

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.



APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: STONE COLD 23/14 FED COM #526H (B2OB) **API #:** 30-025-54578
Pool: [13160] CORBIN; BONE SPRING, SOUTH / [45793] MESCALERO ESCARPE, BONE SPRING

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
 Print or Type Name
Drew Renner
 Signature
5/5/2025
 Date

575-393-5905
 Phone Number
drenner@mewbourne.com
 e-mail Address

Submit application to:
 Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?
 Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
May 5, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingle Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease/Pool Commingle / CTB

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from two wells and all future wells located on State leases E086380002 & E025940010 and Federal leases NMNM105336532 & NMNM105443610 which comprise portions of sections 23 & 14, T18S, R33E, Lea County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (Kinetik MM #TBD) located in the SESE of said section 23, T18S, R33E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 5/5/2025

APPLICATION FOR LEASE / POOL COMMINGLING, CENTRAL TANK BATTERY (CTB)

Commingling procedure for Stone Cold 23/14 leases:

Mewbourne Oil Company is requesting approval for lease / pool commingling production from 2 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
STONE COLD 23/14 FED COM #526H (B2OB)	400' FNL & 900' FEL, Sec 26 T18S R33E	30-025-54578	[13160] CORBIN; BONE SPRING, SOUTH [45793] MESCALERO ESCARPE, BONE SPRING	~2000	~1250
STONE COLD 23/14 FED COM #528H (B2PA)	400' FNL & 870' FEL, Sec 26 T18S R33E	30-025-54576	[13160] CORBIN; BONE SPRING, SOUTH [45793] MESCALERO ESCARPE, BONE SPRING	~2000	~1250

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil, Water, & Gas metering

The central tank battery in the SESE of Section 23, T18S, R33E, Eddy County, New Mexico. The production for both wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Gas Metering:

Gas volumes from each well producing to these batteries will be determined by using an allocation gas meter after the separator at the facility for each well. The gas production from all wells listed above will be measured, commingled, and then sold on lease using the 24 hr. well test method. A Kinetik common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 5/5/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
STONE COLD 23/14 FED COM #526H (B2OB)	1500	48	\$62	~2000	~1250	\$2.50
STONE COLD 23/14 FED COM #528H (B2PA)	1500	48	\$62	~2000	~1250	\$2.50
CTB Combined	3,000	48	\$62	~4,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 5/5/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 13160	Pool Name CORBIN; BONE SPRING, SOUTH
Property Code	Property Name STONE COLD 23/14 B2OB FED COM	Well Number 1H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3845'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 400 FNL	Ft. from E/W 900 FEL	Latitude 32.7248070°N	Longitude 103.6280523°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Bottom Hole Location

UL B	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1980 FEL	Latitude 32.7546460°N	Longitude 103.6315764°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL B	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 473 FNL	Ft. from E/W 1980 FEL	Latitude 32.7245973°N	Longitude 103.6315630°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

First Take Point (FTP)

UL O	Section 23	Township 18S	Range 33E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1980 FEL	Latitude 32.7261719°N	Longitude 103.6315646°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL B	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1980 FEL	Latitude 32.7546460°N	Longitude 103.6315764°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3873'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>			
Printed Name			
Email Address		Certificate Number 19680	Date of Survey 07/05/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

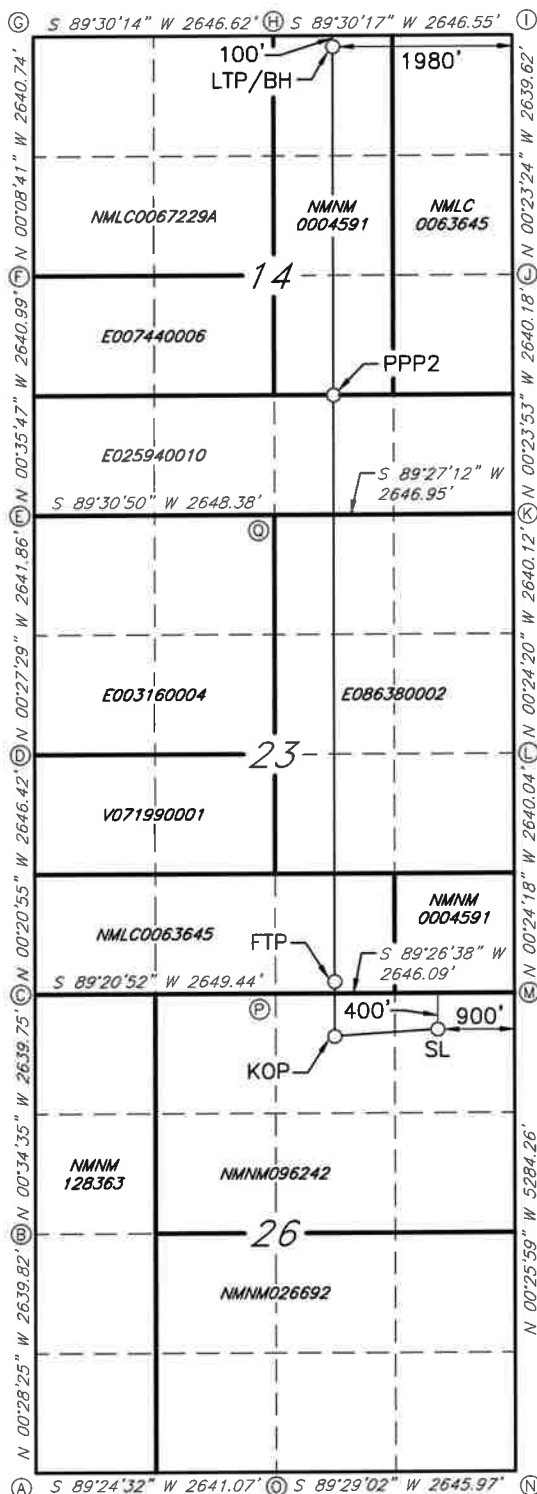
JOB #: LS21070747R6

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

STONE COLD 23/14 B2OB FED COM #1H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
400' FNL - 900' FEL SEC.26
N: 628138.0 - E: 758231.2

LAT: 32.7248070° N
LONG: 103.6280523° W

KICK OFF POINT (KOP)
473' FNL - 1980' FEL SEC.26
N: 628054.5 - E: 757152.0

LAT: 32.7245973° N
LONG: 103.6315630° W

FIRST TAKE POINT (FTP)
100' FSL - 1980' FEL SEC.23
N: 628627.4 - E: 757147.7

LAT: 32.7261719° N
LONG: 103.6315646° W

PROPOSED PENETRATION POINT 2 (PPP2)
1321' FSL - 1980' FEL SEC.14
N: 635127.1 - E: 757102.4

LAT: 32.7440368° N
LONG: 103.6315720° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
100' FNL - 1980' FEL SEC.14
N: 638986.9 - E: 757075.5

LAT: 32.7546460° N
LONG: 103.6315764° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913" N: 623212.6 - E: 753882.2	J: FOUND BRASS CAP "1913" N: 636465.0 - E: 759072.2
B: FOUND BRASS CAP "1913" N: 625851.8 - E: 753860.4	K: FOUND BRASS CAP "1913" N: 633825.5 - E: 759090.6
C: FOUND BRASS CAP "1913" N: 628490.8 - E: 753833.8	L: FOUND 1" PIPE N: 631186.0 - E: 759109.3
D: FOUND BRASS CAP "1913" N: 631136.6 - E: 753817.7	M: FOUND BRASS CAP "1913" N: 628546.6 - E: 759127.9
E: FOUND BRASS CAP "1913" N: 633777.8 - E: 753796.6	N: FOUND BRASS CAP "1913" N: 623263.7 - E: 759167.8
F: FOUND BRASS CAP "1913" N: 636418.1 - E: 753769.1	O: FOUND BRASS CAP "1913" N: 623239.9 - E: 756522.6
G: FOUND BRASS CAP "1913" N: 639058.2 - E: 753762.5	P: FOUND BRASS CAP "1913" N: 628521.0 - E: 756482.5
H: FOUND 1/2" REBAR N: 639081.1 - E: 756408.4	Q: FOUND BRASS CAP "1913" N: 633800.3 - E: 756444.3
I: FOUND BRASS CAP "1913" N: 639104.0 - E: 759054.3	

JOB #: LS21070747R6

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 45793	Pool Name MESCALERO ESCARPE; BONE SPRING
Property Code	Property Name STONE COLD 23/14 B20B FED COM	Well Number 1H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3845'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 400 FNL	Ft. from E/W 900 FEL	Latitude 32.7248070°N	Longitude 103.6280523°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Bottom Hole Location

UL B	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1980 FEL	Latitude 32.7546460°N	Longitude 103.6315764°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL B	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 473 FNL	Ft. from E/W 1980 FEL	Latitude 32.7245973°N	Longitude 103.6315630°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

