

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: EOG Resources, Inc. **OGRID Number:** 7377
Well Name: Asadero State Com 1H & others **API:** 30-025-40889
Pool: Grama Ridge; Bone Spring North **Pool Code:** 28434

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

12/12/2024

Date

432-247-6331

Phone Number

lisa_youngblood@eogresources.com

e-mail Address

Lisa Youngblood

Print or Type Name

Lisa Youngblood

Signature

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: EOG Resources, Inc.

OPERATOR ADDRESS: P.O. Box 2267 Midland, Texas 79702

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Please see attached					

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. [28434] GRAMA RIDGE;BONE SPRING, NORTH
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Lisa Youngblood TITLE: Production Accounting Specialist DATE: 12/12/2024
TYPE OR PRINT NAME Lisa Youngblood TELEPHONE NO.: 432-247-6331
E-MAIL ADDRESS: lisa_youngblood@eogresources.com

APPLICATION FOR SURFACE LEASE COMMINGLING

EOG Resources, Inc. ("EOG") respectfully requests approval to surface lease commingle oil & gas from the following wells in W2 of Section 3 in Township 21 South, Range 34 East within the Bone Spring pool listed in the application, for Leases A0-1375-57, V0-8331-0, VB-1911-2 and Communitized Areas mentioned in this application. The location of the FMP is on the lease. There is no new surface disturbance included as part of the proposed CAA. These spacing units are initially dedicated to the following wells:

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
Asadero 3 State Com #502H	N-03-21S-34E	30-025-46063	[28434] GRAMA RIDGE;BONE SPRING, NORTH	*102	*38.69	*90	*1305
Asadero 3 State Com #503H	N-03-21S-34E	30-025-46064	[28434] GRAMA RIDGE;BONE SPRING, NORTH	*111	*38.69	*25	*1305
Asadero State Com #001H	N-03-21S-34E	30-025-40889	[28434] GRAMA RIDGE;BONE SPRING, NORTH	*30	*38.26	*18	*1476

GENERAL INFORMATION :

- State lease A0-1375-57 covers 116.85 acres in the Lot 3, 4, and 6 of Section 3 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease V0-8331-0 covers 240 acres in the SW4 and Lot 13, 14 of Section 3 in Township 21 South, Range 34 East, Lea County, New Mexico.
- State lease VB-1911-2 covers 120 acres in Lot 5, 11, and 12 of Section 3 in Township 21 South, Range 34 East, Lea County, New Mexico.
- The central tank battery to service the subject wells is located in the SESW of Section 3 in Township 21 South, Range 34 East, Lea County, New Mexico on State lease V0-8331-0.
- Application to commingle production from the subject wells has been submitted to the SLO.
- Enclosed herewith is (1) a map that displays the leases, the location of the subject wells, and the proposed CTB, (2) a process flow diagram, (3) and the C-102 plat for each of the wells.

FUTURE ADDITIONS

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pool or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Grama Ridge; Bone Spring, North[28434]) from Lease's A0-1375-57, V0-8331-0, VB-1911-2 and CA's listed in the application.

PROCESS AND FLOW DESCRIPTION

The production from each well will flow into a dedicated 3-phase separator. The production stream will be separated into 3 independent streams (gas, oil, and water) by the separator and each stream will be measured individually after it exists the separator.

The gas will be measured using an API or AGA approved meter to allocate total volume measured at the facility check meters, the high pressure flare meter, and individual flare meter. The gas from the heated separator also flows into this header until we turn it into the treated oil line. The gas flows through the header to the custody transfer meter (FC to Lucid Meter, 14457967) that serves as our lease production meter. If the pipeline is experiencing problems and cannot take any gas, the gas will flow through the high-pressure flare meter (HP Flare Meter, 14457956) to the flare. If an individual well needs to be flared for any operational reason, it will be manually routed through the individual well flare meter (LP Flare Meter, 14457957) to the flare. The overhead gas from the tanks is compressed by a vapor recovery compressor and then is measured by a custody transfer meter (VRU Meter, 14457986). The gas from the vapor recovery system combines with the gas from the lease production meter and flows into the gas gathering pipeline system. Gas lift will be the artificial lift method from onsite compression, and injection volumes in excess of production will be measured through the custody transfer buyback meter (INJ BB Meter from Lucid, 14457981).

