

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company / Drew Renner **OGRID #:** 14744
Well Name: UTAH 17/18 FED COM #712H (W0AD) **API #:** 30-015-55654
Pool: [98314] WC ALACRAN HILLS UPPER WOLFCAMP OI

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

2/21/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
February 21, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingle Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells and all future wells located on State leases L050360005, L046770006, and V035760001 which comprise portions of section 17 & 18, T21S, R27E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (EFS MM #TBD) located in the SENE of said section 17, T21S, R27E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 2/21/2025

APPLICATION FOR LEASE COMMINGLING, CENTRAL TANK BATTERY (CTB)**Commingling procedure for Utah 17/18 leases:**

Mewbourne Oil Company is requesting approval for lease commingling production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Utah 17/18 Fed Com #712H (W0AD)	1690' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55654	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
Utah 17/18 Fed Com #714H (W0HE)	1710' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55655	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
Utah 17/18 Fed Com #716H (W0IL)	1730' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55653	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
Utah 17/18 Fed Com #718H (W0PM)	1750' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55652	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250

Oil, Water, & Gas metering

The central tank battery in the SENE of Section 17, T21S, R27E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from both wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. An EFS common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 2/21/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Utah 17/18 Fed Com #712H (W0AD)	1500	48	\$72	~3000	~1250	\$2.50
Utah 17/18 Fed Com #714H (W0HE)	1500	48	\$72	~3000	~1250	\$2.50
Utah 17/18 Fed Com #716H (W0IL)	1500	48	\$72	~3000	~1250	\$2.50
Utah 17/18 Fed Com #718H (W0PM)	1500	48	\$72	~3000	~1250	\$2.50
CTB Combined	6,000	48	\$72	~12,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 2/21/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name UTAH 17/18 FED COM		Well Number 712H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY		Ground Level Elevation 3227'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	17	21S	27E		1690 FNL	205 FEL	32.4828338°N	104.2041307°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	18	21S	27E	1	660 FNL	100 FWL	32.4851275°N	104.2371148°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	21S	27E		660 FNL	10 FEL	32.4820375°N	104.2037953°W	EDDY

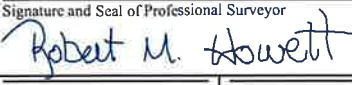
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	17	21S	27E		660 FNL	100 FEL	32.4856650°N	104.2037721°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____			
Printed Name _____		Signature and Seal of Professional Surveyor 	
Email Address _____		Certificate Number 19680	Date of Survey 12/06/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

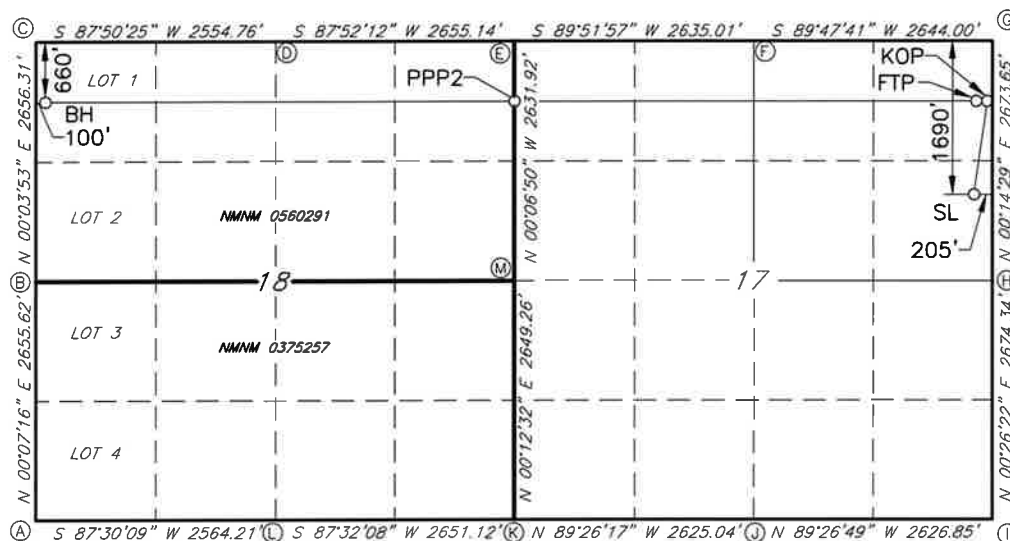
JOB #: LS22121298D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

UTAH 17/18 FED COM #712H

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 539409.9 - E: 581177.5

LAT: 32.4828338° N
LONG: 104.2041307° WKICK OFF POINT (KOP)660' FNL & 10' FEL (SEC.17)

N: 539120.3 - E: 581281.3

LAT: 32.4820375° N
LONG: 104.2037953° WFIRST TAKE POINT (FTP)660' FNL & 100' FEL (SEC.17)

N: 540440.0 - E: 581286.8

LAT: 32.4856650° N
LONG: 104.2037721° WPROPOSED PENETRATION POINT 2 (PPP2)749' FNL & 0' FEL (SEC.18)

N: 540336.1 - E: 576113.3

LAT: 32.4853956° N
LONG: 104.2205508° WBOTTOM HOLE (BH)

N: 540233.6 - E: 571006.0

LAT: 32.4851275° N
LONG: 104.2371148° WCORNER DATA

NAD 83 GRID - NM EAST

A: FOUND 1/2" IRON ROD
N 535579.0 - E 570898.2

B: FOUND BRASS CAP "1943"
N 538234.0 - E 570903.8

C: FOUND BRASS CAP "1976"
N 540889.6 - E 570906.8

D: FOUND BRASS CAP "1976"
N 540985.9 - E 573459.2

E: FOUND BRASS CAP "1943"
N 541084.6 - E 576111.8

F: FOUND BRASS CAP "1943"
N 541090.7 - E 578746.2

G: FOUND BRASS CAP "1943"
N 541100.2 - E 581389.6

H: FOUND BRASS CAP "1943"
N 538427.2 - E 581378.3

I: FOUND BRASS CAP "1943"
N 535753.6 - E 581357.8

J: FOUND BRASS CAP "1943"
N 535778.9 - E 578731.7

K: CALCULATED CORNER
N 535804.7 - E 576107.4

L: FOUND BRASS CAP "1943"
N 535690.7 - E 573459.4

M: FOUND BRASS CAP "1943"
N 538453.3 - E 576117.1

JOB #: LS22121298D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name UTAH 17/18 FED COM	Well Number 714H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3227'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	17	21S	27E		1710 FNL	205 FEL	32.4827789°N	104.2041310°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
E	18	21S	27E	2	1980 FNL	100 FWL	32.4814999°N	104.2371235°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	17	21S	27E		1980 FNL	10 FEL	32.4820381°N	104.2035035°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	17	21S	27E		1980 FNL	100 FEL	32.4820375°N	104.2037953°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number _____ Date of Survey _____	
Email Address _____		19680 12/06/2022	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

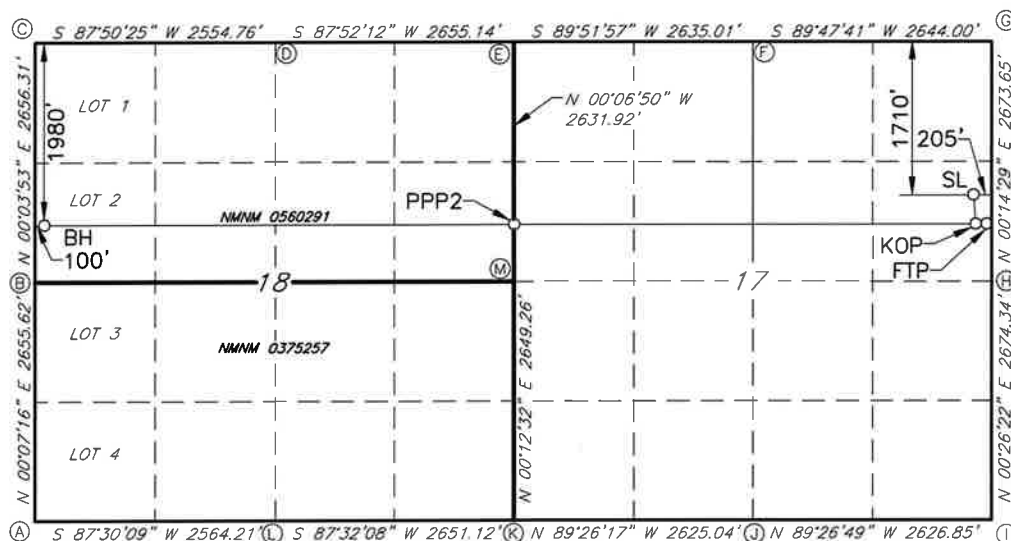
JOB #: LS22121299D1

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UTAH 17/18 FED COM #714H

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 539389.9 - E: 581177.4

LAT: 32.4827789° N
LONG: 104.2041310° WKICK OFF POINT (KOP)1980' FNL & 10' FEL (SEC.17)

