MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
June 5, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Pool Commingle / CTB / Off-Lease Storage & Measurement

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from thirteen wells and all future wells located on State leases V076910001 & V076790001 which comprise of portions of section 36 T25S, R31E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NWNE of Section 1, T26S, R31E, Eddy County, New Mexico. All gas production will be measured by a Mewbourne common gas sales meter (MM #TBD) located at the edge of the battery pad. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: Drew A. Renner
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 6/5/2025

APPLICATION FOR POOL COMMINGLING / CTB / OFF LEASE STORAGE / OFF LEASE MEASUREMENT

Commingling procedure for Coltrane 36/25 & Bebop 36/25 leases:
Mewbourne Oil Company is requesting approval for pool commingling / CTB / OLS / OLM for production from 13 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
BEBOP 36/25 FED COM #521H (B2ML)	261' FNL & 1080' FWL, Sec 1 T26S R31E	30-015-54935	[97860] JENNINGS, BONE SPRING, WEST	~1450	~1250
BEBOP 36/25 FED COM #523H (B2NK)	260' FNL & 1120' FWL, Sec 1 T26S R31E	30-015-54934	[97860] JENNINGS, BONE SPRING, WEST	~1500	~1250
BEBOP 36/25 FED COM #562H (H3ML)	261' FNL & 1100' FWL, Sec 1 T26S R31E	30-015-54932	[97860] JENNINGS, BONE SPRING, WEST	~1450	~1250
BEBOP 36/25 FED COM #571H (H3ML)	260' FNL & 1060' FWL, Sec 1 T26S R31E	30-015-54933	[97860] JENNINGS, BONE SPRING, WEST	~1400	~1250
BEBOP 36/25 FED COM #574H (H3NK)	261' FNL & 1140' FWL, Sec1 T26S R31E	30-015-54931	[97860] JENNINGS, BONE SPRING, WEST	~1700	~1250
BEBOP 36/25 W0ML FED COM #1H	340' FSL & 2000' FWL, Sec 36 T25S R31E	30-015-48937	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1550	~1250
BEBOP 36/25 W0NK FED COM #1H	340' FSL & 2060' FWL, Sec 36 T25S R31E	30-015-48936	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1450	~1250
BEBOP 36/25 W1NK FED COM #2H	340' FSL & 2030' FWL, Sec 36 T25S R31E	30-015-48935	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~800	~1250
COLTRANE 36/25 B2OJ FED COM #1H	430' FSL & 2420' FEL, Sec 36 T25S R31E	30-015-49129	[97860] JENNINGS, BONE SPRING, WEST	~450	~1250
COLTRANE 36/25 W0OJ FED COM #1H	430' FSL & 2390' FEL, Sec 36 T25S R31E	30-015-49130	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~800	~1250
COLTRANE 36/25 W0PI FED COM #1H	400' FSL & 410' FEL, Sec 36 T25S R31E	30-015-46210	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~500	~1250
COLTRANE 36/25 W1OJ FED COM #2H	430' FSL & 2450' FEL, Sec 36 T25S R31E	30-015-49182	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~900	~1250
COLTRANE 36/25 W1PI FED COM #2H	400' FSL & 440' FEL, Sec 25S R31E	30-015-46211	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~650	~1250

Future Additions
Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement
The central tank battery in the NWNE of Section 1, T26S, R31E, Eddy County, New Mexico. A Mewbourne common gas sales meter **#TBD** will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 6/5/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
BEBOP 36/25 FED COM #521H (B2ML)	~460	48	$60	~1450	~1250	$2.50
BEBOP 36/25 FED COM #523H (B2NK)	~420	48	$60	~1500	~1250	$2.50
BEBOP 36/25 FED COM #562H (H3ML)	~315	48	$60	~1450	~1250	$2.50
BEBOP 36/25 FED COM #571H (H3ML)	~290	48	$60	~1400	~1250	$2.50
BEBOP 36/25 FED COM #574H (H3NK)	~400	48	$60	~1700	~1250	$2.50
BEBOP 36/25 W0ML FED COM #1H	~260	48	$60	~1550	~1250	$2.50
BEBOP 36/25 W0NK FED COM #1H	~270	48	$60	~1450	~1250	$2.50
BEBOP 36/25 W1NK FED COM #2H	~190	48	$60	~800	~1250	$2.50
COLTRANE 36/25 B2OJ FED COM #1H	~150	48	$60	~450	~1250	$2.50
COLTRANE 36/25 W0OJ FED COM #1H	~200	48	$60	~800	~1250	$2.50

COLTRANE 36/25 W0PI FED COM #1H	~100	48	$60	~500	~1250	$2.50
COLTRANE 36/25 W1OJ FED COM #2H	~145	48	$60	~900	~1250	$2.50
COLTRANE 36/25 W1PI FED COM #2H	~100	48	$60	~650	~1250	$2.50
CTB Combined	~3,300	48	$60	~14,600	1250	$2.50

Process and Flow Descriptions:
The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: Drew H. Renner

Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 6/5/2025

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1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 B2ML FED COM	1H
7 OGRID NO.	8 Operator Name	9 Elevation
	MEWBOURNE OIL COMPANY	3277'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	1	26S	31E		260	NORTH	1100	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	25S	31E		2544	SOUTH	660	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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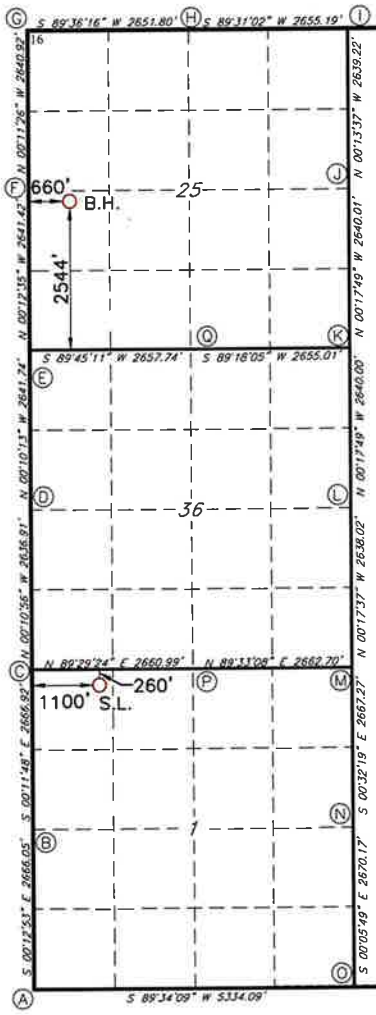

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N: 392914.7 – E: 726128.9

LAT: 32.0787975° N
LONG: 103.7367030° W

BOTTOM HOLE
N: 400988.5 – E: 725662.6

LAT: 32.1009979° N
LONG: 103.7380646° W

CORNER DATA
NAD 83 GRID – NM EAST

A: CALCULATED CORNER
N: 387833.0 – E: 725047.4

B: FOUND BRASS CAP "1940"
N: 390498.5 – E: 725037.4

C: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

D: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

E: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

F: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

G: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

H: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

I: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

J: FOUND BRASS CAP "1916"
N: 401125.6 – E: 730309.8

K: CALCULATED CORNER
N: 398486.2 – E: 730323.5

L: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

M: FOUND BRASS CAP "1939"
N: 393209.3 – E: 730350.7

N: FOUND BRASS CAP "1939"
N: 390542.7 – E: 730375.8

O: FOUND BRASS CAP "1939"
N: 387873.1 – E: 730380.3

P: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

Q: FOUND BRASS CAP "1939"
N: 398453.8 – E: 727669.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/20/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

Job No.: LS22050607

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1625 N. French Dr., Hobbs, NM 88240
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Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name	
4 Property Code	5 Property Name BEBOP 36/25 B2NK FED COM		6 Well Number 1H
7 OGRID NO.	8 Operator Name MEWBOURNE OIL COMPANY		9 Elevation 3277'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	1	26S	31E		260	NORTH	1160	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	25S	31E		2549	SOUTH	2000	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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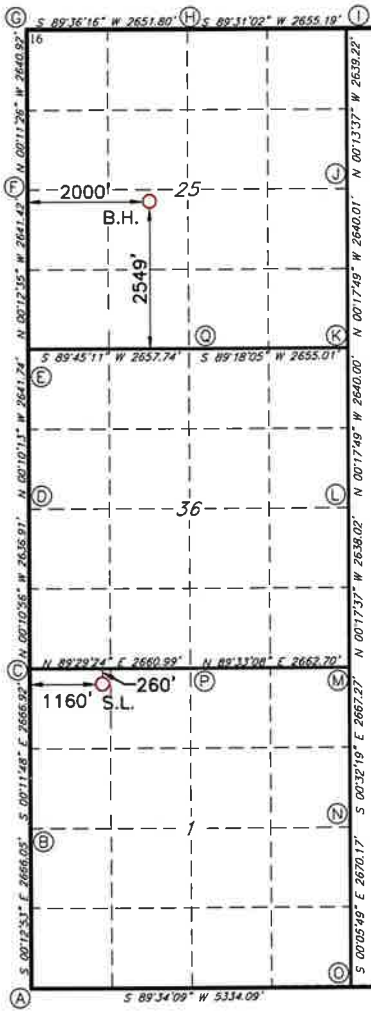

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N: 392915.2 – E: 726188.9

LAT: 32.0787980° N
LONG: 103.7365093° W

BOTTOM HOLE
N: 400999.2 – E: 727002.3

LAT: 32.1010069° N
LONG: 103.7337382° W

CORNER DATA
NAD 83 GRID – NM EAST

A: CALCULATED CORNER
N: 387833.0 – E: 725047.4

B: FOUND BRASS CAP "1940"
N: 390498.5 – E: 725037.4

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G: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

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N: 403764.2 – E: 730299.4

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N: 398486.2 – E: 730323.5

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M: FOUND BRASS CAP "1939"
N: 393209.3 – E: 730350.7

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N: 390542.7 – E: 730375.8

O: FOUND BRASS CAP "1939"
N: 387873.1 – E: 730380.3

P: FOUND BRASS CAP "1916"
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Signature Date

Printed Name

E-mail Address

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05/20/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
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Certificate Number

Job No.: LS22050608

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 H3ML FED COM	1H
7 OGRID NO.	**8 Operator Name**	**9 Elevation**
	MEWBOURNE OIL COMPANY	3277'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	1	26S	31E		260	NORTH	1060	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	25S	31E		2543	SOUTH	440	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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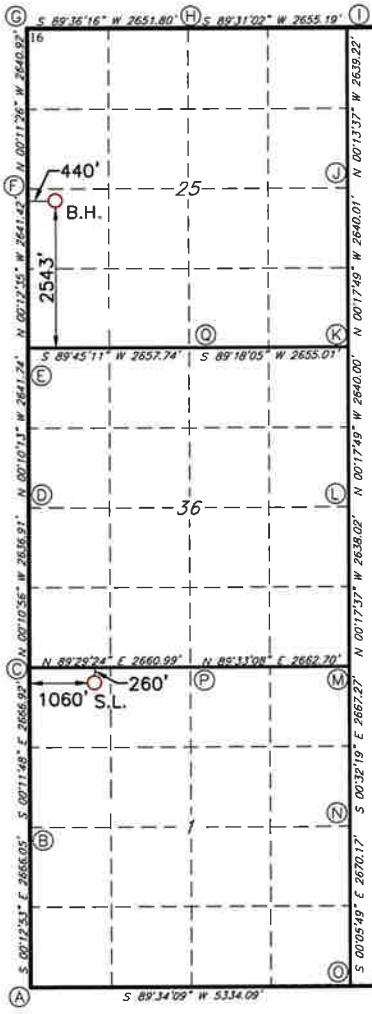

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NAD 83 GRID – NM EAST

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LAT: 32.0787970° N
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M: FOUND BRASS CAP "1939"
N: 393209.3 – E: 730350.7

N: FOUND BRASS CAP "1939"
N: 390542.7 – E: 730375.8

O: FOUND BRASS CAP "1939"
N: 387873.1 – E: 730380.3

P: FOUND BRASS CAP "1916"
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4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 H3ML FED COM	2H
7 OGRID NO.	8 Operator Name	9 Elevation
	MEWBOURNE OIL COMPANY	3277'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	1	26S	31E		260	NORTH	1120	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	25S	31E		2546	SOUTH	1318	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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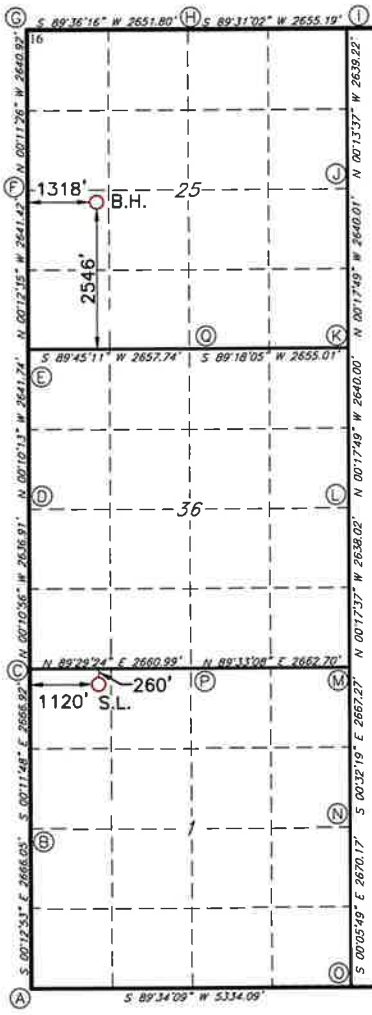

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N: 392914.9 – E: 726148.9

LAT: 32.0787977° N
LONG: 103.7366385° W

BOTTOM HOLE
N: 400993.8 – E: 726320.1

LAT: 32.1010024° N
LONG: 103.7359412° W

CORNER DATA
NAD 83 GRID – NM EAST

A: CALCULATED CORNER
N: 387833.0 – E: 725047.4

B: FOUND BRASS CAP "1940"
N: 390498.5 – E: 725037.4

C: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

D: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

E: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

F: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

G: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

H: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

I: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

J: FOUND BRASS CAP "1916"
N: 401125.6 – E: 730309.8

K: CALCULATED CORNER
N: 398486.2 – E: 730323.5

L: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

M: FOUND BRASS CAP "1939"
N: 393209.3 – E: 730350.7

N: FOUND BRASS CAP "1939"
N: 390542.7 – E: 730375.8

O: FOUND BRASS CAP "1939"
N: 387873.1 – E: 730380.3

P: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

Q: FOUND BRASS CAP "1939"
N: 398453.8 – E: 727669.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/20/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