The oil from the high-pressure separators will be measured using a meter. The oil from each separator will be combined into a common header and flow into a heated horizontal separator (HHS) to aid in the separation of the water entrained in the oil. The oil from the heated separator flows into (6) 500-bbl tanks where gas is allowed to break out to a lower pressure. Guided wave radar is used to measure water and oil volumes in these tanks. Oil is pumped out of the tanks through a LACT unit into the pipeline.

The water will be measured using a meter. The water from each separator is combined in a common header and flows into (2) 750-bbl fiberglass gun barrels for final separation before flowing into (4) 500-bbl fiberglass tanks. Skim oil will flow to the oil tanks. Guided wave radar is used to measure water volumes in these tanks. Water from the heated separator also flows into the common water header. The water is then pumped and/or trucked from the facility.

WELL NAME	GAS METER #	OIL METER #
ASADERO 3 STATE COM 502H	14457901	10-144571
ASADERO 3 STATE COM 503H	14457902	10-144572
ASADERO 3 STATE COM 1H	*1111	10-*1111

***Meter numbers will be provided upon installation of meters and completion of the facility.**



P.O. Box 2267, Midland, Texas 79702
Phone: (432) 686-3684 Fax: (432) 686-3773

Date: December 12, 2024

To: New Mexico State Land Office
State of New Mexico Oil Conservation Division

Re: Surface Lease Commingling Application; Asadero 3 State Com CTB

To whom it may concern

This letter serves to notice you that, as of the date below, ownership in the leases and pools referenced in this commingling application are Diverse, as defined in 19.15.12.7.A. The leases and pools to be commingled through this application are initially dedicated to the following wells:

API	Well Name	Location	Pool Code/name	Status
30-025-46063	ASADERO 3 STATE COM #502H	N-03-21S-34E	[28434] GRAMA RIDGE; BONE SPRING, NORTH	PRODUCING
30-025-46064	ASADERO 3 STATE COM #503H	N-03-21S-34E	[28434] GRAMA RIDGE; BONE SPRING, NORTH	PRODUCING
30-025-40889	ASADERO STATE COM #001H	N-03-21S-34E	[28434] GRAMA RIDGE; BONE SPRING, NORTH	PRODUCING

All owners, as of the date below, are listed on Exhibit A, attached hereto. I certify that this information is true and correct to the best of my knowledge.

Sincerely,

EOG Resources, Inc.

By:


Riker Everett
Lead Landman

12/16/24

Date

Commingle Application for Asadero 3 State Com Fed Com CTB
EOG Resources, Inc.
EXHIBIT A- Notice List

New Mexico Oil Conservation Division
Attn: Mr. Dean McClure
1220 South St. Francis Drive
Santa Fe, NM 87505
Via OCD Online

Commissioner of Public Lands
Attn: Baylen Lamkin
PO Box 1148
Santa Fe, NM 87504-1148
9589 0710 5270 2178 6885 13

EOG Resources, Inc.
P.O. Box 2267
Midland, Texas 79702

DEVON ENERGY PRODUCTION CO LP
333 WEST SHERIDAN AVENUE
OKLAHOMA CITY, OK 73102-5015
9589 0710 5270 2178 6885 75

EG3 INC
P O BOX 1567
GRAHAM, TX 76450-0000
9589 0710 5270 2178 6885 68

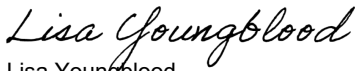
THE ALLAR COMPANY INC
P O BOX 1567
GRAHAM, TX 76450-1567
9589 0710 5270 2178 6885 51

GMT NEW MEXICO ROYALTY
COMPANY LLC
SUITE 250
DENVER, CO 80237-0000
9589 0710 5270 2178 6885 44

ZPZ DELAWARE I LLC
C/O APACHE CORPORATION
PO BOX 840133
DALLAS, TX 75284-0133
9589 0710 5270 2178 6885 37

JOHN S CATRON & FLETCHER R
CATRON AGENTS
SANTA FE, NM 87504-0000
9589 0710 5270 2178 6885 20

Copies of this application were mailed to the following individuals, companies, and organizations
on or before January 6, 2025.