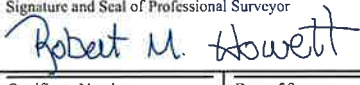
First Take Point (FTP)

UL O	Section 23	Township 18S	Range 33E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 1980 FEL	Latitude 32.7261719°N	Longitude 103.6315646°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL B	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 1980 FEL	Latitude 32.7546460°N	Longitude 103.6315764°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	---------------------------------	---------------------------------	-----------------------------------	----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3873'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____			
Printed Name _____		Signature and Seal of Professional Surveyor 	
Email Address _____		Certificate Number 19680	Date of Survey 07/05/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

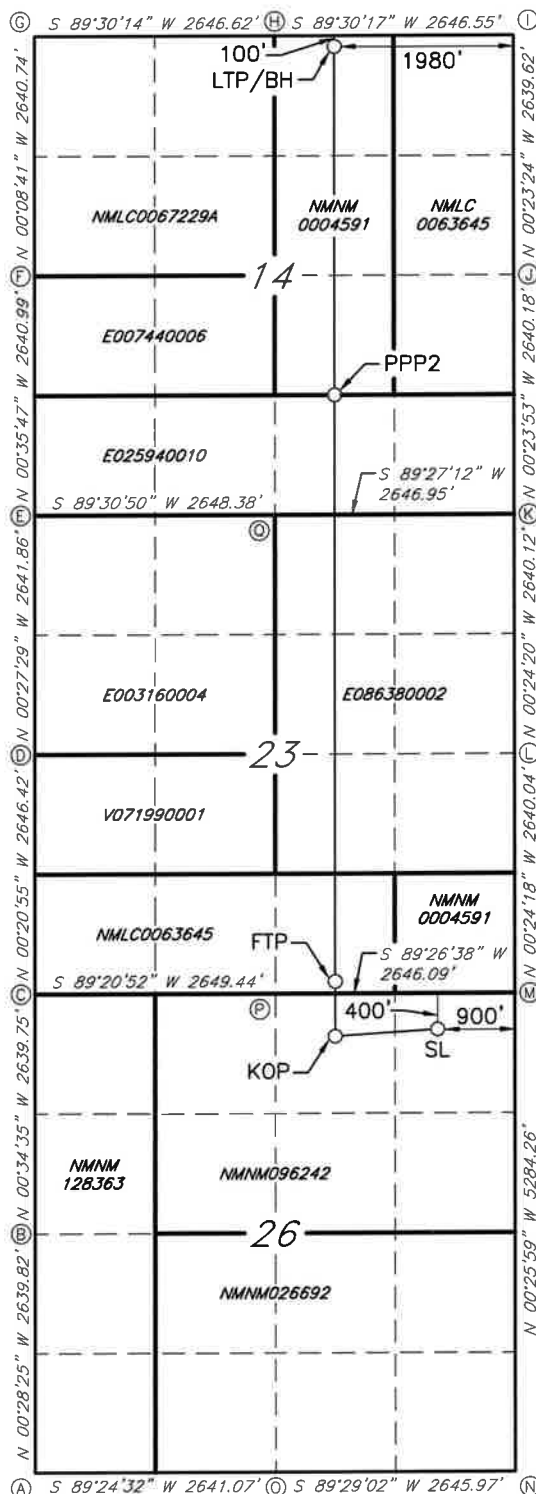
JOB #: LS21070747R6

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

STONE COLD 23/14 B2OB FED COM #1H



GEODETTIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
400' FNL - 900' FEL SEC.26
N: 628138.0 - E: 758231.2

LAT: 32.7248070° N
LONG: 103.6280523° W

KICK OFF POINT (KOP)
473' FNL - 1980' FEL SEC.26
N: 628054.5 - E: 757152.0

LAT: 32.7245973° N
LONG: 103.6315630° W

FIRST TAKE POINT (FTP)
100' FSL - 1980' FEL SEC.23
N: 628627.4 - E: 757147.7

LAT: 32.7261719° N
LONG: 103.6315646° W

PROPOSED PENETRATION POINT 2 (PPP2)
1321' FSL - 1980' FEL SEC.14
N: 635127.1 - E: 757102.4

LAT: 32.7440368° N
LONG: 103.6315720° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
100' FNL - 1980' FEL SEC.14
N: 638986.9 - E: 757075.5

LAT: 32.7546460° N
LONG: 103.6315764° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913" N: 623212.6 - E: 753882.2	J: FOUND BRASS CAP "1913" N: 636465.0 - E: 759072.2
B: FOUND BRASS CAP "1913" N: 625851.8 - E: 753860.4	K: FOUND BRASS CAP "1913" N: 633825.5 - E: 759090.6
C: FOUND BRASS CAP "1913" N: 628490.8 - E: 753833.8	L: FOUND 1" PIPE N: 631186.0 - E: 759109.3
D: FOUND BRASS CAP "1913" N: 631136.6 - E: 753817.7	M: FOUND BRASS CAP "1913" N: 628546.6 - E: 759127.9
E: FOUND BRASS CAP "1913" N: 633777.8 - E: 753796.6	N: FOUND BRASS CAP "1913" N: 623263.7 - E: 759167.8
F: FOUND BRASS CAP "1913" N: 636418.1 - E: 753769.1	O: FOUND BRASS CAP "1913" N: 623239.9 - E: 756522.6
G: FOUND BRASS CAP "1913" N: 639058.2 - E: 753762.5	P: FOUND BRASS CAP "1913" N: 628521.0 - E: 756482.5
H: FOUND 1/2" REBAR N: 639081.1 - E: 756408.4	Q: FOUND BRASS CAP "1913" N: 633800.3 - E: 756444.3
I: FOUND BRASS CAP "1913" N: 639104.0 - E: 759054.3	

JOB #: LS21070747R6

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 13160	Pool Name CORBIN; BONE SPRING, SOUTH
Property Code	Property Name STONE COLD 23/14 B2PA FED COM	Well Number 1H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3846'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 400 FNL	Ft. from E/W 870 FEL	Latitude 32.7248073°N	Longitude 103.6279547°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Bottom Hole Location

UL A	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FEL	Latitude 32.7546533°N	Longitude 103.6272838°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL A	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 473 FNL	Ft. from E/W 660 FEL	Latitude 32.7246084°N	Longitude 103.6272718°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

First Take Point (FTP)

UL P	Section 23	Township 18S	Range 33E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FEL	Latitude 32.7261830°N	Longitude 103.6272733°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL A	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FEL	Latitude 32.7546533°N	Longitude 103.6272838°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3873'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Printed Name		Certificate Number 19680	Date of Survey 07/05/2022
Email Address			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

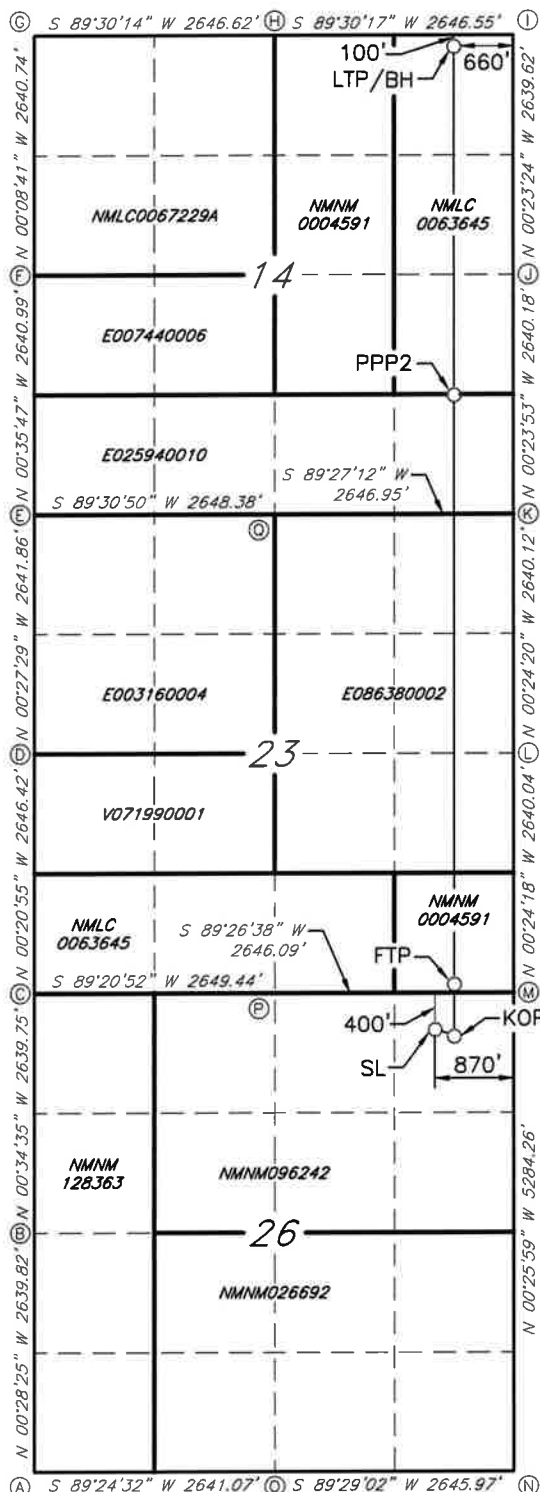
JOB #: LS21070748D2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