N: 539120.7 - E: 581371.2

LAT: 32.4820381° N
LONG: 104.2035035° WFIRST TAKE POINT (FTP)1980' FNL & 100' FEL (SEC.17)

N: 539120.3 - E: 581281.3

LAT: 32.4820375° N
LONG: 104.2037953° WPROPOSED PENETRATION POINT 2 (PPP2)2068' FNL & 0' FEL (SEC.18)

N: 539016.6 - E: 576115.9

LAT: 32.4817684°
LONG: 104.2205468° WBOTTOM HOLE (BH)

N: 538913.9 - E: 571004.5

LAT: 32.4814999° N
LONG: 104.2371235° WCORNER DATA

NAD 83 GRID - NM EAST

A: FOUND 1/2" IRON ROD
N 535579.0 - E 570898.2B: FOUND BRASS CAP "1943"
N 538234.0 - E 570903.8C: FOUND BRASS CAP "1976"
N 540889.6 - E 570906.8D: FOUND BRASS CAP "1976"
N 540985.9 - E 573459.2E: FOUND BRASS CAP "1943"
N 541084.6 - E 576111.8F: FOUND BRASS CAP "1943"
N 541090.7 - E 578746.2G: FOUND BRASS CAP "1943"
N 541100.2 - E 581389.6H: FOUND BRASS CAP "1943"
N 538427.2 - E 581378.3I: FOUND BRASS CAP "1943"
N 535753.6 - E 581357.8J: FOUND BRASS CAP "1943"
N 535778.9 - E 578731.7K: CALCULATED CORNER
N 535804.7 - E 576107.4L: FOUND BRASS CAP "1943"
N 535690.7 - E 573459.4M: FOUND BRASS CAP "1943"
N 538453.3 - E 576117.1

JOB #: LS22121299D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name UTAH 17/18 FED COM	Well Number 716H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3227'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	17	21S	27E		1730 FNL	205 FEL	32.4827239°N	104.2041313°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	18	21S	27E	3	1980 FSL	100 FWL	32.4777863°N	104.2371347°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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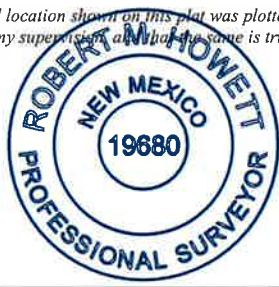
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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Signature _____ Date _____		 Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name _____		Certificate Number 19680	Date of Survey 02/14/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

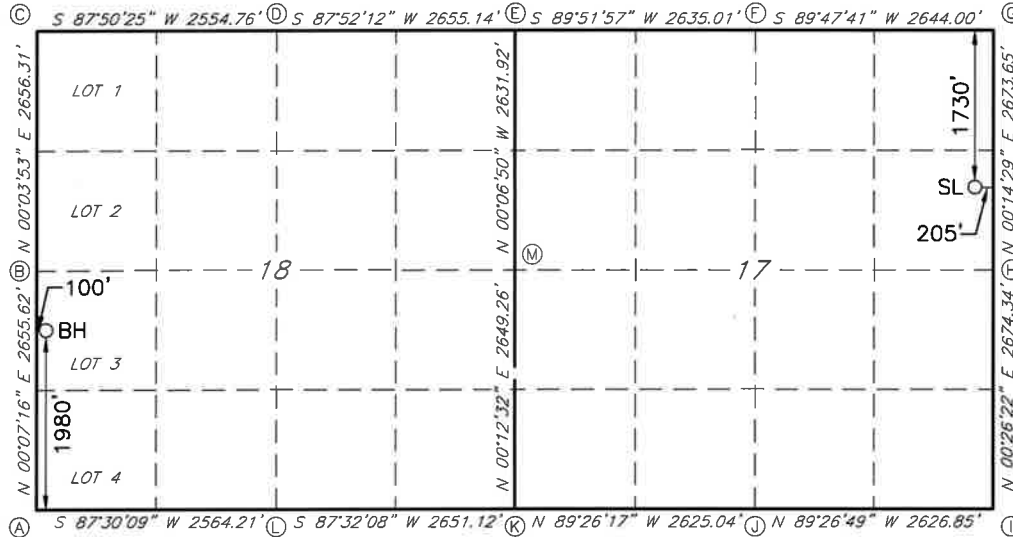
JOB #: LS24020127D1

ACREAGE DEDICATION PLATS

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UTAH 17/18 FED COM #716H



CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND 1/2" IRON ROD
N: 535579.0 - E: 570898.2

B: FOUND BRASS CAP "1943"
N: 538234.0 - E: 570903.8

C: FOUND BRASS CAP "1976"
N: 540889.6 - E: 570906.8

D: FOUND BRASS CAP "1976"
N: 540985.9 - E: 573459.2

E: FOUND BRASS CAP "1943"
N: 541084.6 - E: 576111.8

F: FOUND BRASS CAP "1943"
N: 541090.7 - E: 578746.2

G: FOUND BRASS CAP "1943"
N: 541100.2 - E: 581389.6

H: FOUND BRASS CAP "1943"
N: 538427.2 - E: 581378.3

I: FOUND BRASS CAP "1943"
N: 535753.6 - E: 581357.8

J: FOUND BRASS CAP "1943"
N: 535778.9 - E: 578731.7

K: CALCULATED CORNER
N: 535804.7 - E: 576107.4

L: FOUND BRASS CAP "1943"
N: 535690.7 - E: 573459.4

M: FOUND BRASS CAP "1943"
N: 538453.3 - E: 576117.1

GEODEIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 539369.9 - E: 581177.3

LAT: 32.4827239° N
LONG: 104.2041313° W

BOTTOM HOLE (BH)

N: 537562.9 - E: 571002.3

LAT: 32.4777863° N
LONG: 104.2371347° W

JOB #: LS24020127D1

Received by OCD: 10/10/2024 9:14:19 AM

Page 2 of 65

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-55652	Pool Code 98314	Pool Name ALACAN HILLS; UPPER WOLFCAMP
Property Code 336480	Property Name UTAH 17/18 FED COM	Well Number 718H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3227
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	17	21S	27E		1750 FNL	205 FEL	32.4826690	-104.2041318	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	18	21S	27E		660 FSL	100 FWL	32.4741587	104.2371476	EDDY

Dedicated Acres 640	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N/A	Consolidation Code N/A
Order Numbers: N/A			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	17	21	27		660 FSL	10 FEL	32.4745974	-104.2035736	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	17	21	27		658 FSL	100 FEL	32.4745936	-104.2038656	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	18	21	27		660 FSL	100 FWL	32.4741587	-104.2371476	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3227
---	--	-------------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>  Signature CONNER WHITLEY Printed Name CWHITLEY@MEWBOURNE.COM Email Address 10/10/24 Date	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> Signature and Seal of Professional Surveyor Certificate Number Date of Survey
--	---

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 98314		3 Pool Name ALACRAN HILLS; UPPER WOLFCAMP	
4 Property Code		5 Property Name UTAH 17/18 FED COM			6 Well Number 718H
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3227'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	17	21S	27E		1750	NORTH	205	EAST	EDDY

