

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company/ Drew Renner **OGRID #:** 14744
Well Name: EASY COMPANY 36/35 W01J FED COM #1H **API #:** 30-015-48551
Pool: [98315] WC BURTON FLAT UPPER WOLFCAMP EAST

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

4/28/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
April 28, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease Commingle / CTB

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells and all future wells located on State lease(s) VB05510001, V051900001, & VB05590001, and Federal Lease(s) NMNM105477699 which comprise of portions of sections 36 & 35 T20S, R28E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (LM MM #TBD) located in the NESE of section 36, T20S, R28E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 4/28/2025

APPLICATION FOR LEASE COMMINGLING / CENTRAL TANK BATTERY

Commingling procedure for Easy Company 35/36 leases:

Mewbourne Oil Company is requesting approval for lease commingling for production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Easy Company 36/35 W0AB Fed Com 1H	1430' FNL & 435' FEL, Sec 36 T20S R28E	30-015-49166	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~650	~1250
Easy Company 36/35 W0HG Fed Com 1H	1460' FNL & 435' FEL, Sec 36 T20S R28E	30-015-49165	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~800	~1250
Easy Company 36/35 W0IJ Fed Com #1H	1360' FSL & 205' FEL, Sec 36 T20S R28E	30-015-48551	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~700	~1250
Easy Company 36/35 W0PO Fed Com #1H	1300' FSL & 205' FEL, Sec 36 T20S R28E	30-015-48544	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~780	~1250

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Water, & Gas metering

The central tank battery in the NESE of Section 36, T20S, R28E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. An LM common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 4/28/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Easy Company 36/35 W0AB Fed Com 1H	80	48	\$63	~650	~1250	\$2.50
Easy Company 36/35 W0HG Fed Com 1H	110	48	\$63	~800	~1250	\$2.50
Easy Company 36/35 W0IJ Fed Com #1H	70	48	\$63	~700	~1250	\$2.50
Easy Company 36/35 W0PO Fed Com #1H	150	48	\$63	~780	~1250	\$2.50
CTB Combined	410	48	\$63	~2,930	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 4/28/2025

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name EASY COMPANY 36/35 WOAB FED COM			⁶ Well Number 1H
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY			⁹ Elevation 3236'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
H	36	20S	28E		1430	NORTH	435	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	35	20S	28E		1310	NORTH	2550	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA NAD 83 GRID - NM EAST N: 557824.7 - E: 605799.4 SURFACE LOCATION LAT: 32.5333444° N LONG: 104.1241640° W BOTTOM HOLE N: 557925.9 - E: 598378.0 LAT: 32.5336603° N LONG: 104.1482446° W CORNER DATA NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1942" N: 553929.4 - E: 595619.2 B: FOUND BRASS CAP "1942" N: 556579.1 - E: 595625.7 C: FOUND BRASS CAP "1942" N: 559229.0 - E: 595632.4 D: FOUND BRASS CAP "1942" N: 559235.4 - E: 598282.6 E: FOUND BRASS CAP "1942" N: 559240.0 - E: 600933.9 F: FOUND BRASS CAP "1942" N: 559246.2 - E: 603591.0 G: FOUND 1/2" REBAR N: 559255.8 - E: 606249.5 H: FOUND BRASS CAP "1916" N: 556598.0 - E: 606221.2 I: FOUND BRASS CAP "1916" N: 553945.7 - E: 606194.2 J: FOUND BRASS CAP "1942" N: 553940.5 - E: 603551.0 K: FOUND BRASS CAP "1942" N: 553936.8 - E: 600906.8 L: FOUND BRASS CAP "1942" N: 553931.6 - E: 598264.1 M: FOUND BRASS CAP "1942" N: 556587.4 - E: 600920.6		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07-02-2019 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number		

RRR-Job No: LS19070730

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name EASY COMPANY 36/35 WOHG FED COM				⁶ Well Number 1H			
⁷ OGRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY				⁹ Elevation 3236'			
¹⁰ Surface Location									
UL or lot no. H	Section 36	Township 20S	Range 28E	Lot Idn	Feet from the 1460	North/South line NORTH	Feet From the 435	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. G	Section 35	Township 20S	Range 28E	Lot Idn	Feet from the 2040	North/South line NORTH	Feet from the 2540	East/West line EAST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 CORNER DATA NAD 83 GRID - NM EAST GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 557794.7 - E: 605799.1 LAT: 32.5332620° N LONG: 104.1241653° W BOTTOM HOLE N: 557196.1 - E: 598384.3 LAT: 32.5316542° N LONG: 104.1482284° W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07-02-2019 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number REV: BH MOVE/NAME CHANGE - 3/4/21		RRC-Job No: LS19070731R	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name EASY COMPANY 36/35 WOIJ FED COM				⁶ Well Number 1H			
⁷ GRID NO.		⁸ Operator Name MEWBOURNE OIL COMPANY				⁹ Elevation 3229'			
¹⁰ Surface Location									
UL or lot no. I	Section 36	Township 20S	Range 28E	Lot Idn	Feet from the 1360	North/South line SOUTH	Feet From the 205	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. J	Section 35	Township 20S	Range 28E	Lot Idn	Feet from the 1900	North/South line SOUTH	Feet from the 2547	East/West line EAST	County EDDY
¹² Dedicated Acres		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ CORNER DATA NAD 83 GRID - NM EAST GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 555304.9 - E: 606003.1 LAT: 32.5264172° N LONG: 104.1235192° W BOTTOM HOLE N: 555831.3 - E: 598370.7 LAT: 32.5279030° N LONG: 104.1482802° W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07-02-2019 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number REV: B.H. MOVE 6/25/2021		19680 Certificate Number REV: B.H. MOVE 6/25/2021 RRC-Job No: LS19070732R	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
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811 S. First St., Artesia, NM 88210
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name EASY COMPANY 36/35 WOPO FED COM			
7 GRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			
		6 Well Number 1H		9 Elevation 3229'	

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	36	20S	28E		1300	SOUTH	205	EAST	EDDY

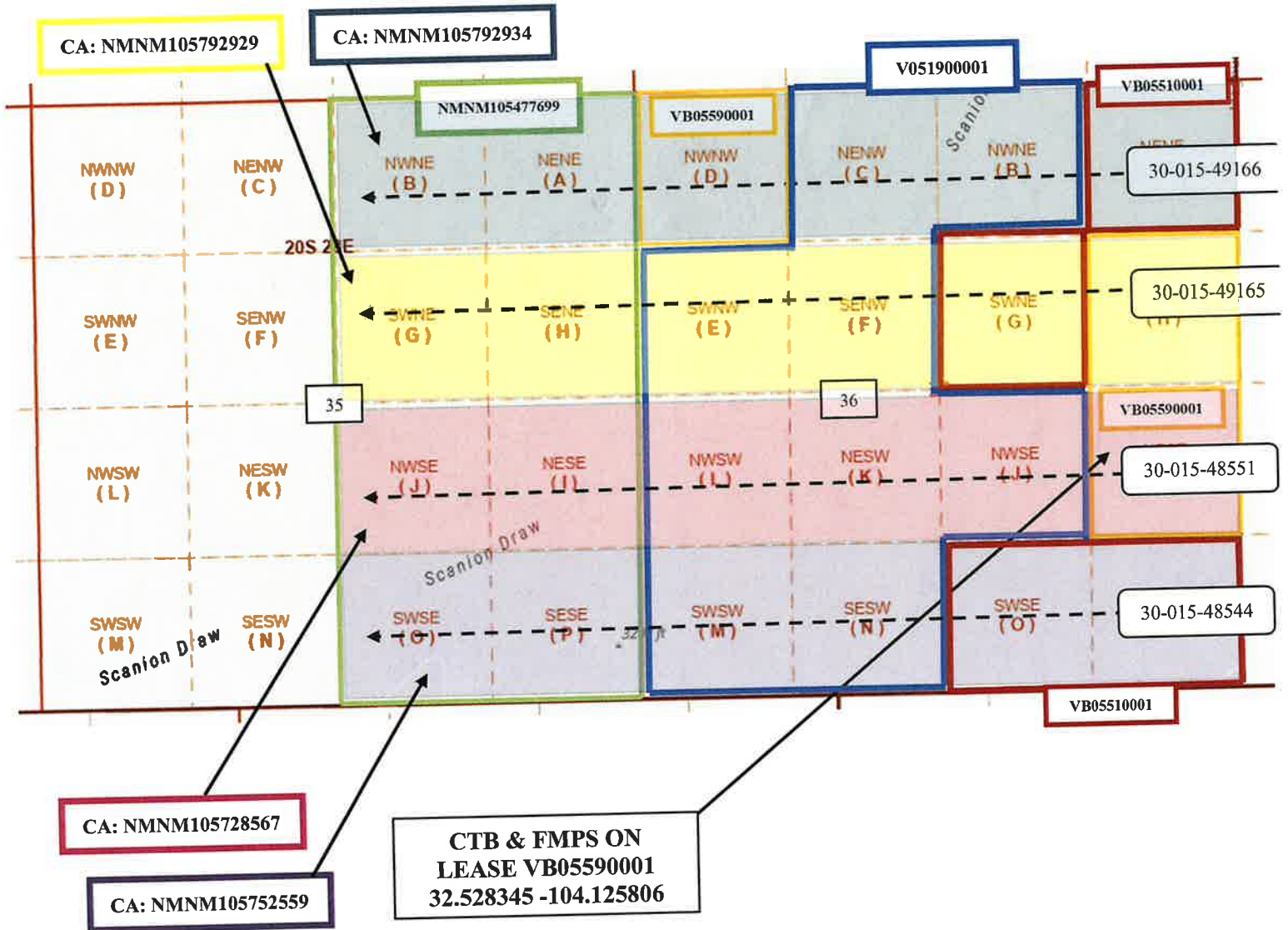
11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	35	20S	28E		440	SOUTH	2544	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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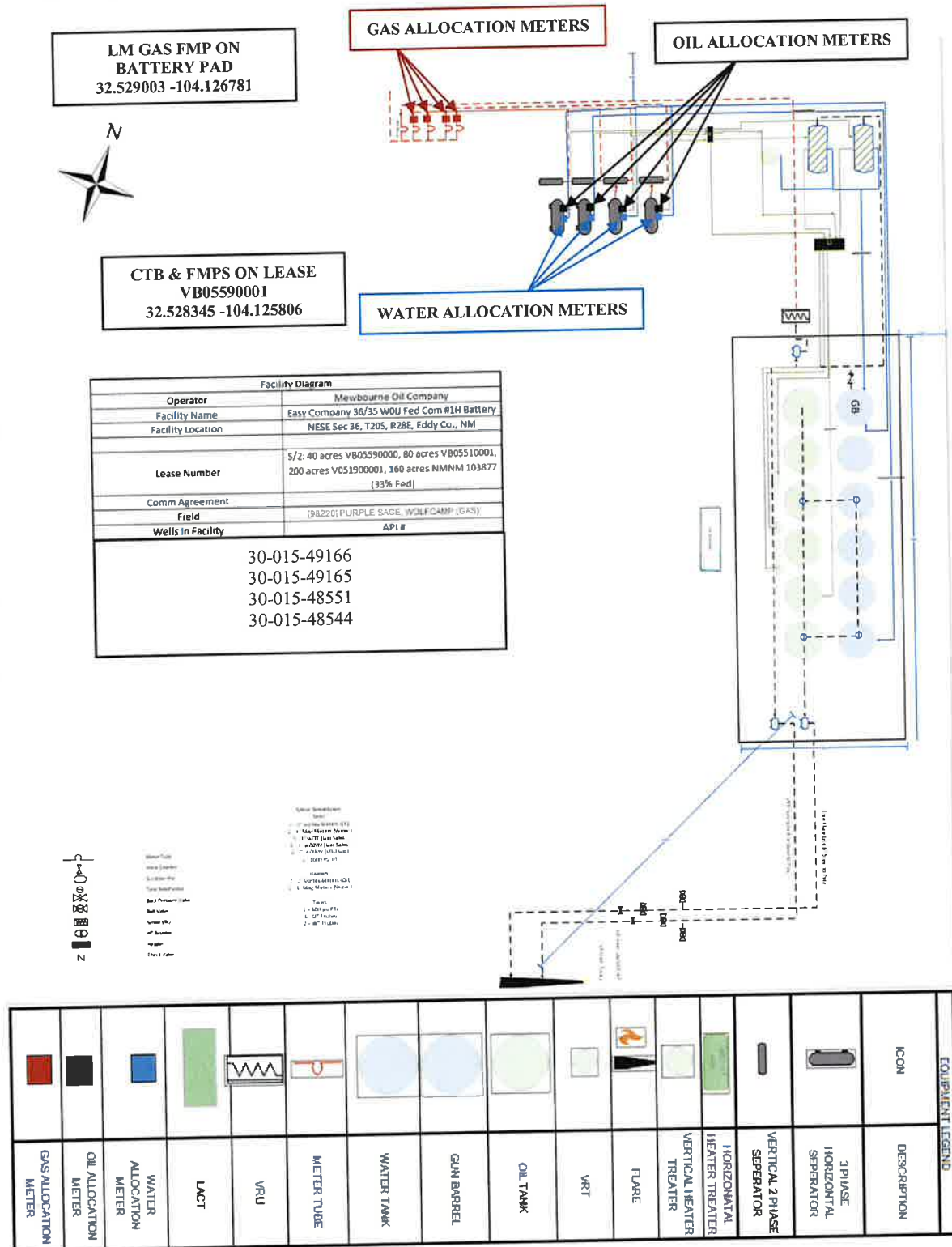
No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 CORNER DATA NAD 83 GRID - NM EAST GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 555244.9 - E: 606002.5 LAT: 32.5262523° N LONG: 104.1235214° W BOTTOM HOLE N: 554371.7 - E: 598365.6 LAT: 32.5238908° N LONG: 104.1483050° W	A: FOUND BRASS CAP "1942" N: 553929.4 - E: 595619.2 B: FOUND BRASS CAP "1942" N: 556579.1 - E: 595625.7 C: FOUND BRASS CAP "1942" N: 559229.0 - E: 595632.4 D: FOUND BRASS CAP "1942" N: 559235.4 - E: 598282.6 E: FOUND BRASS CAP "1942" N: 559240.0 - E: 600933.9 F: FOUND BRASS CAP "1942" N: 559246.2 - E: 603591.0	G: FOUND 1/2" REBAR N: 559255.8 - E: 606249.5 H: FOUND BRASS CAP "1916" N: 556598.0 - E: 606221.2 I: FOUND BRASS CAP "1916" N: 553945.7 - E: 606194.2 J: FOUND BRASS CAP "1942" N: 553940.5 - E: 603551.0 K: FOUND BRASS CAP "1942" N: 553936.8 - E: 600906.8 L: FOUND BRASS CAP "1942" N: 553931.6 - E: 598264.1 M: FOUND BRASS CAP "1942" N: 556587.4 - E: 600920.6	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
	18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07-02-2019 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number		
	19680 Certificate Number RRC-Job No: LS19070734		

