

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company / Drew Renner

OGRID #: 14744

Well Name: TOUGH OMBRES 6/4 FED COM #711H (W0DB)

API #: 30-015-5999

Pool: [98314] WC ALACRAN HILLS UPPER WOLFCAMP OI

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

4/9/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
April 9th, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingle Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Off Lease Storage & Off Lease Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells and all future wells located on State Leases: K040970002 & V045000002 which comprise of portions of section 6, T21S, R27E, Eddy County, New Mexico, and Federal Leases: NMNM105464028, NMNM105504296, NMNM105560824, NMNM105647888, & NMNM106309055 which comprise of portions of sections 6, 5, & 4 T21S, R27E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (EFS MM #TBD) located off lease in the NWNE of section 1, T21S, R26E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 4/9/2025

APPLICATION FOR OFF LEASE STORAGE, OFF LEASE MEASUREMENT, & CENTRAL TANK BATTERY (CTB)

Commingling procedure for Tough Ombres 6/4 leases:

Mewbourne Oil Company is requesting approval for off lease storage & off lease measurement for production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
TOUGH OMBRES 6/4 FED COM #711H (W0DB)	840' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-55999	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
TOUGH OMBRES 6/4 FED COM #712H (W0EG)	860' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-56000	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
TOUGH OMBRES 6/4 FED COM #713H (W0LJ)	880' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-56001	98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
TOUGH OMBRES 6/4 FED COM #714H (W0MO)	900' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-56002	98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement

The central tank battery in the SWNE of Section 1, T21S, R26E, Eddy County, New Mexico. An EFS common gas sales meter **#TBD** will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOC and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for

the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 4/9/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
TOUGH OMBRES 6/4 FED COM #711H (W0DB)	1500	48	\$72	~3000	~1250	\$2.50
TOUGH OMBRES 6/4 FED COM #712H (W0EG)	1500	48	\$72	~3000	~1250	\$2.50
TOUGH OMBRES 6/4 FED COM #713H (W0LJ)	1500	48	\$72	~3000	~1250	\$2.50
TOUGH OMBRES 6/4 FED COM #714H (W0MO)	1500	48	\$72	~3000	~1250	\$2.50
CTB Combined	6,000	48	\$72	~12,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 4/9/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TOUGH OMBRES 6/4 FED COM	Well Number 711H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3206'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section 1	Township 21S	Range 26E	Lot 18	Ft. from N/S 840 FNL	Ft. from E/W 1740 FEL	Latitude 32.5202690°N	Longitude 104.2430228°W	County EDDY
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Bottom Hole Location

UL	Section 4	Township 21S	Range 27E	Lot 2	Ft. from N/S 330 FNL	Ft. from E/W 1430 FEL	Latitude 32.5217621°N	Longitude 104.1905147°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section 1	Township 21S	Range 26E	Lot 17	Ft. from N/S 330 FNL	Ft. from E/W 473 FEL	Latitude 32.5216702°N	Longitude 104.2389123°W	County EDDY
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First Take Point (FTP)

UL	Section 6	Township 21S	Range 27E	Lot 4	Ft. from N/S 330 FNL	Ft. from E/W 100 FWL	Latitude 32.5216704°N	Longitude 104.2370537°W	County EDDY
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i> 	
Signature	Date	Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name		Certificate Number 19680	Date of Survey 08/01/2024
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

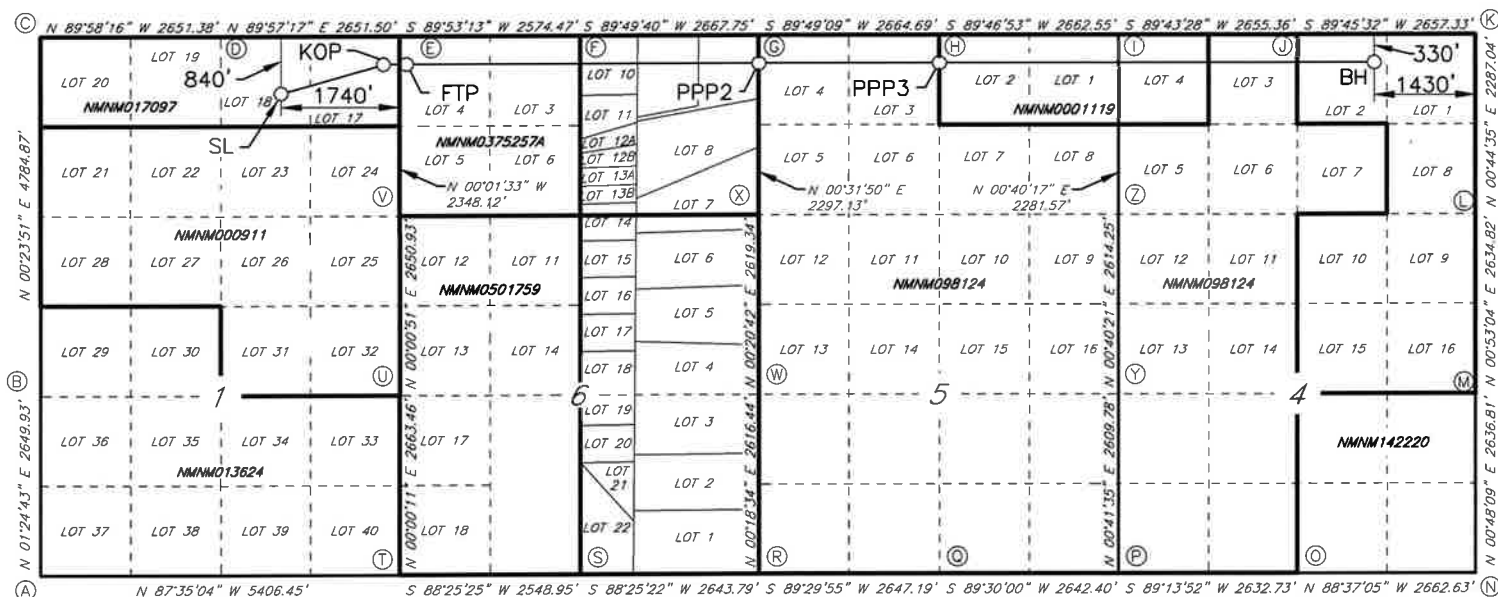
JOB #: LS23030338R2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

TOUGH OMBRES 6/4 FED COM #711H

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 553016.4 - E: 569173.5

LAT: 32.5202690° N

LONG: 104.2430228° W

KICK OFF POINT (KOP)

330' FNL & 473' FFL (SEC.1)

N: 553527.2 - E: 570440.0

LAT: 32.5216702° N

LONG: 104.2389123° W

FIRST TAKE POINT (FTP)

330' FNL & 100' FWL (SEC.6)

N: 553527.8 - E: 571012.8

LAT: 32.5216704° N

LONG: 104.2370537° W

PROPOSED PENETRATION POINT 2 (PPP2)

325' FNL & 0' FWL (SEC.5)

N: 553545.5 - E: 576150.6

LAT: 32.5217052° N

LONG: 104.2203843° W

PROPOSED PENETRATION POINT 3 (PPP3)

324' FNL & 2665' FWL (SEC.5)

N: 553554.7 - E: 578814.7

LAT: 32.5217224° N

LONG: 104.2117408° W

BOTTOM HOLE (BH)

N: 553577.2 - E: 585357.1

LAT: 32.5217621° N

LONG: 104.1905147° W

CORNER DATA

NAD 83 GRID - NM EAST

A: CALCULATED CORNER

N: 546424.7 - E: 565512.6

B: FOUND BRASS CAP "1976"

N: 549073.2 - E: 565577.9

C: FOUND BRASS CAP "1976"

N: 553856.8 - E: 565611.1

D: FOUND BRASS CAP "1976"

N: 553855.4 - E: 568261.8

E: FOUND BRASS CAP "1942"

N: 553857.5 - E: 570912.7

F: FOUND BRASS CAP "1943"

N: 553862.6 - E: 573486.6

G: FOUND BRASS CAP "1942"

N: 553870.6 - E: 576153.7

H: FOUND BRASS CAP "1942"

N: 553879.0 - E: 578817.7

I: FOUND BRASS CAP "1942"

N: 553889.2 - E: 581479.6

J: FOUND BRASS CAP "1942"

N: 553902.0 - E: 584134.3

K: FOUND BRASS CAP "1942"

N: 553913.2 - E: 586791.0

L: FOUND BRASS CAP "1943"

N: 551626.8 - E: 586761.3

M: FOUND BRASS CAP "19433"

N: 548993.0 - E: 586720.7

N: FOUND BRASS CAP "ILLEGIBLE"

N: 546357.0 - E: 586683.7

O: FOUND BRASS CAP "1943"

N: 546421.2 - E: 584022.5

P: FOUND BRASS CAP "1943"

N: 546385.9 - E: 581390.6

Q: FOUND BRASS CAP "1943"

N: 546362.9 - E: 578749.0

R: FOUND BRASS CAP "1943"

N: 546339.7 - E: 576102.5

S: FOUND BRASS CAP "1943"

N: 546266.9 - E: 573460.4

T: FOUND BRASS CAP "1943"

N: 546196.8 - E: 570913.0

U: FOUND BRASS CAP "1943"

