

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Jaclyn M. McLean
jmclean@hardymclean.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9423

**Devon Energy Production Company, L.P. [OGRID 6137]
Green Wave 17 32 Federal Com Well No. 800H
API No. 30-025-56013**

Reference is made to your application received on July 20th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	805 FNL & 435 FWL	D	17	26S	34E	Lea
First Take Point	100 FNL & 660 FWL	D	17	26S	34E	Lea
Last Take Point	100 FSL & 660 FWL	E/4	32	26S	34E	Lea
Terminus	20 FSL & 660 FWL	E/4	32	26S	34E	Lea

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
(equivalent) Section 32	2224.64	Bradley; Wolfcamp (GAS)	72860
Section 29			
Section 20			
Section 17			

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing

Administrative Order NSL - 9423
Devon Energy Production Company, L.P.
Page 2 of 2

unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the northern and southern edge of the horizontal spacing unit. However, encroachment concerns only impact the following tract(s) residing within OCD's jurisdiction.

Section 08, encroachment to the SW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to maximize the lateral length of this well. Therefore, preventing waste within the Wolfcamp formation underlying Section 17, Section 20, Section 29 and (equivalent) Section 32.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 08/21/2026

ID NO. 606292

NSL - 9423

Revised March 23, 2017

RECEIVED: 07/20/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Devon Energy Production Company, L.P. **OGRID Number:** 6137
Well Name: Green Wave 17-32 Federal Com 800H **API:** 30-025-pending
Pool: Bradley; Wolfcamp (Gas) **Pool Code:** 72860

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☒ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☒ Notification and/or concurrent approval by SLOE. ☒ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean

Print or Type Name

7/20/2026

Date

505-372-6375

Phone Number

Jaclyn M. McLean

Signature

Digitally signed by Jaclyn M. McLean
 Date: 2026.07.20 11:15:50 -06'00'

jmclean@hardymclean.com

e-mail Address



July 20, 2026

VIA ONLINE FILING

Albert C.S. Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: Devon Energy Production Company, L.P.
Request for Administrative Approval of Unorthodox Well Location**

Green Wave 17-32 Federal Com 800H (API No. pending)
All of Sections 17, 20, 29, and all of irregular Section 32 (N/2 equivalent), Township 26
South, Range 34 East, Lea County, New Mexico.
Bradley; Wolfcamp (Gas) Pool (Code 72860)

Dear Mr. Chang,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Devon Energy Production Company, L.P. ("Devon") (OGRID No. 6137) seeks administrative approval of an unorthodox well location for the Green Wave 17-32 Federal Com 800H well, which is located in a 2,224.64, more or less, standard horizontal spacing unit, comprised of all of Sections 17, 20, 29, and all of irregular Section 32 (N/2 equivalent), Township 26 South, Range 34 East, Lea County, New Mexico.

The location for the **Green Wave 17-32 Federal Com 800H** well is as follows:

- Surface Hole Location: 805' FNL and 435' FWL, Section 17, Township 26 South, Range 34 East
- First Take Point: 100' FNL and 660' FWL, Section 17, Township 26 South, Range 34 East
- Last Take Point: 100' FSL and 660' FWL, Section 32, Township 26 South, Range 34 East

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Hardy McLean LLC
July 20, 2026

Page 2

- Bottom Hole Location: 20' FSL and 660' FWL, Section 32, Township 26 South, Range 34 East

The completed interval of the wells will be unorthodox because the well is located in a gas pool and will be located less than the Division's required setbacks from the offsetting spacing units to the north and south, for the Bradley; Wolfcamp (Gas) Pool (Code 72860). As explained in the engineering statement, included as **Exhibit A**, approval of the unorthodox, completed interval is necessary to allow Devon to maximize lateral length, which will maximize reserves, prevent waste, and protect correlative rights.

Exhibit B is a Form C-102 showing the location of the Green Wave 17-32 Federal Com 800H well in relation to the offset tracts.

Exhibit C is a plat that shows the Green Wave 17-32 Federal Com 800H well in relation to the adjoining tracts. Notice was provided to the operators, mineral owners, and record title owners in the offset tracts. The notice list attached as Exhibit D identifies all affected persons who were provided notice of this application.

Exhibit D is a list that identifies all affected persons who were sent a copy of this application and attachments by certified mail, advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application, along with the date notice was sent, and a copy of the notice letter to affected persons.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.