LEASE BOUNDARY MAP



Facility Diagram:



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

4/28/2025

Print or Type Name

Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240

District II
811 S. First St., Artesia, NM 88210

District III
1000 Rio Brazos Road, Aztec, NM 87410

District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

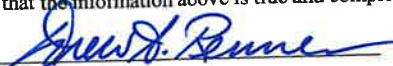
- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 4/28/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Easy Company 36/35 W0AB Fed Com 1H	1430' FNL & 435' FEL, Sec 36 T20S R28E	30-015-49166	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~650	~1250
Easy Company 36/35 W0HG Fed Com 1H	1460' FNL & 435' FEL, Sec 36 T20S R28E	30-015-49165	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~800	~1250
Easy Company 36/35 W0IJ Fed Com #1H	1360' FSL & 205' FEL, Sec 36 T20S R28E	30-015-48551	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~700	~1250
Easy Company 36/35 W0PO Fed Com #1H	1300' FSL & 205' FEL, Sec 36 T20S R28E	30-015-48544	[98315] WC BURTON FLAT UPPER WOLFCAMP EAST	~780	~1250

MEWBOURNE OIL COMPANY

4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905

April 30, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the WC Burton Flat Upper Wolfcamp East pool originating from the Easy Company 36/35 W0AB Fed Com #1H, Easy Company 36/35 W0HG Fed Com #1H, Easy Company 36/35 W0IJ Fed Com #1H, and Easy Company 36/35 W0PO Fed Com #1H and all future wells located on State Leases V0-5190, VB-559 & VB-551 and Federal Leases NMNM105477699, which comprise of portions of Sections 35 & 36, T20S, R28E, Eddy County, New Mexico. All oil and gas production from these wells is to be stored in a Central Tank Battery and measured by a common gas meter (LM MM #TBD), located in the NESE of Section 36, T20S, R28E. Mewbourne will meter all production at the facility using an allocation meter. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com or call him at (575) 393-5905.

Sincerely,

Mewbourne Oil Company

**EASY COMPANY LEASE COMMINGLING
NOTICE LIST**

OWNER	ADDRESS	CITY	STATE	ZIP	Tracking Number	Date Sent
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87504	9414 8362 0855 1281 9425 05	4/30/2025
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508	9414 8362 0855 1281 9428 40	4/30/2025
Featherstone Development Corporation	P.O. Box 429	Roswell	NM	88202	9414 8362 0855 1281 9435 95	4/30/2025
EOG Resources Inc.	P.O. Box 4362	Houston	TX	77210	9414 8362 0855 1281 9436 49	4/30/2025
Fasken Land and Minerals LTD	6101 Holiday Hill Road	Midland	TX	79707	9414 8362 0855 1281 9437 55	4/30/2025
Parrot Head Properties LLC	P.O. Box 429	Roswell	NM	88202	9414 8362 0855 1281 9438 09	4/30/2025
Prospector LLC	P.O. Box 429	Roswell	NM	88202	9414 8362 0855 1281 9438 61	4/30/2025
Free Ride LLC	P.O. Box 429	Roswell	NM	88202	9414 8362 0855 1281 9440 11	4/30/2025
McCombs Energy LTD	755 East Mulberry Ave., Ste. 600	San Antonio	TX	78212	9414 8362 0855 1281 9453 46	4/30/2025
Big Three Energy Group LLC	P.O. Box 429	Roswell	NM	88202	9414 8362 0855 1281 9462 13	4/30/2025
CRP XII LLC	6301 Waterford Blvd., Ste. 215	Oklahoma City	OK	73118	9414 8362 0855 1281 9463 50	4/30/2025
The Ninety-Six Corporation	223 W. Wall St. Suite 700	Midland	TX	79701	9414 8362 0855 1281 9464 11	4/30/2025
CL&F Resources LP	1700 City Plaza Drive, Ste. 360	Spring	TX	77389	9414 8362 0855 1281 9464 73	4/30/2025
Mary Taylor Morgan Craighead	13350 CR 100 W	Vernon	TX	76384	9414 8362 0855 1281 9465 34	4/30/2025
Colgate Energy Management LLC	300 N. Marienfeld St., Ste. 1000	Midland	TX	79701	9414 8362 0855 1281 9466 19	4/30/2025
PRP Delaware Basin LLC	2021 McKinney Ave., Ste. 1250	Dallas	TX	75201	9414 8362 0855 1281 9466 88	4/30/2025
Ofc of Natural Resources Rev	P.O. Box 25627	Denver	CO	80225	9414 8362 0855 1281 9467 25	4/30/2025
MRC Permian Company	5400 LBJ Freeway, Ste. 1500	Dallas	TX	75240	9414 8362 0855 1281 9469 23	4/30/2025

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: *ASalgado*

Printed Name: Adriana Salgado

Title: Petroleum Landman

Date: 5/16/2025

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Easy Company 36 35 W0HG Federal Com #001H
Wolfcamp

Township: 20 South, Range: 28 East, NMPM

Section 36: N2
Section 35: NE4

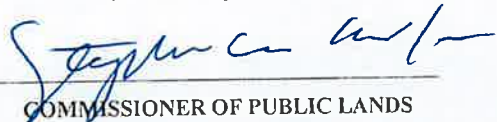
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 01, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 19th day of January, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 - 49165

30-015 - 49166

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N/2 & NE/4

Sect(s) 36 & 35, T 20S, R 28E, NMPM Eddy County, NM

containing 480 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
June 2022

State/Fed/Fee

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1 2022 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Corey Mitchell Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company gg _____
Type of authority _____

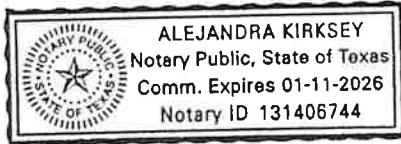
Attach additional page(s) if needed.

[Acknowledgments are on following page.]

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 14th, 2022 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.



Alejandra Kirksey
Notary Public
My Commission Expires: 01/11/26

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, _____ by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a _____ on behalf of said _____.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2022 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a Delaware Corporation on behalf of such entity.