N: 548859.7 - E: 570913.1

V: FOUND BRASS CAP "1943"

N: 551510.0 - E: 570913.8

W: FOUND BRASS CAP "1943"

N: 548955.5 - E: 576116.6

X: FOUND BRASS CAP "1943"

N: 551574.1 - E: 576132.4

Y: FOUND BRASS CAP "1943"

N: 548994.9 - E: 581422.2

Z: FOUND BRASS CAP "1942"

N: 551608.3 - E: 581452.9

JOB #: LSL523030338R2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☐ As Drilled		

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name	TOUGH OMBRES 6/4 FED COM	Well Number 712H
OGRID No.	Operator Name	MEWBOURNE OIL COMPANY	Ground Level Elevation 3206'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	26E	18	860 FNL	1740 FEL	32.5202141°N	104.2430227°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	4	21S	27E	7	1490 FNL	1430 FEL	32.5185746°N	104.1905685°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	26E	24	1490 FNL	473 FEL	32.5184824°N	104.2389140°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	6	21S	27E	5	1490 FNL	100 FWL	32.5184826°N	104.2370554°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
Printed Name		Signature and Seal of Professional Surveyor Robert M. Howett	
Email Address		Certificate Number 19680	Date of Survey 08/01/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

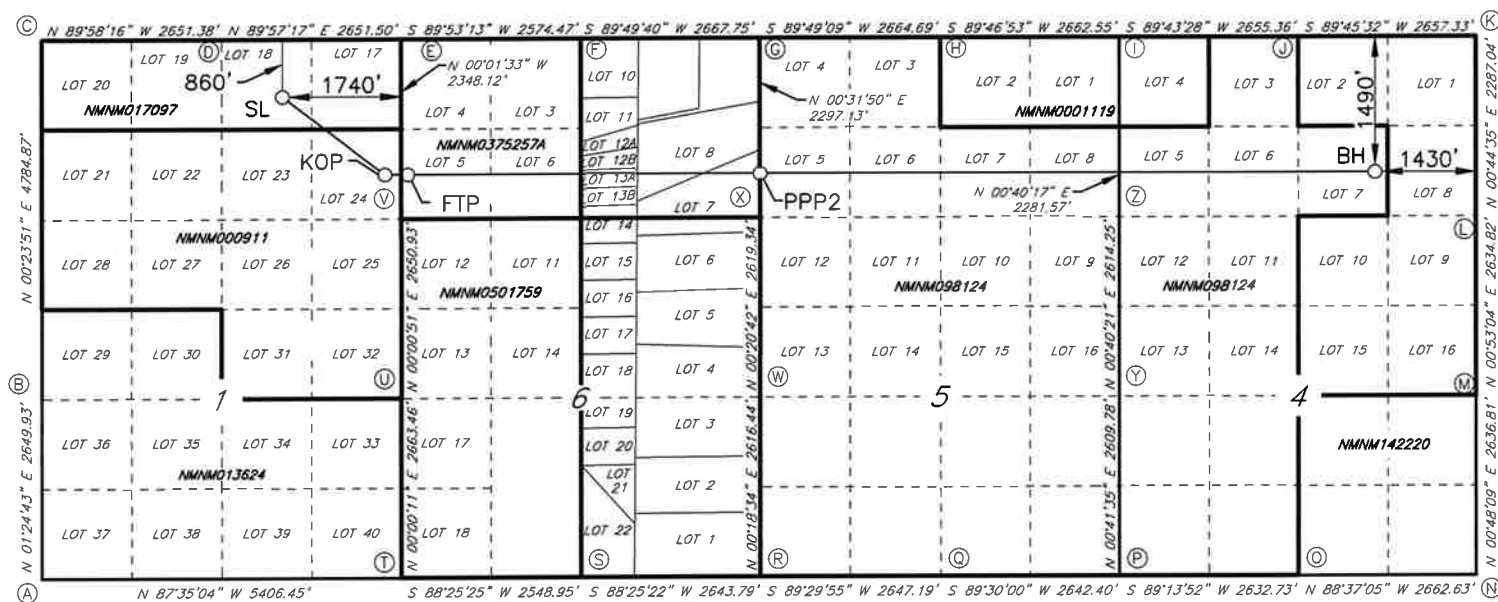
JOB #: LS23030339R2

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TOUGH OMBRES 6/4 FED COM #712H

CORNER DATA
NAD 83 GRID - NM EAST

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 552996.4 - E: 569173.5

LAT: 32.5202141° N
LONG: 104.2430227° W

KICK OFF POINT (KOP)
1490' FNL & 473' FFL (SEC.1)
N: 552367.5 - E: 570440.5

LAT: 32.5184824° N
LONG: 104.2389140° W

FIRST TAKE POINT (FTP)
1490' FNL & 100' FWL (SEC.6)
N: 552368.1 - E: 571013.3

LAT: 32.5184826° N
LONG: 104.2370554° W

PROPOSED PENETRATION POINT 2 (PPP2)
1485' FNL & 0' FWL (SEC.5)
N: 552385.8 - E: 576139.9

LAT: 32.5185175° N
LONG: 104.2204232° W

BOTTOM HOLE (BH)
N: 552417.6 - E: 585342.0

LAT: 32.5185746° N
LONG: 104.1905685° W

A: CALCULATED CORNER
N: 546424.7 - E: 565512.6

B: FOUND BRASS CAP "1976"
N: 549073.2 - E: 565577.9

C: FOUND BRASS CAP "1976"
N: 553856.8 - E: 565611.1

D: FOUND BRASS CAP "1976"
N: 553855.4 - E: 568261.8

E: FOUND BRASS CAP "1942"
N: 553857.5 - E: 570912.7

F: FOUND BRASS CAP "1943"
N: 553862.6 - E: 573486.6

G: FOUND BRASS CAP "1942"
N: 553870.6 - E: 576153.7

H: FOUND BRASS CAP "1942"
N: 553879.0 - E: 578817.7

I: FOUND BRASS CAP "1942"
N: 553889.2 - E: 581479.6

J: FOUND BRASS CAP "1942"
N: 553902.0 - E: 584134.3

K: FOUND BRASS CAP "1942"
N: 553913.2 - E: 586791.0

L: FOUND BRASS CAP "1943"
N: 551626.8 - E: 586761.3

M: FOUND BRASS CAP "19433"
N: 548993.0 - E: 586720.7

N: FOUND BRASS CAP "ILLEGIBLE"
N: 546357.0 - E: 586683.7

O: FOUND BRASS CAP "1943"
N: 546421.2 - E: 584022.5

P: FOUND BRASS CAP "1943"
N: 546385.9 - E: 581390.6

Q: FOUND BRASS CAP "1943"
N: 546362.9 - E: 578749.0

R: FOUND BRASS CAP "1943"
N: 546339.7 - E: 576102.5

S: FOUND BRASS CAP "1943"
N: 546266.9 - E: 573460.4

T: FOUND BRASS CAP "1943"
N: 546196.8 - E: 570913.0

U: FOUND BRASS CAP "1943"
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V: FOUND BRASS CAP "1943"
N: 551510.0 - E: 570913.8

W: FOUND BRASS CAP "1943"
N: 548955.5 - E: 576116.6

X: FOUND BRASS CAP "1943"
N: 551574.1 - E: 576132.4

Y: FOUND BRASS CAP "1943"
N: 548994.9 - E: 581422.2

Z: FOUND BRASS CAP "1942"
N: 551608.3 - E: 581452.9

JOB #: LSL523030339R2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No.	Operator Name	Ground Level Elevation	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	26E	18	880 FNL	1740 FEL	32.5201590°N	104.2430227°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	4	21S	27E	10	2650 FNL	1430 FEL	32.5153871°N	104.1906253°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	1	21S	26E	25	2650 FNL	473 FEL	32.5152946°N	104.2389163°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
	6	21S	27E	12	2650 FNL	100 FWL	32.5152948°N	104.2370578°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name			
Email Address		Certificate Number	Date of Survey
		19680	08/01/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

