

PERMIAN
 RESOURCES

 300 N. MARIENFELD STREET, SUITE 1000
 MIDLAND, TX 79701

 OFFICE 432.695.4222
 FAX 432.695.4063

June 6, 2025

 Mr. Dean McClure
 1220 S. St. Francis Dr.
 Santa Fe, New Mexico 87505

RE: Application of Permian Resources Operating, LLC to authorize surface commingling at the Tour Bus 23 CTB 1 located in the NENE of sec 23, T22S, R34E, Lea County, New Mexico.

Mr. McClure,

Pursuant to Division Rule 19.15.12.10, Permian Resources Operating, LLC respectfully requests administrative approval to Surface Commingle at a Common Central Tank Battery. Production from the Tour Bus 23 CTB 1 will be individually metered before commingling.

API Number	Well Name	UL or Q/Q	STR	Pool Name	Pool Code
3002553690	TOUR BUS 23 FED COM 302H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553691	TOUR BUS 23 FED COM 303H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553692	TOUR BUS 23 FED COM 304H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553693	TOUR BUS 23 FED COM 602H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553694	TOUR BUS 23 FED COM 603H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553695	TOUR BUS 23 FED COM 604H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553

Each well is metered individually. This action will prevent waste, promote conservation and protect correlative rights. These wells are operated by Permian Resources Operating, LLC. with the diverse ownership. There is one Federal lease and three COM agreements involved. Pursuant Division Rule 19.15.12.10, the interest owners that are to be notified are listed on the attached notice list and are being sent a copy of this application by certified mail, return receipt.

Also Attached:

- NMOCD Form C-107B
- NMOCD Administrative Application Checklist
- Lease plat shows boundaries, Federal Lease #'s, facility, wellhead and path of production
- Facility Diagram
- NMOCD form C-102 well plats for each well
- A copy of notice letter to interest owners and Notice List

For future addition of wells, leases, and pools to this commingling operation, notice shall be given to the interest owners in the wells, leases or pools to be added, in accordance with the Division Rule 19.15.12.10 C (4)(g) NMAC.

Sincerely,



 Kanicia Schlichting
 Regulatory Specialist
 432-400-0185

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
-----------	-----------	-------	---------

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL

☐ NSP (PROJECT AREA)

☐ NSP (PRORATION UNIT)

☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC

☐ CTB

☐ PLC

☐ PC

☐ OLS

☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX

☐ PMX

☐ SWD

☐ IPI

☐ EOR

☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

A. ☐ Offset operators or lease holders

B. ☐ Royalty, overriding royalty owners, revenue owners

C. ☐ Application requires published notice

D. ☐ Notification and/or concurrent approval by SLO

E. ☐ Notification and/or concurrent approval by BLM

F. ☐ Surface owner

G. ☐ For all of the above, proof of notification or publication is attached, and/or,

H. ☐ No notice required

FOR OCD ONLY

☐

Notice Complete

☐

Application
Content
Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address

Cassie Evans

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Permian Resources Operating, LLC
OPERATOR ADDRESS: 300 N Marienfeld St., Suite 1000, Midland, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. Ojo Chiso; Bone Spring (96553)
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

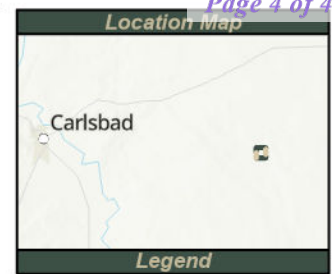
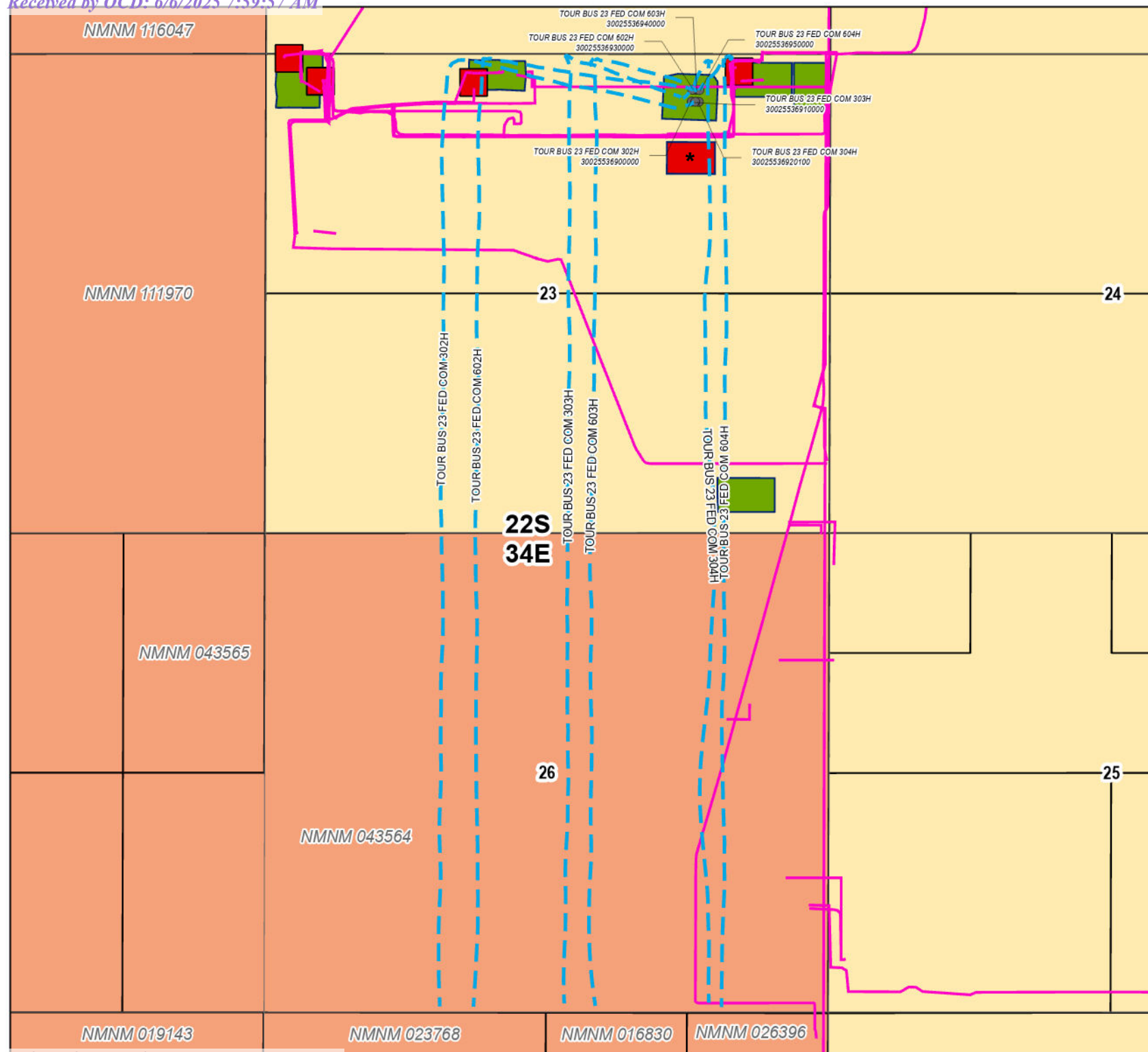
- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: K. Schlichting TITLE: Regulatory Specialist DATE: 5/22/25

TYPE OR PRINT NAME Kanicia Schlichting TELEPHONE NO.: 432-400-0185

E-MAIL ADDRESS: kanicia.schlichting@permianres.com



- State Leases
- Federal Leases
- Fee Leases
- Facility / Pads
- SHL
- Central Tank Battery
- Flowlines
- Wellbores

* FMPs & Commingled CTB



0 375 750 1,500 Feet

Spatial Reference
Name: GCS North American 1983
GCS: GCS North American 1983
Datum: North American 1983
Map Units: Degree

This map and its contents are not a legal surveyed document. It is meant for the use of Permian Resources and its employees and cannot be shared without expressed written authorization.