Lisa Youngblood
EOG Resources, Inc.

- | API # | Well Name |
|--------------|--------------------------|
| 30-025-46063 | Asadero 3 State Com 502H |
| 30-025-46064 | Asadero 3 State Com 503H |
| 30-025-40889 | Asadero State Com 1H |



5509 Champions Drive, Midland, Texas 79706
Phone: (432) 247-6331

Certified Mail-Return Receipt

Date: December 17, 2024

Re: Surface Lease Commingling Application; Asadero 3 State Com CTB

Dear Sir/Madam:

Enclosed please find EOG Resources, Inc.'s application to commingle production at its Asadero 3 State Com Central Tank Battery located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division (NMOCD).

Any objections or requests for a hearing regarding this application must be submitted to the New Mexico Oil Conservation Division Santa Fe Office within 20 Days from the date the Division received this application.

EOG respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report Sundry to the Bureau of Land Management for Federal and filing a C103Z and C102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) EOG Resources, Inc. respectfully requests the option to include additional pools or leases within the following parameters:

- EOG may add additional production from the Bone Spring Pool (Grama Ridge; Bone Spring, North[28434]) from Lease's A0-1375-57, V0-8331-0, VB-1911-2 and CA's listed in the application.

For questions regarding this application, please contact Lisa Youngblood at 432-247-6331 or lisa_youngblood@eogresources.com.

Kind regards,

EOG Resources, Inc.

By: Lisa Youngblood
Lisa Youngblood
Production Accounting Specialist

EOG Resources, Inc.

