

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Hat Mesa Multiple Wells **API:** 30-015-Multiple
Pool: Hat Mesa: Delaware **Pool Code:** 30214

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

06/18/2026

Date

832-302-5430

Phone Number

Russell Young

Signature

russell.young@exxonmobil.com

e-mail Address



June 18th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to amend CTB-494 and for administrative approval to surface commingle (leases) oil and gas production and for off-lease measurement and storage of oil and gas production from spacing units comprised of Sections 30, 31 and 32; Township 20 South, Range 33 East, NMPM; Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks to amend Administrative Order CTB-494 ("Order CTB-494"), attached as **Exhibit 1**. Order CTB-494 authorizes lease commingling, off-lease storage, off-lease measurement, and off-lease marketing at the Hat Mesa 31/32 Central Tank Battery ("Facility") *insofar as all existing and future wells drilled in the following:*

See Exhibit A of Order CTB-494 attached hereto as **Exhibit 1**.

Pursuant to 19.15.12.10.C.(4)(g), XTO seeks to amend the terms of Order CTB-494 to add leases with spacing units adjacent to the tracts commingled by Order CTB-494. The additional leases are within the identified parameters included in the application. The additional leases are as follows:

- (a) The **2640.86-acre** of Lease **E0-5231-0017** comprised of Section 2: Lot 1 (39.52), Lot 4 (80.28), SW/4 NW/4, N/2 SW/4; Section 13: NE/4; Section 36: E/2 NE/4, SW/4, N/2 SE/4, SE/4 SE/4 of Township 20 South, Range 32 East; Section 4: Lot 3 (40.41), Lot 4 (40.51), SW/4 NE/4, S/2 NW/4, W/2 SW/4, SE/4 SW/4, N/2 SE/4; Section 18: Lot 1 (39.93), Lot 2 (39.96), Lot 3: (39.98), Lot 4 (40.01), E/2 NW/4, E/2 SW/4, S/2 SE/4; Section 19: W/2 NE/4; Section 31: Lot 1 (40.26), N/2 NE/4, SE/4 NE/4, NE/4 NW/4, NE/4 SE/4 of Township 20 South, Range 33 East; Section 2: S/2; Section 32: N/2, E/2 SW/4, E/2 SE/4 of Township 21 South, Range 31 East NMPM; Eddy County, New Mexico, in the **[30214] HAT MESA; DELAWARE** currently dedicated to the following well:

30-025-34575	HAT MESA 31 STATE	001
30-025-34594	HAT MESA 31 STATE	002

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

- (b) The **520.00-acre** of Lease **V0-1618-0001** comprised of Section 32: NE/4, N/2 NW/4, SE/4 NW/4, E/2 SW/4, SE/4, Township 20 South, Range 33 East NMPM: Eddy County, New Mexico, in the **[30214] HAT MESA; DELAWARE** currently dedicated to the following well:

30-025-34704	HAT MESA 32 STATE	001
30-025-34819	HAT MESA 32 STATE	002
30-025-35330	HAT MESA 32 STATE	003

- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Hat Mesa 31/32 Facility* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the SWSE and SESE of Section 30, T20S, R33E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 2 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("Facility") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

**NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT**

OIL CONSERVATION DIVISION
2040 South Pacheco Street
Santa Fe, New Mexico 87505
(505) 827-7131

COMMINGLING ORDER CTB-494

Bass Enterprises Production Company
P.O. Box 2760
Midland, Texas 79702

Attention: Mr. John R. Smitherman

The above named company is hereby authorized to commingle Hat Mesa-Delaware (Oil - 30214) Pool production from the following leases:

Lease: Hat Mesa "31" State Well No. 1 (Lease No. 24228)
Description: NW/4 NE/4 of Section 31, Township 20 South, Range 33 East, NMPM; and

Lease: Hat Mesa "32" State Well No. 1 (Lease No. 24937)
Description: NW/4 NW/4 of Section 32, Township 20 South, Range 33 East, NMPM

all located in Lea County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each lease prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be stored and measured at the Hat Mesa "31" State Well No. 1 tank battery facility located in the NW/4 NE/4 of Section 31, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico.

FURTHER: The operator shall notify the Hobbs district office of the Division prior to implementation of the commingling process.

PROVIDING: Validation of this authority shall be accomplished by like approval from the New Mexico State Land Office.