Job No.: LS22050610

District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 H3NK FED COM	1H
7 OGRID NO.	**8 Operator Name**	**9 Elevation**
	MEWBOURNE OIL COMPANY	3277'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	1	26S	31E		260	NORTH	1180	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	25S	31E		2550	SOUTH	2200	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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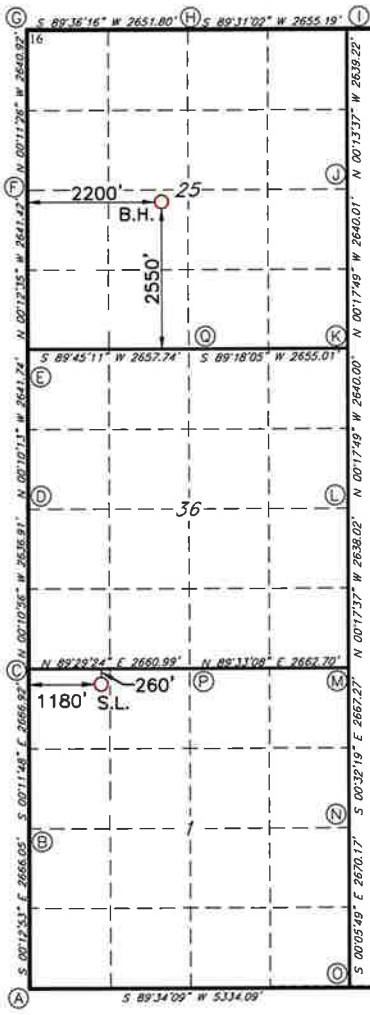

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N: 392915.4 – E: 726208.9

LAT: 32.0787982° N
LONG: 103.7364448° W

BOTTOM HOLE
N: 401000.8 – E: 727202.2

LAT: 32.1010082° N
LONG: 103.7330924° W

CORNER DATA
NAD 83 GRID – NM EAST

A: CALCULATED CORNER
N: 387833.0 – E: 725047.4

B: FOUND BRASS CAP "1940"
N: 390498.5 – E: 725037.4

C: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

D: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

E: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

F: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

G: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

H: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

I: FOUND 1/2" REBAR
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J: FOUND BRASS CAP "1916"
N: 401125.6 – E: 730309.8

K: CALCULATED CORNER
N: 398486.2 – E: 730323.5

L: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

M: FOUND BRASS CAP "1939"
N: 393209.3 – E: 730350.7

N: FOUND BRASS CAP "1939"
N: 390542.7 – E: 730375.8

O: FOUND BRASS CAP "1939"
N: 387873.1 – E: 730380.3

P: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

Q: FOUND BRASS CAP "1939"
N: 398453.8 – E: 727669.2

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Signature Date

Printed Name

E-mail Address

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05/20/2022
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

Job No.: LS22050611

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1625 N. French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Revised August 1, 20
Submit one copy to appropria
District Offi

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 WOML FED COM	1H
7 OGRID NO.	**8 Operator Name**	**9 Elevation**
	MEWBOURNE OIL COMPANY	3279'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	36	25S	31E		340	SOUTH	2000	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	25	25S	31E		2546	SOUTH	1130	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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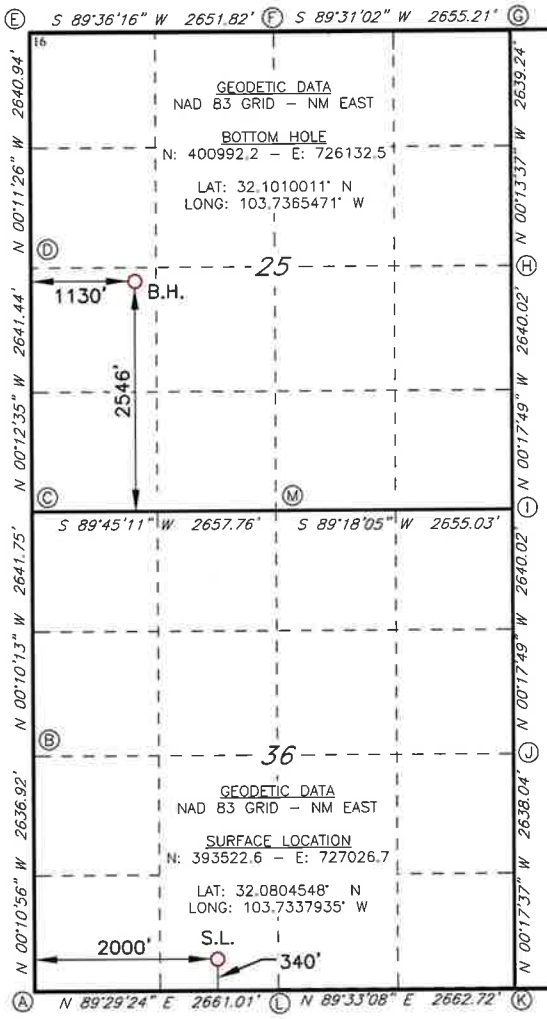

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

B: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

C: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

D: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

E: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

F: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

G: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

H: FOUND BRASS CAP "1916"
N: 401125.6 – E: 730309.8

I: CALCULATED CORNER
N: 398486.2 – E: 730323.5

J: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

K: FOUND BRASS CAP "1916"
N: 393209.3 – E: 730350.7

L: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

K: FOUND BRASS CAP "1939"
N: 398453.8 – E: 727669.2

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Signature Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09-15-2020
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC-Job No.: LS20090460

District I
1625 N. French Dr., Hobbs, NM 88240
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-1(
Revised August 1, 20
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District Offi

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 WONK FED COM	1H
7 OGRID NO.	**8 Operator Name**	**9 Elevation**
	MEWBOURNE OIL COMPANY	3281'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	36	25S	31E		340	SOUTH	2060	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	25S	31E		2550	SOUTH	2310	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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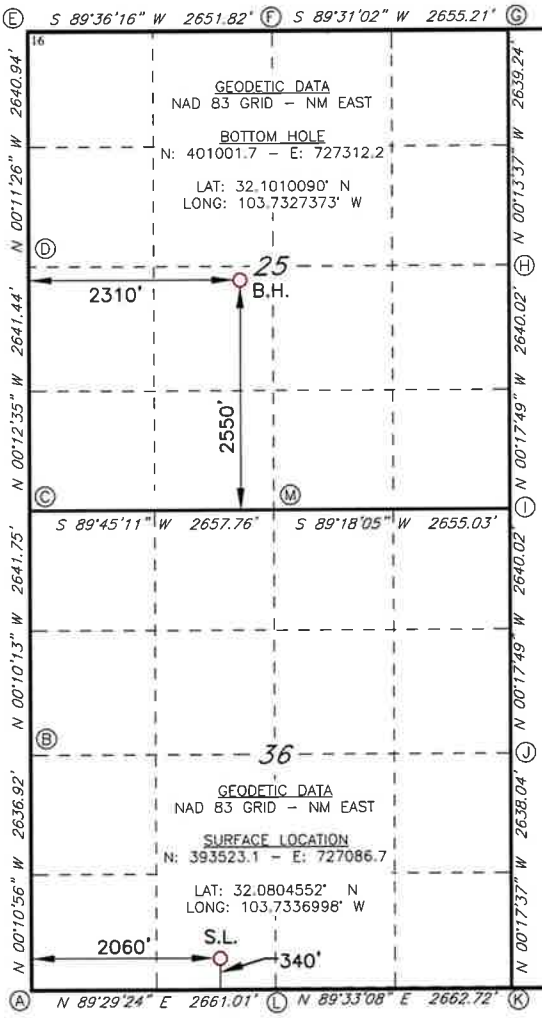

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

B: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

C: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

D: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

E: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

F: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

G: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

H: FOUND BRASS CAP "1916"
N: 401125.6 – E: 730309.8

I: CALCULATED CORNER
N: 398486.2 – E: 730323.5

J: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

K: FOUND BRASS CAP "1916"
N: 393209.3 – E: 730350.7

L: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

K: FOUND BRASS CAP "1939"
N: 398453.8 – E: 727669.2

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09-15-2020
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC-Job No.: LS20090461

District I
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Phone: (575) 393-6161 Fax: (575) 393-0720
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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	BEBOP 36/25 W1NK FED COM	2H
7 OGRID NO.	**8 Operator Name**	**9 Elevation**
	MEWBOURNE OIL COMPANY	3280'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	36	25S	31E		340	SOUTH	2030	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
K	25	25S	31E		2548	SOUTH	1720	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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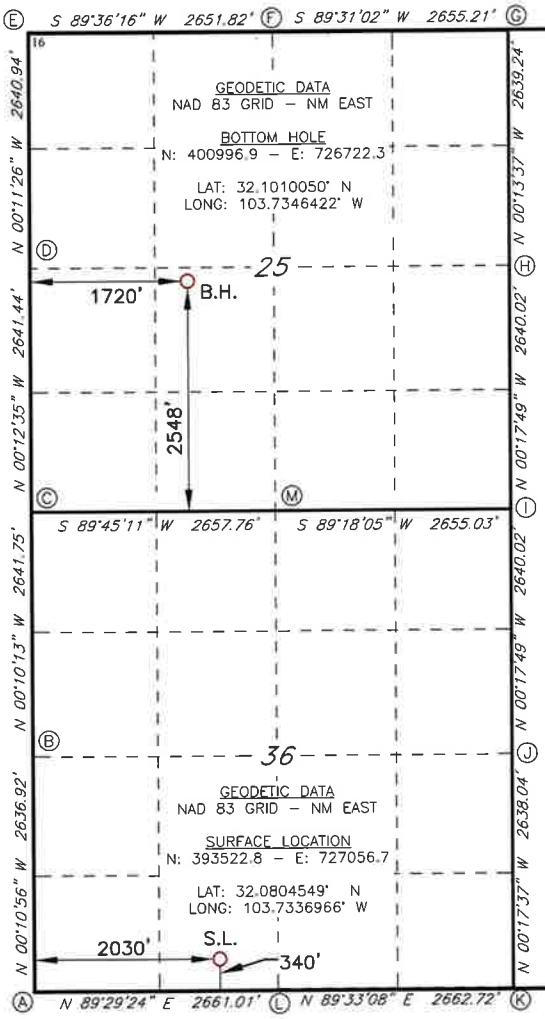

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

B: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

C: FOUND BRASS CAP "1939'
N: 398442.3 – E: 725012.1

D: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

E: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

F: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

G: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

H: FOUND BRASS CAP "1916"
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N: 393209.3 – E: 730350.7

L: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

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N: 398453.8 – E: 727669.2

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09-15-2020
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC-Job No.: LS20090462

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	COLTRANE 36/25 B20J FED COM	1H
7 OGRID NO.	8 Operator Name	9 Elevation
	MEWBOURNE OIL COMPANY	3284'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	36	25S	31E		430	SOUTH	2420	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	25S	31E		2548	SOUTH	1980	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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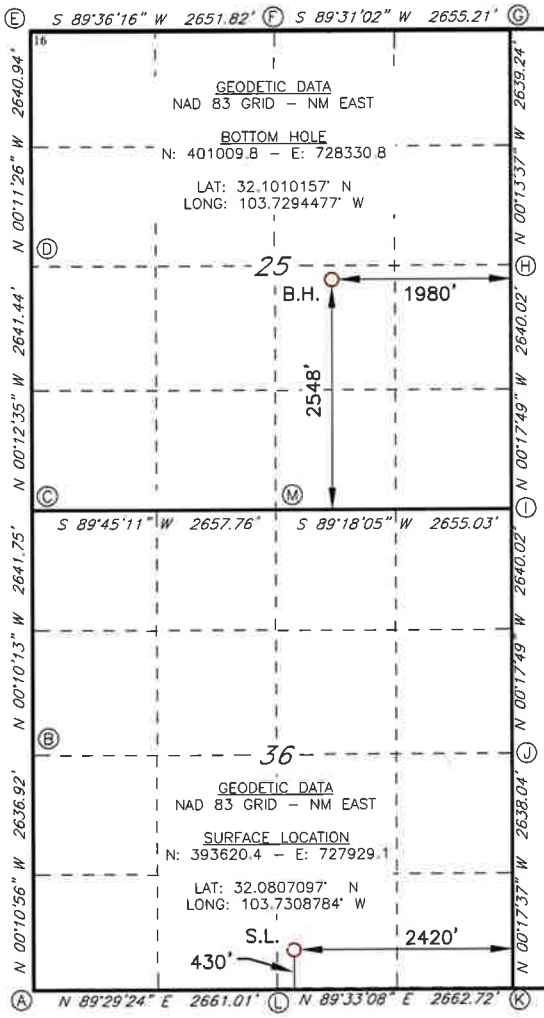

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NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

B: FOUND BRASS CAP "1939"
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E: FOUND BRASS CAP "1939"
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G: FOUND 1/2" REBAR
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I: CALCULATED CORNER
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N: 395846.7 – E: 730337.2

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N: 393209.3 – E: 730350.7

L: FOUND BRASS CAP "1916"
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E-mail Address

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09-15-2020
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Signature and Seal of Professional Surveyor

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NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC-Job No.: LS20090463

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	COLTRANE 36/25 WOOJ FED COM	1H
7 OGRID NO.	8 Operator Name	9 Elevation
	MEWBOURNE OIL COMPANY	3284'

