

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Coterra Energy Operating Company **OGRID Number:** 215099
Well Name: Eastwood 36-25 Fed Com 353H and 404H **API:** Various - See Attached C-102s
Pool: Apache Ridge; Bone Spring & Tonto; Wolfcamp **Pool Code:** 2260 & 59500

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

July 22, 2026

Date

Jacob L. Everhart

Print or Type Name

(505) 999 - 0401

Phone Number

Signature

jeverhart@bwenergyllaw.com

e-mail Address

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
 500 DON GASPAR AVENUE
 SANTA FE, NEW MEXICO 87505
 TELEPHONE 505-983-8545
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JACOB L. EVERHART
 ALSO ADMITTED IN ND, UT

505-999-0401
 JEVERHART@BWENERGYLAW.COM

July 22, 2026

VIA ONLINE FILING

Albert Chang, Division Director
 Oil Conservation Division
 New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Attention: Sarah Clelland

Re: Application of Coterra Energy Operating Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico (the "Lands")

Dear Mr. Chang:

Coterra Energy Operating Company (OGRID No. 215099) ("Coterra"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (pool and lease) diversely owned oil and gas production at the **Eastwood 36-25 Central Tank Battery ("CTB")** *insofar as all existing and future wells drilled in the following spacing units:*

(1) The 640-acre spacing unit comprised of the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, NMNM Lea County, NM, currently dedicated to the following wells:

- a. **Eastwood 36-25 Federal Com 353H** (API: 30-025-56067)
 - i. Pool: Apache Ridge; Bone Spring [2260]
 - ii. Lease No.:
 1. Federal: NMNM135249
 2. State: VB-0051-3 & V0-5271-1
- b. **Eastwood 36-25 Federal Com 404H** (API: 30-025-56074)
 - i. Pool: Tonto; Wolfcamp [59500]
 - ii. Lease No.:

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Energy in the Law®

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July 22, 2026

Page 2

1. Federal: NMNM135249
2. State: VB-0051-3 & V0-5271-1

- (2) Pursuant to 19.1.100.53.C.(5), commingling from the associated pool and leases (State Leases No. VB-0051-3 and V0-5271-1 and Federal Leases NMNM135249 will not adversely impact royalties due to the State of New Mexico or federal government, nor will any loss accrue to the state or federal government as a result of the proposed operation.
- (3) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases, or leases and pools to the Eastwood Central Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the **Eastwood 36-25 Central Tank Battery** located in the SE/4 of Section 36, Township 19 South, Range 33 East, N.M.P.M. Lea County, NM. Production from the wellbores will flow into a wellhead test separator, which will separate oil, gas, and water. Gas production from the separators will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications and meets API 14.3.2 standard. Oil production from the separator will be separately metered using coriolis meters that meet all industry standards.

Exhibit 1 is a lease table and a land plat showing Coterra's current development plan, well pad and the off-lease facility measurement point. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107B, that includes a statement from Jimyau Yeung, Production Engineer, with Coterra, identifying the facilities and the measurement devices to be utilized, an impacted lease map (Exhibit 1 above) a detailed schematic of the surface facilities (Exhibit A to the statement), and an example gas analysis (Exhibit B to the statement).

Exhibit 3 is a C-102 for each of the wells currently permitted or drilled within the existing spacing units.

Exhibit 4 includes relevant communitization agreements, MSRPs, and PUNs (if applicable).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 5** is a list of interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the interest that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy

BEATTY & WOZNIAK, P.C.

July 22, 2026
Page 3

of this application has been provided to the Bureau of Land Management ("BLM") and to the New Mexico State Land Office ("SLO") since federal and state lands are involved.

Thank you for your time and attention to this matter. Please let me know if you require additional information.

Very truly yours,

BEATTY & WOZNIAK, P.C.



Miguel Suazo

Jacob L. Everhart

Attorney(s) for Coterra Energy Operating Co.

Exhibit 1



Application for Commingling and Allocation Approval

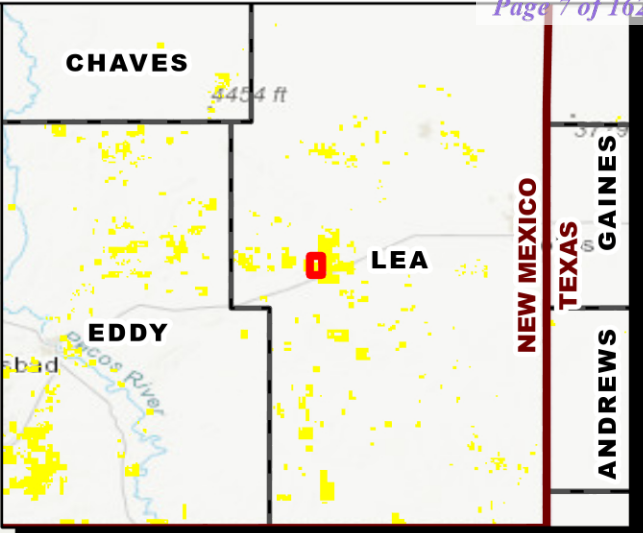
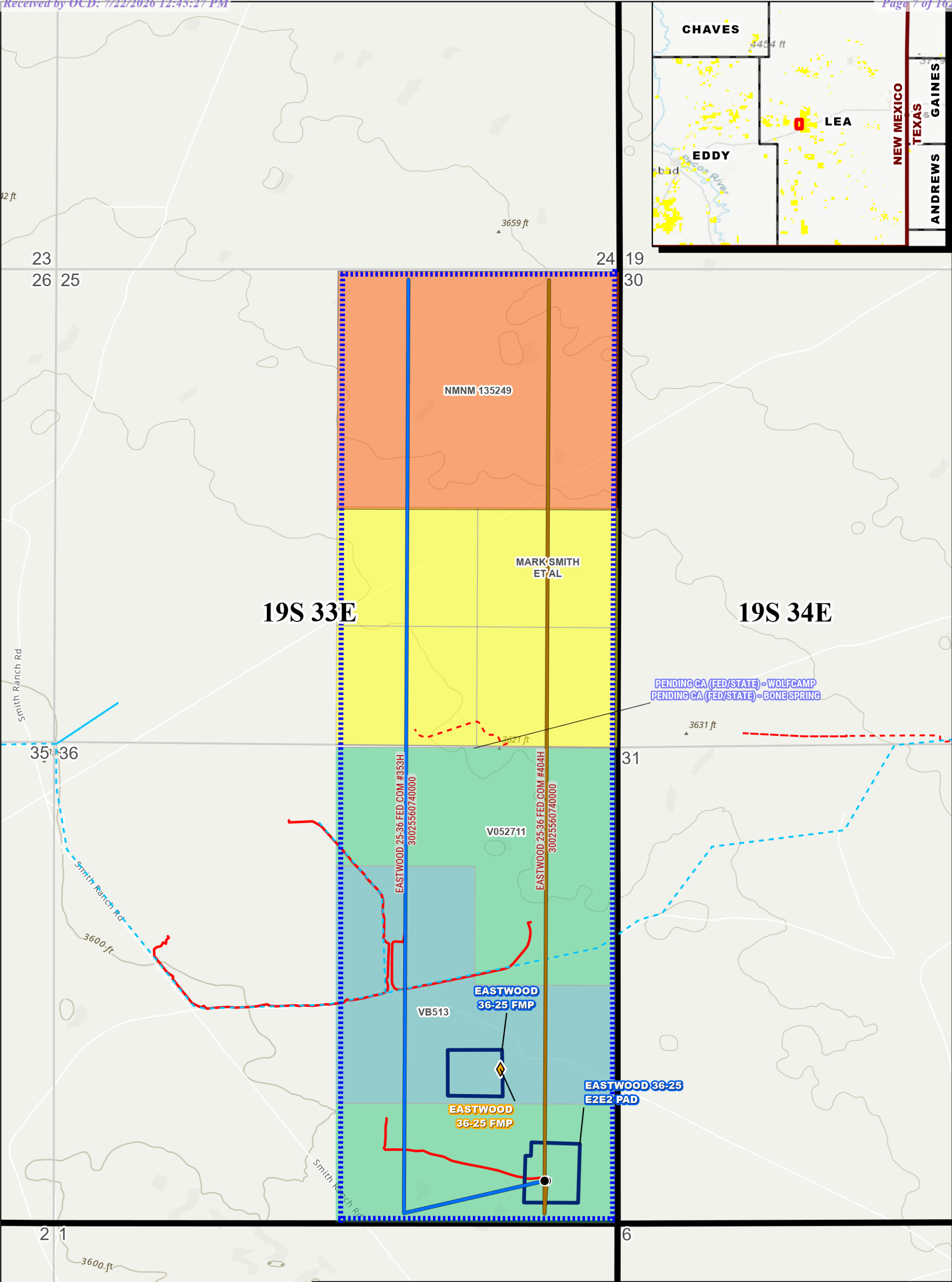
Exhibit 1

Lease Table

EASTWOOD 36-25 FEDERAL COM CTB

SEC. 36 AND 25, T19S, R33E - LEA County

Source	Legal Description	Field; Formation	Well Name	Well Number	API	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in Spacing Unit	% of Interest in Communitized Area	Product(s) Commingled
1	E2 SEC. 36 AND 25, T19S, R33E LEA COUNTY BEING 640 ACRES	APACHE RIDGE, BONE SPRING (2260)	EASTWOOD 36-25 FEDERAL COM	353H	30-025-50667	PENDING	FED	NMNM135249	1/8	160.00	25.00%	Oil, Gas, Water
						PENDING	STATE	VB-0051-3	3/16	120.00	18.75%	
								V0-5271-1	1/6	200.00	31.25%	
						NA	FEE	FEE	MULTIPLE	160.00	25.00%	
2	E2 SEC. 36 AND 25, T19S, R33E LEA COUNTY BEING 640 ACRES	TONT0; WOLFCAMP (59500)	EASTWOOD 36-25 FEDERAL COM	404H	30-025-56074	PENDING	FED	NMNM135249	1/8	160.00	25.00%	Oil, Gas, Water
						PENDING	STATE	VB-0051-3	3/16	120.00	18.75%	
								V0-5271-1	1/6	200.00	31.25%	
						NA	FEE	FEE	MULTIPLE	160.00	25.00%	
Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.												



**EASTWOOD 36-25
353H & 404H
LEA COUNTY, NM**

Scale: 1:12,000
Date: 6/11/2026

CRS: NAD 1983 StatePlane New Mexico East
Author: Holland-LR

● OPERATED WELLS - SL

— BONE SPRING

— WOLFCAMP

PIPELINES

— GAS

--- PROPOSED GAS

--- PROPOSED WATER

FACILITIES

— BUILT

METER LOCATIONS

◆ FMP

--- COMMUNITIZATION AGREEMENT

LEASEHOLD

NMNM 135249

V052711

VB513

FEE

Released to Imaging: 8/28/2026 9:09:27 AM

Exhibit 2

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/ocd/contact-us/>

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Coterra Energy Operating Co.

OPERATOR ADDRESS: 6001 Deauville Blvd 300N Midland, TX 79706

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Apache Ridge, Bone Spring (2260)	40.88 deg/ 1.381 btu	40.88 deg/ 1.381 btu		\$72.74/bbl (Q2 2026) and \$4.71/mcf (Q2 2026)	1,151 bopd/697.77 mcf/d
Tonto, Wolfcamp (59500)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☒ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Phillip Levasseur TITLE: Regulatory Compliance Manager DATE: 6/30/2026
TYPE OR PRINT NAME: Phillip Levasseur TELEPHONE NO.: 432-620-1642
E-MAIL ADDRESS: phillip.levasseur@coterra.com

June 29, 2026

Jimyau Yeung
Production Engineer

New Mexico Department of Energy, Minerals and Natural Resource
 1220 South Saint Francis Drive
 Santa Fe, New Mexico 87505

Re: Application of Coterra Energy Operating Co. for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying Sections 36 and 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico (the "Lands")

To Whom This May Concern,

Pursuant to this application, Coterra seeks approval to commingle production from the Apache Ridge, Bone Spring (2260) formation and the Tonto, Wolfcamp (59550) formation in Sections 36 and 25, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico, as set forth herein.

Specifically, Coterra requests approval to commingle oil and gas production from two (2) wells on the lands listed as follows:



Application for Commingling and Allocation Approval

Exhibit 1

Lease Table

EASTWOOD 36-25 FEDERAL COM CTB
 SEC. 36 AND 25, T19S, R33E - LEA County

Source	Legal Description	Field, Formation	Well Name	Well Number	API	Comm Agreement Status	Interest Type	Lease(s)	Royalty Rate	Acres Committed in Spacing Unit	% of Interest in Communitized Area	Product(s) Commingled
1	E2 SEC. 36 AND 25, T19S, R33E LEA COUNTY BEING 640 ACRES	APACHE RIDGE, BONE SPRING (2260)	EASTWOOD 36-25 FEDERAL COM	353H	30-025-50667	PENDING	FED	NMNM135249	1/8	160.00	25.00%	Oil, Gas, Water
						PENDING	STATE	VB-0051-3	3/16	120.00	18.75%	
								VO-5271-1	1/8	200.00	31.25%	
						NA	FEE	FEE	MULTIPLE	160.00	25.00%	
2	E2 SEC. 36 AND 25, T19S, R33E LEA COUNTY BEING 640 ACRES	TONTO, WOLFCAMP (59500)	EASTWOOD 36-25 FEDERAL COM	404H	30-025-50674	PENDING	FED	NMNM135249	1/8	160.00	25.00%	Oil, Gas, Water
						PENDING	STATE	VB-0051-3	3/16	120.00	18.75%	
								VO-5271-1	1/8	200.00	31.25%	
						NA	FEE	FEE	MULTIPLE	160.00	25.00%	

Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.

This request for commingling will not negatively affect the royalty revenue of the federal or state government. Coterra will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The allocation meters will meet the relevant regulations and standards as outlined below. Communitization Agreements and their associated wells are capable of production in paying quantities. Commingling the reserve is the most effective means of production.

The oil and gas production will be commingled as reference herein and sold at the **Eastwood 36 25 Federal Com CTB** ("CTB"), which is located in Section 36, Township 19 South, Range 33 East, N.M.P.M., Lea County, NM. The oil and gas metering point for the units is located on-lease at the CTB.