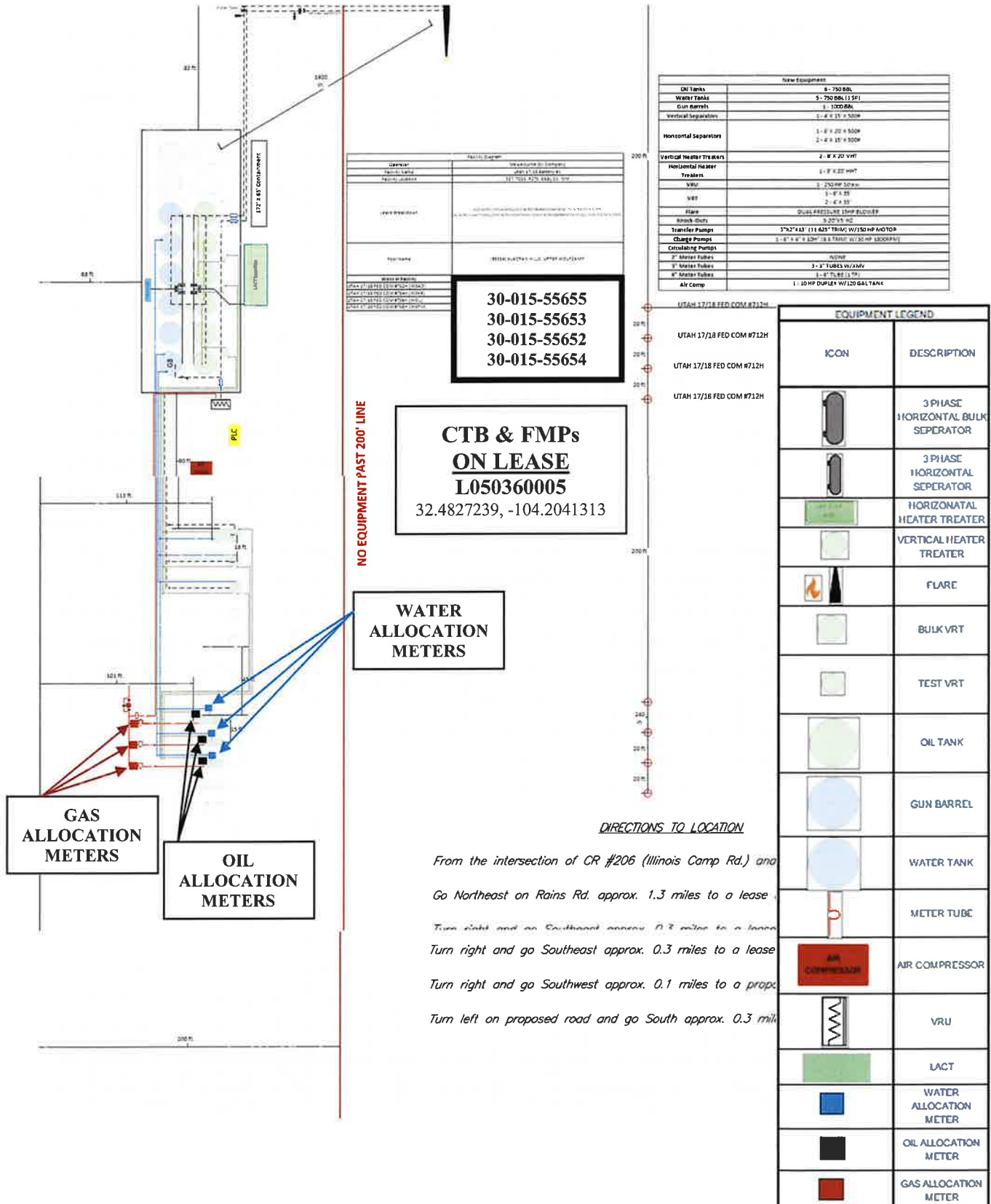
" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	18	21S	27E		660	SOUTH	100	WEST	EDDY

12 Dedicated Acres 640	13 Joint or Infill	14 Consolidation Code	15 Order No.
---------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA NAD 83 GRID — NM EAST <table style="width: 100%;"> <tr> <td>A: FOUND 1/2" IRON ROD N 535579.0 — E 570898.2</td> <td>H: FOUND BRASS CAP "1943" N 538427.2 — E 581378.3</td> </tr> <tr> <td>B: FOUND BRASS CAP "1943" N 538234.0 — E 570903.8</td> <td>I: FOUND BRASS CAP "1943" N 535753.6 — E 581357.8</td> </tr> <tr> <td>C: FOUND BRASS CAP "1976" N 540889.6 — E 570906.8</td> <td>J: FOUND BRASS CAP "1943" N 535778.9 — E 578731.7</td> </tr> <tr> <td>D: FOUND BRASS CAP "1976" N 540985.9 — E 573459.2</td> <td>K: CALCULATED CORNER N 535804.7 — E 576107.4</td> </tr> <tr> <td>E: FOUND BRASS CAP "1943" N 541084.6 — E 576111.8</td> <td>L: FOUND BRASS CAP "1943" N 535690.7 — E 573459.4</td> </tr> <tr> <td>F: FOUND BRASS CAP "1943" N 541090.7 — E 578746.2</td> <td>M: FOUND BRASS CAP "1943" N 538453.3 — E 576117.1</td> </tr> <tr> <td>G: FOUND BRASS CAP "1943" N 541100.2 — E 581389.6</td> <td></td> </tr> </table> GEODETTIC DATA NAD 83 GRID — NM EAST SURFACE LOCATION N: 539349.9 — E: 581177.2 LAT: 32.4826690° N LONG: 104.2041318° W BOTTOM HOLE N: 536243.2 — E: 570999.5 LAT: 32.4741587° N LONG: 104.2371476° W	A: FOUND 1/2" IRON ROD N 535579.0 — E 570898.2	H: FOUND BRASS CAP "1943" N 538427.2 — E 581378.3	B: FOUND BRASS CAP "1943" N 538234.0 — E 570903.8	I: FOUND BRASS CAP "1943" N 535753.6 — E 581357.8	C: FOUND BRASS CAP "1976" N 540889.6 — E 570906.8	J: FOUND BRASS CAP "1943" N 535778.9 — E 578731.7	D: FOUND BRASS CAP "1976" N 540985.9 — E 573459.2	K: CALCULATED CORNER N 535804.7 — E 576107.4	E: FOUND BRASS CAP "1943" N 541084.6 — E 576111.8	L: FOUND BRASS CAP "1943" N 535690.7 — E 573459.4	F: FOUND BRASS CAP "1943" N 541090.7 — E 578746.2	M: FOUND BRASS CAP "1943" N 538453.3 — E 576117.1	G: FOUND BRASS CAP "1943" N 541100.2 — E 581389.6		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>[Signature]</i> 3/5/24 Signature _____ Date _____ BRADLEY BISHOP Printed Name _____ BBISHOP@MEWBOURNE.COM E-mail Address _____
A: FOUND 1/2" IRON ROD N 535579.0 — E 570898.2	H: FOUND BRASS CAP "1943" N 538427.2 — E 581378.3														
B: FOUND BRASS CAP "1943" N 538234.0 — E 570903.8	I: FOUND BRASS CAP "1943" N 535753.6 — E 581357.8														
C: FOUND BRASS CAP "1976" N 540889.6 — E 570906.8	J: FOUND BRASS CAP "1943" N 535778.9 — E 578731.7														
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G: FOUND BRASS CAP "1943" N 541100.2 — E 581389.6															
(C) S 87°50'25" W 2554.76' (D) S 87°52'12" W 2655.14' (E) S 89°51'57" W 2635.01' (F) S 89°47'41" W 2644.00' (G) The survey plat shows four lots (LOT 1, LOT 2, LOT 3, LOT 4) bounded by bearings and distances. A red-shaded 'PROJECT AREA' and a blue-outlined 'PRODUCTION AREA' are shown. Key features include: - Lot 1: NMNM0560291 - Lot 2: NMNM0375257 - Lot 3: NMNM0375257 - Lot 4: NMNM0375257 - Project Area: 523' FSL & 0' FEL (Sec 18) - Production Area: 658' FSL & 100' FEL (Sec 17) - Various corner points labeled A through M. - Bearings and distances around the perimeter: S 87°50'25" W 2554.76', S 87°52'12" W 2655.14', S 89°51'57" W 2635.01', S 89°47'41" W 2644.00', N 00°03'53" E 2656.31', N 00°02'16" E 2655.62', S 87°30'09" W 2564.21', S 87°32'08" W 2651.12', N 89°26'17" W 2625.04', N 89°26'49" W 2626.85'. - Other labels: LOT 1, LOT 2, LOT 3, LOT 4, PPP2, FTP, BH, 100', 660', 1750', 205', 13, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100.	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/14/2024 Date of Survey _____ Signature and Seal of Professional Surveyor _____ 19680 Certificate Number 19680 Certificate Number JOB NO.: LS24020128														

SITE FACILITY DIAGRAM:



District I

1625 N. French Drive, Hobbs, NM 88240

District II

811 S. First St., Artesia, NM 88210

District III

1000 Rio Brazos Road, Aztec, NM 87410

District IV1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-107-B

Revised August 1, 2011

OIL CONSERVATION DIVISION1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)
LEASE TYPE: ☐ Fee ☒ State ☒ FederalIs this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No**(A) POOL COMMINGLING**

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.(4) Measurement type: ☒ Metering ☐ Other (Specify)(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved**(B) LEASE COMMINGLING**

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No(4) Measurement type: ☒ Metering ☐ Other (Specify)**(C) POOL and LEASE COMMINGLING**

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 2/21/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Utah 17/18 Fed Com #712H (W0AD)	1690' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55654	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
Utah 17/18 Fed Com #714H (W0HE)	1710' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55655	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
Utah 17/18 Fed Com #716H (W0IL)	1730' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55653	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
Utah 17/18 Fed Com #718H (W0PM)	1750' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55652	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

- [1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]
 [A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD
- Check One Only for [B] or [C]
 [B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
- [C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- [D] Other: Specify _____
- [2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply
 [A] ☒ Working, Royalty or Overriding Royalty Interest Owners
 [B] ☐ Offset Operators, Leaseholders or Surface Owner
 [C] ☐ Application is One Which Requires Published Legal Notice
 [D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office
 [E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,
 [F] ☐ Waivers are Attached
- [3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**
- [4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

2/21/2025

Print or Type Name
Date


Signature

Petroleum Engineer

Title

drenner@mewbourne.com

e-mail Address

MEWBOURNE OIL COMPANY

500 West Texas, Suite 1020
Midland, Texas 79701
Phone (432) 682-3715

April 14, 2025

Certified Mail

«Owners»

«Address_Line_1»

«City», «State» «Zip_Code»

Re: Application for Surface Commingling - Oil and Gas
Utah 17/18 – Section 17 & 18, T21S, R27E, Eddy County, NM

Ladies and Gentlemen:

Mewbourne Oil Company (“Mewbourne”) has filed an application with the New Mexico Oil Conservation Division (“Division”) seeking authorization to surface commingle Oil and Gas production from the wells listed and described on the attached Well Listing, located in Eddy County, New Mexico.