DONE at Santa Fe, New Mexico, on this 31st day of January, 2000.

LORI WROTENBERY,
Division Director

LW/MWA/kv
cc: Oil Conservation Division - Hobbs
State Land Office - Oil & Gas Division



Date: 6/8/2026

Hat Mesa 31/32 State CTB Lease Map

LEA COUNTY, NM

Legend

-  OIL FMP/SALES METER (1)
-  NEW VERTICAL WELLS
-  WELL PADS
-  CTB SITE
-  STATE SURFACE & MINERAL LEASE
-  FEDERAL SURFACE & MINERAL LEASE

New Wells

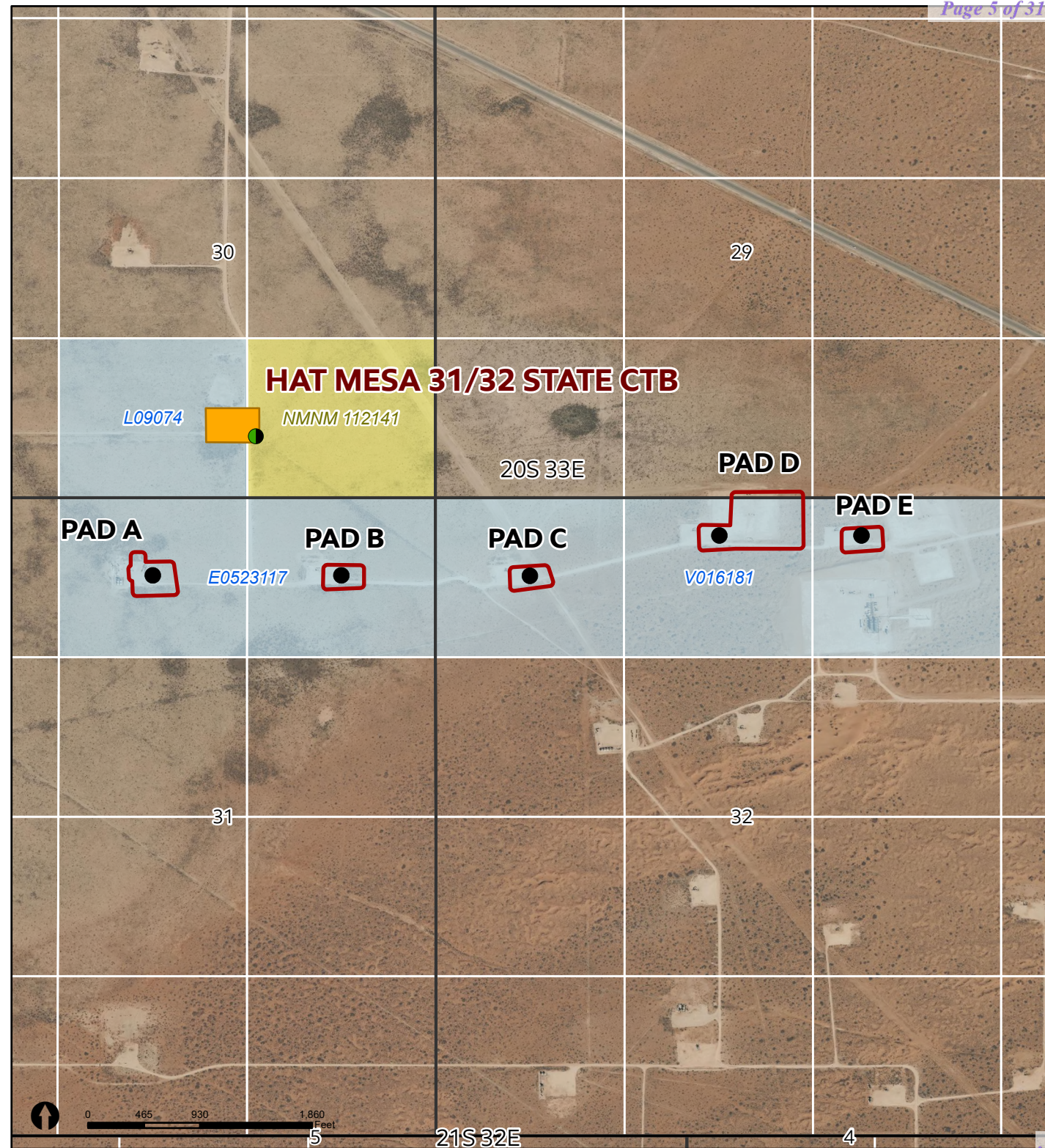
Pad A
30-025-34575 HAT MESA 31 STATE 001H