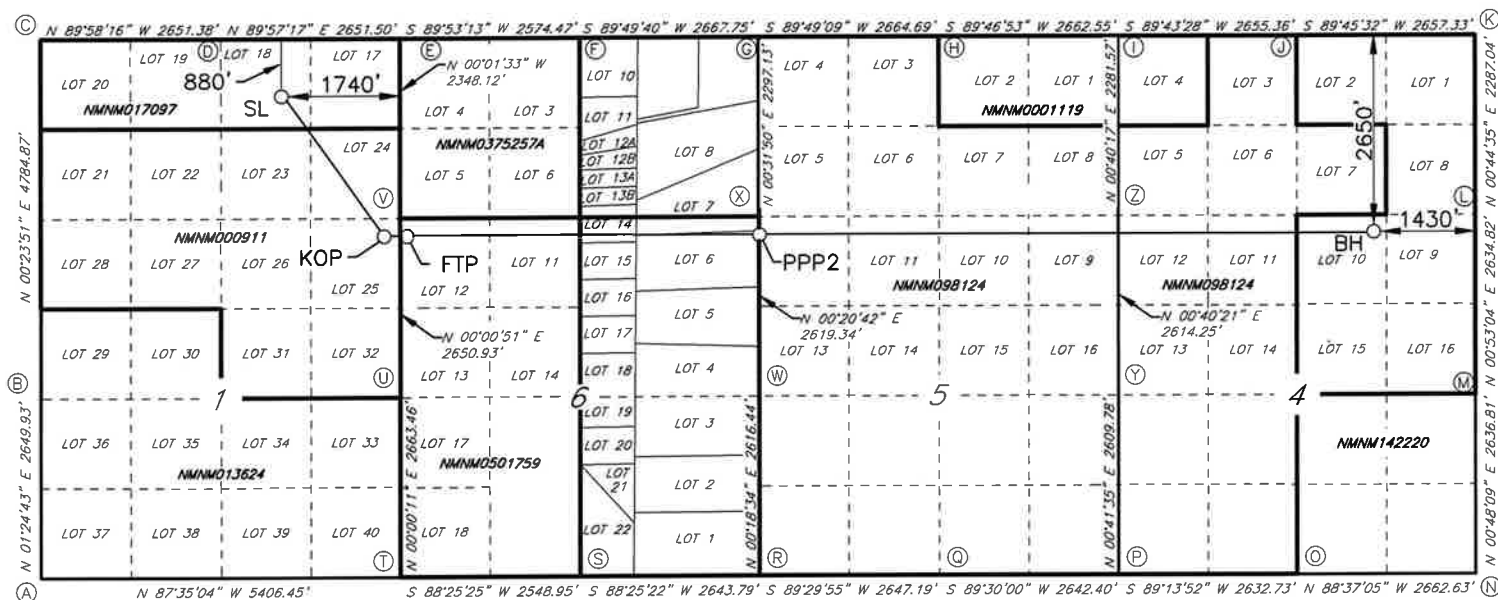
JOB #: LS23030340R2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

TOUGH OMBRES 6/4 FED COM #713H



CORNER DATA
NAD 83 GRID - NM EAST

GEODETIC DATA
NAD 83 GRID - NM EAST
SURFACE LOCATION (SL)
N: 552976.4 - E: 569173.5

LAT: 32.5201590° N
LONG: 104.2430227° W

KICK OFF POINT (KOP)
2650' FNL & 473' FEL (SEC.1)
N: 551207.8 - E: 570440.8

LAT: 32.5152946° N
LONG: 104.2389163° W

FIRST TAKE POINT (FTP)
2650' FNL & 100' FWL (SEC.6)
N: 551208.4 - E: 571013.7

LAT: 32.5152948° N
LONG: 104.2370578° W

PROPOSED PENETRATION POINT 2 (PPP2)
2645' FNL & 0' FWL (SEC.5)
N: 551226.1 - E: 576130.3

LAT: 32.5153297° N
LONG: 104.2204583° W

BOTTOM HOLE (BH)
N: 551258.0 - E: 585326.1

LAT: 32.5153871° N
LONG: 104.1906253° W

A: CALCULATED CORNER N: 546424.7 - E: 565512.6	N: FOUND BRASS CAP "ILLEGIBLE" N: 546357.0 - E: 586683.7
B: FOUND BRASS CAP "1976" N: 549073.2 - E: 565577.9	O: FOUND BRASS CAP "1943" N: 546421.2 - E: 584022.5
C: FOUND BRASS CAP "1976" N: 553856.8 - E: 565611.1	P: FOUND BRASS CAP "1943" N: 546385.9 - E: 581390.6
D: FOUND BRASS CAP "1976" N: 553855.4 - E: 568261.8	Q: FOUND BRASS CAP "1943" N: 546362.9 - E: 578749.0
E: FOUND BRASS CAP "1942" N: 553857.5 - E: 570912.7	R: FOUND BRASS CAP "1943" N: 546339.7 - E: 576102.5
F: FOUND BRASS CAP "1943" N: 553862.6 - E: 573486.6	S: FOUND BRASS CAP "1943" N: 546266.9 - E: 573460.4
G: FOUND BRASS CAP "1942" N: 553870.6 - E: 576153.7	T: FOUND BRASS CAP "1943" N: 546196.8 - E: 570913.0
H: FOUND BRASS CAP "1942" N: 553879.0 - E: 578817.7	U: FOUND BRASS CAP "1943" N: 548859.7 - E: 570913.1
I: FOUND BRASS CAP "1942" N: 553889.2 - E: 581479.6	V: FOUND BRASS CAP "1943" N: 551510.0 - E: 570913.8
J: FOUND BRASS CAP "1942" N: 553902.0 - E: 584134.3	W: FOUND BRASS CAP "1943" N: 548955.5 - E: 576116.6
K: FOUND BRASS CAP "1942" N: 553913.2 - E: 586791.0	X: FOUND BRASS CAP "1943" N: 551574.1 - E: 576132.4
L: FOUND BRASS CAP "1943" N: 551626.8 - E: 586761.3	Y: FOUND BRASS CAP "1943" N: 548994.9 - E: 581422.2
M: FOUND BRASS CAP "19433" N: 548993.0 - E: 586720.7	Z: FOUND BRASS CAP "1942" N: 551608.3 - E: 581452.9

JOB #: LSL523030340R2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name TOUGH OMBRES 6/4 FED COM	Well Number 714H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3206'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section 1	Township 21S	Range 26E	Lot 18	Ft. from N/S 900 FNL	Ft. from E/W 1740 FEL	Latitude 32.5201041°N	Longitude 104.2430227°W	County EDDY
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Bottom Hole Location

UL	Section 4	Township 21S	Range 27E	Lot 15	Ft. from N/S 3200 FSL	Ft. from E/W 1430 FEL	Latitude 32.5108034°N	Longitude 104.1907167°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section 1	Township 21S	Range 26E	Lot 32	Ft. from N/S 3200 FSL	Ft. from E/W 473 FEL	Latitude 32.5103694°N	Longitude 104.2389215°W	County EDDY
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First Take Point (FTP)

UL	Section 6	Township 21S	Range 27E	Lot 13	Ft. from N/S 3200 FSL	Ft. from E/W 100 FWL	Latitude 32.5103208°N	Longitude 104.2370647°W	County EDDY
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____			
Printed Name _____			
Email Address _____		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
		Certificate Number 19680	Date of Survey 08/01/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

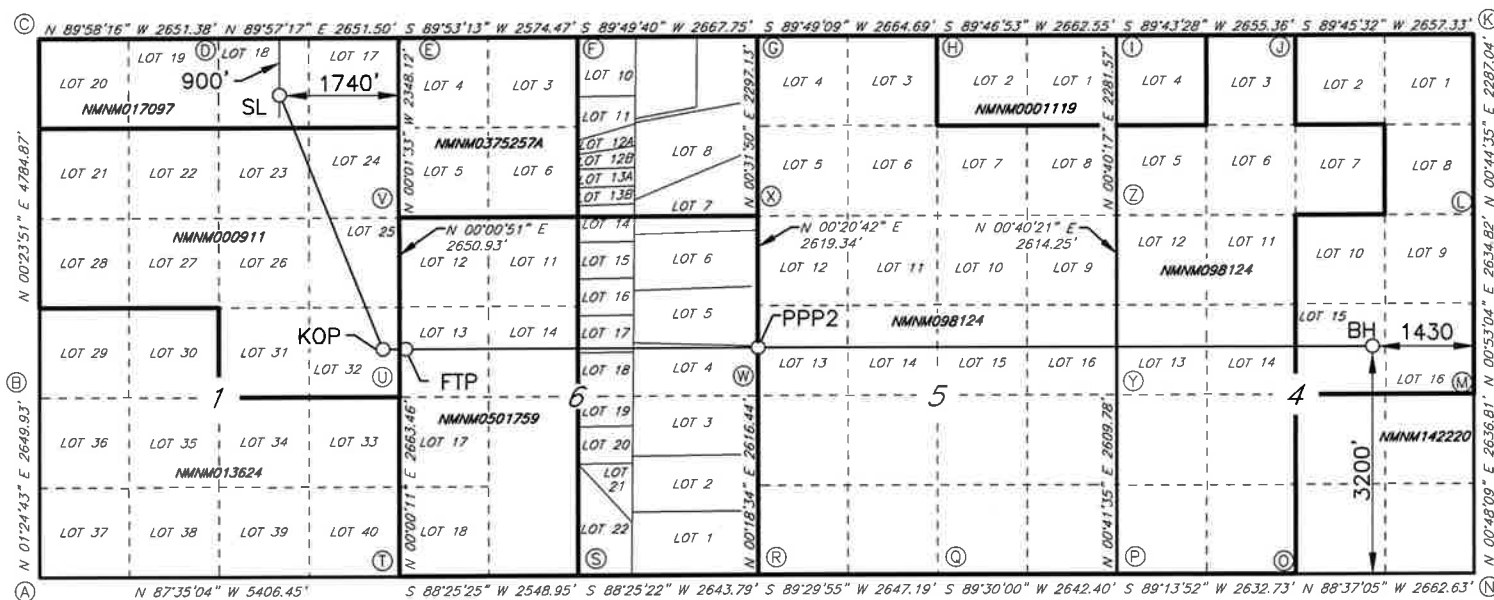
JOB #: LS23030341R2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