PERMIAN
RESOURCES



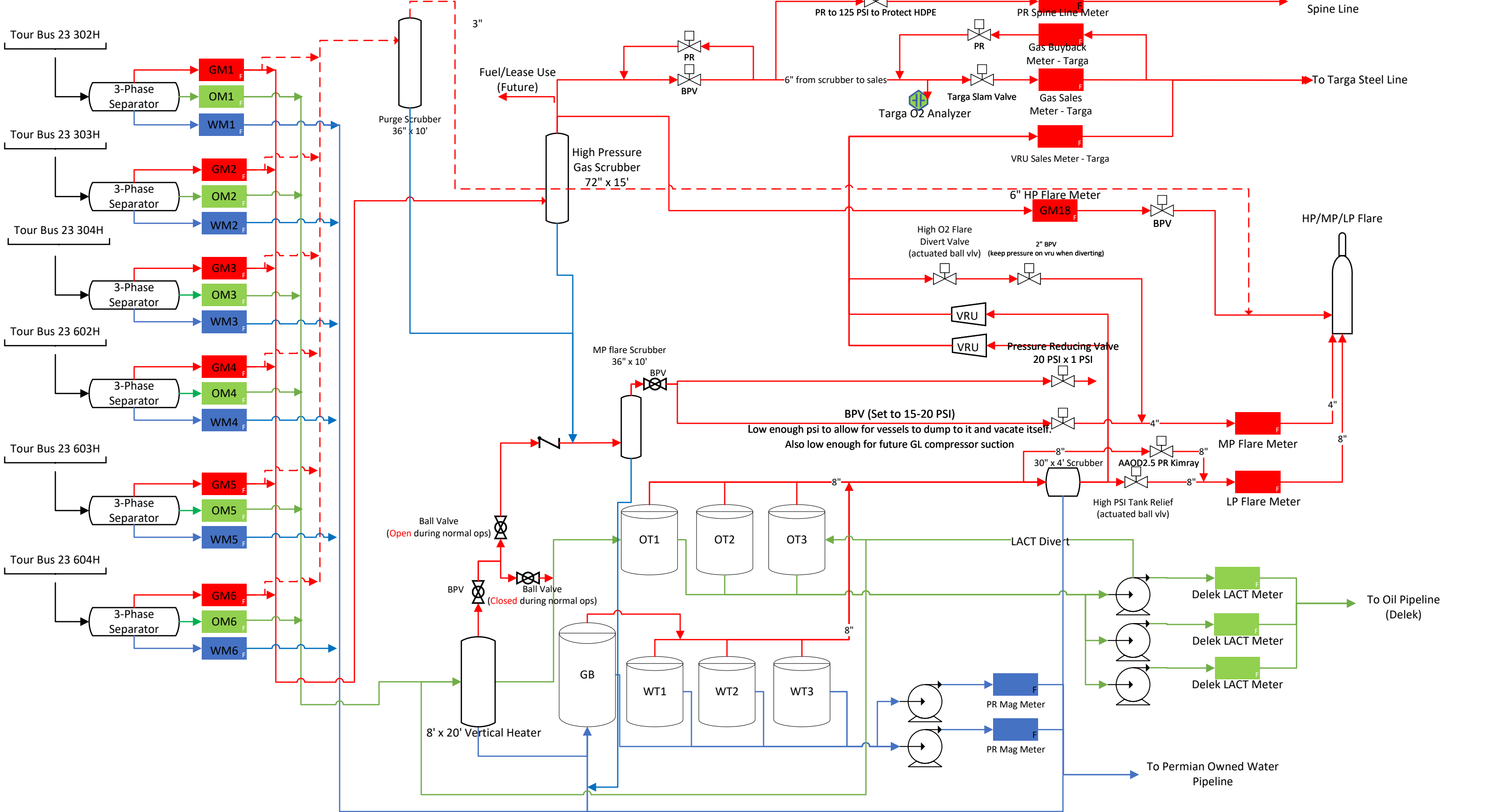
Tour Bus 23 Fed Com Commingling

Lea County, New Mexico

Created Date: 3/24/2025 Revised Date: 5/28/2025

Author: K. Schlichting Drafter: T. Douglass

Scale: 1:100,000 (not to scale)



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53690	Pool Code 96553	Pool Name OJO CHISO; BONE SPRING
Property Code 336348	Property Name TOUR BUS 23 FED COM	Well Number 302H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,472'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 527 NORTH	Ft. from E/W 1,295 EAST	Latitude (NAD 83) 32.383006°	Longitude (NAD 83) -103.436402°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL N	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 65 SOUTH	Ft. from E/W 1,648 WEST	Latitude (NAD 83) 32.355601°	Longitude (NAD 83) -103.444046°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API 30-025-53690	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. R-23593		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL C	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 67 NORTH	Ft. from E/W 1,883 WEST	Latitude (NAD 83) 32.384276°	Longitude (NAD 83) -103.443205°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL C	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 617 NORTH	Ft. from E/W 1,665 WEST	Latitude (NAD 83) 32.382765°	Longitude (NAD 83) -103.443912	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	-----------------------------------	---------------

Last Take Point (LTP)

UL N	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 175 SOUTH	Ft. from E/W 1,644 WEST	Latitude (NAD 83) 32.355904°	Longitude (NAD 83) -103.444057°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest No	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,498.5
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Jean A Cooper 5/1/2025 Signature Date Jean A Cooper Printed Name jean.cooper@permianres.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 September 21, 2023 Certificate Number Date of Survey
--	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

AS-COMPLETED KOP
67' FNL 1,883' FWL
M.D. 9,541.00'
Inclination 31.5

AS-COMPLETED FTP
617' FNL 1,665' FWL
M.D. 10,442.00'
Inclination 81.3

AS-COMPLETED LPP
0' FNL 1,651' FWL
M.D. 15,116.09'
Inclination 89.2

AS-COMPLETED BHL
65' FSL 1,648' FWL
M.D. 20,280.00'
Inclination 96.2

AS-COMPLETED KOP
175' FSL 1,644' FWL
M.D. 20,227.00'
Inclination 95.9

Legend:

- = SURFACE HOLE LOCATION
- ◆ = AS-COMPLETED KICK OFF POINT/FIRST TAKE POINT
- ☆ = AS-COMPLETED LEASE PENETRATION POINT
- = AS-COMPLETED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = AS-COMPLETED WELLBORE
- = 330' BUFFER FROM WELLBORE

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Completed well head has not been field verified.
- Colored areas within section lines represent Federal oil & gas leases.

APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP

TRACT	DISTANCE
SEC. 23	4,674.09'
NMNM 043564	5,110.91'
TOTAL	9,785.00'

Footage Tables:

NAD 83 (SURFACE HOLE LOCATION)	FOOTAGES
LATITUDE = 32°22'58.82" (32.383006°)	527' FNL
LONGITUDE = -103°26'11.05" (-103.436402°)	1,295' FEL

NAD 27 (SURFACE HOLE LOCATION)	FOOTAGES
LATITUDE = 32°22'58.37" (32.382881°)	
LONGITUDE = -103°26'09.32" (-103.435923°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504229.69' E: 818218.40'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504169.07' E: 777035.05'	

NAD 83 (AS-COMPLETED KOP)	FOOTAGES
LATITUDE = 32°23'03.39" (32.384276°)	67' FNL
LONGITUDE = -103°26'35.54" (-103.443205°)	1,883' FWL

NAD 27 (AS-COMPLETED KOP)	FOOTAGES
LATITUDE = 32°23'02.94" (32.384151°)	
LONGITUDE = -103°26'33.81" (-103.442726°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504674.22' E: 816114.41'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504613.59' E: 774931.12'	

NAD 83 (AS-COMPLETED FTP)	FOOTAGES
LATITUDE = 32°22'57.95" (32.382765°)	617' FNL
LONGITUDE = -103°26'38.08" (-103.443912°)	1,665' FWL

NAD 27 (AS-COMPLETED FTP)	FOOTAGES
LATITUDE = 32°22'57.51" (32.382641°)	
LONGITUDE = -103°26'36.36" (-103.443433°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504122.89' E: 815900.66'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504062.28' E: 774717.38'	

NAD 83 (AS-COMPLETED LPP)	FOOTAGES
LATITUDE = 32°22'11.78" (32.369938°)	0' FNL
LONGITUDE = -103°26'38.38" (-103.443995°)	1,651' FWL

NAD 27 (AS-COMPLETED LPP)	FOOTAGES
LATITUDE = 32°22'11.33" (32.369813°)	
LONGITUDE = -103°26'36.66" (-103.443516°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 499455.88' E: 815913.98'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 499395.40' E: 774730.60'	

NAD 83 (AS-COMPLETED LTP)	FOOTAGES
LATITUDE = 32°21'21.25" (32.355904°)	175' FSL
LONGITUDE = -103°26'38.61" (-103.444057°)	1,644' FWL

NAD 27 (AS-COMPLETED LTP)	FOOTAGES
LATITUDE = 32°21'20.81" (32.355779°)	
LONGITUDE = -103°26'36.88" (-103.443579°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494350.13' E: 815937.16'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494289.80' E: 774753.68'	

NAD 83 (AS-COMPLETED BHL)	FOOTAGES
LATITUDE = 32°21'20.16" (32.355601°)	65' FSL
LONGITUDE = -103°26'38.57" (-103.444046°)	1,648' FWL

NAD 27 (AS-COMPLETED BHL)	FOOTAGES
LATITUDE = 32°21'19.71" (32.355476°)	
LONGITUDE = -103°26'36.84" (-103.443567°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494239.83' E: 815941.51'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494179.51' E: 774758.03'	

Scale: 2000' 1000' 0' 2000'

Section Line

Detail "A"
No Scale

Sheet 2 of 2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☒ As Drilled

WELL LOCATION INFORMATION

API Number 30-025-53691	Pool Code 96553	Pool Name OJO CHISO; BONE SPRING
Property Code 336348	Property Name TOUR BUS 23 FED COM	Well Number 303H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,473'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 529 NORTH	Ft. from E/W 1,262 EAST	Latitude (NAD 83) 32.383002°	Longitude (NAD 83) -103.436295°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL O	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 52 SOUTH	Ft. from E/W 2,320 EAST	Latitude (NAD 83) 32.355566°	Longitude (NAD 83) -103.439795°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API 30-025-53691	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. R-23594		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL B	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 69 NORTH	Ft. from E/W 2,332 EAST	Latitude (NAD 83) 32.384268°	Longitude (NAD 83) -103.439757°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