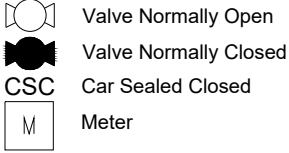
ASADERO 3 STATE COM CTB

N-03-21S-34E

LAT/LONG: 32.50148326,-103.46033307 NAD83

12/12/2024 SJC

S Sales
D Drain
F Fill



LEGEND

Oil

Gas

Water

Purge

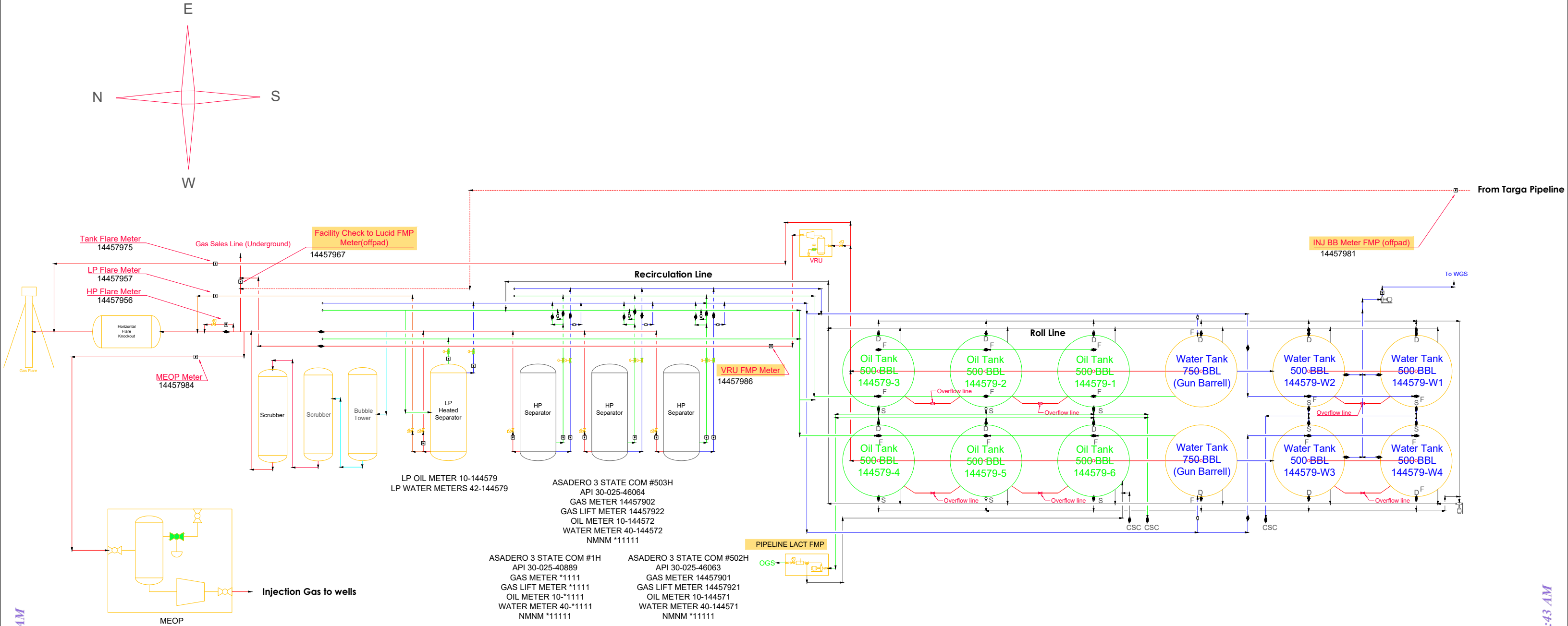
FACILITY DIAGRAM

Shown: Major equipment, vessels, process piping, recirculating lines, vent lines, roll lines, and valves
Not shown: Auxiliary process systems such as fuel/ pilot gas system, gas lift system, and small drain lines

PRODUCTION PHASE: All valves that provide access to production are effectively sealed in the closed position.

SALES THROUGH LACT UNITS: Sale is measured through LACT units. All other valves that provide access to production (load-out valves) are effectively sealed in the closed position.

WATER TANKS: If the possibility for oil to enter water tanks exists through common recirculating or equalizing lines, oil tanks are isolated from water tanks by valves effectively sealed in the closed position.



APPLICATION FOR COMMINGLING AT A COMMON CENTRAL TANK BATTERY

Proposal for: ASADERO 3 STATE COM CTB

EOG Resources, Inc. is requesting approval to commingle the following wells in a common central tank battery:

Federal Lease # N/A

Well Name	Location	API #	Pool	Oil BPD	Gravities	MSCFPD	BTU
ASADERO 3 STATE COM #502H	N-03-21S-34E	30-025-46063	[28434] GRAMA RIDGE; BONE SPRING, NORTH	*102	*38.69	*90	*1305
ASADERO 3 STATE COM #503H	N-03-21S-34E	30-025-46064	[28434] GRAMA RIDGE; BONE SPRING, NORTH	*111	*38.69	*25	*1305
ASADERO STATE COM #001H	M-03-21S-34E	30-025-40889	[28434] GRAMA RIDGE; BONE SPRING, NORTH	*30	*38.26	*18	*1476

*Estimated numbers for these wells; will provide actual numbers once these wells are producing.

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
Permian Resources Operating, LLC	Approved	N/A	0	07-12-2019	06-25-2019	12-31-9999	N/A	LONG SECTION, BONE SPRING FORMATION

Land Details

Township	Range	Section Number
21S	34E	3

Acreage

Acreage Amount
476.85

Leases in This Agreement

Lease Number	Lease Information
A0-1375-57	Lease Information
V0-8331-0	Lease Information
VB-1911-2	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-46063	7377	502H	1377732	21S	34E	3	3		GRAMA RIDGE;BONE SPRING, NORTH	ASADERO 3 STATE COM
30-025-46064	7377	503H	1377732	21S	34E	3	3		GRAMA RIDGE;BONE SPRING, NORTH	ASADERO 3 STATE COM