Devon Energy Center
333 West Sheridan Avenue
Oklahoma City, OK 73102-5015

EXHIBIT A

July 15, 2026

Mr. Leonard Lowe
New Mexico Oil Conservation Division
1220 South Francis Drive
Sante Fe, New Mexico 87505

RE: Application for Non-Standard Location
Engineering Statement
Devon Energy Production Company, L.P.
Green Wave 17-32 Federal Com 800H
Sections 17, 20, 29 and 32-T26S-R34E
Lea County, New Mexico

Dear Mr. Lowe:

Devon Energy Production Company, L.P. ("Devon") respectfully requests administrative approval of non-standard location for the Green Wave 17-32 Federal Com 800H well (the "New Well"). The New Well was assigned the Bradley; Wolfcamp (Gas) Pool (Pool Code 72860) by the NMOCD. Devon has drilled multiple Green Wave Wolfcamp wells ("Existing Wells") in the same sections as the New Well. The Existing Wells were assigned an oil pool and produce with gas-oil ratios (GOR) below the NMOCD's definition of a gas well, therefore the Existing Wells were able to maximize GPI by utilizing oil pool setbacks at the heel and toe.

Devon expects the New Well to produce with a GOR similar to the Existing Wells; therefore Devon proposes to decrease the first and last take points from 660 feet to 100 feet, which will increase the completed horizontal lateral and the ultimate recovery of reserves. Therefore, approval of this non-standard location is necessary to avoid causing wasted resources and reducing production from current and future well development in the area.

Respectfully,

Devon Energy Production Company, L.P.

A handwritten signature in red ink, reading "Donovan Armistead", with a stylized flourish above it.

Donovan Armistead
Sr Staff Reservoir Engineer

C-102 Submit Electronically Via OCD Permitting	of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 72860	Pool Name BRADLEY;WOLFCAMP (GAS)
Property Code	Property Name GREEN WAVE 17-32 FEDERAL COM	Well Number 800H
OGRID No. 6137	Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.	Ground Level Elevation 3368.1'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		805' N	435' W	32.048486	103.499038	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	4	20' S	660' W	32.000327	103.498253	LEA

Dedicated Acres 2224.64	Infill or Defining Well INFILL	Defining Well API N/A	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers N/A			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		50' N	660' W	32.050561	103.498314	LEA

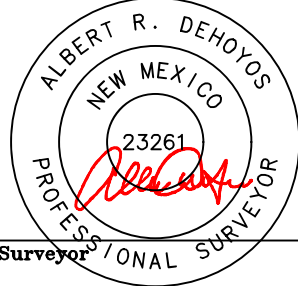
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	17	26-S	34-E		100' N	660' W	32.050424	103.498314	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	32	26-S	34-E	4	100' S	660' W	32.000547	103.498254	LEA

Spacing Unit Type		Horizontal	Vertical	Ground Floor Elevation:
		HZ		N/A

OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under supervision, and that the same is true and correct to the best of my belief.	
Signature <i>Rebecca Deal</i>	Date 7/2/2025		
Printed Name Rebecca Deal, Regulatory Analyst			
Email Address rebecca.deal@dvn.com		Certificate Number 23261	Date of Survey 05/21/2025

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

SURFACE HOLE LOCATION GEODETIC COORDINATES NAD 83 NMSP EAST SURFACE LOCATION 805' FNL 435' FWL SECTION 17 EL: 3368.1' N:382376.04/E:799826.92 LAT:32.048486/LDN:103.499038
KICK OFF POINT 50' FNL 660' FWL SECTION 17 N:383132.65/E:800045.31 LAT:32.050561/LDN:103.498314
FIRST TAKE POINT 100' FNL 660' FWL SECTION 17 N:383082.65/E:800045.74 LAT:32.050424/LDN:103.498314
LAST TAKE POINT 100' FSL 660' FWL SECTION 32 N:364938.31/E:800204.71 LAT:32.000547/LDN:103.498254
BOTTOM HOLE LOCATION 20' FSL 660' FWL SECTION 32 N:364858.31/E:800205.42 LAT:32.000327/LDN:103.498253