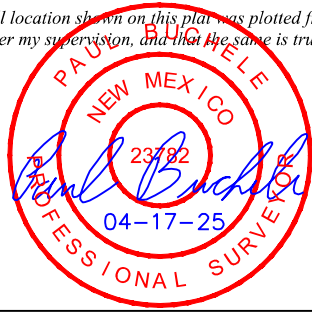
First Take Point (FTP)

UL B	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 504 NORTH	Ft. from E/W 2,294 EAST	Latitude (NAD 83) 32.383072°	Longitude (NAD 83) -103.439637°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

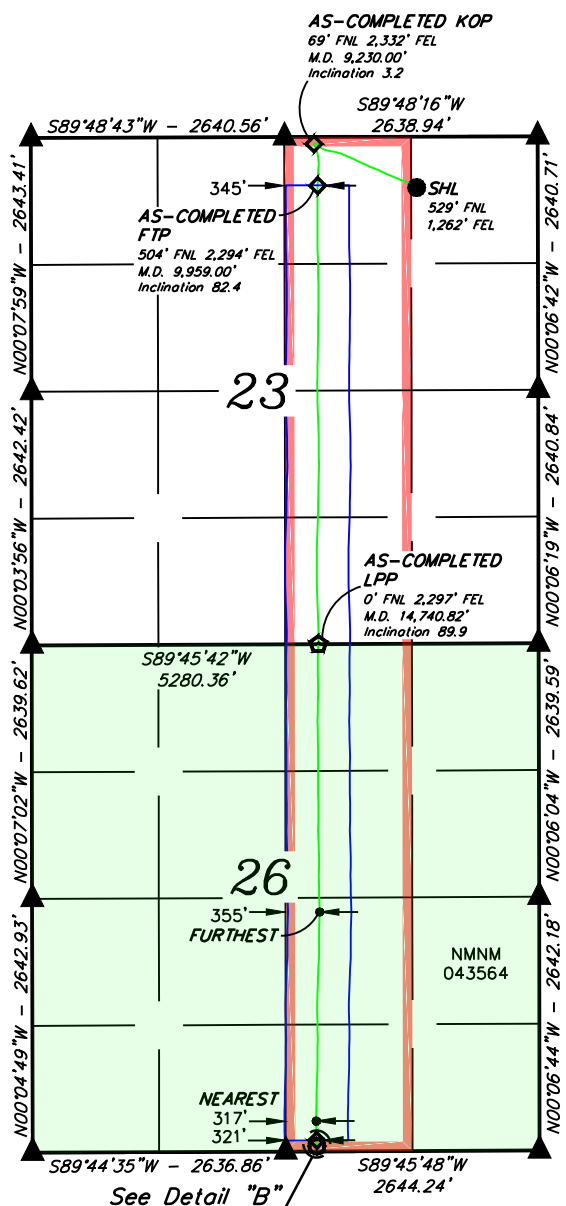
UL O	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 115 SOUTH	Ft. from E/W 2,323 EAST	Latitude (NAD 83) 32.355739°	Longitude (NAD 83) -103.439802°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest No	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,499.5'
--	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Jean A Cooper 5/1/2025	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plan was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 
Signature Jean A Cooper	Signature and Seal of Professional Surveyor 23782 September 21, 2023
Printed Name jean.cooper@permianres.com	Certificate Number Date of Survey
Email Address	

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TOUR BUS 23 FED COM	Well Number 303H	Drawn By T.I.R. 04-17-25	Revised By
--------------------------------------	---------------------	-----------------------------	------------

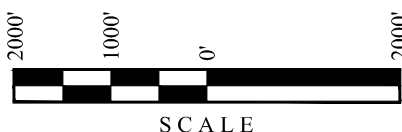


- = SURFACE HOLE LOCATION
- ◆ = AS-COMPLETED KICK OFF POINT/FIRST TAKE POINT/LAST TAKE POINT
- ☆ = AS-COMPLETED LEASE PENETRATION POINT
- = AS-COMPLETED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = AS-COMPLETED WELLBORE
- = 330' BUFFER FROM WELLBORE

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Completed well head has not been field verified.
- Colored areas within section lines represent Federal oil & gas leases.

APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	DISTANCE
SEC. 23	4,781.82'
NMNM 043564	5,169.18'
TOTAL	9,951.00'



NAD 83 (SURFACE HOLE LOCATION)	FOOTAGES
LATITUDE = 32°22'58.81" (32.383002°)	529' FNL
LONGITUDE = -103°26'10.66" (-103.436295°)	1,262' FEL
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°22'58.36" (32.382877°)	
LONGITUDE = -103°26'08.94" (-103.435816°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504228.63' E: 818251.38'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504168.01' E: 777068.03'	

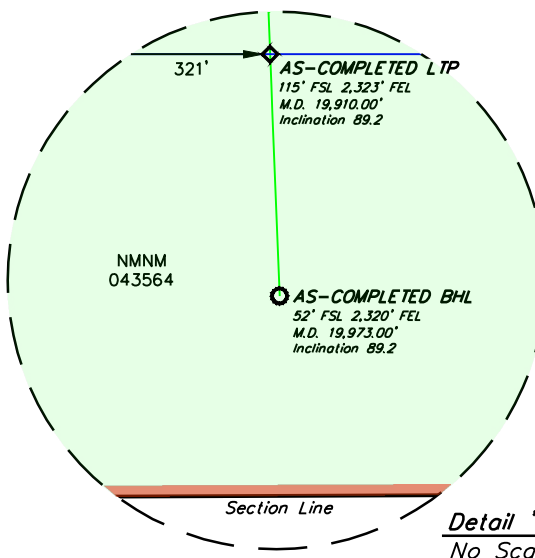
NAD 83 (AS-COMPLETED KOP)	FOOTAGES
LATITUDE = 32°23'03.36" (32.384268°)	69' FNL
LONGITUDE = -103°26'22.69" (-103.439757°)	2,332' FEL
NAD 27 (AS-COMPLETED KOP)	
LATITUDE = 32°23'02.92" (32.384143°)	
LONGITUDE = -103°26'21.40" (-103.439278°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504680.19' E: 817178.79'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504619.56' E: 775995.48'	

NAD 83 (AS-COMPLETED FTP)	FOOTAGES
LATITUDE = 32°22'59.06" (32.383072°)	504' FNL
LONGITUDE = -103°26'22.69" (-103.439637°)	2,294' FEL
NAD 27 (AS-COMPLETED FTP)	
LATITUDE = 32°22'58.61" (32.382948°)	
LONGITUDE = -103°26'20.97" (-103.439158°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504245.57' E: 817219.57'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504184.95' E: 776036.25'	

NAD 83 (AS-COMPLETED LPP)	FOOTAGES
LATITUDE = 32°22'11.78" (32.369938°)	0' FNL
LONGITUDE = -103°26'22.85" (-103.439680°)	2,297' FEL
NAD 27 (AS-COMPLETED LPP)	
LATITUDE = 32°22'11.33" (32.369813°)	
LONGITUDE = -103°26'21.12" (-103.439201°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 499467.02' E: 817246.24'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 499406.54' E: 776062.82'	

NAD 83 (AS-COMPLETED LTP)	FOOTAGES
LATITUDE = 32°21'20.66" (32.355739°)	115' FSL
LONGITUDE = -103°26'23.29" (-103.439802°)	2,323' FEL
NAD 27 (AS-COMPLETED LTP)	
LATITUDE = 32°21'20.21" (32.355614°)	
LONGITUDE = -103°26'21.57" (-103.439324°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494300.97' E: 817251.53'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494240.63' E: 776068.01'	

NAD 83 (AS-COMPLETED BHL)	FOOTAGES
LATITUDE = 32°21'20.04" (32.355566°)	52' FSL
LONGITUDE = -103°26'23.26" (-103.439795°)	2,320' FEL
NAD 27 (AS-COMPLETED BHL)	
LATITUDE = 32°21'19.59" (32.355441°)	
LONGITUDE = -103°26'21.54" (-103.439317°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494238.03' E: 817254.26'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494177.70' E: 776070.74'	



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION INFORMATION

API Number 30-025-53692	Pool Code 96553	Pool Name OJO CHISO; BONE SPRING
Property Code 336348	Property Name TOUR BUS 23 FED COM	Well Number 304H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,473'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 530 NORTH	Ft. from E/W 1,229 EAST	Latitude (NAD 83) 32.382998°	Longitude (NAD 83) -103.436188°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL P	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 60 SOUTH	Ft. from E/W 967 EAST	Latitude (NAD 83) 32.355586°	Longitude (NAD 83) -103.435415°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well Defining	Defining Well API 30-025-53692	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C & O
Order Numbers. R-23595, NSL 8890		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 125 NORTH	Ft. from E/W 992 EAST	Latitude (NAD 83) 32.384111°	Longitude (NAD 83) -103.435416°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 596 NORTH	Ft. from E/W 999 EAST	Latitude (NAD 83) 32.382843°	Longitude (NAD 83) -103.435441°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

