

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Mama Jo 3531 Fed Com wells **API:** 30-015-various
Pool: Culebra Bluff; Bone Spring, South & Purple Sage; Wolfcamp (Gas) **Pool Code:** 15011 & 98220

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☒ PLC

☐ PC

☒ OLS

☒ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☒ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☒ Notification and/or concurrent approval by SLO

E. ☒ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐ Notice Complete

☐ Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

May 21, 2026

Date

Paula M. Vance

Print or Type Name

505-988-4421

Phone Number

Paula M. Vance

Signature

pmvance@hollandhart.com

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 21, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy,
Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: **Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and All of Section 36, Township 22 South, Range 28 East, and Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 22 South, Range 29 East NMPM, Eddy County, New Mexico (the “Lands”)**

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937) (“Matador seeks to amend Administrative Order PLC-1023 (“Order PLC-1023”), attached as **Exhibit 1**. Order PLC-1023 authorizes surface commingling (pool and lease commingling), off-lease measurement, and off-lease storage at the **Mama Jo Tank Battery** of production from *all existing and future wells drilled in the following spacing units*:

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 131H** (API No. 30-015-56685);

(b) The 317.86-acre spacing unit comprised of the S/2 NE/4 of Section 35 and S/2 N/2 of Section 36, T22S-R28E, and Lot 2 and SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 132H** (API No. 30-015-56684);

(c) The 317.24-acre spacing unit comprised of the N/2 SE/4 of Section 35 and N/2 S/2 of Section 36, T22S-R28E, and Lot 3 and NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 133H** (API No. 30-015-56683);

(d) The 316.61-acre spacing unit comprised of the S/2 SE/4 of Section 35 and S/2 S/2 of Section 36, T22S-R28E, and Lot 4 and SE/4 SW/4 (S/2 SW/4 equivalent) of irregular

Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 134H** (API No. 30-015-56681);

(e) The 636.35-acre spacing unit comprised of the NE/4 of Section 35 and N/2 of Section 36, T22S-R28E, and Lots 1-2 and E/2 NW/4 (NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **Mama Jo 3531 Federal Com 201H** (API No. 30-015-56680);

(f) The 633.85-acre spacing unit comprised of the SE/4 of Section 35 and S/2 of Section 36, T22S-R28E, and Lots 3-4 and E/2 SW/4 (SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] – currently dedicated to the **Mama Jo 3531 Federal Com 204H** (API No. 30-015-56679);

(g) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Mama Jo Tank Battery* with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-1023 to add to the terms of the order the production from the following infill wells:

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo Federal Com 121H** (API No. 30-015-56800) and **Mama Jo 3531 Federal Com 135H** (API No. 30-015-57028);

(b) The 317.86-acre spacing unit comprised of the S/2 NE/4 of Section 35 and S/2 N/2 of Section 36, T22S-R28E, and Lot 2 and SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 122H** (API No. 30-015-56802) and **Mama Jo 3531 Federal Com 136H** (API No. 30-015-56805);

(c) The 317.24-acre spacing unit comprised of the N/2 SE/4 of Section 35 and N/2 S/2 of Section 36, T22S-R28E, and Lot 3 and NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 123H** (API No. 30-015-56803) and **Mama Jo 3531 Federal Com 137H** (API No. 30-015-56809);

(d) The 316.61-acre spacing unit comprised of the S/2 SE/4 of Section 35 and S/2 S/2 of Section 36, T22S-R28E, and Lot 4 and SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 124H** (API No. 30-015-56804) and **Mama Jo 3531 Federal Com 138H** (API No. 30-015-56806).

Pursuant to 19.15.12.7 NMAC and provision 8 of Order PLC-1023, Matador seeks to amend the terms of Order PLC-1023 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the NE/4 of Section 35 and the NW/4 of Section 36, T22S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 110H** (API No. 30-015-56798);

(b) The 320-acre spacing unit comprised of the SE/4 of Section 35 and the SW/4 of Section 36, T22S-R28E, in the Culebra Bluff; Bone Spring, South [15011] – currently dedicated to the **Mama Jo 3531 Federal Com 119H** (API No. 30-015-56799); and

(c) Pursuant to 19.15.12.10.C(4)(g), *future leases, pools, or leases and pools connected to the Mama Jo Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Mama Jo Tank Battery** (“TB”) located off the project area in the SE/4 NW/4 (Unit F) of Section 35, Township 22 South, Range 28 East. Each well is equipped with a three-phase separator and metered. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador’s current development plan, well pads, and the TB (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Klint Franz, Senior Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a well list for all of the wells under PLC-1023 and to be added, as well as a C-102 for each of the wells to be added to Order PLC-1023.

Exhibit 5 are the draft or approved communitization agreements for the acreage subject to this amendment application.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this

application has been provided to the New Mexico State Land Office (“SLO”) and the Bureau of Land Management (“BLM”) since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", is positioned above a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY**

ORDER NO. PLC-1023

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools, leases, and wells as described in Exhibit A (“Application”).
2. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
3. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
4. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.
5. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
6. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools, leases, and wells in accordance with 19.15.12.10 C.(4)(g) NMAC.
7. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10 A.(2) NMAC, 19.15.12.10 C.(4)(c) NMAC, and 19.15.12.10 C.(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9 A.(5) NMAC and 19.15.23.9 A.(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10 B.(1) NMAC or 19.15.12.10 C.(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10 B.(3) NMAC and 19.15.12.10 C.(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10 C.(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools, leases, and wells as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from the pools, leases, and wells as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15. NMAC or 19.15.23.8. NMAC.
5. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9. NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8 B. NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8 E. NMAC.
6. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10 C.(2) NMAC.
7. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10 C.(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
9. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
10. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
11. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

12. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



DATE: 9/2/2025

**ALBERT CHANG
DIRECTOR**

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1023**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Mama Jo Central Tank Battery**

Central Tank Battery Location: **UL F, Section 35, Township 22 South, Range 28 East**

Gas Title Transfer Meter Location: **UL F, Section 35, Township 22 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF;BONE SPRING, SOUTH	15011
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106737800	N2NE	35-22S-28E
	N2N2	36-22S-28E
	N2NW	31-22S-29E
CA Wolfcamp NMNM 106737832	NE4	35-22S-28E
	N2	36-22S-28E
	NW4	31-22S-29E
CA Bone Spring NMNM 106737803	N2SE	35-22S-28E
	N2S2	36-22S-28E
	N2SW	31-22S-29E
CA Wolfcamp NMNM 106737833	SE4	35-22S-28E
	S2	36-22S-28E
	SW4	31-22S-29E
CA Bone Spring NMNM 106737805	S2SE	35-22S-28E
	S2S2	36-22S-28E
	S2SW	31-22S-29E
CA Bone Spring NMNM 106737802	S2NE	35-22S-28E
	S2N2	36-22S-28E
	S2NW	31-22S-29E
CA Wolfcamp SLO 205286 PUN 1409659	SE4	35-22S-28E
	S2	36-22S-28E
	SW4	31-22S-29E
CA Wolfcamp SLO 205287 PUN 1409661	NE4	35-22S-28E
	N2	36-22S-28E
	NW4	31-22S-29E
CA Bone Spring SLO 205285 PUN 1409687	S2SE	35-22S-28E
	S2S2	36-22S-28E
	S2SW	31-22S-29E
CA Bone Spring SLO 205290 PUN 1409729	S2NE	35-22S-28E
	S2N2	36-22S-28E
	S2NW	31-22S-29E

CA Bone Spring SLO 205292 PUN 1409740	N2SE	35-22S-28E
	N2S2	36-22S-28E
	N2SW	31-22S-29E
CA Bone Spring SLO 205289 PUN 1409714	N2NE	35-22S-28E
	N2N2	36-22S-28E
	N2NW	31-22S-29E

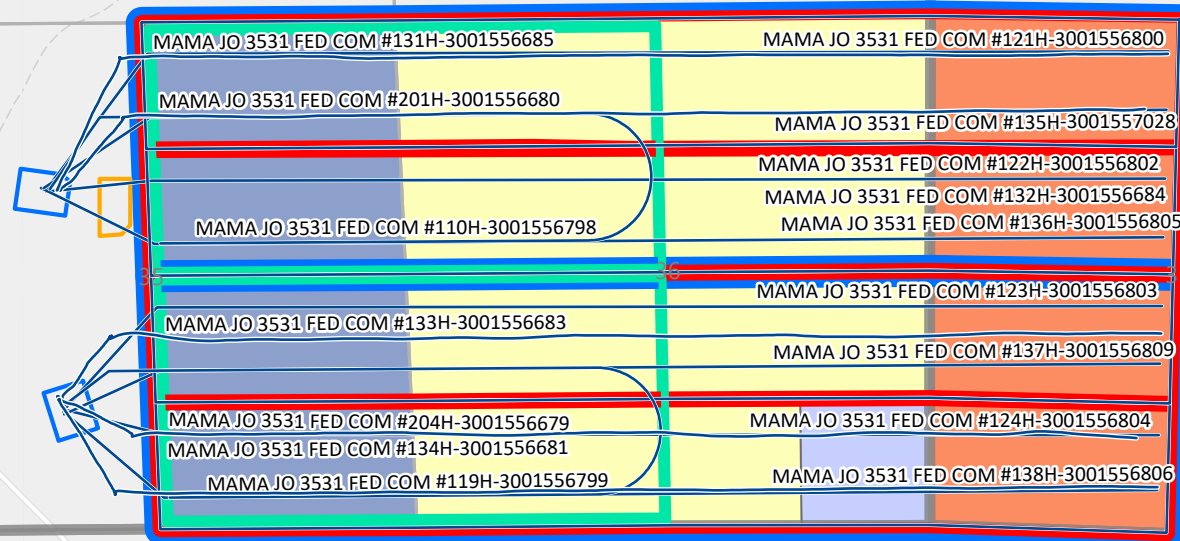
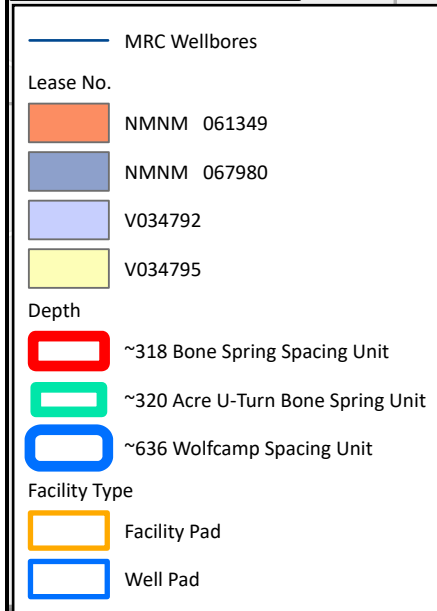
Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56685	MAMA JO 3531 FEDERAL COM #131H	N2NE	35-22S-28E	15011
		N2N2	36-22S-28E	
		N2NW	31-22S-29E	
30-015-56684	MAMA JO 3531 FEDERAL COM #132H	S2NE	35-22S-28E	15011
		S2N2	36-22S-28E	
		S2NW	31-22S-29E	
30-015-56683	MAMA JO 3531 FEDERAL COM #133H	N2SE	35-22S-28E	15011
		N2S2	36-22S-28E	
		N2SW	31-22S-29E	
30-015-56681	MAMA JO 3531 FEDERAL COM #134H	S2SE	35-22S-28E	15011
		S2S2	36-22S-28E	
		S2SW	31-22S-29E	
30-015-56680	MAMA JO 3531 FEDERAL COM #201H	NE4	35-22S-28E	98220
		N2	36-22S-28E	
		NW4	31-22S-29E	
30-015-56679	MAMA JO 3531 FEDERAL COM #204H	SE4	35-22S-28E	98220
		S2	36-22S-28E	
		SW4	31-22S-29E	



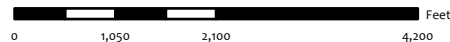
Mama Jo Commingling

Date Published:
5/6/2026



GIS Standard Map Disclaimer:

This cartographic product is for informational purposes and may not have been prepared for, or be suitable for legal, engineering, or surveying purposes. Users of this information should review or consult the primary data and information sources to ascertain the usability of the information.



1:24,000
1 inch equals 2,000 feet

Map Prepared by: lillian.yeargins
Date: May 6, 2026
Project: <LINK> \\gis\UserData\yeargins\--projects\Commingling\Commingling.aprx </LINK>
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESR; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau (TIGER);

EXHIBIT

3

Form C-107-B
August 1, 2011

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. PLC-1023
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	41°	42.05° oil 1268 BTU/CF	\$69.10/bbl oil Deemed 40°/Sweet (Sep '24 realized price) \$2.23/mcf (Sep '24 realized price)	12,400 bopd
[15011] CULEBRA BLUFF; BONE SPRING, SOUTH (OIL)	1275 BTU/CF			12,500 MCFd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	47°			3,000 bopd
[98220] PURPLE SAGE; WOLFCAMP (GAS)	1250 BTU/CF			5,000 MCFd

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code-
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Klint Franz TITLE: Sr. Facilities Engineer DATE: 01/08/2026

TYPE OR PRINT NAME Klint Franz TELEPHONE NO.: (972) 371-5200

E-MAIL ADDRESS: klint.franz@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.371.5200 • Fax 972.371.5201

klint.franz@matadorresources.com

Klint Franz
Sr. Facilities Engineer

January 27, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company to Amend NMOCD Order PLC-1023 and for administrative approval to surface commingle (pool and lease) gas and oil production from the spacing unit comprised of E/2 of Section 35 and Section 36, Township 22 South, Range 28 East, as well as the W/2 of Section 31, Township 22 South, Range 29 East, NMPM, Eddy County, New Mexico (the "Lands") and for approval for off-lease storage and measurement.

To Whom This May Concern,

Under NMOCD Order No. PLC-1023, Matador Production Company ("Matador"), OGRID: 228937, was authorized to surface commingle production from the Bone Spring and Wolfcamp formations in spacing units together comprising the E/2 of Section 35 and all of Section 36, Township 22 South, Range 28 East, as well as the W/2 of Section 31, Township 22 South, Range 29 East, NMPM, Eddy County, as more particularly described in Order No. PLC-1023. Pursuant to this application, Matador seeks to amend Order No. PLC-1023 to add the authority to commingle from two additional Bone Spring spacing units, being (i) the NE/4 of Section 35 and NW/4 of Section 36, Township 22 South, Range 28 East, and (ii) the SE/4 of Section 35 and SW/4 of Section 36, Township 22 South, Range 28 East.