The oil production from these wells will be metered downstream of a separator specific to each well before being stored at a central tank battery located in the SE/4NE/4 of Section 17, T21S, R27E, Eddy County, New Mexico. The Gas production from these wells will be measured by an allocation meter for each well, then commingled and sold off lease to an EFS gas sales meter (#TBD) located in the SE/4NE/4 of Section 17, T21S, R27E, Eddy County, New Mexico.

If you object to this application, you must notify the Division, in writing, no later than 20 days from the date of this letter (the Division’s address is 1220 S. St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter at a later date.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com or call at (575) 393-5905.

Very truly yours,

MEWBOURNE OIL COMPANY



Ariana Rodrigues
Landman

Enclosures

Addresses for Application for Surface Commingle
Utah 17/18
Eddy County, New Mexico

Owners	Address Line 1	City	State	Zip Code	Certified Tracking
EOG Resources Inc.	5509 Champions Drive	Midland	TX	79706	9414800208551110952706
OXY Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77046	9414800208551110952713
Powderhorn Assets, LLC	600 N. Marienfeld St, Suite 1000	Midland	TX	79701	9414800208551110952690
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211	9414800208551110952720
Vladin, LLC	P.O. Box 100	Artesia	NM	88210	9414800208551110952737
Blue Star Oil and Gas, LLC	P.O. Box 100	Artesia	NM	88211	9414800208551110952744
Vladin, LLC	P. O. Box 1394	Artesia	NM	88211	9414800208551110952751
Tinian Oil & Gas, LLC	P.O. Box 900	Artesia	NM	88211	9414800208551110952768
Abo Petroleum, LLC	P.O. Box 900	Artesia	NM	88211	9414800208551110952775
Santo Royalty Company	P.O. Box 1020	Artesia	NM	88211	9414800208551110952782
Nilo Operating Company	1111 Bagby, Sky Lobby 2	Houston	TX	77002	9414800208551110952799
Abo Royalty Company	P.O. Box 900	Artesia	NM	88211	9414800208551110952805
Durango Production Corp	2663 Plaza Parkway	Wichita Falls	TX	76308	9414800208551110952812
August Resources, Ltd.	300 W Louisiana, Suite 100	Midland	TX	79701	9414800208551110952850
Sheep Mountain, Ltd.	300 W Louisiana, Suite 100	Midland	TX	79701	9414800208551110952829
VLS Oil & Gas Limited Partnership	1900 W Loop S, Suite 1050	Houston	TX	77027	9414800208551110952867
E. L. Latham Minerals, LLC	P O Box 100912	Fort Worth	TX	76185	9414800208551110952836
Mumford & Company	11601 Woodmar NE	Albuquerque	NM	87111	9414800208551110952874
Heirs and/or devisees of Courtney Sigler Brown Feldman	15903 Brampton Court	Spring	TX	77379	9414800208551110952843
CBF Company	P. O. Box 4175	Santa Fe	NM	87502	9414800208551110952881
W. R. Erickson and Wanda Erickson	802 Summerline Dr	Granbury	TX	76048	9414800208551110952898
Donna Cox	406 Zia	Hobbs	NM	88240	9414800208551110952911
Patty Robinson	1914 North Alto	Hobbs	NM	88240	9414800208551110952904

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Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
April 17, 2025 8:34 AM

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Product Information

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Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77046
April 21, 2025 11:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

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Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on April 16, 2025 at 9:01 am. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 16, 2025 9:01 AM

Accepted at USPS Facility

MIDLAND, TX 79701
April 16, 2025 7:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362587

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Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
April 21, 2025 10:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362648

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:27 am on April 21, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
April 21, 2025 11:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362631

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:27 am on April 21, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ARTESIA, NM 88210
April 21, 2025 11:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362655

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:27 am on April 21, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ARTESIA, NM 88210
April 21, 2025 11:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551281362662

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:46 am on April 23, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

April 23, 2025 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362679

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:46 am on April 23, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210

April 23, 2025 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362686

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:30 am on April 21, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
April 21, 2025 10:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362693

Copy Add to Informed Delivery

Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

April 24, 2025

Available for Pickup

SAM HOUSTON
1500 HADLEY ST
HOUSTON TX 77002-8943
Mon-Fri 7:00 AM-5:00 PM
April 19, 2025 3:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362709

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:46 am on April 23, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
April 23, 2025 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362730

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:15 am on April 19, 2025 in WICHITA FALLS, TX 76308.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WICHITA FALLS, TX 76308

April 19, 2025 10:15 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362778

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:07 am on April 17, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
April 17, 2025 11:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362723

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:06 am on April 17, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
April 17, 2025 11:06 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551281362761

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:52 pm on April 19, 2025 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77027
April 19, 2025 12:52 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

9414836208551281362747

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 2:42 pm on April 25, 2025 in FORT WORTH, TX 76109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76109

April 25, 2025 2:42 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

▼

Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362785

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:21 am on April 19, 2025 in ALBUQUERQUE, NM 87111.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87111
April 19, 2025 11:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362754

Copy

Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 29, 2025 at 9:29 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025 9:29 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 27, 2025 11:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362792

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:58 am on April 21, 2025 in SANTA FE, NM 87505.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87505
April 21, 2025 10:58 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281362815

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:31 pm on April 19, 2025 in GRANBURY, TX 76048.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GRANBURY, TX 76048
April 19, 2025 12:31 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551281362822

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 29, 2025 at 9:29 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025 9:29 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 26, 2025 1:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281362808

Copy

Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 29, 2025 at 9:29 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025 9:29 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 26, 2025 1:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

Addresses for Application for Surface Commingle
Utah 17/18
Eddy County, New Mexico

Owners	Address Line 1	City	State	Zip Code	Certified Tracking
EOG Resources Inc.	5509 Champions Drive	Midland	TX	79706	9414836208551281362600
OXY Y-1 Company	5 Greenway Plaza, Suite 110	Houston	TX	77046	9414836208551281362594
Powderhorn Assets, LLC	600 N. Marienfeld St, Suite 1000	Midland	TX	79701	9414836208551281362617
Sharbro Energy, LLC	P.O. Box 840	Artesia	NM	88211	9414836208551281362587
Vladin, LLC	P.O. Box 100	Artesia	NM	88210	9414836208551281362648
Blue Star Oil and Gas, LLC	P.O. Box 100	Artesia	NM	88211	9414836208551281362631
Vladin, LLC	P. O. Box 1394	Artesia	NM	88211	9414836208551281362655
Tinian Oil & Gas, LLC	P.O. Box 900	Artesia	NM	88211	9414836208551281362662
Abo Petroleum, LLC	P.O. Box 900	Artesia	NM	88211	9414836208551281362679
Santo Royalty Company	P.O. Box 1020	Artesia	NM	88211	9414836208551281362686
Nilo Operating Company	1111 Bagby, Sky Lobby 2	Houston	TX	77002	9414836208551281362693
Abo Royalty Company	P.O. Box 900	Artesia	NM	88211	9414836208551281362709
Durango Production Corp	2663 Plaza Parkway	Wichita Falls	TX	76308	9414836208551281362730
August Resources, Ltd.	300 W Louisiana, Suite 100	Midland	TX	79701	9414836208551281362778
Sheep Mountain, Ltd.	300 W Louisiana, Suite 100	Midland	TX	79701	9414836208551281362723
VLS Oil & Gas Limited Partnership	1900 W Loop S, Suite 1050	Houston	TX	77027	9414836208551281362761
E. L. Latham Minerals, LLC	P O Box 100912	Fort Worth	TX	76185	9414836208551281362747
Mumford & Company	11601 Woodmar NE	Albuquerque	NM	87111	9414836208551281362785
Heirs and/or devisees of Courtney Sigler Brown	15903 Brampton Court	Spring	TX	77379	9414836208551281362754
CBF Company	P. O. Box 4175	Santa Fe	NM	87502	9414836208551281362792
W. R. Erickson and Wanda Erickson	802 Summerline Dr	Granbury	TX	76048	9414836208551281362815
Donna Cox	406 Zia	Hobbs	NM	88240	9414836208551281362822
Patty Robinson	1914 North Alto	Hobbs	NM	88240	9414836208551281362808

