

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating LLC **OGRID Number:** 373075
Well Name: Poker Lake Unit CVX JV BS 5H & 13H **API:** 30-015-39018 & 30-015-40155
Pool: Wildcat G-015 S26630010; Bone Spring & Wildcat G-06 S243026M; Bone Spring **Pool Code:** 97814 & 97798

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
- A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
- [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
- [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
- A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
- ☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

04/17/2026

Date

832-302-5430

Phone Number

Russell Young

Signature

russell.young@exxonmobil.com

e-mail Address



April 17th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle and off-lease storage and measure from a participating area (PA) of oil and gas production, comprised of Sections 25, 35 and 36; Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (off lease) diversely owned oil and gas production at the PLU Big Sinks 25 Federal ("Facility") *insofar as all existing and future wells drilled in the following:*

- (a) The **6,976.88-acre** of Lease **NMNM 105422429 (Legacy NMNM-071016X)** comprised of Section 24: ALL; Section 25: ALL; Section 19: Lots 1-4, E/2 W/2, E/2; Section 20: ALL; Section 21: ALL; Section 22: ALL; Section 27: ALL; Section 28: ALL; Section 29: ALL; Section 30: Lots 1-4, E/2 W/2, E/2; Section 34: W/2 NW/4, E/2 W/2; Section 3: E/2 W/2; Section 10: E/2 W/2; Township 24 South, Range 30 East, in the **[97814] WILDCAT G-015 S2630010; BONE SPRING** currently dedicated to the following well:

30-015-39018 POKER LAKE UNIT CVX JV BS 005H

- (b) The **160.00-acre** of Lease **NMNM 105422429 (Legacy NMNM-071016X)** comprised of Section 35: E/2 W/2; Township 24 South, Range 30 East, in the **[97798] WILDCAT G-06 S243026M; BONE SPRING** currently dedicated to the following well:

30-015-40155 POKER LAKE UNIT CVX JV BS 013H

- (c) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the PLU Big Sinks 25 Federal* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWNE of Section 36, T24S, R30E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common)

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CTB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com



Date: 4/1/2026

PLU Big Sinks 25 Federal Lease Map

EDDY COUNTY, NM

Legend

Gas FMP/Sales Meter (1)

Oil FMP/Sales Meter (1)