TOUGH OMBRES 6/4 FED COM #714H



CORNER DATA
NAD 83 GRID - NM EAST

GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
N: 552956.4 - E: 569173.5

LAT: 32.5201041° N
LONG: 104.2430227° W

KICK OFF POINT (KOP)
3200' FNL & 473' FEL (SEC.1)
N: 549416.0 - E: 570440.8

LAT: 32.5103694° N
LONG: 104.2389215° W

FIRST TAKE POINT (FTP)
3200' FNL & 100' FWL (SEC.6)
N: 549398.8 - E: 571013.2

LAT: 32.5103208° N
LONG: 104.2370647° W

PROPOSED PENETRATION POINT 2 (PPP2)
3128' FSL & 0' FWL (SEC.5)
N: 549467.3 - E: 576119.7

LAT: 32.5104952° N
LONG: 104.2204987° W

BOTTOM HOLE (BH)
N: 549590.4 - E: 585300.1

LAT: 32.5108034° N
LONG: 104.1907167° W

A: CALCULATED CORNER N: 546424.7 - E: 565512.6	N: FOUND BRASS CAP "ILLEGIBLE" N: 546357.0 - E: 586683.7
B: FOUND BRASS CAP "1976" N: 549073.2 - E: 565577.9	O: FOUND BRASS CAP "1943" N: 546421.2 - E: 584022.5
C: FOUND BRASS CAP "1976" N: 553856.8 - E: 565611.1	P: FOUND BRASS CAP "1943" N: 546385.9 - E: 581390.6
D: FOUND BRASS CAP "1976" N: 553855.4 - E: 568261.8	Q: FOUND BRASS CAP "1943" N: 546362.9 - E: 578749.0
E: FOUND BRASS CAP "1942" N: 553857.5 - E: 570912.7	R: FOUND BRASS CAP "1943" N: 546339.7 - E: 576102.5
F: FOUND BRASS CAP "1943" N: 553862.6 - E: 573486.6	S: FOUND BRASS CAP "1943" N: 546266.9 - E: 573460.4
G: FOUND BRASS CAP "1942" N: 553870.6 - E: 576153.7	T: FOUND BRASS CAP "1943" N: 546196.8 - E: 570913.0
H: FOUND BRASS CAP "1942" N: 553879.0 - E: 578817.7	U: FOUND BRASS CAP "1943" N: 548859.7 - E: 570913.1
I: FOUND BRASS CAP "1942" N: 553889.2 - E: 581479.6	V: FOUND BRASS CAP "1943" N: 551510.0 - E: 570913.8
J: FOUND BRASS CAP "1942" N: 553902.0 - E: 584134.3	W: FOUND BRASS CAP "1943" N: 548955.5 - E: 576116.6
K: FOUND BRASS CAP "1942" N: 553913.2 - E: 586791.0	X: FOUND BRASS CAP "1943" N: 551574.1 - E: 576132.4
L: FOUND BRASS CAP "1943" N: 551626.8 - E: 586761.3	Y: FOUND BRASS CAP "1943" N: 548994.9 - E: 581422.2
M: FOUND BRASS CAP "19433" N: 548993.0 - E: 586720.7	Z: FOUND BRASS CAP "1942" N: 551608.3 - E: 581452.9

JOB #: LSL523030341R2





DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☒ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

4/9/2025

Print or Type Name

Date


Signature

Petroleum Engineer

Title

drenner@mewbourne.com

e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
4/9/2025

Print or Type Name
Date


Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: *Drew A. Renner* TITLE: Petroleum Engineer DATE: 4/9/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
TOUGH OMBRES 6/4 FED COM #711H (W0DB)	840' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-55999	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
TOUGH OMBRES 6/4 FED COM #712H (W0EG)	860' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-56000	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
TOUGH OMBRES 6/4 FED COM #713H (W0LJ)	880' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-56001	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250
TOUGH OMBRES 6/4 FED COM #714H (W0MO)	900' FNL & 1740' FEL, Sec 1 T21S R26E	30-015-56002	[98314] WC ALACRAN HILLS UPPER WOLFCAMP OI	~3000	~1250

MEWBOURNE OIL COMPANY
500 WEST TEXAS AVENUE, SUITE 1020
MIDLAND, TEXAS 79701-4279

April 16, 2025

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage

TOUGH OMBRES 6/4 FED COM #711H
API# 30-015-55999
840' FNL & 1740' FEL
Section 1, T21S, R26E
Eddy County, New Mexico

TOUGH OMBRES 6/4 FED COM #712H
API# 30-015-56000
860' FNL & 1740' FEL
Section 1, T21S, R26E
Eddy County, New Mexico

TOUGH OMBRES 6/4 FED COM #713H
API# 30-015-56001
880' FNL & 1740' FEL
Section 1, T21S, R26E
Eddy County, New Mexico

TOUGH OMBRES 6/4 FED COM #714H
API# 30-015-56002
900' FNL & 1740' FEL
Section 1, T21S, R26E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The TOUGH OMBRES 6/4 FED COM #711H, TOUGH OMBRES 6/4 FED COM #712H, TOUGH OMBRES 6/4 FED COM #713H, and TOUGH OMBRES 6/4 FED COM #714H wells are on multiple Federal and State leases which comprise Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of Section 6, T-21-S, R-27-E, Eddy County, New Mexico.

All oil and gas production from these wells is to be stored in a central tank battery located off lease in the NW/4NE/4 of Section 1, T21S, R26E, Eddy County, New Mexico. The oil and gas production from these wells will be allocated then combined and measured by a common gas sales meter (EFS MM #TBD) located on the same central tank battery pad in the NW/4NE/4 of Section 1, T21S, R26E. Mewbourne will allocate oil & gas production based on the allocation meters.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email [Drew Renner at drenner@mewbourne.com](mailto:Drew.Renner@mewbourne.com) or call him at (505) 290-9792.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink, appearing to read "Brad Dunn", is positioned above the printed name.

Brad Dunn
Landman

TOUGH OMBRES 6-4 COMMINGLED DISBURSION LIST

OWNER NAME	ADDRESS 1	CITY	STATE	ZIP	CERTIFIED MAIL TRACKING NUMBERS
XTO HOLDINGS LLC	22777 SPRINGWOOD VILLAGE PKWY, Land Admin Loc 116	SPRING	TX	77389	[9414836208551281482964]
SHARBRO ENERGY LLC	P O BOX 840	ARTESIA	NM	88211	[9414836208551281482971]
EOG RESOURCES INC	5509 Champions Drive	Midland	TX	79706	[9414836208551281482995]
ILADIN LLC	P O BOX 100	ARTESIA	NM	88211	[9414836208551281482988]
INIAN OIL & GAS LLC	PO BOX 900	ARTESIA	NM	88211	[9414836208551281483008]
PIRAL INC	P.O. Box 1933	Roswell	NM	88202	[9414836208551281483015]
ST CLAIR PEYTON YATES JR	105 SOUTH FOURTH STREET	Artesia	NM	88202	[9414836208551281483039]
MARY YATES DAVIS	P O BOX 65817	Albuquerque	NM	87193	[9414836208551281483022]
RICHARD M YATES	428 SANDOVAL, SUITE 200	SANTA FE	NM	87501	[9414836208551281483046]
STEVENS OIL & GAS LLC	P O BOX 3087	ROS WELL	NM	88202	[9414836208551281483053]
DAVID M STEVENS	3101 DIAMOND A DRIVE	ROS WELL	NM	88201	[9414836208551281483060]
AN RIGG	6201 E SYLVANIE STREET	TUCSON	AZ	85711	[9414836208551281483077]
SCOTT RIGG	8324 S. CAMINO SERPE	TUCSON	AZ	85747	[9414836208551281483084]
ROBERT L HAYNIE REVOCABLE TRUST	3932 SOUTH OLIVE STREET	DENVER	CO	80237	[9414836208551281483138]
CHEROKEE LEGACY MINERALS LTD	P O BOX 3217	Albany	TX	76430	[9414836208551281483091]
AMANDA FOOTE	5410 BEE COVE ROAD	AUSTIN	TX	78746	[9414836208551281483152]
WILLIAM C EILAND & WIFE ROBIN M EILAND	P O DRAWER 11228	MIDLAND	TX	79702	[9414836208551281483107]
KENNETH V N SHOTWELL	626 W COLUMBIA ST	Monroe	LA	98272	[9414836208551281483145]
STEVEN MICHAEL SHOTWELL	626 W COLUMBIA ST	Monroe	LA	98272	[9414836208551281483144]
KATHE LYNNE SHOTWELL	PO Box 140096	Gainesville	FL	32614	[9414836208551281483169]
SETH ALTAN SHOTWELL	1427 OAKES AVE	Everett	WA	98201	[9414836208551281483176]
WILDHORSE INTEREST LLC	218 N MAIN STREET, Suite C	MIDLAND	TX	79705	[9414836208551281483213]
ADVENTURE EXPLORATION LP	PO BOX 11354	MIDLAND	TX	79702	[9414836208551281483183]
PD III EXPLORATION LTD	P O BOX 871	MIDLAND	TX	79701	[9414836208551281483220]
MERRICK PROPERTIES LLC	P O BOX 144	MIDLAND	TX	79702	[9414836208551281483190]
KRTC ENERGY LLC	4107 TANFORAN AVE	MIDLAND	TX	79707	[9414836208551281483271]
JB & PDIII PARTNERS LLC	P O BOX 1811	MIDLAND	TX	79702	[9414836208551281483206]
CAZADOR PETROLEUM LLC	1711 W ILLINOIS	MIDLAND	TX	79701	[9414836208551281483244]
WBA RESOURCES LTD	P O BOX 50468	MIDLAND	TX	79710	[9414836208551281483251]
JWD RESOURCES LLC	P O BOX 51908	MIDLAND	TX	79710	[9414836208551281483299]
DAEDALUS ENERGY LLC	PO BOX 52911	MIDLAND	TX	79710	[9414836208551281483268]
XTO ROYALTY HOLDINGS LP	22777 SPRINGWOODS VILLAGE PARKWAY	SPRING	TX	77389	[9414836208551281483305]
PREMIER OIL & GAS INC	P.O. BOX 837205	RICHARDSON	TX	75083	[9414836208551281483275]
JUSTIN NINE, HUSBAND OF SARAH NINE	1900 LARKSPUR DRIVE	Golden	CO	80401	[9414836208551281483312]
ROLLA R HINKLE, III	P O BOX 2292	Roswell	NM	88202	[9414836208551281483282]
PENASCO PETROLEUM LLC	P O BOX 4168	Roswell	NM	88202	[9414836208551281483329]
ESTATE OF HARRY KURLAND AND LIBBY KURLAND	3333 S BANNOCK STREET, SUITE 500	Englewood	CO	80110	[9414836208551281483336]
PERMIAN BASIN INVESTMENT CORP	4010 CHAINHURST DRIVE	Richardson	TX	75082	[9414836208551281483374]
MITCHELL EXPLORATION INC	6902 HOMESTEAD BLVD	Midland	TX	79707	[9414836208551281483411]
SCOTT BROTHERS TRUST	HC 64 BOX 2012	Castle Valley	UT	84532	[9414836208551281483459]
WORRALL INVESTMENT CORPORATION	P O BOX 1834	Roswell	NM	88202	[9414836208551281483343]
SSC OIL LLC	P O BOX 1216	Albuquerque	NM	87103	[9414836208551281483381]
SUSAN S MURPHY MARITAL TRUST	302 W TILDEN	Roswell	NM	88203	[9414836208551281483428]
JAMES L SCHULTZ	1901 W 4TH ST	Roswell	NM	88201	[9414836208551281483473]
ROGER BELLAH	4403 THOMASON	Carlsbad	NM	88220	[9414836208551281483501]
BRENDA WALTRIP	HC 31, BOX 1030H	Roswell	NM	88201	[9414836208551281483398]
MKT-EXCEL INC	1157 SOUTHWEST 213TH STREET	ALOHA	OR	97006	[9414836208551281483435]
BETTY MADER TRUST	509 Carter Drive	Roswell	NM	88203	[9414836208551281483466]