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
UTAH 17/18 FED COM	712H	3001555654	NMNM0560291	NMNM0560291	MEWBOURNE
UTAH 17/18 FED COM	714H	3001555655	NMNM0560291	NMNM0560291	MEWBOURNE
UTAH 17/18 FED COM	716H	3001555653	NMNM0375257	NMNM0375257	MEWBOURNE
UTAH 17/18 FED COM	718H	3001555652	NMNM0375257	NMNM0375257	MEWBOURNE

Notice of Intent

Sundry ID: 2837551

Type of Submission: Notice of Intent

Date Sundry Submitted: 02/19/2025

Date proposed operation will begin: 03/28/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted: 08:10

Procedure Description: Application for Lease Commingle/CTB Utah 17/18 Battery #1 Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Utah_17_18_Battery__1__Lease_Commingle__4_Wells__20250307132306.pdf

Conditions of Approval

Specialist Review

Surface_Commingling_COA_20250307143509.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: DREW RENNER

Signed on: MAR 07, 2025 01:26 PM

Name: MEWBOURNE OIL COMPANY

Title: Engineer

Street Address: 4801 BUSINESS PARK BLVD

City: HOBBS**State:** NM

Phone: (575) 393-5905

Email address: DRENNER@MEWBOURNE.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

BLM Point of Contact

BLM POC Name: JONATHON W SHEPARD

BLM POC Title: Petroleum Engineer

BLM POC Phone: 5752345972

BLM POC Email Address: jshepard@blm.gov

Disposition: Approved

Disposition Date: 03/07/2025

Signature: Jonathon Shepard

Form 3160-5
(October 2024)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0220
Expires: October 31, 2027

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

9. API Well No.

10. Field and Pool or Exploratory Area

11. Country or Parish, State

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

3a. Address 3b. Phone No. (include area code)

4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Title

Signature

Date

THE SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Batch Well Data

UTAH 17/18 FED COM 714H, US Well Number: 3001555655, Case Number: NMNM106743825, Lease Number: NMNM0560291,
Operator:MEWBOURNE OIL COMPANY

UTAH 17/18 FED COM 712H, US Well Number: 3001555654, Case Number: NMNM106743823, Lease Number: NMNM0560291,
Operator:MEWBOURNE OIL COMPANY

UTAH 17/18 FED COM 716H, US Well Number: 3001555653, Case Number: NMNM106743825, Lease Number: NMNM0375257,
Operator:MEWBOURNE OIL COMPANY

UTAH 17/18 FED COM 718H, US Well Number: 3001555652, Case Number: NMNM106743825, Lease Number: NMNM0375257,
Operator:MEWBOURNE OIL COMPANY

CONFIDENTIAL

**Application for Lease Commingle/CTB
Utah 17/18 Battery #1
Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(iii).**

REQUIREMENTS:

1. A statement that the CAA will not negatively affect the royalty revenue of the federal government
2. A list of all Federal or Indian lease, unit PA, or CA numbers in the proposed Commingling and Allocation Approval (CAA). This list should include:
 - a. The specific type of production (oil, gas, or both)
 - b. The royalty rates of the individual leases, unit PAs, or CAs
 - i. Please include a printout of the MASS Serial Register Page
3. A proposed allocation agreement (including allocation of produced water) that includes:
 - a. An allocation methodology
 - b. An example of how the methodology is applied (multiple examples may be included to ensure clarity)
 - i. Include a step-by-step explanation for all data and calculations used in the applied methodology example (this can be a part of 3(a))
 - c. A statement that any allocation meters (non-FMPs) will meet either FMP regulations or API measurement standards
 - i. Please include relevant regulation or standard numbers
 - ii.
 - d. A copy of the agreement signed by each operator of each of the leases, unit PAs, or CAs from which production would be included in the CAA (if more than one operator is involved)
4. A topographic map of appropriate scale (multiple maps may be included to ensure clarity) that includes:
 - a. The boundaries of all the leases, unit PAs, or CAs that are proposed for the CAA
 - b. The location of all existing or planned facilities
 - c. The location of all wells (including API numbers) that are in the proposed CAA
 - d. Any piping that will be included in the CAA
 - e. The location of all existing or proposed FMPs
5. A statement that all leases, unit PAs, or CAs in the proposed CAA are capable of production in paying quantities and documentation to prove the statement.
 - a. "Production in paying quantities" is defined as 1bbl/day of oil or 10 Mcf/day of gas
 - i. A three consecutive day well test can be used to prove production in paying quantities
6. Gas analysis (not required if the operator is applying for a CAA under 3173.14(a)(1)) that includes:
 - a. Btu content
 - b. All oil gravities
7. A statement on whether the location of the FMP is on lease or off lease. If the FMP is off lease, the operator must submit:
 - a. A justification for off lease measurement (OLM)
8. A statement on whether any new surface disturbance is included as part of the proposed CAA (proposed FMP, associated facilities, etc.). If new surface disturbance is part of the proposal, a surface disturbance sundry must be submitted with a surface use plan of operations
9. Any additional documentation that would be required under 3173.15 (f—i) relating to surface use or right of way grant applications

1. The CAA will not negatively affect the royalty revenue of the federal government.

2.

Fed Leases: **NMNM105447858** **NMNM105417056**

State Leases: **L050360005 (640 Acres)** **L046770006 (80 Acres)**
V035760001 (560 Acres)

Ownership Percentage: **50% Federal & 50% State ownership for each well.**

Well Name	Location	API #	Pool #	Leases	Production Type
Utah 17/18 Fed Com #712H (W0AD)	1690' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55654	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	NMNM105447858 (320 ACRES) L050360005 (320 ACRES)	Oil & Gas
Utah 17/18 Fed Com #714H (W0HE)	1710' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55655	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	NMNM105447858 (320 ACRES) L050360005 (320 ACRES)	Oil & Gas
Utah 17/18 Fed Com #716H (W0IL)	1730' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55653	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	NMNM105417056 (320 ACRES) L046770006 (40 ACRES) V035760001 (280 ACRES)	Oil & Gas
Utah 17/18 Fed Com #718H (W0PM)	2010' FNL & 205' FEL, Sec 17 T21S R27E	30-015-55652	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	NMNM105417056 (320 ACRES) L046770006 (40 ACRES) V035760001 (280 ACRES)	Oil & Gas

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105447858**

Run Date/Time: 2/18/2025 13:35 PM
Single Serial Number Report

Page 1 of 2

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	314.1200	NMNM105447858
		Legacy Serial No NMNM 0560291

Product Type: 311111 O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987
Commodity: Oil & Gas
Case Disposition: AUTHORIZED

Case File Jurisdiction: -

CASE DETAILS NMNM105447858

MLRS Case Ref	C-7985318			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	06/01/1963	Split Estate Acres	Future Min Interest	No
Expiration Date	Royalty Rate	12.5%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	Approval Date	Held In a Producing Unit		
Parcel Number	Sale Date	Number of Active Wells		
Parcel Status	Sales Status	Production Status		
	Total Bonus Amount	0.00	Held by Actual Production	
Related Agreement	Tract Number	Lease Suspended		
Application Type	Fund Code	145003	Total Rental Amount	

CASE CUSTOMERS NMNM105447858

Name & Mailing Address	Interest Relationship	Percent Interest
MERIT ENERGY MANAGEMENT PARTNERS I LP	13727 NOEL RD STE 500 DALLAS TX 75240-7312	OPERATING RIGHTS 0.000000
MERIT ENERGY MANAGEMENT PARTNERS II LP	13727 NOEL RD STE 500 DALLAS TX 75240-7312	OPERATING RIGHTS 0.000000
MERIT ENERGY PARTNERS	13727 NOEL RD STE 500 DALLAS TX 75240-7312	OPERATING RIGHTS 0.000000
MERIT ENERGY PARTNERS III LP	13727 NOEL RD STE 500 DALLAS TX 75240-7312	OPERATING RIGHTS 0.000000
MERIT ENERGY PARTNERS VII LP	13727 NOEL RD STE 500 DALLAS TX 75240-7312	OPERATING RIGHTS 0.000000
MEWBOURNE OIL CO	3620 OLD BULLARD RD TYLER TX 75701-8644	OPERATING RIGHTS 0.000000
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY SPRING TX 77389-1425	LESSEE 100.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS NMNM105447858

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	District / Field Office	County	Mgmt Agency
23	0210S	0270E	018	Lot		1-2	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT
23	0210S	0270E	018	Aliquot		NE,E2NW	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	EDDY	BUREAU OF LAND MGMT