CTB SITE

POKER LAKE UNIT

FEDERAL MINERAL LEASE AND SURFACE LEASE

STATE MINERAL AND SURFACE LEASE

NMNM071016P

NMNM071016R

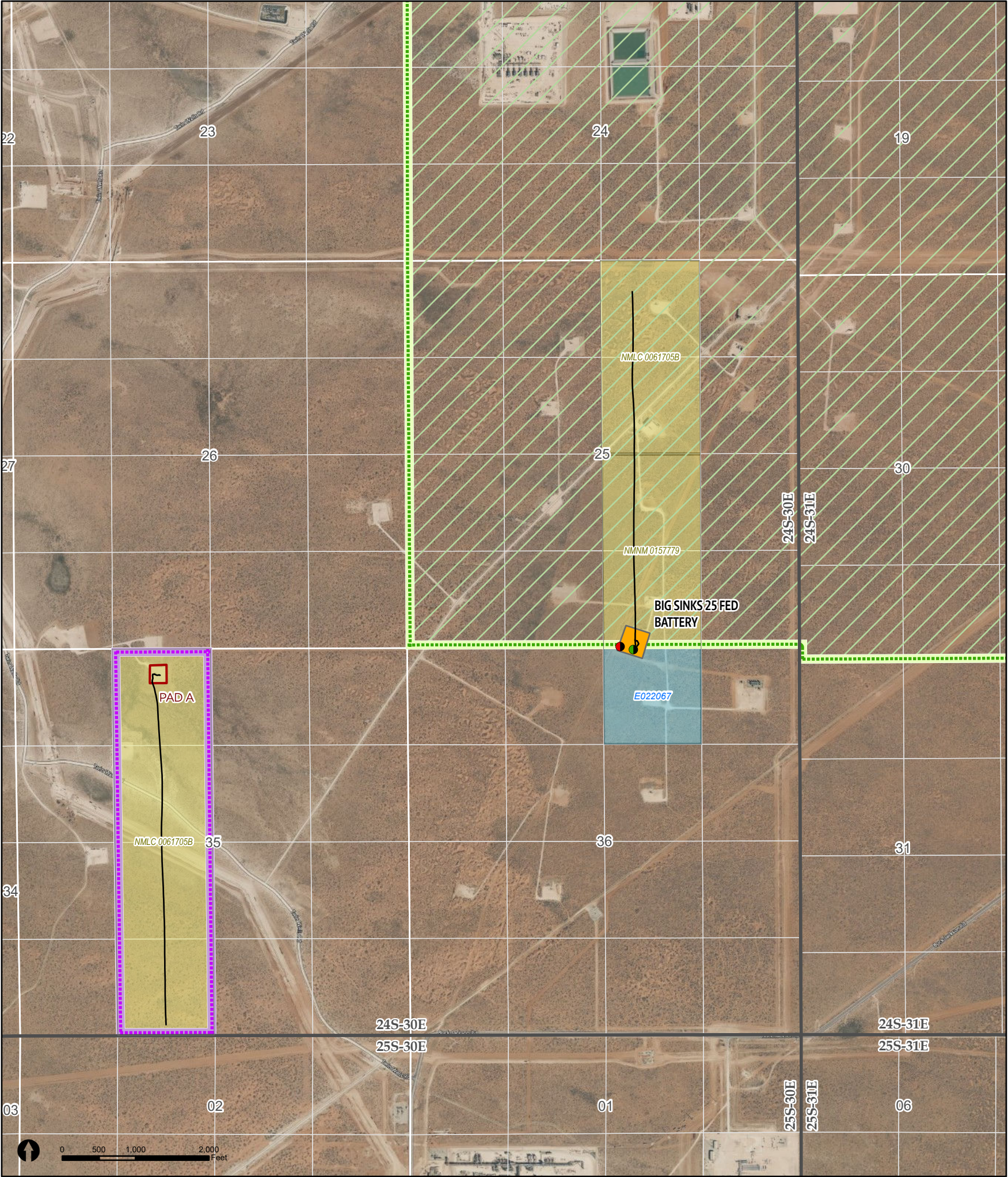
Wells

BATTERY

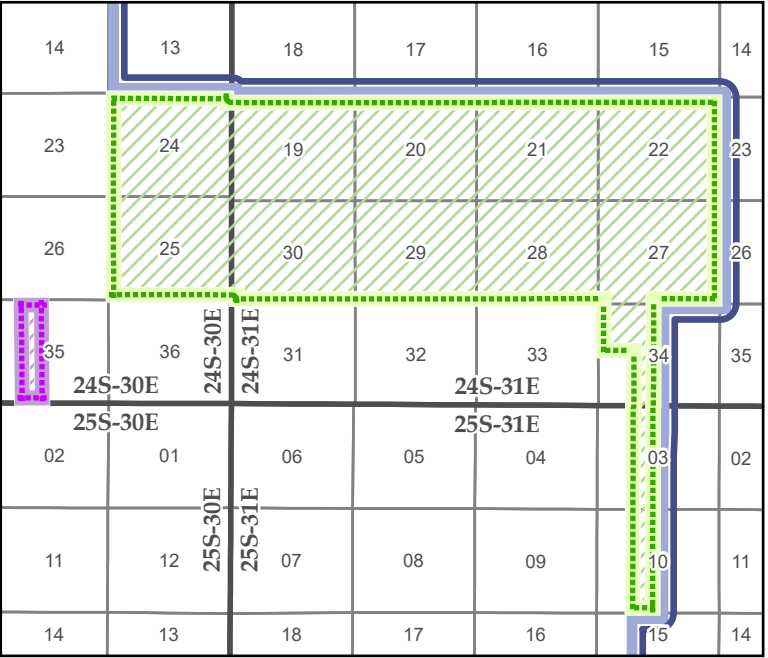
3001539018 POKER LAKE UNIT CVX JV BS 5H

PAD A

3001540155 POKER LAKE UNIT CVX JV BS 13H



BONE SPRING PA



BONE SPRING PA

NMNM071016P

NMNM071016R

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating LLC
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Wildcat G-015 S2630010; Bone Spring (97814)	1340 / 47	1340 / 45.5		Gas 2.83 Oil 99.16	
Wildcat G-06 S243026M; Bone Spring (97798)	1340 / 44				