Specifically, Matador requests to commingle current and future oil and gas production from sixteen wells on the Lands and future wells on the Lands as described herein. All wells will be metered through individual test separators with an oil turbine meter and gas orifice meter. The gas commingling will occur after individual measurement at each well. Gas exiting each well test flows into one gathering line, as depicted on **Exhibit A**, the San Mateo Midstream, LLC gathering line. Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter

testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from SPL attached as **Exhibit B** hereto.

The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. The oil is measured via turbine meter which is calibrated periodically in accordance with industry specifications by a third party measurement company for accuracy. The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas is then sent into a gathering line where it is commingled with each of the other wells' metered gas, as shown on **Exhibit A**. The gathering line gas is then metered by another orifice meter at the tank battery check to show the total volume of gas leaving the Tank Battery. This meter is tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. Once the gas exits this final tank battery sales check it travels directly into a third party sales connect meter. San Mateo Midstream, LLC has its own orifice meter that measures the gas for custody transfer. These meters are also calibrated periodically to ensure the measurement accuracy.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard.

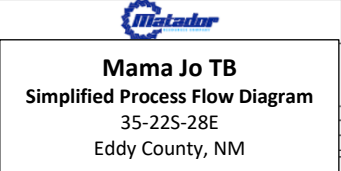
Very truly yours,

MATADOR PRODUCTION COMPANY

A handwritten signature in dark ink, appearing to read 'Klint Franz', followed by a long, sweeping horizontal line that extends to the right.

Klint Franz
Sr. Facilities Engineer







www.permianls.com
575.397.3713 2609 W Marland Hobbs NM 88240

C6+ Gas Analysis Report

9465G	40-30088	Jack Sleeper Check	
Sample Point Code	Sample Point Name	Sample Point Location	
Laboratory Services	2021048343	1166	BF - Spot
Source Laboratory	Lab File No	Container Identity	Sampler
USA	USA	USA	New Mexico
District	Area Name	Field Name	Facility Name
Nov 6, 2021 14:30	Nov 6, 2021 14:30	Nov 16, 2021 10:26	Nov 17, 2021
Date Sampled	Date Effective	Date Received	Date Reported
76.00	1,217.00	Torrance	977 @ 114
Ambient Temp (°F)	Flow Rate (Mcf)	Analyst	Press PSI @ Temp °F Source Conditions
Matador Resources		NG	
Operator		Lab Source Description	

Component	Normalized Mol %	Un-Normalized Mol %	GPM
H2S (H2S)	0.0000	0	
Nitrogen (N2)	0.9550	0.95511	
CO2 (CO2)	0.1300	0.12962	
Methane (C1)	79.6630	79.66449	
Ethane (C2)	10.4140	10.4135	2.7840
Propane (C3)	4.8290	4.82946	1.3300
I-Butane (IC4)	0.6910	0.6907	0.2260
N-Butane (NC4)	1.5700	1.56956	0.4950
I-Pentane (IC5)	0.4110	0.41092	0.1500
N-Pentane (NC5)	0.4710	0.47092	0.1710
Hexanes Plus (C6+)	0.8660	0.86572	0.3760
TOTAL	100.0000	100.0000	5.5320

Method(s): Gas C6+ - GPA 2261, Extended Gas - GPA 2286, Calculations - GPA 2172

Analyzer Information			
Device Type:	Gas Chromatograph	Device Make:	Shimadzu
Device Model:	GC-2014	Last Cal Date:	Nov 14, 2021

Gross Heating Values (Real, BTU/ft³)			
14.696 PSI @ 60.00 Å°F		14.73 PSI @ 60.00 Å°F	
Dry	Saturated	Dry	Saturated
1,268.2	1,247.6	1,271.1	1,250.5

Calculated Total Sample Properties	
GPA2145-16 *Calculated at Contract Conditions	
Relative Density Real	Relative Density Ideal
0.7317	0.7293
Molecular Weight	
21.1230	

C6+ Group Properties		
Assumed Composition		
C6 - 60.000%	C7 - 30.000%	C8 - 10.000%

Field H2S
4 PPM

PROTREND STATUS:

Passed By Validator on Nov 17, 2021

DATA SOURCE:

Imported

PASSED BY VALIDATOR REASON:

Close enough to be considered reasonable.

VALIDATOR:

Dustin Armstrong

VALIDATOR COMMENTS:

OK

EXHIBIT
B

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code	Operator
30-015-56685	Mama Jo 3531 Federal Com 131H	N/2 NE/4 N/2 N/2 N/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56684	Mama Jo 3531 Federal Com 132H	S/2 NE/4 S/2 N/2 S/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56683	Mama Jo 3531 Federal Com 133H	N/2 SE/4 N/2 S/2 N/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56681	Mama Jo 3531 Federal Com 134H	S/2 SE/4 S/2 S/2 S/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56680	Mama Jo 3531 Federal Com 201H	NE/4 N/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Purple Sage; Wolfcamp (Gas) [98220]	Matador Production Company
30-015-56679	Mama Jo 3531 Federal Com 204H	SE/4 S/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Purple Sage; Wolfcamp (Gas) [98220];	Matador Production Company
30-015-56800*	Mama Jo 3531 Federal Com 121H	N/2 NE/4 N/2 N/2 N/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-57028*	Mama Jo 3531 Federal Com 135H	N/2 NE/4 N/2 N/2 N/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56802*	Mama Jo 3531 Federal Com 122H	S/2 NE/4 S/2 N/2 S/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56805*	Mama Jo 3531 Federal Com 136H	S/2 NE/4 S/2 N/2 S/2 NW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56803*	Mama Jo 3531 Fed Com 123H	N/2 SE/4 N/2 S/2 N/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company

EXHIBIT

4

30-015-56809*	Mama Jo 3531 Fed Com 137H	N/2 SE/4 N/2 S/2 N/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56804*	Mama Jo 3531 Fed Com 124H	S/2 SE/4 S/2 S/2 S/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56806*	Mama Jo 3531 Fed Com 138H	S/2 SE/4 S/2 S/2 S/2 SW/4	35-22S-28E 36-22S-28E 31-22S-29E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56798*	Mama Jo 3531 Federal Com 110H	NE/4 NW/4	35-22S-28E 36-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company
30-015-56799*	Mama Jo 3531 Federal Com 119H	SE/4 SW/4	35-22S-28E 36-22S-28E	Culebra Bluff; Bone Spring, South [15011]	Matador Production Company

*Wells being added to the PLC-1023

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56800	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code 337318	Property Name MAMA JO 3531 FED COM	Well Number 121H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3086'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1727' N	1587' W	N 32.3517406	W 104.0616896	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	330' N	2480' W	N 32.3555939	W 104.0238438	EDDY

Dedicated Acres 318.49	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	330' N	2578' E	N 32.3555932	W 104.0582696	EDDY

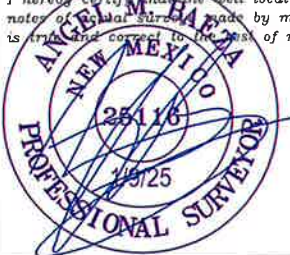
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	330' N	2528' E	N 32.3555932	W 104.0581076	EDDY

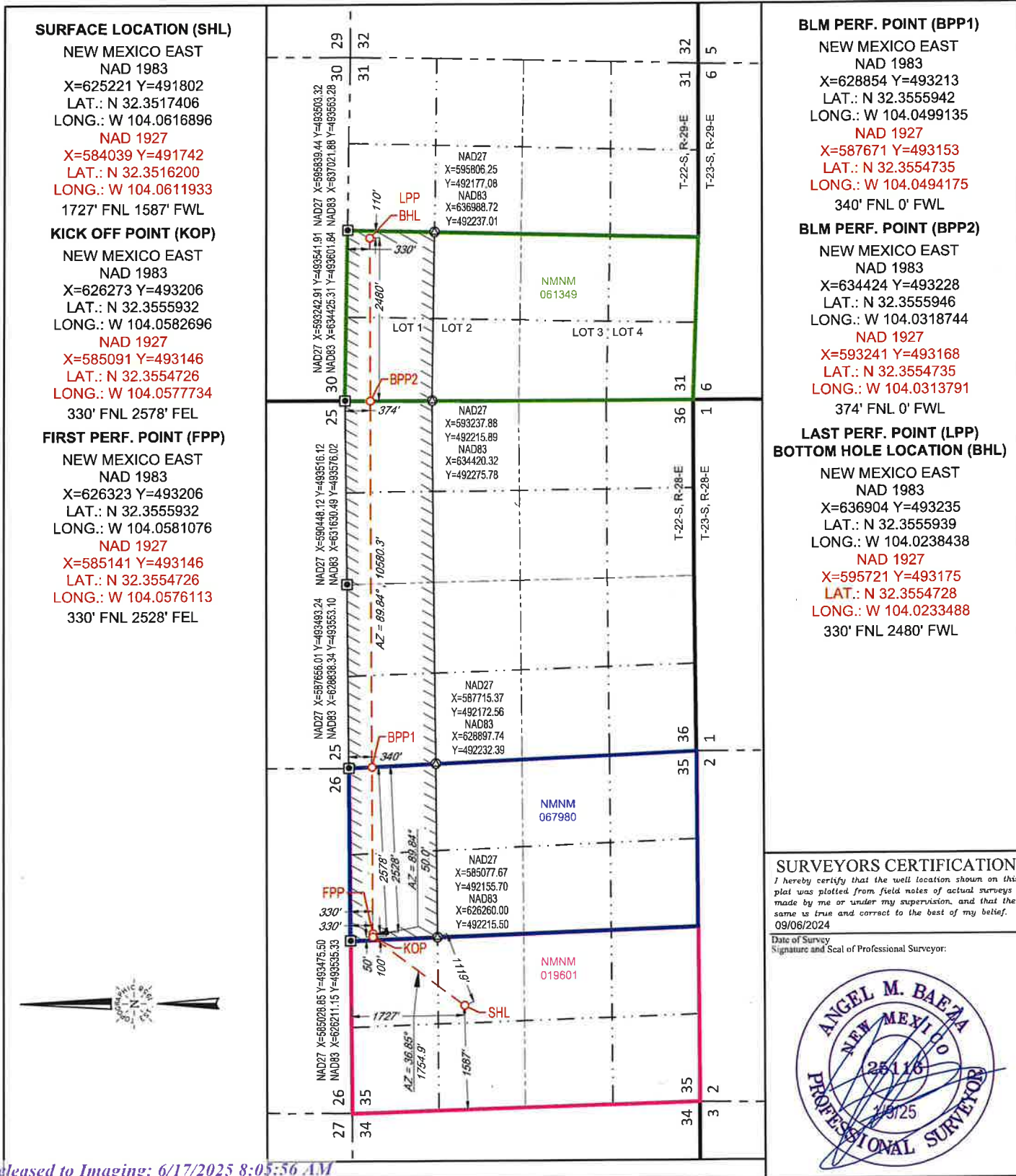
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	330' N	2480' W	N 32.3555939	W 104.0238438	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/13/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a professional surveyor made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number Date of Survey 09/06/2024	
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled
	Property Name and Well Number MAMA JO 3531 FED COM 121H	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56802	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code 337318	Property Name MAMA JO 3531 FED COM	Well Number 122H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3087'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1757' N	1582' W	N 32.3516591	W 104.0617035	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	31	22-S	29-E	-	1657' N	2452' W	N 32.3519486	W 104.0239636	EDDY

Dedicated Acres 317.86	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	1650' N	2588' E	N 32.3519649	W 104.0581224	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	1650' N	2538' E	N 32.3519648	W 104.0579604	EDDY

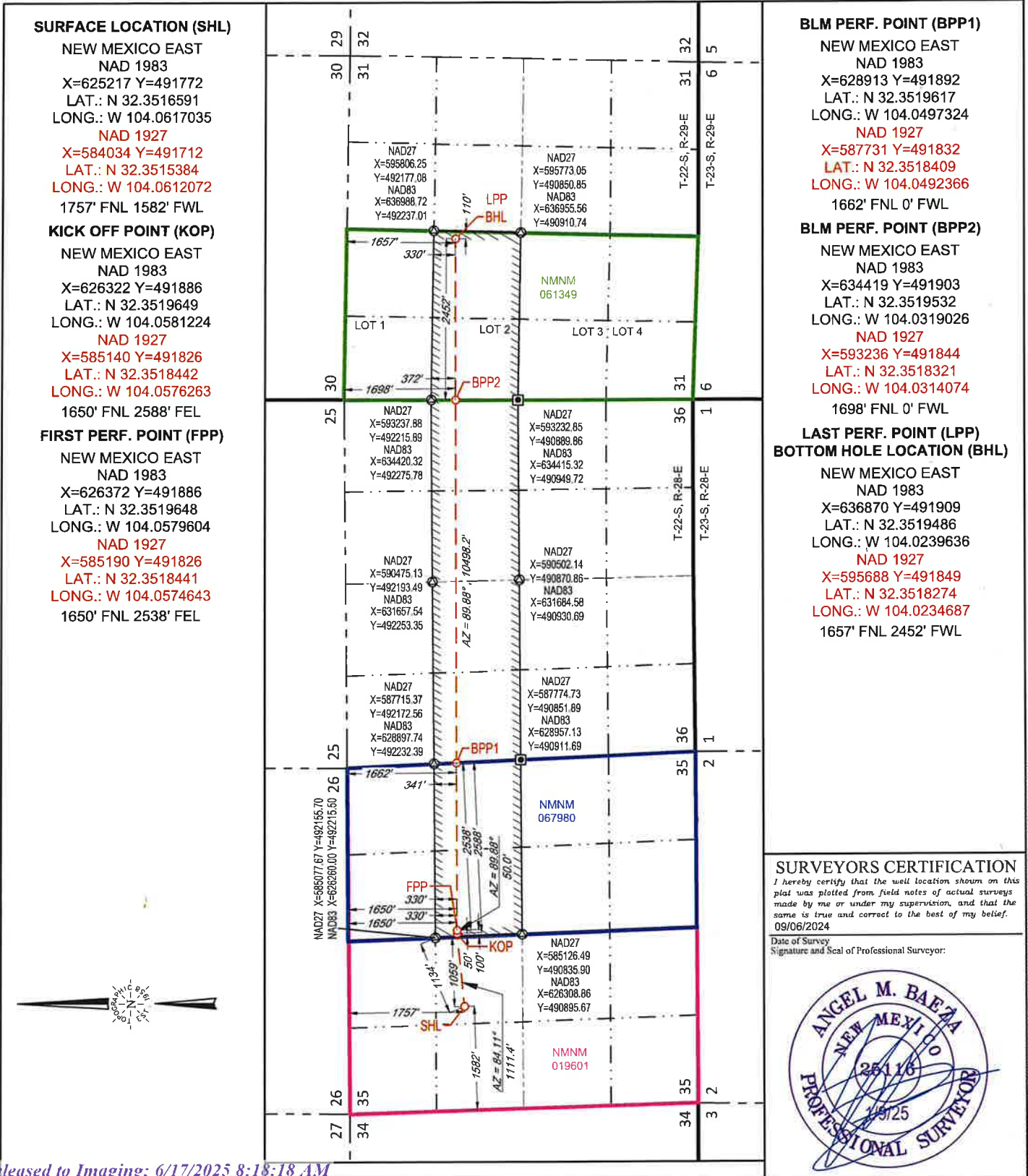
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	31	22-S	29-E	-	1657' N	2452' W	N 32.3519486	W 104.0239636	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation ----
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OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division. Debbie Creed 1/14/2025		SURVEYORS CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 	
Signature Debbie Creed		Signature and Seal of Professional Surveyor	
Date		Date	
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 09/06/2024
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number MAMA JO 3531 FED COM 122H			