Notary Public
My Commission Expires: _____

Communitization Agreement - State
Easy Company 36/35 W0AB Fed Com #1H

EXHIBIT "A"

To Communitization Agreement dated April 1, 2022 embracing:

Township 20 South, Range 28 East, N.M.P.M.
 Section 35: N/2NE/4
Township 20 South, Range 28 East, N.M.P.M.
 Section 36: N/2N/2
 Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lease Serial No:	NMNM 103877
Lease Date:	March 1, 2000
Recorded:	Book 445, Page 858, Eddy County Records
Lease Term:	Ten years from date
Original Lessor:	United States of America
Original Lessee:	Battlecat Oil & Gas, L.P.
Present Lessees:	Battlecat Oil & Gas, L.P.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 35: N/2NE/4
Number of Acres:	80.00
Basic Royalty Rate:	12.5%
Name and Percent ORRI Owners:	Fasken Land and Mineral, Ltd., et al
Name and Percent WI Owners:	Mewbourne Oil Company Fasken Land and Minerals, Ltd. The Ninety-Six Corporation

TRACT NO. 2

Lease Serial No:	VO-5190
Lease Date:	November 1, 1997
Recorded:	Unrecorded
Lease Term:	Five years from date
Original Lessor:	State of New Mexico
Original Lessee:	Yates Petroleum Corporation
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: NE/4/NW/4 & NW/4NE/4
Number of Acres:	80.00
Basic Royalty Rate:	1/6th
Name and Percent ORRI Owners:	N/A
Name and Percent WI Owners:	EOG Resources, Inc. OXY Y-1 Company

Communitization Agreement - State
 Easy Company 36/35 W0AB Fed Com #1H

TRACT NO. 3

Lease Serial No: VB-559
 Lease Date: December 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Featherstone Development Corporation
 Present Lessee: Featherstone Development Corporation
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
 Section 36: NW/4NW/4
 Number of Acres: 40.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: Featherstone Development Corporation, et al 4.356643%
 Name and Percent WI Owners: MRC Permian Company 100.000000%
 TOTAL 100.000000%

TRACT NO. 4

Lease Serial No: VB-551
 Lease Date: July 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: Mewbourne Oil Company
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
 Section 36: NE/4NE/4
 Number of Acres: 40.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: N/A 100.000000%
 Name and Percent WI Owners: Mewbourne Oil Company 100.000000%
 TOTAL

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	33.333333%
2	80.00	33.333333%
3	40.00	16.666667%
4	40.00	16.666667%
TOTAL	240.00	100.000000%

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of Easy Company 36/35 WOAB Fed Com #1H/API#30-015-49166, Corey Mitchell, Attorney-in-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-in-Fact *nm* (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)

2025.05.16 11:12

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on

Date: _____

By: _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas _____)
SS)
County of Midland _____)

This instrument was acknowledged before me on

Date : 10/14/22

By: Corey Mitchell

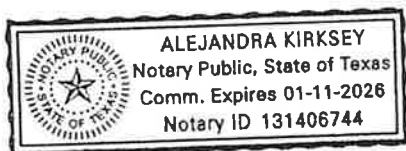
Name(s) of Person(s)

(Seal)

Alejandra Kirksey

Signature of Notarial Officer

My commission expires: 01/11/2026



2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 1 2022 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company _____
Type of authority _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATEBy _____
Name(s) of Person(s)

(Seal)

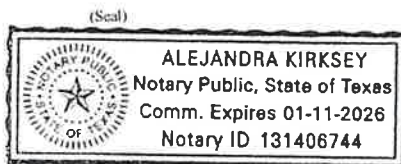
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas _____)County of Midland _____) SS)This instrument was acknowledged before me on January 10, 2023
DATEBy Corey Mitchell _____
Name(s) of Person(s)as Attorney-in-Fact _____ of Mewbourne Oil Company _____
Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

Alexandra Kirksey
Signature of Notarial OfficerMy commission expires: 01/11/2026

PROSPECTOR LLC
(Working Interest Owner)

DATE: May 16th, 2022

By: [Signature]
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: May 16th, 2022

By: [Signature]
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest Owner)

DATE: May 16th, 2022

By: [Signature]
By: Olen Featherstone, III, Manager

PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: May 11th, 2022

By: [Signature]
By: Angela Naranjo, Manager
Shawin

THE NINETY-SIX CORPORATION
(Working Interest Owner)

DATE: _____

By: _____
By: Fred C. Kennedy, Vice President

2023 JUN 12 AM 10:00

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on 4 May 6th, 2022 by Olen Featherstone, III, as Manager of **Prospector LLC**, a New Mexico limited liability company on behalf of said limited liability company.

STATE OF NEW MEXICO
NOTARY PUBLIC
TRACEY NORIEGA
ID# 1088082
EXP. 12-17-2022

Tracey Noriega
Notary Public

My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on 4 May 6th, 2022 by Olen Featherstone, III, as President of **Featherstone Development Corporation**, a Colorado corporation on behalf of said corporation.

STATE OF NEW MEXICO
NOTARY PUBLIC
TRACEY NORIEGA
ID# 1088082
EXP. 12-17-2022

Tracey Noriega
Notary Public

My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on 4 May 6th, 2022 by Olen Featherstone, III, as Manager of **Big Three Energy Group**, a New Mexico limited liability company on behalf of said limited liability company.

STATE OF NEW MEXICO
NOTARY PUBLIC
TRACEY NORIEGA
ID# 1088082
EXP. 12-17-2022

Tracey Noriega
Notary Public

My Commission Expires: _____

Communitization Agreement - State
Easy Company 36/35 WOHG Fed Com #1H

2023 JUN 12 11:00:00

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All non-state interests must be certified by the Operator.

As Operator of Easy Company 36/35 WOHG Fed Com #1H/API#30-015-49165, Corey Mitchell, Attorney-in-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-in-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)

2023 JUN 12 AM 10:00

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on

Date: _____

By: _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas _____)
SS)
County of Midland _____)

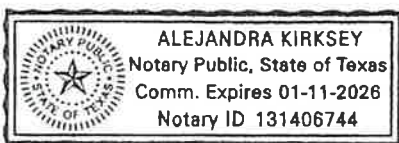
This instrument was acknowledged before me on

Date: 01/10/23

By: Corey Mitchell

Name(s) of Person(s)

(Seal)



Alejandra Kirksey

Signature of Notarial Officer

My commission expires: January 11th, 2026

2023 JAN 12 PM 10:00

EXHIBIT "B"

To Communitization Agreement dated March 1, 2022 embracing:

Township 20 South, Range 28 East, N.M.P.M.
 Section 35: S/2NE/4
Township 20 South, Range 28 East, N.M.P.M.
 Section 36: S/2N/2
 Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lease Serial No:	NMMN 103877
Lease Date:	March 1, 2000
Recorded:	Book 445, Page 858, Eddy County Records
Lease Term:	Ten years from date
Original Lessor:	United States of America
Original Lessee:	Battlecat Oil & Gas, L.P.
Present Lessees:	Battlecat Oil & Gas, L.P.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 35: S/2NE/4
Number of Acres:	80.00
Basic Royalty Rate:	12.5%
Name and Percent ORRI Owners:	Fasken Land and Mineral, Ltd., et al
Name and Percent WI Owners:	Mewbourne Oil Company Fasken Land and Minerals, Ltd. The Ninety-Six Corporation

TRACT NO. 2

Lease Serial No:	VO-5190
Lease Date:	November 1, 1997
Recorded:	Unrecorded
Lease Term:	Five years from date
Original Lessor:	State of New Mexico
Original Lessee:	Yates Petroleum Corporation
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: S/2/NW/4
Number of Acres:	80.00
Basic Royalty Rate:	1/6th
Name and Percent ORRI Owners:	N/A
Name and Percent WI Owners:	EOG Resources, Inc. OXY Y-1 Company

Communitization Agreement - State
 Easy Company 36/35 W0HG Fed Com #1H

2023 JUN 12 AM 10:00
 00-10100-21-1000-00

TRACT NO. 3

Lease Serial No: VB-559
 Lease Date: December 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Featherstone Development Corporation
 Present Lessee: Featherstone Development Corporation
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
 Section 36: SE/4NE/4
 Number of Acres: 40.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: Featherstone Development Corporation, et al
 Name and Percent WI Owners: Mewbourne Oil Company
 Prospector, LLC
 Big Three Energy Group, LLC
 Parrot Head Properties, LLC
 Featherstone Development Corporation

TRACT NO. 4

Lease Serial No: VB-551
 Lease Date: July 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: Mewbourne Oil Company
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
 Section 36: SW/4NE/4
 Number of Acres: 40.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: N/A
 Name and Percent WI Owners: Mewbourne Oil Company

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.00	33.333333%
2	80.00	33.333333%
3	40.00	16.666667%
4	40.00	16.666667%
TOTAL	240.00	100.000000%

Received by OCD: 12/14/2021 7:58:05 AM

Page 1 of 47

Form 3160-3
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires: January 31, 2018

1a. Type of work: ☒ DRILL ☐ REENTER 1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other 1c. Type of Completion: ☐ Hydraulic Fracturing ☒ Single Zone ☐ Multiple Zone		5. Lease Serial No. NMNM103877 6. If Indian, Allottee or Tribe Name 7. If Unit or CA Agreement, Name and No. 8. Lease Name and Well No. EASY COMPANY 36/35 W0HG FED COH 1H 9. API Well No. 30-015-49165
2. Name of Operator MEWBOURNE OIL COMPANY 3a. Address PO Box 5270, Hobbs, NM 88240 3b. Phone No. (include area code) (575) 393-5905		10. Field and Pool, or Exploratory BURTON FLAT EAST-UPPR WOLFCAMI 11. Sec., T. R. M. or Blk. and Survey or Area SEC 36/T20S/R28E/NMP
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface SENE / 1460 FNL / 435 FEL / LAT 32.533262 / LONG -104.1241653 At proposed prod. zone SWNE / 2040 FNL / 2540 FEL / LAT 32.5316542 / LONG -104.1482284		
14. Distance in miles and direction from nearest town or post office* 10 miles		12. County or Parish EDDY 13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 210 feet	16. No of acres in lease 17. Spacing Unit dedicated to this well 640.0	18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 330 feet 19. Proposed Depth 9150 feet / 16920 feet 20. BLM/BIA Bond No. in file FED: NM 1693
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3236 feet	22. Approximate date work will start* 05/10/2021	23. Estimated duration 60 days
24. Attachments		

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, and the Hydraulic Fracturing rule per 43 CFR 3162.3-3 (as applicable)

- | | |
|---|---|
| 1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification.
6. Such other site specific information and/or plans as may be requested by the BLM. |
|---|---|

25. Signature (Electronic Submission)	Name (Printed/Typed) BRADLEY BISHOP / Ph: (575) 393-5905	Date 08/03/2020
Title Regulatory		
Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575) 234-5959	Date 12/02/2021
Title Assistant Field Manager Lands & Minerals Office Carlsbad Field Office		

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED WITH CONDITIONS

(Continued on page 2)

*(Instructions on page 2)

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Page 2 of 47

District I
1625 N French Dr., Hobbs, NM 88210
Phone (575) 393-6161 Fax (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-0720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-49165		2 Pool Code 98315		3 Pool Name WC BURTON FLAT UPPER WOLFCAMP EAST OIL	
4 Property Code 331851		5 Property Name EASY COMPANY 36/35 WOHG FED COM			6 Well Number 1H
7 OGRID NO. 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3236'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	36	20S	28E		1460	NORTH	435	EAST	EDDY