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

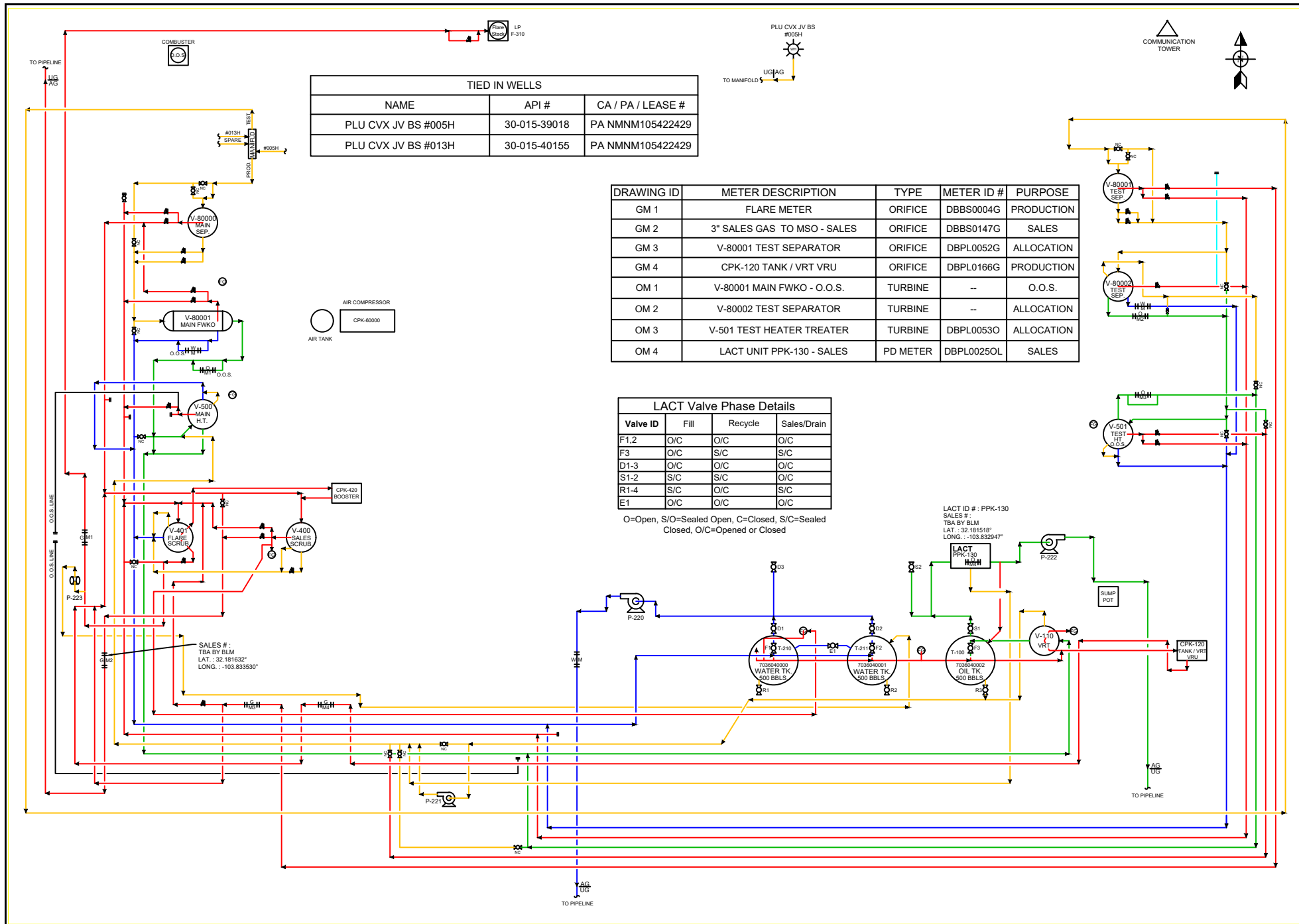
- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 04/17/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com



TIED IN WELLS		
NAME	API #	CA / PA / LEASE #
PLU CVX JV BS #005H	30-015-39018	PA NMNM105422429
PLU CVX JV BS #013H	30-015-40155	PA NMNM105422429

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM 1	FLARE METER	ORIFICE	DBBS0004G	PRODUCTION
GM 2	3" SALES GAS TO MSO - SALES	ORIFICE	DBBS0147G	SALES
GM 3	V-80001 TEST SEPARATOR	ORIFICE	DBPL0052G	ALLOCATION
GM 4	CPK-120 TANK / VRT VRU	ORIFICE	DBPL0166G	PRODUCTION
OM 1	V-80001 MAIN FWKO - O.O.S.	TURBINE	--	O.O.S.
OM 2	V-80002 TEST SEPARATOR	TURBINE	--	ALLOCATION
OM 3	V-501 TEST HEATER TREATER	TURBINE	DBPL0053O	ALLOCATION
OM 4	LACT UNIT PPK-130 - SALES	PD METER	DBPL0025OL	SALES

LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1,2	O/C	O/C	O/C
F3	O/C	S/C	S/C
D1-3	O/C	O/C	O/C
S1-2	S/C	S/C	O/C
R1-4	S/C	O/C	S/C
E1	O/C	O/C	O/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	-- MCFD
V-501 HEAT. TREAT.	-- MCFD
LP FLARE PILOTS	0.6 MCFD

NOTES:

- HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
- FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION

WATER

OIL

GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	1/15/2020	ETL	
1	AS BUILT	5/12/2023	KS	
2	DISC. TANKS	3/15/2024	TDM	
3	UPDATED OPERATOR'S COMMENTS	1/24/2025	SB	

POKER LAKE UNIT BIG SINKS 25

CENTRAL TANK BATTERY

EDDY COUNTY, NEW MEXICO

LAT. : 32.1818733", LONG. : -103.8328629"

NMNM105447924 / SEC. 25-T24S-R30E, SWSE

SITE FACILITY DIAGRAM

FILE NO. POKER LAKE UNIT BIG SINKS 25

REV. No. 3



April 17th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle and off-lease storage and measure from a participating area (PA) of oil and gas production, comprised of Sections 25, 35 and 36; Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
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Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

(PLU BIG SINKS 25 FEDERAL) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579546 28	CHEVRON USA INC	1400 SMITH STREET	HOUSTON	TX	77002	4/20/2026
94148149023689579546 35	ISABELLA J ROTELLA	6029 S WINDERMERE ST	LITTLETON	CO	80120	4/20/2026
94148149023689579546 42	THE PHILECOLOGY FOUNDATION	201 MAIN STREET SUITE 2700	FORT WORTH	TX	76102-000	4/20/2026
94148149023689579546 42	2016 HYATT BASS FAMILY TRUST					4/20/2026
94148149023689579546 42	2016 SAMANTHA BASS FAMILY TRUST					4/20/2026
94148149023689579546 42	LMB RSB GST EXEMPT DYNASTY 2016 TR					4/20/2026
94148149023689579546 42	LMB RSB NON EXEMPT 2016 TRUST					4/20/2026
94148149023689579546 59	FORTIS MINERALS II LLC	PO BOX 736059	DALLAS	TX	75373-605	4/20/2026
94148149023689579546 66	DEVON ENERGY PRODUCTION CO LP	333 W SHERIDAN AVE	OKLAHOMA CITY	OK	73102	4/20/2026
94148149023689579546 73	JENNINGS LEE TRUST	PO BOX 20204	HOT SPRINGS	AR	71903-020	4/20/2026
94148149023689579546 80	DAVID A DUNN III	6800 N AMAHL DR	TUCSON	AZ	85704-121	4/20/2026
94148149023689579546 97	PEGASUS RESOURCES NM LLC	PO BOX 470698	FORT WORTH	TX	76147	4/20/2026
94148149023689579547 03	LAURA AND JOHN ARNOLD FOUNDATION	1717 WEST LOOP SOUTH SUITE 180	HOUSTON	TX	77027	4/20/2026
94148149023689579547 10	CROFT LIVING TRUST	11700 PRESTON RD STE 660 PMB 390	DALLAS	TX	75230	4/20/2026
94148149023689579547 27	SMP SIDECAR TITAN	4143 MAPLE AVENUE STE 500	DALLAS	TX	75219	4/20/2026
94148149023689579547 34	SMP TITAN MINERAL					4/20/2026
94148149023689579547 41	SMP TITAN FLEX LP					4/20/2026
94148149023689579547 58	MSH FAM REAL EST PRTNSP II LLC					4/20/2026
94148149023689579547 65	SMP PATRIOT MINERAL HOLDINGS LLC					4/20/2026
94148149023689579547 72	ALLEN FAM REV TRUST DTD 05/19/2000	3623 OVERBROOK DRIVE	DALLAS	TX	75205	4/20/2026
94148149023689579547 89	NELSON S RUBIN & SHARON K RUBIN TR	8369 WEBSTER ST	ARVADA	CO	80003	4/20/2026
94148149023689579547 96	JOHNSON FAM TR	15635 W 54TH AVE	GOLDEN	CO	80403	4/20/2026
94148149023689579548 02	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	4/20/2026
94148149023689579548 19	GC O&G LLC					4/20/2026
94148149023689579548 26	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	4/20/2026
94148149023689579548 33	BUREAU OF LAND MANAGEMENT	620 E GREENE ST	CARLSBAD	NM	88220	4/20/2026
94148149023689579548 40	XTO DELAWARE BASIN LLC-RU5766	22777 SPRINGWOODS VILLAGE PKWY	SPRING	TX	77389	4/20/2026
94148149023689579548 57	XTO ENERGY INC RU4331					4/20/2026