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56803	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code 337318	Property Name MAMA JO 3531 FED COM	Well Number 123H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3074'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	35	22-S	28-E	-	1267' S	1714' W	N 32.3454577	W 104.0610771	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	31	22-S	29-E	-	2362' S	2422' W	N 32.3483032	W 104.0240834	EDDY

Dedicated Acres 317.24	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	2311' S	2599' E	N 32.3483365	W 104.0579752	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	2311' S	2549' E	N 32.3483363	W 104.0578132	EDDY

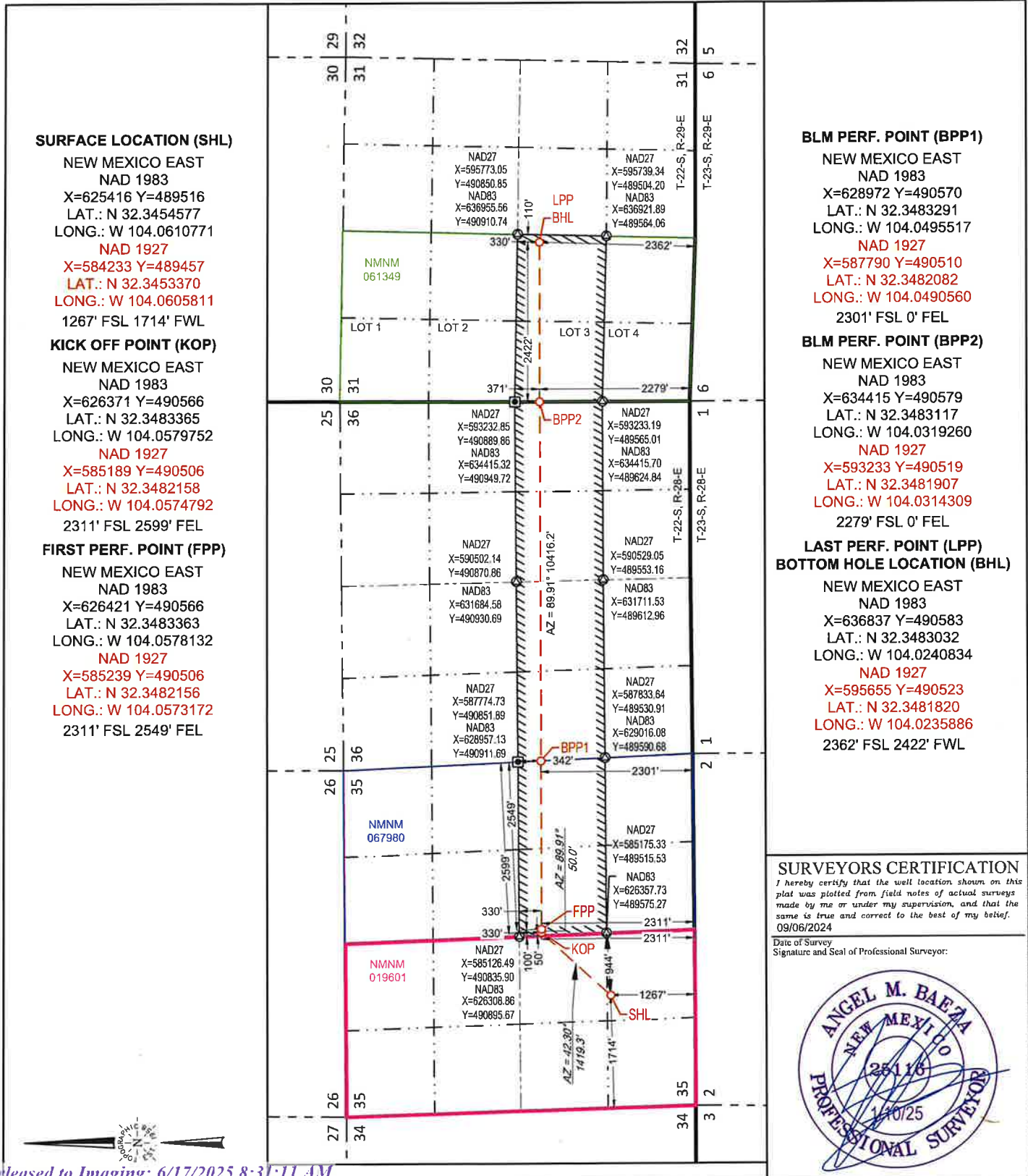
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	31	22-S	29-E	-	2362' S	2422' W	N 32.3483032	W 104.0240834	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/13/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number Date of Survey 09/06/2024	
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024
	Submittal Type:	☒ Initial Submittal ☐ Amended Report ☐ As Drilled
	Property Name and Well Number MAMA JO 3531 FED COM 123H	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56804	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code 337318	Property Name MAMA JO 3531 FED COM	Well Number 124H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3073'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	35	22-S	28-E	-	1258' S	1685' W	N 32.3454330	W 104.0611695	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	1016' S	2388' W	N 32.3446045	W 104.0242050	EDDY

Dedicated Acres 316.61	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	990' S	2609' E	N 32.3447047	W 104.0578279	EDDY

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	990' S	2559' E	N 32.3447042	W 104.0576658	EDDY

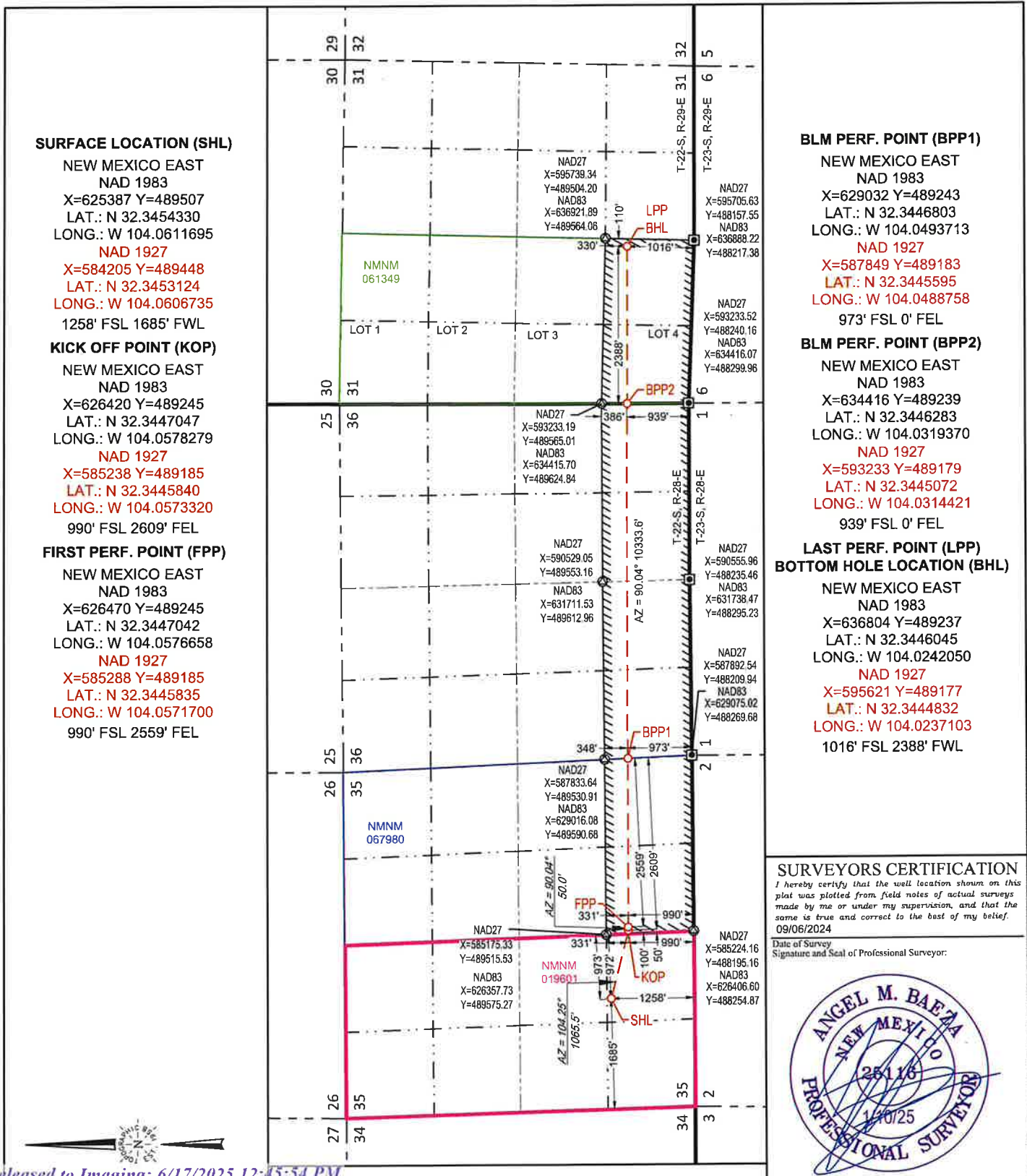
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	1016' S	2388' W	N 32.3446045	W 104.0242050	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/13/2025	SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a legal survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date Certificate Number Date of Survey 09/06/2024
Signature Debbie Creed	Signature and Seal of Professional Surveyor
Print Name debbie.creed@matadorresources.com	Date of Survey 09/06/2024
E-mail Address	

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	
Property Name and Well Number MAMA JO 3531 FED COM 124H			



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56798	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code 337318	Property Name MAMA JO 3531 FED COM	Well Number 110H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3087'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1731' N	1617' W	N 32.3517291	W 104.0615936	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	2310' N	2534' E	N 32.3501524	W 104.0578545	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	35	22-S	28-E	-	990' N	2163' W	N 32.3537722	W 104.0598904	EDDY

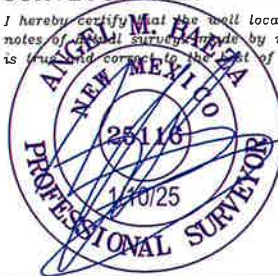
First Take Point (FTP)

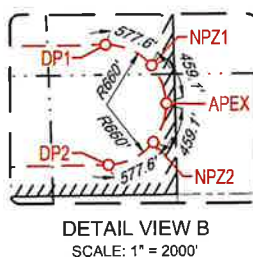
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2533' E	N 32.3537798	W 104.0580340	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	2310' N	2534' E	N 32.3501524	W 104.0578545	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
---	--	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/14/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of a well survey made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Alicia M. Baez 25116 1/30/25 PROFESSIONAL SURVEYOR	
Signature Debbie Creed	Date	Signature and Seal of Professional Surveyor	Date
Print Name debbie.creed@matadorresources.com		Certificate Number	Date of Survey 09/06/2024
E-mail Address			



Date of Survey _____



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-015-56799	Pool Code 15011	Pool Name CULEBRA BLUFF;BONE SPRING, SOUTH
Property Code 337318	Property Name MAMA JO 3531 FED COM	Well Number 119H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3074'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	35	22-S	28-E	-	1296' S	1706' W	N 32.3455365	W 104.0611060	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	1651' S	2544' E	N 32.3465211	W 104.0577071	EDDY

Dedicated Acres 320	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	35	22-S	28-E	-	329' S	2192' W	N 32.3428837	W 104.0594485	EDDY

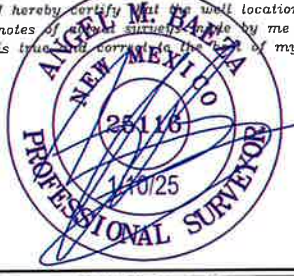
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2564' E	N 32.3428911	W 104.0575923	EDDY