Communitization Details

ASADERO STATE COM WELL #1H

Export .csv

Original Operator	Communitization Status Code Modified	Comm Beneficiary Institution	OCD Order Number	Approval Date	Effective Date	Termination Date	Termination Reason	Remarks
GRAMA EXPLORATION COMPANY LLC	Approved	COMMON SCHOOLS	0	07-25-2013	03-01-2013	12-31-9999	N/A	ALSO LOTS 5,12,13 (BONE SPRING)

Land Details

TownShip	Range	Section Number
21S	34E	3

Acreage

Acreage Amount
200.00

Leases in This Agreement

Lease Number	Lease Information
VO-8331-0	Lease Information
VB-1911-2	Lease Information

Wells in This Agreement

API Number	OGRID Code	Well Number	PUN	Township Number	Range	Section	Unitr	Lot	Pool Name	Property Name
30-025-40889	7377	001H	1335695	21S	34E	3	E		GRAMA RIDGE,BONE SPRING, NORTH	ASADERO STATE COM

PROD_PROP_NAM	WELL_NAME	STATEFILINGID	API_WELL_IDN	RECORDMNTH	NMOCD_OIL_PROD	NMOCD_GAS_PROD	DAYS PRODUCED
ASADERO 3 STATE COM	ASADERO 3 STATE COM #502H	335205	46063	4/1/2024	2,881	4,561	30
ASADERO 3 STATE COM	ASADERO 3 STATE COM #502H	335205	46063	5/1/2024	2,107	5,091	30
ASADERO 3 STATE COM	ASADERO 3 STATE COM #502H	335205	46063	6/1/2024	1,827	3,599	14
ASADERO 3 STATE COM	ASADERO 3 STATE COM #502H	335205	46063	7/1/2024	3,247	3,380	31
ASADERO 3 STATE COM	ASADERO 3 STATE COM #502H	335205	46063	8/1/2024	78	1	3
ASADERO 3 STATE COM	ASADERO 3 STATE COM #502H	335205	46063	9/1/2024	80	19	5
ASADERO 3 STATE COM	ASADERO 3 STATE COM #503H	335205	46064	4/1/2024	3,140	1,399	30
ASADERO 3 STATE COM	ASADERO 3 STATE COM #503H	335205	46064	5/1/2024	2,296		30
ASADERO 3 STATE COM	ASADERO 3 STATE COM #503H	335205	46064	6/1/2024	1,993		14
ASADERO 3 STATE COM	ASADERO 3 STATE COM #503H	335205	46064	7/1/2024	3,539	1,078	31
ASADERO 3 STATE COM	ASADERO 3 STATE COM #503H	335205	46064	8/1/2024	82		3
ASADERO 3 STATE COM	ASADERO 3 STATE COM #503H	335205	46064	9/1/2024	87	3	5
ASADERO STATE COM	ASADERO STATE COM #001H	335202	40889	4/1/2024	934	816	30
ASADERO STATE COM	ASADERO STATE COM #001H	335202	40889	5/1/2024	1,208	1,038	31
ASADERO STATE COM	ASADERO STATE COM #001H	335202	40889	6/1/2024	1,014	979	30
ASADERO STATE COM	ASADERO STATE COM #001H	335202	40889	7/1/2024	506	413	17
ASADERO STATE COM	ASADERO STATE COM #001H	335202	40889	8/1/2024	785	530	29
ASADERO STATE COM	ASADERO STATE COM #001H	335202	40889	9/1/2024	832		28

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II

811 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV

1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3480 Fax: (505) 476-3482State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, New Mexico 87505

WELL LOCATION AND ACREAGE DEDICATION PLAT

AMENDED REPORT

API Number 30-025-40889	Pool Code 28434	Pool Name Grama Ridge; Bone Spring North
Property Code 39594	Property Name ASADERO STATE COM	Well Number 1H
OGRID No. 2160511	Operator Name GMT EXPLORATION CO., LLC	Elevation 3694'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	21 S	34 E		200	SOUTH	380	WEST	LEA