STONE COLD 23/14 B2PA FED COM #1H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
400' FNL - 870' FEL SEC.26
N: 628138.3 - E: 758261.2

LAT: 32.7248073° N
LONG: 103.6279547° W

KICK OFF POINT (KOP)
473' FNL - 660' FEL SEC.26
N: 628067.3 - E: 758471.7

LAT: 32.7246084° N
LONG: 103.6272718° W

FIRST TAKE POINT (FTP)
100' FSL - 660' FEL SEC.23
N: 628640.2 - E: 758467.4

LAT: 32.7261830° N
LONG: 103.6272733° W

PROPOSED PENETRATION POINT 2 (PPP2)
1320' FSL - 660' FEL SEC.14
N: 635139.2 - E: 758422.0

LAT: 32.7440461° N
LONG: 103.6272799° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
100' FNL - 660' FEL SEC.14
N: 638998.3 - E: 758395.1

LAT: 32.7546533° N
LONG: 103.6272838° W

CORNER DATA
NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1913" N: 623212.6 - E: 753882.2	J: FOUND BRASS CAP "1913" N: 636465.0 - E: 759072.2
B: FOUND BRASS CAP "1913" N: 625851.8 - E: 753860.4	K: FOUND BRASS CAP "1913" N: 633825.5 - E: 759090.6
C: FOUND BRASS CAP "1913" N: 628490.8 - E: 753833.8	L: FOUND 1" PIPE N: 631186.0 - E: 759109.3
D: FOUND BRASS CAP "1913" N: 631136.6 - E: 753817.7	M: FOUND BRASS CAP "1913" N: 628546.6 - E: 759127.9
E: FOUND BRASS CAP "1913" N: 633777.8 - E: 753796.6	N: FOUND BRASS CAP "1913" N: 623263.7 - E: 759167.8
F: FOUND BRASS CAP "1913" N: 636418.1 - E: 753769.1	O: FOUND BRASS CAP "1913" N: 623239.9 - E: 756522.6
G: FOUND BRASS CAP "1913" N: 639058.2 - E: 753762.5	P: FOUND BRASS CAP "1913" N: 628521.0 - E: 756482.5
H: FOUND 1/2" REBAR N: 639081.1 - E: 756408.4	Q: FOUND BRASS CAP "1913" N: 633800.3 - E: 756444.3
I: FOUND BRASS CAP "1913" N: 639104.0 - E: 759054.3	

JOB #: LS21070748D2

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code 45793	Pool Name MESCALERO ESCARPE; BONE SPRING
Property Code	Property Name STONE COLD 23/14 B2PA FED COM	Well Number 1H
OGRID No. 14744	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3846'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☒ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☒ Federal

Surface Location

UL A	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 400 FNL	Ft. from E/W 870 FEL	Latitude 32.7248073°N	Longitude 103.6279547°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Bottom Hole Location

UL A	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FEL	Latitude 32.7546533°N	Longitude 103.6272838°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Dedicated Acres 160	Infill or Defining Well DEFINING	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL A	Section 26	Township 18S	Range 33E	Lot	Ft. from N/S 473 FNL	Ft. from E/W 660 FEL	Latitude 32.7246084°N	Longitude 103.6272718°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

First Take Point (FTP)

UL P	Section 23	Township 18S	Range 33E	Lot	Ft. from N/S 100 FSL	Ft. from E/W 660 FEL	Latitude 32.7261830°N	Longitude 103.6272733°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Last Take Point (LTP)

UL A	Section 14	Township 18S	Range 33E	Lot	Ft. from N/S 100 FNL	Ft. from E/W 660 FEL	Latitude 32.7546533°N	Longitude 103.6272838°W	County LEA
----------------	----------------------	------------------------	---------------------	-----	--------------------------------	--------------------------------	---------------------------------	-----------------------------------	----------------------

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3873'
---	--	---

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____			
Printed Name _____		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Email Address _____		Certificate Number 19680	Date of Survey 07/05/2022

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

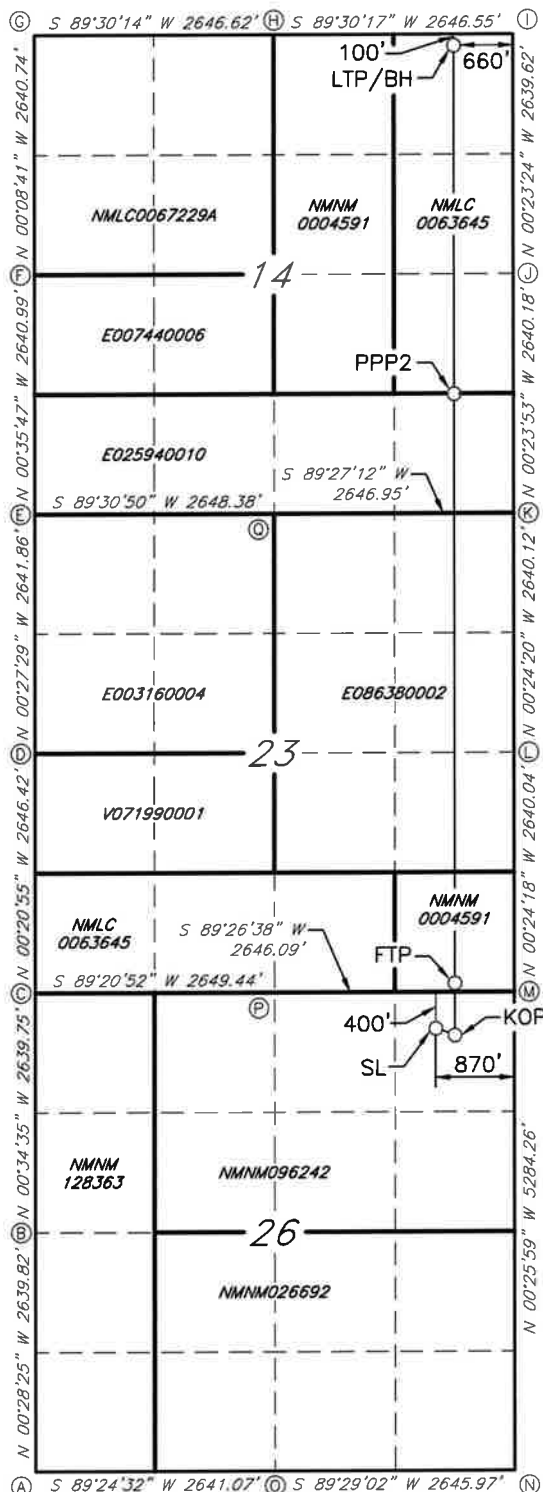
JOB #: LS21070748D2

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

STONE COLD 23/14 B2PA FED COM #1H



GEODETIC DATA
NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)
400' FNL - 870' FEL SEC.26
N: 628138.3 - E: 758261.2