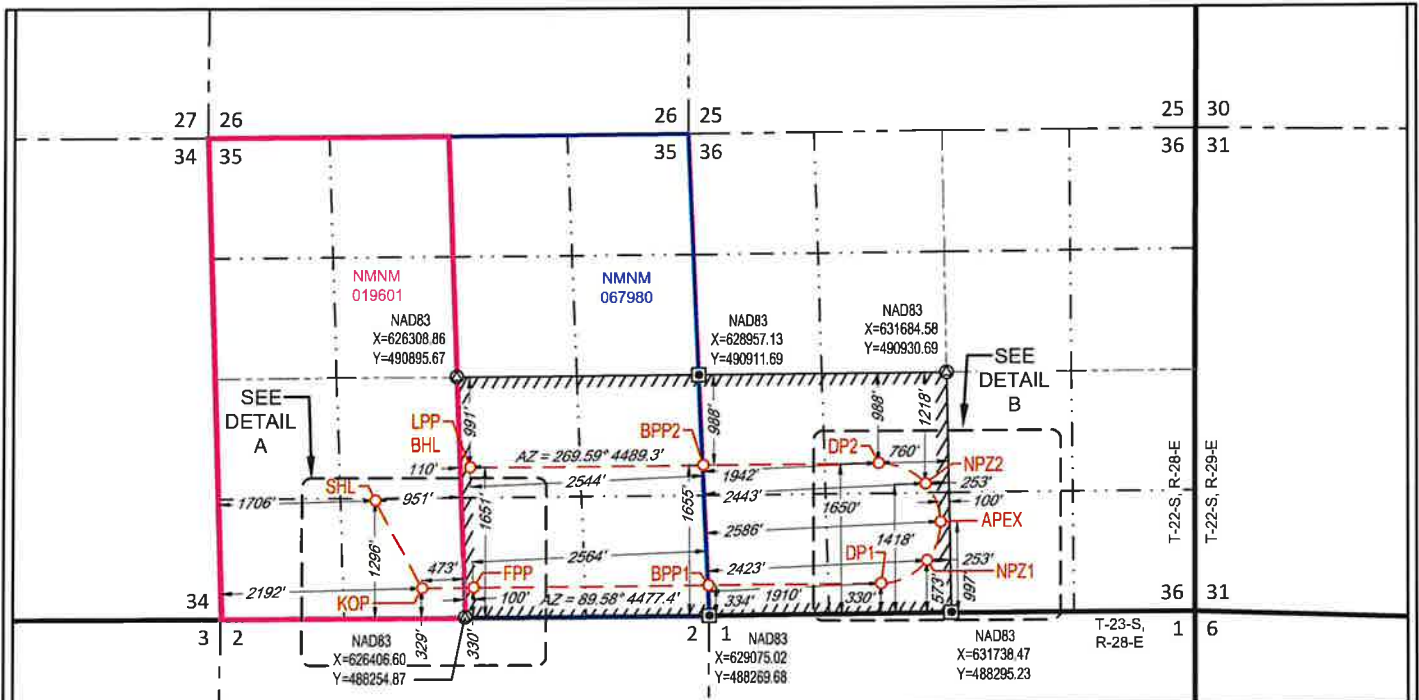
Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	1651' S	2544' E	N 32.3465211	W 104.0577071	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Debbie Creed 1/14/2025		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of survey furnished to me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor Date	
Signature Debbie Creed		Signature and Seal of Professional Surveyor Date	
Print Name debbie.creed@matadorresources.com		Certificate Number Date of Survey 09/06/2024	
E-mail Address			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
☐ As Drilled			
Property Name and Well Number MAMA JO 3531 FED COM 119H			



SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983
X=625407 Y=489545
LAT.: N 32.3455365
LONG.: W 104.0611060
1296' FSL 1706' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983
X=625921 Y=488581
LAT.: N 32.3428837
LONG.: W 104.0594485
329' FSL 2192' FWL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
NAD 1983
X=626494 Y=488585
LAT.: N 32.3428911
LONG.: W 104.0575923
330' FSL 2564' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983
X=629060 Y=488604
LAT.: N 32.3429239
LONG.: W 104.0492845
334' FSL 0' FEL

DEFLECTION POINT (DP1)

NEW MEXICO EAST
NAD 1983
X=630972 Y=488618
LAT.: N 32.3429480
LONG.: W 104.0430946
330' FSL 1910' FWL

NON PERF. ZONE (NPZ1)

NEW MEXICO EAST
NAD 1983
X=631473 Y=488865
LAT.: N 32.3436242
LONG.: W 104.0414679
573' FSL 2423' FWL

U-TURN APEX (APEX)

NEW MEXICO EAST
NAD 1983
X=631618 Y=489291
LAT.: N 32.3447941
LONG.: W 104.0409957
997' FSL 2586' FWL

NON PERF. ZONE (NPZ2)

NEW MEXICO EAST
NAD 1983
X=631456 Y=489711
LAT.: N 32.3459490
LONG.: W 104.0415164
1418' FSL 2443' FWL

DEFLECTION POINT (DP2)

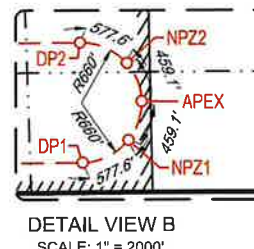
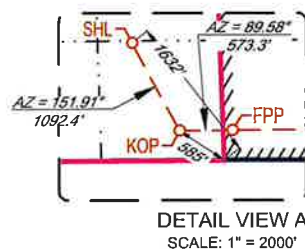
NEW MEXICO EAST
NAD 1983
X=630945 Y=489938
LAT.: N 32.3465758
LONG.: W 104.0431704
1650' FSL 1942' FWL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983
X=629001 Y=489924
LAT.: N 32.3465524
LONG.: W 104.0494639
1655' FSL 0' FWL

**LOWER PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
NAD 1983
X=626456 Y=489906
LAT.: N 32.3465211
LONG.: W 104.0577071
1651' FSL 2544' FEL



SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09/06/2024

Date of Survey



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
Property Code	Property Name MAMA JO 3531 FED COM		Well Number 135H
OGRID No. ----	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3085'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1723' N	1558' W	N 32.3517523	W 104.0617856	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	941' N	2467' W	N 32.3539146	W 104.0238990	EDDY

Dedicated Acres 318.49	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2583' E	N 32.3537789	W 104.0581960	EDDY

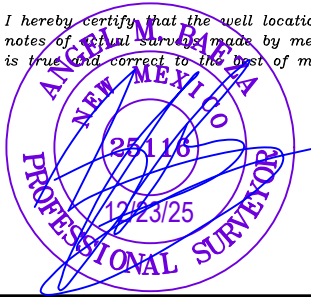
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
B	35	22-S	28-E	-	990' N	2533' E	N 32.3537794	W 104.0580340	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
C	31	22-S	29-E	-	941' N	2467' W	N 32.3539146	W 104.0238990	EDDY

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation '
--	---	------------------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 12/17/2025
E-mail Address _____			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
☐ As Drilled				
Property Name and Well Number MAMA JO 3531 FED COM 135H				

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=625191 Y=491806
 LAT.: N 32.3517523
 LONG.: W 104.0617856

NAD 1927

X=584009 Y=491745
 LAT.: N 32.3516304
 LONG.: W 104.0612876
 1723' FNL 1558' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=626298 Y=492546
 LAT.: N 32.3537789
 LONG.: W 104.0581960

NAD 1927

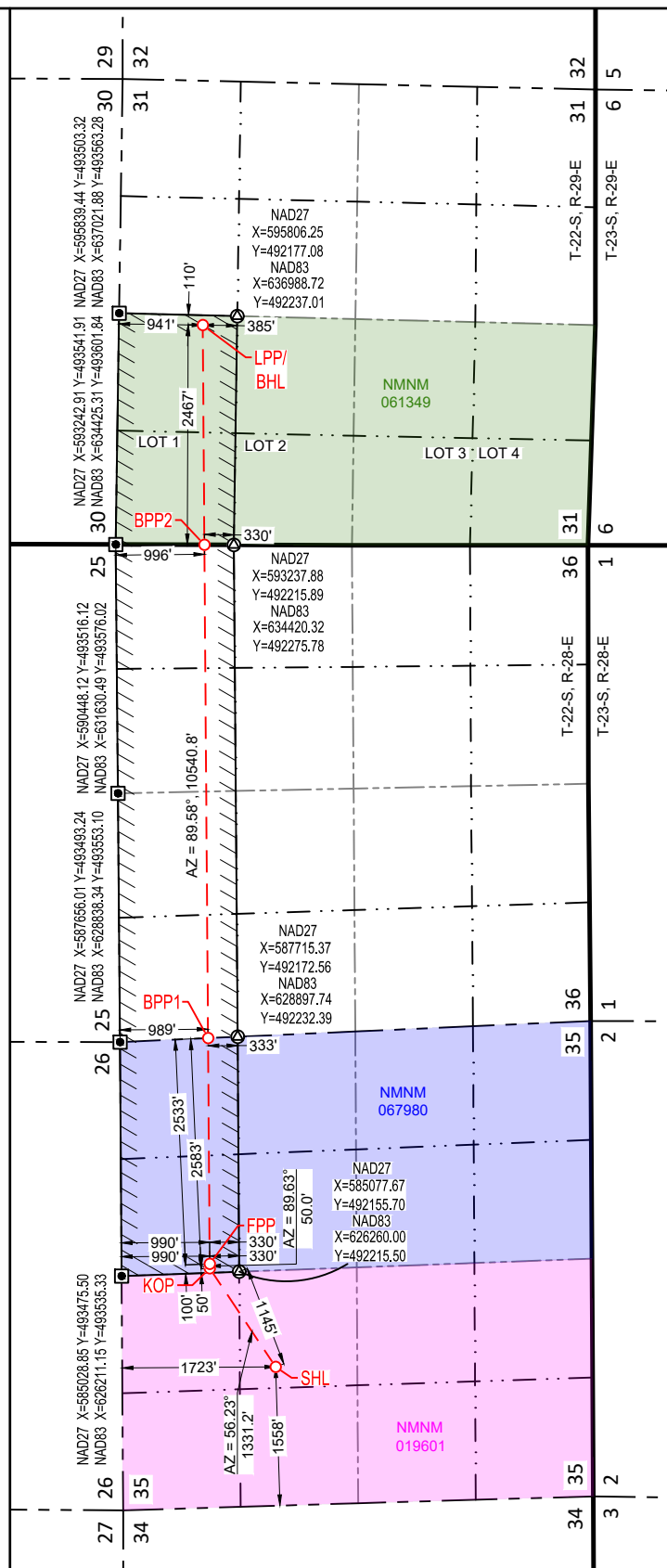
X=585116 Y=492486
 LAT.: N 32.3536570
 LONG.: W 104.0576980
 990' FNL 2583' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
 NAD 1983
 X=626348 Y=492546
 LAT.: N 32.3537794
 LONG.: W 104.0580340

NAD 1927

X=585166 Y=492486
 LAT.: N 32.3536575
 LONG.: W 104.0575360
 990' FNL 2533' FEL

**BLM PERF. POINT (BPP1)**

NEW MEXICO EAST
 NAD 1983
 X=628883 Y=492565
 LAT.: N 32.3538127
 LONG.: W 104.0498247

NAD 1927

X=587701 Y=492505
 LAT.: N 32.3536907
 LONG.: W 104.0493269
 989' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
 NAD 1983
 X=634422 Y=492606
 LAT.: N 32.3538838
 LONG.: W 104.0318877

NAD 1927

X=593240 Y=492545
 LAT.: N 32.3537615
 LONG.: W 104.0313904
 996' FNL 0' FWL

**LAST PERF. POINT (LPP)
 BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=636888 Y=492624
 LAT.: N 32.3539146
 LONG.: W 104.0238990

NAD 1927

X=595707 Y=492564
 LAT.: N 32.3537922
 LONG.: W 104.0234020
 941' FNL 2467' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/17/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
Property Code	Property Name MAMA JO 3531 FED COM		Well Number 136H
OGRID No. ----	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3085'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	35	22-S	28-E	-	1718' N	1528' W	N 32.3517643	W 104.0618818	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	31	22-S	29-E	-	2270' N	2439' W	N 32.3502643	W 104.0240190	EDDY

Dedicated Acres 317.86	Infill or Defining Well ----	Defining Well API ----	Overlapping Spacing Unit (Y/N) ----	Consolidated Code ----
Order Numbers -----			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	2310' N	2594' E	N 32.3501505	W 104.0580488	EDDY

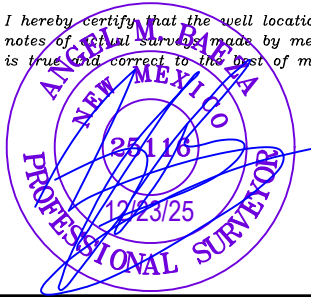
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
G	35	22-S	28-E	-	2310' N	2544' E	N 32.3501511	W 104.0578868	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
F	31	22-S	29-E	-	2270' N	2439' W	N 32.3502643	W 104.0240190	EDDY

Unitized Area or Area of Uniform Interest ----	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation '
--	---	------------------------------------

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Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 12/17/2025
E-mail Address _____			

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C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
☐ As Drilled				
Property Name and Well Number MAMA JO 3531 FED COM 136H				

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=625162 Y=491810
 LAT.: N 32.3517643
 LONG.: W 104.0618818

NAD 1927

X=583980 Y=491750
 LAT.: N 32.3516425
 LONG.: W 104.0613838
 1718' FNL 1528' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=626347 Y=491226
 LAT.: N 32.3501505
 LONG.: W 104.0580488

NAD 1927

X=585165 Y=491166
 LAT.: N 32.3500286
 LONG.: W 104.0575509
 2310' FNL 2594' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
 NAD 1983
 X=626397 Y=491226
 LAT.: N 32.3501511
 LONG.: W 104.0578868

NAD 1927

X=585215 Y=491166
 LAT.: N 32.3500291
 LONG.: W 104.0573889
 2310' FNL 2544' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
 NAD 1983
 X=628942 Y=491243
 LAT.: N 32.3501795
 LONG.: W 104.0496436

NAD 1927

X=587760 Y=491183
 LAT.: N 32.3500574
 LONG.: W 104.0491460
 2311' FNL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
 NAD 1983
 X=634417 Y=491280
 LAT.: N 32.3502387
 LONG.: W 104.0319159