CARL & GWENETTA MORGAN	PO Box 112	Artesia	NM	88211	[9414836208551281483367]
WILLIAM & LYNDA HANSEN	509 CARTER DRIVE	Roswell	NM	88203	[9414836208551281483404]
SCOTT EXPLORATION INC	648 PETROLEUM BUILDING	Roswell	NM	88201	[9414836208551281483442]
JOH & LOUISE ESSLINGER	3117 SOUTH CIRCLE	Anchorage	AK	99507	[9414836208551281483480]
BALOG FAMILY TRUST	P.O. BOX 111890	Anchorage	AK	99511	[9414836208551281483497]
JACK V WALKER REVOCABLE TRUST	P.O. BOX 102256	Anchorage	AK	99510	[9414836208551281483534]
Bureau of Land Management, NMSLO, EMILY TANNER	301 DINOSAUR TRAIL	Santa Fe	NM	87508	[9414836208551281483589]
STATE OF MEW MEXICO, LEONARD LOWE	310 Old Santa Fe Trail	Santa Fe	NM	87504	[9414836208551281483626]
PROMONTORY EXPLORATION LP	400 W WALL STREET STE 300	MIDLAND	TX	79701	[9414836208551281483503]
RHEA RESOURCES LLC	P.O. BOX 3624	MIDLAND	TX	79702	[9414836208551281483541]
BURSAKE LLC	P.O. BOX 51407	MIDLAND	TX	79710	[9414836208551281483596]
KTO HOLDINGS LLC	22777 SPRINGWOOD VILLAGE PKWY, Land Admin Loc 116	SPRING	TX	77389	[9414836208551281483633]
PREMIER OIL & GAS INC	P.O. BOX 837205	RICHARDSON	TX	75083	[9414836208551281483510]
MAGNUM HUNTER PRODUCTION INC	202 S CHEYENNE AVE SUITE 1000	TULSA	OK	74103	[9414836208551281483558]
CHEVRON USA INC	P.O. BOX 2100, SECTION 732S	HOUSTON	TX	77252	[9414836208551281483602]
Kenebrew Minerals, LP	P.O. Box 917	Idalou	TX	79329	[9414836208551281483640]
Hayes Revocable Trust	3608 Meadowridge Ln.	Midland	TX	79707	[9414836208551281483527]
Santo Legado, LLC	602 West Texas Avenue	Artesia	NM	88210	[9414836208551281483565]
Norman L. Stevens, Jr. Irrevocable Trust dated September 14, 1995	P.O. Box 3087	Roswell	NM	88202	[9414836208551281483619]
Alma Roach Stevens and Kenneth Van Ness Stevens, Trustees for Patricia Nell Stevens	331 West Las Cruces Avenue	Las Cruces	NM	88001	[9414836208551281483664]
Melissa Theresa Crowley	855 South Garfield Street	Denver	CO	80209	[9414836208551281483657]
Marshall Timothy Mayer	482 S. Gaylord Street	Denver	CO	80209	[9414836208551281483695]
FJC Partnership	4800 Eagleview Drive, Unit 5107	Osage Beach	MO	65065	[9414836208551281483725]
Vicki Jo Walker	1427 E. Llano	Hobbs	NM	88240	[9414836208551281483749]
Roy L. Tietz	115 S. 4th Ave, #15	Tucson	AZ	85701	[9414836208551281483671]
Charia Fuller	115 S. 4th Ave, #15	Tucson	AZ	85701	[9414836208551281483718]
Christopher Fuller	Route 1, Box 760	Sahuarita	AZ	85701	[9414836208551281483732]
Ralph S. Harris, II	2003 South Rosemont	Tucson	AZ	85701	[9414836208551281483756]
Mickey Resources, LLC	500 NORTH SHORELINE, STE 501	CORPUS CHRISTI	TX	78401	[9414836208551281483688]
Foran Oil Company	5400 LBJ FREEWAY	DALLAS	TX	75240	[9414836208551281483701]

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

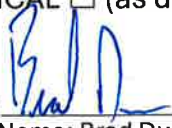
A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Brad Dunn

Title: Petroleum Landman

Date: May 16, 2025

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106707784 involving Federal Lease(s) NMNM0375257A, NMNM0501759, NMNM098124, NMNM01119, NMNM098124, and NMNM106309055. This Communitization Agreement is in Sec. 4, 5, and 6, T. 21 S., R. 27 E., NMPM, Eddy County, New Mexico, for production of oil and natural gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2025.01.28
11:43:52 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: October 10, 2024
Contract No.: NMNM106707784

RECEIVED

DEC - 4 2024

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM106707784

THIS AGREEMENT entered into as of the 10th day of October 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 21 South, Range 27 East, N.M.P.M.:

Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of Section 6,
Eddy County, New Mexico

Containing 1,639.50 acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

16.67% If the communitized area approved in this Agreement contains unleased Federal lands, the value of ~~1/8th or 12 1/2 percent~~ for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 10, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

12/2/2024
Date

By:

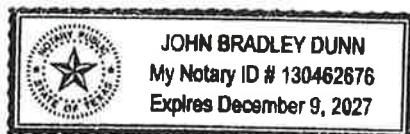
Corey Mitchell
BO Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 2nd day of December, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



12/9/2027
My Commission Expires

John Bradley Dunn
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

12/2/2024
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
89

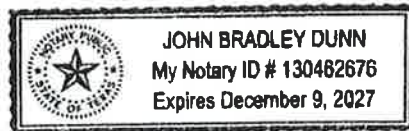
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this ____ day of _____, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



12/9/2027
My Commission Expires

John Bradley Dunn
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering 1639.50 acres being Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of Section 6, T21S, R27E, Eddy County, New Mexico.