Bottom Hole Location If Different From Surface

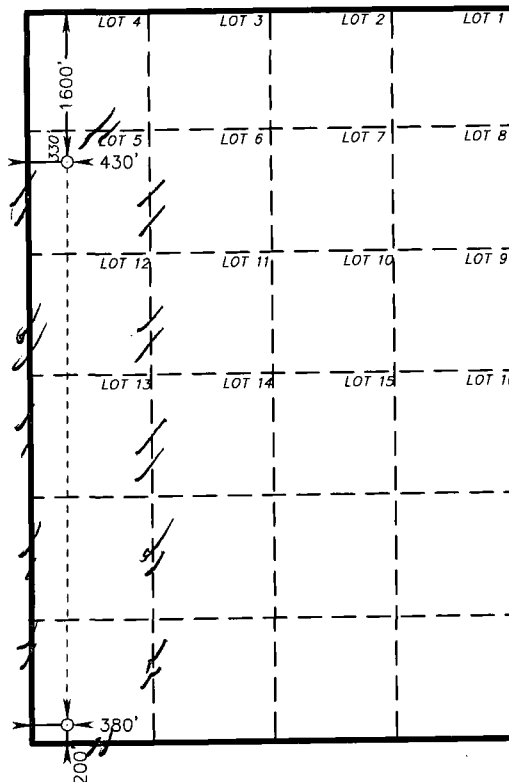
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E/ LOT 5	3	21 S	34 E		1558 1600	NORTH	430 328	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

PROPOSED BOTTOM
HOLE LOCATION

Lat - N 32°31'04.60"
Long - W 103°27'53.81"
NMSPCE- N 553249.36
E 809006.90
(NAD-83)



SURFACE LOCATION

Lat - N 32°30'04.50"
Long - W 103°27'54.37"
NMSPCE- N 547175.782
E 809008.434
(NAD-83)

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Keith* Date: *12/11/2013*

Printed Name: *Keith*
Email Address: *Keith@gmt-exploration.com*

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

NOVEMBER 2012
Date Surveyed: *NOVEMBER 2012*
Signature: *GARY L. JONES*
Professional Surveyor
Seal of Professional Surveyor
NOVEMBER 2012

Certificate No. Gary L. Jones 7977

BASIN SURVEYS 26835

DEC 17 2013

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-46063	2 Pool Code 28434	3 Pool Name Grama Ridge: Bone Spring, North
4 Property Code 320471	5 Property Name ASADERO 3 STATE COM	6 Well Number 50211
7 OGRID No. 372165	8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC	9 Elevation 3692.3'