NAD 1927

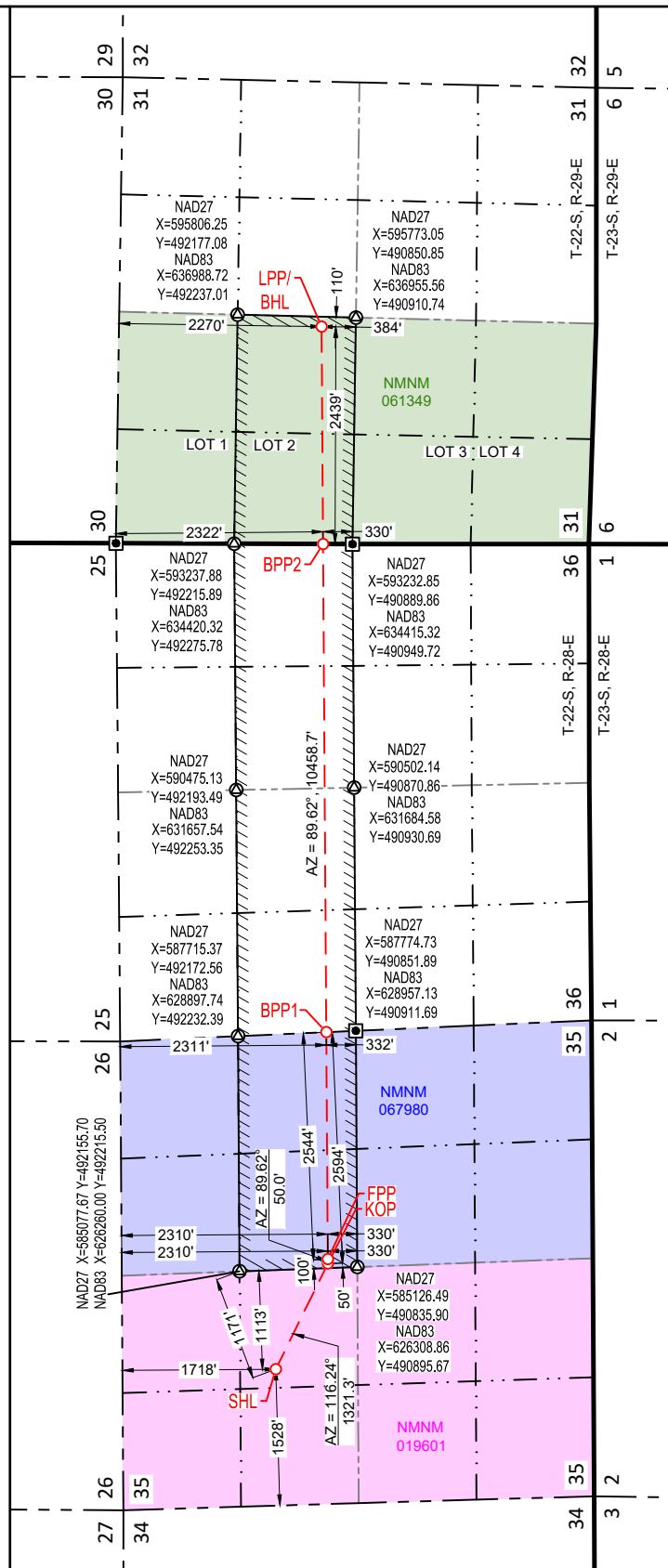
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 LAT.: N 32.3501165
 LONG.: W 104.0314188
 2322' FNL 0' FEL

**LAST PERF. POINT (LPP)
 BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=636855 Y=491296
 LAT.: N 32.3502643
 LONG.: W 104.0240190

NAD 1927

X=595673 Y=491236
 LAT.: N 32.3501420
 LONG.: W 104.0235221
 2270' FNL 2439' FWL

**SURVEYORS CERTIFICATION**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/17/2025

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
Property Code	Property Name MAMA JO 3531 FED COM		Well Number 137H
OGRID No.	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3074'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	35	22-S	28-E	-	1201' S	1702' W	N 32.3452758	W 104.0611116	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	31	22-S	29-E	-	1758' S	2407' W	N 32.3466444	W 104.0241379	EDDY

Dedicated Acres 317.24	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	1651' S	2604' E	N 32.3465206	W 104.0579015	EDDY

First Take Point (FTP)

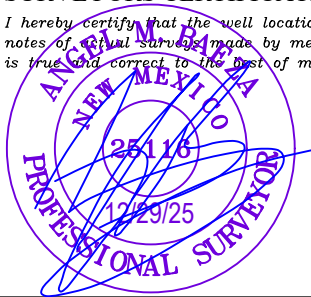
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
J	35	22-S	28-E	-	1651' S	2554' E	N 32.3465212	W 104.0577396	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
K	31	22-S	29-E	-	1758' S	2407' W	N 32.3466444	W 104.0241379	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
--	---	------------------------

OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 12/17/2025
E-mail Address _____			



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report ☐ As Drilled
Property Name and Well Number MAMA JO 3531 FED COM 137H				

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=625405 Y=489450
 LAT.: N 32.3452758
 LONG.: W 104.0611116

NAD 1927

X=584224 Y=489390
 LAT.: N 32.3451539
 LONG.: W 104.0606138
 1201' FSL 1702' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=626396 Y=489905
 LAT.: N 32.3465206
 LONG.: W 104.0579015

NAD 1927

X=585214 Y=489845
 LAT.: N 32.3463986
 LONG.: W 104.0574038

1651' FSL 2604' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
 NAD 1983
 X=626446 Y=489906
 LAT.: N 32.3465212
 LONG.: W 104.0577396

NAD 1927

X=585264 Y=489846
 LAT.: N 32.3463992
 LONG.: W 104.0572418

1651' FSL 2554' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
 NAD 1983
 X=629001 Y=489924
 LAT.: N 32.3465524
 LONG.: W 104.0494639

NAD 1927

X=587819 Y=489864
 LAT.: N 32.3464303
 LONG.: W 104.0489664
 1655' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
 NAD 1983
 X=634416 Y=489962
 LAT.: N 32.3466166
 LONG.: W 104.0319311

NAD 1927

X=593234 Y=489902
 LAT.: N 32.3464943
 LONG.: W 104.0314341

1662' FSL 0' FEL

**LAST PERF. POINT (LPP)
 BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=636822 Y=489979
 LAT.: N 32.3466444
 LONG.: W 104.0241379

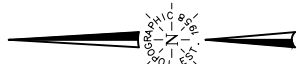
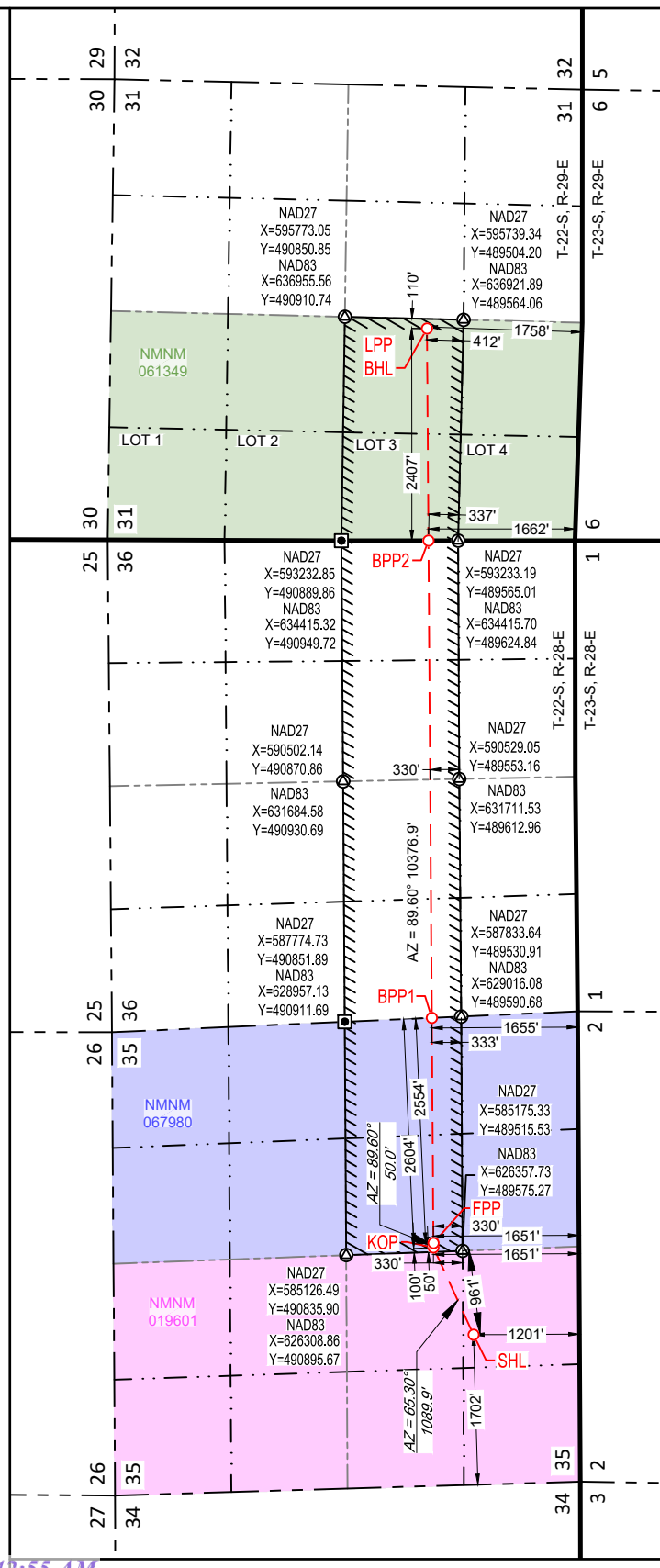
NAD 1927

X=595640 Y=489919
 LAT.: N 32.3465220
 LONG.: W 104.0236412
 1758' FSL 2407' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/17/2025

Date of Survey
 Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name	
Property Code	Property Name MAMA JO 3531 FED COM		Well Number 138H
OGRID No.	Operator Name MATADOR PRODUCTION COMPANY		Ground Level Elevation 3074'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	35	22-S	28-E	-	1229' S	1694' W	N 32.3453545	W 104.0611406	EDDY

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	443' S	2373' W	N 32.3430290	W 104.0242567	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
316.61				
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2614' E	N 32.3428904	W 104.0577543	EDDY

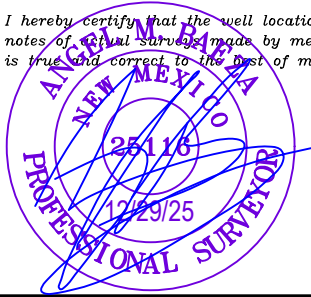
First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
O	35	22-S	28-E	-	330' S	2564' E	N 32.3428911	W 104.0575923	EDDY

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
N	31	22-S	29-E	-	443' S	2373' W	N 32.3430290	W 104.0242567	EDDY

Unitized Area or Area of Uniform Intrest	Spacing Unity Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation
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OPERATOR CERTIFICATION <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYORS CERTIFICATION <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature _____ Date _____		Signature and Seal of Professional Surveyor _____ Date _____	
Print Name _____		Certificate Number _____	Date of Survey 12/17/2025
E-mail Address _____			

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
	Submittal Type:	☐ Initial Submittal		
		☐ Amended Report		
		☐ As Drilled		
Property Name and Well Number MAMA JO 3531 FED COM 138H				

SURFACE LOCATION (SHL)

NEW MEXICO EAST
 NAD 1983
 X=625396 Y=489479
 LAT.: N 32.3453545
 LONG.: W 104.0611406

NAD 1927

X=584215 Y=489419
 LAT.: N 32.3452325
 LONG.: W 104.0606428

1229' FSL 1694' FWL

KICK OFF POINT (KOP)

NEW MEXICO EAST
 NAD 1983
 X=626444 Y=488585
 LAT.: N 32.3428904
 LONG.: W 104.0577543

NAD 1927

X=585263 Y=488525
 LAT.: N 32.3427684
 LONG.: W 104.0572567

330' FSL 2614' FEL

FIRST PERF. POINT (FPP)

NEW MEXICO EAST
 NAD 1983
 X=626494 Y=488585
 LAT.: N 32.3428911
 LONG.: W 104.0575923

NAD 1927

X=585313 Y=488525
 LAT.: N 32.3427691
 LONG.: W 104.0570947

330' FSL 2564' FEL

BLM PERF. POINT (BPP1)

NEW MEXICO EAST
 NAD 1983
 X=629060 Y=488605
 LAT.: N 32.3429263
 LONG.: W 104.0492846

NAD 1927

X=587878 Y=488545
 LAT.: N 32.3428042
 LONG.: W 104.0487873

335' FSL 0' FEL

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
 NAD 1983
 X=634416 Y=488646
 LAT.: N 32.3429980
 LONG.: W 104.0319418