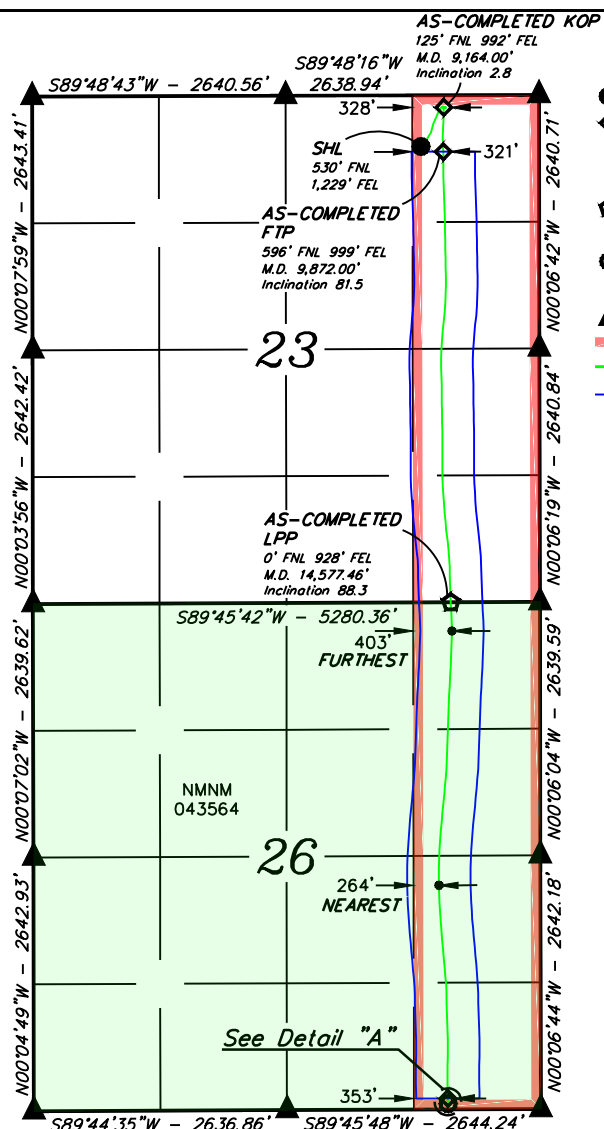
UL P	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 115 SOUTH	Ft. from E/W 969 EAST	Latitude (NAD 83) 32.355737°	Longitude (NAD 83) -103.435419°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest NO	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,499.5'
--	--	--

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Jean A Cooper 5/1/2025		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> 	
Signature Date		Signature and Seal of Professional Surveyor	
Jean A Cooper		23782 September 21, 2023	
Printed Name		Certificate Number Date of Survey	
jean.cooper@permianres.com			
Email Address			

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TOUR BUS 23 FED COM	Well Number 304H	Drawn By T.I.R. 04-17-25	Revised By REV. 1 T.I.R. 05-01-25 (REMOVE NON-PERFORATION ZONE)
--------------------------------------	---------------------	-----------------------------	--



- = SURFACE HOLE LOCATION
- ◆ = AS-COMPLETED KICK OFF POINT/FIRST TAKE POINT/LAST TAKE POINT
- ☆ = AS-COMPLETED LEASE PENETRATION POINT
- = AS-COMPLETED BOTTOM HOLE LOCATION
- ▲ = SECTION CORNER LOCATED
- = HORIZONTAL SPACING UNIT
- = AS-COMPLETED WELLBORE
- = 330' BUFFER FROM WELLBORE

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Completed well head has not been field verified.
- Colored areas within section lines represent Federal oil & gas leases.

APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP

TRACT	DISTANCE
SEC. 23	4,705.46'
NMNM 043564	5,176.54'
TOTAL	9,882.00'

NAD 83 (SURFACE HOLE LOCATION)	FOOTAGES
LATITUDE = 32°22'58.79" (32.382998°)	530' FNL
LONGITUDE = -103°26'10.28" (-103.436188°)	1,229' FEL
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°22'58.35" (32.382874°)	
LONGITUDE = -103°26'08.55" (-103.435710°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504227.57' E: 818284.36'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504166.95' E: 777101.01'	

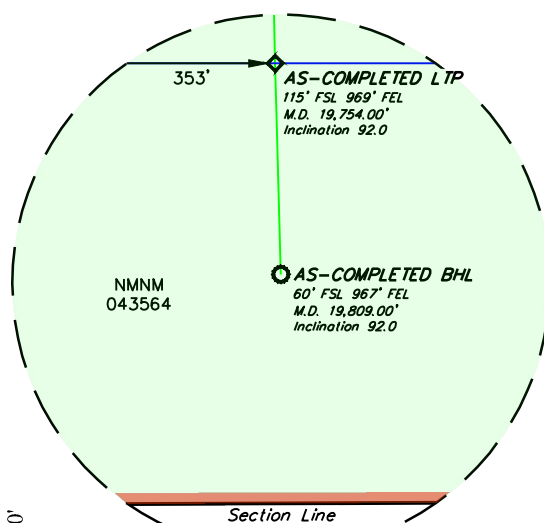
NAD 83 (AS-COMPLETED KOP)	FOOTAGES
LATITUDE = 32°23'02.80" (32.384111°)	125' FNL
LONGITUDE = -103°26'07.50" (-103.435416°)	992' FEL
NAD 27 (AS-COMPLETED KOP)	
LATITUDE = 32°23'02.35" (32.383987°)	
LONGITUDE = -103°26'05.77" (-103.434937°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504634.42' E: 818519.36'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504573.79' E: 777336.01'	

NAD 83 (AS-COMPLETED FTP)	FOOTAGES
LATITUDE = 32°22'58.23" (32.382843°)	596' FNL
LONGITUDE = -103°26'07.59" (-103.435441°)	999' FEL
NAD 27 (AS-COMPLETED FTP)	
LATITUDE = 32°22'57.79" (32.382718°)	
LONGITUDE = -103°26'05.87" (-103.434963°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504172.99' E: 818515.47'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504112.37' E: 777332.11'	

NAD 83 (AS-COMPLETED LPP)	FOOTAGES
LATITUDE = 32°22'11.78" (32.369938°)	0' FNL
LONGITUDE = -103°26'06.90" (-103.435249°)	928' FEL
NAD 27 (AS-COMPLETED LPP)	
LATITUDE = 32°22'11.33" (32.369813°)	
LONGITUDE = -103°26'05.17" (-103.434771°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 499478.46' E: 818614.18'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 499417.97' E: 777430.72'	

NAD 83 (AS-COMPLETED LTP)	FOOTAGES
LATITUDE = 32°21'20.65" (32.355737°)	115' FSL
LONGITUDE = -103°26'07.51" (-103.435419°)	969' FEL
NAD 27 (AS-COMPLETED LTP)	
LATITUDE = 32°21'20.21" (32.355613°)	
LONGITUDE = -103°26'05.79" (-103.434941°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494311.89' E: 818605.16'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494251.55' E: 777421.60'	

NAD 83 (AS-COMPLETED BHL)	FOOTAGES
LATITUDE = 32°21'20.11" (32.355586°)	60' FSL
LONGITUDE = -103°26'07.49" (-103.435415°)	967' FEL
NAD 27 (AS-COMPLETED BHL)	
LATITUDE = 32°21'19.66" (32.355462°)	
LONGITUDE = -103°26'05.77" (-103.434937°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494256.95' E: 818606.87'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494196.61' E: 777423.31'	

Detail "A"
No Scale

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53693	Pool Code 96553	Pool Name OJO CHISO; BONE SPRING
Property Code 336348	Property Name TOUR BUS 23 FED COM	Well Number 602H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3473'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 397 NORTH	Ft. from E/W 1,290 EAST	Latitude (NAD 83) 32.383362°	Longitude (NAD 83) -103.436385°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL N	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 64 SOUTH	Ft. from E/W 1,962 WEST	Latitude (NAD 83) 32.355597°	Longitude (NAD 83) -103.443030°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API 30-025-53690	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. R-23596		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL C	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 55 NORTH	Ft. from E/W 2,027 WEST	Latitude (NAD 83) 32.384309°	Longitude (NAD 83) -103.442738°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL C	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 503 NORTH	Ft. from E/W 2,005 WEST	Latitude (NAD 83) 32.383077°	Longitude (NAD 83) -103.442812°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