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	35	20S	28E		2040	NORTH	2540	EAST	EDDY

12 Dedicated Acres 480	13 Joint or Infill	14 Consolidation Code	15 Order No.
----------------------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 CORNER DATA NAD 83 GRID - NM EAST GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 557794.7 - E: 605799.1 LAT: 32.5332620° N LONG: 104.1241653° W BOTTOM HOLE N: 557196.1 - E: 598384.3 LAT: 32.5316542° N LONG: 104.1482284° W FOUND 1/2" REBAR N: 559255.8 - E: 606249.5 H: FOUND BRASS CAP "1916" N: 556598.0 - E: 606221.2 I: FOUND BRASS CAP "1916" N: 553945.7 - E: 606194.2 J: FOUND BRASS CAP "1942" N: 553940.5 - E: 603551.0 K: FOUND BRASS CAP "1942" N: 553936.8 - E: 600906.8 L: FOUND BRASS CAP "1942" N: 553931.6 - E: 598264.1 M: FOUND BRASS CAP "1942" N: 556587.4 - E: 600920.6		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Bradley Bishop</i> 3-11-21 Signature Date BRADLEY BISHOP Printed Name BBISHOP@MEWBOURNE.COM E-mail Address	
18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 07-02-2019 Date of Survey Signature and Seal of Professional Surveyor 19680 Certificate Number REV: BH MOVE/NAME CHANGE - 3/4/21		RRC-Job No: LS19070731R	

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EXHIBIT "A"*March*

To Communitization Agreement dated April 1, 2022 embracing:

Township 20 South, Range 28 East, N.M.P.M.

Section 35: NE/4

Township 20 South, Range 28 East, N.M.P.M.

Section 36: N/2

Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lease Serial No:	NMM 103877
Lease Date:	March 1, 2000
Recorded:	Book 445, Page 858, Eddy County Records
Lease Term:	Ten years from date
Original Lessor:	United States of America
Original Lessee:	Battlecat Oil & Gas, L.P.
Present Lessees:	Battlecat Oil & Gas, L.P.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 35: NE/4
Number of Acres:	160.00
Basic Royalty Rate:	12.5%
Name and Percent ORRI Owners:	Fasken Land and Mineral, Ltd., et al
Name and Percent WI Owners:	Mewbourne Oil Company Fasken Land and Minerals, Ltd. The Ninety-Six Corporation

TRACT NO. 2

Lease Serial No:	VO-5190
Lease Date:	November 1, 1997
Recorded:	Unrecorded
Lease Term:	Five years from date
Original Lessor:	State of New Mexico
Original Lessee:	Yates Petroleum Corporation
Present Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: S/2NW/4, NE/4/NW/4 & NW/4NE/4
Number of Acres:	160.00
Basic Royalty Rate:	1/8th
Name and Percent ORRI Owners:	N/A
Name and Percent WI Owners:	EOG Resources, Inc. OXY Y-1 Company

Communitization Agreement - State
Easy Company 36/35 W0AB Fed Com #1H

TRACT NO. 3

Lease Serial No: VB-559
 Lease Date: December 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Featherstone Development Corporation
 Present Lessee: Featherstone Development Corporation
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
 Section 36: NW/4NW/4 & SE/4NE/4
 Number of Acres: 80.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: Featherstone Development Corporation, et al
 Name and Percent WI Owners: MRC Permian Company

TRACT NO. 4

Lease Serial No: VB-551
 Lease Date: July 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Daniel E. Gonzales
 Present Lessee: Mewbourne Oil Company
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
 Section 36: NE/4NE/4 & SW/4NE/4
 Number of Acres: 80.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: N/A
 Name and Percent WI Owners: Mewbourne Oil Company

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	160.00	33.333333%
2	160.00	33.333333%
3	80.00	16.666667%
4	80.00	16.666667%
TOTAL	480.00	100.000000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Easy Company 36 35 W01J Federal Com #001H
Wolfeamp

Township: 20 South, Range: 28 East, NMPM

Section 35: N2SE4

Section 36: N2S2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, 1, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 10th day of May, 2022.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 48551

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N2S2 & N2SE
Sect(s) 36 & 35, T 20S, R 28E, NMPM Eddy County, NM
containing 240 acres, more or less, and this agreement shall include only the
Wolfcamp Formation
or pool, underlying said lands and the natural gas and associated liquid hydrocarbons
(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
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August 2021

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1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1 2021 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Corey Mitchell Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company
Type of authority

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: 2/7/22

By: [Signature]

Name: Mark Semmelbeck

Title: President

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: 10/22/21

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact *CZ*

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____

By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____

By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD., a
Texas limited partnership

By: Fasken Management, LLC, its general Partner

DATE: 10/21/2021

BY: Tommy E. Taylor DMW
Tommy E. Taylor, Senior Vice President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: 11/22/2021

By: 
By: Craig N. Adams, Executive Vice President-
Land & Legal



CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By:  _____

Name: _____

Title: _____

David J. Craig
Attorney-in-Fact CRP XII, LLC
405-604-9261
david@crpok.com

PROSPECTOR LLC
(Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, Manager

PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: 10/22/21

By: [Signature]
By: Angela Naranjo, Manager
Sharon Naranjo

THE NINETY-SIX CORPORATION
(Working Interest Owner)

DATE: _____

By: _____
By: Fred C. Kennedy, Vice President

PROSPECTOR LLC
(Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

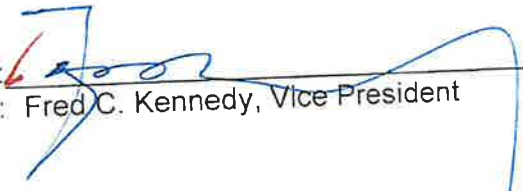
PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: _____

By: _____
By: Angela Naranjo, Manager

THE NINETY-SIX CORPORATION
(Working Interest Owner)

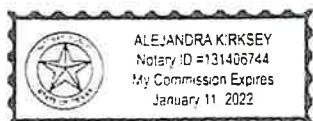
DATE: 27 October 2021 _____

By:  _____
By: Fred C. Kennedy, Vice President

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on December 4th, 2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.



Alejandra Kirksey
Notary Public
My Commission Expires: 01-11-2022

STATE OF _____

COUNTY OF _____

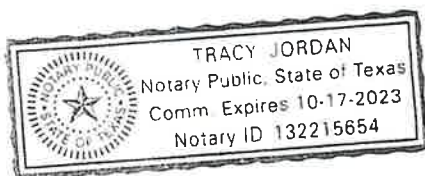
This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a _____ on behalf of said _____.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 22, 2021, 2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a Delaware Corporation on behalf of such entity.



Tracy Jordan
Notary Public
My Commission Expires: 10-17-2023

STATE OF TEXAS

COUNTY OF MIDLAND

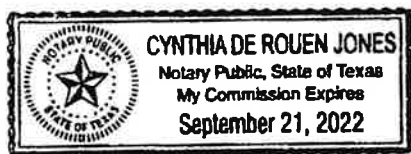
This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF TexasCOUNTY OF Norris

This instrument was acknowledged before me on Feb 14, 2022,
by Mark Lemuel, as President of **Battlecat Oil & Gas, L.P.**, a
_____ on behalf of said _____.



A handwritten signature of Cynthia De Rouen Jones in black ink.

Notary Public

My Commission Expires: 9-21-22

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Notary Public

My Commission Expires: _____

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 21 day of October, 2021, by Tommy E. Taylor, Senior Vice President of Fasken Management, LLC., the General Partner of Fasken Land and Minerals, Ltd., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.



Maria A. Hernandez
 Notary Public-State of Texas

STATE OF TEXAS
 COUNTY OF DALLAS

This instrument was acknowledged before me on _____, 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a Texas corporation on behalf of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF _____
 COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____ as _____ of **CRP XII, LLC**, a _____ on behalf of said _____.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited
liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited
partnership, on behalf of said liability company and said limited partnership.

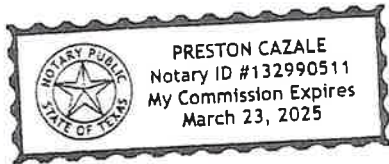
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on November 22, 2021,
2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a
Texas corporation on behalf of said corporation.



Preston Cazale
Notary Public

My Commission Expires: 3/23/2025

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
2021 by _____ as _____ of **CRP XII, LLC**, a
_____ on behalf of said _____.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
 2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited
 liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited
 partnership, on behalf of said liability company and said limited partnership.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on _____,
 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a
 Texas corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF OKLAHOMACOUNTY OF OKLAHOMA

This instrument was acknowledged before me on OCTOBER 22,
 2021 by DAVID J. CRAIG, as ATT-12-FAC of **CRP XII, LLC**, a
DELAWARE, LLC on behalf of said LLC.

Christina Kerr

Notary Public

My Commission Expires: 05-26-2025

Communitization Agreement – State
 Easy Company 36/35

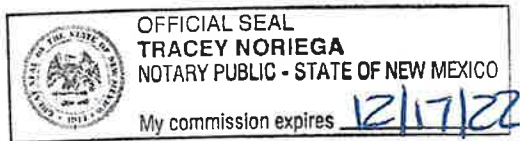
8



STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Prospector LLC**, a New Mexico limited liability company on behalf of said limited liability company.

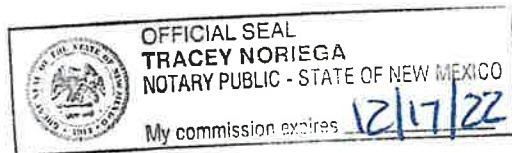


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as President of **Featherstone Development Corporation**, a Colorado corporation on behalf of said corporation.

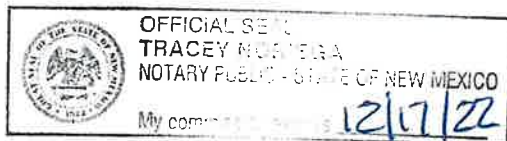


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Big Three Energy Group**, a New Mexico limited liability company on behalf of said limited liability company.

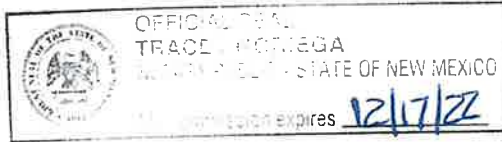


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 22nd, 2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited liability company on behalf of said limited liability company.



Tracey Potnega
Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on _____,
2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.

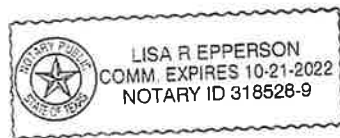
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on 27 October,
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.