NAD 1927

X=593234 Y=488585
 LAT.: N 32.3428756
 LONG.: W 104.0314451

346' FSL 0' FEL

**LAST PERF. POINT (LPP)
BOTTOM HOLE LOCATION (BHL)**

NEW MEXICO EAST
 NAD 1983
 X=636789 Y=488664
 LAT.: N 32.3430290
 LONG.: W 104.0242567

NAD 1927

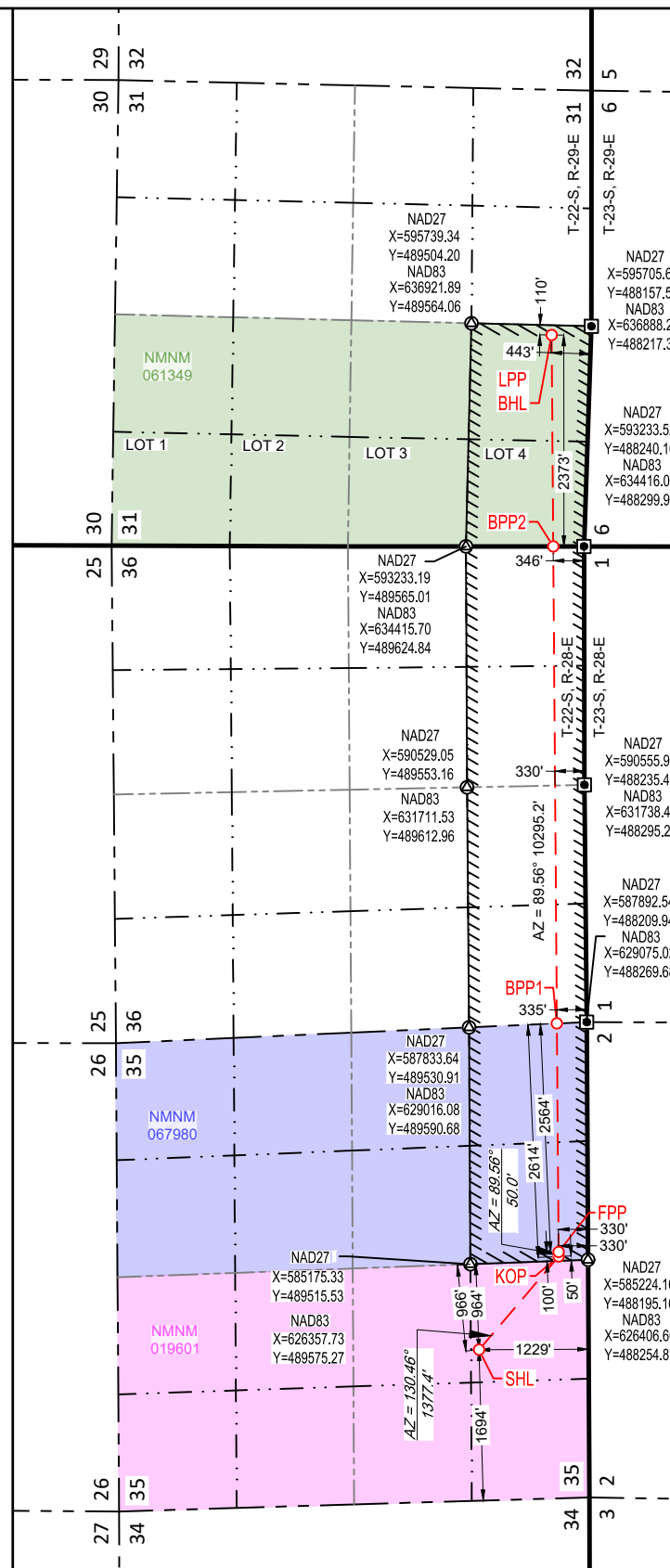
X=595607 Y=488603
 LAT.: N 32.3429065
 LONG.: W 104.0237602

443' FSL 2373' FWL

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
 12/17/2025

Date of Survey
 Signature and Seal of Professional Surveyor:



NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-015-56799

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions SE4 of Section 35, SW4 of Section 36,

Sect(s) 35 & 36, T 22S, R 28E, NMPM Eddy County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

Mama Jo 3531 Fed Com #119H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **December** _____ Month **1st** Day, **2025** Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

Mama Jo 3531 Fed Com #119H – State Comm Agreement

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Mama Jo 3531 Fed Com #119H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

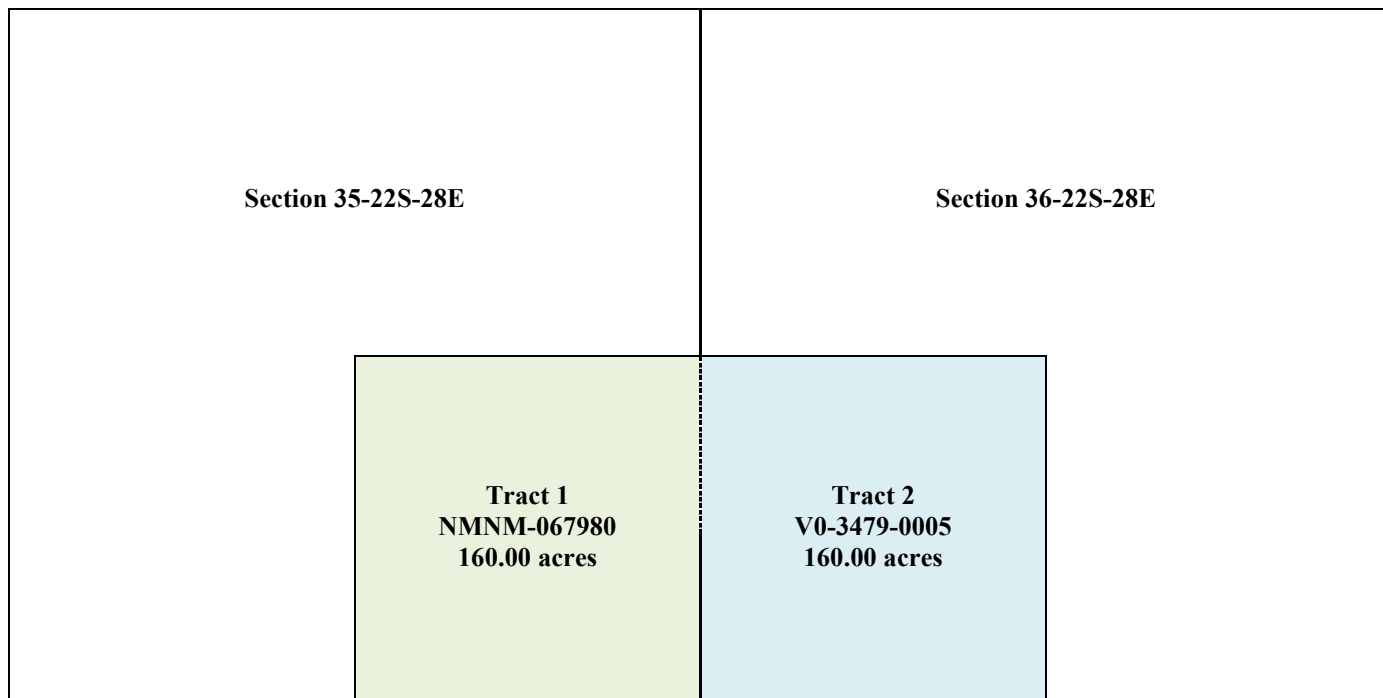
Signature of Notarial Officer

My commission expires _____

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **SE4** of **Section 35**, **SW4** of **Section 36**,
Township 22 South, Range 28 East, Eddy County, New Mexico.

Mama Jo 3531 Fed Com #119H – API#30-015-56799



Mama Jo 3531 Fed Com #119H – State Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **SE4 of Section 35, SW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM-067980

Description of Land Committed: Township 22 South, Range 28 East,
Section 35: SE4

Number of Acres: 160.00 acres

Current Lessee of Record: XTO Holdings, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number: V0-3479-0005

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: SW4

Number of Acres: 160.00 acres

Current Lessee of Record: WPX Energy Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
Total	320.00	100.00%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a **Bone Spring** Oil well designated the **Mama Jo 3531 Fed Com #119H – API#30-015-56799** (Subject Well) in the SE4 of Section 35, SW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**SE4 of Section 35, SW4 of Section 36, Township 22 South, Range 28 East,
Eddy County, New Mexico**

- Containing **320.00** acres, and this agreement shall include only the **Bone Spring** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation(s) and only through the well bore of **Mama Jo 3531 Fed Com #119H – API#30-015-56799**.
2. Attached hereto, and made a part of this agreement for all purposes is Exhibit

Mama Jo 3531 Fed Com #119H – Federal Comm Agreement

- “A”, a plat designating the communitized area and, Exhibit “B”, designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
 5. The communitized area shall be developed and operated as an entirety insofar as the production from **Mama Jo 3531 Fed Com #119H – API#30-015-56799** well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Mama Jo 3531 Fed Com #119H – API#30-015-56799** well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit “B” attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Mama Jo 3531 Fed Com #119H – API#30-015-56799** well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1st, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Mama Jo 3531 Fed Com #119H – API#30-015-56799** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Mama Jo 3531 Fed Com #119H – API#30-015-56799** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #119H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #119H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

TITLE: Senior Vice President of Land

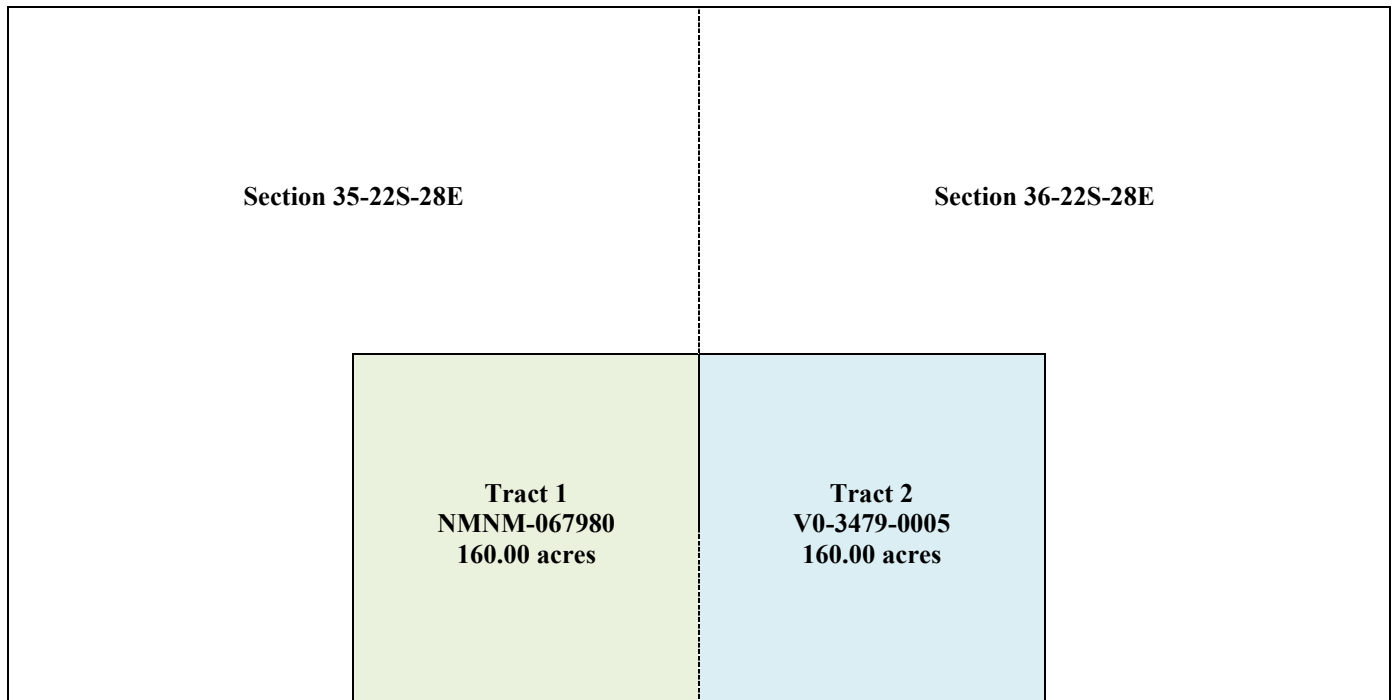
Phone number : (972) -371-5430

Mama Jo 3531 Fed Com #119H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **SE4 of Section 35, SW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #119H – API#30-015-56799



Mama Jo 3531 Fed Com #119H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **SE4 of Section 35, SW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number: NMNM-067980

Description of Land Committed: Township 22 South, Range 28 East,
Section 35: SE4

Number of Acres: 160.00 acres

Current Lessee of Record: XTO Holdings, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number: V0-3479-0005

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: SW4

Number of Acres: 160.00 acres

Current Lessee of Record: WPX Energy Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
Total	320.00	100.00%

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-015-56798

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions NE4 of Section 35, NW4 of Section 36,

Sect(s) 35 & 36, T 22S, R 28E, NMPM Eddy County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

Mama Jo 3531 Fed Com #110H – State Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is **December** _____ Month **1st** Day, **2025** Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

Mama Jo 3531 Fed Com #110H – State Comm Agreement

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator: **Matador Production Company**

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Signature of Authorized Agent

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Kyle Perkins, as Senior Vice President & Assistant General Counsel, for MRC Permian Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer
My commission expires _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of **Mama Jo 3531 Fed Com #110H**, **Chris Carleton** on behalf of **Matador Production Company** hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and **Matador Production Company** has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: **Matador Production Company**

BY: **Chris Carleton – Senior Vice President of Land**

(Signature of Authorized Agent)

Acknowledgment in a Representative Capacity

STATE OF TEXAS) §

COUNTY OF DALLAS) §

This instrument was acknowledged before me on _____, 2026, by Chris Carleton, as Senior Vice President of Land for Matador Production Company, a Texas corporation, on behalf of said corporation.