LAT: 32.7248073° N
LONG: 103.6279547° W

KICK OFF POINT (KOP)
473' FNL - 660' FEL SEC.26
N: 628067.3 - E: 758471.7

LAT: 32.7246084° N
LONG: 103.6272718° W

FIRST TAKE POINT (FTP)
100' FSL - 660' FEL SEC.23
N: 628640.2 - E: 758467.4

LAT: 32.7261830° N
LONG: 103.6272733° W

PROPOSED PENETRATION POINT 2 (PPP2)
1320' FSL - 660' FEL SEC.14
N: 635139.2 - E: 758422.0

LAT: 32.7440461° N
LONG: 103.6272799° W

LAST TAKE POINT/BOTTOM HOLE (LTP/BH)
100' FNL - 660' FEL SEC.14
N: 638998.3 - E: 758395.1

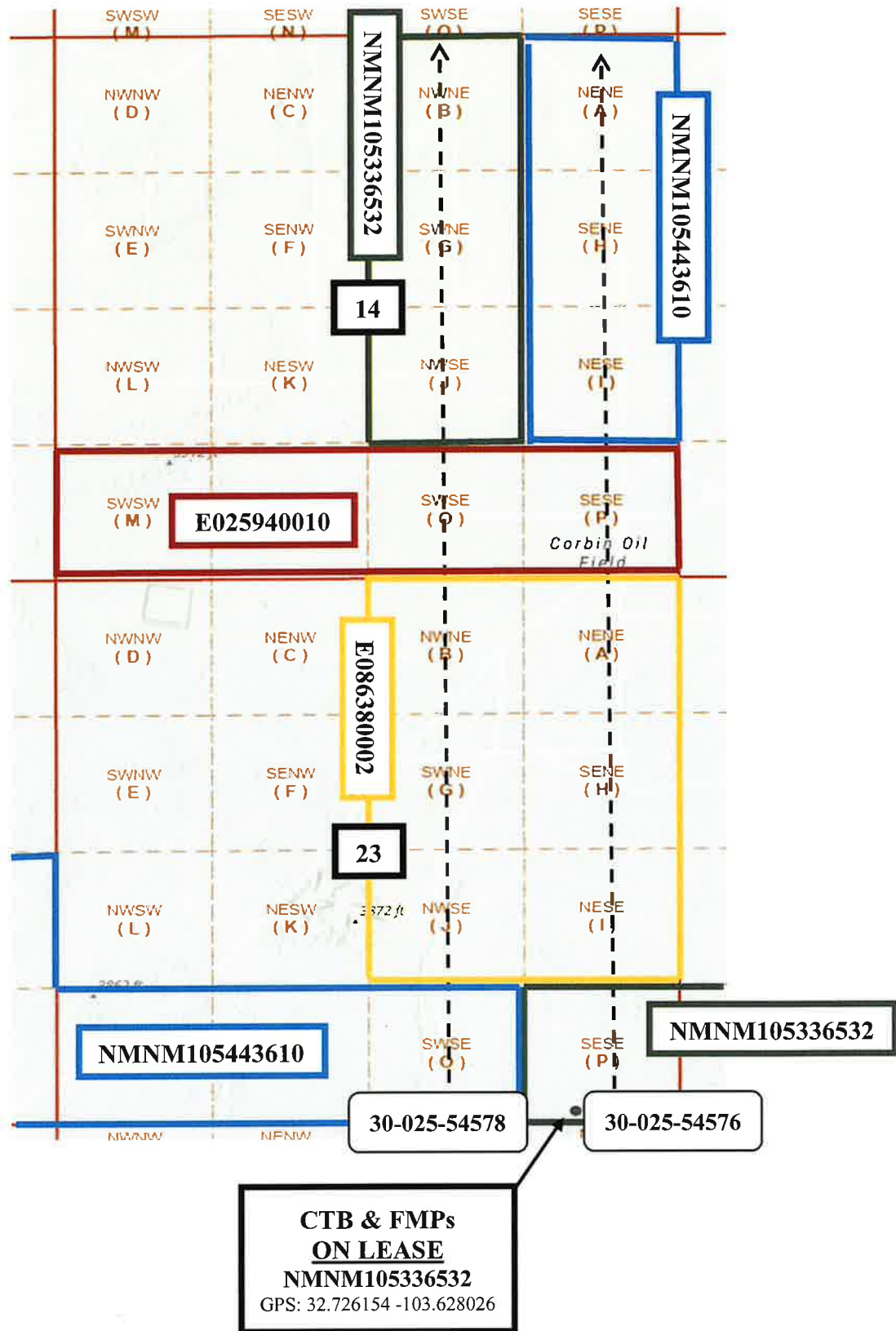
LAT: 32.7546533° N
LONG: 103.6272838° W

CORNER DATA
NAD 83 GRID - NM EAST

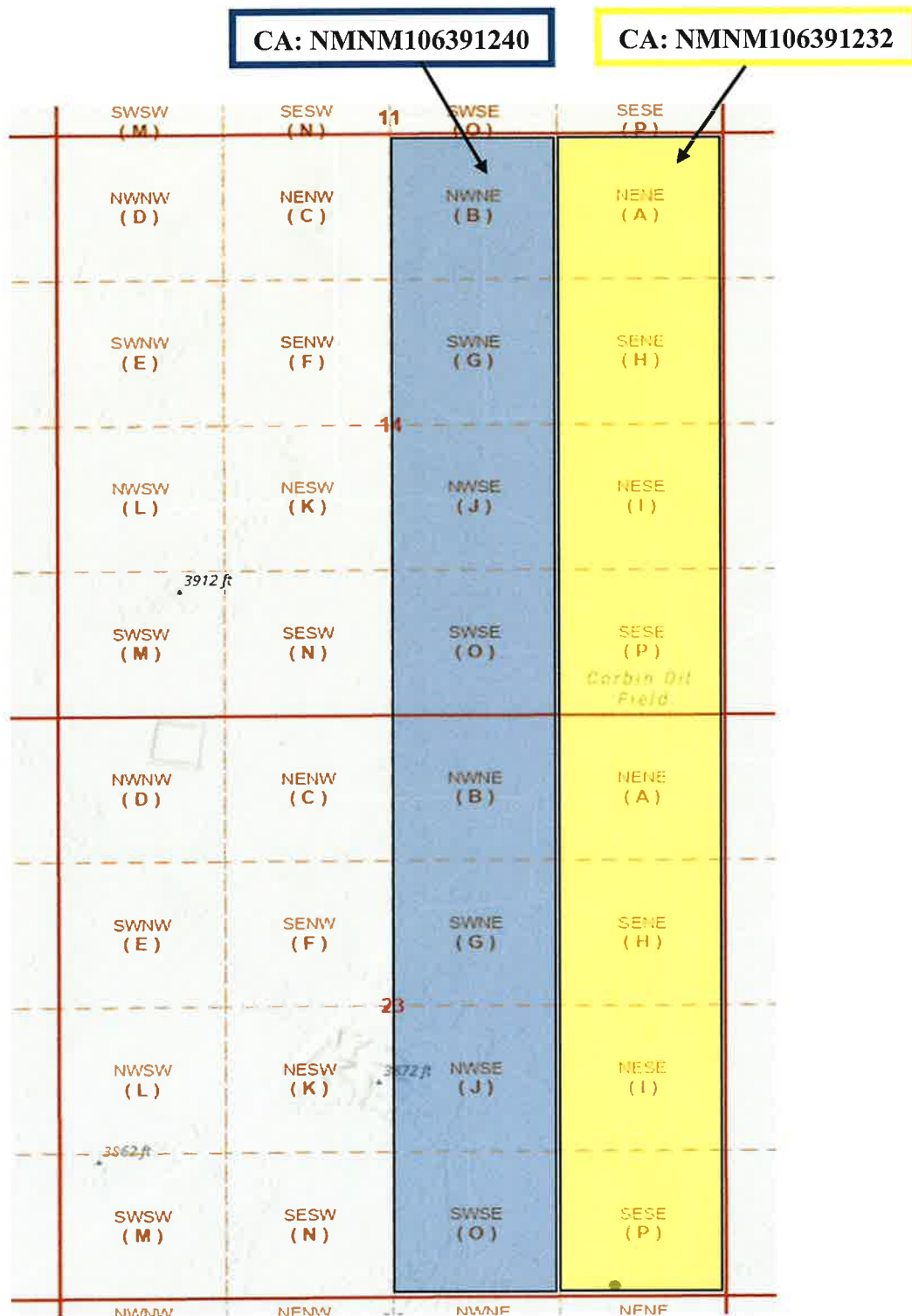
A: FOUND BRASS CAP "1913" N: 623212.6 - E: 753882.2	J: FOUND BRASS CAP "1913" N: 636465.0 - E: 759072.2
B: FOUND BRASS CAP "1913" N: 625851.8 - E: 753860.4	K: FOUND BRASS CAP "1913" N: 633825.5 - E: 759090.6
C: FOUND BRASS CAP "1913" N: 628490.8 - E: 753833.8	L: FOUND 1" PIPE N: 631186.0 - E: 759109.3
D: FOUND BRASS CAP "1913" N: 631136.6 - E: 753817.7	M: FOUND BRASS CAP "1913" N: 628546.6 - E: 759127.9
E: FOUND BRASS CAP "1913" N: 633777.8 - E: 753796.6	N: FOUND BRASS CAP "1913" N: 623263.7 - E: 759167.8
F: FOUND BRASS CAP "1913" N: 636418.1 - E: 753769.1	O: FOUND BRASS CAP "1913" N: 623239.9 - E: 756522.6
G: FOUND BRASS CAP "1913" N: 639058.2 - E: 753762.5	P: FOUND BRASS CAP "1913" N: 628521.0 - E: 756482.5
H: FOUND 1/2" REBAR N: 639081.1 - E: 756408.4	Q: FOUND BRASS CAP "1913" N: 633800.3 - E: 756444.3
I: FOUND BRASS CAP "1913" N: 639104.0 - E: 759054.3	

JOB #: LS21070748D2

LEASE BOUNDARY MAP:



CA MAP:



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
5/5/2025

Print or Type Name
Date


Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

5/5/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[13160] CORBIN; BONE SPRING, SOUTH					
[45793] MESCALERO ESCARPE, BONE SPRING					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

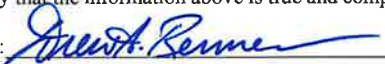
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 5/5/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
STONE COLD 23/14 FED COM #526H (B2OB)	400' FNL & 900' FEL, Sec 26 T18S R33E	30-025-54578	[13160] CORBIN; BONE SPRING, SOUTH [45793] MESCALERO ESCARPE, BONE SPRING	~2000	~1250
STONE COLD 23/14 FED COM #528H (B2PA)	400' FNL & 870' FEL, Sec 26 T18S R33E	30-025-54576	[13160] CORBIN; BONE SPRING, SOUTH [45793] MESCALERO ESCARPE, BONE SPRING	~2000	~1250

MEWBOURNE OIL COMPANY

4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905

June 9, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from two wells and all future wells located on State Lease E0-8638-0002 & E0-2594-0010 and Federal Leases NMNM 105336532 & NMNM 105443610 which comprises portions of Sections 23 & 14, T18S, R33E, Lea County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery and measured by a common gas meter (Kinetik MM #TBD) located in the SE/4SE/4 of said Section 23, T18S, R33E, Lea County, New Mexico. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com call him at (575) 393-5905.