Lisa R Epperson
Notary Public
My Commission Expires: 21 Oct. 2022

EXHIBIT "A"

Attached to the Communitization Agreement dated July 1, 2021 embracing
 Township 20 South, Range 28 East, N.M.P.M.,
 Section 36: (N/2S/2) & Section 35: (N/2SE/4), Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMMN 103877.
Lease Date:	March 1, 2000.
Lessor:	United States of America.
Original Lessee:	Battlecat Oil & Gas, L.P.
Current Lessee:	Battlecat Oil & Gas, L.P.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 35: N/2SE/4 Eddy County, New Mexico 80.00 acres
Number of Acres:	

Tract No. 2

Lease Serial No.:	VO-5190.
Lease Date:	November 1, 1997.
Lessor:	State of New Mexico.
Original Lessee:	Yates Petroleum Corporation.
Current Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: N/2SW/4 & NW/4SE/4 Eddy County, New Mexico 120.00 acres
Number of Acres:	

Tract No. 3

Lease Serial No.: VB-559.
 Lease Date: December 1, 2001.
 Lessor: State of New Mexico.
 Original Lessee: Featherstone Development Corporation.
 Present Lessee: Featherstone Development Corporation.
 Description of Land Committed: **Township 20 South, Range 28 East, N.M.P.M.**
 Section 36: NE/4SE/4
 Eddy County, New Mexico
 Number of Acres: 40.00 acres

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.333333%
2	120.00	50.000000%
3	40.00	16.666667%
Total	240.00	100.000000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Easy Company 36 35 W0PO Federal Com #001H
Wolfcamp
Township: 20 South, Range: 28 East, NMPM
Section 36: S2S2
Section 35: S2SE4

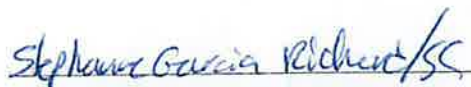
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 1, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 11th day of January, 2022.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 48544

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S/2S/2 & S/2SE/4

Sect(s) 36 & 35, T 20S, R 28E, NMPM Eddy County, NM

containing 240 acres, more or less, and this agreement shall include only the

Wolfcamp Formation

or pool, underlying said lands and the natural gas and associated liquid hydrocarbons

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2021

State/Fed/Fee

1

2021 DEC 10 PM 2:11

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

11:24 AM 01 DEC 10

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July Month 1 Day, 2021 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Corey Mitchell Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact of Mewbourne Oil Company _____
Type of authority AS _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2021 DEC 10 PM 2:11

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: Mark Semmebeck
Name: Mark Semmebeck
Title: President

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____
Name: _____
Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: 10/22/21

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

CZ

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
Rev. Matthew W. Smith, Agent & Attorney-in-Fact
FASKEN LAND AND MINERALS, LTD., a
Texas limited partnership

By: Fasken Management, LLC, its general Partner

DATE: 10/21/2021

BY: Tommy E. Taylor DMW
Tommy E. Taylor, Senior Vice President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: 11/22/2021

By: 
By: Craig N. Adams, Executive Vice President-
Land & Legal


D.W.J.

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By:  _____

Name: _____

Title: _____

David J. Craig
Attorney-in-Fact CRP XII, LLC
405-604-9261
david@crpok.com

PROSPECTOR LLC
(Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, Manager

PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: 10/22/21

By: [Signature]
By: Angela Naranjo, Manager
Shawn

THE NINETY-SIX CORPORATION
(Working Interest Owner)

DATE: _____

By: _____
By: Fred C. Kennedy, Vice President

PROSPECTOR LLC
(Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: _____

By: _____
By: Angela Naranjo, Manager

THE NINETY-SIX CORPORATION
(Working Interest Owner)

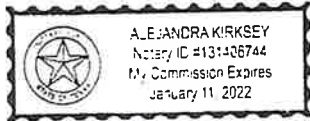
DATE: 27 October 2021

By: 
By: Fred C. Kennedy, Vice President

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on December 6th, 2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.



Alexandra Kirksey
Notary Public
My Commission Expires: January 11, 2022
Notary ID# 131406744

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a _____ on behalf of said _____.

Notary Public
My Commission Expires: _____

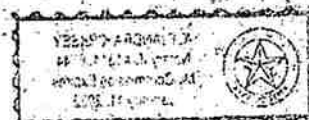
STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a Delaware Corporation on behalf of such entity.

Notary Public
My Commission Expires: _____

RECEIVED



RECEIVED
APPROVED BY
DATE

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF TexasCOUNTY OF Harris

This instrument was acknowledged before me on November 14, 2021,
2021 by Mark Samuel Bush, as President of **Battlecat Oil & Gas, L.P.**, a
Delaware Corporation on behalf of said Corporation.



A handwritten signature of the notary public, Cynthia De Rouen Jones, written in ink over a horizontal line.

Notary Public

My Commission Expires: 9-21-22

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a
_____ on behalf of said _____.

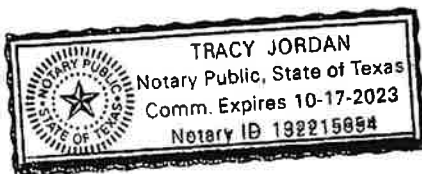
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 22, 2021,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.



Tracy Jordan
Notary Public
My Commission Expires: 10-17-2023

STATE OF TEXAS §

COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 21 day of October 2021, by Tommy E. Taylor, Senior Vice President of Fasken Management, LLC., the General Partner of Fasken Land and Minerals, Ltd., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.



Maria A. Hernandez
Notary Public-State of Texas

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on _____, 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a Texas corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____ as _____ of **CRP XII, LLC**, a _____ on behalf of said _____.

Notary Public
My Commission Expires: _____



STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
 2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited
 liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited
 partnership, on behalf of said liability company and said limited partnership.

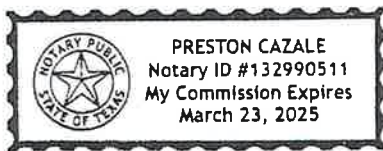
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on November 22, 2021,
 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a
 Texas corporation on behalf of said corporation.

_____
Notary PublicMy Commission Expires: 3/23/2025

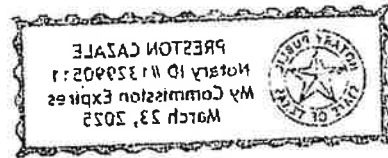
STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
 2021 by _____, as _____ of **CRP XII, LLC**, a
 _____ on behalf of said _____.

Notary Public

My Commission Expires: _____



STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited
liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited
partnership, on behalf of said liability company and said limited partnership.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on _____,
2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a
Texas corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF OKLAHOMACOUNTY OF OKLAHOMA

This instrument was acknowledged before me on OCTOBER 22,
2021 by DAVID J CRAIG, as ATT-IN-FACT of **CRP XII, LLC**, a
DELAWARE, LLC on behalf of said LLC.

Christina Kerr

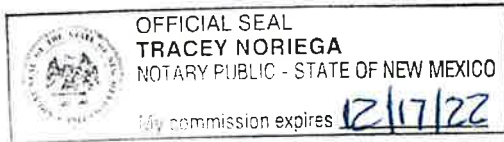
Notary Public

My Commission Expires: 05-26-2025

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Prospector LLC**, a New Mexico limited liability company on behalf of said limited liability company.

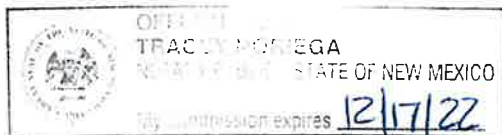


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as President of **Featherstone Development Corporation**, a Colorado corporation on behalf of said corporation.

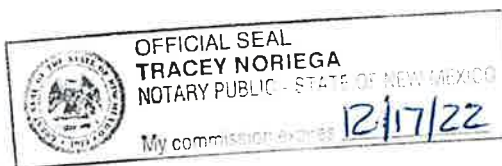


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Big Three Energy Group**, a New Mexico limited liability company on behalf of said limited liability company.

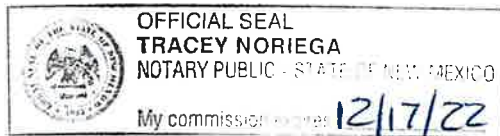


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 22nd,
2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.



Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on _____,
2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on 27 October,
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.



Lisa R Epperson
Notary Public
My Commission Expires: 21 Oct 2022

EXHIBIT "A"

Attached to the Communitization Agreement dated July 1, 2021 embracing
 Township 20 South, Range 28 East, N.M.P.M.,
 Section 36: (S/2S/2) & Section 35: (S/2SE/4), Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial No.:	NMNM 103877.
Lease Date:	March 1, 2000.
Lessor:	United States of America.
Original Lessee:	Battlecat Oil & Gas, L.P.
Current Lessee:	Battlecat Oil & Gas, L.P.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 35: S/2SE/4 Eddy County, New Mexico
Number of Acres:	80.00 acres

Tract No. 2

Lease Serial No.:	VO-5190.
Lease Date:	November 1, 1997.
Lessor:	State of New Mexico.
Original Lessee:	Yates Petroleum Corporation.
Current Lessee:	EOG Resources, Inc.
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: S/2SW/4 Eddy County, New Mexico
Number of Acres:	80.00 acres

Tract No. 3

Lease Serial No.: VB-551.
 Lease Date: July 1, 2001.
 Lessor: State of New Mexico.
 Original Lessee: Daniel E. Gonzales.
 Present Lessee: Mewbourne Oil Company.
 Description of Land Committed: **Township 20 South, Range 28 East, N.M.P.M.**
 Section 36: S/2SE/4
 Eddy County, New Mexico
 Number of Acres: 80.00 acres

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	80.00	33.333333%
2	80.00	33.333333%
3	80.00	33.333334%
Total	240.00	100.000000%

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM144189 involving Federal Lease(s) NMNM103877. This Communitization Agreement is in Secs. 35 and 36, T. 20 S., R. 28 E., NMPM, Eddy County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.04.25
10:52:32 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: July 1, 2021
Contract No.: NMNM144189

RECEIVED

Federal Communitization Agreement

DEC 21 2021

Contract No. NMNM 144189BLM, NMSO
SANTA FE

THIS AGREEMENT entered into as of the 1st day of July, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 28 East, N.M.P.M.
Section 35: N/2SE/4
Section 36: N/2S/2
Eddy County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave, Suite 1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum

of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with

respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY
(Operator, Record Title & Working Interest Owner)

DATE: 12-7-21

By: Corey Mitchell
Corey Mitchell, Attorney-in-fact 

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: Mark S. SmithName: Mark S. SmithTitle: President**EOG RESOURCES, INC.**
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact**FASKEN LAND AND MINERALS, LTD.**
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President**MRC PERMIAN COMPANY**
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal**CRP XII, LLC**
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: 10/22/21

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact *CZ*

FASKEN LAND AND MINERALS, LTD.
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD., a
Texas limited partnership

By: Fasken Management, LLC, its general Partner

DATE: 10/21/2021

BY: Tommy E. Taylor DMW
Tommy E. Taylor, Senior Vice President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____
By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____
By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: 11/22/2021

By: 
By: Craig N. Adams, Executive Vice President-
Land & Legal


C.N.A.