10 Surface Location

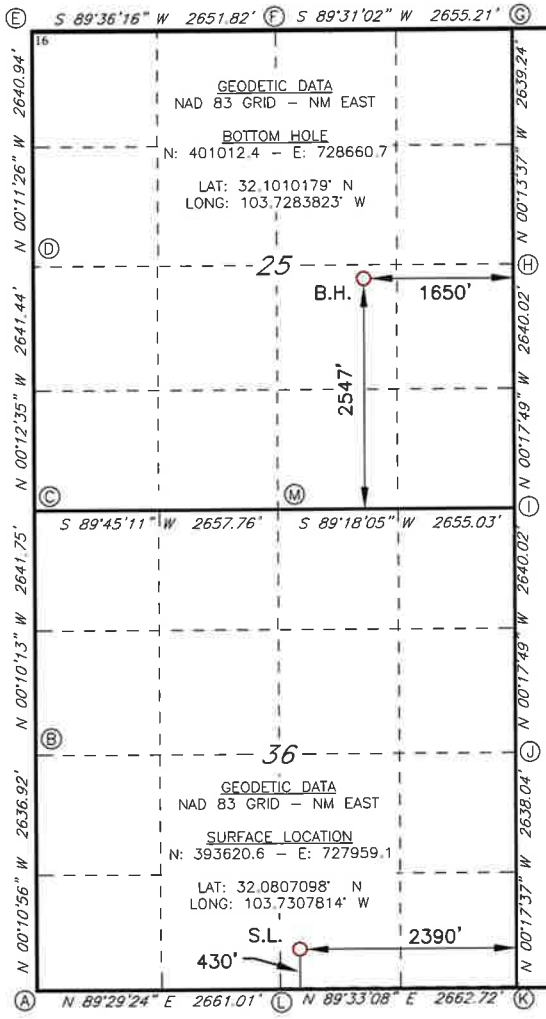
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	36	25S	31E		430	SOUTH	2390	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	25S	31E		2547	SOUTH	1650	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

B: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

C: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

D: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

E: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

F: FOUND BRASS CAP "1939"
N: 403741.9 – E: 727644.8

G: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

H: FOUND BRASS CAP "1916"
N: 401125.6 – E: 730309.8

I: CALCULATED CORNER
N: 398486.2 – E: 730323.5

J: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

K: FOUND BRASS CAP "1916"
N: 393209.3 – E: 730350.7

L: FOUND BRASS CAP "1916"
N: 393188.5 – E: 727688.6

K: FOUND BRASS CAP "1939"
N: 398453.8 – E: 727669.2

17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Printed Name

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

09-15-2020
Date of Survey

Signature and Seal of Professional Surveyor

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC-Job No.: LS20090464

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name

4 Property Code	5 Property Name	6 Well Number
	COLTRANE 36/25 WOPI FEDERAL COM	1H
7 OGRID NO.	**8 Operator Name**	**9 Elevation**
	MEWBOURNE OIL COMPANY	3301'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	36	25S	31E		400	SOUTH	410	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	25S	31E		2310	SOUTH	330	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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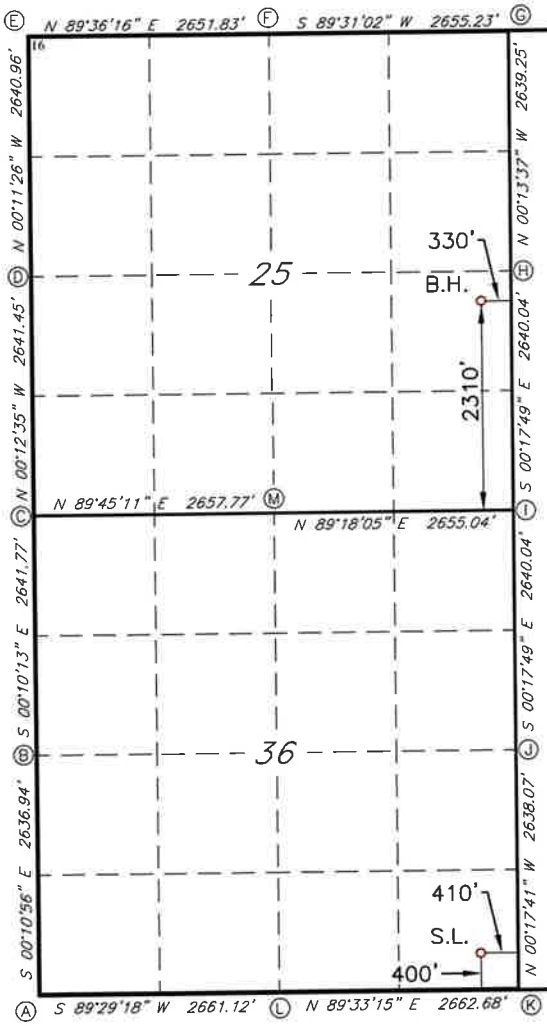

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N 393606.0 – E 729938.8
LAT: 32.0806392° N
LONG: 103.7243902° W

BOTTOM HOLE
N 400791.6 – E 729981.6
LAT: 32.1003904° N
LONG: 103.7241208° W

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N 393164.8 – E 725028.3

B: FOUND BRASS CAP "1939"
N 395801.2 – E 725019.9

C: FOUND BRASS CAP "1939"
N 398442.3 – E 725012.1

D: FOUND BRASS CAP "1939"
N 401083.2 – E 725002.4

E: FOUND BRASS CAP "1939"
N 403723.6 – E 724993.6

F: FOUND BRASS CAP "1939"
N 403741.9 – E 727644.8

G: FOUND 1/2" REBAR
N 403764.2 – E 730299.4

H: FOUND BRASS CAP "1916"
N 401125.6 – E 730309.8

I: CALCULATED CORNER
N 398486.2 – E 730323.5

J: FOUND BRASS CAP "1916"
N 395846.7 – E 730337.2

K: FOUND BRASS CAP "1916"
N 393209.3 – E 730350.7

L: FOUND BRASS CAP "1916"
N 393188.6 – E 727688.7

M: FOUND BRASS CAP "1939"
N 398453.8 – E 727669.2

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Signature Date

Printed Name

E-mail Address

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5-9-18
Date of Survey

Signature and Seal of Professional Surveyor:

ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

19680
Certificate Number

RRC – Job No.: LS1804488

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State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-1(
Revised August 1, 20
Submit one copy to appropria
District Offi

☐ AMENDED REPOR

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name	
4 Property Code	5 Property Name COLTRANE 36/25 W10J FED COM		6 Well Number 2H
7 OGRID NO.	8 Operator Name MEWBOURNE OIL COMPANY		9 Elevation 3284'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
O	36	25S	31E		430	SOUTH	2450	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	25	25S	31E		2550	SOUTH	2310	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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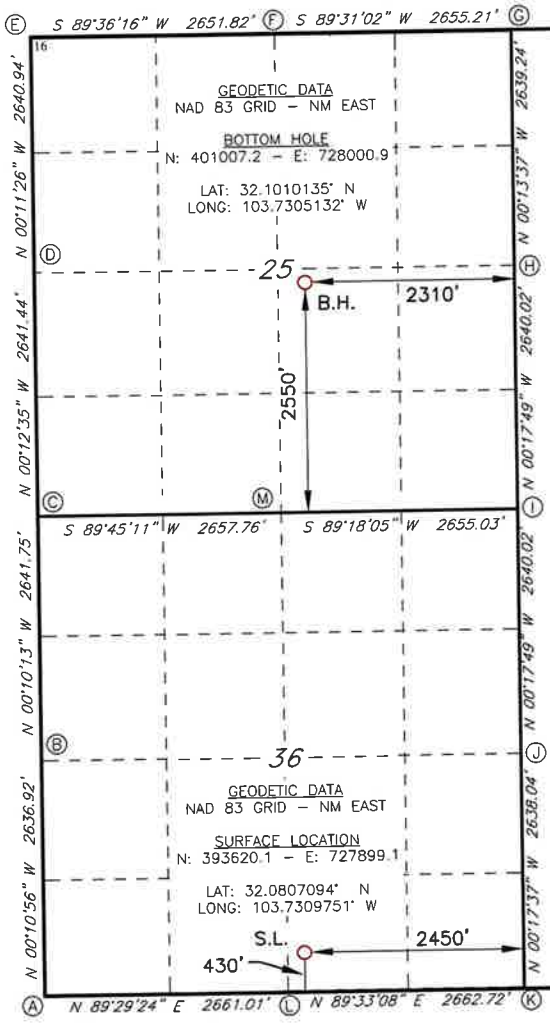

CORNER DATA
NAD 83 GRID – NM EAST

A: FOUND BRASS CAP "1916"
N: 393164.8 – E: 725028.3

B: FOUND BRASS CAP "1939"
N: 395801.2 – E: 725019.9

C: FOUND BRASS CAP "1939"
N: 398442.3 – E: 725012.1

D: FOUND BRASS CAP "1939"
N: 401083.2 – E: 725002.4

E: FOUND BRASS CAP "1939"
N: 403723.6 – E: 724993.6

F: FOUND BRASS CAP "1939"
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G: FOUND 1/2" REBAR
N: 403764.2 – E: 730299.4

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N: 401125.6 – E: 730309.8

I: CALCULATED CORNER
N: 398486.2 – E: 730323.5

J: FOUND BRASS CAP "1916"
N: 395846.7 – E: 730337.2

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N: 393209.3 – E: 730350.7

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N: 398453.8 – E: 727669.2

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Signature Date

Printed Name

E-mail Address

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09-15-2020
Date of Survey

Signature and Seal of Professional Surveyor

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number	2 Pool Code	3 Pool Name	
4 Property Code	5 Property Name: COLTRANE 36/25 W1PI FEDERAL COM		6 Well Number: 2H
7 OGRID NO.	8 Operator Name: MEWBOURNE OIL COMPANY		9 Elevation: 3301'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	36	25S	31E		400	SOUTH	440	EAST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	25	25S	31E		2310	SOUTH	660	EAST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.

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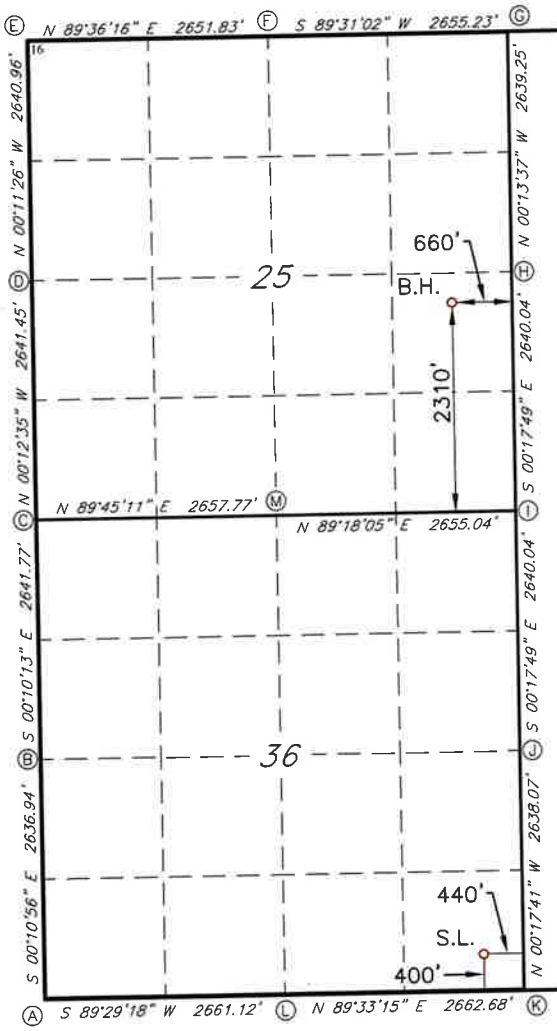

GEODETIC DATA
NAD 83 GRID – NM EAST

SURFACE LOCATION
N 393605.7 – E 729908.8
LAT: 32.0806390° N
LONG: 103.7244870° W

BOTTOM HOLE
N 400787.6 – E 729651.8
LAT: 32.1003844° N
LONG: 103.7251861° W

CORNER DATA
NAD 83 GRID – NM EAST

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N 393164.8 – E 725028.3

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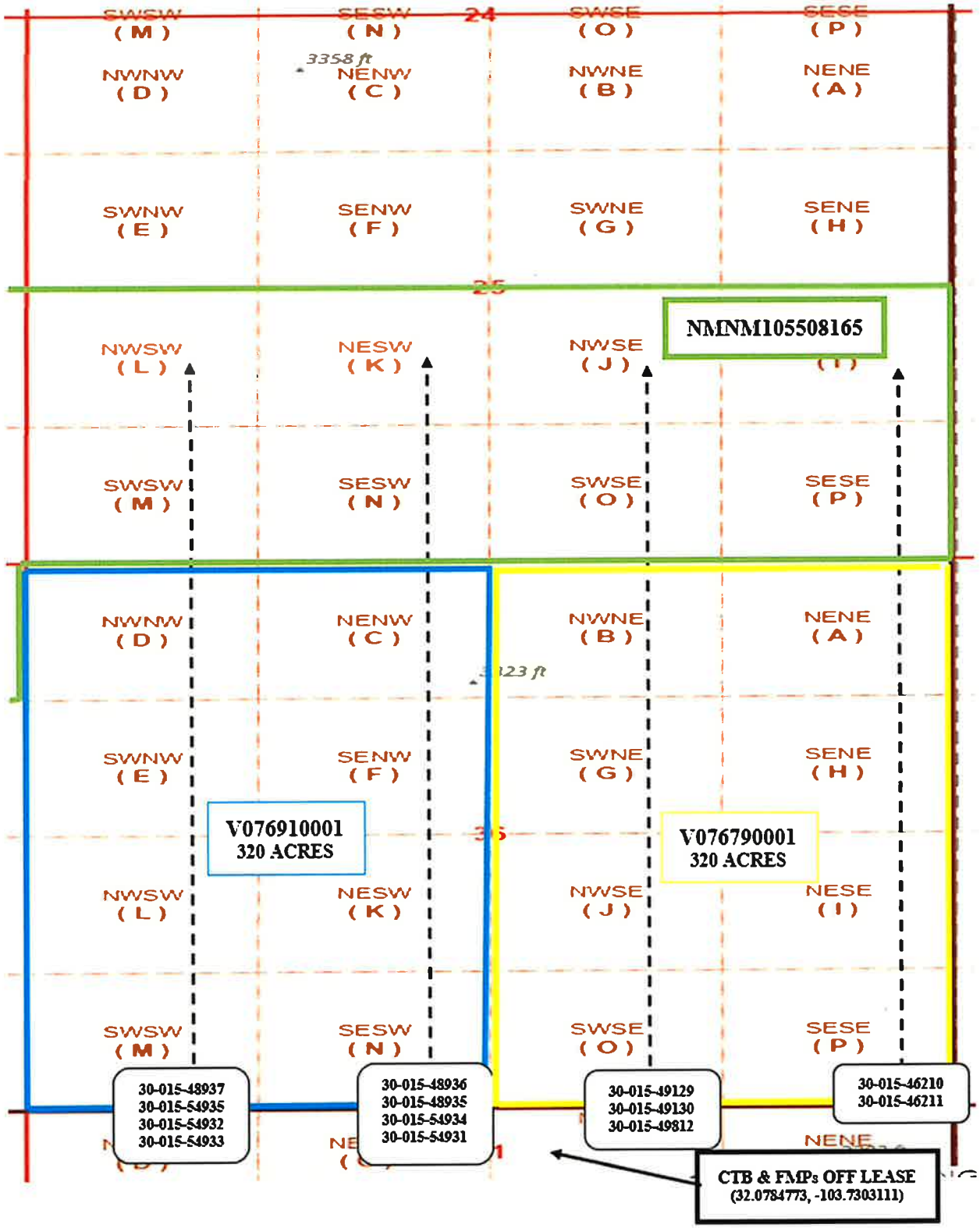
ROBERT M. HOWETT
NEW MEXICO
19680
PROFESSIONAL SURVEYOR