CASE ACTIONS NMNM105447858

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
05/31/1963	05/31/1963		CASE ESTABLISHED	APPROVED/ACCEPTED	
06/01/1963	06/01/1963		EFFECTIVE DATE	APPROVED/ACCEPTED	
06/01/1963	06/01/1963		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
06/01/1963	06/01/1963		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
05/19/1966	05/19/1966		CASE CREATED BY SEGREGATION	APPROVED/ACCEPTED	Action Remarks: OUT OF NMNM0375257A;
07/23/1973	07/23/1973		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 05/31/75;
03/24/1975	03/24/1975		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page
NMNM105417056**

Run Date/Time: 2/18/2025 13:37 PM
Single Serial Number Report

Page 1 of 5

Authority	Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC226; MINERAL LEASING ACT OF 1920	389.3600	NMNM105417056
		Legacy Serial No NMNM 0375257
Product Type: 311111 O&G NONCOMPETITIVE PUBLIC DOMAIN LEASE PRE 1987		
Commodity: Oil & Gas	Case File Jurisdiction:	
Case Disposition: AUTHORIZED	-	05/23/1963

CASE DETAILS	NMNM105417056
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MLRS Case Ref	C-8017168
Case Name	
Unit Agreement Name	
Effective Date	06/01/1963
Expiration Date	
Land Type	Public Domain
Formation Name	
Parcel Number	
Parcel Status	
Related Agreement	
Application Type	
Split Estate	
Split Estate Acres	
Royalty Rate	12.5%
Royalty Rate Other	
Approval Date	
Sale Date	
Sales Status	
Total Bonus Amount	0.00
Tract Number	145003
Fund Code	
Fed Min Interest	No
Future Min Interest	
Future Min Interest Date	
Acquired Royalty Interest	
Held In a Producing Unit	No
Number of Active Wells	
Production Status	Held by Allocated Production
Lease Suspended	No
Total Rental Amount	

CASE CUSTOMERS	NMNM105417056
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Name & Mailing Address	Interest Relationship	Percent Interest
ABO PETROLEUM LLC	ARTESIA NM 88211-0900	0.000000
BP AMERICA PRODUCTION CO	HOUSTON TX 77079	0.000000
EOG RESOURCES INC	HOUSTON TX 77002	12.500000
EOG RESOURCES INC	HOUSTON TX 77002	0.000000
FAE II LLC	HOUSTON TX 77079	0.000000
FAULCONER RESOURCES 2007 LP	TYLER TX 75701	0.000000
JETTA OPERATING CO INC	FORT WORTH TX 76102-4919	0.000000
KCS RESOURCES LLC	HOUSTON TX 77002-5038	0.000000
MARATHON OIL PERMIAN LLC	HOUSTON TX 77024	0.000000
MERIT ENERGY PARTNERS E-III LP	DALLAS TX 75240-7312	0.000000
MERIT ENERGY PARTNERS F-III LP	DALLAS TX 75240	0.000000
MERIT ENERGY PARTNERS III LP	DALLAS TX 75240-7312	0.000000
MERIT MANAGEMENT PARTNERS I LP	DALLAS TX 75240-7312	0.000000
MERIT MANAGEMENT PARTNERS II LP	DALLAS TX 75240-7312	0.000000
MERIT MANAGEMENT PARTNERS III LP	DALLAS TX 75240-7312	0.000000
OXY Y-1 CO	HOUSTON TX 77046-0521	50.000000
PGP HOLDINGS I LLC	KENNESAW GA 30144-5508	0.000000
SANTO LEGADO LLC	ARTESIA NM 88211-1020	0.000000
SHARBRO ENERGY LLC	ARTESIA NM 88211-0840	37.500000
SHARBRO ENERGY LLC	ARTESIA NM 88211-0840	0.000000
SHARBRO OIL LTD CO	ARTESIA NM 88211-0840	0.000000
TINIAN OIL & GAS LLC	ARTESIA NM 88211	0.000000
VLADIN LLC	ARTESIA NM 88211-0100	0.000000

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

LAND RECORDS

NMNM105417056

Mer	Twp	Rng	Sec	Survey	Survey	Subdivision	District / Field Office	County	Mgmt
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

3. Allocation Methodology

Gas Allocation

Each well has a Wellhead (WH) meter and a Buy Back (BB) meter. At the custody transfer point of this CTB there is a Master Meter (MM) & Master Buy Back Meter (MMBB). The MM is considered the FMP. The MMBB meter that measures off-lease gas coming on lease used for gas lift or facility use from the gathering line is considered an FMP.

1. Net Well Production is base amount of production not used for gas lift and is calculated by subtracting each BB volume from the wellhead (WH) meter reading.
2. Lease use is the volume of gas used by the equipment on the CTB allocated to the wells by Lease Use volume/total hours produced by all wells on CTB * each wells Hours On.
3. Theoretical % used for the allocation of production/sales is calculated by dividing the Net Well Production volume for each well into the sum of the Net Well Production.
4. CTB FC-INJ BB (Net CTB Gas) is volume of gas for royalty purposes, off lease gas is netted out of FMP meter volume. FC Meter – (INJ BB Meter – GL Compressor). This gives you the volume of gas for royalty purposes that was produced/sold from the CTB.
5. Theoretical % for each well is multiplied by the Net CTB Gas.
6. VRU measures the gas from the oil tanks, is allocated based on allocated oil production for each well. The VRU meter is in line with each wellhead meter before the MM. VRU measured volume * theoretical % of oil produced. Each well's oil measured volume/by sum of all oil measured volumes on CTB = theoretical oil volume.
7. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB Gas + VRU.
8. Allocated Production is all gas produced by CTB and is calculated by adding Total Net FMP Volumes+ Lease Use.
9. Total Net FMP Volumes is total sold from the CTB to the gathering line and is calculated by Net CTB.

OIL ALLOCATION

Each well has an oil meter measuring the volume of oil produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Sales Volume (FMP) back to each well.

1. Allocated production is volume of oil produced by the CTB and is calculated by Ending Tank Inventory + Pipeline LACT (FMP) – Beginning Tank Inventory.
2. Available oil for sale is calculated by Pipeline LACT (FMP) – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each oil meter volume into the sum of oil meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Sales Volume is the volume of oil sold through the FMP meter. It is calculated by adding available for sale to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding Beginning Inventory + Allocated Production – Total Sales Volume.

WATER ALLOCATION

Each well has a water meter measuring the volume of water produced by the well. This volume is used as the allocation point to prorate Allocated Production and Total Transferred Volume back to each well.

1. Allocated production is volume of water produced by the CTB and is calculated by Ending Tank Inventory + Water Transfer – Beginning Tank Inventory.
2. Available Water to Transfer is calculated by Water Transfer – Beginning Tank Inventory.
3. Theoretical % is calculated by dividing each water meter volume into the sum of the water meters.
4. The Theoretical % for each well is multiplied by the Allocated Production and the Available Sales.
5. Total Transfer Volume is the volume of water transferred off the CTB. It is calculated by adding Available to Transfer to the beginning inventory for each well.
6. Beginning Inventory comes from previous accounting period's allocated Ending Inventory for each well.
7. Ending Inventory for each well is calculated by adding beginning inventory + Allocated Production – Total Transfer Volume.

Applied Allocation Spreadsheet Examples

GAS:

WELL NAME	Lease Number	CA Lease Number	WH MTR ID	WH MTR READING	BB MTR ID	BB MTR READING	NET WELL PRODUCTION	HOURS ON	NET THEORETICAL %	Gas PRODUCTION	VRU THEORETICAL %	VRU THEORETICAL VOLUME	NET WELL PRODUCTION + VRU	THEORETICAL %	ALLOCATED PRODUCTION
Utah 17/18 Fed Com #712H (WOAD)	NMNM105447858		1	1900	1-INJ	125	1775	24	24%	1625	22%	21.7	1796.7	13%	957.5
Utah 17/18 Fed Com #714H (WOHE)	NMNM105447858		2	2100	2-INJ	100	2100	24	28%	2100	29%	28.0	2128.0	13%	957.5
Utah 17/18 Fed Com #716H (WOIL)	NMNM105417056		3	1850	3-INJ	100	1650	24	22%	1650	23%	22.0	1672.0	13%	957.5
Utah 17/18 Fed Com #718H (WOPM)	NMNM105417056		4	1950	4-INJ	110	1890	24	25%	1890	26%	25.2	1915.2	13%	957.5
									0%		0%	0.0	0.0		0.0
									0%		0%	0.0	0.0		0.0
									0%		0%	0.0	0.0		0.0
									0%		0%	0.0	0.0		0.0
Total				7800		435		0	7415	7365	100%	7265	100%	97.0	7512