Sincerely,



Brock Dixon
Landman

Addresses for Application for Surface Commingle
 Stone Cold 23/14-18S-33E
 Lea County, New Mexico

Certified Tracking	Type of Owner	Owners	Address Line 1	City	State	Zip Code
9414836208551283496747	RI	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	NM	87508
9414836208551283496778	RI	NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87504
9414836208551283471683	WI	CONCHO OIL & GAS LLC	600 W ILLINOIS AVE.	MIDLAND	TX	79701
9414836208551283471683	WI	COG OPERATING LLC	600 W ILLINOIS AVE.	MIDLAND	TX	79701
9414836208551283471676	WI	COTERRA ENERGY INC	6001 DEAUVILLE BLVD., STE 300N	MIDLAND	TX	79706
9414836208551283471690	WI	BURNETT OIL COMPANY	801 CHERRY STREET UNIT 9	FT WORTH	TX	76102
9414836208551283471713	WI	HIGHLAND TEXAS ENERGY COMPANY	11886 GREENVILLE AVE SUITE 106	DALLAS	TX	75243
9414836208551283471720	WI	J CLEO THOMPSON & JAMES CLEO	2363 REAGAN STREET STE 100	DALLAS	TX	75219
9414836208551283471737	WI	APACHE CORPORATION	303 VETERANS AIRPARK LN STE 1000	MIDLAND	TX	79705
9414836208551283471744	WI	EXPRESS AIR DRILLING INC	3100 MONTICELLO AVE STE 575	DALLAS	TX	75205
9414836208551283471751	WI	MAVERICK PERMAN LLC	P O BOX 736683	DALLAS	TX	75373
9414836208551283471782	WI	ROCKWOOD ENERGY LP	4450 OAK PARK LANE STE 101897	FORT WORTH	TX	76109
9414836208551283471768	OR	HARVEY E. YATES JR.	P.O. BOX 1933	ROSWELL	NM	88201
9414836208551283471775	OR	HARVEY E. YATES JR. D/B/A TULAROSA OIL.	P.O. BOX 1933	ROSWELL	NM	88201
9414836208551283471799	OR	VATEX HOLDINGS LLC	3537 WEST 7TH STREET, SUITE 8	FORT WORTH	TX	76107
9414836208551283471836	OR	TULAROSA MINERAL COMPANY LLC	P.O. BOX 471349	FORT WORTH	TX	76147
9414836208551283471805	OR	HARVEY E. YATES III	5809 PADRE ROBERTO	LOS RANCHOS DE ALBUQUERQUE	NM	87107
9414836208551283471850	OR	THE HARVEY E. YATES III IRREVOCABLE TRUST 2012	5809 PADRE ROBERTO	LOS RANCHOS DE ALBUQUERQUE	NM	87107
9414836208551283471812	OR	BARRETT YEATES-MACK	46 HILLTOP ROAD	WESTON	MA	02493
9414836208551283471867	OR	THE BARRETT YATES-MACK TR 2022	46 HILLTOP ROAD	WESTON	MA	02493
9414836208551283471829	OR	WHITNEY YATES CYPES	1 DANCER FARM DR.	DOVER	MA	02030
9414836208551283471843	OR	THE WHITNEY YATES CYPUS IRREVOCABLE TRUST 2012	1 DANCER FARM DR.	DOVER	MA	02030
9414836208551283471874	OR	HADLEY P. YATES	P.O. BOX 31918	PHILADELPHIA	PA	19104
9414836208551283471911	OR	THE HADLEY P. YATES IRREVOCABLE TRUST 2012	P.O. BOX 31918	PHILADELPHIA	PA	19104
9414836208551283471881	OR	GEORGE M. YATES	7711 GLEN ALBENS CIRCLE	DALLAS	TX	75225
9414836208551283471928	OR	LAUREN S. YATES	5583 BASSINGHALL LN.	PLANO	TX	75093
9414836208551283471898	OR	LINDSEY A. YATES-MADISON	1725 PROSPERITY DRIVE	WYLLIE	TX	75098
9414836208551283471935	OR	ROSS AND WIFE KANDACE MCCLELLAN	P.O. BOX 730	ROSWELL	NM	88202
9414836208551283471904	OR	WPX ENERGY PERMAN LLC	333 W. SHERIDAN AVENUE	OKLAHOMA CITY	OK	73102
9414836208551283471942	OR	MCMULLEN MINERALS II LP	3100 W. 7TH STREET SUITE 240	FT WORTH	TX	76107
9414836208551283471959	OR	PEGASUS RESOURCES III NMTR CORPORATION	P.O. BOX 470698	FT WORTH	TX	76417
9414836208551283471997	OR	C.W. STUMHOFFER	100416	FT WORTH	TX	76185
9414836208551283471966	OR	SCALES FAMILY REVOCABLE TRUST	605 TEXAS AVENUE	AUSTIN	TX	78705
9414836208551283472000	OR	MARC H. LOWRENCE JR.	6348 KLAMATH ROAD	FORT WORTH	TX	76116
9414836208551283471980	OR	MANIX ROYALTY LTD.	P.O. BOX 2818	MIDLAND	TX	79702
9414836208551283472024	OR	JOHN & THERESA HILLMAN FAMILY PROPERTIES LP	P.O. BOX 50187	MIDLAND	TX	79710
9414836208551283472017	OR	APACHE CORPORATION	303 VETERANS AIRPARK LN, STE. 1000	MIDLAND	TX	79705
9414836208551283472031	OR	CHISOS, LTD.	3355 W. ALABAMA SUITE 1200-B	HOUSTON	TX	77098
9414836208551283472079	OR	BILL SCALES AND HIS WIFE, MARY SCALES	9131 WATERCHASE DR.	FORT WORTH	TX	76135
9414836208551283472116	OR	KHN RESOURCES, INC.	500 WEST 7TH STREET, SUITE 1212	FORT WORTH	TX	76102
9414836208551283472154	OR	L&L RESOURCES, INC.	500 WEST 7TH STREET, SUITE 1212	FORT WORTH	TX	76102
9414836208551283472164	OR	STEPHEN RAY KEOHANE	P.O. BOX 761	FREERPORT	TX	77541
9414836208551283472048	OR	ROCKWOOD RESOURCES LLC	4450 OAK PARK LANE, SUITE 101897	FORT WORTH	TX	76109
9414836208551283472086	OR	RUBIE CROSBY BELL FAMILY LP #1	1331 THIRD ST.	NEW ORLEANS	LA	70130
9414836208551283472147	OR	STANLEY W. CROSBY III	P.O. BOX 1577	ROSWELL	NM	88201
9414836208551283472178	OR	STEVEN W. CHANEY	P.O. BOX 2346	ROSWELL	NM	88202
9414836208551283472055	OR	ELIZABETH L. CHENEY IRREVOCABLE TRUST	236 MERRIE WAY LANE	HOUSTON	TX	77024
9414836208551283472093	OR	MITCHEL E. CHENEY FAMILY IRREVOCABLE TRUST	1000 SPEEDER BLVD. UNIT 1428	DENVER	CO	80204
9414836208551283472123	OR	CAROLYN L. SCHLICHER	P.O. BOX 606	ROSWELL	NM	88202

941483620851283472161	OR	FLOYD J. FERGUSON	5065 BRIGHT SKY ROAD	ROSWELL	NM	88201
941483620851283472062	OR	CHEVRON USA INC.	6301 DEAVILLE BLVD.	MIDLAND	TX	79706
941483620851283472109	OR	STUMHOFER FAMILY PARTNERSHIP LP	4400 POST OAK PARKWAY, SUITE 2350	HOUSTON	TX	77027
941483620851283472130	OR	MMA LOWRANCE LLC	6348 KLAMATH ROAD	FORT WORTH	TX	76116