Pad B
30-025-34594 HAT MESA 31 STATE 002H

Pad C
30-025-34704 HAT MESA 32 STATE 001H

Pad D
30-025-34819 HAT MESA 32 STATE 002H

Pad E
30-025-35330 HAT MESA 32 STATE 003H



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. CTB-494
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Hat Mesa; Delaware (30214)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

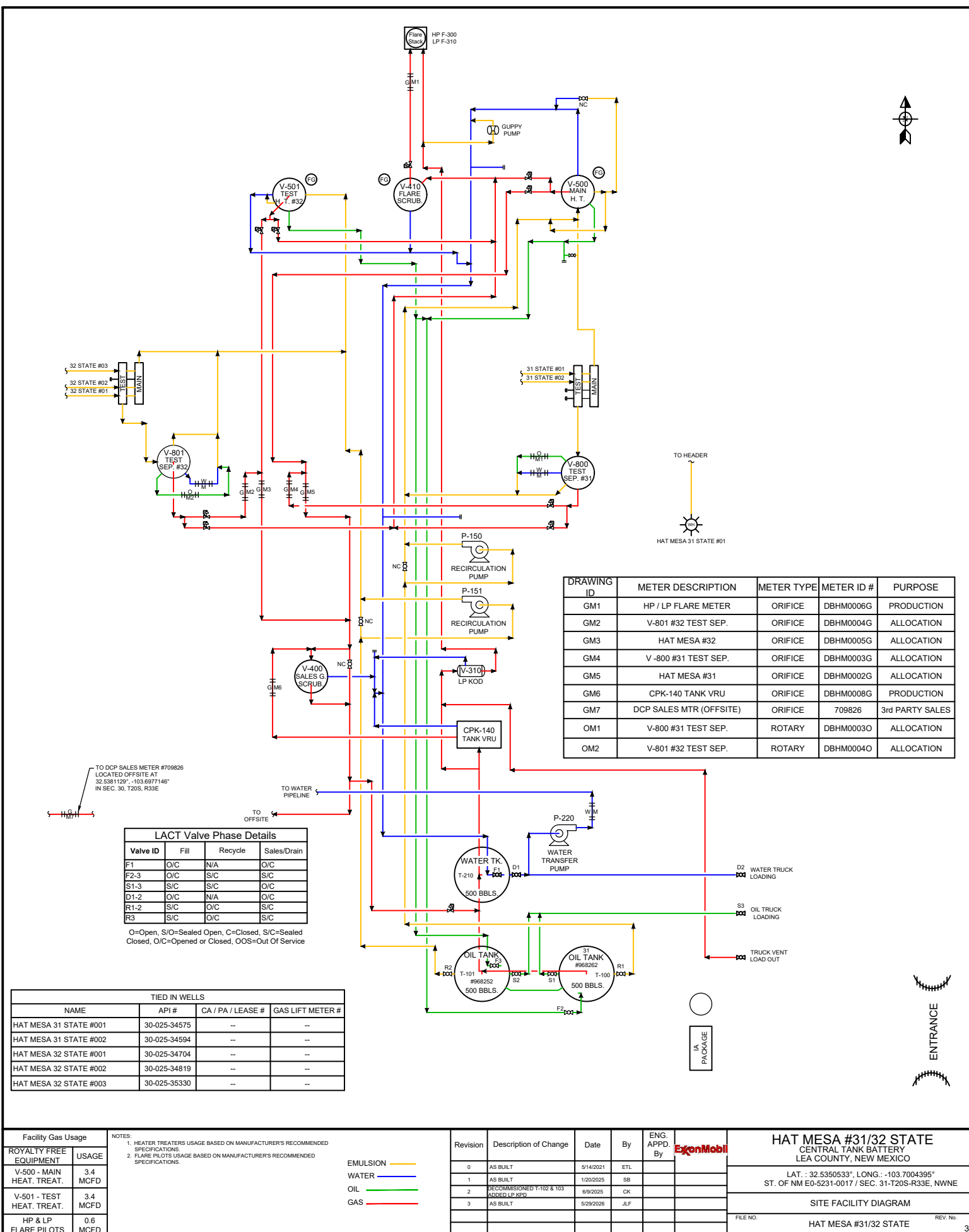
- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 6/17/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com