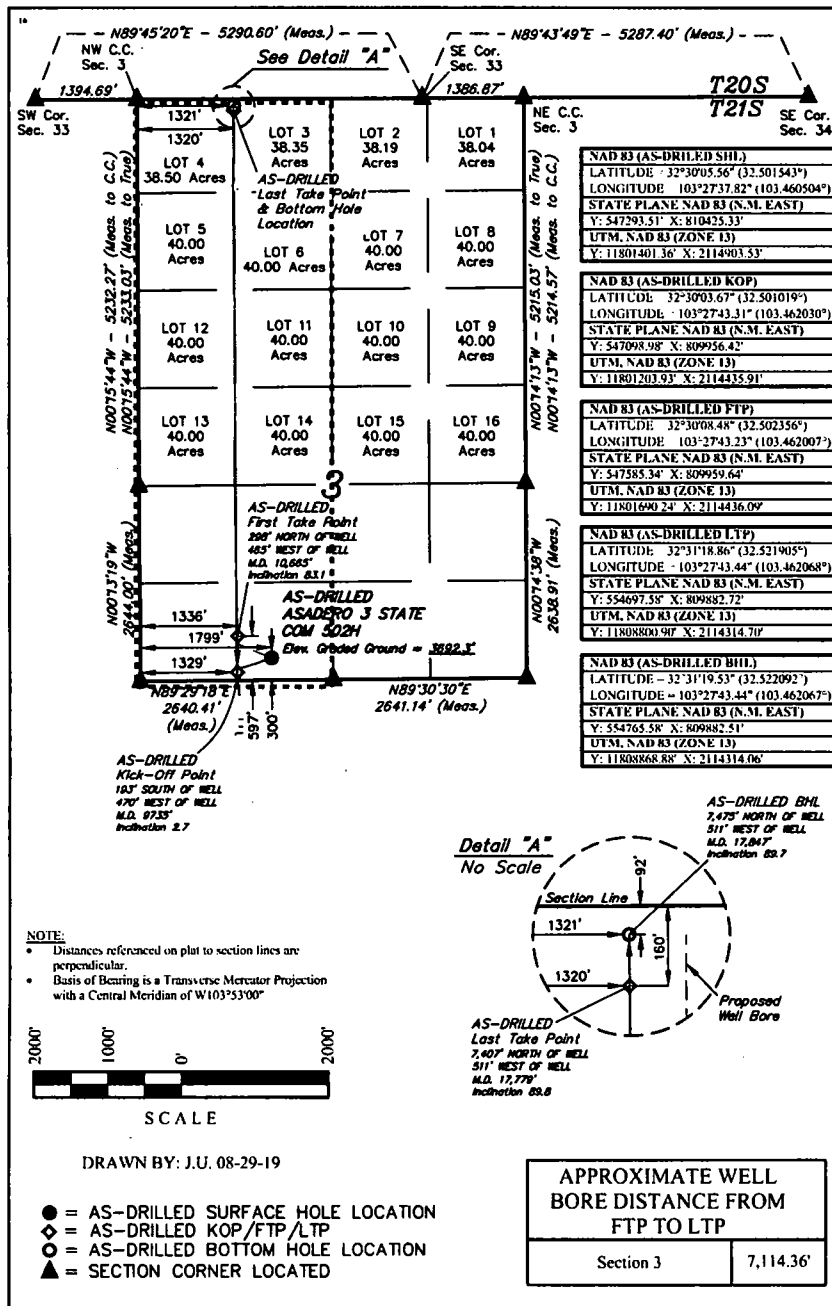
"Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	21S	34E		200	SOUTH	1800	WEST	LEA

"Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
3	3	21S	34E		92	NORTH	1321	WEST	LEA
12 Dedicated Acres 476.85	13 Joint or Infill	14 Consolidation Code	15 Order No.						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



"OPERATOR
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature **K. Schlichting** 10/2/19 Date

Printed Name **Kanicia Schlichting**

E-mail Address **kanicia.schlichting@cdevinc.com**

"SURVEYOR
CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 23, 2019

Date of Survey
Signature and Seal of Professional Surveyor:



Certificate Number:

APPROXIMATE WELL
BORE DISTANCE FROM
FTP TO LTP

Section 3 7,114.36'

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-46064		2 Pool Code 28434		3 Pool Name Grama Ridge Bone Spring, North	
4 Property Code 320471		5 Property Name ASADERO 3 STATE COM		6 Well Number 50311	
7 OGRID No. 372165		8 Operator Name CENTENNIAL RESOURCE PRODUCTION, LLC		9 Elevation 3692.1'	

"Surface Location

U1. or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	3	21S	34E		299	SOUTH	1830	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no. 3	Section 3	Township 21S	Range 34E	Lot Idn	Feet from the 91	North/South line NORTH	Feet from the 2298	East/West line WEST	County LEA
¹² Dedicated Acres 238.19		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

See Detail "A"

AS-DRILLED
Last Take Point
& Bottom Hole
Location

AS-DRILLED
First Take Point
287' NORTH OF WELL
480' EAST OF WELL
M.D. 10.833
Inclination 72.7

AS-DRILLED
ASADERO 3 STATE
COM 503H
Gen. Graded Ground = 3592.1'

AS-DRILLED
Kick-Off Point
157' SOUTH OF WELL
516' EAST OF WELL
M.D. 10.155
Inclination 1.5

AS-DRILLED BHL
2,475' NORTH OF WELL
438' EAST OF WELL
M.D. 18.140
Inclination 90.0

"OPERATOR CERTIFICATION"

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

10/2/19

Signature: _____ Date: _____

Kanicia Schlichting

Printed Name

kanicia.schlichting@cdevinc.com

E-mail Address

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearing is a Transverse Mercator Projection with a Central Meridian of W103°53'00"