A=N:383177.83/E:799384.88
B=N:383197.13/E:802030.67
C=N:383217.65/E:804673.95
D=N:380579.43/E:804695.59
E=N:377935.33/E:804719.58
F=N:375299.07/E:804742.00
G=N:372657.59/E:804765.37
H=N:370017.95/E:804789.36
I=N:367377.78/E:804811.79
J=N:364873.71/E:804831.28
K=N:364853.44/E:802182.24
L=N:364833.25/E:799545.61
M=N:367344.82/E:799523.23
N=N:369984.24/E:799501.17
O=N:372620.30/E:799475.74
P=N:375261.20/E:799453.55
Q=N:377902.03/E:799430.34
R=N:380539.29/E:799407.97
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T=N:372640.97/E:802124.69
U=N:367361.71/E:802163.04

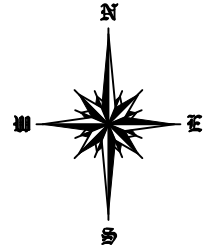
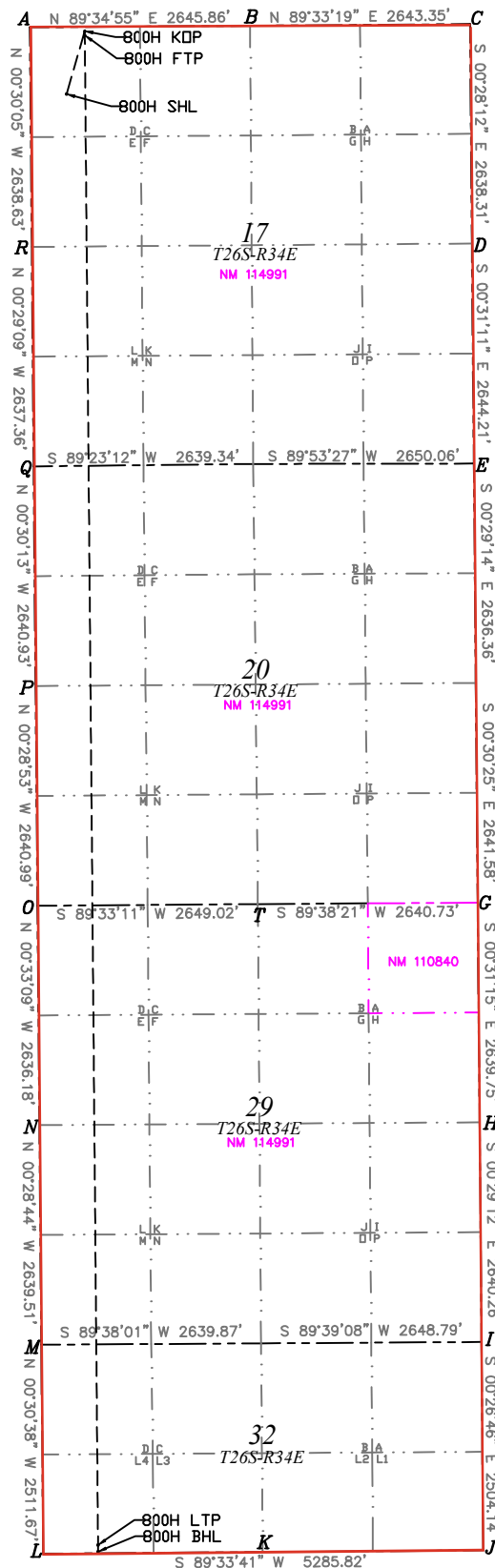
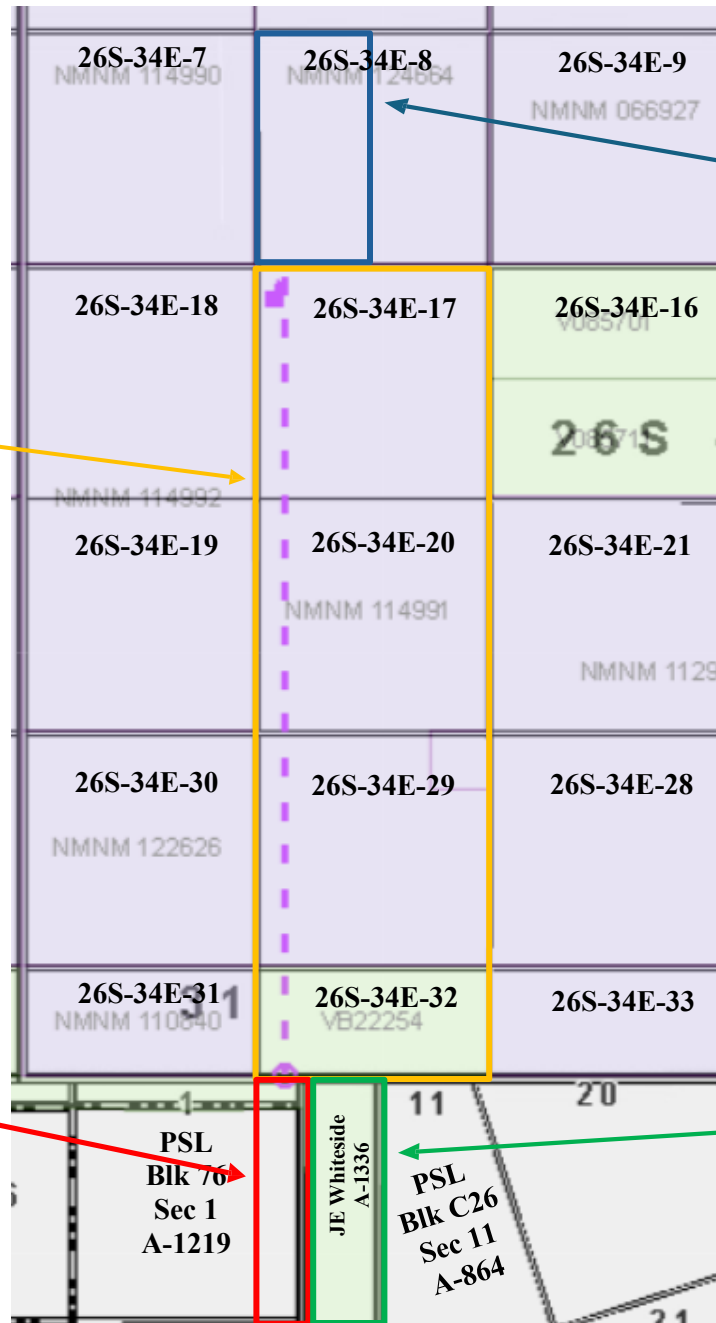