Each well is equipped with a three-phase separator and metered on-lease before production is transferred to the CTB and commingled prior to the sales meter(s). Gas production from the

June 29, 2026

Page 2

separator will be individually metered with a calibrated orifice meter that is manufactured to meet AGA specifications and API 14.3.2 standards. Coterra certifies that gas sales will occur via a connected natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the wells(s) commencing on the date of anticipated commingling, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the gathering system. Oil production from the separator will be separately metered using Coriolis meters that meet industry standards. Please see **Attachment A, Production Flow Diagram**, for the associated CTB facility diagram.

All primary and secondary Electronic Flow Measurement (“EFM”) equipment is tested and calibrated in accordance with industry specifications.

Gas samples are obtained at the time of the meter testing and calibration, and the composition and heating value are determined by a laboratory in accordance with the American Petroleum Institute (“API”) specifications to ensure accurate volume and energy (MMBTU) determinations.

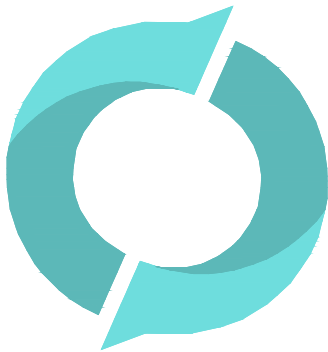
The **Eastwood 36-25 Federal Com CTB** requires no additional surface disturbance. The BLM, NMSLO, and OCD will be notified of any changes to the CTB.

In conclusion, all the oil and gas produced on the Lands is and will be metered at each wellhead and allocated correctly using the same measurement equipment as the pipeline sales measurement specifications accepted by API as industry standard,

Very truly yours,

Coterra Energy Operating Co.

Jimyau Yeung
Production Engineer



COTERRA

MIDLAND, TX

EASTWOOD 25-36 FED COM CTB
METERED PROCESS FLOW DIAGRAMS

TABLE 1

FACILITY NAME	VESSEL NAME	TEST	BULK	WELLHEAD NAME	OIL METER	GAS METER	WATER METER
EASTWOOD 36-25 FED COM 353H SATELLITE	V-8100	X		EASTWOOD 36-25 FED COM 353H	EW-8100-PO	EW-8100-PG	EW-8100-PW
EASTWOOD 36-25 FED COM 353H SATELLITE	V-8105	X		EASTWOOD 36-25 FED COM 404H	EW-8105-PO	EW-8105-PG	EW-8105-PW

NOTE:

ISSUED
DECEMBER 19, 2025
FOR CONSTRUCTION

REFERENCE DRAWINGS	
NO.	TITLE
0	12/19/25

REVISIONS						
NO.	DATE	DESCRIPTION	BY	CHK.	APP.	
0	12/19/25	ISSUED FOR CONSTRUCTION	JAV	VG		



Midland, Texas 79705
Arlington, Texas 76011
Katy, Texas 77449
Ph: 432-687-5611
WWW.3SENGINEERINGDESIGN.COM
TBPE FIRM REG. #13809
NM FIRM REG. #4545320

NOTICE
THIS DRAWING HAS NOT BEEN PUBLISHED BUT RATHER HAS BEEN PREPARED BY 3S ENGINEERING & DESIGN, FOR USE BY THE CLIENT NAMED IN THE TITLE BLOCK SOLELY IN RESPECT OF THE CONSTRUCTION, OPERATION AND MAINTENANCE OF FACILITY NAMED IN THE TITLE BLOCK AND SHALL NOT BE USED FOR ANY OTHER PURPOSE, OR FURNISHED TO ANY OTHER PARTY, WITHOUT THE EXPRESS WRITTEN PERMISSION OF 3S ENGINEERING & DESIGN.

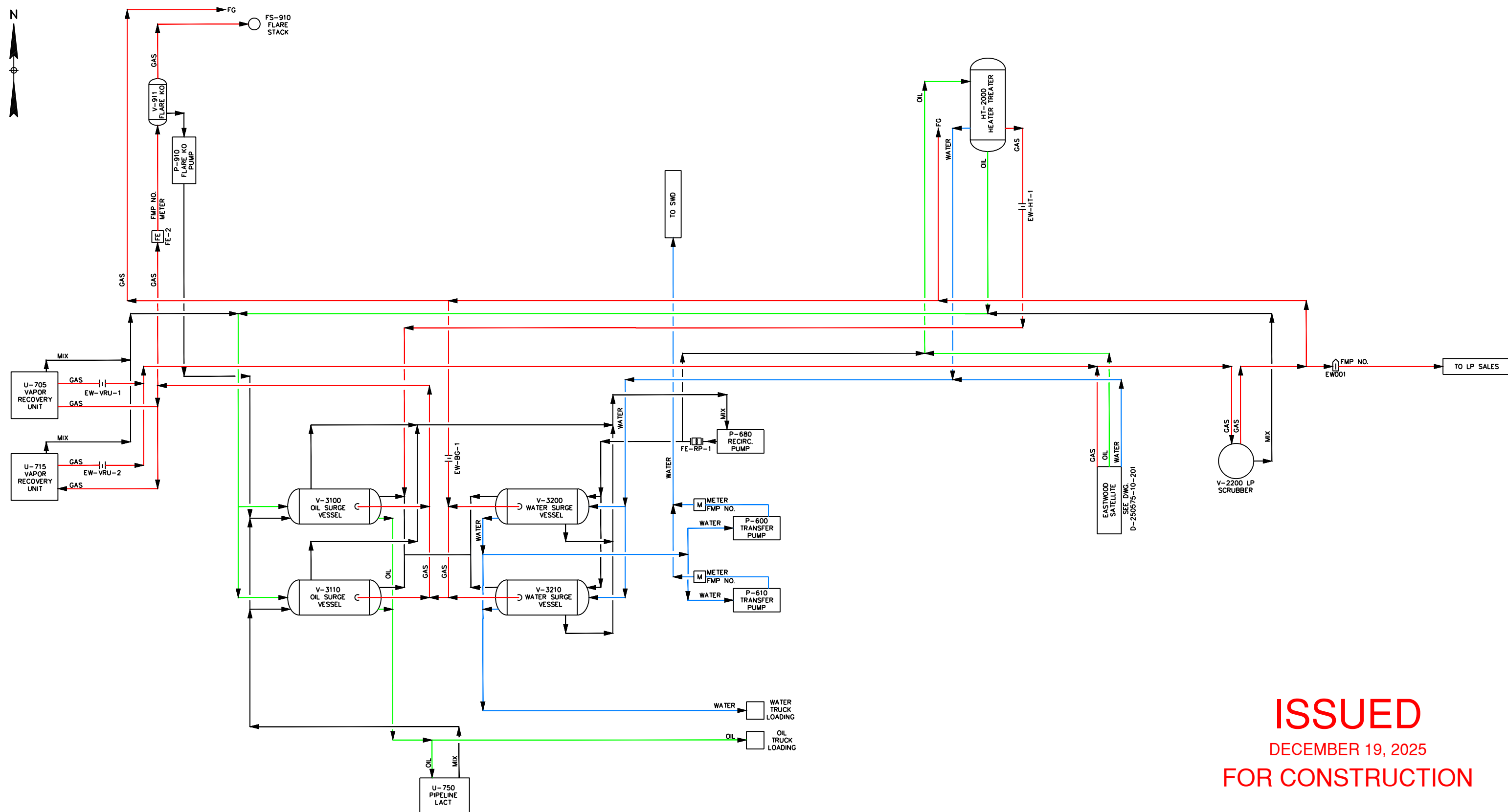
ENGINEERING RECORD	
BY	DATE
DRN: JAV	12/03/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	C. BOYLE
PROJ. ENGR:	V. GONI
SCALE:	NONE



EASTWOOD 25-36 FED COM CTB
METERED PROCESS FLOW DIAGRAM – COVER SHEET

LEA COUNTY NM

PLOT SCALE	NONE	DWG. NO.	D-250575-10-000	REV	0
CAD NO.					



NOTE:

1. SEE TABLE 1 ON DWG D-250575-10-000.

	JR. GAS METER	WATER:	—
⌈	SR. GAS METER	GAS:	—
Q	CORLIUS METER	MIX:	—
M	MAG METER	OIL:	—
FE	THERMAL MASS METER		
T	TURBINE METER		

Q:\01_Coterra\250575 - Eastwood CTB 2025\2. Eng., Design\2.1 Process Drawings - PFDs\D-250575-10-200.dwg20251217.142916

REFERENCE DRAWINGS		REVISIONS					
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		0	12/19/25	ISSUED FOR CONSTRUCTION	JAV	VG	



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Ph: 432-687-5611 Arlington, Texas 76011
Katy, Texas 77449
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ENGINEERING RECORD

BY	DATE
DRN: JAV	12/03/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR.	C. BOYLE
PROJ. ENGR:	V. GONI
SCALE:	NONE



EASTWOOD 25-36 FED COM CTB
METERED PROCESS FLOW DIAGRAM

LEA COUNTY

NM

PLOT SCALE

NONE

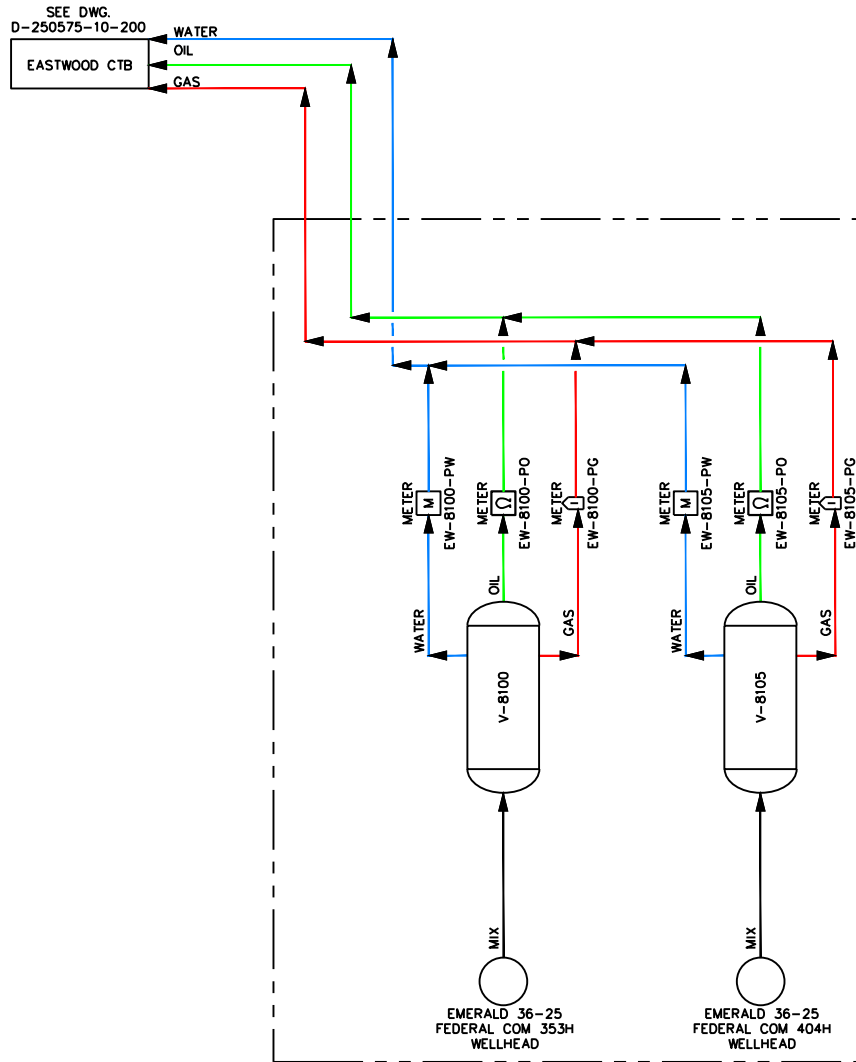
CAD NO.

DWG. NO.

D-250575-10-200

REV

0



ISSUED
DECEMBER 19, 2025
FOR CONSTRUCTION

NOTE:

- WATER: —
GAS: —
MIX: —
OIL: —
SEALABLE VALVE:
- JR. GAS METER
 SR. GAS METER
 TURBINE METER
 CORIOLIS METER
 MAG METER
 THERMAL MASS METER

REFERENCE DRAWINGS

NO.	TITLE

REVISIONS

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
0	12/19/25	ISSUED FOR CONSTRUCTION	JAV	VG	