"SURVEYOR CERTIFICATION"

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

May 23, 2019

Date of Survey _____

Signature and Seal of Professional Surveyor: _____

Detail "A"
No Scale

AS-DRILLED
Last Take Point
2,407' NORTH OF WELL
438' EAST OF WELL
M.D. 18.085
Inclination 89.8

APPROXIMATE WELL BORE DISTANCE FROM FTP TO LTP

Section 3	7,161.15'
-----------	-----------

SCALE

0 1000' 2000'

Legend:

- = AS-DRILLED SURFACE HOLE LOCATION
- = AS-DRILLED KOP/FTP/LTP
- = AS-DRILLED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED

ALERT: HURRICANE LALA IN HAWAII, SEVERE WEATHER IN THE UPPER MIDWEST AND OHIO VALLEY, AND WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DELIVERY OF YOUR MAIL AND PACKAGES. [READ MORE](#) ›

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Your item was picked up at a postal facility at 7:59 am on January 13, 2025 in SANTA FE, NM 87501.

Delivered

Delivered, Individual Picked Up at Postal Facility
SANTA FE, NM 87501
January 13, 2025 7:59 AM

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Your item was picked up at a postal facility at 6:52 am on January 13, 2025 in OKLAHOMA CITY, OK 73102.

Delivered

Delivered, Individual Picked Up at Postal Facility
OKLAHOMA CITY, OK 73102
January 13, 2025 6:52 AM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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Latest Update

Your item was picked up at the post office at 10:09 am on January 10, 2025 in GRAHAM, TX 76450.

Delivered

Delivered, Individual Picked Up at Post Office
GRAHAM, TX 76450
January 10, 2025 10:09 AM

See All Tracking History

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USPS Tracking Plus®

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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Latest Update

Your item was picked up at the post office at 10:09 am on January 10, 2025 in GRAHAM, TX 76450.

Delivered

Delivered, Individual Picked Up at Post Office
GRAHAM, TX 76450
January 10, 2025 10:09 AM

See All Tracking History

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USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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Latest Update

Your item was picked up at the post office at 12:27 pm on January 31, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
SANTA FE, NM 87501
January 31, 2025 12:27 PM
[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

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9589071052702178688537

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Latest Update

Your item has been delivered and is available at a PO Box at 9:11 pm on January 14, 2025 in DALLAS, TX 75284.

Delivered

Delivered, PO Box

DALLAS, TX 75284
January 14, 2025 9:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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USPS Tracking Plus®

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9589071052702178688520

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:56 am on February 24, 2025 in MIDLAND, TX 79706.

Delivered

Delivered, Left with Individual

MIDLAND, TX 79706
February 24, 2025 11:56 AM

Get More Out of USPS Tracking:

USPS Tracking Plus®

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

USPS Tracking Plus®

Product Information

See Less

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY EOG RESOURCES, INC**

ORDER NO. CTB-1245

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. EOG Resources, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the

allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/21/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1245
Operator: EOG Resources, Inc (7377)
Central Tank Battery: Asadero 3 State Com Central Tank Battery
Central Tank Battery Location: UL N, Section 3, Township 21 South, Range 34 East
Gas Title Transfer Meter Location: UL N, Section 3, Township 21 South, Range 34 East

Pools

Pool Name	Pool Code
GRAMA RIDGE;BONE SPRING, NORTH	28434

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 203941 PUN 1377732	W2	03-21S-34E
CA Bone Spring SLO 203218 PUN 1335695	Lots 5, 12, 13, W2SW	03-21S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46063	ASADERO 3 STATE COM #502H	W2	03-21S-34E	28434
30-025-46064	ASADERO 3 STATE COM #503H	W2	03-21S-34E	28434
30-025-40889	ASADERO STATE COM #001H	Lots 5, 12, 13, W2SW	03-21S-34E	28434

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 417040

CONDITIONS

Operator: EOG RESOURCES INC 5509 Champions Drive Midland, TX 79706	OGRID: 7377
	Action Number: 417040
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/28/2026