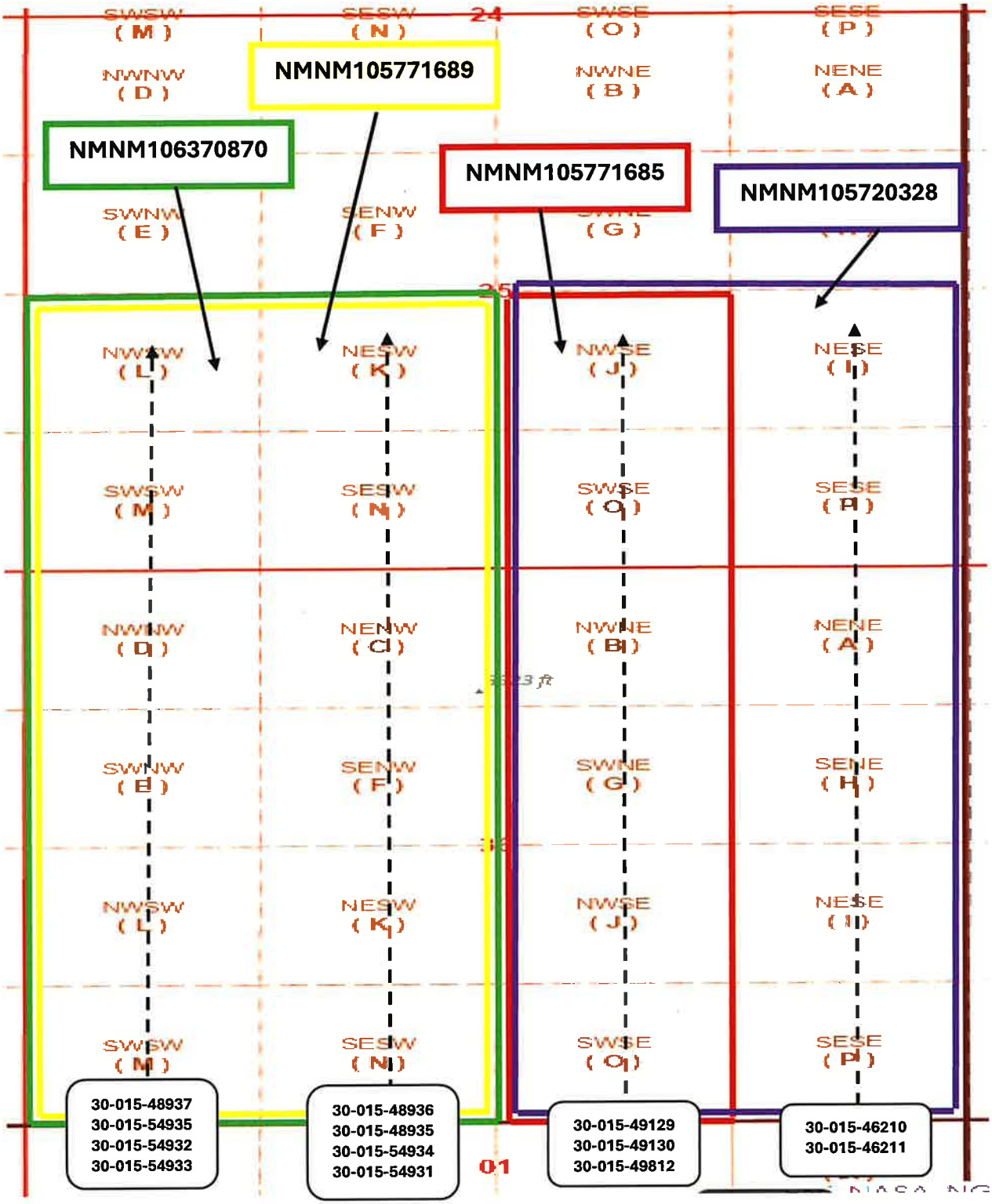
19680
Certificate Number

RRC – Job No.: LS1804489

LEASE BOUNDARY MAP



Map of CA's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30-015-54934
30-015-54931
30-015-49129
30-015-49130
30-015-49812
30-015-46210
30-015-46211

COLTRANE/BEBOP BATTERY DESIGN

MOC GAS FMP

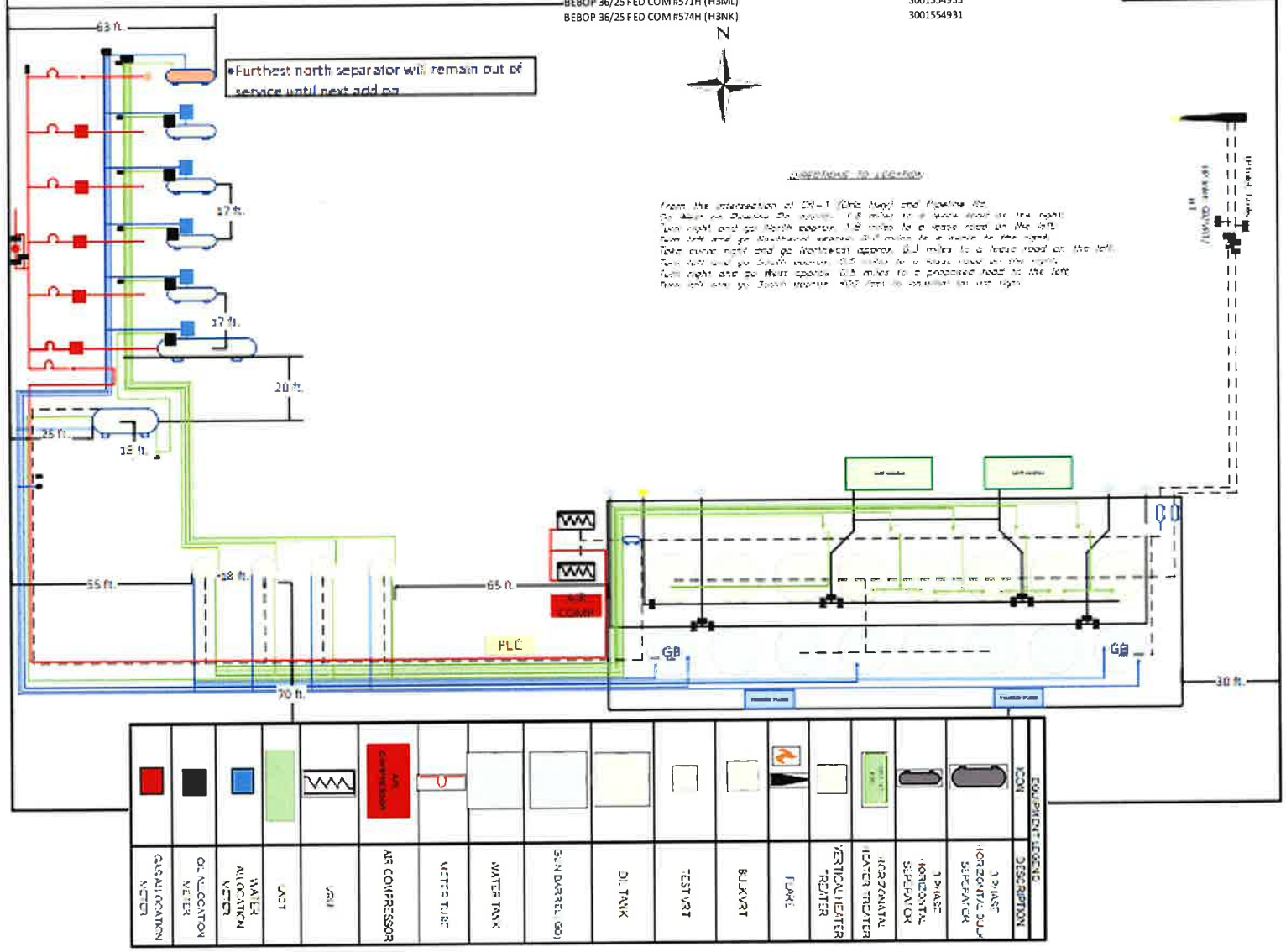
32.078477 -103.730309

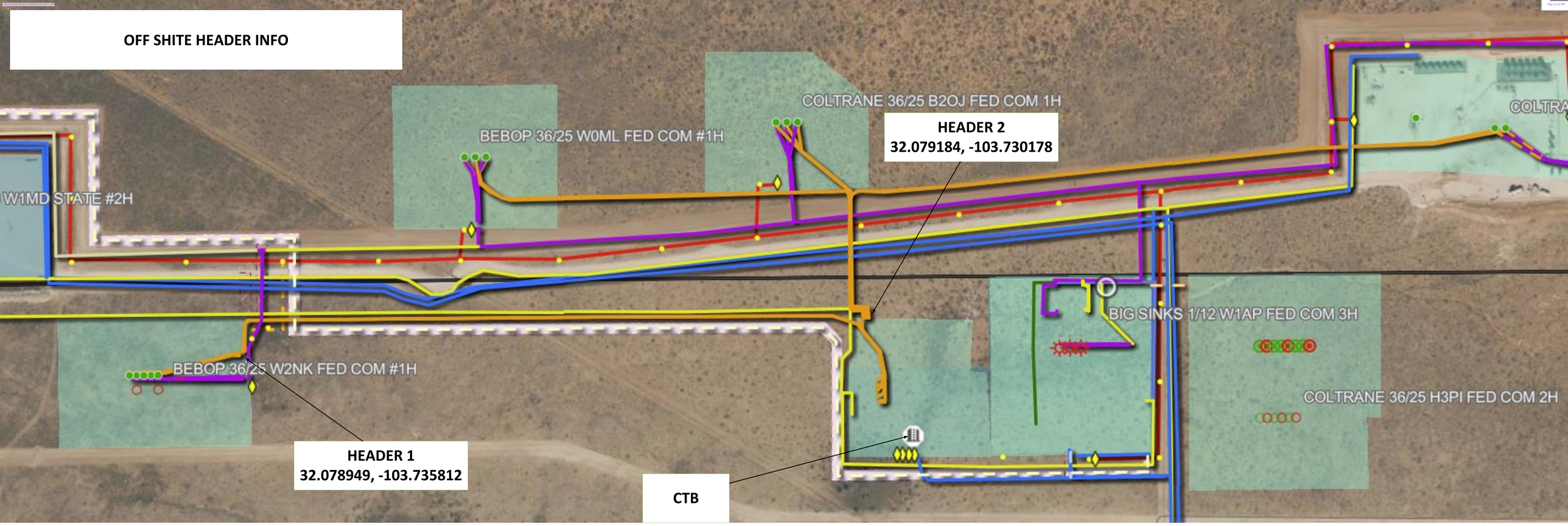
CTB & OIL FMPs OFF LEASE

32.0784773, -103.7303111

(FEE LEASE)

Wells In Facility	API #
BEBOP 36/25 W0ML FED COM #1H	30-015-48937
BEBOP 36/25 W0NK FED COM #1H	30-015-48936
BEBOP 36/25 W1NK FED COM #2H	30-015-48935
COLTRANE 36/25 B2OJ FED COM #1H	30-015-49129
COLTRANE 36/25 W0OJ FED COM #1H	30-015-49130
COLTRANE 36/25 W0PI FED COM #1H	30-015-46210
COLTRANE 36/25 W1OJ FED COM #2H	30-015-49812
COLTRANE 36/25 W1PI FED COM #2H	30-015-46211
BEBOP 36/25 FED COM #521H (B2ML)	3001554935
BEBOP 36/25 FED COM #523H (B2NK)	3001554934
BEBOP 36/25 FED COM #562H (H3ML)	3001554932
BEBOP 36/25 FED COM #571H (H3ML)	3001554933
BEBOP 36/25 FED COM #574H (H3NK)	3001554931




OFF SHITE HEADER INFO
W1MD STATE #2H
BEBOP 36/25 W0ML FED COM #1H
COLTRANE 36/25 B2OJ FED COM 1H
HEADER 2
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BIG SINKS 1/12 W1AP FED COM 3H
BEBOP 36/25 W2NK FED COM #1H
COLTRANE 36/25 H3PI FED COM 2H
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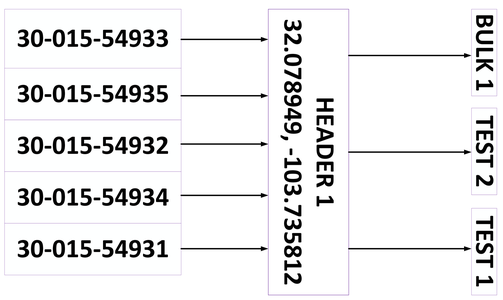
CTB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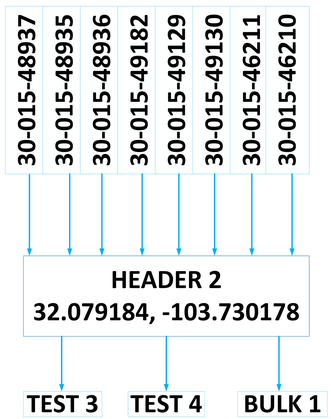
BULK 1
TEST 2
TEST 1