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____

By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

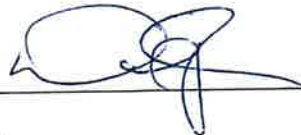
DATE: _____

By: _____

By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By:  _____

Name: _____

Title: _____

David J. Craig
Attorney-in-Fact CRP XII, LLC
405-604-9261
david@crpok.com

PROSPECTOR LLC
(Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest and Overriding Royalty Interest Owner)

DATE: 10/20/21

By: [Signature]
By: Olen Featherstone, III, Manager

PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: 10/22/21

By: [Signature]
By: Angela Naranjo, Manager
Shawn

THE NINETY-SIX CORPORATION
(Working Interest Owner)

DATE: _____

By: _____
By: Fred C. Kennedy, Vice President

PROSPECTOR LLC
(Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

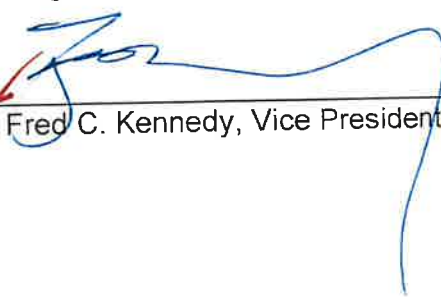
PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: _____

By: _____
By: Angela Naranjo, Manager

THE NINETY-SIX CORPORATION
(Working Interest Owner)

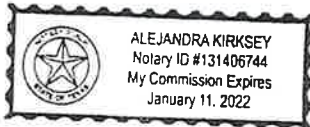
DATE: 27 October 2021

By: 
By: Fred C. Kennedy, Vice President

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on December 7th,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.



Alejandra Kirksey
Notary Public
My Commission Expires: 01/11/2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a
_____ on behalf of said _____.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF TexasCOUNTY OF Harris

This instrument was acknowledged before me on November 16, 2021,
2021 by Mark Raymond Beck as President of **Battlecat Oil & Gas, L.P.**, a
Delaware Corporation on behalf of said Corporation.



[Signature]
Notary Public
My Commission Expires: 9-21-22

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a
_____ on behalf of said _____.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 22 2021,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Nancy Jorden
Notary Public

My Commission Expires: 10-17-2023

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 21 day of October, 2021, by Tommy E. Taylor, Senior Vice President of Fasken Management, LLC., the General Partner of Fasken Land and Minerals, Ltd., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.



Maria A. Hernandez
 Notary Public-State of Texas

STATE OF TEXAS
 COUNTY OF DALLAS

This instrument was acknowledged before me on _____, 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a Texas corporation on behalf of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF _____
 COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **CRP XII, LLC**, a _____ on behalf of said _____.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited partnership, on behalf of said liability company and said limited partnership.

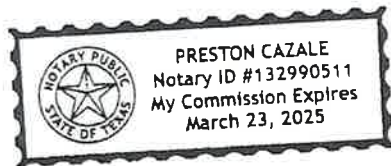
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on November 22, 2021, 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a Texas corporation on behalf of said corporation.

_____
Preston Cazale

Notary Public

My Commission Expires: 3/23/2025

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **CRP XII, LLC**, a _____ on behalf of said _____.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited
liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited
partnership, on behalf of said liability company and said limited partnership.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on _____,
2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a
Texas corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF OKLAHOMACOUNTY OF OKLAHOMA

This instrument was acknowledged before me on OCTOBER 22,
2021 by DAVID I CRAIG as Att-in-Fact of CRP XII, LLC, a
DELAWARE, LLC on behalf of said LLC.

Christina Kerr

Notary Public

My Commission Expires: 05-26-2025

Communitization Agreement - Fed
Easy Company 36/35 W01J Fed Com #1H

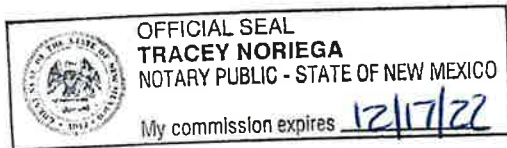
8



STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Prospector LLC**, a New Mexico limited liability company on behalf of said limited liability company.

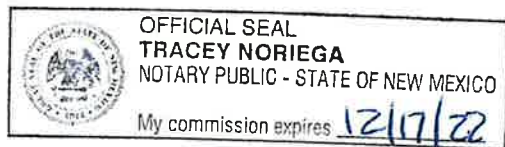


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as President of **Featherstone Development Corporation**, a Colorado corporation on behalf of said corporation.

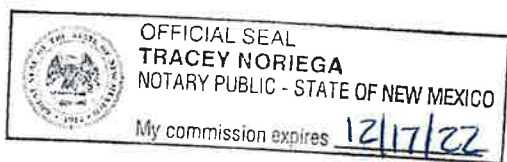


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Big Three Energy Group**, a New Mexico limited liability company on behalf of said limited liability company.

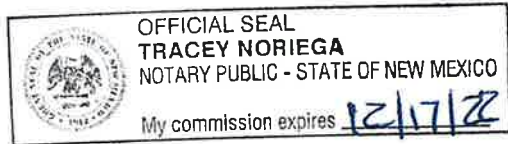


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 22nd,
2021 by Shawn Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.



Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

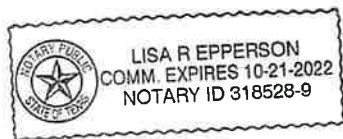
This instrument was acknowledged before me on _____,
2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on 27 October
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.



Lisa R Epperson
Notary Public
My Commission Expires: 21 Oct 2022

EXHIBIT "A"

Plat of communitized area covering the
N/2SE/4 of Section 35, T20S, R28E, N.M.P.M., Eddy County, New Mexico &
N/2S/2 of Section 36, T20S, R28E, N.M.P.M., Eddy County, New Mexico

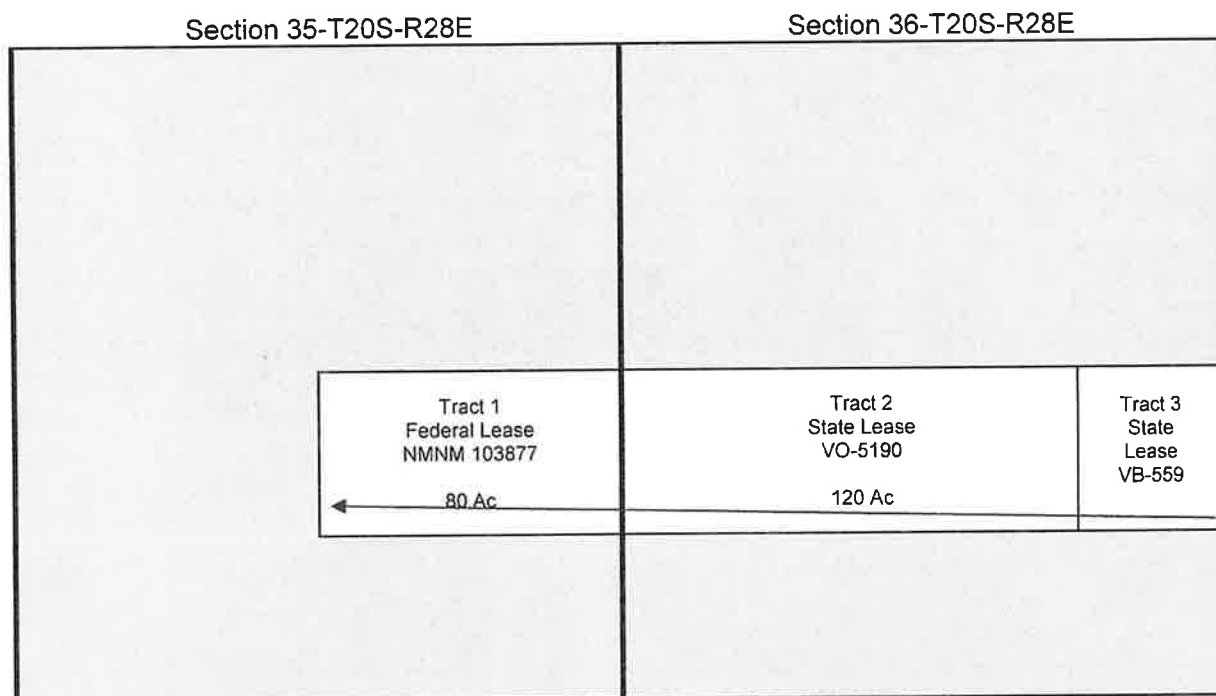


EXHIBIT "B"

To Communitization Agreement dated July 1, 2021 embracing:

Township 20 South, Range 28 East, N.M.P.M.
 Section 35: N/2SE/4
Township 20 South, Range 28 East, N.M.P.M.
 Section 36: N/2S/2
 Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lease Serial No:	NMNM 103877		
Lease Date:	March 1, 2000		
Recorded:	Book 445, Page 858, Eddy County Records		
Lease Term:	Ten years from date		
Original Lessor:	United States of America		
Original Lessee:	Battlecat Oil & Gas, L.P.		
Present Lessees:	Battlecat Oil & Gas, L.P.	100.000000%	
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 35: N/2SE/4		
Number of Acres:	80.00		
Basic Royalty Rate:	12.5%		
Name and Percent ORRI Owners:	Fasken Land and Mineral, Ltd., et al	4.356643%	
Name and Percent WI Owners:	Mewbourne Oil Company	31.772400%	
	Fasken Land and Minerals, Ltd.	66.352600%	
	The Ninety-Six Corporation	1.875000%	
	TOTAL	100.000000%	

TRACT NO. 2

Lease Serial No:	VO-5190		
Lease Date:	November 1, 1997		
Recorded:	Unrecorded		
Lease Term:	Five years from date		
Original Lessor:	State of New Mexico		
Original Lessee:	Yates Petroleum Corporation		
Present Lessee:	EOG Resources, Inc.		
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: N/2SW/4 & NW/4SE/4		
Number of Acres:	120.00		
Basic Royalty Rate:	1/6th		
Name and Percent ORRI Owners:	N/A		
Name and Percent WI Owners:	EOG Resources, Inc.	90.000000%	
	OXY Y-1 Company	10.000000%	
	TOTAL	100.000000%	

TRACT NO. 3

Lease Serial No: VB-559
 Lease Date: December 1, 2001
 Recorded: Unrecorded
 Lease Term: Five years from date
 Original Lessor: State of New Mexico
 Original Lessee: Featherstone Development Corporation
 Present Lessee: Featherstone Development Corporation
 Description of Land Committed: Township 20 South, Range 28 East, N.M.P.M.
Section 36: NE/4SE/4
 Number of Acres: 40.00
 Basic Royalty Rate: 3/16th
 Name and Percent ORRI Owners: Big Three Energy Group, LLC, et al 4.356643%
 Name and Percent WI Owners: Mewbourne Oil Company 50.000000%
 Prospector, LLC 17.000000%
 Big Three Energy Group, LLC 9.000000%
 Parrot Head Properties, LLC 8.000000%
 Featherstone Development Corporation 16.000000%
 TOTAL 100.000000%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.000000	33.333333%
2	120.000000	50.000000%
3	40.000000	16.666667%
TOTAL	240.00	100.000000%

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM144189 involving Federal Lease(s) NMNM103877. This Communitization Agreement is in Secs. 35 and 36, T. 20 S., R. 28 E., NMPM, Eddy County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.04.25
10:52:32 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: July 1, 2021
Contract No.: NMNM144189

RECEIVED

Federal Communitization Agreement

DEC 21 2021

Contract No. NMNM 144189BLM, NMSO
SANTA FE

THIS AGREEMENT entered into as of the 1st day of July, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 20 South, Range 28 East, N.M.P.M.