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ENGINEERING RECORD

BY	DATE
DRN: JAV	12/03/25
DES: NM	
CHK:	
APP:	
AFE No.	
FACILITY ENGR. C. BOYLE	
PROJ. ENGR: V. GONI	
SCALE: NONE	



EASTWOOD 25-36 FED COM CTB
METERED PROCESS FLOW DIAGRAM

LEA COUNTY	NM
PLOT SCALE NONE	DWG. NO. D-250575-10-201
CAD NO.	REV 0

		INDIVIDUAL METERING (GAS)							
Allocated Gas Volumes for OGOR		Allocation Methodology Example							Exhibit 3
Meter ID		Unique ID number							
FMP	Facility Measurement Point	BLM approved point of royalty measurement							
CTB	Central Tank Battery	Group of wells producing into the same FMP							
WH Meter	Wellhead Meter	Volume from the orifice meter measuring the gas produced from each individual well							
Net Wellhead		WH meter - GL Meter/Well Gas Injection volume							
Theoretical %		Allocation % calculated by Well Meter for each well/total wellhead production for CTB							
Net Well Gas Sales		Theoretical % * Net CTB Gas Sales							
Well HP Flare	High Pressure Flare	Measures high pressure flare volume, allocation based on Theoretical % *HP Flare Meter volume (FMP)							
Well LP Flare	Low Pressure Flare	Measures the gas from the VRT - oil tanks, allocation based on theoretical % from oil allocation *LP Flare Meter volume (FMP)							
Well Allocated Production		Net Well Gas Sales + HP flare + LP Flare							
CTB Gas Sales		Gas Sales, meter that measures the gas volume that leaves the CTB							
HP Flare Meter		Measures high pressure flare volume							
LP Flare Meter		Measures low pressure flare volume							
CTB Allocated Production		CTB Gas Sales + HP flare + LP Flare							
Total Net FMP Volumes		Total Volume sold by Net CTB Gas Sales + HP Flare + LP Flare							
Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.									
Well Name	Meter ID	WH Meter	GL Meter/Well Gas Injection	Net Wellhead	Theoretical %	Net Well Gas Sales	Well HP Flare	Well LP Flare	Well Allocated Production
		940	360	580	0.09	771.05	1.71	0.00	772.76
		1110	60	1050	0.16	1395.86	3.10	0.00	1398.97
		650	460	190	0.03	252.58	0.56	0.00	253.15
		1120	170	950	0.14	1262.92	2.81	0.00	1265.73
		650	400	250	0.04	332.35	0.74	0.00	333.09
		810	150	660	0.10	877.40	1.95	0.00	879.35
		530	320	210	0.03	279.17	0.62	0.00	279.79
		790	360	430	0.06	571.64	1.27	0.00	572.91
		250	40	210	0.03	279.17	0.62	0.00	279.79
		480	110	370	0.05	491.88	1.09	0.00	492.97
		1040	740	300	0.04	398.82	0.89	0.00	399.70
		940	430	510	0.08	677.99	1.51	0.00	679.50
		990	710	280	0.04	372.23	0.83	0.00	373.06
		1020	240	780	0.12	1036.93	2.30	0.00	1039.23
		0	0	0	0.00	0.00	0.00	0.00	0.00
Well(s) Total		11320	4550	6770	1.00	9000	20	0	9020
Meter Info	Meter ID	Volume	SUMMARY						
CTB Gas Sales (FMP)	XXX CTBG	18250	11320	WH Meter: sum of the volume from the orifice meter measuring the gas produced from each individual well					
BuyBack Meter (FMP)	XXX BB	7030	4550	Meter/Wellll Gas Injection: measures the volume of gas that was injected into the well for gas lift					
Net CTB Gas Sales	XXXNG	11220	6770	Net WH: WH meter less GL Meter/Well Gas Injection volume (calculated number Gross Sales-Buy Back)					
HP Flare Meter	XXXHPF	10	1.0	Theoretical%: Allocation % calculated by WH Meter for each well/total WH production for CTB (calculated number)					
LP Flare Meter	XXXVRT	5	9000	Net Well Gas Sales: Theoretical % multiplied by Net CTB Gas Sales (calculated number)					
CTB Allocated Production		11235	20	Well HP Flare: measures high pressure flare volume (input volume meter reading)					
Total Net FMP Volumes		11235	0	Well LP Flare: measures low pressure flare volume (input volume meter reading)					
			9020	CTB Allocated Production: CTB Gas Sales plus HP flare plus LP Flare(calculated number)					

		INDIVIDUAL METERING (OIL)						
Allocated Oil Volumes for OGOR		Allocation Methodology Example						Exhibit 3
Meter ID		Unique ID number						
CM	Coriolis Meter	Measures the oil from the seperator on each individual well. Used as a basis for prorating CTB Allocated Production.						
CTB	Central Tank Battery	Group of wells producing into the same FMP						
FMP	Facility Measurement Point	BLM approved point of royalty measurement						
Theoretical %		Allocation % calculated by CM volume for each well/total CM volume for all wells						
Well Allocated Production		Ending Inventory + Well Allocated Oil Sales - Beginning Inventory						
Well Allocated Oil Sales	LACT Unit Sales	Theoretical % * CTB Oil Sales						
Beginning Inventory		Emdomg Inventory from previous accounting month						
Ending Inventory		Theoretical % * CTB Ending Inventory						
CTB Beginning Inventory		CTB Ending Inventory from previous accounting month						
CTB Ending Inventory		CTB Oil Inventory on hand at accounting month closing						
CTB Oil Sales (FMP)	LACT Unit Sales	CTB Oil Sales, meter that measures the oil volume that leaves the CTB - FMP						
CTB Oil Production		CTB Ending Inventory + CTB Oil Sales - CTB Beginning Inventory						
Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.								
Well Name	Meter ID	Oil Meter	Theoretical %	Well Allocated Production	Well Allocated Oil Sales	Beginning Tank Inventory	Ending Tank Inventory	
		590	0.06	514.36	634.36	170	50	
		690	0.07	671.87	741.87	150	80	
		700	0.07	692.63	752.63	80	20	
		650	0.07	568.87	698.87	170	40	
		540	0.06	530.60	580.60	110	60	
		750	0.08	786.39	806.39	90	70	
		620	0.06	566.61	666.61	110	10	
		560	0.06	602.10	602.10	50	50	
		530	0.05	539.85	569.85	60	30	
		750	0.08	746.39	806.39	130	70	
		640	0.07	668.12	688.12	50	30	
		790	0.08	779.39	849.39	100	30	
		690	0.07	631.87	741.87	170	60	
		680	0.07	691.12	731.12	150	110	
		530	0.05	529.85	569.85	60	20	
Well(s) Total		9710	1.00	9520	10440	1650	730	
CTB Summary		SUMMARY						
CTB Beginning Inventory	1650	9710	Oil Meter: sum of all individual well meters for the commingled facility.					
CTB Ending Inventory	730	1.00	Theoretical %: individual wells percentage of total production for the month this is the basis for allocation (calculated number)					
CTB Oil Sales	10240	9520	Well Allocated Production: sum of Ending Inventory plus Well Allocated Oil Sales less Beginning Inventory					
CTB Oil Production	9320	Ending Inventory: sum of Beginning Inventory plus Well Allocation Production less Well Allocation Oil Sales						
		Well Allocated Oil Sales: Total Sales from the month						
		Beginning Inventory: Ending Inventory from previous accounting month						
		10440	Well Allocated Oil Sales: sum of all final sales for the facility (CTB Oil Sales) this is then allocated to each well based on the Theoretical %.					

		INDIVIDUAL METERING (WATER)					
Coterra Energy Inc. is the result of the merger of Cimarex Energy Co. and Cabot Oil & Gas Corporation on October 1, 2021.							
Well Name	Meter ID	Water Meter	Theoretical %	Well Allocated Production	Well Allocated SW	Beginning Tank Inventory	Ending Tank Inventory
		570	0.10	540.00	570.00	150	120
		310	0.05	270.00	310.00	150	110
		370	0.06	240.00	370.00	150	20
		380	0.06	370.00	380.00	110	100
		450	0.08	370.00	450.00	130	50
		340	0.06	220.00	340.00	200	80
		350	0.06	320.00	350.00	170	140
		370	0.06	330.00	370.00	80	40
		380	0.06	370.00	380.00	110	100
		490	0.08	490.00	490.00	150	150
		590	0.10	510.00	590.00	120	40
		300	0.05	260.00	300.00	130	90
		450	0.08	430.00	450.00	200	180
		590	0.10	580.00	590.00	50	40
		0	0.00	0.00	0.00	0	0
Well(s) Total		5940	1.00	5300	5940	1900	1260
CTB Summary		SUMMARY					
CTB Beginning Inventory	1900	5940	Water Meter: measures the water from the separator for each well				
CTB Ending Inventory	1260	1.00	Theoretical %: Allocation % calculated by WH volume for each well/total WH volume for all wells				
CTB SW Transfer	5940	5300	Well Allocated Production: sum of Well Allocation SW volume plus Ending Inventory less Beginning Inventory				
CTB Allocated Production	5300	Ending Tank Inventory: Theortical % multiplied by CTB Ending Inventory					
		Well Allocated SW: Theoretical % multiplied by CTB SW Transfer					
		Beginning Tank Inventory: Ending Inventory from previous accounting month					
		5940	Well Allocated Oil Sales: sum of all final sales for the facility (CTB Oil Sales) this is then allocated to each well based on the Theoretical %.				



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Allocation Details – Oil – Gas – Water

Prorated Allocation

Gas

Allocation Details – Exhibit 4

This CTB has FMP meters that measure gas coming onto and leaving the CTB for final sales and production volumes. Each well has allocation meters, separator meter and a GL meter that measure produced volumes and injected volumes at the wellhead.

- Facility Measurement Point Meters (FMP)
 - CTB Gas Sales - Sales meter that measures the volume of gas that leaves the CTB.
 - HP Flare meter measures the volume of HP gas that is flared at the CTB.
 - LP Flare meter measures the volume of LP gas that is flared at the CTB.
 - Net CTB Gas Sales = CTB Gas Sales volume – Buy Back meter volume.
- Allocation Meters
 - Separator (Sep) meters measures the volumes of oil, gas, and water coming off the separators.
 - Gas Lift (GL) meter measures the volume of gas that was injected into the well for gas lift.

Allocation process:

- Separate meters measure the well production.
- Theoretical % is used for the allocation of sales. Allocation % calculated by Sep meter for each well/total Sep meter for all wells (CTB).
- Net CTB Gas Sales is volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume. This gives you the volume of gas for royalty purposes that was sold from the CTB.
- Net Well Gas Sales - Theoretical % for each well is multiplied by the Net CTB Gas Sales.
- GL Meter - Measures the volume of gas that was injected into the well for gas lift.
- GL Theoretical % used for the allocation of gas lift. Allocation % calculated by GL meter for each well/total GL meters.
- HP Flare is volume of high-pressure gas flared from the CTB, allocated to wells by Theoretical % for each well multiplied by the HP Flare Meter volume.
- LP Flare is volume of low-pressure gas flared from the CTB. LP Meter: VRU measured gas from the oil and water tanks.
 - LP Flare volumes are allocated based on allocated oil production for each well, such that LP Flare = Meter multiplied by the theoretical % of oil produced.
 - Each well's Coriolis meter (CM, for oil) measured volume/by sum of all CM measured volumes = Theoretical % oil volume.
- Well Allocated Production is all gas produced by the well and is calculated by adding Net Well Gas sales volume + HP Flare + LP Flare.
- CTB Allocated Production is gas produced by adding CTB gas sales + HP Flare meter + LP Flare meter.
- Total Net FMP Volumes is Net CTB Gas Sales + HP Flare meter + LP Flare meter.



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Commingle Details – Oil – Gas – Water

Prorated Allocation

Oil Allocation Details – Exhibit 4

Each well has a Coriolis oil meter (CM) measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production back to each well. The Theoretical % Available Sales volume is used as the allocation point to prorate CTB oil Sales (FMP) back to each well.

- Beginning Inventory comes from the previous accounting periods Ending Inventory for each well.
- Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales volume.
- Beginning Tank Inventory – Wells Ending Inventory from previous accounting period.
- Ending Tank Inventory - CTB Ending Inventory multiplied by Theoretical %.
- CTB Beginning Inventory – CTB Ending Inventory from previous accounting period.
- CTB Ending Inventory – oil inventory not sold at accounting month close.
- CTB Oil Sales is the volume of oil sold through the FMP meter calculated by adding available for sale to the Beginning Inventory for each well.
- CTB Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + CTB Oil Sales (FMP) – Beginning Tank Inventory.
- CTB Available Oil for Sale is calculated by CTB Oil Sale (FMP) + Beginning Tank Inventory.
- CM measures the wells oil production.
- Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
- Well Allocated Production is the Theoretical % for each well multiplied by CTB Allocated Production.
- Well Available Sales is calculated by Well Allocated Production + Beginning Tank Inventory.
- Theoretical % Available Sales is calculated by dividing Well Available Sales/CTB Available Sales.



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Commingle Details – Oil – Gas – Water
Prorated Allocation
Water Allocation Details – Exhibit 4

Each well has a water meter (WM) measuring the volume of water produced by the well. This volume is used as the allocation point to determine each wells allocated SW transferred off lease and Ending Inventory. There is also a meter on the SWD transfer pumps to measure volume sent to the water disposal system through the gathering system.

- CTB Beginning Inventory comes from previous accounting period's Ending Inventory.
- CTB Ending Inventory is calculated by adding CTB beginning inventory + Allocated Production – Total SW Transfer Volume.
- CTB SW Transfer meter – measures the volume of produced water that leaves the CTB.
- CTB Allocated Production is volume of water produced by the CTB and is calculated by CTB Ending Tank Inventory + CTB SWD Transfer – CTB Beginning Tank Inventory.
- WM measures the wells water production.
- Theoretical % is calculated WM volume / Sum of WM volume.
- Well Allocated Production is the calculated by Ending Tank Inventory + Well Allocated SW – Beginning Tank Inventory.
- Well Allocated SW is calculated by Theoretical % multiplied by CTB SW Transfer.
- Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
- Ending Inventory for each well is CTB Ending Inventory multiplied by Theoretical %.

Exhibit 3

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☒ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code 2260	Pool Name Apache Ridge; Bone Spring
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 353H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3606.8'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal		

Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 463 SOUTH	Ft. from E/W 661 EAST	Latitude (NAD 83) 32.610660°	Longitude (NAD 83) -103.610344°	County LEA
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Bottom Hole Location

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.638141°	Longitude (NAD 83) -103.614544°	County LEA
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Dedicated Acres 640	Infill or Defining Well Defining	Defining Well API Pending	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. Pending		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.609670°	Longitude (NAD 83) -103.614630°	County LEA
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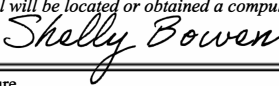
First Take Point (FTP)

UL O	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.609670°	Longitude (NAD 83) -103.614630°	County LEA
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Last Take Point (LTP)

UL B	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 1980 EAST	Latitude (NAD 83) 32.638141°	Longitude (NAD 83) -103.614544°	County LEA
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Unitized Area or Area of Uniform Interest E2 of Sec 25 & E2 of Sec 36, 19S-33E	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3606.8
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  11/13/2025 Signature Date Shelly Bowen Printed Name shelly.bowen@coterra.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 October 24, 2025 Certificate Number Date of Survey
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Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 353H	Drawn By L.T.T. 08-14-25	Revised By REV: 1 T.I.R. 10-30-25 (WELLBORE & WELL NAME CHANGES)
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- = SURFACE HOLE LOCATION
 ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
 ◇ = LEASE PENETRATION POINT
 ○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED