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: 

Printed Name: Brock Dixon

Title: Petroleum Landman

Date: 6/10/2025

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 54578

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W/2E/2 of Section 23 and the W/2E/2 of

Sect(s) 14, T 18S, R 33E, NMPM LEA _____ County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring _____ Formation

or pool, underlying said lands and the Oil and Gas _____

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2024

State/Fed/Fed

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April Month 15 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
By Corey Mitchell _____
Print name of person _____
Attorney-In-Fact _____
Type of authority _____
Corey Mitchell _____
Signature _____



Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____

County of _____ (SS)

This instrument was acknowledged before me on _____
DATEBy _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of TexasCounty of Midland (SS)This instrument was acknowledged before me on 9/28/2024
DATEBy Corey Mitchell
Name(s) of Person(s)as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

_____
Signature of Notarial OfficerMy commission expires: 9/6/2026

(Name and Title of Authorized Agent)

Don't 2 Gardens

(Signature of Authorized Agent)

State of)
County of)
SS)

DateBy

(Seal)

Signature of Notarial Officer

My commission expires: _____

State of Texas)
County of Tarrant) SS)

Date: 6/3/24 By: _____

David L. Henderson

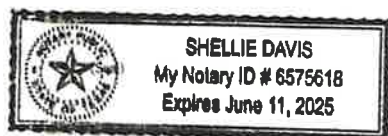
Name(s) of Person(s)

as President

of SEELY OIL COMPANY

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Shellee Davis

Signature of Notarial Officer

Signature of Notarial Officer: June 11, 2025
My commission expires: June 11, 2025

Lease # and Lessee of Record: E0-8638-2 CHEVRON U.S.A. INC. **BY:**
Lyazzat Arenella, as Attorney-in-Fact of Chevron U.S.A. Inc. **(Name and Title of Authorized Agent)**

 **(Signature of Authorized Agent)**

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
)
 County of Harris)

This instrument was acknowledged before me on _____

Date: 04-18-2024 By: _____

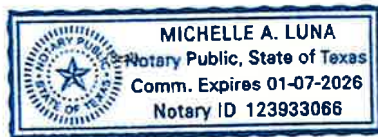
Lyazzat Arenella

Name(s) of Person(s)

as Attorney-in-Fact of CHEVRON U.S.A. INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed




 Signature of Notarial Officer

My commission expires: 01-07-2026

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Stone Cold 23/14 Fed Com #523H (API #: 30-025-Pending)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

MEWBOURNE OIL COMPANY

8-28-2024
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact

[Signature]

ACKNOWLEDGEMENT

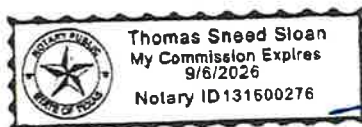
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 28th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



9/26/2024
My Commission Expires

[Signature]
Notary Public

Communitization Agreement
Stone Cold 23/14 – W2E2 - Bone Spring - State

EXHIBIT "A"

Plat of communitized area covering 320 acres in W/2E/2 of Section 23 and W/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Stone Cold 23/14 Fed Com #526H
(API #: 30-025-54578)

W/2	E/2	
	Tract 4 NMNM 04591 W/2NE/4 NW/4SE/4 120 Acres	14
	Tract 3 E0-2594-10 SW/4SE/4 40 Acres	
	Tract 2 E0-8638-2 W/2NE/4 NW/4SE/4 120 Acres	23
	Tract 1 NMLC 0063645 SW/4SE/4 40 Acres	

EXHIBIT "B"

To Communitization Agreement dated April 15, 2024 embracing the following described land in the W/2E/2 of Section 23 and the W/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMLC 0063645.
Date:	November 1, 1946.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 23: SW/4SE/4
Number of Acres:	40.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100.00%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary

Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd.,
and John and Theresa Hillman Properties, LP,
Chisos, Ltd., Apache Corporation.

Tract No. 2

Lease Serial Number: E0-8638-2.

Date: November 16, 1954.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 23: NW/4SE/4, W/2NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Chevron U.S.A. Inc (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Bass Energy, Inc., COG
Operating LLC, Concho Oil & Gas LLC, Tularosa
Oil Company, LLC.

ORRI Owners: Chevron U.S.A. Inc., Strategic Energy Income Fund
IV, LP, Salt Fork Limited.

Tract No. 3

Lease Serial Number: E0-2594-10.

Date: April 11, 1949.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 14: SW/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Seely Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Express Air Drilling,
Inc., J. Cleo Thompson and James Cleo Thompson,
Jr., L.P., Burnett Oil Company, COG Operating
LLC, Concho Oil & Gas LLC, Apache Corporation.

ORRI Owners: Seely Petroleum Partners, LP, James Robert Hill,
Virginia Glenn Hill Lattimore, and John A Styrsky,

Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

Tract No. 4

Lease Serial Number: NMNM 04591.

Description of Land Committed: Township 18 South, Range 33 East
N.M.P.M., Lea County, New Mexico
Section 14: NW/4SE/4, W/2NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Seely Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.

ORRI Owners: Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee

of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5000%
2	120.00	37.5000%
3	40.00	12.5000%
4	120.00	37.5000%
Total	320.00	100.0000%

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 25 - 54576

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions E/2E/2 of Section 23 and the E/2E/2 of

Sect(s) 14, T 18S, R 33E, NMPM LEA County, NM

containing 320.00 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the Oil and Gas

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2024

State/Fed/Fee

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April Month 15 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
 Attorney-In-Fact _____
Type of authority
Corey Mitchell _____
 Signature

JM

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____

County of _____) SS)

This instrument was acknowledged before me on _____
DATEBy _____
Name(s) of Person(s)

(Seal)

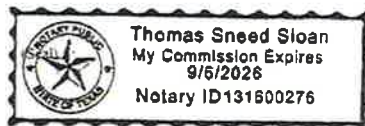
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of Texas _____County of Midland _____) SS)This instrument was acknowledged before me on 8/28/2024
DATEBy Corey Mitchell _____
Name(s) of Person(s)as Attorney-In-Fact _____ of Mewbourne Oil Company _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: 9/6/2026

Lease # and Lessee of Record: E0-2594-10 SEELY OIL COMPANY BY:

(Name and Title of Authorized Agent)

David L. Henderson
(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)
SS)

This instrument was acknowledged before me on _____ DateBy

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
County of Tarrant)
SS)

This instrument was acknowledged before me on

Date: 6/3/24 By:

David L. Henderson

Name(s) of Person(s)

as President of SEELY OIL COMPANY

Type of authority, e.g., officer, trustee, etc

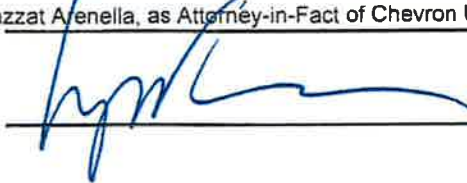
Name of party on behalf of whom instrument was executed



Shellie Davis
Signature of Notarial Officer

My commission expires: June 11, 2025

Lease # and Lessee of Record: E0-8638-2 CHEVRON U.S.A. INC. **BY:**
Lyazzat Arenella, as Attorney-in-Fact of Chevron U.S.A. Inc. **(Name and Title of Authorized Agent)**

 **(Signature of Authorized Agent)**

Acknowledgment in an Individual Capacity

State of _____)
)
 County of _____)

This instrument was acknowledged before me on _____

Date By _____

 Name(s) of Person(s)

(Seal)

 Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
)
 County of Harris)

This instrument was acknowledged before me on _____

Date: 04-18-2024 By: _____

Lyazzat Arenella

Name(s) of Person(s)

as Attorney-in-Fact of CHEVRON U.S.A. INC.

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed




 Signature of Notarial Officer

My commission expires: 01-07-2026

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Stone Cold 23/14 Fed Com #521H (API #: 30-025-Pending)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

MEWBOURNE OIL COMPANY

8-28-2024
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact

JS

ACKNOWLEDGEMENT

STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 28th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

9/6/2026
My Commission Expires



[Signature]
Notary Public

Communitization Agreement
Stone Cold 23/14 – E/2E/2 - Bone Spring - State

EXHIBIT "A"

Plat of communitized area covering 320 acres in E/2E/2 of Section 23 and E/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Stone Cold 23/14 Fed Com #528H**(API #: 30-025-54576)**

W/2	E/2
	14 Tract 4 NMLC 0063645 E/2NE/4 NE/4SE/4 120 Acres
	Tract 3 E0-2594-10 SE/4SE/4 40 Acres
	23 Tract 2 E0-8638-2 E/2NE/4 NE/4SE/4 120 Acres
	Tract 1 NMNM 04591 SE/4SE/4 40 Acres

EXHIBIT "B"

To Communitization Agreement dated April 15, 2024 embracing the following described land in the E/2E/2 of Section 23 and the E/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 04591.
Date:	December 1, 1953.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 23: SE/4SE/4
Number of Acres:	40.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100.00%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation, and Tularosa Oil Company, LLC.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family

Partnership, LP, Bill Scales and his wife, Mary Scales, MMA Lowrance LLC, Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP.