Affidavit of PublicationNo. 98930

State of New Mexico

County of Eddy:

Adrian Heddenbeing duly sworn, says that he is the **Publisher**

of the Artesia Daily Press, a weekly newspaper of General

circulation, published in English at Artesia,

said county and state, and that the hereto attached

Legal Ad

was published in a regular and entire issue of the said
Artesia Daily Press, a weekly newspaper duly qualified
for that purpose within the meaning of Chapter 167 of
the 1937 Session Laws of the state of New Mexico for

1 Consecutive weeks/day on the same

day as follows:

First Publication April 23, 2026

Second Publication _____

Third Publication _____

Fourth Publication _____

Fifth Publication _____

Sixth Publication _____

Seventh Publication _____

Eighth Publication _____

Subscribed and sworn before me this

23rd day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

Copy of Publication:

TO: ALL AFFECTED PARTIES, INCLUDING: CHEVRON USA INC ISABELLA J ROTELLA THE PHILECOLOGY FOUNDATION 2016 HYATT BASS FAMILY TRUST 2016 SAMANTHA BASS FAMILY TRUST LMB RSB GST EXEMPT DYNASTY 2016 TR LMB RSB NON EXEMPT 2016 TRUST FORTIS MINERALS II LLC DEVON ENERGY PRODUCTION CO LP JENNINGS LEE TRUST DAVID A DUNN III PEGASUS RESOURCES NM LLC LAURA AND JOHN ARNOLD FOUNDATION CROFT LIVING TRUST/KATIE ELIZABETH CROFT CO TTEE SMP SIDECAR TITAN SMP TITAN MINERAL SMP TITAN FLEX LP MSH FAM REAL EST PRTNSP II LLC SMP PATRIOT MINERAL HOLDINGS LLC ALLEN FAM REV TRUST DTD 05/19/2000/NANCY EDGE JENNINGS ALLEN TTEE NELSON S RUBIN & SHARON K RUBIN TR JOHNSON FAM TR CTAM O&G LLC GC O&G LLC BUREAU OF LAND MANAGEMENT BUREAU OF LAND MANAGEMENT/ATTN: JONATHAN SHEPARD XTO DELAWARE BASIN LLC-RU5766 XTO ENERGY INC RU4331

Application of XTO Permian Operating, LLC for administrative approval to surface commingle and off-lease storage and measure from a participating area (PA) of oil and gas production, comprised of Sections 25, 35 and 36; Township 24 South, Range 30 East, NMPM, Eddy County, New Mexico. XTO Permian Operating, LLC (OGRID No. 373075) (XTO), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (off lease) diversely owned oil and gas production at the PLU Big Sinks 25 Federal (Facility) insofar as all existing and future wells drilled in the following:

(A) The 6,976.88-acre of Lease NMNM 105422429 (Legacy NMNM-071016X) comprised of Section 24: ALL; Section 25: ALL; Section 19: Lots 1-4, E/2 W/2, E/2; Section 20: ALL; Section 21: ALL; Section 22: ALL; Section 27: ALL; Section 28: ALL; Section 29: ALL; Section 30: Lots 1-4, E/2 W/2, E/2; Section 34: W/2 NW/4, E/2 W/2; Section 3: E/2 W/2; Section 10: E/2 W/2; Township 24 South, Range 30 East, in the [97814] WILDCAT G-015 S2630010; BONE SPRING currently dedicated to the following well:

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Sixth Publication

Seventh Publication

Eighth Publication

Subscribed and sworn before me this

23rd day of April 2026

LATISHA ROMINE
Notary Public, State of New Mexico
Commission No. 1076338
My Commission Expires
05-12-2027

Latisha Romine

Latisha Romine

Notary Public, Eddy County, New Mexico

(B) The 10000-acre or less NMNM-071016X) comprised of Section 35: E/2 W/2; Township 24 South, Range 30 East, in the WILDCAT G-06 S243026M; BONE SPRING currently dedicated to the following well:

30-015-40155 POKER LAKE UNIT CVX JV BS 013H

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98930-Published in Artesia Daily Press April 23, 2026.