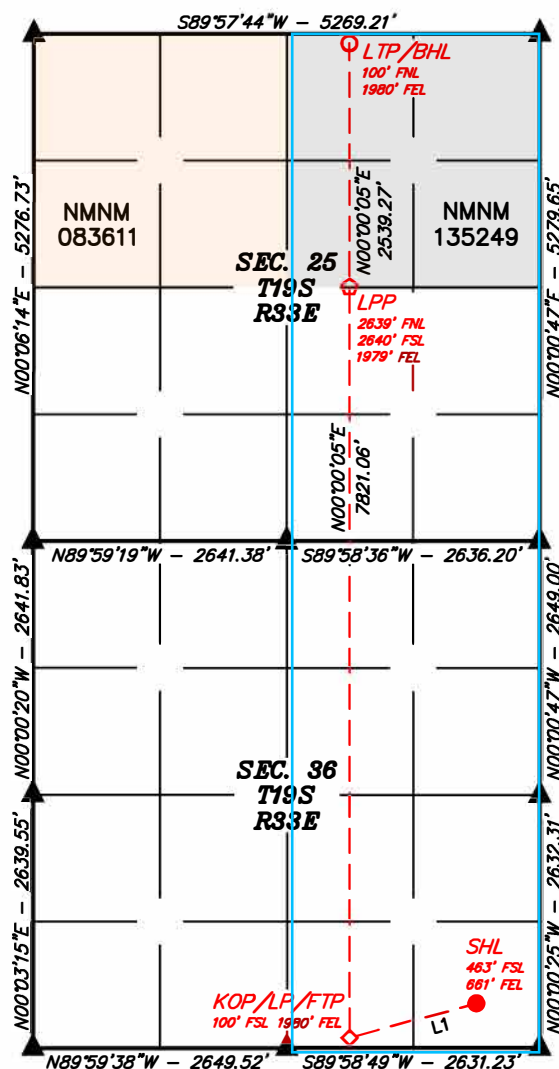
NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE

LINE	DIRECTION	LENGTH
L1	S74°35'27"W	1368.37'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°36'38.37" (32.610660°) LONGITUDE = -103°36'37.24" (-103.610344°)	NAD 83 (KOP/LP/FTP) LATITUDE = 32°36'34.81" (32.609670°) LONGITUDE = -103°36'52.67" (-103.614630°)	NAD 83 (LPP 1) LATITUDE = 32°37'52.19" (32.631163°) LONGITUDE = -103°36'52.44" (-103.614565°)	NAD 83 (LTP/BHL) LATITUDE = 32°38'17.31" (32.638141°) LONGITUDE = -103°36'52.36" (-103.614544°)
NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°36'37.93" (32.610537°) LONGITUDE = -103°36'35.46" (-103.609851°)	NAD 27 (KOP/LP/FTP) LATITUDE = 32°36'34.37" (32.609547°) LONGITUDE = -103°36'50.89" (-103.614137°)	NAD 27 (LPP 1) LATITUDE = 32°37'51.74" (32.631040°) LONGITUDE = -103°36'50.66" (-103.614071°)	NAD 27 (LTP/BHL) LATITUDE = 32°38'16.87" (32.638018°) LONGITUDE = -103°36'50.58" (-103.614050°)
STATE PLANE NAD 83 (N.M. EAST) N: 586645.74' E: 763959.91'	STATE PLANE NAD 83 (N.M. EAST) N: 586276.63' E: 762642.51'	STATE PLANE NAD 83 (N.M. EAST) N: 594096.25' E: 762609.60'	STATE PLANE NAD 83 (N.M. EAST) N: 596635.06' E: 762598.91'
STATE PLANE NAD 27 (N.M. EAST) N: 586582.86' E: 722779.51'	STATE PLANE NAD 27 (N.M. EAST) N: 586213.77' E: 721462.11'	STATE PLANE NAD 27 (N.M. EAST) N: 594033.17' E: 721429.42'	STATE PLANE NAD 27 (N.M. EAST) N: 596571.90' E: 721418.80'

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 59500	Pool Name Tonto; Wolfcamp
Property Code	Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 404H
OGRID No. 215099	Operator Name COTERRA ENERGY OPERATING CO.	Ground Level Elevation 3606.4'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☒ State ☒ Fee ☐ Tribal ☒ Federal		

Surface Location

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 463 SOUTH	Ft. from E/W 641 EAST	Latitude (NAD 83) 32.610659°	Longitude (NAD 83) -103.610279°	County LEA
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Bottom Hole Location

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
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Dedicated Acres 640	Infill or Defining Well Infill	Defining Well API Pending	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. Pending		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
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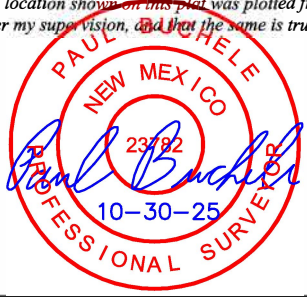
First Take Point (FTP)

UL P	Section 36	Township 19S	Range 33E	Lot	Ft. from N/S 100 SOUTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.609662°	Longitude (NAD 83) -103.610344°	County LEA
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Last Take Point (LTP)

UL A	Section 25	Township 19S	Range 33E	Lot	Ft. from N/S 100 NORTH	Ft. from E/W 660 EAST	Latitude (NAD 83) 32.638134°	Longitude (NAD 83) -103.610257°	County LEA
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Unitized Area or Area of Uniform Interest E2 of Sec 25 & E2 of Sec 36, 19S-33E	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3606.4
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Shelly Bowen</i> 11/17/2025 Signature _____ Date _____ Shelly Bowen Printed Name _____ shelly.bowen@coterra.com Email Address _____	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor _____ 23782 October 24, 2025 Certificate Number _____ Date of Survey _____
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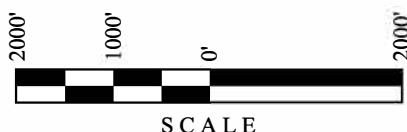
Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name EASTWOOD 36-25 FEDERAL COM	Well Number 404H	Drawn By T.I.R. 10-30-25	Revised By
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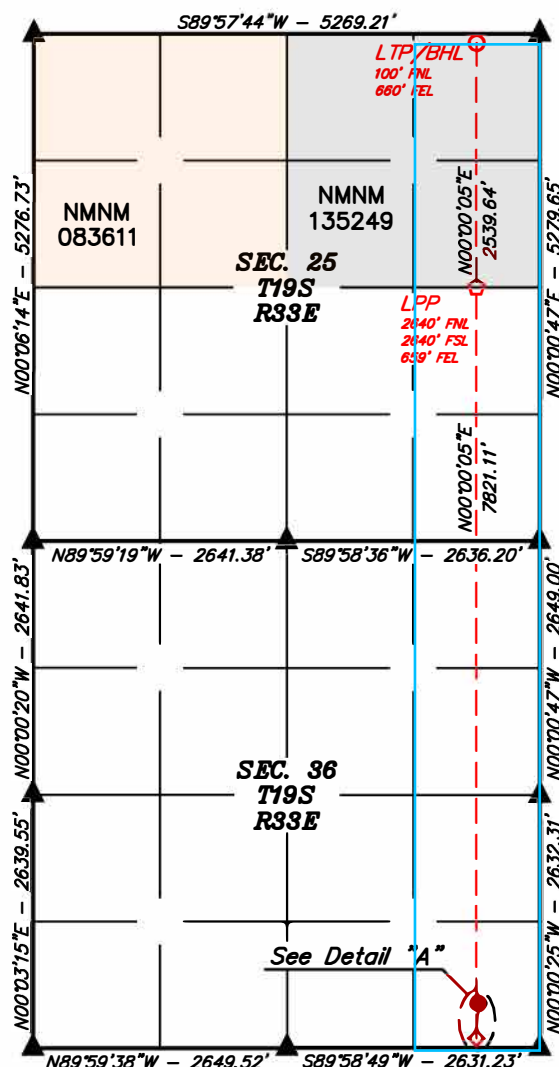
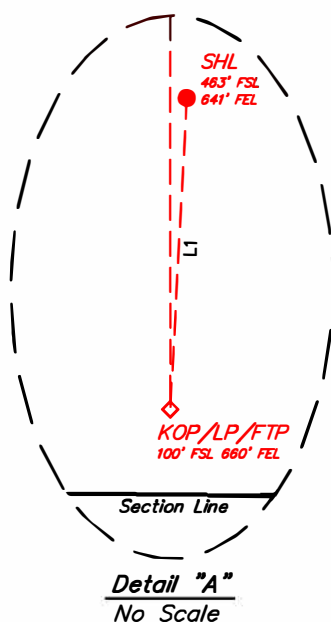
- = SURFACE HOLE LOCATION
 ◆ = KICK OFF POINT/LANDING POINT/FIRST TAKE POINT
 ☆ = LEASE PENETRATION POINT
 ○ = LAST TAKE POINT/BOTTOM HOLE LOCATION
 ▲ = SECTION CORNER LOCATED

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Colored areas represent Federal oil and gas leases.



LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S03°01'25"W	363.65'



NAD 83 (SURFACE HOLE LOCATION) LATITUDE = 32°36'38.37" (32.610659°) LONGITUDE = -103°36'37.01" (-103.610279°) NAD 27 (SURFACE HOLE LOCATION) LATITUDE = 32°36'37.93" (32.610537°) LONGITUDE = -103°36'35.23" (-103.609786°) STATE PLANE NAD 83 (N.M. EAST) N: 586645.83' E: 763979.91' STATE PLANE NAD 27 (N.M. EAST) N: 586582.95' E: 722799.50'	NAD 83 (KOP/LP/FTP) LATITUDE = 32°36'34.78" (32.609662°) LONGITUDE = -103°36'37.24" (-103.610344°) NAD 27 (KOP/LP/FTP) LATITUDE = 32°36'34.34" (32.609539°) LONGITUDE = -103°36'35.46" (-103.609851°) STATE PLANE NAD 83 (N.M. EAST) N: 586282.67' E: 763962.27' STATE PLANE NAD 27 (N.M. EAST) N: 586219.80' E: 722781.85'	NAD 83 (LPP 1) LATITUDE = 32°37'52.16" (32.631155°) LONGITUDE = -103°36'37.00" (-103.610279°) NAD 27 (LPP 1) LATITUDE = 32°37'51.72" (32.631032°) LONGITUDE = -103°36'35.22" (-103.609784°) STATE PLANE NAD 83 (N.M. EAST) N: 594102.35' E: 763929.36' STATE PLANE NAD 27 (N.M. EAST) N: 594039.25' E: 722749.16'	NAD 83 (LTP/BHL) LATITUDE = 32°38'17.28" (32.638134°) LONGITUDE = -103°36'36.93" (-103.610257°) NAD 27 (LTP/BHL) LATITUDE = 32°38'16.84" (32.638011°) LONGITUDE = -103°36'35.15" (-103.609763°) STATE PLANE NAD 83 (N.M. EAST) N: 596641.52' E: 763918.66' STATE PLANE NAD 27 (N.M. EAST) N: 596578.35' E: 722738.54'
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Exhibit 4

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2026, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 33 East, N.M.P.M.
Section 25: E/2
Section 36: E/2
Lea County, New Mexico

Containing **640** acres, and this agreement shall include only the **Bone Spring formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co.**, 6001 Deauville Blvd., Suite 300N, Midland, TX 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of $\frac{1}{6}$ th or $\frac{16}{3}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $\frac{5}{6}$ th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

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from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

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area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1, 2026, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

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13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

Operator

Date

By: _____
Operator/Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the Attorney-in-Fact of Coterra Energy Operating Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

My Commission Expires

Notary Public

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Bone Spring

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of **Coterra Energy Operating Co.**, Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

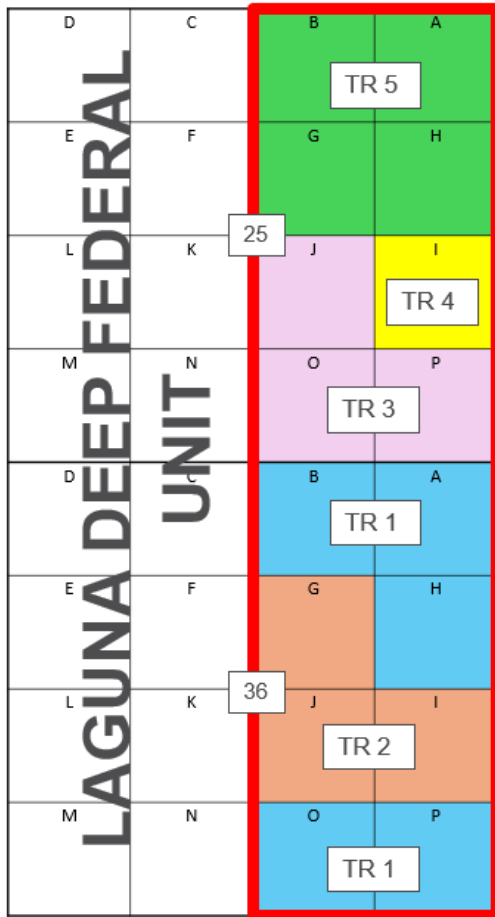
My Commission Expires

Notary Public

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Bone Spring

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 25 and 36,
Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico

Eastwood 36-25 Fed Com**WELL LIST**

Eastwood 36-25 Fed Com #353H
API 30-025-56067

Eastwood 36-25 Leases Section 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	V0-5271	State of NM	200	640	31.25%
	Tract 2	VB-051	State of NM	120	640	18.75%
	Tract 3	FEE LANDS	FEE LANDS	120	640	18.75%
	Tract 4	FEE LANDS	FEE LANDS	40	640	6.25%
	Tract 5	NMNM 135249	BLM - Federal	160	640	25.00%
			TOTAL ACRES	640	TOTAL	100.00%

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EXHIBIT "B"

To Communitization Agreement Dated February 1, 2026, embracing the following described lands in
the E2 of Sections 25 and 36, Township 19 South, Range 33 East, N.M.P.M., Lea County,
New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: V0-5271-1

Description of Land Committed: S/2SE/4, N/2NE/4 and SE/4NE/4 of Section 36, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 200.00

Current Lessee(s) of Record: Magnum Hunter Production, Inc.

Names of Working Interest Owners: Magnum Hunter Production, Inc.
Marshall & Winston, Inc.

Tract No. 2

Lease Serial Number: VB-0051-3

Description of Land Committed: SW/4NE/4 and N/2SE/4 of Section 36, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 120.00

Current Lessee(s) of Record: Magnum Hunter Production, Inc.

Names of Working Interest Owners: Magnum Hunter Production, Inc.
Marshall & Winston, Inc.

Tract No. 3

Lease Serial Number: Fee Lands

Description of Land Committed: S/2SE/4 and NW/4SE/4 of Section 25, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 120.00

Names of Working Interest Owners: Magnum Hunter Production, Inc.