Tract No. 2

Lease Serial Number: E0-8638-2.

Date: November 16, 1954.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 23: NE/4SE/4, E/2NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Chevron U.S.A. Inc (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Bass Energy, Inc., COG Operating LLC, Concho Oil & Gas LLC, Tularosa Oil Company, LLC.

ORRI Owners: Chevron U.S.A. Inc., Strategic Energy Income Fund IV, LP, Salt Fork Limited.

Tract No. 3

Lease Serial Number: E0-2594-10.

Date: April 11, 1949.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 14: SE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Seely Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.

ORRI Owners: Seely Petroleum Partners, LP, James Robert Hill,

Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

Tract No. 4

Lease Serial Number:	NMLC 0063645.
Date:	November 1, 1946.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 14: NE/4SE/4, E/2NE/4
Number of Acres:	120.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company,

David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5000%
2	120.00	37.5000%
3	40.00	12.5000%
4	120.00	37.5000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 15th day of April 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 18 South, Range 33 East, N.M.P.M.:

W/2E/2 of Section 23 and W/2E/2 of Section 14
Lea County, New Mexico

Containing 320 acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 15, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company
Operator

8-28-2024

Date

By:

Corey Mitchell

Operator/Attorney-in-Fact

[Signature]

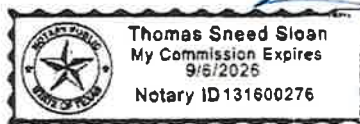
ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 28th day of August 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

9/6/2026
My Commission Expires



[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8.28.2024
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact

ACKNOWLEDGEMENT

JS

STATE OF TEXAS

COUNTY OF MIDLAND

On this 28th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

9/6/2026
My Commission Expires

[Signature]
Notary Public, State of Texas

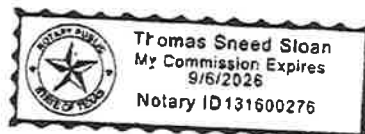


EXHIBIT "A"

Plat of communitized area covering 320 acres in W/2E/2 of Section 23 and W/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Stone Cold 23/14 Fed Com #526H**(API #: 30-025-54578)**

W/2	E/2	
	14	
	Tract 4 NMNM 04591 W/2NE/4 NW/4SE/4 120 Acres	
	Tract 3 E0-2594-10 SW/4SE/4 40 Acres	
	23	
	Tract 2 E0-8638-2 W/2NE/4 NW/4SE/4 120 Acres	
	Tract 1 NMLC 0063645 SW/4SE/4 40 Acres	

EXHIBIT "B"

To Communitization Agreement dated April 15, 2024 embracing the following described land in the W/2E/2 of Section 23 and the W/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMLC 0063645.
Date:	November 1, 1946.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 23: SW/4SE/4
Number of Acres:	40.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100.00%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary

Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd.,
and John and Theresa Hillman Properties, LP,
Chisos, Ltd., Apache Corporation.

Tract No. 2

Lease Serial Number: E0-8638-2.

Date: November 16, 1954.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 23: NW/4SE/4, W/2NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Chevron U.S.A. Inc (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Bass Energy, Inc., COG
Operating LLC, Concho Oil & Gas LLC, Tularosa
Oil Company, LLC.

ORRI Owners: Chevron U.S.A. Inc., Strategic Energy Income Fund
IV, LP, Salt Fork Limited.

Tract No. 3

Lease Serial Number: E0-2594-10.

Date: April 11, 1949.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 14: SW/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Seely Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Express Air Drilling,
Inc., J. Cleo Thompson and James Cleo Thompson,
Jr., L.P., Burnett Oil Company, COG Operating
LLC, Concho Oil & Gas LLC, Apache Corporation.

ORRI Owners: Seely Petroleum Partners, LP, James Robert Hill,
Virginia Glenn Hill Lattimore, and John A Styrsky,

Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

Tract No. 4

Lease Serial Number:	NMNM 04591.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 14: NW/4SE/4, W/2NE/4
Number of Acres:	120.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee

of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5000%
2	120.00	37.5000%
3	40.00	12.5000%
4	120.00	37.5000%
Total	320.00	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 15th day of April 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 18 South, Range 33 East, N.M.P.M.:

E/2E/2 of Section 23 and E/2E/2 of Section 14
Lea County, New Mexico

Containing **320** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 15, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

8-28-2024

Date

By:

Corey Mitchell

Operator/Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF TEXAS

)
) ss.

COUNTY OF MIDLAND

)

On this 28th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

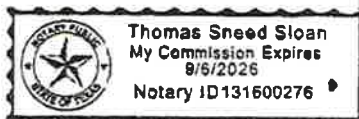
(SEAL)

9/6/2026

My Commission Expires

Thomas Sneed Sloan

Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8.28.2024
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact

ACKNOWLEDGEMENT



STATE OF TEXAS

COUNTY OF MIDLAND

On this 28th day of August, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

9/6/2026
My Commission Expires


Notary Public, State of Texas

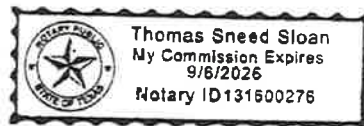


EXHIBIT "A"

Plat of communitized area covering 320 acres in E/2E/2 of Section 23 and E/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Stone Cold 23/14 Fed Com #528H
(API #: 30-025-54576)

W/2	E/2
	14 Tract 4 NMLC 0063645 E/2NE/4 NE/4SE/4 120 Acres
	Tract 3 E0-2594-10 SE/4SE/4 40 Acres
	23 Tract 2 E0-8638-2 E/2NE/4 NE/4SE/4 120 Acres
	Tract 1 NMNM 04591 SE/4SE/4 40 Acres

EXHIBIT "B"

To Communitization Agreement dated April 15, 2024 embracing the following described land in the E/2E/2 of Section 23 and the E/2E/2 of Section 14, Township 18 South, Range 33 East, Lea County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMNM 04591.
Date:	December 1, 1953.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 23: SE/4SE/4
Number of Acres:	40.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100.00%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation, and Tularosa Oil Company, LLC.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family

Partnership, LP, Bill Scales and his wife, Mary Scales, MMA Lowrance LLC, Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP.

Tract No. 2

Lease Serial Number: E0-8638-2.

Date: November 16, 1954.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 23: NE/4SE/4, E/2NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Chevron U.S.A. Inc (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Bass Energy, Inc., COG Operating LLC, Concho Oil & Gas LLC, Tularosa Oil Company, LLC.

ORRI Owners: Chevron U.S.A. Inc., Strategic Energy Income Fund IV, LP, Salt Fork Limited.

Tract No. 3

Lease Serial Number: E0-2594-10.

Date: April 11, 1949.

Description of Land Committed: **Township 18 South, Range 33 East**
N.M.P.M., Lea County, New Mexico
Section 14: SE/4SE/4

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: Seely Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.

ORRI Owners: Seely Petroleum Partners, LP, James Robert Hill,

Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company, David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

Tract No. 4

Lease Serial Number:	NMLC 0063645.
Date:	November 1, 1946.
Description of Land Committed:	<u>Township 18 South, Range 33 East</u> <u>N.M.P.M., Lea County, New Mexico</u> Section 14: NE/4SE/4, E/2NE/4
Number of Acres:	120.00 acres, more or less.
Current Lessee of Record:	Seely Oil Co. (100%).
Name of Working Interest Owners:	Mewbourne Oil Company, Express Air Drilling, Inc., J. Cleo Thompson and James Cleo Thompson, Jr., L.P., Burnett Oil Company, COG Operating LLC, Concho Oil & Gas LLC, Apache Corporation.
ORRI Owners:	Seely Petroleum Partners, LP, James Robert Hill, Virginia Glenn Hill Lattimore, and John A Styrsky, Trustees of the Houston and Emma Hill Trust Estate, Boswell Interests, Ltd., WES-TEX Drilling Company, L.P., EAB Oil Company, PVB Oil Company, CEB Oil Company, John P. Oil Company,