	Meter Readings
VRU Meter	97
MM	7800
BB	435
Net Volume	7365

WELL NAME	Example Well name for this scenario
LEASE NUMBER	Example lease number associated with each well showing different interest
WH MTR ID	Example meter ID associated with each well
WH MTR READING	Manually entered meter volume
BB MTR ID	Example meter ID associated with each well
BB MTR READING	Manually entered meter volume
NET WELL PRODUCTION	Production from WH MTR Reading - BB Meter Reading
HOURS ON	On Time
NET THEORETICAL %	% based off net well production
OIL PRODUCTION	Manually entered oil volume
VRU THEORETICAL %	% based off oil production
VRU THEORETICAL VOLUME	Volume based off VRU Theoretical %
NET WELL PRODUCTION + VRU	Total of net well production and allocated VRU volume
THEORETICAL %	% of each well that should be used for allocated production
ALLOCATED PRODUCTION	Correct allocated volume

OIL:

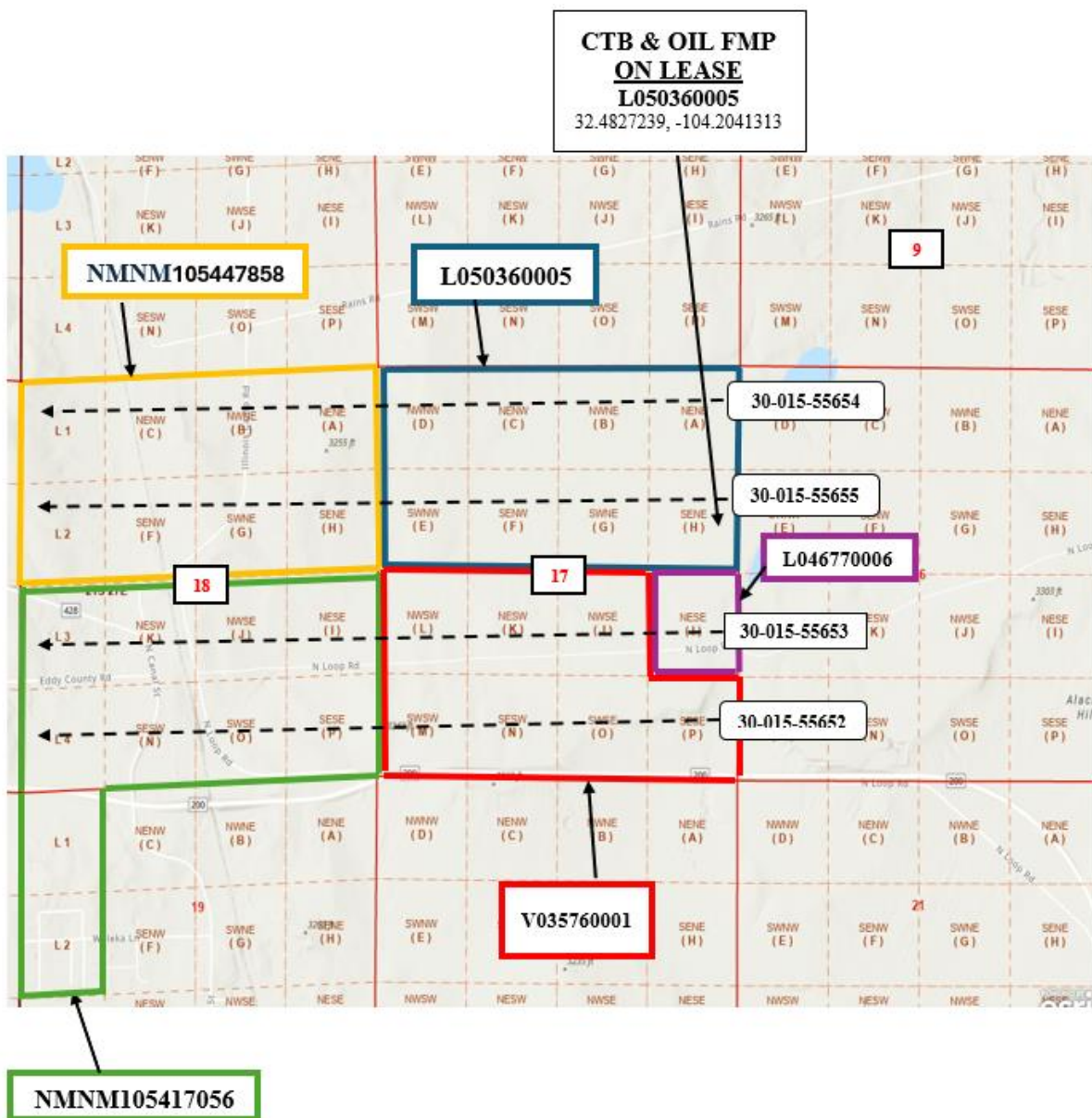
Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks		ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED PRODUCTION AND SALES TO EACH WELL						
Allocated volumes for reporting on OGOR								
OIL METER		Measures volume of oil from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well						
THEORETICAL % PRODUCTION		Theoretical % is calculated by dividing Oil Meter volume for each well into sum of oil meters from the CTB						
CTB ALLOCATED PRODUCTION		CTB Allocated Production is the theoretical production for the CTB, (Sales + ending inventory-beginning inventory)						
ALLOCATED WELL PRODUCTION		Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production						
CTB AVAILABLE FOR SALE		Formula to calculate total for sale on the CTB (CTB Allocated Production + Beginning Inventory)						
AVAILABLE FOR SALE		Volume of CTB Available for Sale oil allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)						
THEORETICAL % AVAILABLE SALE		Allocation % of available sales for each well, Available Sales/CTB Available for Sale						
ALLOCATED SALES		Pipeline Lact (FMP) allocated to each well based on theoretical % of available for sale						
PIPELINE LACT (FMP)		Measures volume of oil sold through FMP to purchaser						
BEGINNING TANK INVENTORY	4 - 750 BBL TANK	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	4 - 750 BBL TANK	Theoretical % of production multiplied by combined volume from the oil tanks at CTB for each well						
WELLNAME	OIL METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE SALES	Theoretical % AVAILABLE FOR SALE	ALLOCATED SALES	BEG INV	END INV
	11	0.004232055	11.06	122.91	0.0264876	79	111.850	6.94
	110.4	0.042474444	110.97	257.62	0.0555196	167	148.850	69.67
	153.98	0.059241077	154.78	294.00	0.0633588	190	139.220	97.17
	160.71	0.061830325	161.54	292.73	0.0630861	189	131.190	101.41
	211.15	0.081236222	212.24	331.57	0.0714566	214	119.330	133.24
	196.11	0.075449848	197.12	294.62	0.0634941	190	97.500	123.75
	182.65	0.070271352	183.59	290.03	0.0625050	188	106.440	115.26
	105.5	0.040589256	106.04	216.19	0.0465921	140	110.150	66.57
	73.8	0.028393243	74.18	196.41	0.0423285	127	122.230	46.57
	134.8	0.051861912	135.50	235.20	0.0506870	152	99.700	85.06
	151.12	0.058140743	151.90	151.90	0.0327360	98	0.000	95.36
	183.12	0.070452176	184.07	228.36	0.0492129	148	44.290	115.55
	94.56	0.036380285	95.05	125.82	0.0271151	81	30.770	59.67
	98.21	0.037784558	98.72	165.19	0.0355994	107	86.470	61.97
	151.91	0.058444681	152.69	224.01	0.0482773	145	71.320	95.86
	170.25	0.065500671	171.13	244.59	0.0527113	158	73.480	107.43
	169.67	0.065277527	170.55	251.43	0.0541848	163	80.880	107.07
	92.6	0.03562621	93.08	248.22	0.0534934	160	155.140	58.43
	10	0.003847323	10.05	45.25	0.0097522	29	35.200	6.31
	85.08	0.032733023	85.52	261.46	0.0563470	169	175.940	53.69
	52.59	0.020233071	52.86	162.66	0.0350551	105	109.800	33.19
FACILITY TOTALS	2599	1	2613	4640	1	3000	2028	1640
CTB ALLOCATED PRODUCTION		2,813						
CTB AVAILABLE FOR SALE		4,840						
PIPELINE LACT (FMP)		3,000						
BEGINNING TANK INVENTORY		2,028						
ENDING TANK INVENTORY		1,640						

Water:

Manually Entered Metered Volumes from meter statement and tank inventories from gauged tanks	ALLOCATION METHONOLGY USED TO DETERMINE ALLOCATED WATER PRODUCTION AND WATER TRANSFERRED OFF THE CTB TO EACH WELL							
Allocated volumes for reporting on OGOR								
WATER METER	Measures volume of water from the separator on each individual well used as basis for prorating CTB Allocated Production and Ending Tank Inventory to each well							
THEORETICAL % PRODUCTION	Theoretical % is calculated by dividing Water Meter volume for each well into sum of water meters from the CTB							
CTB ALLOCATED PRODUCTION	CTB Allocated Production is the theoretical production for the CTB, (Water Transfer + ending inventory-beginning inventory)							
ALLOCATED WELL PRODUCTION	Volume of CTB Allocated Production to each well, Theoretical % * CTB Allocated Production							
CTB AVAILABLE FOR TRANSFER	Formula to calculate total for transfer on the CTB (CTB Allocated Production + Beginning Inventory)							
AVAILABLE FOR TRANSFER	Volume of CTB Available for Transfer, water allocated to each well, (CTB Allocated Production + Beginning Tank Inventory)							
THEORETICAL % AVAILABLE FOR TRANSFER	Allocation % of available transfer for each well, Available for Transfer/CTB Available for Transfer							
ALLOCATED WTR TRANSFERRED	Water Transfer Meter allocated to each well based on theoretical % of available for transfer							
WATER TRANSFER METER	Measures volume of water transferred off the CTB to disposal							
BEGINNING TANK INVENTORY	2 - 750 BBL TANKS	Inventory from previous accounting period's calculate ending inventories. In the case of new CTBs during any accounting period, open inventory equals zero						
ENDING TANK INVENTORY	2 - 750 BBL TANKS	Theoretical % of production multiplied by combined volume from the water tanks at CTB for each well						
WELLNAME	WATER METER	THEORETICAL % OF PRODUCTION	ALLOCATED WELL PRODUCTION	AVAILABLE TO TRANSFER	Theoretical % AVAILABLE FOR SALE	ALLOCATED WATER TRANSFERRED	BEG INV	END INV
	22	0.011778815	23.44	49.10	0.0166779	16	25.660	11.12
	100.4	0.05375423	106.97	143.62	0.0487843	46	36.650	50.74
	123.51	0.06612734	131.59	174.09	0.0591350	56	42.500	62.42
	125.71	0.067305221	133.94	196.13	0.0666194	63	62.190	63.54
	188.15	0.100735641	200.46	259.79	0.0882452	83	59.330	95.09
	176.2	0.094337602	187.73	255.23	0.0866956	82	67.500	89.05
	152.6	0.081702146	162.59	219.03	0.0743978	70	56.440	77.13
	95.5	0.051130766	101.75	144.25	0.0489980	46	42.500	48.27
	53.5	0.028643937	57.00	109.20	0.0370929	35	52.200	27.04
	120.2	0.064355163	128.07	201.49	0.0684398	65	73.420	60.75
	142	0.076026899	151.29	181.49	0.0616486	58	30.200	71.77
	123.12	0.065918533	131.18	155.47	0.0528084	50	24.290	62.23
	34.56	0.018503448	36.82	52.59	0.0178641	17	15.770	17.47
	48.21	0.025811667	51.37	84.84	0.0288163	27	33.470	24.37
	51.91	0.02779265	55.31	106.63	0.0362185	34	51.320	26.24
	70.25	0.037611899	74.85	128.31	0.0435828	41	53.460	35.51
	69.67	0.037301366	74.23	115.11	0.0390998	37	40.880	35.21
	72.6	0.03887009	77.35	122.49	0.0416072	39	45.140	36.69
	10	0.005354007	10.65	35.85	0.0121788	11	25.200	5.05
	55.08	0.02948987	58.68	94.56	0.0321212	30	35.880	27.84
	32.59	0.017448709	34.72	114.22	0.0387985	37	79.500	16.47
FACILITY TOTALS	1,868		1990	2944		944	954	944
CTB ALLOCATED PRODUCTION	1,990							
CTB AVAILABLE FOR TRANSFER	2,944							
WATER TRANSFER METER	2,000							
BEGINNING TANK INVENTORY	954							
ENDING TANK INVENTORY	944							

3.C All non-FMP meters will be held to API measurement standards According to API MPMS 12

4. LEASE BOUNDARY MAP:



[illegible]

5. All leases in the proposed CAA are capable of production in paying quantities. Documentation to prove the statement will be submitted when the completion report is filed.
6. Not required since we are applying for a CAA under 3173.14(a)(1).
7. The location of the Oil & GAS FMP is located **ON State Lease** L050360005.
8. There are no new surface disturbances included as part of the proposed CAA.
9. There is no additional documentation required under 3173.15 (f-i) related to surface use or ROW grant applications.

Bureau of Land Management

Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Conditions of Approval Off-Lease Storage and Lease/CA/PA Commingling of Measurement and Sales of Oil and Gas Production

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
 - a. All well tests for allocation shall be performed per NMOCD requirements.
2. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the public's interest (surface and/or subsurface).
3. Submittal of a new surface commingling sundry is required if:
 - a. There are any changes to the allocation methodology
 - b. Proposed Communitization Agreements (CA) or Participating Areas (PA) are not approved or are approved with changes to the original proposal
4. If new surface disturbance on BLM managed land is proposed, the operator shall submit appropriate surface use plan of operations and right-of-way grant applications to the Carlsbad Field Office for approval prior to any construction.
5. Off-lease measurement, storage, and sales from sources in this package are approved.
6. Non-FMP meters will meet the standards the operator proposed in the sundry.
7. Within 30 days of implementing the allocation methodology in this application, the operator shall submit a new site facility diagram via Sundry Notice which meets the requirements of **43 CFR 3173.11**. Include the effective date for the allocation methodology with the sundry notice.
 - a. In lieu of FMP numbers on the site facility diagram, include all meter serial numbers or assign unique meter ID numbers that are reflected and identifiable in the field. This is to include allocation meters.
8. This approval does not allow for a variance from 43 CFR 3170.4. This approval does not authorize bypasses around any approved measurement point, nor does it approve the use of headers capable of acting as a bypass.
9. This approval does not authorize royalty-free fuel usage at the compressor station downstream of the CTB's FMPs; it must be an additional request separate from this application:
 - a. Submit an additional Sundry Notice containing the information required under **43 CFR 3178.9**. Note: A variance to 43 CFR 3178.7(b)(2) may be granted as long as the fuel gas is being metered and is allocable back to the participating wells.

From: [Drew Renner](#)
To: [Clelland, Sarah, EMNRD](#)
Subject: [EXTERNAL] Re: Action ID 452127 CTB-1249
Date: Thursday, August 27, 2026 10:45:37 AM
Attachments: [image.png](#)
[Utah Commingle Address List - correct.xlsx](#)
[Sundry Print Report with Attachments - 4 Wells - Approved.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good morning Sarah,

I was able to obtain this from our land department. I'm not sure why there was a mix up, but this should be correct. I also attached the sundry print report from the BLM as our proof of notice.

Thanks,

Drew Renner

Petroleum Engineer

Office: (575) 393-5905 ext. 5138

Cell: (505) 290-9792

Email: drenner@mewbourne.com



From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Tuesday, August 25, 2026 9:40 AM

To: Drew Renner <drenner@mewbourne.com>

Subject: Action ID 452127 CTB-1249

To whom it may concern (c/o Drew Renner for Mewbourne Oil Company),

The Division is reviewing the following application:

Action ID	452127
Admin No.	CTB-1249
Applicant	Mewbourne Oil Company
Title	Utah 17/18 Federal Com CTB
Sub. Date	04/15/2025

Please provide the following additional supplemental documents:

- All tracking numbers for notice to interest owners in the application are invalid. Please

provide tracking numbers or proof of delivery of application.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1249

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1249**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Utah 17/18 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL H, Section 17, Township 21 South, Range 27 East**

Gas Title Transfer Meter Location: **UL H, Section 17, Township 21 South, Range 27 East**

Pools

Pool Name	Pool Code
WC ALACRAN HILLS UPPER WOLFCAMP OI	98314

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106743823	N2N2	17-21S-27E
	N2N2	18-21S-27E
CA Wolfcamp NMNM 106743825	S2N2	17-21S-27E
	S2N2	18-21S-27E
CA Wolfcamp NMNM 106801608	N2S2	17-21S-27E
	N2S2	18-21S-27E
CA Wolfcamp NMNM 106801609	S2S2	17-21S-27E
	S2S2	18-21S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55654	UTAH 17 18 FEDERAL COM #712H	N2N2	17-21S-27E	98314
		N2N2	18-21S-27E	
30-015-55655	UTAH 17 18 FEDERAL COM #714H	S2N2	17-21S-27E	98314
		S2N2	18-21S-27E	
30-015-55653	UTAH 17 18 FEDERAL COM #716H	N2S2	17-21S-27E	98314
		N2S2	18-21S-27E	
30-015-55652	UTAH 17 18 FEDERAL COM #718H	S2S2	17-21S-27E	98314
		S2S2	18-21S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 452127

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 452127
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026