June 18th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to amend CTB-494 and for administrative approval to surface commingle (leases) oil and gas production and for off-lease measurement and storage of oil and gas production from spacing units comprised of Sections 30, 31 and 32; Township 20 South, Range 33 East, NMPM; Eddy County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

(HAT MESA 31 32 STATE) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579681 06	PALOMA PERMIAN LLC	1100 LOUISIANA ST SUITE 5100	HOUSTON	TX	77002	6/18/2026
94148149023689579680 90	LMB RSB NON-EXEMPT 2016 TRUST	201 MAIN STREET STE 2700	FORT WORTH	TX	76102-0000	6/18/2026
94148149023689579680 90	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	6/18/2026
94148149023689579680 90	2016 HYATT BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	6/18/2026
94148149023689579680 90	2016 SAMANTHA BASS FAMILY TRUST	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	6/18/2026
94148149023689579680 90	LMB RSB GST EXEMPT DYNASTY 2016 TR	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-0000	6/18/2026
94148149023689579681 13	NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87501	6/18/2026
94148149023689579681 20	CHISOS LTD	3355 W ALABAMA ST STE 1200B	HOUSTON	TX	77098	6/18/2026
94148149023689579681 37	MARATHON OIL COMPANY	990 TOWN AND COUNTRY BLVD	HOUSTON	TX	77024-2271	6/18/2026
94148149023689579681 44	ELLIOTT INDUSTRIES LP	PO BOX 1328	SANTA FE	NM	87504-0000	6/18/2026
94148149023689579681 51	ELLIOTT HALL COMPANY	PO BOX 1328	SANTA FE	NM	87504	6/18/2026
94148149023689579681 68	BLACK SHALE MINERALS LLC	PO BOX 2243	LONGVIEW	TX	75606-2243	6/18/2026
94148149023689579681 75	MANIX ROYALTY LTD	PO BOX 2818	MIDLAND	TX	79702-0000	6/18/2026
94148149023689579681 82	JOHN AND THERESA HILLMAN FAMILY	PO BOX 50187	MIDLAND	TX	79710-0187	6/18/2026
94148149023689579681 99	CHEVRONTXACO EXPLORATION AND	PO BOX 730436	DALLAS	TX	75373-0436	6/18/2026
94148149023689579682 05	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	6/18/2026

Affidavit of Publication

No. 111770

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Artesia Daily Press, a weekly newspaper of General

circulation, published in English at Artesia,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said

Artesia Daily Press, a weekly newspaper duly qualified

for that purpose within the meaning of Chapter 167 of

the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication June 24, 2026

Second Publication

Third Publication

Fourth Publication

Fifth Publication

Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

24th day of June 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES, INCLUDING: PALOMA PERMIAN LLC LMB RSB NON-EXEMPT 2016 TRUST THE PHILECOLOGY FOUNDATION 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT DYNASTY 2016 TR NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE CHISOS LTD MARATHON OIL COMPANY ELLIOTT INDUSTRIES LP ELLIOTT HALL COMPANY BLACK SHALE MINERALS LLC MANIX ROYALTY LTD JOHN AND THERESA HILLMAN FAMILY CHEVRONTXACO EXPLORATION AND GC O&G LLC

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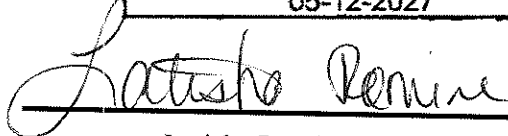
Seventh Publication

Eighth Publication

Subscribed and sworn before me this

24th day of June 2026

LATISHA ROMINE
 Notary Public, State of New Mexico
 Commission No. 1076338
 My Commission Expires
 05-12-2027



Latisha Romine

Notary Public, Eddy County, New Mexico

Section 32: N/2, E/2 SW/4, E/2 SE/4 of Township 21 South, Range 31 East NMPM; Eddy County, New Mexico, in the [30214] HAT MESA; DELAWARE currently dedicated to the following well:

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 111770-Published in Artesia Daily Press June 24, 2026.