David L. Henderson and his wife Dawn Henderson, Michael J. Havel and his wife Kathleen Havel, Sierra Madre Energy LLC, William E. Alexander, Trustee of the Amy Vernae Dahlin Trust, William E. Alexander, Trustee of the Merlya Holland Wright Trust, Adelaide Y. Thomsen, Trustee of the Adelaide Thomsen Trust, Everett L. Andrews, Jr., Trustee of the Everett L. Andrews, Jr., Trust, Charles W. Seely, Jr., Lea Anne Seely, Petro Yates, Inc., Trigg Oil & Gas Limited Partnership, Stumhoffer Family Partnership, LP, Bill Scales and his wife, Mary Scales, Marc H. Lowrance, Jr., Manix Royalty, Ltd., and John and Theresa Hillman Properties, LP, Chisos, Ltd., Apache Corporation.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	12.5000%
2	120.00	37.5000%
3	40.00	12.5000%
4	120.00	37.5000%
Total	320.00	100.0000%

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551283496747

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:36 am on June 13, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
June 13, 2025 11:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414836208551283496778

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:54 am on June 17, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

SANTA FE, NM 87501
June 17, 2025 7:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471683

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 7:51 am on June 13, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 13, 2025 7:51 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471676

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:35 am on June 16, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 16, 2025 8:35 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551283471690

CopyAdd to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:02 pm on June 16, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
FORT WORTH, TX 76102
June 16, 2025 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471713

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:20 pm on June 16, 2025 in DALLAS, TX 75243.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75243
June 16, 2025 3:20 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551283471720

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:12 pm on June 18, 2025 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219
June 18, 2025 12:12 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471737

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:50 am on June 12, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
June 12, 2025 8:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471744

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:19 pm on June 16, 2025 in DALLAS, TX 75205.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75205
June 16, 2025 1:19 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471751

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:11 pm on June 15, 2025 in DALLAS, TX 75373.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
DALLAS, TX 75373
June 15, 2025 9:11 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471782

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:27 am on June 17, 2025 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76185
June 17, 2025 4:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471768

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:49 pm on June 23, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 23, 2025 3:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471775

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 3:49 pm on June 23, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
June 23, 2025 3:49 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471799

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:38 pm on June 16, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room
FORT WORTH, TX 76107
June 16, 2025 12:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551283471836

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:07 am on June 16, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 16, 2025 11:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471805

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:27 pm on June 13, 2025 in ALBUQUERQUE, NM 87107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

ALBUQUERQUE, NM 87107
June 13, 2025 12:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471812

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:22 am on June 20, 2025 in WESTON, MA 02493.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WESTON, MA 02493
June 20, 2025 10:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471867

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:22 am on June 20, 2025 in WESTON, MA 02493.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

WESTON, MA 02493
June 20, 2025 10:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471829

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:38 pm on June 17, 2025 in DOVER, MA 02030.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DOVER, MA 02030
June 17, 2025 1:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471843

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:38 pm on June 17, 2025 in DOVER, MA 02030.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DOVER, MA 02030
June 17, 2025 1:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471874

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 4:27 pm on June 16, 2025 in PHILADELPHIA, PA 19104.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
PHILADELPHIA, PA 19104
June 16, 2025 4:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471911

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 4:27 pm on June 16, 2025 in PHILADELPHIA, PA 19104.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility
PHILADELPHIA, PA 19104
June 16, 2025 4:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551283471881

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on June 17, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75225
June 17, 2025 1:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471928

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 2:06 pm on June 16, 2025 in PLANO, TX 75093.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

PLANO, TX 75093
June 16, 2025 2:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471898

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on July 26, 2025 at 1:21 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility
MIDLAND TX DISTRIBUTION CENTER
July 26, 2025 1:21 PM

Arrived at USPS Facility
ABILENE TX DISTRIBUTION CENTER
July 25, 2025 9:04 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471935

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:17 am on June 13, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201
June 13, 2025 10:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414836208551283471904

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 8:42 am on June 13, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

OKLAHOMA CITY, OK 73102
June 13, 2025 8:42 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471942

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:20 pm on July 14, 2025 in FORT WORTH, TX 76107.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76107
July 14, 2025 1:20 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551283471959

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 10:48 am on June 23, 2025 in FORT WORTH, TX 76147.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76147
June 23, 2025 10:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

9414836208551283471997

Remove X

Copy

Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on July 21, 2025 at 1:06 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
July 21, 2025 1:06 PM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
July 19, 2025 8:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471966

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 9:18 pm on June 16, 2025 in AUSTIN, TX 78757.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

AUSTIN, TX 78757
June 16, 2025 9:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283472000

Copy Add to Informed Delivery

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Awaiting Delivery

June 16, 2025 9:26 PM

Out for Delivery

FORT WORTH, TX 76116

June 16, 2025 7:53 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283471980

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:28 pm on July 17, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
July 17, 2025 1:28 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472024

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 8:15 am on June 12, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79705

June 12, 2025 8:15 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283471973

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:50 am on June 12, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79705
June 12, 2025 8:50 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283472017

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 7:02 pm on June 16, 2025 in HOUSTON, TX 77098.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77098
June 16, 2025 7:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551283472031

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on July 12, 2025 at 4:46 pm in MIDLAND, TX 79701 because it could not be delivered as addressed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Returned to Sender
MIDLAND, TX 79701
July 12, 2025 4:46 PM

Returned to Sender
MIDLAND, TX 79701
July 12, 2025 8:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551283472079

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:45 pm on June 16, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102

June 16, 2025 1:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472116

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:45 pm on June 16, 2025 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102
June 16, 2025 1:45 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472154

Copy Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:32 am on July 8, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701
July 8, 2025 8:32 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283472048

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 4:27 am on June 17, 2025 in FORT WORTH, TX 76185.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
FORT WORTH, TX 76185
June 17, 2025 4:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551283472086

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 8:46 am on July 30, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701
July 30, 2025 8:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472147

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on June 21, 2025 at 11:36 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 21, 2025 11:36 AM

Arrived at USPS Facility

OKLAHOMA CITY OK DISTRIBUTION CENTER
June 18, 2025 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472178

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:43 am on June 16, 2025 in ROSWELL, NM 88202.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

ROSWELL, NM 88202
June 16, 2025 10:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283472055

Copy Add to Informed Delivery

Latest Update

Your item arrived at our SOUTH HOUSTON PROCESSING CENTER destination facility on June 13, 2025 at 8:30 am. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

SOUTH HOUSTON PROCESSING CENTER
June 13, 2025 8:30 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 11, 2025 8:57 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472093

Copy

Add to Informed Delivery

Latest Update

Your item has been delivered to the original sender at 8:36 am on July 2, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, To Original Sender

MIDLAND, TX 79701

July 2, 2025 8:36 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283472123

Copy Add to Informed Delivery

Latest Update

Your item arrived at our MIDLAND TX DISTRIBUTION CENTER origin facility on June 20, 2025 at 12:00 pm. The item is currently in transit to the destination.

Get More Out of USPS Tracking:

USPS Tracking Plus®

On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 20, 2025 12:00 PM

Reminder to Schedule Redelivery of your item

June 18, 2025

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551283472161

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:31 am on June 16, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
June 16, 2025 9:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551283472062

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:07 pm on June 12, 2025 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
MIDLAND, TX 79706
June 12, 2025 1:07 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551283472109

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to an individual at the address at 3:34 pm on June 16, 2025 in HOUSTON, TX 77027.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77027
June 16, 2025 3:34 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
----------------------	---

Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551283472130

Copy

Add to Informed Delivery

Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Awaiting Delivery

June 16, 2025 9:44 PM

Out for Delivery

FORT WORTH, TX 76116

June 16, 2025 7:53 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1174

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1174**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Stone Cold 23/14 Federal Com Central Tank Battery**

Central Tank Battery Location: **UL P, Section 23, Township 18 South, Range 33 East**

Gas Title Transfer Meter Location: **UL P, Section 23, Township 18 South, Range 33 East**

Pools

Pool Name	Pool Code
CORBIN;BONE SPRING, SOUTH	13160
STONE COLD 23 14 FEDERAL COM #526H	45793

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106391240	W2E2	23-18S-33E
	W2E2	14-18S-33E
CA Bone Spring NMNM 106391232	E2E2	23-18S-33E
	E2E2	14-18S-33E
CA Bone Spring SLO 205444 PUN 1412421	W2E2	23-18S-33E
	W2E2	14-18S-33E
CA Bone Spring SLO 205447 PUN 1412392	E2E2	23-18S-33E
	E2E2	14-18S-33E
CA Bone Spring SLO 205445 PUN 1412416	W2E2	23-18S-33E
	W2E2	14-18S-33E
CA Bone Spring SLO 205448 PUN 1412407	E2E2	23-18S-33E
	E2E2	14-18S-33E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-54578	STONE COLD 23 14 FEDERAL COM	W2E2	23-18S-33E	13160
	#526H	W2E2	14-18S-33E	45793
30-025-54576	STONE COLD 23 14 FEDERAL COM	E2E2	23-18S-33E	13160
	#528H	E2E2	14-18S-33E	45793

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 472639

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 472639
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/1/2026