Exhibit C
Green Wave 17-32 Federal Com 800H - NSL



Affected Offsetting Tract
 ConocoPhillips Operated
 Federal Minerals
 Gunner 8 Federal
 W2 of Section 8

Horizontal Spacing Unit
 Green Wave 17-32 Federal
 Com 800H
 Sections 17, 20, 29 &
 32
 Being 2,224.64-acre
 Horizontal Spacing Unit

Affected Offsetting Tract
 Occidental Oil & Gas
 Corporation Operated
 Fee Minerals
 Silver Tip 76
 Section 1, Blk 76

Affected Offsetting Tract
 Occidental Oil & Gas
 Corporation Operated
 ST of TX Minerals
 Silver Tip Unit Z
 Scrap File 14020
 JE Whiteside Survey,
 A-1336

State Lease (IHS)
 BLM Lease (IHS)

Exhibit D

Notice Chart

Type	Owner	Address	City	State	Zip	Date Notice Sent	Tracking No.
Offset Operator	ConocoPhillips	600 W. Illinois Ave.	Midland	TX	79701	07/20/2026	9414836208551303745541
Offset Operator	Occidental Oil & Gas Corporation	5 Greenway Plaza, Suite 100	Houston	TX	77046	07/20/2026	9414836208551303745596
Mineral Owner	New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501	07/20/2026	9414836208551303745626
Mineral Owner	Bureau of Land Management	620 E. Green Street	Carlsbad	NM	88220	07/20/2026	9414836208551303745640
Record Title Owner	Echo Production Inc.	PO Box 1210	Graham	TX	76450	07/20/2026	9414836208551303745664



July 20, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Devon Energy Production Company, L.P.
Requests for Administrative Approval of Unorthodox Well Locations

Enclosed are copies of administrative applications requesting approval of non-standard well locations for the following wells:

- Green Wave 17-32 Federal Com 800H
- Green Wave 17-32 Federal Com 801H
- Green Wave 17-32 Federal Com 820H
- Green Wave 17-32 Federal Com 821H
- Green Wave 17-32 Federal Com 840H
- Green Wave 17-32 Federal Com 841H

Administrative applications for the above-referenced non-standard locations were filed with the New Mexico Oil Conservation Division on this date. Any objection to these applications must be filed in writing within twenty (20) days from the date these applications are received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application, please contact Amber Cooke, Advising Landman at Devon Energy – Amber.Cooke@dvn.com.

Sincerely,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean

Jaclyn M. McLean

*Attorneys for Devon Energy Production Company,
L.P.*

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 606292

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 606292
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	7/22/2026