N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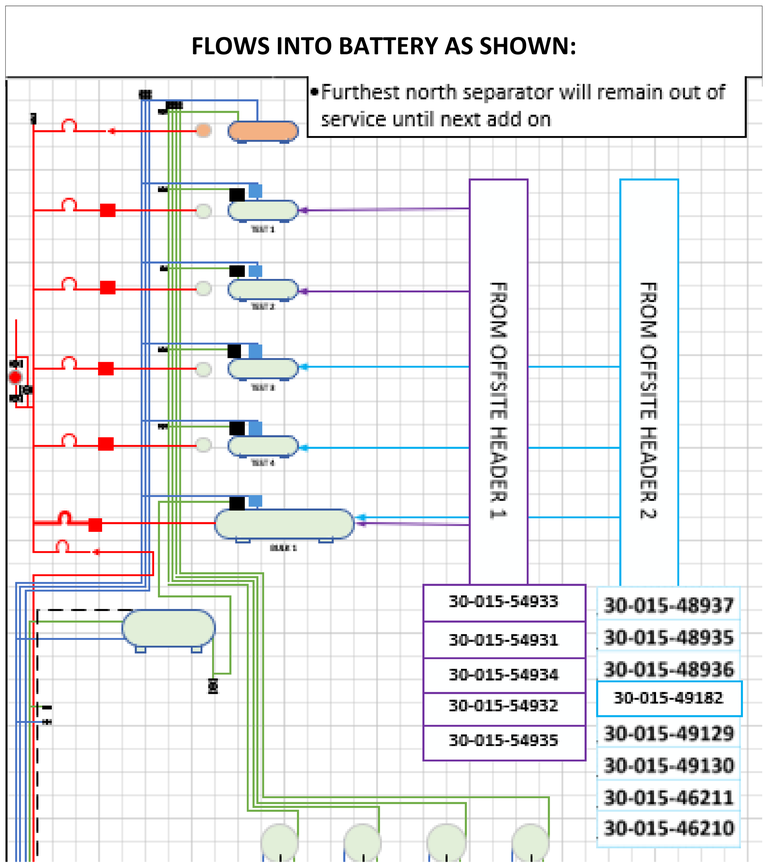
30-015-49130
30-015-46211
30-015-46210
HEADER 2
32.079184, -103.730178
TEST 3
TEST 4
BULK 1


FLOWS INTO BATTERY AS SHOWN:
•Furthest north separator will remain out of service until next add on
FROM OFFSITE HEADER 1
FROM OFFSITE HEADER 2
30-015-54933
30-015-54931
30-015-54934
30-015-54932
30-015-54935
30-015-48937
30-015-48935
30-015-48936
30-015-49182
30-015-49129
30-015-49130
30-015-46211
30-015-46210

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/5/2025
Print or Type Name
Date

Signature

Petroleum Engineer
Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION CHECKLIST

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[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☒ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/5/2025
Print or Type Name
Date

Signature

Petroleum Engineer
Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☒ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

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Drew Renner
6/5/2025
Print or Type Name
Date

Signature

Petroleum Engineer
Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

ADMINISTRATIVE APPLICATION CHECKLIST

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☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☒ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/5/2025
Print or Type Name
Date

Signature

Petroleum Engineer
Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr. Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:
☒ Pool Commingling ☐ Lease Commingling ☐ Pool and Lease Commingling ☒ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[97860] JENNINGS, BONE SPRING, WEST					
[98220] PURPLE SAGE, WOLFCAMP (GAS)					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☒ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☒ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Drew A. Renner TITLE: Petroleum Engineer DATE: 6/5/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
BEBOP 36/25 FED COM #521H (B2ML)	261' FNL & 1080' FWL, Sec 1 T26S R31E	30-015-54935	[97860] JENNINGS, BONE SPRING, WEST	~1450	~1250
BEBOP 36/25 FED COM #523H (B2NK)	260' FNL & 1120' FWL, Sec 1 T26S R31E	30-015-54934	[97860] JENNINGS, BONE SPRING, WEST	~1500	~1250
BEBOP 36/25 FED COM #562H (H3ML)	261' FNL & 1100' FWL, Sec 1 T26S R31E	30-015-54932	[97860] JENNINGS, BONE SPRING, WEST	~1450	~1250
BEBOP 36/25 FED COM #571H (H3ML)	260' FNL & 1060' FWL, Sec 1 T26S R31E	30-015-54933	[97860] JENNINGS, BONE SPRING, WEST	~1400	~1250
BEBOP 36/25 FED COM #574H (H3NK)	261' FNL & 1140' FWL, Sec1 T26S R31E	30-015-54931	[97860] JENNINGS, BONE SPRING, WEST	~1700	~1250
BEBOP 36/25 W0ML FED COM #1H	340' FSL & 2000' FWL, Sec 36 T25S R31E	30-015-48937	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1550	~1250
BEBOP 36/25 W0NK FED COM #1H	340' FSL & 2060' FWL, Sec 36 T25S R31E	30-015-48936	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~1450	~1250
BEBOP 36/25 W1NK FED COM #2H	340' FSL & 2030' FWL, Sec 36 T25S R31E	30-015-48935	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~800	~1250
COLTRANE 36/25 B2OJ FED COM #1H	430' FSL & 2420' FEL, Sec 36 T25S R31E	30-015-49129	[97860] JENNINGS, BONE SPRING, WEST	~450	~1250
COLTRANE 36/25 W0OJ FED COM #1H	430' FSL & 2390' FEL, Sec 36 T25S R31E	30-015-49130	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~800	~1250

COLTRANE 36/25 W0PI FED COM #1H	400' FSL & 410' FEL, Sec 36 T25S R31E	30-015-46210	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~500	~1250
COLTRANE 36/25 W1OJ FED COM #2H	430' FSL & 2450' FEL, Sec 36 T25S R31E	30-015-49182	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~900	~1250
COLTRANE 36/25 W1PI FED COM #2H	400' FSL & 440' FEL, Sec 25S R31E	30-015-46211	[98220] PURPLE SAGE, WOLFCAMP (GAS)	~650	~1250

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905

June 13, 2025

Via Certified Mail
See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from thirteen wells and all future wells located on State Lease V076910001 & V076790001 which comprise of portions of Section 36, T25S, R31E, Eddy County, New Mexico. All oil production from each well is to be stored in a Central Tank Battery located in the NW/4NE/4 of Section 1, T26S, R31E, Eddy County, New Mexico. All gas production will be measured by a Mewbourne common gas sales meter (MM #TBD) located at the edge of the battery pad. Information detailing each well is attached.

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at ccole@mewbourne.com call him at (575) 393-5905.

Sincerely,

Brock Dixon
Landman

Released to Imaging: 9/1/2026 3:17:51 PM

Received by OCD: 6/16/2025 11:15:07 AM

Addresses for Application for Surface Commingle
Bebop 36/25-T25S, R31E & Coltrane 36.25
Eddy County, New Mexico

Certified Tracking	Type of Owner	Owners	Address Line 1	City	State	Zip Code
9414836208551283717965	RI	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	NM	87508
9414836208551283717989	RI	NEW MEXICO STATE LAND OFFICE	310 OLD SANTA FE TRAIL	SANTA FE	NM	87504
9414836208551283717958	OR	BIG SINKS JOINT VENTURE	7006 CLAYBROOK	DALLAS	TX	75231
9414836208551283717972	OR	BRADLEY T. BENDITZ	4419 ELI STREET	HOUSTON	TX	77007
9414836208551283717996	OR	BRIAN G. BURGHER AND WIFE, TIFFANY D. BURGHER	11619 SPRING CYPRESS DRIVE, UNIT D	HOUSTON	TX	77377
9414836208551283718009	OR	COLGATE ENERGY MANAGEMENT, LLC	300 N. MARIENFELD STREET, SUITE 1000	MIDLAND	TX	79701
9414836208551283718016	OR	COLGATE OPPORTUNISTIC INVESTMENTS I, LLC	300 N. MARIENFELD STREET, SUITE 1000	MIDLAND	TX	79701
9414836208551283718023	OR	LOUISIANA MINERALS, LTD.	9805 KATY FREEWAY, STE. 500	HOUSTON	TX	77024
9414836208551283718030	OR	MAGNOLIA, LLC	P.O. BOX 51510	MIDLAND	TX	79710
9414836208551283718054	OR	POSSE RESOURCES MPPP&T	9805 KATY FREEWAY, STE. 500	HOUSTON	TX	77024
9414836208551283718061	OR	SANTO ROYALTY COMPANY LLC	P.O. BOX 1020	ARTESIA	NM	88211
9414836208551283718078	OR	SOAN HOLDINGS, LLC	P.O. BOX 51407	MIDLAND	TX	79710
9414836208551283781669	OR	PRP DELAWARE BASIN LLC	2021 MCKINNEY AVE., SUITE 1250	DALLAS	TX	75201
9414836208551283718047	OR, WI	MCCOMBS ENERGY, LTD.	755 EAST MULBERRY AVE., SUITE 600	SAN ANTONIO	TX	78212
9414836208551283718153	OR, WI	OXY Y-1 COMPANY	5 GREENWAY PLAZA, SUITE 110	HOUSTON	TX	77046
9414836208551283718191	OR, WI	BEXP II GW ALPHA, LLC	5914 W. COURTYARD DR., SUITE 200	AUSTIN	TX	78730
9414836208551283718160	OR, WI	BEXP II GW WI OMEGA, LLC	5914 W. COURTYARD DR., SUITE 200	AUSTIN	TX	78730
9414836208551283718207	OR, WI	FUEL PRODUCTS, INC.	P.O. BOX 1889	MIDLAND	TX	79702
9414836208551283718177	OR, WI	GAHR ENERGY COMPANY	P.O. BOX 1889	MIDLAND	TX	79702
9414836208551283718214	OR, WI	LONGHORN PARTNERS	P.O. 1973	MIDLAND	TX	79702
9414836208551283718184	OR, WI	RBR OIL & GAS LLC	2000 BERING DRIVE, SUITE 120	HOUSTON	TX	77057
9414836208551283781980	WI	NORTHERN OIL & GAS, INC.	4350 BAKER RD., SUITE 400	MINNETONKA	MN	55343
9414836208551283718122	WI	CP ENERGY INVESTMENTS III, LLC	8235 DOUGLAS AVE., SUITE 400	DALLAS	TX	75225
9414836208551283718085	WI	DEVON ENERGY PRODUCTION COMPANY, LP	333 W. SHERIDAN AVE.	OKLAHOMA CITY	OK	73102

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☑ (as defined in 19.15.12.7 A. NMAC)
IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: _____
Printed Name: Brock Dixon
Title: Petroleum Landman
Date: 6/13/2025

MEWBOURNE OIL COMPANY
PO BOX 5270
HOBBS, NM 88240

TELEPHONE (575) 393-5905

September 28, 2022

Jesse T Baker or Susan A Baker, DBA, Baker Ranch
PO Box 24
Silver City, NM 88062

Re: Off Lease Measurement
Coltrane Bebop Battery
Section 1, T-26-S, R-31-E
Eddy County, NM

Mr. Baker:

The Department of the Interior Bureau of Land Management requires the owner(s) approval of non-federal surface. Please sign this letter giving permission and granting the BLM access to this facility only.

"If any of the proposed off-lease measurement facilities are located on non-federally owned surface, a written concurrence signed by the owner(s) of the surface and the owner(s) of the measurement facilities, including each owner's name, address, and telephone number, granting the BLM unrestricted access to the off-lease measurement facility and the surface on which it is located, for the purpose of inspecting any production, measurement, water handling, or transportation equipment located on the non-Federal surface up to and including the FMP, and for otherwise verifying production accountability. If the ownership of the non-Federal surface or of the measurement facility changes, the operator must obtain and provide to the AO the written concurrence required under this paragraph from the new owner(s) within 30 days of the change in ownership;"

Owner: Baker Ranch

Signed this 1 day of Oct, 2022

By: Jesse T Baker

Title: owner

By: Susan A Baker

Title: owner

Operator: Mewbourne Oil Co.

Signed this 28 day of SEPT, 2022

By: Robi Sorrell

Title: District Superintendent

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
   a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
   b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
   c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

NEW MEXICO STATE LAND OFFICE

APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS

This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744

Well Name: BEBOP 36/25 FED COM #521H (B2ML) / COLTRANE 36/25 W0OJ FED COM #1H **API #:** 30-015-54935 / 30-015-49130

Pool: [97860] JENNINGS, BONE SPRING, WEST/ [98220] PURPLE SAGE, WOLFCAMP (GAS)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of $150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
Print or Type Name

Drew Renner
Signature

575-393-5905
Phone Number

6/5/2025
Date

drenner@mewbourne.com
e-mail Address

Submit application to:
Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?
Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

Rev. 2017_10_25

COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands
310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE
Phone (505) 827-5760
Fax (505) 827-5766
www.nmstatelands.org

July 25th, 2024

Corey Mitchell
Mewbourne Oil Co
500 West Texas, Suite 1020
Midland, TX 79701

Re: Communitization Agreement Approval
Bebop 36 25 Federal Com #562H
Vertical Extent: Bone Spring
Township: 25 South, Range 31 East, NMPM
Section 25: SW4
Section 36: W2

Eddy County, New Mexico

Dear Mr. Mitchell,

The Commissioner of Public Lands has this date approved the Bebop 36 25 Federal Com #562H Communitization Agreement for the Bone Spring formation effective 3-1-2024. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Bebop 36 25 Federal Com #562H
Bone Spring
Township: 25 South, Range: 31 East, NMPM
Section 25: SW4
Section 36: W2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **25th day of July, 2024.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Bebop 36 25 Federal Com #562H
Bone Spring
Township: 25 South, Range: 31 East, NMPM
Section 25: SW4
Section 36: W2

Eddy County, New Mexico

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(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **25th day of July, 2024.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Bebop 36 25 Federal Com #562H
Bone Spring
Township: 25 South, Range: 31 East, NMPM
Section 25: SW4
Section 36: W2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **25th day of July, 2024.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised March, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT
API Initial Well: 30-015-54932

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W/2 of Section 36 and SW/4 of ,

Sect(s) 25 , T 25S , R 31E , NMPM Eddy County, NM

containing 480 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is March Month 1 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator MEWBOURNE OIL COMPANY Lessees of Record _____

By Corey Mitchell
Print name of person

Attorney-in-Fact
Type of authority

Corey Mitchell
Signature

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of_____)
County of_____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland) SS)
This instrument was acknowledged before me on 5/9/2024
DATE

By Corey Mitchell
Name(s) of Person(s)
as Attorney-in-Fact of Mewbourne Oil Company
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

Thomas Sneed Sloan
My Commission Expires
9/6/2026
Notary ID 131600276

_____
Signature of Notarial Officer

My commission expires: 9/6/2026

ONLINE
version
March 2024

State/Fed/Fee

Lease # and Lessee of Record: V0-7691-1, MEWBOURNE OIL COMPANY **BY:**

Corey Mitchell, Attorney-in-Fact **(Name and Title of Authorized Agent)**

Corey Mitchell **(Signature of Authorized Agent)**

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on DateBy

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
SS)
County of Midland)

This instrument was acknowledged before me on Date: 5/9/2024 By:

Corey Mitchell

Name(s) of Person(s)

as Attorney-in-Fact of MEWBOURNE OIL COMPANY

Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

Thomas Sneed Sloan
My Commission Expires
9/6/2026
Notary ID131600276

Signature of Notarial Officer

My commission expires: 9/6/2024

ONLINE
Version
March 2024

State/Fed/Fee

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Bebop 36/25 Fed Com #562H (API #: 30-015-54932),** Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 9th day of May, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Thomas Sneed Sloan
My Commission Expires
9/6/2026
Notary ID131600276

9/6/2026
My Commission Expires

Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering 480 acres in the W/2 of Section 36 and SW/4 of Section 25, Township 25 South, Range 31 East, Eddy County, New Mexico.