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Tract No. 4

Lease Serial Number: Fee Lands

Description of Land Committed: NE/4SE/4 of Section 25, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification MRC Permian Company
Grasslands Energy, LP
Finley Production Co, LP
Marilyn J Cone, Trustee of the D.C. Trust
LFN Cone Properties, LLC
Trusts created u/w/o Kathleen Cone, deceased, f/b/o the children of Clifford Cone
The Unknown Heirs and/or Devisees of Clifford Cone, Deceased
The Unknown Heirs and/or Devisees of Kenneth Cone, Deceased
Thomas Cone
Lowe Minerals and Family Partnership, Ltd.
Triune, LLC
Mekusukey Oil Company, LLC
Kay Calloway Newton
Victoria Hunter Lowe

Tract No. 5

Lease Serial Number: NMNM 135249

Description of Land Committed: NE/4 of Section 25, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 160.00

Current Lessee(s) of Record: MRC Permian Company

Names of Working Interest Owners: MRC Permian Company

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RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	200.00	31.25%
2	120.00	18.75%
3	120.00	18.75%
4	40.00	6.25%
5	160.00	25.00%
Total:	640.00	100.0000%

OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:

Coterra Energy Operating Co.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this _____ day of _____, 2026, by Bradley Cantrell, acting as Attorney-in-Fact, for **Coterra Energy Operating Co.**, a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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Bone Spring

LESSEE OF RECORD:

Magnum Hunter Production, Inc.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF MIDLAND §
 §
COUNTY OF TEXAS §

This instrument was acknowledged before me on this _____ day of _____, 2026, by Bradley Cantrell as Attorney-in-Fact of **Magnum Hunter Production, Inc.** a Delaware company on behalf of said company.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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Bone Spring

LESSEE OF RECORD:

MRC Permian Company

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **MRC Permian Company** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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Bone Spring

WORKING INTEREST OWNER:

Marshall & Winston, Inc.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Marshall & Winston, Inc.**
a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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WORKING INTEREST OWNER:

GRASSLANDS ENERGY, LP

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Grasslands Energy, LP.** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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Bone Spring

WORKING INTEREST OWNER:

MATADOR E&P COMPANY, INC.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Matador E&P Company,**
Inc., a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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WORKING INTEREST OWNER:

FINLEY PRODUCTION CO., LP

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Finley Production Co., LP.**
a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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WORKING INTEREST OWNER:

D.C. Trust – Marilyn J. Cone, Trustee

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **D.C. Trust** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
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Eastwood Fed Com
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Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of February, 2026, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 33 East, N.M.P.M.
Section 25: E/2
Section 36: E/2
Lea County, New Mexico

Containing **640** acres, and this agreement shall include only the **Wolfcamp formation** underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation(s).

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be **Coterra Energy Operating Co.**, 6001 Deauville Blvd., Suite 300N, Midland, TX 79706. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.
If the communitized area approved in this Agreement contains unleased Federal lands, the value of $\frac{1}{6}$ th or $16\frac{2}{3}$ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining $\frac{5}{6}$ th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

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Wolfcamp

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party(ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party(ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

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Wolfcamp

- area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
 10. The date of this agreement is February 1, 2026, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Coterra Energy Operating Co.

Operator

Date

By: _____
Operator/Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the Attorney-in-Fact of Coterra Energy Operating Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

My Commission Expires

Notary Public

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

LESSEES OF RECORD AND OPERATING RIGHTS OWNERS

I, the undersigned, hereby certify, on behalf of **Coterra Energy Operating Co.**, Operator of this Communitization Agreement, that all lessees of record and operating rights owners shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

Date

By: _____
Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this ____ day of _____, 2026, before me, a Notary Public for the State of Texas, personally appeared Bradley Cantrell, known to me to be the attorney-in-fact of Coterra Energy Operating Co., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

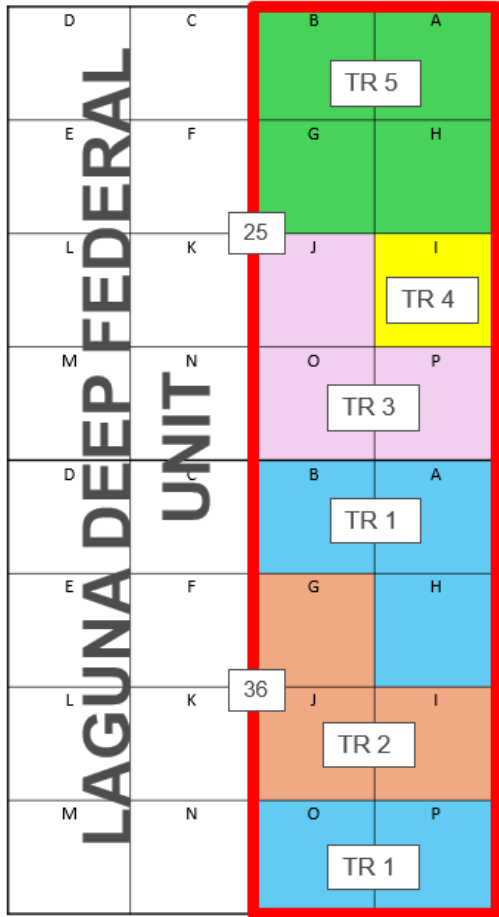
My Commission Expires

Notary Public

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the E/2 of Sections 25 and 36,
Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico

Eastwood 36-25 Fed Com**WELL LIST**

Eastwood 36-25 Fed Com #404H
API 30-025-56074

Eastwood 36-25 Leases Section 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	V0-5271	State of NM	200	640	31.25%
	Tract 2	VB-051	State of NM	120	640	18.75%
	Tract 3	FEE LANDS	FEE LANDS	120	640	18.75%
	Tract 4	FEE LANDS	FEE LANDS	40	640	6.25%
	Tract 5	NMNM 135249	BLM - Federal	160	640	25.00%
			TOTAL ACRES	640	TOTAL	100.00%

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

EXHIBIT "B"

To Communitization Agreement Dated February 1, 2026, embracing the following described lands in
the E2 of Sections 25 and 36, Township 19 South, Range 33 East, N.M.P.M., Lea County,
New Mexico

Operator of Communitized Area: **Coterra Energy Operating Co.**

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: V0-5271-1

Description of Land Committed: S/2SE/4, N/2NE/4 and SE/4NE/4 of Section 36, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 200.00

Current Lessee(s) of Record: Magnum Hunter Production, Inc.

Names of Working Interest Owners: Magnum Hunter Production, Inc.
Marshall & Winston, Inc.

Tract No. 2

Lease Serial Number: VB-0051-3

Description of Land Committed: SW/4NE/4 and N/2SE/4 of Section 36, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 120.00

Current Lessee(s) of Record: Magnum Hunter Production, Inc.

Names of Working Interest Owners: Magnum Hunter Production, Inc.
Marshall & Winston, Inc.

Tract No. 3

Lease Serial Number: Fee Lands

Description of Land Committed: S/2SE/4 and NW/4SE/4 of Section 25, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 120.00

Names of Working Interest Owners: Magnum Hunter Production, Inc.

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

Tract No. 4

Lease Serial Number: Fee Lands

Description of Land Committed: NE/4SE/4 of Section 25, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 40

Names of Working Interest Owners*: Coterra Energy Operating Co.
*Subject to Title Verification MRC Permian Company
Grasslands Energy, LP
Finley Production Co, LP
Marilyn J Cone, Trustee of the D.C. Trust
LFN Cone Properties, LLC
Trusts created u/w/o Kathleen Cone, deceased, f/b/o the children of Clifford Cone
The Unknown Heirs and/or Devisees of Clifford Cone, Deceased
The Unknown Heirs and/or Devisees of Kenneth Cone, Deceased
Thomas Cone
Lowe Minerals and Family Partnership, Ltd.
Triune, LLC
Mekusukey Oil Company, LLC
Kay Calloway Newton
Victoria Hunter Lowe

Tract No. 5

Lease Serial Number: NMNM 135249

Description of Land Committed: NE/4 of Section 25, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico

Number of Acres: 160.00

Current Lessee(s) of Record: MRC Permian Company

Names of Working Interest Owners: MRC Permian Company

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	200.00	31.25%
2	120.00	18.75%
3	120.00	18.75%
4	40.00	6.25%
5	160.00	25.00%
Total:	640.00	100.0000%

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

OPERATOR/WORKING INTEREST OWNER/LESSEE OF RECORD:

Coterra Energy Operating Co.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) Bradley Cantrell

Title: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS §
 §
COUNTY OF MIDLAND §

This instrument was acknowledged before me on this _____ day of _____, 2026, by Bradley Cantrell, acting as Attorney-in-Fact, for **Coterra Energy Operating Co.**, a Delaware corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

LESSEE OF RECORD:

Magnum Hunter Production, Inc.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF MIDLAND §
 §
COUNTY OF TEXAS §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by Bradley Cantrell as Attorney-in-Fact of **Magnum Hunter Production, Inc.** a Delaware
company on behalf of said company.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

LESSEE OF RECORD:

MRC Permian Company

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **MRC Permian Company** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Marshall & Winston, Inc.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Marshall & Winston, Inc.**
a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

GRASSLANDS ENERGY, LP

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Grasslands Energy, LP.** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

FINLEY PRODUCTION CO., LP

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Finley Production Co., LP.**
a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

D.C. Trust – Marilyn J. Cone, Trustee

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **D.C. Trust** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

LFN Cone Properties, LLC

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **LFN Cone Properties, LLC**
a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Thomas Cone

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by **Thomas Cone**.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Lowe Minerals and Family Partnership, Ltd.

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Lowe Minerals and Family
Partnership, Ltd.** a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Truine, LLC

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026,
by _____, as _____ of **Truine, LLC** a
_____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Mekusukey Oil Company, LLC

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026, by _____, as _____ of **Mekusukey Oil Company, LLC** a _____, on behalf of said _____.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Kay Calloway Newton

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026, by **Kay Calloway Newton**.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

WORKING INTEREST OWNER:

Victoria Hunter Lowe

Dated this _____ day of _____, 2026

By: (Signature) _____

By: (Printed Name) _____

Title: _____

ACKNOWLEDGMENT

STATE OF _____ §

§

COUNTY OF _____ §

This instrument was acknowledged before me on this _____ day of _____, 2026, by **Victoria Hunter Lowe**.

Notary Public in and for the State of Texas

My Commission Expires: _____

Eastwood Fed Com
E2 Sections 25 and 36, T19S/R33E
Wolfcamp

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 2260 & 59500

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2,
Sect(s) 36, T 19S, R 33E, NMPM LEA County, NM
containing 640.00 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1 2026 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Coterra Energy Operating Co.</u>	Lessees of Record	<u>Magnum Hunter Production, Inc. (VB-51-3 and V0-5271-1)</u>
By	<u>Bradley Cantrell</u>		<u>MRC Permian LKE Co LLC (NMNM135249)</u>
	Print name of person		
	Attorney-in-Fact		<u>SE/4 of Section 25 is Fee Lands</u>
	Type of authority		
	_____ Signature		_____

Attach additional page(s) if needed.

[\[Acknowledgments are on following page.\]](#)

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ^{SS})

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)

County of Midland _____) ^{SS})

This instrument was acknowledged before me on _____

DATE

By Bradley Cantrell _____

Name(s) of Person(s)

as Attorney-in-Fact _____ of Coterra Energy Operating, Co. _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: VB-51-3 - Magnum Hunter Production, Inc. **BY:**
Bradley Cantrell, Attorney-in-Fact **(Name and Title of Authorized Agent)**

_____**(Signature of Authorized Agent)**

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date: June 30, 2026 By: .

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: V0-5271-1 - Magnum Hunter Production, Inc. **BY:**
Bradley Cantrell, Attorney-in-Fact **(Name and Title of Authorized Agent)**

_____**(Signature of Authorized Agent)**

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date: June 30, 2026 By: .

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: NMNM135249 - MRC Permian Company BY: _____
_____(Name and Title of Authorized Agent)
_____(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal) _____ Signature of Notarial Officer
My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date:_____ By: .

Name(s) of Person(s)

(Seal) _____ Signature of Notarial Officer
My commission expires: _____

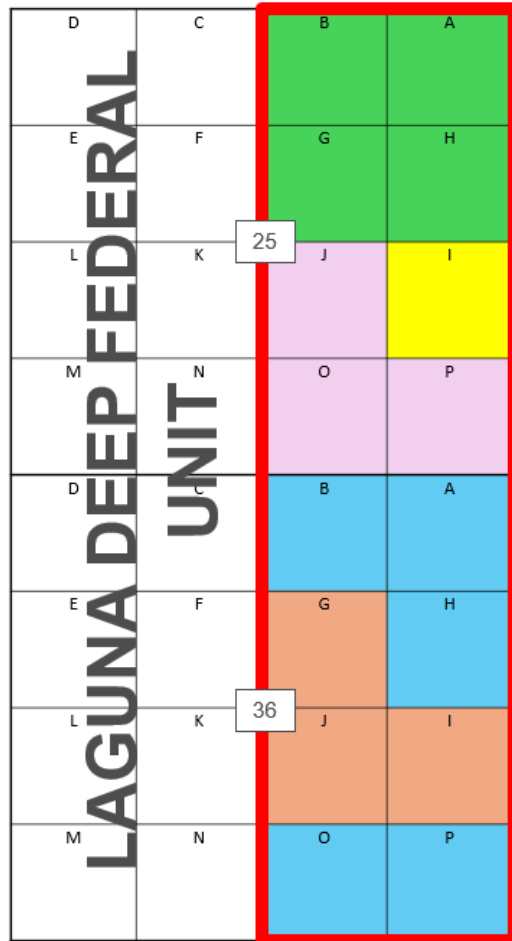
EXHIBIT A

To Communitization Agreement dated February 1, 2026

Plat of communitized area covering the:

Subdivisions E/2

of Sect(s). 25 and 36, T 19S, R 33E, NMPM, LEA County, NM.



Proposed Eastwood Unit Boundary

Eastwood 36-25 Leases Section 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	V0-5271-1	State of NM	200	640	31.25%
	Tract 2	VB-051-3	State of NM	120	640	18.75%
	Tract 3	FEE LANDS	FEE LANDS	120	640	18.75%
	Tract 4	FEE LANDS	FEE LANDS	40	640	6.25%
	Tract 5	NMNM 135249	BLM - Federal	160	640	25.00%
			TOTAL ACRES	640	TOTAL	100.00%

EXHIBIT B

To Communitization Agreement dated February 1, 2026, embracing the
 Subdivisions E/2
 of Sect(s) 25 and 36, T 19S, R 33E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Coterra Energy Operating Co.