Section 35: N/2SE/4

Section 36: N/2S/2

Eddy County, New Mexico

Containing **240.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the natural gas and associated liquid hydrocarbons hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave, Suite 1020, Midland, Texas, 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum

of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with

respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY

(Operator, Record Title & Working Interest Owner)

DATE: 12-7-21

By: Corey Mitchell
Corey Mitchell, Attorney-in-fact 

BATTLECAT OIL & GAS, L.P.

(Record Title Owner)

DATE: _____

By: MSMName: Mark Semmes BeckTitle: President**EOG RESOURCES, INC.**

(Record Title and Working Interest Owner)

DATE: _____

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.

(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____

By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY

(Working Interest Owner)

DATE: _____

By: _____

By: Craig N. Adams, Executive Vice President-
Land & Legal**CRP XII, LLC**

(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: 10/22/21

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact CS

FASKEN LAND AND MINERALS, LTD.
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____

By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____

By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.
(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.
(Record Title and Working Interest Owner)

DATE: _____

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD., a
Texas limited partnership

By: Fasken Management, LLC, its general Partner

DATE: 10/21/2021

BY: Tommy E. Taylor DMW
Tommy E. Taylor, Senior Vice President

MRC PERMIAN COMPANY
(Working Interest Owner)

DATE: _____

By: _____

By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC
(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.

(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.

(Record Title and Working Interest Owner)

DATE: _____

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.

(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____

By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY

(Working Interest Owner)

DATE: 11/22/2021

By:  _____

By: Craig N. Adams, Executive Vice President-
Land & Legal



CRP XII, LLC

(Working Interest Owner)

DATE: _____

By: _____

Name: _____

Title: _____

BATTLECAT OIL & GAS, L.P.

(Record Title Owner)

DATE: _____

By: _____

Name: _____

Title: _____

EOG RESOURCES, INC.

(Record Title and Working Interest Owner)

DATE: _____

By: _____

By: Matthew W. Smith, Agent & Attorney-In-Fact

FASKEN LAND AND MINERALS, LTD.

(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____

By: Tommy E. Taylor, Vice-President

MRC PERMIAN COMPANY

(Working Interest Owner)

DATE: _____

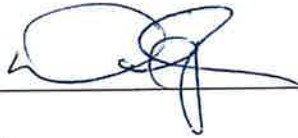
By: _____

By: Craig N. Adams, Executive Vice President-
Land & Legal

CRP XII, LLC

(Working Interest Owner)

DATE: _____

By:  _____

Name: _____

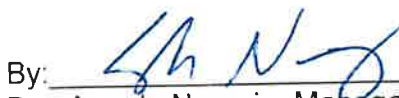
Title: _____

David J. Craig

Attorney-in-Fact CRP XII, LLC

405-604-9261

david@crpok.com

PROSPECTOR LLC
(Working Interest Owner)DATE: 10/20/21By: 
By: Olen Featherstone, III, Manager**FEATHERSTONE DEVELOPMENT CORPORATION**
(Record Title and Working Interest Owner)DATE: 10/20/21By: 
By: Olen Featherstone, III, President**BIG THREE ENERGY GROUP**
(Working Interest and Overriding Royalty Interest Owner)DATE: 10/20/21By: 
By: Olen Featherstone, III, Manager**PARROT HEAD PROPERTIES**
(Working Interest Owner)DATE: 10/22/21By: 
By: Angela Naranjo, Manager
Shawn**THE NINETY-SIX CORPORATION**
(Working Interest Owner)

DATE: _____

By: _____
By: Fred C. Kennedy, Vice President

PROSPECTOR LLC
(Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

FEATHERSTONE DEVELOPMENT CORPORATION
(Record Title and Working Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, President

BIG THREE ENERGY GROUP
(Working Interest and Overriding Royalty Interest Owner)

DATE: _____

By: _____
By: Olen Featherstone, III, Manager

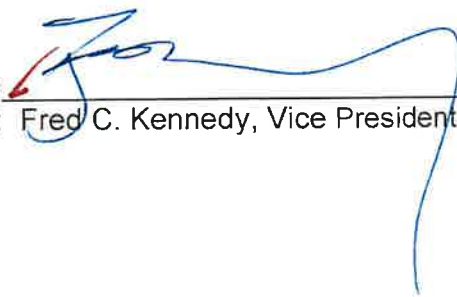
PARROT HEAD PROPERTIES
(Working Interest Owner)

DATE: _____

By: _____
By: Angela Naranjo, Manager

THE NINETY-SIX CORPORATION
(Working Interest Owner)

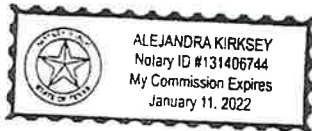
DATE: 27 October 2021

By:  _____
By: Fred C. Kennedy, Vice President

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on December 7th,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.



Alejandra Kirksey
Notary Public
My Commission Expires: 01/11/2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a
_____ on behalf of said _____.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

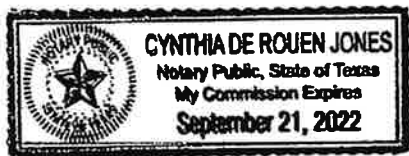
This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF TexasCOUNTY OF Harris

This instrument was acknowledged before me on November 16, 2021,
2021 by Mark Samuel Beck as President of **Battlecat Oil & Gas, L.P.**, a
Delaware Corporation on behalf of said Corporation.



Notary Public

My Commission Expires: 9-21-22

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware
Corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____,
2021 by _____, as _____ of **Battlecat Oil & Gas, L.P.**, a
_____ on behalf of said _____.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on October 22 2021,
2021 by Matthew W. Smith, as Agent and Attorney-in-Fact of **EOG Resources, Inc.**, a
Delaware Corporation on behalf of such entity.



Notary Public

My Commission Expires: 10-17-2023

STATE OF TEXAS §
 §
 COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me this 21 day of October, 2021, by Tommy E. Taylor, Senior Vice President of Fasken Management, LLC., the General Partner of Fasken Land and Minerals, Ltd., a Texas limited partnership, on behalf of said limited liability company and said limited partnership.



Maria A. Hernandez
 Notary Public-State of Texas

STATE OF TEXAS
 COUNTY OF DALLAS

This instrument was acknowledged before me on _____, 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a Texas corporation on behalf of said corporation.

 Notary Public
 My Commission Expires: _____

STATE OF _____
 COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **CRP XII, LLC**, a _____ on behalf of said _____.

 Notary Public
 My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited partnership, on behalf of said liability company and said limited partnership.

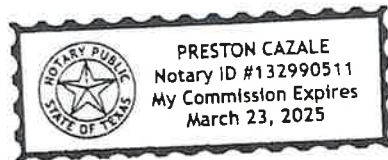
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on November 22, 2021, 2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a Texas corporation on behalf of said corporation.



Notary PublicMy Commission Expires: 3/23/2025

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2021 by _____, as _____ of **CRP XII, LLC**, a _____ on behalf of said _____.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Tommy E. Taylor, Vice-President Fasken Management, LLC, a Texas limited
liability company, as General Partner of **Fasken Land and Minerals, Ltd.**, a Texas limited
partnership, on behalf of said liability company and said limited partnership.

Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF DALLAS

This instrument was acknowledged before me on _____,
2021 by Craig N. Adams, as Executive Vice President of **MRC Permian Company**, a
Texas corporation on behalf of said corporation.

Notary Public

My Commission Expires: _____

STATE OF OKLAHOMACOUNTY OF OKLAHOMA

This instrument was acknowledged before me on OCTOBER 22,
2021 by DAVID J CRAIG as ATT- IN- FACT of **CRP XII, LLC**, a
DELAWARE, LLC on behalf of said LLC.

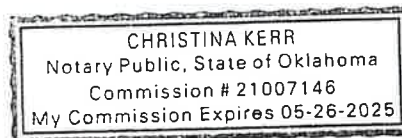
Christina Kerr

Notary Public

My Commission Expires: 05-26-2025

Communitization Agreement - Fed
Easy Company 36/35 W0IJ Fed Com #1H

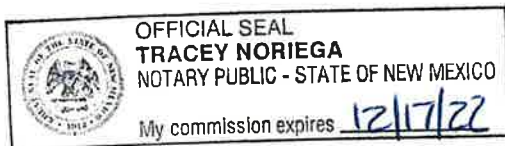
8



STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Prospector LLC**, a New Mexico limited liability company on behalf of said limited liability company.

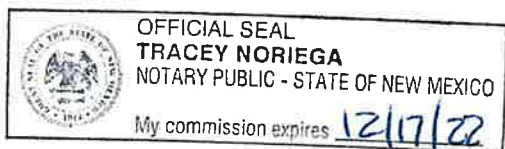


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as President of **Featherstone Development Corporation**, a Colorado corporation on behalf of said corporation.

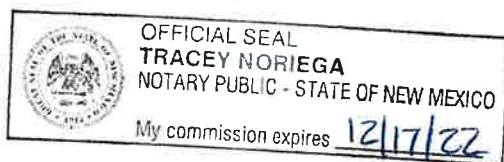


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 20th, 2021 by Olen Featherstone, III, as Manager of **Big Three Energy Group**, a New Mexico limited liability company on behalf of said limited liability company.

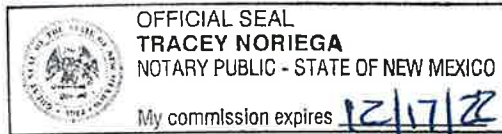


Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on October 22nd,
2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.



Tracey Noriega
Notary Public
My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____,
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.

Notary Public
My Commission Expires: _____

STATE OF NEW MEXICO

COUNTY OF CHAVES

This instrument was acknowledged before me on _____,
2021 by Angela Naranjo, as Manager of **Parrot Head Properties**, a New Mexico limited
liability company on behalf of said limited liability company.