BEBOP 36/25 FED COM #521H (API #30-015-54935)
BEBOP 36/25 FED COM #523H (API #30-015-54934)
BEBOP 36/25 FED COM #562H (API #30-015-54932)
BEBOP 36/25 FED COM #571H (API #30-015-54933)
BEBOP 36/25 FED COM #574H (API #30-015-54931)

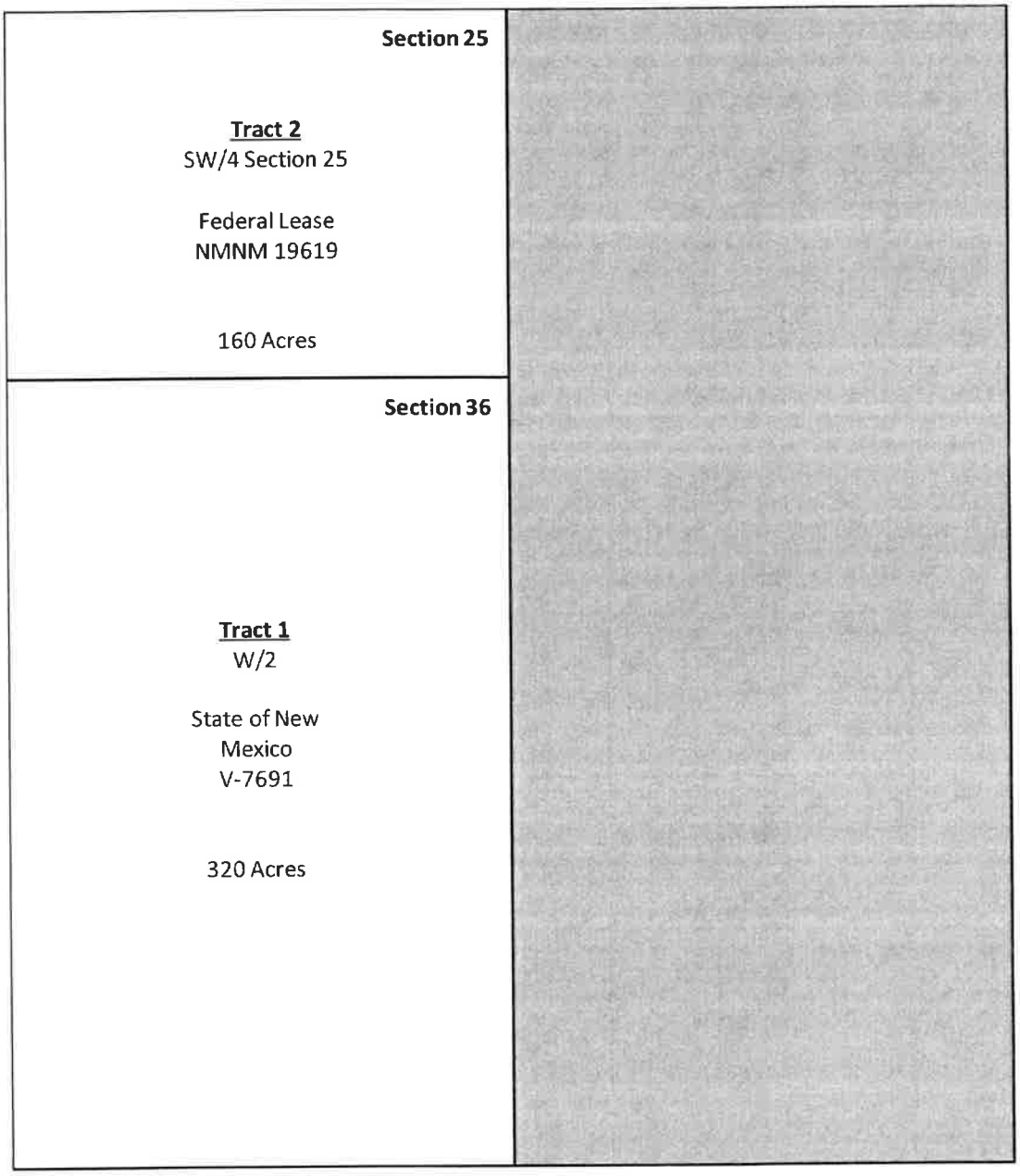

EXHIBIT "B"

To Communitization Agreement Dated March 1, 2024, embracing the following described land in the W/2 of Section 36 and SW/4 of Section 25, Township 25 South, Range 31 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	V-7691.
Lease Date:	February 1, 2006.
Lessor:	The State of New Mexico acting by and through its commissioner of public lands.
Current Lessee of Record:	Mewbourne Oil Company.
Description of Land Committed:	**Township 25 South, Range 31 East N.M.P.M., Eddy County, New Mexico** Section 36: W/2
Number of Acres:	320 acres, more or less.
Name of Working Interest Owners:	Mewbourne Oil Company, OXY Y-1 Company, Fuel Products Inc., Gahr Energy Company, Devon Energy Production Company, L.P., Northern Oil and Gas, Inc., Great Western Drilling, Ltd., Longhorn Partners, CP Energy Investments III LLC, RBR Oil & Gas, LLC.
ORRI Owners:	None.

Tract No. 2

Lease Serial Number:	NMNM 19619.
Lease Date:	January 1, 1974.
Lessor:	The United States of America.
Current Lessee of Record:	4-BR Resources Investments II LLC.

Description of Land Committed:	**Township 25 South, Range 31 East N.M.P.M., Eddy County, New Mexico** Section 25: SW/4
Number of Acres:	160 acres, more or less.
Name of Working Interest Owners:	Mewbourne Oil Company, OXY Y-1 Company, Fuel Products Inc., Gahr Energy Company, Devon Energy Production Company, L.P., Northern Oil and Gas, Inc., Great Western Drilling, Ltd., Longhorn Partners, CP Energy Investments III LLC, RBR Oil & Gas, LLC.
ORRI Owners:	Santo Royalty Company, LLC, Sloan Holdings, LLC, Magnolia, LLC, Big Sinks Joint Venture, Brian G. Burgher, Louisiana Minerals, Ltd., Posse Resources MPPP&T, Bradley T. Bonditz.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320	66.6667%
2	160	33.3333%
Total	480	100.0000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Bebop 36 25 W0ML Federal Com #001H
Wolfcamp
Township: 25 South, Range: 31 East, NMPM
Section 25: SW4
Section 36: W2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 15, 2022**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **25th day of July, 2022.**

COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE
Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT
API Initial Well: 30-0 15 - 48937

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2 of Section 36 and SW4 of ,
Sect(s) 25 , T 25S , R 31E , NMPM Eddy County, NM
containing 480 acres, more or less, and this agreement shall include only the
Wolfcamp Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

2022 JUL 14 AM 8:22

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2022 JUL 14 AM 8:22

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is March Month 15 Day, 2022 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

2022 JUL 14 AM 8:22

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By Cory Mitchell
Print name of person

Corey Mitchell, Attorney-in-Fact
Type of authority

AR

Lessees of Record

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:22

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland) SS)
This instrument was acknowledged before me on 29 June 22
DATE

By Corey Mitchell
Name(s) of Person(s)
as Attorney-in-Fact of Mewbourne Oil Company
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

TIA ALEXANDER
Notary ID #131701498
My Commission Expires
August 28, 2022

_____
Signature of Notarial Officer

My commission expires: 8-28-22

2022 JUL 14 AM 8:22

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record OXY Y-1 COMPANY

By: _____

Print: James Lanning

Title: Attorney-in-Fact

CDC

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:22

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Harris) SS)
This instrument was acknowledged before me on April 14, 2022
DATE

By James Laning
Name(s) of Person(s)
as Attorney-in-Fact of OXY Y-1 COMPANY, a New Mexico Corporation,
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed
on behalf of said corporation,

(Seal) GINGER BAILEY GARCIA
Notary Public, State of Texas
Comm. Expires 04-07-2023
Notary ID 130181257

Signature of Notarial Officer

My commission expires: 4/7/2023

2022 JUL 14 AM 8:22

ONLINE
version
August 2021

State/Fed/Fee

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By

Print name of person

Corey Mitchell, Attorney-in-Fact

Type of authority

Lessees of Record DEVON ENERGY PRODUCTION COMPANY, L.P.

By:

Print: Lindsey N. Miles

Title: Land Manager

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:22

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of OKLAHOMA)
County of OKLAHOMA) SS)
This instrument was acknowledged before me on 4-13-2022
DATE

By Lindsey N. Miles
Name(s) of Person(s)
as Land Manager of DEVON ENERGY PRODUCTION COMPANY, L.P.
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal)

CLINT DAKE NOTARY # 07004034 EXP. 05/07/23 PUBLIC STATE OF OKLAHOMA

Clint Dake
Signature of Notarial Officer

My commission expires: 5/7/23

2022 JUL 14 AM 8:22

ONLINE
version
August 2021

State/Fed/Fee

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record FUEL PRODUCTS, INC.

By: [signature]

Print: THOMAS M. BEALL

Title: PRESIDENT

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:22

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland) SS)
This instrument was acknowledged before me on 18th day of April, 2022
DATE

By Thomas M. Beall
Name(s) of Person(s)
as President of FUEL PRODUCTS, INC.
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 5900984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Signature of Notarial Officer

My commission expires: 10/21/22

2022 JUL 14 AM 8:22

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record GAHR ENERGY COMPANY

J M Gahr

Print: J. M. Gahr

Title: President

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:22

ONLINE
Version
August 2021

State/Fed/Fee

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland)SS)
This instrument was acknowledged before me on 14th day of April, 2022
DATE

By J.M. Gahr
Name(s) of Person(s)
as President of GAHR ENERGY COMPANY
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal) PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Signature of Notarial Officer

My commission expires: 10/21/22

2022 JUL 14 AM 8:22

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland) SS)
This instrument was acknowledged before me on June 21, 2022
DATE

By Brandon Gaynor
Name(s) of Person(s)
as Senior Vice President of CM RESOURCES II, LLC
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

KATHRYN HANSON
Notary Public, State of Texas
Comm. Expires 08-18-2025
Notary ID 131250643

Kathryn Hanson
Signature of Notarial Officer

My commission expires: 8/18/25

2022 JUL 14 AM 8:23

ONLINE version August 2021

State/Fed/Fee

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record CM RESOURCES II, LLC

By: _____

Print: Brandon Gaynor

Title: SVP

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:22

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

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Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record CP ENERGY INVESTMENTS III LLC

Print: Taylor Laymance

Title: Co-President

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Dallas) SS)
This instrument was acknowledged before me on 4/26/2022
DATE

By Taylor Laymance
Name(s) of Person(s)
as Co-President of CP ENERGY INVESTMENTS III LLC
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

(Seal) NOTARY PUBLIC STATE OF TEXAS
MATTHEW PAUL FISHER
Notary ID #133404494
My Commission Expires
October 20, 2025

_____
Signature of Notarial Officer

My commission expires: 10/20/2025

2022 JUL 14 AM 8:23

ONLINE
version
August 2021

State/Fed/Fee

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

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Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record HCF-RBR HOLDINGS, LTD.

By: H. C. Ferguson
Print: H C FERGUSON
Title: TRUSTEE of Gen'l Ptr.

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:23

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Harris) SS)
This instrument was acknowledged before me on 4/12/2022
DATE

By H. C. Ferguson, Jr.
Name(s) of Person(s)
as Trustee of General Partner of HCF-RBR HOLDINGS, LTD.
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

CYNTHIA SHELTON
(Seal) Notary ID #4091315
My Commission Expires
June 9, 2023

Cynthia Shelton
Signature of Notarial Officer

My commission expires: 6/9/2023

2022 JUL 14 AM 8:23

ONLINE
version
August 2021

State/Fed/Fee

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland) SS)
This instrument was acknowledged before me on April 8, 2022
DATE

By Bruce M. Brady
Name(s) of Person(s)
as President of GREAT WESTERN DRILLING LTD.
Type of authority, e.g., officer, trustee, etc Name of party on behalf of whom instrument was executed

Vonda L Walker
Signature of Notarial Officer

(Seal) VONDA L. WALKER
My Notary ID # 3517108
Expires May 5, 2024

My commission expires: 5-05-24

2022 JUL 14 AM 8:23

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

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IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record GREAT WESTERN DRILLING LTD.