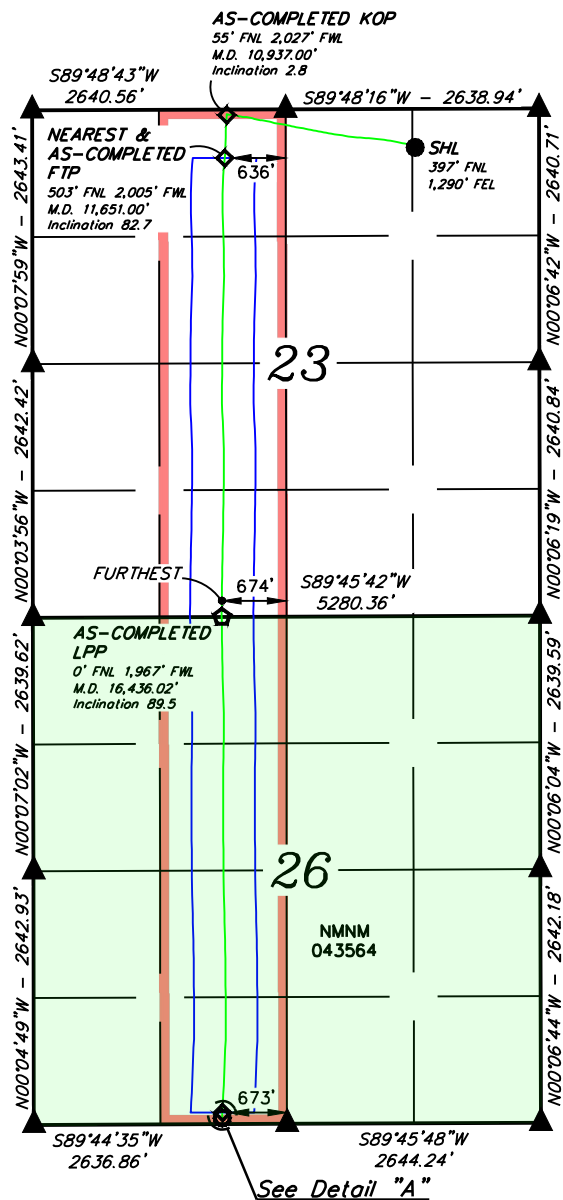
UL N	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 120 SOUTH	Ft. from E/W 1,964 WEST	Latitude (NAD 83) 32.355751°	Longitude (NAD 83) -103.443021°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest No	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,499.5'
---	--	-------------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Jean A Cooper 5/12/2025 Signature Date Jean A Cooper Printed Name jean.cooper@permianres.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 September 21, 2023 Certificate Number Date of Survey
---	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TOUR BUS 23 FED COM	Well Number 602H	Drawn By T.I.R. 04-17-25	Revised By
--------------------------------------	---------------------	-----------------------------	------------



APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	DISTANCE
SEC. 23	4,785.02'
NMNM 043564	5,165.98'
TOTAL	9,951.00'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Completed well head has not been field verified.
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)	FOOTAGE
LATITUDE = 32°23'00.10" (32.383362°)	397' FNL
LONGITUDE = -103°26'10.99" (-103.436385°)	1,290' FEL
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°22'59.66" (32.383238°)	
LONGITUDE = -103°26'09.26" (-103.435906°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504359.61' E: 818222.58'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504298.98' E: 777039.23'	

NAD 83 (AS-COMPLETED KOP)	FOOTAGE
LATITUDE = 32°23'03.51" (32.384309°)	55' FNL
LONGITUDE = -103°26'33.86" (-103.442738°)	2,027' FWL
NAD 27 (AS-COMPLETED KOP)	
LATITUDE = 32°23'03.07" (32.384185°)	
LONGITUDE = -103°26'32.13" (-103.442259°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504687.60' E: 816258.37'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504626.97' E: 775075.08'	

NAD 83 (AS-COMPLETED FTP)	FOOTAGE
LATITUDE = 32°22'59.08" (32.383077°)	503' FNL
LONGITUDE = -103°26'34.12" (-103.442812°)	2,005' FWL
NAD 27 (AS-COMPLETED FTP)	
LATITUDE = 32°22'58.63" (32.382952°)	
LONGITUDE = -103°26'32.40" (-103.442333°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504239.05' E: 816239.33'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504178.44' E: 775056.04'	

NAD 83 (AS-COMPLETED LPP)	FOOTAGE
LATITUDE = 32°22'11.78" (32.369938°)	0' FNL
LONGITUDE = -103°26'34.70" (-103.442973°)	1,967' FWL
NAD 27 (AS-COMPLETED LPP)	
LATITUDE = 32°22'11.33" (32.369813°)	
LONGITUDE = -103°26'32.98" (-103.442494°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 499458.51' E: 816229.45'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 499398.04' E: 775046.06'	

NAD 83 (AS-COMPLETED LTP)	FOOTAGE
LATITUDE = 32°21'20.70" (32.355751°)	120' FSL
LONGITUDE = -103°26'34.87" (-103.443021°)	1,964' FWL
NAD 27 (AS-COMPLETED LTP)	
LATITUDE = 32°21'20.26" (32.355626°)	
LONGITUDE = -103°26'33.15" (-103.442542°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494297.14' E: 816257.62'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494236.82' E: 775074.13'	

NAD 83 (AS-COMPLETED BHL)	FOOTAGE
LATITUDE = 32°21'20.15" (32.355597°)	64' FSL
LONGITUDE = -103°26'34.91" (-103.443030°)	1,962' FWL
NAD 27 (AS-COMPLETED BHL)	
LATITUDE = 32°21'19.70" (32.355473°)	
LONGITUDE = -103°26'33.18" (-103.442551°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494241.27' E: 816255.34'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494180.94' E: 775071.85'	

- = SURFACE HOLE LOCATION.
- ◆ = AS-COMPLETED KICK OFF POINT/ PENETRATION POINT/FIRST TAKE POINT/LAST TAKE POINT.
- ☆ = AS-COMPLETED LEASE PENETRATION POINT.
- = AS-COMPLETED BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED.
- = HORIZONTAL SPACING UNIT.
- = AS-COMPLETED WELLBORE.
- = 330' BUFFER FROM WELLBORE.



SCALE

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53694	Pool Code 96553	Pool Name OJO CHISO; BONE SPRING
Property Code 336348	Property Name TOUR BUS 23 FED COM	Well Number 603H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3474'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 399 NORTH	Ft. from E/W 1,257 EAST	Latitude (NAD 83) 32.383359°	Longitude (NAD 83) -103.436278°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL O	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 71 SOUTH	Ft. from E/W 2,180 EAST	Latitude (NAD 83) 32.355619°	Longitude (NAD 83) -103.439340°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API 30-025-53691	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. R-23596		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL B	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 72 NORTH	Ft. from E/W 2,236 EAST	Latitude (NAD 83) 32.384260°	Longitude (NAD 83) -103.439447°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL B	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 637 NORTH	Ft. from E/W 2,202 EAST	Latitude (NAD 83) 32.382707°	Longitude (NAD 83) -103.439338°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

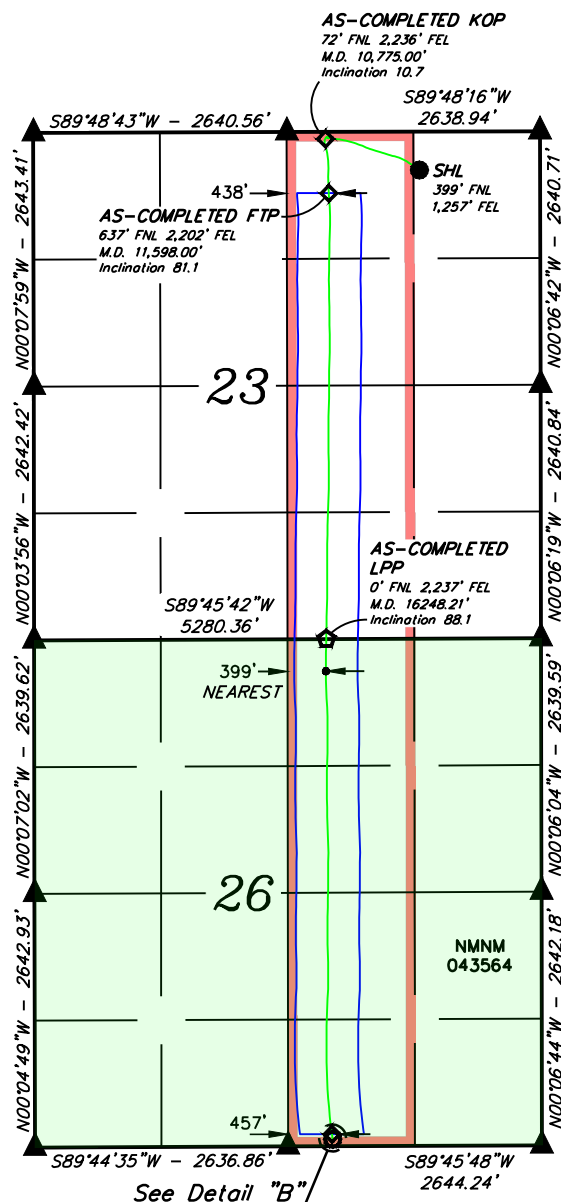
UL O	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 125 SOUTH	Ft. from E/W 2,187 EAST	Latitude (NAD 83) 32.355766°	Longitude (NAD 83) -103.439362°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest No	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3500.50
---	--	---------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Jean A Cooper 5/12/2025 Signature Date Jean A Cooper Printed Name jean.cooper@permianres.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 September 21, 2023 Certificate Number Date of Survey
--	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TOUR BUS 23 FED COM	Well Number 603H	Drawn By T.I.R. 04-17-25	Revised By
--------------------------------------	---------------------	-----------------------------	------------



APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	DISTANCE
SEC. 23	4,650.21'
NMNM 043564	5,162.79'
TOTAL	9,813.00'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Completed well head has not been field verified.
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)	FOOTAGE
LATITUDE = 32°23'00.09" (32.383359°)	399' FNL
LONGITUDE = -103°26'10.60" (-103.436278°)	1,257' FEL
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°22'59.64" (32.383234°)	
LONGITUDE = -103°26'08.88" (-103.435799°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504358.55' E: 818255.56'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504297.92' E: 777072.21'	