1. TOUGH OMBRES 6/4 FED COM #711H (API #: 30-015-Pending)
2. TOUGH OMBRES 6/4 FED COM #712H (API #: 30-015-Pending)
3. TOUGH OMBRES 6/4 FED COM #713H (API #: 30-015-Pending)
4. TOUGH OMBRES 6/4 FED COM #714H (API #: 30-015-Pending)

6		5		4	
	TOUGH OMBRES 6/5 FED COM #711H TRACT 1: Federal Lease NNNM 0373257-A Lots 3-6 135.79 acres		TRACT 5: Federal Lease NNNM 01119 Lots 1 & 2 of Sec. 5 & Lot 4 of Sec. 4 88.55 acres	TRACT 6: Federal Lease NNNM 01119	BHL TRACT 3: Federal Lease NNNM 1803093
	TOUGH OMBRES 6/5 FED COM #712H		TRACT 5: Federal Lease NNNM 58124 Lots 3-16 of Section 5 805.08 acres		BHL TRACT 7: Federal Lease NNNM 58124 400 Acres
	TOUGH OMBRES 6/5 FED COM #713H TRACT 2: Federal Lease NNNM 0301759 Lots 11-14 154.24 acres	TRACT 3: State Lease 7-4500 Lots 9, 10, 13, & 16 150.00 acres		TRACT 3 (Continued): Federal Lease NNNM 58124	BHL TRACT 8: Federal Lease NNNM 1803093 Lots 2, 10, & 15 100.51 acres
	TOUGH OMBRES 6/5 FED COM #714H				BHL

EXHIBIT "B"

To Communitization Agreement Dated October 10, 2024, embracing the following described land in Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of Section 6, Township 21 South, Range 27 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Federal Lease Number: NMNM 0375257-A.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 3-6

Number of Acres: 135.73 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Promontory Exploration, LP.
Bursake, LLC
Rhea Resources, LLC
Chevron USA Inc.

ORRI Owner: Hayes Revocable Trust, Promontory Exploration
L.P., Bursake, LLC, Rhea Resources, LLC.

TRACT NO. 2

NM State Lease Number: K-4097.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 1, 2, 7, & 8

Number of Acres: 140.59 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Promontory Exploration, LP.
Bursake, LLC
Rhea Resources, LLC
Chevron USA Inc.

ORRI Owner: Hayes Revocable Trust, Promontory Exploration
L.P., Bursake, LLC, Rhea Resources, LLC.

TRACT NO. 3

Federal Lease Number: NMNM 0501759.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 11-14

Number of Acres: 154.24 acres, more or less.

Current Lessee of Record: Premier Oil and Gas, Inc. (100.000000%).

Name of Working Interest Owners: Premier Oil and Gas, Inc.

ORRI Owner: Justin Nine, Rolla R. Hinkle, III, Penasco Petroleum
LLC, and the Estate of Harry Kurland, deceased.

TRACT NO. 4

State Lease Number: V-4500.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 9, 10, 15, & 16

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Premier Oil and Gas, Inc. (100.000000%).

Name of Working Interest Owners: Mewbourne Oil Company
Premier Oil and Gas, Inc.

ORRI Owner: Permian Basin Investment Corp., Mitchell
Exploration, Inc., Scott Brothers Trust dated May 3,

2012, Worrall Investment Corporation, SSC Oil, LLC, Susan S. Murphy Marital Trust dated November 15, 2012, James L. Schultz, Roger Bellah, Brenda Waltrip, MKT-Excel, Inc., Betty V. Mader Trust dated 9/1/1984, Carl Morgan, Gwenetta Morgan, William Hansen, Lynda Hansen, Jon Esslinger, Louise Esslinger, Balog Family Trust, Jack Walker Revocable Trust dated 5/2/1981.

TRACT NO. 5

Federal Lease Number: NMNM 98124.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lots 3, 5, 6, & 11-14
Section 5: Lots 3-16

Number of Acres: 809.88 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Mewbourne Oil Company
XTO Holdings, LLC

ORRI Owner: Sharbro Energy LLC, EOG Resources, Inc., Vladin, LLC, Tinian Oil & Gas, LLC, Spiral, Inc., St. Clair Peyton Yates, Jr., Mary Yates Davis, Richard Martin Yates, Stevens Oil & Gas, LLC, David M. Stevens, Pan Rigg, Scott Rigg, Robert L. Haynie Revocable Trust dated December 20, 1991, Amanda Foote, William C. Eiland, Kenneth V Shotwell, Steven Shotwell, Kathe Shotwell, Seth Shotwell, Wildhorse Interest, LLC, Adventure Exploration, LP, PDIII Exploration, Ltd., Merrick Properties, LLC, KRTC Energy, LLC, JB & PDIII Partners, LLC, Cazador Petroleum, LLC, WBA Resources, Ltd., WBA Resources, Ltd., JWD Resources, LLC, Daedalus Energy, LLC, and XTO royalty Holdings, LP.

TRACT NO. 6

Federal Lease Number: NMNM 01119.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lot 4
Section 5: Lots 1 & 2

Number of Acres: 89.55 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Mewbourne Oil Company
XTO Holdings, LLC

ORRI Owner: Sharbro Energy LLC, EOG Resources, Inc., Vladin, LLC, Tinian Oil & Gas, LLC, Spiral, Inc., St. Clair Peyton Yates, Jr., Mary Yates Davis, Richard Martin Yates, Stevens Oil & Gas, LLC, David M. Stevens, Pan Rigg, Scott Rigg, Robert L. Haynie Revocable Trust dated December 20, 1991, Amanda Foote, William C. Eiland, Kenneth V Shotwell, Steven Shotwell, Kathe Shotwell, Seth Shotwell, Wildhorse Interest, LLC, Adventure Exploration, LP, PDIII Exploration, Ltd., Merrick Properties, LLC, KRTC Energy, LLC, JB & PDIII Partners, LLC, Cazador Petroleum, LLC, WBA Resources, Ltd., WBA Resources, Ltd., JWD Resources, LLC, Daedalus Energy, LLC, and XTO royalty Holdings, LP.

TRACT NO. 7

Federal Lease Number: NMNM 98124.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lot 7

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Magnum Hunter Production, Inc.

ORRI Owner: Sharbro Energy LLC, Santo Legado, LLC, Vladin, LLC, EOG Resources, Inc., Norman L. Stevens, Jr. Irrevocable Trust dated September 14, 1995, Alma Roach Stevens, Kenneth Stevens as Trustee for Patricia Nell Stevens, Melissa Crowley, Marshall Mayer, Robert L. Haynie Revocable Trust dated December 20, 1991, FJC Partnership, Vicki Walker, Roy I. Tietz, Charia Fuller, Christopher Fuller, Ralph Harris, Amanda Foote, William Eiland, Kenneth Shotwell, Steven Shotwell, Kathe Shotwell, Seth Shotwell, and Wildhorse Interest, LLC.

TRACT NO. 8

Federal Lease Number: NMNM 106309055.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lots 2, 10, & 15

Number of Acres: 109.51 acres, more or less.

Current Lessee of Record: R&R Royalty, Ltd. (100.000000%).

Name of Working Interest Owners: Mickey Resources, LLC.

ORRI Owner: Avinash C. Ahuja as Trustee of the Ahuja Children 2012 Long Term Trust.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	135.73	8.278744%
2	140.59	8.575175%
3	154.24	9.407746%
4	160.00	9.759073%
5	809.88	49.397987%
6	89.55	5.462031%
7	40.00	2.439768%
8	109.51	6.679475%
Total	1,639.50	100.000000%



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

January 29th, 2025

Re: Communitization Agreement Approval
Tough Ombres 6 4 Federal Com #711H
Mewbourne Oil Co

To Whom It May Concern,

The Commissioner of Public Lands has this date approved the Communitization Agreement as described in the submitted packet. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Tough Ombres 6 5 Federal Com #711
Wolfcamp
Township: 21 South, Range: 27 East, NMPM
Section 4: Lots 2-7 & 10-15
Section 5: Lots 1-16
Section 6: Lots 1-16

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **October 10, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 29th day of January, 2025.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 Pending

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of
Sect(s) 6, T 21S, R 27E, NMPM Eddy County, NM
containing 1,639.50 acres, more or less, and this agreement shall include only the
Wolfcamp Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August, 2024

State/Fed/Fee

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 10th 2024 Year,
and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

2024 DEC 20 11:11 AM
15-1115-02304207

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact _____
Type of authority _____
Corey Mitchell _____
 Signature BD

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2024 DEC 20 PM 4:51

Acknowledgment in an Individual Capacity

State of _____)
 County of _____) ss)

This instrument was acknowledged before me on _____
 DATE

By _____
 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)
 County of MIDLAND) ss)

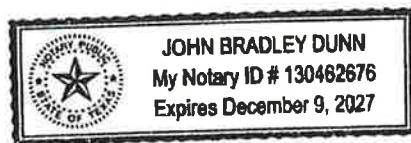
This instrument was acknowledged before me on 12/2/2024
 DATE

By Corey Mitchell
 Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)



Signature of Notarial Officer

My commission expires: 12/9/2027

2024 DEC 20 PM 1:51

Lease # and Lessee of Record: (NMNM 98124, NMNM 0375257-A, NMNM 01119, & V-4097) XTO Holdings, LLC

BY:

Angie Repka Commercial and Land manager Agent and Attorney-in-fact (Name and Title of Authorized Agent)

[Signature] (Signature of Authorized Agent)

14C m

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
 County of Harris)

This instrument was acknowledged before me on _____

Date: 11-20-24 By: _____

Angie Repka

 Name(s) of Person(s)
 as Commercial and Land manager Agent and Attorney-in-fact for XTO Holdings, LLC

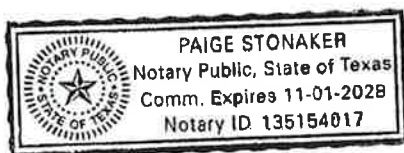
Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

[Signature]
 Signature of Notarial Officer

My commission expires: 11-01-28



Lease # and Lessee of Record: (V-4500 & NMNM 0501759) Premier Oil & Gas, Inc. BY:

KENNETH C. JONES, PRESIDENT (Name and Title of Authorized Agent)