Bruce M. Brady
Print: Bruce M. Brady
Title: President

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

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Operator Mewbourne Oil Company

By _____
Print name of person
Corey Mitchell, Attorney-in-Fact
Type of authority

Lessees of Record LONGHORN PARTNERS

Print: JOHN CLINT HURT
Title: PARTNER

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2022 JUL 14 AM 8:23

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)
This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

_____
Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)
County of Midland)SS)
This instrument was acknowledged before me on 05/25/2022
DATE

By JOHN CLINT HORT
Name(s) of Person(s)

as PARTNER of LONGHORN PARTNERS
Type of authority, e.g., officer, trustee, etc — Name of party on behalf of whom instrument was executed

JULIA COX
Notary Public, State of Texas
Comm. Expires 06-21-2025
Notary ID 129466674

_____
Signature of Notarial Officer

My commission expires: 06/21/2025

ONLINE
version
August 2021

State/Fed/Fee

EXHIBIT "A"

Plat of communitized area covering **480** acres in W/2 of Section 36 and SW/4 of Section 25, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico as to the Wolfcamp Formation.

Bebop 36-25 W0ML Fed Com #1H

API #30-015-48937

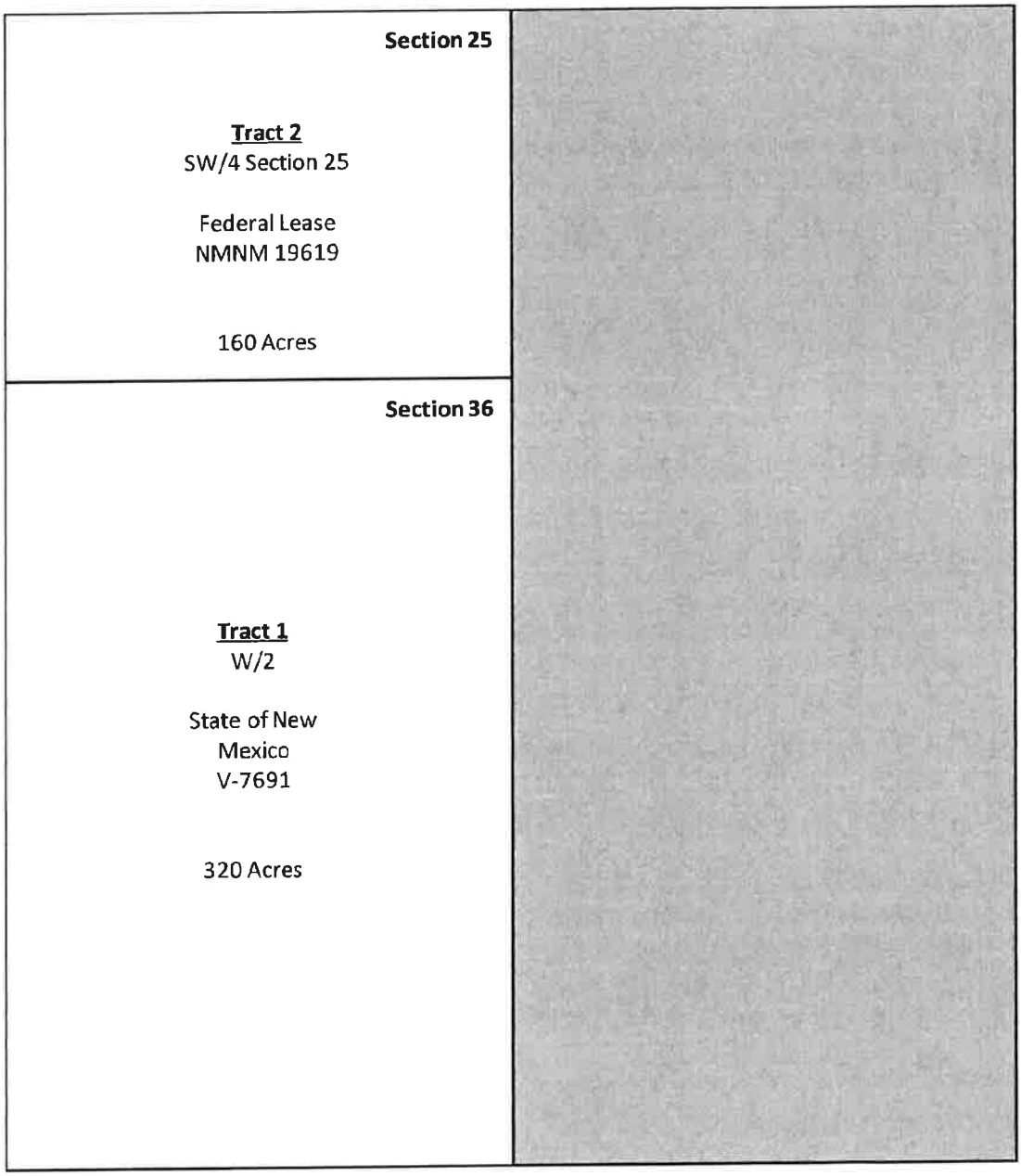

Exhibit "B"

To Communitization Agreement Dated March 15, 2022, embracing the following described land in W/2 of Section 36 and SW/4 of Section 25, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico as to the Wolfcamp Formation.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	V-7691.
Lease Date:	February 1, 2006.
Lessor:	The State of New Mexico acting by and through its commissioner of Public Lands.
Current Lessee of Record:	Mewbourne Oil Company.
Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico Section 36: W/2.
Number of Acres:	320 Acres.
Working Interest Owners:	OXY Y-1 Company, Fuel Products, Inc., Gahr Energy Company, McCombs Energy, Ltd., Great Western Drilling, Ltd., Mewbourne Oil Company
ORRI Owners:	None.

Tract No. 2

Lease Serial Number:	NMNM 19619.
Lease Date:	January 1, 1974.
Lessor:	United States of America.
Current Lessee of Record:	4-BR Resources Investments II LLC.

Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico Section 25: SW/4.
Number of Acres:	160 Acres.
Working Interest Owners:	Longhorn Partners, OXY Y-1 Company, Devon Energy Production Company, LP, Fuel Products, Inc., Gahr Energy Company, 4-BR Resources Investments II, LLC, HCF-RBR Holdings Limited, Mewbourne Oil Company.
ORRI Owners:	Soan Holdings, LLC, Magnolia, LLC, Big Sinks Joint Venture, Brian G. Burgher, 3-BR Investments, LP, Bradley T. Benditz, Santo Royalty Company LLC.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	66.6667%
2	160.00	33.3333%
Total	480.00	100.0000%

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Mewbourne Oil Co
Coltrane 36-25 W0PI Fed Com #1H
Vertical Extent: Wolfcamp
Township: 25 South, Range: 31 East, NMPM
Section 25: SE4
Section 36: E2
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State on New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **February 1, 2019**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

(a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.

(b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.

(c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.

(d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **14th Day of May, 2020.**

Stephanie Garcia Richard

COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

W I T N E S S E T H:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

   Township 25 South, Range 31 East, N.M.P.M.
   E/2 of Section 36 & SE/4 of Section 25
   Eddy County, New Mexico

   containing 480.00 acres, more or less, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto and made a part of this agreement for all purposes is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

2019 SEP 10 AM 9:58

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is February 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect as to the Wolfcamp formation for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, or his duly authorized representative, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY
(Operator, Record Title Owner, and Operating Rights Owner)

DATE: _____

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact

2015 SEP 10 AM 9:58

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on September 4th, 2019 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

ALEJANDRA KIRKSEY
Notary ID #131406744
My Commission Expires
January 11, 2022

Alejandra Kirksey
Notary Public
My Commission Expires: January 11, 2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____, as _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires: _____

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires: _____

2019 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE: 2/22/19 By: Sandra K. Lawler
Vice President

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE:_____ By:_____

Longhorn Partners
(Working Interest Owner)

DATE:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas

COUNTY OF Midland

This instrument was acknowledged before me on 22nd day of February, 2019 by Sundra K. Lawlis, as Vice President of V-F Petroleum Inc., a Texas Corporation on behalf of said Corporation.

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Notary Public
My Commission Expires: 10/21/2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____
_____
_____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE:_____ By:_____

Longhorn Partners
(Working Interest Owner)

DATE:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on February 22, 2019 by Bruce M. Brady, as President of Great Western Drilling Ltd, a Texas limited Partnership on behalf of said limited partnership.

Vonda L Walker
Notary Public
My Commission Expires: 5-05-20

VONDA L. WALKER
My Notary ID # 3517108
Expires May 5, 2020

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE: 2/22/19 By: [illegible] - President

Longhorn Partners
(Working Interest Owner)

DATE:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas

COUNTY OF Midland

This instrument was acknowledged before me on 22nd day of February, 2019 by Thomas M. Beall, as President of Fuel Products, Inc, a New Mexico Corporation on behalf of said Corporation.

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580934-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Notary Public
My Commission Expires: 10/21/2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE:_____ By:_____

Longhorn Partners
(Working Interest Owner)

DATE: 2-20-2019 By: John Clint Hurt

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on 20 FEB, 2019 by JOHN CLINT HUNT HUNT of LONGHORN HUNTS, a TEXAS HUNTSHIP on behalf of said PARTNERSHIP.

JULIA COX GRAHAM
Notary Public, State of Texas
Comm. Expires 06-21-2021
Notary ID 12946667-4

_____
Notary Public
My Commission Expires: 06/21/2021

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE:_____ By:_____

Longhorn Partners
(Working Interest Owner)

DATE:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE: 4/24/19 By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Corey Mitchell, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on APRIL 24, 2019 by BRIAN G. BURGHER as MANAGER of 4-BR RESOURCES INVESTMENTS II, LLC, a TEXAS LLC on behalf of said LLC CORP.

M A Doucette
Notary Public

My Commission Expires: 12-09-2020

M. A. DOUCETTE
Notary Public, State of Texas
Comm. Expires 12-09-2020
Notary ID 6926125

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____
_____
_____
_____.

_____
Notary Public

My Commission Expires:_____

2015 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE:_____ By:_____

Longhorn Partners
(Working Interest Owner)

DATE:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE: 3/08/2019 By: P.C. Jones-L

OXY Y-1 Company
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas

COUNTY OF Harris

This instrument was acknowledged before me on March 8, 2019 by H. C. Ferguson, JR, as _____ of SCF-RBR Holdings, a _____ on behalf of said _____.

Cynthia Shelton
Notary Public
My Commission Expires: 6-9-19

CYNTHIA SHELTON
My Commission Expires
June 9, 2019

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

V-F Petroleum Inc.
(Working Interest Owner)

DATE:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

DATE:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

DATE:_____ By:_____

Longhorn Partners
(Working Interest Owner)

DATE:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

DATE:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

DATE:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

DATE: 5/17/19 By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas

COUNTY OF Harris

This instrument was acknowledged before me on May 17, 2019 by Bradley S. Dessek, as Attorney-In-Fact of OXY Y-1 Company, a New Mexico corporation on behalf of said Corporation.

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

_____
Notary Public
My Commission Expires: 02/18/2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

McCombs Exploration, LLC
(Working Interest Owner)

DATE: 2/22/19

By: _____

Gahr Energy Company
(Working Interest Owner)

DATE: _____

By: _____

Devon Energy Production Company, L.P.
(Working Interest Owner)

DATE: _____

By: _____

Santo Legado, LLC
(Working Interest Owner)

DATE: _____

By: _____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas

COUNTY OF Bexar

This instrument was acknowledged before me on February 22, 2019, 2019 by Gregory E. Belisle, as Controller of McCombs Exploration, a Texas LLC on behalf of said entity.

SARAH O'SHAUGHNESSY
Notary ID #131257762
My Commission Expires
August 23, 2021

Sarah O'Shaughnessy
Notary Public
My Commission Expires: 8/23/21

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____
_____
_____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

McCombs Exploration, LLC
(Working Interest Owner)

DATE:_____ By:_____

Gahr Energy Company
(Working Interest Owner)

DATE: 2/22/19 By: _____
President

Devon Energy Production Company, L.P.
(Working Interest Owner)

DATE:_____ By:_____

Santo Legado, LLC
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas

COUNTY OF Midland

This instrument was acknowledged before me on 22nd day of February, 2019 by J.M. Gahr, as President of Gahr Energy Company, a Texas Corporation on behalf of said Corporation.

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Notary Public
My Commission Expires: 10/21/2022

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

McCombs Exploration, LLC
(Working Interest Owner)

DATE:_____ By:_____

Gahr Energy Company
(Working Interest Owner)

DATE:_____ By:_____

Devon Energy Production Company, L.P.
(Working Interest Owner)

DATE: March 14, 2019 By: Catherine Lebsack

Santo Legado, LLC
(Working Interest Owner)

DATE:_____ By:_____

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Oklahoma

COUNTY OF Oklahoma

This instrument was acknowledged before me on March 14, 2019 by Catherine Lebsack, as Vice President of Devon Energy Production Company, L.P. a Oklahoma limited partnership on behalf of said limited partnership.

COURTNEY THOMAS NOTARY # 17006771 EXP. 07/24/21 PUBLIC STATE OF OKLAHOMA

Courtney Thomas
Notary Public
My Commission Expires: 7-24-2021

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____
_____
_____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

McCombs Exploration, LLC
(Working Interest Owner)

DATE:_____ By:_____

Gahr Energy Company
(Working Interest Owner)

DATE:_____ By:_____

Devon Energy Production Company, L.P.
(Working Interest Owner)

DATE:_____ By:_____

Santo Legado, LLC
(Working Interest Owner)

DATE: 3/25/2019 By:_____
Hanson Yates, President

2019 SEP 10 AM 9:59

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by Drew Robison, as Attorney-in-Fact of **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on March 25, 2019 by Hanson Yates, as President of Santo Legado, LLC, a New Mexico limited liability company on behalf of said limited liability company.

COLLEEN BRADLEY
Notary Public, State of Texas
Comm. Expires 01-25-2021
Notary ID 130979592

Colleen Bradley
Notary Public
My Commission Expires: 1/25/2021

STATE OF _____

COUNTY OF _____

This instrument was acknowledged before me on _____, 2019 by _____.