NAD 83 (AS-COMPLETED KOP)	FOOTAGE
LATITUDE = 32°23'03.34" (32.384260°)	72' FNL
LONGITUDE = -103°26'22.01" (-103.439447°)	2,236' FEL
NAD 27 (AS-COMPLETED KOP)	
LATITUDE = 32°23'02.89" (32.384136°)	
LONGITUDE = -103°26'20.28" (-103.438968°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504678.28' E: 817274.62'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504617.65' E: 776091.31'	

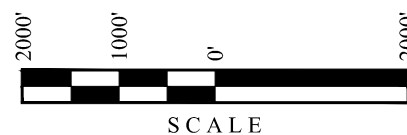
NAD 83 (AS-COMPLETED FTP)	FOOTAGE
LATITUDE = 32°22'57.74" (32.382707°)	637' FNL
LONGITUDE = -103°26'21.62" (-103.439338°)	2,202' FEL
NAD 27 (AS-COMPLETED FTP)	
LATITUDE = 32°22'57.30" (32.382582°)	
LONGITUDE = -103°26'19.89" (-103.438859°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504113.34' E: 817313.07'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504052.73' E: 776129.74'	

NAD 83 (AS-COMPLETED LPP)	FOOTAGE
LATITUDE = 32°22'11.78" (32.369938°)	0' FNL
LONGITUDE = -103°26'22.15" (-103.439486°)	2,237' FEL
NAD 27 (AS-COMPLETED LPP)	
LATITUDE = 32°22'11.33" (32.369813°)	
LONGITUDE = -103°26'20.43" (-103.439008°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 499467.52' E: 817305.92'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 499407.04' E: 776122.50'	

NAD 83 (AS-COMPLETED LTP)	FOOTAGE
LATITUDE = 32°21'20.76" (32.355766°)	125' FSL
LONGITUDE = -103°26'21.70" (-103.439362°)	2,187' FEL
NAD 27 (AS-COMPLETED LTP)	
LATITUDE = 32°21'20.31" (32.355642°)	
LONGITUDE = -103°26'19.98" (-103.438884°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494312.12' E: 817387.39'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494251.79' E: 776203.87'	

NAD 83 (AS-COMPLETED BHL)	FOOTAGE
LATITUDE = 32°21'20.23" (32.355619°)	71' FSL
LONGITUDE = -103°26'21.62" (-103.439340°)	2,180' FEL
NAD 27 (AS-COMPLETED BHL)	
LATITUDE = 32°21'19.78" (32.355494°)	
LONGITUDE = -103°26'19.90" (-103.438862°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494258.62' E: 817394.56'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494198.29' E: 776211.03'	

- = SURFACE HOLE LOCATION.
- ◆ = AS-COMPLETED KICK OFF POINT/ PENETRATION POINT/FIRST TAKE POINT/ LAST TAKE POINT.
- ☆ = AS-COMPLETED LEASE PENETRATION POINT.
- = AS-COMPLETED BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED.
- = HORIZONTAL SPACING UNIT.
- = AS-COMPLETED WELLBORE.
- = 330' BUFFER FROM WELLBORE.



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☒ As Drilled	

WELL LOCATION INFORMATION

API Number 30-025-53695	Pool Code 96553	Pool Name OJO CHISO; BONE SPRING
Property Code 336348	Property Name TOUR BUS 23 FED COM	Well Number 604H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3474'
Surface Owner: ☐ State ☒ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 400 NORTH	Ft. from E/W 1,224 EAST	Latitude (NAD 83) 32.383355°	Longitude (NAD 83) -103.436171°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	----------------------------	---------------------------------	------------------------------------	---------------

Bottom Hole Location

UL P	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 56 SOUTH	Ft. from E/W 997 EAST	Latitude (NAD 83) 32.355576°	Longitude (NAD 83) -103.435512°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API 30-025-53692	Overlapping Spacing Unit (Y/N) Y	Consolidation Code C
Order Numbers. R-23598		Well setbacks are under Common Ownership: ☒ Yes ☐ No		

Kick Off Point (KOP)

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 56 NORTH	Ft. from E/W 1,002 EAST	Latitude (NAD 83) 32.384302°	Longitude (NAD 83) -103.435448°	County LEA
---------	---------------	-----------------	--------------	-----	--------------------------	----------------------------	---------------------------------	------------------------------------	---------------

First Take Point (FTP)

UL A	Section 23	Township 22S	Range 34E	Lot	Ft. from N/S 486 NORTH	Ft. from E/W 988 EAST	Latitude (NAD 83) 32.383119°	Longitude (NAD 83) -103.435407°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Last Take Point (LTP)

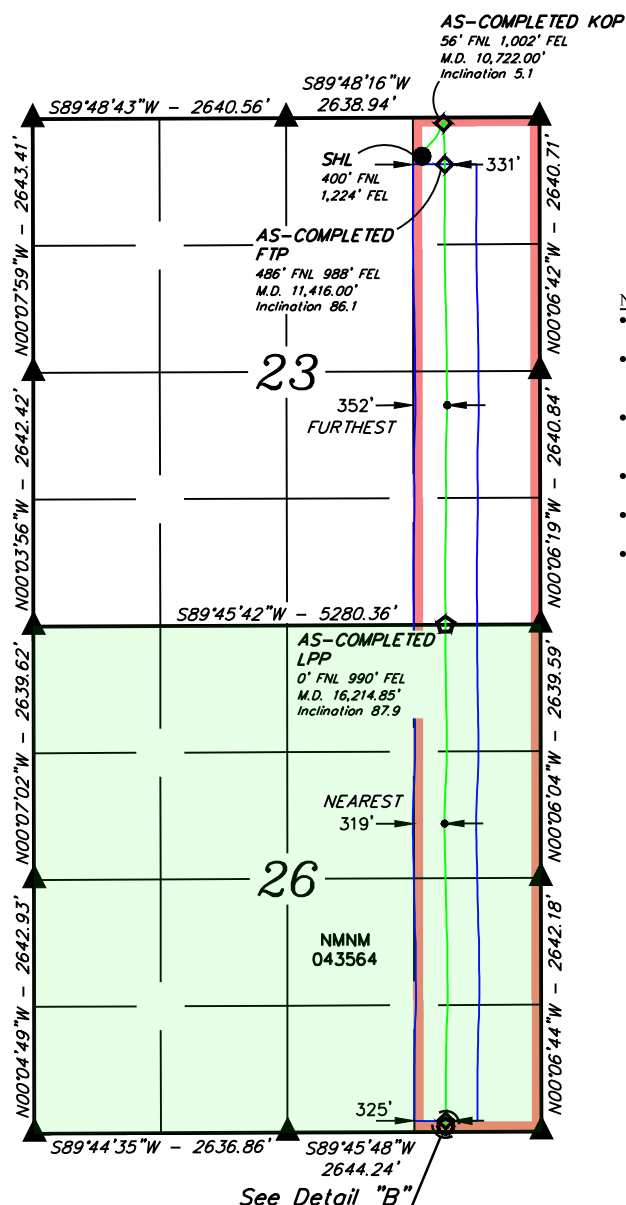
UL P	Section 26	Township 22S	Range 34E	Lot	Ft. from N/S 115 SOUTH	Ft. from E/W 997 EAST	Latitude (NAD 83) 32.355738°	Longitude (NAD 83) -103.435511°	County LEA
---------	---------------	-----------------	--------------	-----	---------------------------	--------------------------	---------------------------------	------------------------------------	---------------

Unitized Area or Area of Uniform Interest No	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3,500.50'
---	--	--------------------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> Jean A Cooper 5/12/2025 Signature Date Jean A Cooper Printed Name jean.cooper@permianres.com Email Address	SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from the field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i>  Signature and Seal of Professional Surveyor 23782 September 21, 2023 Certificate Number Date of Survey
---	---

Note: No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Property Name TOUR BUS 23 FED COM	Well Number 604H	Drawn By T.I.R. 04-17-25	Revised By
--------------------------------------	---------------------	-----------------------------	------------



APPROXIMATE WELLBORE MEASURED DEPTH DISTANCE FROM FTP TO LTP	
TRACT	DISTANCE
SEC. 23	4,798.85'
NMNM 043564	5,171.15'
TOTAL	9,970.00'

NOTE:

- Distances referenced on plat to section lines are perpendicular.
- Basis of Bearings is a Transverse Mercator Projection with a Central Meridian of W103°53'00" (NAD 83)
- Section Breakdown information for this plat may be obtained from Uintah Engineering & Land Surveying.
- Wellbore data provided by Permian Resources Operating, LLC.
- As-Completed well head has not been field verified.
- Colored areas within section lines represent Federal oil & gas leases.