Kenneth Jones (Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
 County of _____)

This instrument was acknowledged before me on _____ Date By

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of TEXAS)
 County of DALLAS)

This instrument was acknowledged before me on _____ Date: 10-31-24 By:

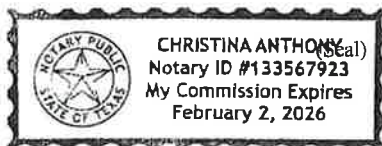
KENNETH C. JONES

Name(s) of Person(s)

as PRESIDENT of Premier Oil & Gas, Inc.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Christina Anthony
 Signature of Notarial Officer

My commission expires: 02-02-2026

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of the **TOUGH OMBRES 6-4 FED COM #711H (API #: 30-015-Pending), TOUGH OMBRES 6-4 FED COM #712H (API #: 30-015-Pending), TOUGH OMBRES 6-4 FED COM #713H (API #: 30-015-Pending), and the Tough Ombres 6/5 Fed Com #714H (API #: 30-015-Pending) wells**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell
89

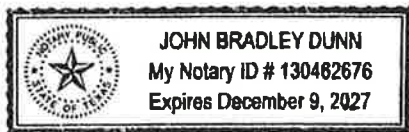
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 2nd day of December, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



12/9/2027
My Commission Expires

John Bradley Dunn
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering 1639.50 acres being Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of Section 6, T21S, R27E, Eddy County, New Mexico.

1. TOUGH OMBRES 6/4 FED COM #711H (API #: 30-015-Pending)
2. TOUGH OMBRES 6/4 FED COM #712H (API #: 30-015-Pending)
3. TOUGH OMBRES 6/4 FED COM #713H (API #: 30-015-Pending)
4. TOUGH OMBRES 6/4 FED COM #714H (API #: 30-015-Pending)

1-21S-28E	6	5	4	
	TOUGH OMBRES 6/4 FED COM #711H TRACT 1: Federal Lease NNNM 037257-A Lots 3-6 135.73 acres	TRACT 2: State Lease K-4097 Lots 7, 11, & 15 149.50 acres	TRACT 3: Federal Lease NNNM 01119 Lots 1 & 2 of Sec. 5 & Lot 4 of Sec. 4 89.55 acres	TRACT 4: (Continued) NNNM 10530905 BHL
	TOUGH OMBRES 6/4 FED COM #712H		TRACT 5: Federal Lease NNNM 01124 Lots 3-16, of Section 5 807.80 acres	TRACT 6: Federal Lease NNNM 01124 Lots 3, 10, & 15 109.51 acres BHL
	TOUGH OMBRES 6/4 FED COM #713H TRACT 7: Federal Lease NNNM 0201759 Lots 11-14 154.24 acres	TRACT 8: State Lease V-4580 Lots 9, 10, 15, & 16 160.00 acres	TRACT 9 (Continued): Federal Lease NNNM 01124	TRACT 10: Federal Lease NNNM 01124 Lots 2, 10, & 15 109.51 acres BHL
	TOUGH OMBRES 6/4 FED COM #714H			TRACT 11: Federal Lease NNNM 01124 Lots 2, 10, & 15 109.51 acres BHL

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)
County of MIDLAND) SS)

This instrument was acknowledged before me on _____
DATE

By Corey Mitchell _____
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT "B"

To Communitization Agreement Dated October 10, 2024, embracing the following described land in Lots 2-7 and Lots 10-15 of Section 4, Lots 1-16 of Section 5, and Lots 1-16 of Section 6, Township 21 South, Range 27 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Federal Lease Number: NMNM 0375257-A.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 3-6

Number of Acres: 135.73 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Promontory Exploration, LP.
Bursake, LLC
Rhea Resources, LLC
Chevron USA Inc.

ORRI Owner: Hayes Revocable Trust, Promontory Exploration
L.P., Bursake, LLC, Rhea Resources, LLC.

TRACT NO. 2

NM State Lease Number: K-4097.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 1, 2, 7, & 8

Number of Acres: 140.59 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Promontory Exploration, LP,
Bursake, LLC
Rhea Resources, LLC
Chevron USA Inc.

ORRI Owner: Hayes Revocable Trust, Promontory Exploration
L.P., Bursake, LLC, Rhea Resources, LLC.

TRACT NO. 3

Federal Lease Number: NMNM 0501759.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 11-14

Number of Acres: 154.24 acres, more or less.

Current Lessee of Record: Premier Oil and Gas, Inc. (100.000000%).

Name of Working Interest Owners: Premier Oil and Gas, Inc.

ORRI Owner: Justin Nine, Rolla R. Hinkle, III, Penasco Petroleum
LLC, and the Estate of Harry Kurland, deceased.

TRACT NO. 4

State Lease Number: V-4500.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 6: Lots 9, 10, 15, & 16

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Premier Oil and Gas, Inc. (100.000000%).

Name of Working Interest Owners: Mewbourne Oil Company
Premier Oil and Gas, Inc.

ORRI Owner: Permian Basin Investment Corp., Mitchell
Exploration, Inc., Scott Brothers Trust dated May 3,

2012, Worrall Investment Corporation, SSC Oil, LLC, Susan S. Murphy Marital Trust dated November 15, 2012, James L. Schultz, Roger Bellah, Brenda Waltrip, MKT-Excel, Inc., Betty V. Mader Trust dated 9/1/1984, Carl Morgan, Gwenetta Morgan, William Hansen, Lynda Hansen, Jon Esslinger, Louise Esslinger, Balog Family Trust, Jack Walker Revocable Trust dated 5/2/1981.

TRACT NO. 5

Federal Lease Number: NMNM 98124.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lots 3, 5, 6, & 11-14
Section 5: Lots 3-16

Number of Acres: 809.88 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Mewbourne Oil Company
XTO Holdings, LLC

ORRI Owner: Sharbro Energy LLC, EOG Resources, Inc., Vladin, LLC, Tinian Oil & Gas, LLC, Spiral, Inc., St. Clair Peyton Yates, Jr., Mary Yates Davis, Richard Martin Yates, Stevens Oil & Gas, LLC, David M. Stevens, Pan Rigg, Scott Rigg, Robert L. Haynie Revocable Trust dated December 20, 1991, Amanda Foote, William C. Eiland, Kenneth V Shotwell, Steven Shotwell, Kathe Shotwell, Seth Shotwell, Wildhorse Interest, LLC, Adventure Exploration, LP, PDIII Exploration, Ltd., Merrick Properties, LLC, KRTC Energy, LLC, JB & PDIII Partners, LLC, Cazador Petroleum, LLC, WBA Resources, Ltd., WBA Resources, Ltd., JWD Resources, LLC, Daedalus Energy, LLC, and XTO royalty Holdings, LP.

TRACT NO. 6

Federal Lease Number: NMNM 01119.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lot 4
Section 5: Lots 1 & 2

Number of Acres: 89.55 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Mewbourne Oil Company
XTO Holdings, LLC

ORRI Owner: Sharbro Energy LLC, EOG Resources, Inc., Vladin, LLC, Tinian Oil & Gas, LLC, Spiral, Inc., St. Clair Peyton Yates, Jr., Mary Yates Davis, Richard Martin Yates, Stevens Oil & Gas, LLC, David M. Stevens, Pan Rigg, Scott Rigg, Robert L. Haynie Revocable Trust dated December 20, 1991, Amanda Foote, William C. Eiland, Kenneth V Shotwell, Steven Shotwell, Kathe Shotwell, Seth Shotwell, Wildhorse Interest, LLC, Adventure Exploration, LP, PDIII Exploration, Ltd., Merrick Properties, LLC, KRTC Energy, LLC, JB & PDIII Partners, LLC, Cazador Petroleum, LLC, WBA Resources, Ltd., WBA Resources, Ltd., JWD Resources, LLC, Daedalus Energy, LLC, and XTO royalty Holdings, LP.

TRACT NO. 7

Federal Lease Number: NMNM 98124.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lot 7

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100.000000%).

Name of Working Interest Owners: Magnum Hunter Production, Inc.

ORRI Owner: Sharbro Energy LLC, Santo Legado, LLC, Vladin, LLC, EOG Resources, Inc., Norman L. Stevens, Jr. Irrevocable Trust dated September 14, 1995, Alma Roach Stevens, Kenneth Stevens as Trustee for Patricia Nell Stevens, Melissa Crowley, Marshall Mayer, Robert L. Haynie Revocable Trust dated December 20, 1991, FJC Partnership, Vicki Walker, Roy I. Tietz, Charia Fuller, Christopher Fuller, Ralph Harris, Amanda Foote, William Eiland, Kenneth Shotwell, Steven Shotwell, Kathe Shotwell, Seth Shotwell, and Wildhorse Interest, LLC.

TRACT NO. 8

Federal Lease Number: NMNM 106309055.

Description of Land Committed: **Township 21 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 4: Lots 2, 10, & 15

Number of Acres: 109.51 acres, more or less.

Current Lessee of Record: R&R Royalty, Ltd. (100.000000%).

Name of Working Interest Owners: Mickey Resources, LLC.