Signature of Notarial Officer

My commission expires _____

EXHIBIT “A”

**Plat of communitized area covering 320.00 acres in the NE4 of Section 35, NW4 of Section 36,
Township 22 South, Range 28 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #110H – API#30-015-56798

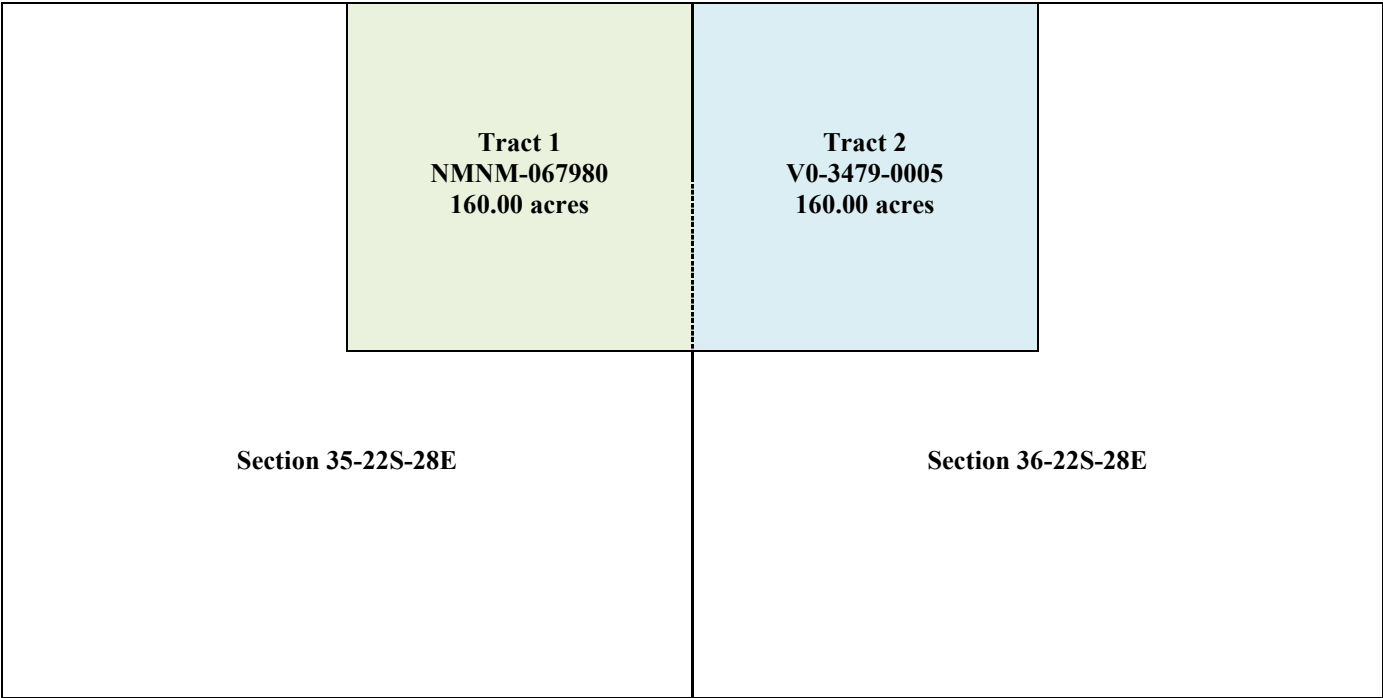


EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **NE4 of Section 35, NW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM-067980

Description of Land Committed: Township 22 South, Range 28 East,
Section 35: NE4

Number of Acres: 160.00 acres

Current Lessee of Record: XTO Holdings, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number: V0-3479-0005

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: NW4

Number of Acres: 160.00 acres

Current Lessee of Record: WPX Energy Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
Total	320.00	100.00%

Mama Jo 3531 Fed Com #110H – State Comm Agreement

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of **December, 2025**, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties have drilled a **Bone Spring** Oil well designated the **Mama Jo 3531 Fed Com #110H – API#30-015-56798** (Subject Well) in the NE4 of Section 35, NW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

**NE4 of Section 35, NW4 of Section 36, Township 22 South, Range 28 East,
Eddy County, New Mexico**

Containing **320.00** acres, and this agreement shall include only the **Bone Spring** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation(s) and only through the well bore of **Mama Jo 3531 Fed Com #110H – API#30-015-56798**.

Mama Jo 3531 Fed Com #110H – Federal Comm Agreement

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Matador Production Company, 5400 LBJ Freeway, Suite 1500, Dallas, Texas, 75240**. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety insofar as the production from **Mama Jo 3531 Fed Com #110H – API#30-015-56798** well is concerned, with the understanding and agreement between the parties hereto that all communitized substances produced from the **Mama Jo 3531 Fed Com #110H – API#30-015-56798** well shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of the **Mama Jo 3531 Fed Com #110H – API#30-015-56798** well for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is **December 1st, 2025**, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities from the **Mama Jo 3531 Fed Com #110H – API#30-015-56798** well: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the **Mama Jo 3531 Fed Com #110H – API#30-015-56798** well are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator: Matador Production Company

Signature of Authorized Agent

By: Kyle Perkins – Senior Vice President & Assistant General Counsel
Name & Title of Authorized Agent

Date: _____

ACKNOWLEDGEMENT

STATE OF **TEXAS**)

COUNTY OF **DALLAS**)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of Matador Production Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #110H – Federal Comm Agreement

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

MRC Permian Company

By: _____

Kyle Perkins – Senior Vice President & Assistant General Counsel
Print Name

Date: _____

ACKNOWLEDGEMENT

STATE OF TEXAS)

COUNTY OF DALLAS)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Kyle Perkins, known to me to be the Senior Vice President & Assistant General Counsel of MRC Permian Company, the Texas corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Mama Jo 3531 Fed Com #110H – Federal Comm Agreement

**SELF CERTIFICATION STATEMENT FOR COMMUNITIZATION AGREEMENT WORKING
INTEREST**

COMMUNITIZATION AGREEMENT: _____

I, the undersigned, hereby certify on behalf of **Matador Production Company**, Operator of this Communitization Agreement, that all working interest owners (i.e. lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all the named owners have been obtained and will be made available to the BLM immediately upon request.

NAME: _____

Signature of office

Printed: Chris Carleton

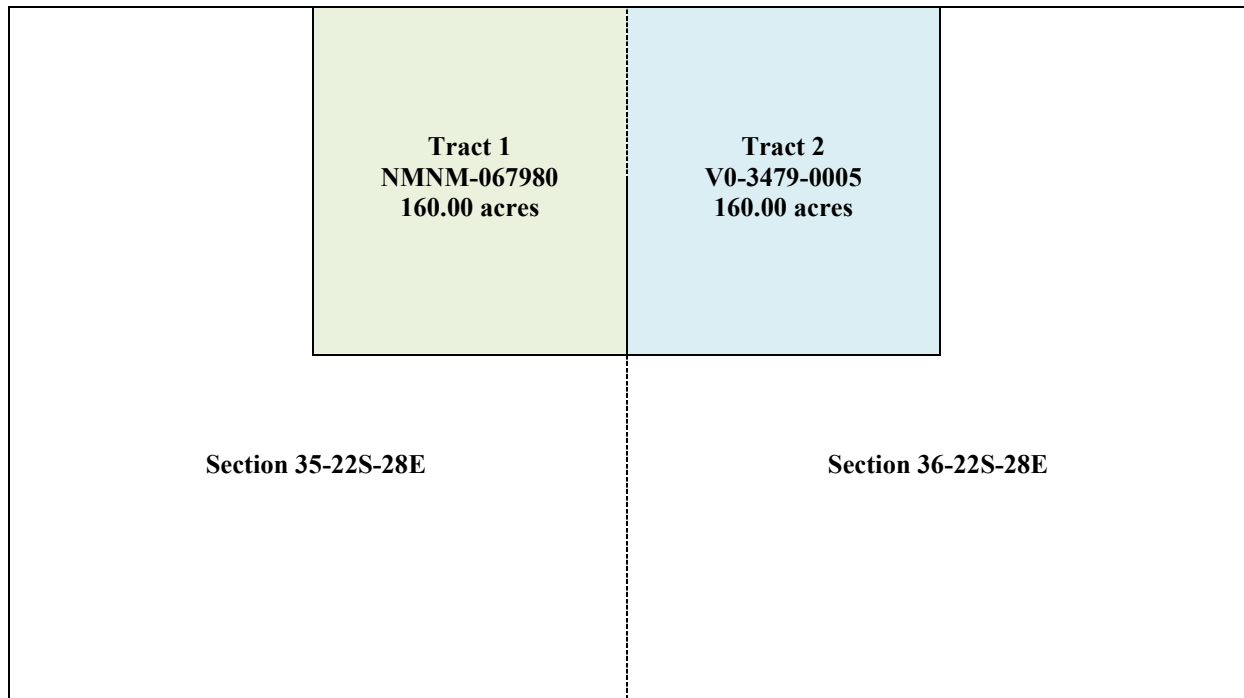
TITLE: Senior Vice President of Land

Phone number : (972) -371-5430

Mama Jo 3531 Fed Com #110H – Federal Comm Agreement

EXHIBIT “A”

Plat of communitized area covering **320.00** acres in the **NE4 of Section 35, NW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Mama Jo 3531 Fed Com #110H – API#30-015-56798

Mama Jo 3531 Fed Com #110H – Federal Comm Agreement

EXHIBIT “B”

Attached to and made a part of that certain Communitization Agreement dated **December 1, 2025**, embracing the following described land in the **NE4 of Section 35, NW4 of Section 36, Township 22 South, Range 28 East, Eddy County, New Mexico.**

Operator of Communitized Area: **Matador Production Company**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM-067980

Description of Land Committed: Township 22 South, Range 28 East,
Section 35: NE4

Number of Acres: 160.00 acres

Current Lessee of Record: XTO Holdings, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Tract No. 2

Lease Serial Number: V0-3479-0005

Description of Land Committed: Township 22 South, Range 28 East,
Section 36: NW4

Number of Acres: 160.00 acres

Current Lessee of Record: WPX Energy Permian, LLC

Name and Percent of Working Interest Owners: MRC Permian Company
MRC Delaware Resources, LLC

Mama Jo 3531 Fed Com #110H – Federal Comm Agreement

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	50.00%
2	160.00	50.00%
Total	320.00	100.00%

Ben J. Fortson, III, Trustee of the Ben J. Fortson III Children's Trust	301 Commerce	Fort Worth	TX	76102
Ben J. Fortson, Jr., Trustee of the CCB 1998 Trust	301 Commerce	Fort Worth	TX	76102
Ben J. Fortson, Jr., Trustee of the DCB 1998 Trust	301 Commerce	Fort Worth	TX	76102
Ben J. Fortson, Jr., Trustee of the MWB 1998 Trust	301 Commerce	Fort Worth	TX	76102
Beverly Gay Nichols	1118 Pike Place	Charlottesville	VA	87508
Bill Burton	301 Commerce	Fort Worth	TX	87508
Bureau of Land Management	520 E. Greene Street	Carlsbad	NM	87508
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Chevron USA, Inc.	15 Smith Road	Midlan	TX	79705
Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021	6820 Muirfield Dr	Rapid City	SD	57702
Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102
Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205
Kimbell Art Foundation	301 Commerce Street, Suite 2240	Fort Worth	TX	87508
MAP00-NET	100 Park Avenue, Suite 1007	Oklahoma City	OK	87508
Michael A. Kulenguski	270 Jones Mountain Road	Madison	VA	87508
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87508
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
Randall L. Harris	439 W James Funk Road	Lake Arthur	NM	87508
Ray Westall Operating, Inc.	P O BOX 4	Loco Hills	NM	88255
Robert C. Grable	201 Main Street, Suite 2500	Fort Worth	TX	87508
Sundance Minerals I	P.O. Box 17224	Fort Worth	TX	87508
The Roach Foundation	100 Throckmorton Street, Suite 480	Fort Worth	TX	87508
Westall Oil & Gas, LLC	132447 Lovington Highway	Loco Hills	NM	88255
Westover Royalty Corporation	PO Box 25204	Dallas	TX	87508
WPX Energy Permian, LLC	PO BOX 842892	Dallas	TX	75284
XTO Holdings, LLC	PO Box 840780	Spring	TX	77389



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

May 13, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and All of Section 36, Township 22 South, Range 28 East, and Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 22 South, Range 29 East NMPM, Eddy County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Ethan Frasier
Matador Production Company
(972) 371-5401
ethan.frasier@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Mama Jo - Commingling
Postal Delivery Report

9414811898765524658441	Ben J. Fortson, III, Trustee of the Ben J. Fortson III Childrens Trust	301 Commerce St	Fort Worth	TX	76102-4140	Your item was returned to the sender on May 18, 2026 at 10:33 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524658434	Ben J. Fortson, Jr., Trustee of the CCB 1998 Trust	301 Commerce St	Fort Worth	TX	76102-4140	Your item was returned to the sender on May 18, 2026 at 10:33 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524658519	Ben J. Fortson, Jr., Trustee of the DCB 1998 Trust	301 Commerce St	Fort Worth	TX	76102-4140	Your item was returned to the sender on May 18, 2026 at 10:34 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524658564	Ben J. Fortson, Jr., Trustee of the MWB 1998 Trust	301 Commerce St	Fort Worth	TX	76102-4140	Your item was returned to the sender on May 18, 2026 at 10:34 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524658502	Beverly Gay Nichols	1118 Pike Pl	Charlottesville	VA	22901-0676	Your item arrived at our RICHMOND VA DISTRIBUTION CENTER destination facility on May 17, 2026 at 7:57 am. The item is currently in transit to the destination.
9414811898765524658588	Bill Burton	301 Commerce St	Fort Worth	TX	76102-4140	Your item was returned to the sender on May 18, 2026 at 10:34 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524658571	Bureau of Land Management	520 E Greene St	Carlsbad	NM	88220-6218	Your item was delivered to an individual at the address at 12:10 pm on May 20, 2026 in CARLSBAD, NM 88220.
9414811898765524657260	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:52 pm on May 18, 2026 in SANTA FE, NM 87508.
9414811898765524657208	Chevron USA, Inc.	15 Smith Rd	Midland	TX	79705-5423	Your item was returned to the sender on May 20, 2026 at 7:51 am in MIDLAND, TX 79705 because the forwarding order for this address is no longer valid.
9414811898765524657246	Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021	6820 Muirfield Dr	Rapid City	SD	57702-9525	Your item was delivered to an individual at the address at 1:03 pm on May 18, 2026 in RAPID CITY, SD 57702.
9414811898765524657239	Exile Royalty Company, LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:43 pm on May 18, 2026 in FORT WORTH, TX 76102.

