

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY COTERRA ENERGY OPERATING
COMPANY**

ORDER NO. PLC-1167

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Coterra Energy Operating Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
8. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
9. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-872.

3. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

4. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
5. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
6. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
7. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

8. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
9. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
10. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
11. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
12. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
13. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
14. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
15. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
16. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

17. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/21/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1167

Operator: Coterra Energy Operating Company (215099)

Central Tank Battery: Tatanka North Federal Com Central Tank Battery

Central Tank Battery Location: UL N, Section 35, Township 25 South, Range 35 East

Gas Title Transfer Meter Location: UL N, Section 35, Township 25 South, Range 35 East

Pools

Pool Name	Pool Code
WC-025 G-08 S253534O;BONE SPRING	97088
WC-025 G-09 S263504N;WOLFCAMP	98117

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 204417 PUN 1395755	W2W2	02-26S-35E
	W2W2	11-26S-35E
CA Bone Spring SLO 204418 PUN 1395762	E2W2	02-26S-35E
	E2W2	11-26S-35E
CA Bone Spring SLO 204419 PUN 1395779	W2E2	02-26S-35E
	W2E2	11-26S-35E
CA Bone Spring SLO 204420 PUN 1395786	E2E2	02-26S-35E
	E2E2	11-26S-35E
CA Wolfcamp SLO 204421 PUN 1395790	E2W2	02-26S-35E
	E2W2	11-26S-35E
CA Wolfcamp SLO 204422 PUN 1395805	E2W2, W2E2	02-26S-35E
	E2W2, W2E2	11-26S-35E
CA Wolfcamp SLO 204596 PUN 1399339	W2E2	02-26S-35E
	W2E2	11-26S-35E
CA Wolfcamp SLO 204597 PUN 1399570	W2	02-26S-35E
	W2	11-26S-35E
CA Wolfcamp SLO 204704 PUN 1401051	E2	02-26S-35E
	E2	11-26S-35E
PROPOSED CA Wolfcamp SLO "A"	E2E2	02-26S-35E
	E2E2	11-26S-35E
PROPOSED CA Wolfcamp NMNM "A"	E2W2	02-26S-35E
	E2W2	11-26S-35E
PROPOSED CA Wolfcamp NMNM "B"	E2W2, W2E2	02-26S-35E
	E2W2, W2E2	11-26S-35E
CA Wolfcamp NMNM 105770980	W2E2	02-26S-35E
	W2E2	11-26S-35E
PROPOSED CA Wolfcamp NMNM "C"	W2	02-26S-35E
	W2	11-26S-35E
CA Wolfcamp NMNM 105774393	W2E2	02-26S-35E
	W2E2	11-26S-35E

CA Wolfcamp NMNM 105770983	E2	02-26S-35E
	E2	11-26S-35E
PROPOSED CA Wolfcamp NMNM "D"	E2	02-26S-35E
	E2	11-26S-35E
CA Bone Spring NMNM 105770975	W2W2	02-26S-35E
	W2W2	11-26S-35E
CA Bone Spring NMNM 105770976	E2W2	02-26S-35E
	E2W2	11-26S-35E
CA Bone Spring NMNM 105770977	W2E2	02-26S-35E
	W2E2	11-26S-35E
CA Bone Spring NMNM 105770978	E2E2	02-26S-35E
	E2E2	11-26S-35E
PROPOSED CA Wolfcamp "E"	E2E2	02-26S-35E
	E2E2	11-26S-35E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-49865	TATANKA FEDERAL COM #101H	W2W2	02-26S-35E	97088
		W2W2	11-26S-35E	
30-025-49873	TATANKA FEDERAL COM #601H	W2W2	02-26S-35E	97088
		W2W2	11-26S-35E	
30-025-49869	TATANKA FEDERAL COM #651H	W2W2	02-26S-35E	97088
		W2W2	11-26S-35E	
30-025-49866	TATANKA FEDERAL COM #102H	E2W2	02-26S-35E	97088
		E2W2	11-26S-35E	
30-025-49874	TATANKA FEDERAL COM #602H	E2W2	02-26S-35E	97088
		E2W2	11-26S-35E	
30-025-49870	TATANKA FEDERAL COM #652H	E2W2	02-26S-35E	97088
		E2W2	11-26S-35E	
30-025-49875	TATANKA FEDERAL COM #603H	W2E2	02-26S-35E	97088
		W2E2	11-26S-35E	
30-025-49871	TATANKA FEDERAL COM #653H	W2E2	02-26S-35E	97088
		W2E2	11-26S-35E	
30-025-50090	TATANKA FEDERAL COM #604H	E2E2	02-26S-35E	97088
		E2E2	11-26S-35E	
30-025-49872	TATANKA FEDERAL COM #654H	E2E2	02-26S-35E	97088
		E2E2	11-26S-35E	
30-025-49877	TATANKA FEDERAL COM #702H	E2W2	02-26S-35E	98117
		E2W2	11-26S-35E	
30-025-49878	TATANKA FEDERAL COM #703H	E2W2, W2E2	02-26S-35E	98117
		E2W2, W2E2	11-26S-35E	
30-025-49879	TATANKA FEDERAL COM #704H	W2E2	02-26S-35E	98117
		W2E2	11-26S-35E	
30-025-49884	TATANKA FEDERAL COM #804H	W2E2	02-26S-35E	98117
		W2E2	11-26S-35E	
30-025-49880	TATANKA FEDERAL COM #705H	E2E2	02-26S-35E	98117
		E2E2	11-26S-35E	

30-025-49881	TATANKA FEDERAL COM #801H	W2	02-26S-35E	98117
		W2	11-26S-35E	
30-025-49882	TATANKA FEDERAL COM #802H	W2	02-26S-35E	98117
		W2	11-26S-35E	
30-025-49883	TATANKA FEDERAL COM #803H	W2	02-26S-35E	98117
		W2	11-26S-35E	
30-025-49885	TATANKA FEDERAL COM #805H	E2	02-26S-35E	98117
		E2	11-26S-35E	
30-025-49886	TATANKA FEDERAL COM #806H	E2	02-26S-35E	98117
		E2	11-26S-35E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 618692

CONDITIONS

Operator: Coterra Energy Operating Co. 6001 Deauville Blvd Midland, TX 79706	OGRID: 215099
	Action Number: 618692
	Action Type: [IM-SD] Admin Order Support Doc (ENG) (IM-AAO)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	None	8/28/2026