ALERT: HURRICANE LALA IN HAWAII, SEVERE WEATHER IN THE UPPER MIDWEST AND OHIO VALLEY, AND WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DELIVERY OF YOUR MAIL AND PACKAGES. [READ MORE](#) ›

USPS Tracking[®]

[FAQs](#) ›

Track Packages
Anytime, Anywhere

Get the free Informed Delivery[®] feature to receive automated notifications on your packages

[Learn More](#)

[Feedback](#)

Tracking Number:

[Remove](#) ✕

9414814902368957968106

[Copy](#)

[Add to Informed Delivery](#)

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on June 22, 2026 at 3:03 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

On the Way

- **Arrived at USPS Facility**
SOUTH HOUSTON PROCESSING CENTER
June 22, 2026 3:03 PM
- **Arrived at USPS Facility**
AMARILLO TX DISTRIBUTION CENTER
June 20, 2026 9:15 PM
- **See All Tracking History**

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957968090

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:43 am on June 22, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76102
June 22, 2026 11:43 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957968113

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:06 am on June 23, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
SANTA FE, NM 87501
June 23, 2026 10:06 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968120

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:53 pm on June 23, 2026 in HOUSTON, TX 77098.

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77098
June 23, 2026 12:53 PM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968137

Copy

Add to Informed Delivery

Latest Update

Your item was forwarded to a different address at 9:17 am on June 24, 2026 in HOUSTON, TX. This was because of forwarding instructions or because the address or ZIP Code on the label was incorrect.

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USPS Tracking Plus®

Alert

Forwarded

HOUSTON, TX
June 24, 2026 9:17 AM

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 22, 2026 3:03 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Tracking Number:

Remove X

9414814902368957968144

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:52 am on June 24, 2026 in SANTA FE, NM 87501.

Delivered

Delivered, Individual Picked Up at Post Office
SANTA FE, NM 87501
June 24, 2026 8:52 AM

See All Tracking History

Get More Out of USPS Tracking:
USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968151

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 8:52 am on June 24, 2026 in SANTA FE, NM 87501.

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
June 24, 2026 8:52 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968168

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:47 am on June 23, 2026 in LONGVIEW, TX 75601.

Delivered

Delivered, PO Box
LONGVIEW, TX 75601
June 23, 2026 9:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:
USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968175

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:46 am on July 6, 2026 in MIDLAND, TX 79701.

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
July 6, 2026 9:46 AM

See All Tracking History

Get More Out of USPS Tracking:
USPS Tracking Plus®

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968182

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on June 20, 2026 at 8:40 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

- Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
June 20, 2026 8:40 AM
- Accepted at USPS Facility
MIDLAND, TX 79705
June 20, 2026 7:25 AM
- See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968199

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:29 am on June 24, 2026 in DALLAS, TX 75260.

Delivered

Delivered, PO Box

DALLAS, TX 75260
June 24, 2026 9:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Get More Out of USPS Tracking:

USPS Tracking Plus®

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957968205

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:50 am on June 24, 2026 in FORT WORTH, TX 76161.

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76161
June 24, 2026 4:50 AM

See All Tracking History

Get More Out of USPS Tracking:

USPS Tracking Plus®

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

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Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. CTB-1244

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order CTB-494 and CTB-494-A.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.

- ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
- iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/21/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1244**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Hat Mesa 31/32 Central Tank Baattery**

Central Tank Battery Location: **UL O, P, Section 30, Township 20 South, Range 33 East**

Gas Title Transfer Meter Location: **UL O, P, Section 30, Township 20 South, Range 33 East**

Pools

Pool Name	Pool Code
HAT MESA;DELAWARE	30214

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
SLO Lease E0-5231-0017	W2NW, N2SW, NENE	02-20S-32E
	NE4	13-20S-32E
	W2, S2SE	18-20S-33E
	W2NE	19-20S-33E
	N2NE	31-20S-33E
	S2	02-21S-31E
	N2, E2SW, E2SE	32-21S-31E
SLO Lease V0-1618-0001	NWNW, E2W2, E2	32-20S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-34575	HAT MESA 31 STATE #001	NWNE	31-20S-33E	30214
30-025-34594	HAT MESA 31 STATE #002	NENE	31-20S-33E	30214
30-025-34704	HAT MESA 32 STATE #001	NWNW	32-20S-33E	30214
30-025-34819	HAT MESA 32 STATE #002	NENW	32-20S-33E	30214
30-025-35330	HAT MESA 32 STATE #003	NWNE	32-20S-33E	30214

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 599037

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 599037
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/28/2026