MRC - Mama Jo - Commingling
Postal Delivery Report

9414811898765524657819	Granite Ridge Holdings, LLC	5217 McKinney Ave Ste 400	Dallas	TX	75205-3754	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 16, 2026 at 12:30 pm. The item is currently in transit to the destination.
9414811898765524657864	Kimbell Art Foundation	301 Commerce St Ste 2240	Fort Worth	TX	76102-4122	Your item was returned to the sender on May 18, 2026 at 10:33 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524657802	MAP00-NET	100 Park Ave Apt 1007	Oklahoma City	OK	73102-8056	Your item was delivered to the front desk, reception area, or mail room at 10:26 am on May 18, 2026 in OKLAHOMA CITY, OK 73102.
9414811898765524657840	Michael A. Kulenguski	270 Jones Mountain Road	Madison	VA	87508	Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on May 16, 2026 at 2:15 am. The item is currently in transit to the destination.
9414811898765524657833	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 8:25 am on May 20, 2026 in SANTA FE, NM 87501.
9414811898765524657710	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 8:25 am on May 20, 2026 in SANTA FE, NM 87501.
9414811898765524657727	Randall L. Harris	439 W James Funk Rd	Lake Arthur	NM	88253-9755	Your item was forwarded to a different address at 8:54 am on May 20, 2026 in LAKE ARTHUR, NM. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.
9414811898765524657796	Ray Westall Operating, Inc.	PO Box 4	Loco Hills	NM	88255-0004	Your item was picked up at a postal facility at 10:52 am on May 20, 2026 in LOCO HILLS, NM 88255.
9414811898765524657789	Robert C. Grable	201 Main St Ste 2500	Fort Worth	TX	76102-3129	Your item was delivered to an individual at the address at 12:34 pm on May 18, 2026 in FORT WORTH, TX 76102.
9414811898765524657772	Sundance Minerals I	PO Box 17224	Fort Worth	TX	76102-0224	Your item was returned to the sender on May 19, 2026 at 7:49 am in FORT WORTH, TX 76102 because of an incomplete address.
9414811898765524657956	The Roach Foundation	100 Throckmorton St Ste 480	Fort Worth	TX	76102-2804	Your item was returned to the sender on May 18, 2026 at 11:31 am in FORT WORTH, TX 76102 because the forwarding order for this address is no longer valid.
9414811898765524657901	Westall Oil & Gas, LLC	132447 Lovington Highway	Loco Hills	NM	88255	Your item was picked up at a postal facility at 10:52 am on May 20, 2026 in LOCO HILLS, NM 88255.

MRC - Mama Jo - Commingling
Postal Delivery Report

9414811898765524657949	Westover Royalty Corporation	PO Box 25204	Dallas	TX	75225-1204	Your item arrived at our DALLAS TX DISTRIBUTION CENTER destination facility on May 16, 2026 at 12:30 pm. The item is currently in transit to the destination.
9414811898765524657932	WPX Energy Permian, LLC	PO Box 842892	Dallas	TX	75284-2892	Your item has been delivered and is available at a PO Box at 7:49 pm on May 18, 2026 in DALLAS, TX 75284.
9414811898765524657611	XTO Holdings, LLC	PO Box 840780	Spring	TX	77389	Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on May 17, 2026 at 10:50 am. The item is currently in transit to the destination.

Affidavit of Publication

No. 104640

State of New Mexico

County of Eddy:

Adrian Hedden

being duly sworn, says that he is the

Publisher

of the Carlsbad Current Argus, a weekly newspaper of

general circulation, published in English at Carlsbad,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Carlsbad Current Argus, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication

May 20, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

20th day of May 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:**Legal Notice (Publication)**

To: All affected parties, including all heirs, devisees, and successors of: New Mexico State Land Office; Bureau of Land Management; Ben J. Fortson, III, Trustee of the Ben J. Fortson III Children's Trust; Ben J. Fortson, Jr., Trustee of the CCB 1998 Trust; Ben J. Fortson, Jr., Trustee of the DCB 1998 Trust; Ben J. Fortson, Jr., Trustee of the MWB 1998 Trust; Beverly Gay Nichols; Bill Burton; Chevron USA, Inc.; Curtis A. Anderson and Edna I. Anderson, Trustees of the Edna and Curtis Anderson Revocable Trust dated August 31, 2021; Exile Royalty Company, LLC; Granite Ridge Holdings, LLC; Kimbell Art Foundation; MAP00-NET; Michael A. Kulenguski; Randall L. Harris; Ray Westall Operating, Inc.; Robert C. Grable; Sundance Minerals I; The Roach Foundation; Westall Oil & Gas, LLC; Westover Royalty Corporation; WPX Energy Permian, LLC; and XTO Holdings, LLC.

Application of Matador Production Company for administrative approval to surface commingle (pool and lease), as well as off-lease measure and off-lease storage, oil and gas production from spacing units comprised of the E/2 of Section 35 and All of Section 36, Township 22-South, Range 28 East, and Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 22 South, Range 29 East NMPM, Eddy County, New Mexico (the Lands). Matador Production Company (OGRID No. 228937) (Matador) seeks to amend Administrative Order PLC-1023 (Order PLC-1023). Order PLC-1023 authorizes lease commingling, off-lease measurement, and off-lease storage at the **Mama Jo Tank Battery** of production from all existing and future infill wells drilled in the following spacing units:

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 131H** (API No. 30-015-56685);

(b) The 317.86-acre spacing unit comprised of the S/2 NE/4 of Section 35 and S/2 N/2 of Section 36, T22S-R28E, and Lot 2 and SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 132H** (API No. 30-015-56684);

(c) The 317.24-acre spacing unit comprised of the N/2 SE/4 of Section 35 and N/2 S/2 of Section 36, T22S-R28E, and Lot 3 and NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 133H** (API No. 30-015-56683);

(d) The 316.61-acre spacing unit comprised of the S/2 SE/4 of Section 35 and S/2 S/2 of Section 36, T22S-R28E, and Lot 4 and SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 134H** (API No. 30-015-56681);

(e) The 636.35-acre spacing unit comprised of the NE/4 of Section 35 and N/2 of Section 36, T22S-R28E, and Lots 1-2 and E/2 NW/4 (NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the **Mama Jo 3531 Federal Com 201H** (API No. 30-015-56680);

(f) The 633.85-acre spacing unit comprised of the SE/4 of Section 35 and S/2 of Section 36, T22S-R28E, and Lots 3-4 and E/2 SW/4 (SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the **Mama Jo 3531 Federal Com 204H** (API No. 30-015-56679);

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the Mama Jo Tank Battery with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-1023 to add to the terms of the order the production from the following infill wells:

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo Federal Com 121H** (API No. 30-015-56800) and **Mama Jo 3531 Federal Com 135H** (API

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

(e) The 636.35-acre spacing unit comprised of the NE/4 of Section 35 and N/2 of Section 36, T22S-R28E, and Lots 1-2 and E/2 NW/4 (NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the **Mama Jo 3531 Federal Com 201H** (API No. 30-015-56680);

(f) The 633.85-acre spacing unit comprised of the SE/4 of Section 35 and S/2 of Section 36, T22S-R28E, and Lots 3-4 and E/2 SW/4 (SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Purple Sage; Wolfcamp (Gas) [98220] currently dedicated to the **Mama Jo 3531 Federal Com 204H** (API No. 30-015-56679);

(g) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases and pools to the Mama Jo Tank Battery with notice provided only to the owners of interests to be added.

Pursuant to 19.15.12.7, Matador seeks to amend the terms of Order PLC-1023 to add to the terms of the order the production from the following infill wells:

(a) The 318.49-acre spacing unit comprised of the N/2 NE/4 of Section 35 and N/2 N/2 of Section 36, T22S-R28E, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo Federal Com 121H** (API No. 30-015-56800) and **Mama Jo 3531 Federal Com 135H** (API No. 30-015-57028);

(b) The 317.86-acre spacing unit comprised of the S/2 NE/4 of Section 35 and S/2 N/2 of Section 36, T22S-R28E, and Lot 2 and SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 122H** (API No. 30-015-56802) and **Mama Jo 3531 Federal Com 136H** (API No. 30-015-56805);

(c) The 317.24-acre spacing unit comprised of the N/2 SE/4 of Section 35 and N/2 S/2 of Section 36, T22S-R28E, and Lot 3 and NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 123H** (API No. 30-015-56803) and **Mama Jo 3531 Federal Com 137H** (API No. 30-015-56809);

(d) The 316.61-acre spacing unit comprised of the S/2 SE/4 of Section 35 and S/2 S/2 of Section 36, T22S-R28E, and Lot 4 and SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 31, T22S-R29E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 124H** (API No. 30-015-56804) and **Mama Jo 3531 Federal Com 138H** (API No. 30-015-56806).

Pursuant to 19.15.12.10.C(4)(g), Matador now seeks to amend the terms of Order PLC-1023 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing unit:

(a) The 320-acre spacing unit comprised of the NE/4 of Section 35 and NW/4 of Section 36, T22S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 110H** (API No. 30-015-56798);

(b) The 320-acre spacing unit comprised of the SE/4 of Section 35 and SW/4 of Section 36, T22S-R28E, in the Culebra Bluff; Bone Spring, South [15011] currently dedicated to the **Mama Jo 3531 Federal Com 119H** (API No. 30-015-56799); and

(c) Pursuant to 19.15.12.10.C(4)(g), future leases, pools or leases and pools connected to the Mama Jo Tank Battery (located in the SE/4 NW/4 (Unit F) of Section 35, Township 22 South, Range 28 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact Ethan Frasier, Matador Production Company, (972) 371-5401 or ethan.frasier@matadorresources.com. 104640-Published in Carlsbad Current Argus May 20, 2026.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1023-A**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-1023.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/21/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1023-A**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Mama Jo Central Tank Battery**

Central Tank Battery Location: **UL F, Section 35, Township 22 South, Range 28 East**

Gas Title Transfer Meter Location: **UL F, Section 35, Township 22 South, Range 28 East**

Pools

Pool Name	Pool Code
CULEBRA BLUFF;BONE SPRING, SOUTH	15011
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106737800	N2NE	35-22S-28E
	N2N2	36-22S-28E
	N2NW	31-22S-29E
CA Wolfcamp NMNM 106737832	NE4	35-22S-28E
	N2	36-22S-28E
	NW4	31-22S-29E
CA Bone Spring NMNM 106737803	N2SE	35-22S-28E
	N2S2	36-22S-28E
	N2SW	31-22S-29E
CA Wolfcamp NMNM 106737833	SE4	35-22S-28E
	S2	36-22S-28E
	SW4	31-22S-29E
CA Bone Spring NMNM 106737805	S2SE	35-22S-28E
	S2S2	36-22S-28E
	S2SW	31-22S-29E
CA Bone Spring NMNM 106737802	S2NE	35-22S-28E
	S2N2	36-22S-28E
	S2NW	31-22S-29E
CA Wolfcamp SLO 205286 PUN 1409659	SE4	35-22S-28E
	S2	36-22S-28E
	SW4	31-22S-29E
CA Wolfcamp SLO 205287 PUN 1409661	NE4	35-22S-28E
	N2	36-22S-28E
	NW4	31-22S-29E
CA Bone Spring SLO 205285 PUN 1409687	S2SE	35-22S-28E
	S2S2	36-22S-28E
	S2SW	31-22S-29E
CA Bone Spring SLO 205290 PUN 1409729	S2NE	35-22S-28E
	S2N2	36-22S-28E
	S2NW	31-22S-29E

CA Bone Spring SLO 205292 PUN 1409740	N2SE	35-22S-28E
	N2S2	36-22S-28E
	N2SW	31-22S-29E
CA Bone Spring SLO 205289 PUN 1409714	N2NE	35-22S-28E
	N2N2	36-22S-28E
	N2NW	31-22S-29E
PROPOSED CA Bone Spring NMNM 106840469	NE4	35-22S-28E
	NW4	36-22S-28E
CA Bone Spring SLO 205539 PUN 1414377	NE4	35-22S-28E
	NW4	36-22S-28E
PROPOSED CA Bone Spring NMNM 106840442	SE4	35-22S-28E
	SW4	36-22S-28E
CA Bone Spring SLO 205540 PUN 1414382	SE4	35-22S-28E
	SW4	36-22S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56685	MAMA JO 3531 FEDERAL COM #131H	N2NE	35-22S-28E	15011
		N2N2	36-22S-28E	
		N2NW	31-22S-29E	
30-015-56684	MAMA JO 3531 FEDERAL COM #132H	S2NE	35-22S-28E	15011
		S2N2	36-22S-28E	
		S2NW	31-22S-29E	
30-015-56683	MAMA JO 3531 FEDERAL COM #133H	N2SE	35-22S-28E	15011
		N2S2	36-22S-28E	
		N2SW	31-22S-29E	
30-015-56681	MAMA JO 3531 FEDERAL COM #134H	S2SE	35-22S-28E	15011
		S2S2	36-22S-28E	
		S2SW	31-22S-29E	
30-015-56680	MAMA JO 3531 FEDERAL COM #201H	NE4	35-22S-28E	98220
		N2	36-22S-28E	
		NW4	31-22S-29E	
30-015-56679	MAMA JO 3531 FEDERAL COM #204H	SE4	35-22S-28E	98220
		S2	36-22S-28E	
		SW4	31-22S-29E	
30-015-56800	MAMA JO 3531 FEDERAL COM #121H	N2NE	35-22S-28E	15011
		N2N2	36-22S-28E	
		N2NW	31-22S-29E	
30-015-57028	MAMA JO 3531 FEDERAL COM #135H	N2NE	35-22S-28E	15011
		N2N2	36-22S-28E	
		N2NW	31-22S-29E	
30-015-56802	MAMA JO 3531 FEDERAL COM #122H	S2NE	35-22S-28E	15011
		S2N2	36-22S-28E	
		S2NW	31-22S-29E	
30-015-56805	MAMA JO 3531 FEDERAL COM #136H	S2NE	35-22S-28E	15011
		S2N2	36-22S-28E	
		S2NW	31-22S-29E	

30-015-56803	MAMA JO 3531 FEDERAL COM #123H	N2SE	35-22S-28E	15011
		N2S2	36-22S-28E	
		N2SW	31-22S-29E	
30-015-56809	MAMA JO 3531 FEDERAL COM #137H	N2SE	35-22S-28E	15011
		N2S2	36-22S-28E	
		N2SW	31-22S-29E	
30-015-56804	MAMA JO 3531 FEDERAL COM #124H	S2SE	35-22S-28E	15011
		S2S2	36-22S-28E	
		S2SW	31-22S-29E	
30-015-56806	MAMA JO 3531 FEDERAL COM #138H	S2SE	35-22S-28E	15011
		S2S2	36-22S-28E	
		S2SW	31-22S-29E	
30-015-56798	MAMA JO 3531 FEDERAL COM #110H	NE4	35-22S-28E	15011
		NW4	36-22S-28E	
30-015-56799	MAMA JO 3531 FEDERAL COM #119H	SE4	35-22S-28E	15011
		SW4	36-22S-28E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 587473

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 587473
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/28/2026