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: V0-5271-1
 Lease Date: 03/01/1998
 Lease Term: 5 YEARS
 Lessor: State of New Mexico
 Original Lessee: Mallon Oil Co
 Present Lessee: Magnum Hunter Production, Inc.
 Description of Land Committed: Subdivisions N2NE4, SE4NE4, S2SE4,
 Sect(s) 36, Twp 19S, Rng 33E, NMPM, LEA County, NM
 Number of Acres: 200
 Royalty Rate: 16.67%
 Name and Percent ORRI Owners: N/A
 Name and Percent WI Owners: Magnum Hunter Production, Inc. (75%); Marshall & Winston (25%)

TRACT NO. 2

Lease Serial No.: VB-0051-3
 Lease Date: 10/1/1986
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Pennzoil Company
 Present Lessee: Magnum Hunter Production, Inc.
 Description of Land Committed: Subdivisions SW4NE4, N2SE4,
 Sect(s) 36, Twp 19S, Rng 33E, NMPM, Lea County, NM
 Number of Acres: 120
 Royalty Rate: 18.75%
 Name and Percent ORRI Owners: Wallace H Scott III (1.52329%), William W Scott (1.52329%), McElroy Minerals, LLC (1.52374%)
 Name and Percent WI Owners: Magnum Hunter Production, Inc. (75%); Marshall & Winston (25%)

TRACT NO. 3

Lease Serial No.: FEE LANDS
Lease Date: _____
Lease Term: _____
Lessor: _____
Original Lessee: _____
Present Lessee: _____
Description of Land Committed: Subdivisions S2SE4, NW4SE4,
Sect(s) 25, Twp 19S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 120
Royalty Rate: _____
Name and Percent ORRI Owners: _____
Name and Percent WI Owners: _____

TRACT NO. 4

Lease Serial No.: FEE LANDS
Lease Date: _____
Lease Term: _____
Lessor: _____
Original Lessee: _____
Present Lessee: _____
Description of Land Committed: Subdivisions NE4SE4,
Sect(s) 25, Twp 19S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 40
Royalty Rate: _____
Name and Percent ORRI Owners: _____
Name and Percent WI Owners: _____

TRACT NO. 5

Lease Serial No.: NMNM 135249
Lease Date: 06/01/2016
Lease Term: 10 years
Lessor: United States of America
Original Lessee: MRC Permian Company
Present Lessee: MRC Permian Company
Description of Land Committed: Subdivisions NE4
Sect(s) 25, Twp 19S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 160
Royalty Rate: 12.5%
Name and Percent ORRI Owners: N/A
Name and Percent WI Owners: MRC Permian Company (100%)

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	200	31.25%
Tract No.2	120	18.75%
Tract No.3	120	18.75%
Tract No.4	40	6.25%
Tract No.5	160	25%

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 2260 & 59500

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2,
Sect(s) 36, T 19S, R 33E, NMPM LEA County, NM
containing 640.00 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the Oil and Gas
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is February 1 2026 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator	<u>Coterra Energy Operating Co.</u>	Lessees of Record	<u>Magnum Hunter Production, Inc. (VB-51-3 and V0-5271-1)</u>
By	<u>Bradley Cantrell</u>		<u>MRC Permian LKE Co LLC (NMNM135249)</u>
	Print name of person		
	Attorney-in-Fact		<u>SE/4 of Section 25 is Fee Lands</u>
	Type of authority		

Signature

Attach additional page(s) if needed.

[\[Acknowledgments are on following page.\]](#)

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ^{SS})

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)

County of Midland _____) ^{SS})

This instrument was acknowledged before me on _____

DATE

By Bradley Cantrell _____

Name(s) of Person(s)

as Attorney-in-Fact _____ of Coterra Energy Operating, Co. _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: VB-51-3 - Magnum Hunter Production, Inc. BY:
Bradley Cantrell, Attorney-in-Fact (Name and Title of Authorized Agent)

_____(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date: June 30, 2026 By: .

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: VO-5271-1 - Magnum Hunter Production, Inc. BY:
Bradley Cantrell, Attorney-in-Fact (Name and Title of Authorized Agent)

_____(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date: June 30, 2026 By: .

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Lease # and Lessee of Record: NMNM135249 - MRC Permian Company BY: _____
_____(Name and Title of Authorized Agent)
_____(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ DateBy
Name(s) of Person(s)

(Seal) _____ Signature of Notarial Officer
My commission expires: _____

Acknowledgment in an Representative Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on _____ Date:_____ By: .

Name(s) of Person(s)

(Seal) _____ Signature of Notarial Officer
My commission expires: _____

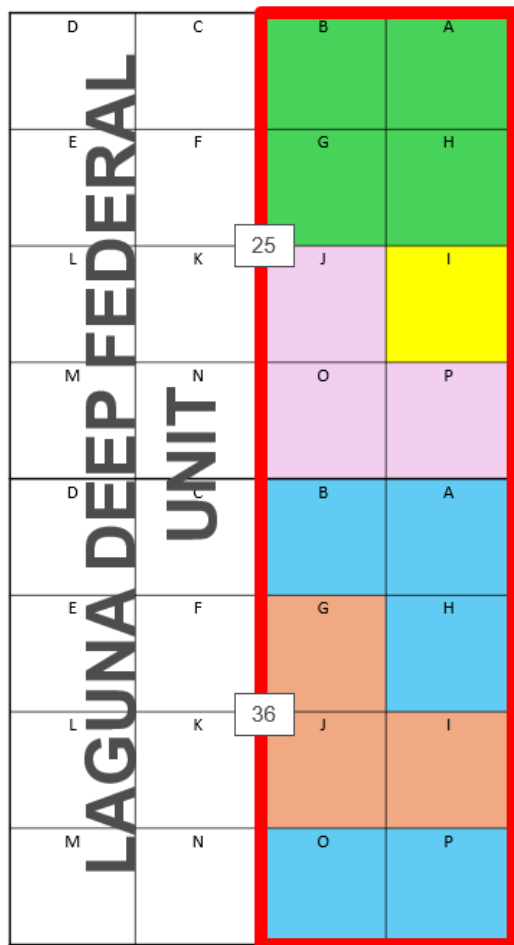
EXHIBIT A

To Communitization Agreement dated February 1, 2026

Plat of communitized area covering the:

Subdivisions E/2

of Sect(s). 25 and 36, T 19S, R 33E, NMPM, LEA County, NM.



Proposed Eastwood Unit Boundary

Eastwood 36-25 Leases Section 25 & 36, 19S-33E, Lea County						
		Lease Number	Mineral Owner	Tract Acres	Unit Acres	% of Unit Acreage
	Tract 1	V0-5271-1	State of NM	200	640	31.25%
	Tract 2	VB-051-3	State of NM	120	640	18.75%
	Tract 3	FEE LANDS	FEE LANDS	120	640	18.75%
	Tract 4	FEE LANDS	FEE LANDS	40	640	6.25%
	Tract 5	NMNM 135249	BLM - Federal	160	640	25.00%
			TOTAL ACRES	640	TOTAL	100.00%

EXHIBIT B

To Communitization Agreement dated February 1, 2026, embracing the
 Subdivisions E/2
 of Sect(s) 25 and 36, T 19S, R 33E, N.M.P.M., Lea County, NM

Operator of Communitized Area: Coterra Energy Operating Co.

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: V0-5271-1
 Lease Date: 03/01/1998
 Lease Term: 5 YEARS
 Lessor: State of New Mexico
 Original Lessee: Mallon Oil Co
 Present Lessee: Magnum Hunter Production, Inc.
 Description of Land Committed: Subdivisions N2NE4, SE4NE4, S2SE4,
 Sect(s) 36, Twp 19S, Rng 33E, NMPM, LEA County, NM
 Number of Acres: 200
 Royalty Rate: 16.67%
 Name and Percent ORRI Owners: N/A
 Name and Percent WI Owners: Magnum Hunter Production, Inc. (75%); Marshall & Winston (25%)

TRACT NO. 2

Lease Serial No.: VB-0051-3
 Lease Date: 10/1/1986
 Lease Term: 5 years
 Lessor: State of New Mexico
 Original Lessee: Pennzoil Company
 Present Lessee: Magnum Hunter Production, Inc.
 Description of Land Committed: Subdivisions SW4NE4, N2SE4,
 Sect(s) 36, Twp 19S, Rng 33E, NMPM, Lea County, NM
 Number of Acres: 120
 Royalty Rate: 18.75%
 Name and Percent ORRI Owners: Wallace H Scott III (1.52329%), William W Scott (1.52329%), McElroy Minerals, LLC (1.52374%)
 Name and Percent WI Owners: Magnum Hunter Production, Inc. (75%); Marshall & Winston (25%)

TRACT NO. 3

Lease Serial No.: FEE LANDS
Lease Date: _____
Lease Term: _____
Lessor: _____
Original Lessee: _____
Present Lessee: _____
Description of Land Committed: Subdivisions S2SE4, NW4SE4,
Sect(s) 25, Twp 19S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 120
Royalty Rate: _____
Name and Percent ORRI Owners: _____
Name and Percent WI Owners: _____

TRACT NO. 4

Lease Serial No.: FEE LANDS
Lease Date: _____
Lease Term: _____
Lessor: _____
Original Lessee: _____
Present Lessee: _____
Description of Land Committed: Subdivisions NE4SE4,
Sect(s) 25, Twp 19S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 40
Royalty Rate: _____
Name and Percent ORRI Owners: _____
Name and Percent WI Owners: _____

TRACT NO. 5

Lease Serial No.: NMNM 135249
Lease Date: 06/01/2016
Lease Term: 10 years
Lessor: United States of America
Original Lessee: MRC Permian Company
Present Lessee: MRC Permian Company
Description of Land Committed: Subdivisions NE4,
Sect(s) 25, Twp 19S, Rng 33E, NMPM, Lea County, NM
Number of Acres: 160
Royalty Rate: 12.5%
Name and Percent ORRI Owners: N/A
Name and Percent WI Owners: MRC Permian Company (100%)

RECAPITULATION

Tract numbers	Number of Acres Committed	Percentage of Interest in Communitized Area
Tract No.1	<u>200</u>	<u>31.25%</u>
Tract No.2	<u>120</u>	<u>18.75%</u>
Tract No.3	<u>120</u>	<u>18.75%</u>
Tract No.4	<u>40</u>	<u>6.25%</u>
Tract No.5	<u>160</u>	<u>25%</u>

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 6/30/2026 11:44 AM
Single Serial Number Report

Serial Register Page
NMNM105305438

Page 1 of 2

Authority	Total Acres	Serial Number
01-12-1983; 096STAT2447; 30USC188; FED O&G ROYALTY MGT ACT-1982, TITLE IV.	160.0000	NMNM105305438

Agreement	Participating	Legacy Serial No
Acres	Area Acres	
0.0000	0.0000	NMNM 135249

Product Type: 312021 O&G COMPETITIVE PUBLIC DOMAIN LEASE POST 1987

Commodity: Oil & Gas

Case Disposition: AUTHORIZED

Case File Jurisdiction:

-

05/16/2016

CASE DETAILS	NMNM105305438
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MLRS Case Ref	C-8287909		
Case Name			
Unit Agreement Name			
	Split Estate		Fed Min Interest
Effective Date	06/01/2016	Split Estate Acres	Future Min Interest
Expiration Date	05/31/2028	Royalty Rate	12.5%
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest
Formation Name		Approval Date	Held In a Producing Unit
Parcel Number	201510012	Sale Date	10/21/2015
Parcel Status		Sales Status	
		Total Bonus Amount	1,120,000.00
Related Agreement		Tract Number	
Application Type		Fund Code	145003
		Lease Suspended	No
		Total Rental Amount	

CASE CUSTOMERS	NMNM105305438
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Name & Mailing Address	Interest Relationship	Percent Interest
MRC PERMIAN COMPANY 5400 LYNDON B JOHNSON FWY STE 1500 DALLAS TX 75240	LESSEE	100.0000

RECORD TITLE (No Records Found)

OPERATING RIGHTS (No Records Found)

ACTIVE LAND RECORDS	NMNM105305438
----------------------------	---------------

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0190S	0330E	025	Aliquot		NE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS	NMNM105305438
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS	NMNM105305438
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Action Date	Date Filed	Effective	Action Name	Action Status	Action Information
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION

Run Date/Time: 6/30/2026 11:44 AM
Single Serial Number Report

Serial Register Page
NMNM105305438

Page 2 of 2

Date					
07/22/2015	07/22/2015	CASE ESTABLISHED	APPROVED/ACCEPTED	Action Remarks: 201510012;	
10/21/2015	10/21/2015	BID RECEIVED	APPROVED/ACCEPTED	Action Remarks: \$1120000.00;	
10/21/2015	10/21/2015	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$320.00;	
10/21/2015	10/21/2015	SALE HELD	APPROVED/ACCEPTED		
11/03/2015	11/03/2015	BONUS BID PAYMENT RECD	APPROVED/ACCEPTED	Action Remarks: \$1119680.00;	
11/09/2015	11/09/2015	ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: /A/	
05/16/2016	05/16/2016	ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: /A/	
05/16/2016	05/16/2016	AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD	
05/16/2016	05/16/2016	LEASE ISSUED	APPROVED/ACCEPTED		
06/01/2016	06/01/2016	EFFECTIVE DATE	APPROVED/ACCEPTED		
06/01/2016	06/01/2016	FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003	
06/01/2016	06/01/2016	RLTY RATE - 12 1/2%	APPROVED/ACCEPTED		
02/19/2026	02/18/2026	12/23/2024 MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: MERGER	
				Defect Type: Curable	
				To Entity: MRC Permian Company	
				From Entity: MRC Permian LKE Company, LLC	
				Receipt Number: 5582154	
				Case Action Status Date: 2026-02-19	
05/31/2028	05/31/2028	EXPIRATION	APPROVED/ACCEPTED		

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-180388			Payment Submitted			

LEGACY CASE REMARKS

NMNM105305438

Legacy Case Remarks includes remarks made for the case in LR2000 up until March 14, 2022. These Case Remarks will no longer be updated in MLRS. This section of the SRP is obsolete. Please reference the MLRS website for more information and refer to the Case Actions section - Action Information on this report for similar data.