ORRI Owner: Avinash C. Ahuja as Trustee of the Ahuja Children 2012 Long Term Trust.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	135.73	8.278744%
2	140.59	8.575175%
3	154.24	9.407746%
4	160.00	9.759073%
5	809.88	49.397987%
6	89.55	5.462031%
7	40.00	2.439768%
8	109.51	6.679475%
Total	1,639.50	100.000000%

ALERT: IMPACTS FROM WILDFIRES IN NEVADA AND TEXAS MAY DELAY FINAL DELIVERY OF ...

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Arrived at USPS Facility
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April 20, 2025 9:54 AM

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April 18, 2025 8:54 PM

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April 21, 2025 1:37 PM

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April 22, 2025 11:28 AM

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ROSWELL, NM 88201
April 30, 2025 2:01 PM

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TUCSON, AZ 85711
April 25, 2025 9:54 AM

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Tracking Number:

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ALBANY, TX 76430
April 22, 2025 10:34 AM

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AUSTIN, TX 78746
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MONROE, WA 98272
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April 28, 2025 12:25 PM

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April 29, 2025 2:19 PM

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May 1, 2025 8:52 AM

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April 19, 2025 12:33 PM

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MIDLAND, TX 79701
May 1, 2025 1:01 PM

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Tracking Number:

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April 19, 2025 11:50 AM

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April 19, 2025 8:55 AM

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Product Information



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Tracking Number:

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MIDLAND, TX 79705
April 21, 2025 10:30 AM

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Product Information	▼

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Tracking Number:

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MIDLAND, TX 79705
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Product Information



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On the Way

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
April 20, 2025 9:58 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
April 18, 2025 8:30 PM

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Latest Update

Your item was delivered to an individual at the address at 11:56 am on April 28, 2025 in GOLDEN, CO 80401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

GOLDEN, CO 80401
April 28, 2025 11:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483282

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:18 am on April 21, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 21, 2025 10:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483329

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:27 am on April 24, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 24, 2025 9:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551281483336

CopyAdd to Informed Delivery

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 11:19 am on April 30, 2025 in ENGLEWOOD, CO 80110.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

ENGLEWOOD, CO 80110
April 30, 2025 11:19 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9414836208551281483374

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:44 pm on April 25, 2025 in RICHARDSON, TX 75082.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

RICHARDSON, TX 75082
April 25, 2025 1:44 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Tracking Number:

[Remove](#) X

9414836208551281483411

[Copy](#) [Add to Informed Delivery](#)

Latest Update

Your item was delivered to an individual at the address at 2:44 pm on April 19, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
April 19, 2025 2:44 PM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483459

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:51 am on April 28, 2025 in MOAB, UT 84532.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MOAB, UT 84532
April 28, 2025 10:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483343

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:18 am on April 22, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 22, 2025 9:18 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Remove X

Tracking Number:

9414836208551281483381

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:02 am on April 22, 2025 in ALBUQUERQUE, NM 87103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
ALBUQUERQUE, NM 87103
April 22, 2025 8:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483428

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:40 pm on April 21, 2025 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ROSWELL, NM 88203
April 21, 2025 1:40 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483473

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:49 pm on April 21, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

ROSWELL, NM 88201
April 21, 2025 2:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483350

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 29, 2025 at 9:30 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025 9:30 AM



Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 27, 2025 11:29 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483398

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 29, 2025 at 9:29 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025 9:29 AM



Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 28, 2025 3:30 PM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551281483435

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent and left with an individual at the address at 9:24 am on May 15, 2025 in BEAVERTON, OR 97003.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Left with Individual
BEAVERTON, OR 97003
May 15, 2025 9:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483466

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:14 pm on June 13, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
MIDLAND, TX 79701
June 13, 2025 1:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN NEVADA AND TEXAS MAY DELAY FINAL DELIVERY OF ...

USPS Tracking[®]

FAQs >

Tracking Number:

Remove X

9414836208551281483367

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 12:37 pm on May 12, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus[®]

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701

May 12, 2025 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

✓

Return Receipt Electronic

✓

USPS Tracking Plus[®]

✓

Product Information

✓

See Less ^

Feedback

Tracking Number:

Remove X

9414836208551281483404

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:01 am on April 21, 2025 in ROSWELL, NM 88203.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ROSWELL, NM 88203
April 21, 2025 11:01 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483442

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on April 29, 2025 at 9:30 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
April 29, 2025 9:30 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 26, 2025 1:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483480

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:20 pm on April 25, 2025 in ANCHORAGE, AK 99507.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ANCHORAGE, AK 99507
April 25, 2025 3:20 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483498

Copy Add to Informed Delivery

Tracking Not Available

Tracking is not available for this item. This may be because the tracking number is invalid; USPS has not yet received payment; USPS has not yet received the item; the item does not include tracking; or other reasons.

Tracking Number:

Remove X

9414836208551281483589

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:15 pm on May 6, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508

May 6, 2025 12:15 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483626

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:53 am on April 22, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
April 22, 2025 7:53 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483503

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:47 pm on April 21, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79701
April 21, 2025 1:47 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551281483541

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:33 am on May 14, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

MIDLAND, TX 79701
May 14, 2025 9:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483596

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 11:07 am on April 22, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79705
April 22, 2025 11:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483633

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 9:47 am on May 2, 2025 in SPRING, TX 77389.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77389
May 2, 2025 9:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551281483510

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:48 am on April 25, 2025 in RICHARDSON, TX 75083.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
RICHARDSON, TX 75083
April 25, 2025 8:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483558

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 7:38 am on April 26, 2025 in TULSA, OK 74103.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

TULSA, OK 74103
April 26, 2025 7:38 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483602

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 4:58 am on May 2, 2025 in HOUSTON, TX 77002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002
May 2, 2025 4:58 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483640

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:05 am on April 21, 2025 in IDALOU, TX 79329.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

IDALOU, TX 79329
April 21, 2025 11:05 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483527

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on April 18, 2025 at 8:53 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 18, 2025 8:53 AM

Accepted at USPS Facility

MIDLAND, TX 79701
April 18, 2025 7:38 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414836208551281483565

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:33 am on April 21, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ARTESIA, NM 88210
April 21, 2025 10:33 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483619

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:28 am on April 22, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
April 22, 2025 11:28 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483664

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on June 19, 2025 at 11:34 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 19, 2025 11:34 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
June 12, 2025 12:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483657

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 6:44 pm on April 28, 2025 in DENVER, CO 80209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80209
April 28, 2025 6:44 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551281483695

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:00 pm on April 30, 2025 in DENVER, CO 80209.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80209
April 30, 2025 5:00 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551281483725

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:47 am on April 28, 2025 in OSAGE BEACH, MO 65065.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

OSAGE BEACH, MO 65065
April 28, 2025 10:47 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483749

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in OKLAHOMA CITY OK DISTRIBUTION CENTER on May 12, 2025 at 8:33 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
May 12, 2025 8:33 AM

Arrived at USPS Facility

LUBBOCK TX DISTRIBUTION CENTER
May 8, 2025 11:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483671

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on May 7, 2025 at 7:52 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
May 7, 2025 7:52 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
May 6, 2025 12:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483718

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 1:15 pm on May 5, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
May 5, 2025 1:15 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483732

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on May 7, 2025 at 7:52 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
May 7, 2025 7:52 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
May 6, 2025 12:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483756

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on May 25, 2025 at 11:11 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
May 25, 2025 11:11 AM

Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
May 24, 2025 5:32 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551281483688

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 8:54 am on April 23, 2025 in CORPUS CHRISTI, TX 78401.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

CORPUS CHRISTI, TX 78401
April 23, 2025 8:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

9414836208551281483701

Remove X

Copy

Add to Informed Delivery

Latest Update

Your item was returned to the sender on May 1, 2025 at 7:56 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
May 1, 2025 7:56 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
April 30, 2025 12:05 PM

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1252

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1252**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Tough Ombres 6/4 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL B, Section 1, Township 21 South, Range 26 East**

Gas Title Transfer Meter Location: **UL B, Section 1, Township 21 South, Range 26 East**

Pools

Pool Name	Pool Code
WC ALACRAN HILLS UPPER WOLFCAMP OI	98314

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 106707784	Lots 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15	04-21S-27E
	Lots 1-16	05-21S-27E
	Lots 1-16	06-21S-27E
CA Wolfcamp SLO 205170 PUN 1409053	Lots 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15	04-21S-27E
	Lots 1-16	05-21S-27E
	Lots 1-16	06-21S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-55999	TOUGH OMBRES 6 4 FEDERAL COM #711H	Lots 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15	04-21S-27E	98314
		Lots 1-16	05-21S-27E	
		Lots 1-16	06-21S-27E	
30-015-56000	TOUGH OMBRES 6 4 FEDERAL COM #712H	Lots 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15	04-21S-27E	98314
		Lots 1-16	05-21S-27E	
		Lots 1-16	06-21S-27E	
30-015-56001	TOUGH OMBRES 6 4 FEDERAL COM #713H	Lots 2, 3, 4, 5, 6, 7, 10, 11, 12, 13, 14, 15	04-21S-27E	98314
		Lots 1-16	05-21S-27E	
		Lots 1-16	06-21S-27E	
30-015-56002	TOUGH OMBRES 6 4 FEDERAL COM #714H	Lots 13-16	04-21S-27E	98314
		Lots 13-16	05-21S-27E	
		Lots 13-15	06-21S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 464236

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 464236
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026