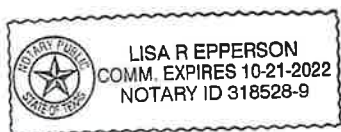
Notary Public

My Commission Expires: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on 27 October,
2021 by Fred C. Kennedy, as Vice President of **The Ninety-Six Corporation**, a Texas
corporation on behalf of said corporation.



Lisa R Epperson
Notary Public
My Commission Expires: 21 Oct 2022

EXHIBIT "A"

Plat of communitized area covering the
N/2SE/4 of Section 35, T20S, R28E, N.M.P.M., Eddy County, New Mexico &
N/2S/2 of Section 36, T20S, R28E, N.M.P.M., Eddy County, New Mexico

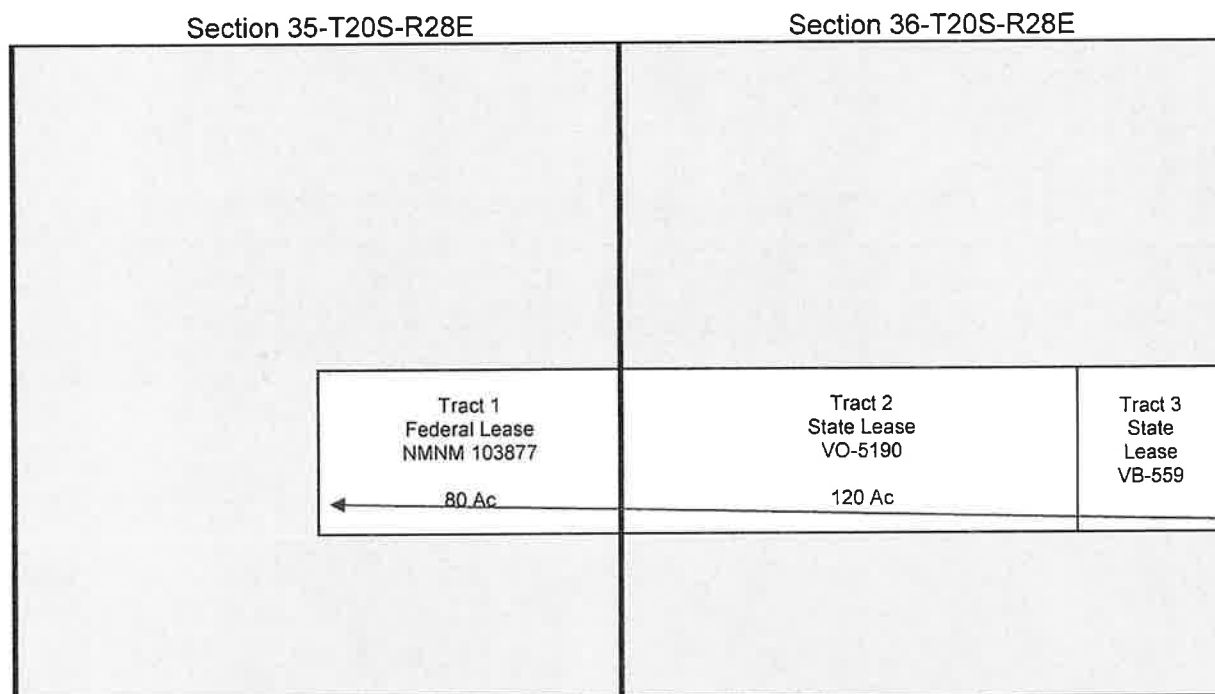


EXHIBIT "B"

To Communitization Agreement dated July 1, 2021 embracing:

Township 20 South, Range 28 East, N.M.P.M.
Section 35: N/2SE/4
Township 20 South, Range 28 East, N.M.P.M.
Section 36: N/2S/2
 Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**TRACT NO. 1**

Lease Serial No:	NMNM 103877		
Lease Date:	March 1, 2000		
Recorded:	Book 445, Page 858, Eddy County Records		
Lease Term:	Ten years from date		
Original Lessor:	United States of America		
Original Lessee:	Battlecat Oil & Gas, L.P.		
Present Lessees:	Battlecat Oil & Gas, L.P.	100.000000%	
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u>		
	Section 35: N/2SE/4		
Number of Acres:	80.00		
Basic Royalty Rate:	12.5%		
Name and Percent ORRI Owners:	Fasken Land and Mineral, Ltd., et al	4.356643%	
Name and Percent WI Owners:	Mewbourne Oil Company	31.772400%	
	Fasken Land and Minerals, Ltd.	66.352600%	
	The Ninety-Six Corporation	1.875000%	
	TOTAL	100.000000%	

TRACT NO. 2

Lease Serial No:	VO-5190		
Lease Date:	November 1, 1997		
Recorded:	Unrecorded		
Lease Term:	Five years from date		
Original Lessor:	State of New Mexico		
Original Lessee:	Yates Petroleum Corporation		
Present Lessee:	EOG Resources, Inc.		
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u>		
	Section 36: N/2SW/4 & NW/4SE/4		
Number of Acres:	120.00		
Basic Royalty Rate:	1/6th		
Name and Percent ORRI Owners:	N/A		
Name and Percent WI Owners:	EOG Resources, Inc.	90.000000%	
	OXY Y-1 Company	10.000000%	
	TOTAL	100.000000%	

TRACT NO. 3

Lease Serial No:	VB-559	
Lease Date:	December 1, 2001	
Recorded:	Unrecorded	
Lease Term:	Five years from date	
Original Lessor:	State of New Mexico	
Original Lessee:	Featherstone Development Corporation	
Present Lessee:	Featherstone Development Corporation	
Description of Land Committed:	<u>Township 20 South, Range 28 East, N.M.P.M.</u> Section 36: NE/4SE/4	
Number of Acres:	40.00	
Basic Royalty Rate:	3/16th	
Name and Percent ORRI Owners:	Big Three Energy Group, LLC, et al	4.356643%
Name and Percent WI Owners:	Mewbourne Oil Company	50.000000%
	Prospector, LLC	17.000000%
	Big Three Energy Group, LLC	9.000000%
	Parrot Head Properties, LLC	8.000000%
	Featherstone Development Corporation	16.000000%
	TOTAL	100.000000%

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest In Communitized Area
1	80.000000	33.333333%
2	120.000000	50.000000%
3	40.000000	16.666667%
TOTAL	240.00	100.000000%

ALERT: IMPACTS FROM WILDFIRES IN NEVADA AND TEXAS MAY DELAY FINAL DELIVERY OF ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414836208551281942505

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Latest Update

Your item was picked up at a postal facility at 7:56 am on May 6, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
May 6, 2025 7:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus[®]



Product Information



See Less ^

Feedback

Tracking Number:

Remove X

9414836208551281942840

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:01 pm on May 5, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
May 5, 2025 1:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281943595

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:07 am on May 5, 2025 in ROSWELL, NM 88201.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

May 5, 2025 10:07 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates



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USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

9414836208551281943649

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Latest Update

Your item has been delivered and is available at a PO Box at 4:15 pm on May 13, 2025 in HOUSTON, TX 77210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

HOUSTON, TX 77210

May 13, 2025 4:15 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

9414836208551281943755

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Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:29 am on May 2, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

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Delivered

Delivered, Front Desk/Reception/Mail Room
MIDLAND, TX 79707
May 2, 2025 9:29 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281943809

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:07 am on May 5, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
May 5, 2025 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551281943861

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Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:07 am on May 5, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

May 5, 2025 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

9414836208551281944011

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:07 am on May 5, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

May 5, 2025 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281945346

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:38 am on May 5, 2025 in SAN ANTONIO, TX 78212.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SAN ANTONIO, TX 78212
May 5, 2025 10:38 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281946213

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:07 am on May 5, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

May 5, 2025 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

9414836208551281946350

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Latest Update

Your item was delivered to an individual at the address at 10:24 am on May 7, 2025 in OKLAHOMA CITY, OK 73118.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OKLAHOMA CITY, OK 73118
May 7, 2025 10:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

9414836208551281946411

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Latest Update

Your item was delivered to an individual at the address at 12:43 pm on May 2, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

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Delivered, Left with Individual

MIDLAND, TX 79701
May 2, 2025 12:43 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281946473

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Latest Update

Your item was delivered to an individual at the address at 1:18 pm on May 3, 2025 in SPRING, TX 77389.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389
May 3, 2025 1:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

Remove X

9414836208551281946534

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Latest Update

Your item was delivered to an individual at the address at 12:31 pm on May 5, 2025 in VERNON, TX 76384.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

VERNON, TX 76384
May 5, 2025 12:31 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281946619

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Latest Update

Your item was delivered to an individual at the address at 1:08 pm on May 2, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
May 2, 2025 1:08 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281946688

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Latest Update

Your item was delivered to an individual at the address at 12:35 pm on May 5, 2025 in DALLAS, TX 75201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75201
May 5, 2025 12:35 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281946725

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Latest Update

Your item was picked up at a postal facility at 10:17 am on May 6, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

DENVER, CO 80225
May 6, 2025 10:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

9414836208551281946923

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:15 pm on May 5, 2025 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75240
May 5, 2025 1:15 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1251

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1251**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Easy Company 35/36 Central Tank Battery**

Central Tank Battery Location: **UL I, Section 36, Township 20 South, Range 28 East**

Gas Title Transfer Meter Location: **UL I, Section 36, Township 20 South, Range 28 East**

Pools

Pool Name	Pool Code
WC BURTON FLAT UPPER WOLFCAMP EAST	98315

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp SLO 204339 PUN 1393226	N2SE	35-20S-28E
	N2S2	36-20S-28E
CA Wolfcamp SLO 204495 PUN 1396354	NE4	35-20S-28E
	N2	36-20S-28E
CA Wolfcamp SLO 204495 PUN 1396366	NE4	35-20S-28E
	N2	36-20S-28E
CA Wolfcamp SLO 204280 PUN 1392294	S2SE	35-20S-28E
	S2S2	36-20S-28E
CA Wolfcamp NMNM 105728567 (144189)	N2SE	35-20S-28E
	N2S2	36-20S-28E
CA Wolfcamp NMNM 105752559	S2SE	35-20S-28E
	S2S2	36-20S-28E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-49166	EASY COMPANY 36 35 W0AB	NE4	35-20S-28E	98315
	FEDERAL COM #001H	N2	36-20S-28E	
30-015-49165	EASY COMPANY 36 35 W0HG	NE4	35-20S-28E	98315
	FEDERAL COM #001H	N2	36-20S-28E	
30-015-48551	EASY COMPANY 36 35 W0IJ	N2SE	35-20S-28E	98315
	FEDERAL COM #001H	N2S2	36-20S-28E	
30-015-48544	EASY COMPANY 36 35 W0PO	S2SE	35-20S-28E	98315
	FEDERAL COM #001H	S2S2	36-20S-28E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464104

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 464104
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026