Line Number	Remark Text
0002	STIPULATIONS ATTACHED TO LEASE:
0003	NM-LN-11 SPECIAL CULTURAL RES LEASE NOTICE
0004	SENM-LN-2 PROTECTION DUNES SAGEBRUSH LIZARD
0005	SENM-LN-6 O & G DEV W/IN DESIGNATED POTASH AREA
0006	SENM-S-1 POTASH
0007	SENM-S-17 STEEP SLOPES
0008	SENM-S-22 PRAIRIE CHICKENS
0009	SENM-S-23 SAND DUNE LIZARD
0010	SENM-S-33 NSO-LESSER PRAIRIE CHICKEN/SAND DUNES
0011	SENM-S-34 POD/SHINNERY OAK SAND DUNE HABITAT
0012	/A/NOTICE OF ASSIGNMENT RECVD - RETURNED UNAPPROVED
0013	RECVD BEFORE LEASE ISSUED, NOT ON 3000-3 FORM, AND
0014	NO FEES RECVD

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

Exhibit 5

EASTWOOD 36-25 OWNER LIST								
To Company Name	To Name	To Address Line 1	To Address Line 2	To City	To State	To ZIP	Interest Type	Tract Ownership
Coterra Energy Operating Co.	Attn Land Dept	6001 Deauville Blvd	Suite 300N	Midland	TX	79706	OPERATOR & Working Interest Owner - COTERRA ENTITY	Tract 4
Wallace H Scott III		2901 Oakhurst Ave		Austin	TX	78703	Overriding Royalty Interest Owner	Tract 2
William W Scott		3000 Willowood Circle		Austin	TX	78703	Overriding Royalty Interest Owner	Tract 2
McElroy Minerals LLC		4210 S Bellair Circle		Englewood	CO	80113	Overriding Royalty Interest Owner	Tract 2
Grassland Energy, LP	ATTN Land Department	6000 Western Place	Suite 1000	Fort Worth	TX	76107	Royalty Interest Owner	Tract 4
Cat Legacy Properties, LLC	Attn Stephanie Torres	P.O. Box 1473		Celina	TX	75009	Royalty Interest Owner	Tract 4 - Leased to MRC
Craig Hopper, Guardian of Estate of Cathie Joyce Cone McCown		PO Box 1473		Celina	TX	75009	Royalty Interest Owner	Tract 4 - LEASED TO MRC
Martin Dion Lowe	Attn Justin Lowe Attorney in Fact	7801 Espanola Trail		Austin	TX	78746	Royalty Interest Owner	Tract 4 - Leased to CTRA
Kenneth Smith Inc		267 Smith Road		Hobbs	NM	88241	Royalty Interest Owner	Tract 3, 4
Nancy Jean Lovelady Smith		PO Box 727		Lovington	NM	88260	Royalty Interest Owner	Tract 3, 4
James Mark Glenn		728 W Taylor Road		Las Cruces	NM	88007	Royalty Interest Owner	Tract 3, 4
Susan Marie Sumrall		377 Ridge Road		Silver City	NM	88061	Royalty Interest Owner	Tract 3, 4
State of New Mexico	State Land Office	PO Box 1148		Santa Fe	NM	87504	Royalty Interest Owner	Tract 1, 2
Liberty National Bank, Trustee of the W.T. Reed Trust		PO Box 1627		Lovington	NM	88260	Royalty Interest Owner	Tract 4 - Leased to MRC
James Reed McCrory		PO Box 25764		Albuquerque	NM	87125	Royalty Interest Owner	Tract 4 - Leased to MRC
Robert Thomas Hartley		PO Box 1024		Clovis	NM	88101	Royalty Interest Owner	Tract 4 - leased to MRC
Dana Jo Alan Rhoten as AIF for Lawanda Jean Crumpton Onstead		9900 Northshore Blvd	#3106	Coriscana	TX	98391	Royalty Interest Owner	Tract 4 - Leased to MRC
Clifford Cone	Attn Cathie McCown	PO Box 658		Dripping Springs	TX	78620	Unleased Mineral Interest Owner	Tract 4
Trustee of the Clifford Cone Family Trust	Attn Cathie McCown	PO Box 658		Dripping Springs	TX	78620	Unleased Mineral Interest Owner	Tract 4
Finley Resources, Inc.	ATTN Land Department	1308 Lake St		Fort Worth	TX	76102	Unleased Mineral Interest Owner	Tract 4
BTD Oil & Gas, LP	ATTN Land Department	1308 Lake St		Fort Worth	TX	76102	Unleased Mineral Interest Owner	Tract 4
Metcalf Oil, LP	ATTN Land Department	1308 Lake St		Fort Worth	TX	76102	Unleased Mineral Interest Owner	Tract 4
Lowe Family, Ltd.	Attn Shana Conie	PO Box 5883		Acton	TX	76049	Unleased Mineral Interest Owner	Tract 4
Triune, LLC	Attn Nathan Lowe	P.O. Box 64847		Lubbock	TX	79464	Unleased Mineral Interest Owner	Tract 4
The Neil P. Lowe Trust for Shana Lowe Conie	Attn Shana Conie	PO Box 5883		Acton	TX	76049	Unleased Mineral Interest Owner	Tract 4
The Neil P Lowe Trust for heirs of Daryl L Lowe	Attn Shana Conie	PO Box 5883		Acton	TX	76049	Unleased Mineral Interest Owner	Tract 4
LDL Family Partnership, Ltd.	Attn Loretta D Lowe	1200 Barton Creek Blvd	Apt 2	Austin	TX	78735	Unleased Mineral Interest Owner	Tract 4
Lowe Minerals and Land Family Partnership, Ltd.	Attn Nathan Lowe	2313 Broadway St		Lubbock	TX	79401	Unleased Mineral Interest Owner	Tract 4
Marilyn J Cone, Trustee of the DC Trust		PO Box 64244		Lubbock	TX	79464	Unleased Mineral Interest Owner	Tract 4
Tom R. Cone		PO Box 400		Southwest City	MO	64863	Unleased Mineral Interest Owner	Tract 4
Randy Lee Cone		PO Box 231034		Anchorage	AK	99523	Unleased Mineral Interest Owner	Tract 4
Bozeman Springs Investments, LLC		P.O. Box 140187		Dallas	TX	75214	Unleased Mineral Interest Owner	Tract 4
Kenneth G. Cone		P.O. Box 507		Dripping Springs	TX	78620	Unleased Mineral Interest Owner	Tract 4
LFN Cone Properties, LLC		P.O. Box 41809		Austin	TX	78704	Unleased Mineral Interest Owner	Tract 4
Loretta D Lowe		1200 Barton Creek Blvd	Apt 2	Austin	TX	78735	Unleased Mineral Interest Owner	Tract 4
Haley Day Lowe Erden		7 Meadowood Road		Bryn Mawr	PA	19010	Unleased Mineral Interest Owner	Tract 4
Lauren Lowe Mathews		3613 Hamilton Ave		Fort Worth	TX	76107	Unleased Mineral Interest Owner	Tract 4
Kelly Lowe Reed		302 Country Club Ln		Levelland	TX	79336	Unleased Mineral Interest Owner	Tract 4
Shanna L. Lowe Conine		PO Box 5883		Acton	TX	76049	Unleased Mineral Interest Owner	Tract 4
Vivian Lowe Anselmi		P.O. Box 64595		Lubbock	TX	79464	Unleased Mineral Interest Owner	Tract 4
Victoria Hunter Lowe		P.O. Box 771		Tombstone	AZ	85638	Unleased Mineral Interest Owner	Tract 4
Veronica Lowe		P.O. Box 771		Tombstone	AZ	85638	Unleased Mineral Interest Owner	Tract 4
Kay Denise Lowe Atcheson		P.O. Box 64595		Lubbock	TX	79464	Unleased Mineral Interest Owner	Tract 4
Teddy L. Hartley, LLC		863 Lamont Ln		Houston	TX	77018	Unleased Mineral Interest Owner	Tract 4
Debra Lowe Finn		2313 Broadway		Lubbock	TX	79401	Unleased Mineral Interest Owner	Tract 4
Mekusukey Oil Company, LLC		P.O. Box 816		Wewoka	OK	74884	Unleased Mineral Interest Owner	Tract 4
MRC Permian LKE Company, LLC	Attn Permian OBO Dept	5400 Lyndon B. Johnson Fwy	Suite 1500	Dallas	TX	75240	Working Interest Owner; Record Title Owner	Tract 5
MRC Permian Company	Attn Permian OBO Dept	5400 Lyndon B. Johnson Fwy	Suite 1500	Dallas	TX	75240	Working Interest Owner	Tract 5 (name change from MRC LKE but record title still in LKE)
Marshall & Winston, Inc.	ATTN Land Department	P.O. Box 50880		Midland	TX	79710	Working Interest Owner	Tract 1, 2
Magnum Hunter Production, Inc.	Attn Land Dept	6001 Deauville Blvd	Suite 300N	Midland	TX	79706	Working Interest Owner; Record Title Owner - COTERRA ENTITY	Tract 1, 2, 3, 4
Bureau of Land Management		301 Dinosaur Trail		Santa Fe	NM	87508	Royalty Interest Owner	Tract 5

BEATTY & WOZNIAK, P.C.

ATTORNEYS AT LAW
500 DON GASPAR AVENUE
SANTA FE, NEW MEXICO 87505
TELEPHONE 505-983-8545
FACSIMILE 800-886-6566
www.bwenergylaw.com

OFFICE LOCATIONS

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NEW MEXICO

WYOMING

MIGUEL SUAZO
505-946-2090
MSUAZO@BWENERGYLAW.COM

JACOB L. EVERHART
505-999-0401
JEVERHART@BWENERGYLAW.COM

July 22, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Coterra Energy Operating Company for administrative approval to surface commingle (pool and lease) oil and gas production from spacing units underlying the E/2 of Sections 25 and 36, Township 19 South, Range 33 East, N.M.P.M, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

This Application would have been filed with, and received by, the Division either on the date of this letter as referenced above, or no later than two (2) days after the date referenced above. Email correspondence for this matter can be sent to the Division at OCD.Engineer@emnrd.nm.gov.

Coterra respectfully requests authority to add additional wells contained within the spacing units identified and approved in this application by filing a Subsequent Report C-103 and C-102 with the NMOCD. Notice to owners shall not be required when amending the application to add wells contained within spacing units previously approved for commingling authority.

Pursuant to Statewide rule 19.15.12.10 (C)(4)(g) Coterra respectfully requests the option to include additional pool or leases within the following parameters:

Coterra may add additional production from the Apache Ridge; Bone Spring [2260] and Tonto; Wolfcamp [59500] pools under State Lease Numbers VB-0051-3, V0-5271-1, Federal lease NMNM135249, and the CA's listed in the application.

BEATTY & WOZNIAK, P.C.

Energy in the Law®

BEATTY & WOZNIAK, P.C.

July 22, 2026
Page 2

Thank you for your time and attention to this matter. If you have any questions about this application, please contact the following:

Phillip Levasseur
Regulatory Compliance Manager, Permian Business Unit
(432) 620-1642
phillip.levasseur@coterra.com

Very truly yours,

BEATTY & WOZNIAK, P.C.

A handwritten signature in blue ink, appearing to read "Miguel Suazo".

Miguel Suazo
Jacob L. Everhart
Attorney(s) for Coterra Energy Operating Co.

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Cathie Joyce Cone McCown
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Hobbs, NM 88241

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Wallace H Scott III
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Austin, TX 78703

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McElroy Minerals LLC
4210 S Bellair Circle
Englewood, CO 80113

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Martin Dion Lowe
Attn Justin Lowe Attorney in Fact
7801 Espanola Trail
Austin, TX 78746

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Robert Thomas Hartley
PO Box 1024
Clovis, NM 88101

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Trustee of the Clifford Cone Family Trust
Attn Cathie McCown
PO Box 658
Dripping Springs, TX 78620

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Susan Marie Sumrall
377 Ridge Road
Silver City, NM 88061

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Liberty National Bank, Trustee of the W.T.
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Dana Jo'Alan Rhoten as AIF for Lawanda
Jean Crumpton Onstead
9900 Northshore Blvd #3106
Corsicana, TX 78391

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Metcalf Oil, LP
ATTN Land Department
1308 Lake St
Fort Worth, TX 76102

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The Nell P. Lowe Trust for Shana Lowe
Conie
Attn Shana Conie
PO Box 5883
Acton, TX 76049

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Triune, LLC
Attn Nathan Lowe
P.O. Box 64847
Lubbock, TX 79464

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Attn Shana Conie
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Lowe Minerals and Land Family
Partnership, Ltd.
Attn Nathan Lowe
2313 Broadway St
Lubbock, TX 79401

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LDL Family Partnership, Ltd.
Attn Loretta D Lowe
1200 Barton Creek Blvd Apt 2
Austin, TX 78735

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The Nell P Lowe Trust for heirs of Daryl L
Lowe
Attn Shana Conie
PO Box 5883
Acton, TX 76049

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Page 106 of 162

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Randy Lee Cone
PO Box 231034
Anchorage, AK 99523

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Tom R. Cone
PO Box 400
Southwest City, MO 64863

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Marilyn J Cone, Trustee of the DC Trust
PO Box 64244
Lubbock, TX 79464

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LFN Cone Properties, LLC
P.O. Box 41809
Austin, TX 78704

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Kenneth G. Cone
P.O. Box 507
Dripping Springs, TX 78620

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Bozeman Springs Investments, LLC
P.O. Box 140187
Dallas, TX 75214

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Lauren Lowe Mathews
3613 Hamilton Ave
Fort Worth, TX 76107

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Haley Day Lowe Erdlen
7 Meadowood Road
Bryn Mawr, PA 19010

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Loretta D Lowe
1200 Barton Creek Blvd Apt 2
Austin, TX 78735

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Vivian Lowe Anselmi
P.O. Box 64595
Lubbock, TX 79464

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Shanna L. Lowe Conine
PO Box 5883
Acton, TX 76049

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Kelly Lowe Reed
302 Country Club Ln
Levelland, TX 79336

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Kay Denise Lowe Atcheson
P.O. Box 64595
Lubbock, TX 79464

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Veronica Lowe
P.O. Box 771
Tombstone, AZ 85638

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Victoria Hunter Lowe
P.O. Box 771
Tombstone, AZ 85638

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Mekusukey Oil Company, LLC
P.O. Box 816
Wewoka, OK 74884

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Debra Lowe Finn
2313 Broadway
Lubbock, TX 79401

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Teddy L. Hartley, LLC
863 Lamont Ln
Houston, TX 77018

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Marshall & Winston, Inc.
ATTN Land Department
P.O. Box 50880
Midland, TX 79710

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MRC Permian Company
Attn Permian OBO Dept
5400 Lyndon B. Johnson Fwy Suite 1500
Dallas, TX 75240

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Attn Permian OBO Dept
5400 Lyndon B. Johnson Fwy Suite 1500
Dallas, TX 75240

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Magnum Hunter Production, Inc.
Attn Land Dept
6001 Deauville Blvd Suite 300N
Midland, TX 79706

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Bureau of Land Management
301 Dinosaur Trail
Santa Fe, NM 87508

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Your item has been delivered and is available at a PO Box at 1:20 pm on July 27, 2026 in SOUTH WEST CITY, MO 64863.