NAD 83 (SURFACE HOLE LOCATION)	FOOTAGE
LATITUDE = 32°23'00.08" (32.383355°)	400' FNL
LONGITUDE = -103°26'10.22" (-103.436171°)	1,224' FEL
NAD 27 (SURFACE HOLE LOCATION)	
LATITUDE = 32°22'59.63" (32.383231°)	
LONGITUDE = -103°26'08.49" (-103.435693°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504357.49' E: 818288.53'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504296.86' E: 777105.18'	

NAD 83 (AS-COMPLETED KOP)	FOOTAGE
LATITUDE = 32°23'03.49" (32.384302°)	56' FNL
LONGITUDE = -103°26'07.61" (-103.435448°)	1,002' FEL
NAD 27 (AS-COMPLETED KOP)	
LATITUDE = 32°23'03.04" (32.384177°)	
LONGITUDE = -103°26'05.89" (-103.434970°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504703.69' E: 818508.85'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504643.05' E: 777325.50'	

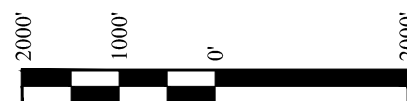
NAD 83 (AS-COMPLETED FTP)	FOOTAGE
LATITUDE = 32°22'59.23" (32.383119°)	486' FNL
LONGITUDE = -103°26'07.46" (-103.435407°)	988' FEL
NAD 27 (AS-COMPLETED FTP)	
LATITUDE = 32°22'58.78" (32.382995°)	
LONGITUDE = -103°26'05.74" (-103.434928°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 504273.60' E: 818525.25'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 504212.98' E: 777341.90'	

NAD 83 (AS-COMPLETED LPP)	FOOTAGE
LATITUDE = 32°22'11.78" (32.369938°)	0' FNL
LONGITUDE = -103°26'07.61" (-103.435447°)	990' FEL
NAD 27 (AS-COMPLETED LPP)	
LATITUDE = 32°22'11.33" (32.369813°)	
LONGITUDE = -103°26'05.89" (-103.434969°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 499477.95' E: 818553.04'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 499417.46' E: 777369.59'	

NAD 83 (AS-COMPLETED LTP)	FOOTAGE
LATITUDE = 32°21'20.66" (32.355738°)	115' FSL
LONGITUDE = -103°26'07.84" (-103.435511°)	997' FEL
NAD 27 (AS-COMPLETED LTP)	
LATITUDE = 32°21'20.21" (32.355614°)	
LONGITUDE = -103°26'06.12" (-103.435033°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494311.85' E: 818576.78'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494251.51' E: 777393.22'	

NAD 83 (AS-COMPLETED BHL)	FOOTAGE
LATITUDE = 32°21'20.08" (32.355576°)	56' FSL
LONGITUDE = -103°26'07.84" (-103.435512°)	997' FEL
NAD 27 (AS-COMPLETED BHL)	
LATITUDE = 32°21'19.63" (32.355452°)	
LONGITUDE = -103°26'06.12" (-103.435034°)	
STATE PLANE NAD 83 (N.M. EAST)	
N: 494253.05' E: 818577.00'	
STATE PLANE NAD 27 (N.M. EAST)	
N: 494192.71' E: 777393.45'	

- = SURFACE HOLE LOCATION.
- ◆ = AS-COMPLETED KICK OFF POINT/ PENETRATION POINT/FIRST TAKE POINT/ LAST TAKE POINT.
- ☆ = AS-COMPLETED LEASE PENETRATION POINT.
- = AS-COMPLETED BOTTOM HOLE LOCATION.
- ▲ = SECTION CORNER LOCATED.
- = HORIZONTAL SPACING UNIT.
- = AS-COMPLETED WELLBORE.
- = 330' BUFFER FROM WELLBORE.



SCALE



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

Date: June 6, 2025

Re: Application of Permian Resources Operating, LLC to authorize surface commingling at the Tour Bus 23 CTB 1 located in the NENE of sec 23, T22S, R34E, Lea County, New Mexico.

Dear Sir/Madam:

Enclosed please find a copy of the above-referenced application to commingle production by method of metering per well at the Tour Bus 23 Central Tank Battery 1 located in Lea County, New Mexico, filed this date with the New Mexico Oil Conservation Division.

API Number	Well Name	UL or Q/Q	STR	Pool Name	Pool Code
3002553690	TOUR BUS 23 FED COM 302H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553691	TOUR BUS 23 FED COM 303H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553692	TOUR BUS 23 FED COM 304H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553693	TOUR BUS 23 FED COM 602H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553694	TOUR BUS 23 FED COM 603H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553
3002553695	TOUR BUS 23 FED COM 604H	NENE	A-23-22S-34E	Ojo Chiso; Bone Spring	96553

Any objection to this application must be filed in writing within twenty (20) days from this date at the Division's Santa Fe Office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Permian Resources Operating, LLC requests the option to include additional pools and/or leases within the defined parameters set forth in the order for future additions.

For questions regarding this application, please contact me at (432) 400-0185 or kanicia.schlichting@permianres.com.

Sincerely,

A handwritten signature in blue ink, appearing to be "K. Schlichting".

Kanicia Schlichting
Regulatory Specialist

Notice List

	A	B	C	D	E	F	G	H
1	Company	Name	Address	City	State	Zip	Zip 2	Certified Numbers
2		State of New Mexico	P.O. Box 1148	Santa Fe	NM	87504	2308	9407111898765448627616
3		Sharbro Energy, LLC	Box 840	Artesia	NM	88211	0840	9407111898765448627654
4		GMT New Mexico Royalty Company, LLC	4949 S Niagara Street, Suite 250	Denver	CO	80237		9407111898765448627661
5		Pegasus Resources, LLC	P.O. Box 470698	Fort Worth	TX	76147		9407111898765448627623
6		SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave., Suite 500	Dallas	TX	75219		9407111898765448627609
7		SMP Titan Minerals Holdings, LP	4143 Maple Ave., Suite 500	Dallas	TX	75219		9407111898765448627692
8		MSH Family Real Estate Partnership II, LLC	4143 Maple Ave., Suite 500	Dallas	TX	75219		9407111898765448627647
9		SMP Titan Flex, LP	4143 Maple Ave., Suite 500	Dallas	TX	75219		9407111898765448627685
10		GGM Exploration, Inc.	P.O. Box 123610	Fort Worth	TX	76121		9407111898765448627630
11	Sammy L. Morrison, Trustee of the Sammy	and Sibyl Morrison Mineral Trust	P.O. Box 576	Houston	TX	77001		9407111898765448627111
12		Douglas Investments, Inc.	(No address on file)					-
13		Misty Morning Partnership, Ltd.	1645 Fox Lane	Burleson	TX	76028		9407111898765448627159
14		Panther City Exploration Company	3220 North Fwy, Suite 112	Fort Worth	TX	76111		9407111898765448627166
15		BTA Oil Producers, LLC	104 S. Pecos	Midland	TX	79701		9407111898765448627128
16		Viper Energy Partners, LLC	515 Central Park Dr, Suite 500	Oklahoma City	OK	73105		9407111898765448627104
17		COG Operating, LLC	600 W. Illinois Ave	Midland	TX	79701		9407111898765448627197
18		Northern Oil & Gas, Inc.	4350 Baker Rd., Suite 400	Minnetonka	MN	55343		9407111898765448627142
19	Briana Cooper, Permanent Guardian of the	Estate of Clinton Pace	P.O. Box 65305	Lubbock	TX	79464		9407111898765448627180
20	Nuray K. Pace, Guardian	for Tara N. Pace, a minor	15 Maroon Creek Ct	Spring	TX	77389		9407111898765448627135
21	Terri Rutter and Rita Robins, Co-Trustees of	the Ryan A. Pace Management Trust, UAD	PO Box 12103	El Paso	TX	79913		9407111898765448627173

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
TOUR BUS 23	602H	3002553693	NMNM43564	NMNM43564	PERMIAN
TOUR BUS 23	304H	3002553692	NMNM43564	NMNM43564	PERMIAN
TOUR BUS 23	603H	3002553694	NMNM43564	NMNM43564	PERMIAN
TOUR BUS 23	303H	3002553691	NMNM43564	NMNM43564	PERMIAN
TOUR BUS 23	604H	3002553695	NMNM43564	NMNM106313545	PERMIAN
TOUR BUS 23	302H	3002553690	NMNM43564	NMNM43564	PERMIAN

Notice of Intent

Sundry ID: 2856374

Type of Submission: Notice of Intent

Date Sundry Submitted:

Date proposed operation will begin: 06/05/2025

Type of Action: Commingling (Surface)

Time Sundry Submitted:

Procedure Description: Permian Resources respectfully requests approval to Surface commingle oil, gas, and water production according to 43 CFR 3173.14 (a)(1)(i) at the Tour Bus 23 CTB 1. The Commingling and Allocation Approval (CAA) will not negatively affect the royalty revenue of the federal government. Permian Resources will utilize electronic automated measurements at the wellhead to measure oil, gas, and water separately from each well prior to commingling the production. The non-FMP allocation meters will meet BLM FMP regulations 43 CFR 3174 and 43 CFR 3175. Permian Resources proposes that all leases/wells including in the application are capable of production in paying quantities. Please see Exhibit 6 for well test information for each well or anticipated production information for future wells. The Facility Measurement Point (FMP) is located on lease at the Tour Bus 23 CTB 1 located in the NENE of sec 23-22S-34E Lea County, NM, on State Lease, VB1519003, Merchant Livestock surface. The Tour Bus 23 CTB 1 was approved for construction in the Tour Bus 23 Federal Com 302H and no additional disturbance is required for the commingling activities. Attachments: Exhibit 1 - Lease Table Exhibit 2 - MASS Serial Register Page Exhibit 3 – Allocation Methodology Example Exhibit 4 – Allocation Methodology Example Details Exhibit 5 - Lease map Exhibit 6 – Well Test Information Exhibit 7 – Pending Com Agreements NMOCD Approval – Will request like approval.