ALERT: WILDFIRES IN THE PACIFIC NORTHWEST REGION OF THE U.S. MAY DELAY FINAL DE...

USPS Tracking[®]

FAQs >

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9414814902368957954628

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Your item has been delivered to an agent. The item was picked up at USPS at 12:01 pm on May 2, 2026 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002
May 2, 2026 12:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414814902368957954635

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:51 pm on April 24, 2026 in LITTLETON, CO 80120.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LITTLETON, CO 80120
April 24, 2026 1:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954642

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:17 am on April 27, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102
April 27, 2026 11:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414814902368957954659

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:46 am on April 26, 2026 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75373

April 26, 2026 4:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954666

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:17 am on April 23, 2026 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
OKLAHOMA CITY, OK 73102
April 23, 2026 7:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954673

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:38 am on May 1, 2026 in HOT SPRINGS NATIONAL PARK, AR 71913.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
HOT SPRINGS NATIONAL PARK, AR 71913
May 1, 2026 10:38 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957954680

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:46 pm on April 24, 2026 in TUCSON, AZ 85704.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

TUCSON, AZ 85704
April 24, 2026 1:46 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414814902368957954697

CopyAdd to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:22 am on April 24, 2026 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

April 24, 2026 9:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼

Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954703

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 4:13 pm on April 27, 2026 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027
April 27, 2026 4:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954710

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:48 am on April 24, 2026 in DALLAS, TX 75230.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75230
April 24, 2026 10:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954727

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:56 am on April 24, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
April 24, 2026 11:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954734

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:55 am on April 24, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

April 24, 2026 11:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954741

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:00 pm on April 27, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
April 27, 2026 1:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954758

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:03 pm on April 27, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
April 27, 2026 1:03 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957954765

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:55 am on April 24, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
April 24, 2026 11:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954772

Copy Add to Informed Delivery

Latest Update

Your item arrived at our COPPELL TX DISTRIBUTION CENTER destination facility on April 30, 2026 at 12:01 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
COPPELL TX DISTRIBUTION CENTER
April 30, 2026 12:01 AM

Arrived at USPS Facility
DALLAS TX DISTRIBUTION CENTER
April 29, 2026 8:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954789

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:24 am on April 24, 2026 in ARVADA, CO 80003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARVADA, CO 80003
April 24, 2026 11:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954796

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:39 pm on April 23, 2026 in GOLDEN, CO 80403.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GOLDEN, CO 80403
April 23, 2026 2:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414814902368957954802

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:36 am on April 27, 2026 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76161
April 27, 2026 4:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954819

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:12 am on April 25, 2026 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76161
April 25, 2026 9:12 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954826

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:09 pm on April 23, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
April 23, 2026 12:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954833

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:55 am on April 23, 2026 in CARLSBAD, NM 88220.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

CARLSBAD, NM 88220
April 23, 2026 10:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414814902368957954840

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:21 am on April 24, 2026 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389
April 24, 2026 9:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414814902368957954857

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:21 am on April 24, 2026 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389
April 24, 2026 9:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

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Contact USPS Tracking support for further assistance.

FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC**

ORDER NO. PLC-1161

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 08/07/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1161**

Operator: **XTO Permian Operating, LLC (373075)**

Central Tank Battery: **Poker Lake Unit Big Sinks 25 Federal Facility**

Central Tank Battery Location: **UL O, Section 25, Township 24 South, Range 30 East**

Gas Title Transfer Meter Location: **UL O, Section 25, Township 24 South, Range 30 East**

Pools

Pool Name	Pool Code
WILDCAT G-06 S243026M;BONE SPRING	97798
WILDCAT G-015 S263001O;BONE SPRING	97814

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Bone Spring NMNM 105482237 (071016P)	ALL	24-24S-30E
	ALL	25-24S-30E
	ALL	19-24S-31E
	ALL	20-24S-31E
	ALL	21-24S-31E
	ALL	22-24S-31E
	ALL	27-24S-31E
	ALL	28-24S-31E
	ALL	29-24S-31E
	ALL	30-24S-31E
	W2NW, E2W2	34-24S-31E
	E2W2	03-25S-31E
	E2W2	10-25S-31E
PA Bone Spring NMNM 105690663 (071016R)	E2W2	35-24S-30E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-39018	POKER LAKE UNIT CVX JV BS #005H	W2E2	25-24S-30E	97814
30-015-40155	POKER LAKE UNIT CVX JV BS #013H	E2W2	35-24S-30E	97798

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 578550

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 578550
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026