Delivered

Delivered, PO Box
SOUTH WEST CITY, MO 64863
July 27, 2026 1:20 PM

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Your item was picked up at the post office at 4:34 pm on August 3, 2026 in LUBBOCK, TX 79464.

Delivered

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LUBBOCK, TX 79464
August 3, 2026 4:34 PM

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Your item could not be delivered on August 12, 2026 at 9:54 am in AUSTIN, TX 78704. It was held for the required number of days and is being returned to the sender.

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Alert

Unclaimed/Being Returned to Sender
AUSTIN, TX 78704
August 12, 2026 9:54 AM



Reminder to Schedule Redelivery of your item
August 1, 2026



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Your item has been delivered to the original sender at 2:32 pm on August 15, 2026 in DENVER, CO 80202.

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Delivered

Delivered, To Original Sender
DENVER, CO 80202
August 15, 2026 2:32 PM

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Your item was picked up at the post office at 2:08 pm on July 27, 2026 in DALLAS, TX 75214.

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Delivered, Individual Picked Up at Post Office

DALLAS, TX 75214
July 27, 2026 2:08 PM

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Your item was delivered to an individual at the address at 11:09 am on July 27, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
July 27, 2026 11:09 AM

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Delivered

Delivered, Left with Individual

BRYN MAWR, PA 19010
July 25, 2026 2:32 PM

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:01 pm on July 27, 2026 in AUSTIN, TX 78735.

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78735

July 27, 2026 1:01 PM

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Your item was picked up at the post office at 11:49 am on July 27, 2026 in LUBBOCK, TX 79464.

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LUBBOCK, TX 79464
July 27, 2026 11:49 AM

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July 27, 2026 12:58 PM

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Tracking Number:

Remove X

9589071052700949985892

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Latest Update

Your item was picked up at the post office at 3:04 pm on July 28, 2026 in LEVELLAND, TX 79336.

Delivered

Delivered, Individual Picked Up at Post Office
LEVELLAND, TX 79336
July 28, 2026 3:04 PM

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Tracking Number:

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9589071052700949987452

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Latest Update

Your item was picked up at the post office at 11:49 am on July 27, 2026 in LUBBOCK, TX 79464.

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Delivered, Individual Picked Up at Post Office
LUBBOCK, TX 79464
July 27, 2026 11:49 AM
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Tracking Number:

[Remove X](#)

9589071052700949987469

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Latest Update

Your item was picked up at the post office at 3:03 pm on July 30, 2026 in TOMBSTONE, AZ 85638.

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Delivered, Individual Picked Up at Post Office
TOMBSTONE, AZ 85638
July 30, 2026 3:03 PM

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Tracking Number:

Remove X

9589071052700949987476

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Latest Update

Your item was picked up at the post office at 3:03 pm on July 30, 2026 in TOMBSTONE, AZ 85638.

Delivered

Delivered, Individual Picked Up at Post Office
TOMBSTONE, AZ 85638
July 30, 2026 3:03 PM

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Tracking Number:

9589071052700949987421

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Latest Update

Your item was picked up at the post office at 9:03 am on July 27, 2026 in WEWOKA, OK 74884.

Delivered

Delivered, Individual Picked Up at Post Office
WEWOKA, OK 74884
July 27, 2026 9:03 AM

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Product Information	▼
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Tracking Number: Remove X

9589071052700949987438

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Latest Update

Your item was delivered to an individual at the address at 1:24 pm on July 27, 2026 in LUBBOCK, TX 79401.

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Delivered

Delivered, Left with Individual

LUBBOCK, TX 79401
July 27, 2026 1:24 PM

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Tracking Number:

Remove X

9589071052700949987445

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Latest Update

Your item arrived at our USPS facility in SOUTH HOUSTON PROCESSING CENTER on July 25, 2026 at 12:54 pm. The item is currently in transit to the destination.

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- Delivered
- Out for Delivery
- Preparing for Delivery

On the Way

- Arrived at USPS Facility
SOUTH HOUSTON PROCESSING CENTER
July 25, 2026 12:54 PM
- Arrived at USPS Facility
DENVER CO DISTRIBUTION CENTER
July 22, 2026 9:34 PM

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Product Information	▼
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Tracking Number: Remove X

9589071052700949987391

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Latest Update

Your item was picked up at a postal facility at 10:48 am on July 27, 2026 in MIDLAND, TX 79705.

Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
July 27, 2026 10:48 AM

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Tracking Number:

Remove X

9589071052700949987407

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Latest Update

Your item was delivered to an individual at the address at 1:18 pm on July 28, 2026 in DALLAS, TX 75240.

Delivered

Delivered, Left with Individual
DALLAS, TX 75240
July 28, 2026 1:18 PM

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Tracking Number:

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9589071052700949987414

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Latest Update

Your item was delivered to an individual at the address at 1:33 pm on July 29, 2026 in DALLAS, TX 75240.

Delivered

Delivered, Left with Individual

DALLAS, TX 75240
July 29, 2026 1:33 PM

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Tracking Number:

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9589071052700949986516

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Latest Update

Your item was picked up at the post office at 8:39 am on July 27, 2026 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
July 27, 2026 8:39 AM

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Tracking Number:

Remove X

9589071052700949986509

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:11 pm on July 27, 2026 in SANTA FE, NM 87508.

Delivered

Delivered, Front Desk/Reception/Mail Room
SANTA FE, NM 87508
July 27, 2026 12:11 PM

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9589071052702981132333

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 5:18 pm on July 28, 2026 in FORT WORTH, TX 76107.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
July 28, 2026 5:18 PM

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9589071052702981132357

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Latest Update

Your item was delivered to an individual at the address at 12:04 pm on July 27, 2026 in AUSTIN, TX 78703.

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Delivered

Delivered, Left with Individual

AUSTIN, TX 78703
July 27, 2026 12:04 PM

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Tracking Number:

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9589071052702981132364

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Latest Update

Your item was delivered to an individual at the address at 12:25 pm on July 27, 2026 in AUSTIN, TX 78703.

Delivered

Delivered, Left with Individual

AUSTIN, TX 78703
July 27, 2026 12:25 PM

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Product Information



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Tracking Number:

Remove X

9589071052702981132319

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Latest Update

Your item has been delivered and is available at a PO Box at 8:34 am on July 27, 2026 in CELINA, TX 75009.

Delivered

Delivered, PO Box
CELINA, TX 75009
July 27, 2026 8:34 AM

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Tracking Number:

Remove X

9589071052702981132326

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Latest Update

Your item has been delivered and is available at a PO Box at 8:34 am on July 27, 2026 in CELINA, TX 75009.

Delivered

Delivered, PO Box
CELINA, TX 75009
July 27, 2026 8:34 AM

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Tracking Number:

Remove X

9589071052702981132340

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Latest Update

Your item was delivered to an individual at the address at 3:28 pm on July 24, 2026 in ENGLEWOOD, CO 80113.

Delivered

Delivered, Left with Individual
ENGLEWOOD, CO 80113
July 24, 2026 3:28 PM

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Product Information



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Tracking Number:

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9589071052702981132289

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Latest Update

Your item was picked up at the post office at 9:25 am on August 1, 2026 in LOVINGTON, NM 88260.

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Delivered

Delivered, Individual Picked Up at Post Office

LOVINGTON, NM 88260
August 1, 2026 9:25 AM

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Product Information



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Tracking Number:

Remove X

9589071052702981132296

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Latest Update

Your item was delivered to an individual at the address at 12:29 pm on July 28, 2026 in HOBBS, NM 88240.

Delivered

Delivered, Left with Individual

HOBBS, NM 88240
July 28, 2026 12:29 PM

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Tracking Number:

9589071052702981132302

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Latest Update

Your item was delivered to an individual at the address at 2:07 pm on July 27, 2026 in AUSTIN, TX 78737.

Delivered

Delivered, Left with Individual
AUSTIN, TX 78737
July 27, 2026 2:07 PM

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Tracking Number: Remove X

9589071052702981132258

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Latest Update

Your item was picked up at the post office at 10:15 am on July 25, 2026 in SANTA FE, NM 87501.

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

July 25, 2026 10:15 AM

See All Tracking History

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Tracking Number:

Remove X

9589071052702981132265

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Latest Update

Your item was picked up at the post office at 11:32 am on July 27, 2026 in SILVER CITY, NM 88061.

Delivered

Delivered, Individual Picked Up at Post Office
SILVER CITY, NM 88061
July 27, 2026 11:32 AM

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Tracking Number:

Remove X

9589071052702981132272

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Latest Update

Your item was delivered to an individual at the address at 3:03 pm on July 27, 2026 in LAS CRUCES, NM 88007.

Delivered

Delivered, Left with Individual
LAS CRUCES, NM 88007
July 27, 2026 3:03 PM

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Tracking Number:

Remove X

9589071052702981132227

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Latest Update

Your item was picked up at the post office at 2:48 pm on July 27, 2026 in CLOVIS, NM 88101.

Delivered

Delivered, Individual Picked Up at Post Office
CLOVIS, NM 88101
July 27, 2026 2:48 PM

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Tracking Number:

Remove X

9589071052702981132234

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Latest Update

Your item was picked up at the post office at 4:06 pm on July 28, 2026 in ALBUQUERQUE, NM 87101.

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Delivered

Delivered, Individual Picked Up at Post Office
ALBUQUERQUE, NM 87101
July 28, 2026 4:06 PM

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Product Information



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Tracking Number:

Remove X

9589071052702981132241

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Latest Update

Your item was picked up at the post office at 10:03 am on July 27, 2026 in LOVINGTON, NM 88260.

Delivered

Delivered, Individual Picked Up at Post Office
LOVINGTON, NM 88260
July 27, 2026 10:03 AM

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Tracking Number:

Remove X

9589071052702981132197

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Latest Update

Your item was picked up at the post office at 3:42 pm on August 3, 2026 in DRIPPING SPRINGS, TX 78620.

Delivered

Delivered, Individual Picked Up at Post Office
DRIPPING SPRINGS, TX 78620
August 3, 2026 3:42 PM

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Tracking Number: Remove X

9589071052702981132203

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Latest Update

Your item was picked up at the post office at 3:42 pm on August 3, 2026 in DRIPPING SPRINGS, TX 78620.

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Delivered, Individual Picked Up at Post Office
DRIPPING SPRINGS, TX 78620
August 3, 2026 3:42 PM
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Tracking Number:

Remove X

9589071052702981132210

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Latest Update

Your item was picked up at the post office at 10:53 am on July 29, 2026 in CORSICANA, TX 75110.

Delivered

Delivered, Individual Picked Up at Post Office
CORSICANA, TX 75110
July 29, 2026 10:53 AM

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Tracking Number:

Remove X

9589071052702981132166

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:56 pm on July 27, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
July 27, 2026 1:56 PM

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Product Information



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Tracking Number:

Remove X

9589071052702981132173

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:56 pm on July 27, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
July 27, 2026 1:56 PM

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Product Information



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Tracking Number:

Remove X

9589071052702981132180

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:56 pm on July 27, 2026 in FORT WORTH, TX 76102.

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76102
July 27, 2026 1:56 PM

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Product Information



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Tracking Number:

Remove X

9589071052702981132135

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Latest Update

Your item was picked up at the post office at 12:58 pm on July 27, 2026 in GRANBURY, TX 76049.

Delivered

Delivered, Individual Picked Up at Post Office

GRANBURY, TX 76049
July 27, 2026 12:58 PM

See All Tracking History

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Product Information



See Less ^

Tracking Number:

Remove X

9589071052702981132142

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Latest Update

Your item could not be delivered on August 11, 2026 at 9:56 am in LUBBOCK, TX 79464. It was held for the required number of days and is being returned to the sender.

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Alert

Unclaimed/Being Returned to Sender

LUBBOCK, TX 79464

August 11, 2026 9:56 AM

Arrived at USPS Facility

LUBBOCK TX DISTRIBUTION CENTER

July 29, 2026 10:13 AM

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- Product Information

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Tracking Number:

9589071052702981132159

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Remove X

Latest Update

Your item was picked up at the post office at 12:58 pm on July 27, 2026 in GRANBURY, TX 76049.

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Delivered

Delivered, Individual Picked Up at Post Office
GRANBURY, TX 76049
July 27, 2026 12:58 PM

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Product Information



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Tracking Number:

Remove X

9589071052702981132104

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Latest Update

Your item was delivered to an individual at the address at 1:24 pm on July 27, 2026 in LUBBOCK, TX 79401.

Delivered

Delivered, Left with Individual
LUBBOCK, TX 79401
July 27, 2026 1:24 PM

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Tracking Number:

9589071052702981132111

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:02 pm on July 27, 2026 in AUSTIN, TX 78735.

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78735

July 27, 2026 1:02 PM

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Product Information	▼
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Tracking Number: Remove X

9589071052702981132128

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Latest Update

Your item was picked up at the post office at 12:58 pm on July 27, 2026 in GRANBURY, TX 76049.

Delivered

Delivered, Individual Picked Up at Post Office
GRANBURY, TX 76049
July 27, 2026 12:58 PM

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Product Information



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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING
COMPANY**

ORDER NO. PLC-1166

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/21/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1166**
Operator: **Coterra Energy Operating Company (215099)**
Central Tank Battery: **Eastwood 36-25 Federal Com Central Tank Battery**
Central Tank Battery Location: **UL I, J, Section 36, Township 19 South, Range 33 East**
Gas Title Transfer Meter Location: **UL I, J, Section 36, Township 19 South, Range 33 East**

Pools

Pool Name	Pool Code
APACHE RIDGE;BONE SPRING	2260
TONTO;WOLFCAMP	59500

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 205541 PUN 1413896	E2	25-19S-33E
	E2	36-19S-33E
CA Bone Spring SLO 205542 PUN 1413908	E2	25-19S-33E
	E2	36-19S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-56067	EASTWOOD 36 25 FEDERAL COM	E2	25-19S-33E	2260
	#353H	E2	36-19S-33E	
30-025-56074	EASTWOOD 36 25 FEDERAL COM	E2	25-19S-33E	59500
	#404H	E2	36-19S-33E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 607076

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 607076
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	8/28/2026