Surface Disturbance

Is any additional surface disturbance proposed?: No

NOI Attachments

Procedure Description

Tour_Bus_Commingling_Application_20250605142108.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: KANICIA SCHLICHTING

Signed on: JUN 05, 2025 02:20 PM

Name: PERMIAN RESOURCES OPERATING LLC

Title: Regulatory Specialist

Street Address: 300 N MARIENFELD ST SUITE 1000

City: MIDLAND**State:** TX

Phone: (432) 232-2875

Email address: KANICIA.SCHLICHTING@PERMIANRES.COM

Field

Representative Name:

Street Address:

City:**State:****Zip:**

Phone:

Email address:

Form 3160-5 (June 2019)	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2021
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.		5. Lease Serial No.
		6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2		7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well ☐ Oil Well ☐ Gas Well ☐ Other		8. Well Name and No.
2. Name of Operator		9. API Well No.
3a. Address	3b. Phone No. (include area code)	10. Field and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)		11. Country or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA				
TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Subsequent Report	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
☐ Final Abandonment Notice	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		
	Title	
Signature	Date	

THE SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are either shown below, will be issued by or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to the top of any tubing left in the hole; method of closing top of well and date well site conditioned for final inspection looking for approval of the abandonment. If the proposal will involve **hydraulic fracturing operations**, you must comply with 43 CFR 3162.3-3, including providing information about the protection of usable water. Operators should provide the best available information about all formations containing water and their depths. This information could include data and interpretation of resistivity logs run on nearby wells. Information may also be obtained from state or tribal regulatory agencies and from local BLM offices.

NOTICES

The privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4; (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington, D.C. 20240

Additional Information

Additional Remarks

Exhibit 1 - Lease Table
Exhibit 2 - MASS Serial Register Page
Exhibit 3 Allocation Methodology Example
Exhibit 4 Allocation Methodology Example Details
Exhibit 5 - Lease map
Exhibit 6 Well Test Information
Exhibit 7 Pending Com Agreements
NMOCD Approval Will request like approval.

Batch Well Data

TOUR BUS 23 FEDERAL COM 302H, US Well Number: 3002553690, Case Number: NMNM43564, Lease Number: NMNM43564,
Operator:PERMIAN RESOURCES OPERATING LLC

TOUR BUS 23 FEDERAL COM 303H, US Well Number: 3002553691, Case Number: NMNM43564, Lease Number: NMNM43564,
Operator:PERMIAN RESOURCES OPERATING LLC

TOUR BUS 23 FEDERAL COM 304H, US Well Number: 3002553692, Case Number: NMNM43564, Lease Number: NMNM43564,
Operator:PERMIAN RESOURCES OPERATING LLC

TOUR BUS 23 FEDERAL COM 602H, US Well Number: 3002553693, Case Number: NMNM43564, Lease Number: NMNM43564,
Operator:PERMIAN RESOURCES OPERATING LLC

TOUR BUS 23 FEDERAL COM 603H, US Well Number: 3002553694, Case Number: NMNM43564, Lease Number: NMNM43564,
Operator:PERMIAN RESOURCES OPERATING LLC

TOUR BUS 23 FEDERAL COM 604H, US Well Number: 3002553695, Case Number: NMNM106313545, Lease Number: NMNM43564,
Operator:PERMIAN RESOURCES OPERATING LLC

LEGAL NOTICE

June 8, 2025

Legal Notice

Permian Resources Operating, LLC is applying to surface commingle and off lease measurement for six wells to a central tank battery in Lea County, New Mexico. The central tank battery will be located at the Tour Bus 23 CTB 1 in the NENE quarter of section 23, T22S, R34E. The six wells, details and locations are the following:

3002553690 - TOUR BUS 23 FED COM 302H,
3002553691 - TOUR BUS 23 FED COM 303H,
3002553692 - TOUR BUS 23 FED COM 304H,
3002553693 - TOUR BUS 23 FED COM 602H,
3002553694 - TOUR BUS 23 FED COM 603H,
3002553695 - TOUR BUS 23 FED COM 604H

All well locations are NENE, A-23-22S-34E and will be in the following pool, Ojo Chiso; Bone Spring, 96553

Interested parties must file objections or requests for hearing with the New Mexico Oil Conservation Division, 1220 South Saint Francis Dr., Santa Fe, NM 87505, within 20 days. Additional information can be obtained by contacting Kanicia Schlichting, Permian Resources Operating, LLC, 300 N. Marienfeld St., Suite 1000, Midland, TX 79701. Phone number is 432-400-0185.

#00301607

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9407111898765448627616

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:42 am on June 10, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
June 10, 2025 7:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

USPS Tracking Plus®

▼

Product Information

▼

See Less ^

Tracking Number:

Remove X

Feedback

9407111898765448627654

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 11:02 am on June 10, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
June 10, 2025 11:02 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates ✓

USPS Tracking Plus® ✓

Product Information ✓

See Less ^

Tracking Number:

Remove X

9407111898765448627661

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:54 am on June 10, 2025 in DENVER, CO 80237.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80237

June 10, 2025 11:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627623

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:07 am on June 11, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76147

June 11, 2025 9:07 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Tracking Number:

9407111898765448627609

Copy

Add to Informed Delivery

Remove

X

Latest Update

Your item was delivered to an individual at the address at 10:36 am on June 11, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219
June 11, 2025 10:36 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
USPS Tracking Plus®	▼

Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627692

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:36 am on June 11, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219
June 11, 2025 10:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627647

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:36 am on June 11, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219
June 11, 2025 10:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627685

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:36 am on June 11, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219

June 11, 2025 10:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627630

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:31 am on June 13, 2025 in FORT WORTH, TX 76121.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76121

June 13, 2025 9:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number: Remove X

9407111898765448627111

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 7:41 am on June 17, 2025 in HOUSTON, TX 77210.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77210
June 17, 2025 7:41 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
USPS Tracking Plus®	▼

Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627159

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on July 17, 2025 at 1:07 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
July 17, 2025 1:07 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 5, 2025 10:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9407111898765448627166

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 12:09 pm on June 27, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
June 27, 2025 12:09 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9407111898765448627128

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:30 am on June 10, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 10, 2025 7:30 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627104

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on June 24, 2025 at 4:26 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 24, 2025 4:26 PM

Forwarded

OKLAHOMA CITY, OK
June 9, 2025 7:55 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627197

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:33 am on June 12, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 12, 2025 7:33 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
USPS Tracking Plus®	▼
Product Information	▼

[See Less](#) ^

Tracking Number:

9407111898765448627142

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:19 am on June 10, 2025 in HOPKINS, MN 55343.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOPKINS, MN 55343
June 10, 2025 9:19 AM

[See All Tracking History](#)

[What Do USPS Tracking Statuses Mean?](#)

Text & Email Updates	▼
USPS Tracking Plus®	▼

Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627180

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 5:13 pm on June 9, 2025 in LUBBOCK, TX 79464.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LUBBOCK, TX 79464
June 9, 2025 5:13 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627135

Copy Add to Informed Delivery

Latest Update

Your item arrived at our NORTH HOUSTON TX DISTRIBUTION CENTER destination facility on June 9, 2025 at 8:56 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
NORTH HOUSTON TX DISTRIBUTION CENTER
June 9, 2025 8:56 AM

Arrived at USPS Facility
AMARILLO TX DISTRIBUTION CENTER
June 7, 2025 8:57 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9407111898765448627173

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 10:41 am on August 1, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
August 1, 2025 10:41 AM

[See All Tracking History](#)

What Do USPS Tracking Statuses Mean?

Text & Email Updates



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY PERMIAN RESOURCES OPERATING, ORDER NO. CTB-1254
LLC**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Permian Resources Operating, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
7. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
11. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
12. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
13. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
14. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form

C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1254**

Operator: **Permian Resources Operating, LLC (372165)**

Central Tank Battery: **Tour Bus 23 Central Tank Battery 1**

Central Tank Battery Location: **UL A, Section 23, Township 22 South, Range 34 East**

Gas Title Transfer Meter Location: **UL A, Section 23, Township 22 South, Range 34 East**

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING	96553

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106747165	E2E2	23-22S-34E
	E2E2	26-22S-34E
CA Bone Spring NMNM 106734046	W2E2	23-22S-34E
	W2E2	26-22S-34E
CA Bone Spring NMNM 106715143	E2W2	23-22S-34E
	E2W2	26-22S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-53690	TOUR BUS 23 FEDERAL COM #302H	E2W2	23-22S-34E	96553
		E2W2	26-22S-34E	
30-025-53691	TOUR BUS 23 FEDERAL COM #303H	W2E2	23-22S-34E	96553
		W2E2	26-22S-34E	
30-025-53692	TOUR BUS 23 FEDERAL COM #304H	E2E2	23-22S-34E	96553
		E2E2	26-22S-34E	
30-025-53693	TOUR BUS 23 FEDERAL COM #602H	E2W2	23-22S-34E	96553
		E2W2	26-22S-34E	
30-025-53694	TOUR BUS 23 FEDERAL COM #603H	W2E2	23-22S-34E	96553
		W2E2	26-22S-34E	
30-025-53695	TOUR BUS 23 FEDERAL COM #604H	W2E2	23-22S-34E	96553
		W2E2	26-22S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 471485

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 471485
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026