_____
Notary Public
My Commission Expires:_____

2019 SEP 10 AM 9:59

EXHIBIT "A"

Plat of communitized area covering Township 25 South, Range 31 East, N.M.P.M., E/2 of Section 36 & SE/4 of Section 25, Eddy County, New Mexico

PLAT OF COMMUNITIZED AREA

Tract 1 **SE/4 of Section 25** **NMNM-019619** **4-BR Resources Investments II, LLC** **160 Acres**
Tract 2 **E/2 of Section 36** **V-7679** **Mewbourne Oil Company, et al.** **320 Acres**

2019 SEP 10 AM 9:59

EXHIBIT "B"

Attached to the Communitization Agreement dated February 1, 2019 embracing the E/2 of Section 36 and SE/4 of Section 25, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial No.:	NMNM-019619.
Lease Date:	January 1, 1974.
Lessor:	United States of America.
Lessee:	4-BR Resources Investments II, LLC.
Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M. Section 25: SE/4, Eddy County, New Mexico
Number of Acres:	160.00
Name and Percent ORI Owners:	Magnolia, LLC, et al. – 12.5%

Tract No. 2

Lease Serial No.:	V-7679.
Lease Date:	February 1, 2006.
Lessor:	State of New Mexico.
Lessee:	Mewbourne Oil Company.
Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M. Section 36: E/2, Eddy County, New Mexico
Number of Acres:	320.00
Name and Percent ORI Owners:	None.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.33%
2	320.00	66.67%
Total	480.00	100.00%

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

B. Approve the attached Communitization Agreement covering the SE of sec. 25 and the E2 of sec. 36, T. 25 S., R. 31 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: APR 13 2021

SHEILA MALLORY

Digitally signed by SHEILA MALLORY
Date: 2021.04.13 13:37:40 -06'00'

Sheila Mallory
Deputy State Director
Division of Minerals

Effective: February 1, 2019

Contract No.: Com. Agr. NMNM140746

BLM-NMSO
SEP:10:2019 13:59:20
RECEIVED

Federal Communitization Agreement

CONTRACT NO. NMNM 140746

THIS AGREEMENT entered into as of the 1st day of February, 2019, by and between the parties subscribing, ratifying or consenting hereto, such parties being hereafter referred to as "parties hereto".

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 31 East, N.M.P.M.
E/2 of Section 36 & SE/4 of Section 25
Eddy County, New Mexico

containing 480.00 acres, more or less, and this agreement shall include only the Wolfcamp formation underlying said lands and the oil and gas hereinafter referred to as "communitized substances", producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave., Suite 1020, Midland, TX 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is February 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY
(Operator, Record Title Owner, & Operating Rights Owner)

Date:_____

By: Corey Mitchell
Typed Name: Corey Mitchell
Title: Attorney-in-Fact

CS

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on September 4th, 2019 by **Corey Mitchell, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

ALEJANDRA KIRKSEY
Notary ID #131406744
My Commission Expires
January 11, 2022

Alejandra Kirksey
Notary Public
My Commission Expires: January 11, 2022

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires: _____

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires: _____

V-F Petroleum Inc.
(Working Interest Owner)

Date: 2/22/19 By: Sandra K. Lauber
Vice President

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date:_____ By:_____

Longhorn Partners
(Working Interest Owner)

Date:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires: _____

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on 22nd day of February 2019, by Sandra K. Lawlis, Vice President of V-F Petroleum Inc., a Texas Corporation on behalf of said Corporation.

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Notary Public
My Commission Expires: 10/21/2022

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires: _____

V-F Petroleum Inc.
(Working Interest Owner)

Date:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date:_____ By:_____

Longhorn Partners
(Working Interest Owner)

Date:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS §
§
COUNTY OF MIDLAND §

The foregoing instrument was acknowledged before me on February 22, 2019, by Bruce M. Brady, President of Great Western Drilling Ltd, a Texas Limited Partnership on behalf of said limited partnership.

VONDA L. WALKER
My Notary ID # 3517108
Expires May 5, 2020

Vonda L Walker
Notary Public
My Commission Expires: 5-05-20

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

V-F Petroleum Inc.
(Working Interest Owner)

Date:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date: 2/22/19 By: [illegible] President

Longhorn Partners
(Working Interest Owner)

Date:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on 22nd day of February 2019, by Thomas M. Beall, President of Fuel Products, Inc., a New Mexico Corporation on behalf of said Corporation.

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Notary Public
My Commission Expires: 10/21/2022

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

V-F Petroleum Inc.
(Working Interest Owner)

Date:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date:_____ By:_____

Longhorn Partners
(Working Interest Owner)

Date: 2-20-2019 By: _____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on 20th of February 2019 by John Clint Hurt, Partner of Longhorn Partners, a Partnership on behalf of said Partnership.

JULIA COX GRAHAM
Notary Public, State of Texas
Comm. Expires 06-21-2021
Notary ID 12946667-4

Notary Public
My Commission Expires: 06/21/2021

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

V-F Petroleum Inc.
(Working Interest Owner)

Date:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date:_____ By:_____

Longhorn Partners
(Working Interest Owner)

Date:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date: 4/24/19 By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on APRIL 24, 2019, by BRIAN G. BURGHER of 4-BR RESOURCES INVESTMENTS II, LLC, a TEXAS LLC on behalf of said LLC/CORP.

M A Doucette
Notary Public
My Commission Expires: 12-09-2020

M. A. DOUCETTE
Notary Public, State of Texas
Comm. Expires 12-09-2020
Notary ID 6926125

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

V-F Petroleum Inc.
(Working Interest Owner)

Date:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date:_____ By:_____

Longhorn Partners
(Working Interest Owner)

Date:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date: 4/10/19 By: H.C. Fergus-L

OXY Y-1 Company
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas §
§
COUNTY OF Harris §

The foregoing instrument was acknowledged before me on April 10, 2019, by H.C. Ferguson Jr. of NCF-RBR Holdings Ltd, a Texas Ltd. Partnership on behalf of said _____.

CYNTHIA SHELTON
My Commission Expires
June 9, 2019

Cynthia Shelton
Notary Public
My Commission Expires June 9, 2019

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

V-F Petroleum Inc.
(Working Interest Owner)

Date:_____ By:_____

Great Western Drilling Ltd.
(Working Interest Owner)

Date:_____ By:_____

Fuel Products, Inc.
(Working Interest Owner)

Date:_____ By:_____

Longhorn Partners
(Working Interest Owner)

Date:_____ By:_____

4-BR Resources Investments II, LLC
(Record Title and Working Interest Owner)

Date:_____ By:_____

HCF-RBR Holdings, Ltd.
(Working Interest Owner)

Date:_____ By:_____

OXY Y-1 Company
(Working Interest Owner)

Date: 5/17/19 By:_____

Bradley S. Dusek
Attorney-In-fact

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2019 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas §
§
COUNTY OF Harris §

The foregoing instrument was acknowledged before me on May 17, 2019, by Bradley S. Dosek, Attorney-In-Fact of OXY Y-1 Company, a New Mexico corporation on behalf of said corporation.

DELEENA D. LANG
Notary Public, State of Texas
Comm. Expires 02-18-2022
Notary ID 128179978

Notary Public
My Commission Expires: 02/18/2022

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

McCombs Exploration, LLC
(Working Interest Owner)

Date: 2/22/19 By: _____

Gahr Energy Company
(Working Interest Owner)

Date: _____ By: _____

Devon Energy Production Company, L.P.
(Working Interest Owner)

Date: _____ By: _____

Santo Legado, LLC
(Working Interest Owner)

Date: _____ By: _____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires: _____

STATE OF Texas §
§
COUNTY OF Bexar §

The foregoing instrument was acknowledged before me on February 22, 2019, by Gregory E. Belisle, Controller of McCombs Exploration, a Texas 22C on behalf of said entity.

SARAH O'SHAUGHNESSY
Notary ID #131257762
My Commission Expires
August 23, 2021

Sarah O'Shaughnessy
Notary Public
My Commission Expires: 8/23/21

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires: _____

McCombs Exploration, LLC
(Working Interest Owner)

Date:_____ By:_____

Gahr Energy Company
(Working Interest Owner)

Date: 2/22/19 By: _____
President

Devon Energy Production Company, L.P.
(Working Interest Owner)

Date:_____ By:_____

Santo Legado, LLC
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company,** a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Texas §
§
COUNTY OF Midland §

The foregoing instrument was acknowledged before me on 22nd day of February 2019, by J.M. Gahr, President of Gahr Energy Company, a Texas Corporation on behalf of said Corporation.

PAMELA M. O'NEIL
NOTARY PUBLIC, STATE OF TEXAS
NOTARY ID 580984-1
MY COMMISSION EXP. 10-21-2022

Pamela M. O'Neil
Notary Public
My Commission Expires: 10/21/2022

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

McCombs Exploration, LLC
(Working Interest Owner)

Date:_____ By:_____

Gahr Energy Company
(Working Interest Owner)

Date:_____ By:_____

Devon Energy Production Company, L.P.
(Working Interest Owner)

Date: March 14, 2019 By: Catherine Lebsack

Santo Legado, LLC
(Working Interest Owner)

Date:_____ By:_____

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company**, a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF Oklahoma §
§
COUNTY OF Oklahoma §

The foregoing instrument was acknowledged before me on March 14, 2019, by Catherine Lebsack, Vice President of Devon Energy Production Company LP., a Oklahoma limited partnership on behalf of said limited partnership.

DOURTHEY THOMAS NOTARY # 17006771 EXP. 07/24/21 PUBLIC STATE OF OKLAHOMA

Dourthey Thomas
Notary Public
My Commission Expires: 7-24-2021

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

McCombs Exploration, LLC
(Working Interest Owner)

Date:_____ By:_____

Gahr Energy Company
(Working Interest Owner)

Date:_____ By:_____

Devon Energy Production Company, L.P.
(Working Interest Owner)

Date:_____ By:_____

Santo Legado, LLC
(Working Interest Owner)

Date: 3/25/2019 By:_____
Hanson Yates, President

STATE OF TEXAS

COUNTY OF MIDLAND

This instrument was acknowledged before me on _____, 2018 by **Drew Robison, Attorney-in-Fact** for **Mewbourne Oil Company,** a Delaware Corporation on behalf of said corporation.

_____
Notary Public
My Commission Expires:_____

STATE OF TEXAS §
§
COUNTY OF HARRIS §

The foregoing instrument was acknowledged before me on March 25, 2019, by Hanson Yates, President of Santo Legado, LLC, a New Mexico limited liability company on behalf of said limited liability company.

COLLEEN BRADLEY
Notary Public, State of Texas
Comm. Expires 01-25-2021
Notary ID 130979592

Colleen Bradley
Notary Public
My Commission Expires: 1/25/2021

STATE OF _____ §
§
COUNTY OF _____ §

The foregoing instrument was acknowledged before me on _____, by _____, _____ of _____, a _____ on behalf of said _____.

_____
Notary Public
My Commission Expires:_____

EXHIBIT "A"

Plat of communitized area covering the
E/2 of Section 36 & SE/4 of Section 25
T25S, R31E, N.M.P.M.,
Eddy County, New Mexico

Tract 1 **SE/4 of Section 25** **NMNM-019619** **4-BR Resources Investments II, LLC** **160 Acres**
Tract 2 **E/2 of Section 36** **V-7679** **Mewbourne Oil Company, et al.** **320 Acres**

EXHIBIT "B"

Attached to the Communitization Agreement dated February 1, 2019 embracing the
E/2 of Section 36 and the SE/4 of Section 25, Township 25 South, Range 31 East, N.M.P.M.,
Eddy County, New Mexico
as to the Wolfcamp Formation.

OPERATOR OF COMMUNITIZED AREA:

Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.:	NMNM-019619.
Lease Date:	January 1, 1974.
Lessor:	United States of America.
Lessee:	4-BR Resources Investments II, LLC.
Working Interest Owners:	Mewbourne Oil Company, V-F Petroleum Inc., Devon Energy Production Company, L.P., Longhorn Partners, 4-BR Resources Investments II, LLC, OXY Y-1 Company, Santo Legado, LLC, HCF-RBR Holdings, Ltd.
Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M. Section 25: SE/4, Eddy County, New Mexico
Number of Acres:	160.00
ORI Owners:	Magnolia, LLC, Soan Holdings, LLC, Big Sinks Joint Venture, Bradley T. Benditz, 3-BR Investments, LP, Brian G. Burgher.

TRACT NO. 2

Lease Serial No.:	V-7679.
Lease Date:	February 1, 2006.
Lessor:	State of New Mexico.
Lessee:	Mewbourne Oil Company.
Working Interest Owners:	Mewbourne Oil Company, OXY Y-1 Company, McCombs Exploration, LLC, Great Western Drilling Ltd., Fuel Products, Inc., Gahr Energy Company
Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M. Section 36: E/2, Eddy County, New Mexico
Number of Acres:	320.00
Name and Percent ORI Owners:	None.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160.00	33.33%
2	320.00	66.67%
Total	480.00	100.00%

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.

B. Approve the attached Communitization Agreement NMNM105771689 involving Federal Lease(s) NMNM19619. This Communitization Agreement is in Sec. 25 and 36, T. 25 S., R. 31 E., NMPM, Eddy County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.

C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE PARADIS Digitally signed by KYLE PARADIS Date: 2024.09.16 11:57:39 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: March 15, 2022
Contract No.: NMNM105771689

RECEIVED

JUL - 1 2022

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM105771689

THIS AGREEMENT entered into as of the 15th day of March 2022, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 31 East, N. M. P. M.
Section 36: W/2
Section 25: SW/4
Eddy County, New Mexico

Containing **480** acres, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Ave., Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

   If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 ½ percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal

tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly

authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is March 15th, 2022, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate

instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

MEWBOURNE OIL COMPANY
Operator

6/29/22
Date

By: Corey Mitchell
Operator/Attorney-in-Fact AF

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 29 day of June, 2022, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

TIA ALEXANDER
Notary ID #131701498
My Commission Expires
August 28, 2022

8-28-22
My Commission Expires

Notary Public

WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

6/29/22
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
AR

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 29 day of June, 2022, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

TIA ALEXANDER
Notary ID #131701498
My Commission Expires
August 28, 2022

8-28-22
My Commission Expires

Notary Public

EXHIBIT "A"

Plat of communitized area covering **480** acres in W/2 of Section 36 and SW/4 of Section 25, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico as to the Wolfcamp Formation.

Bebop 36-25 W0ML Fed Com #1H

API #30-015-48937

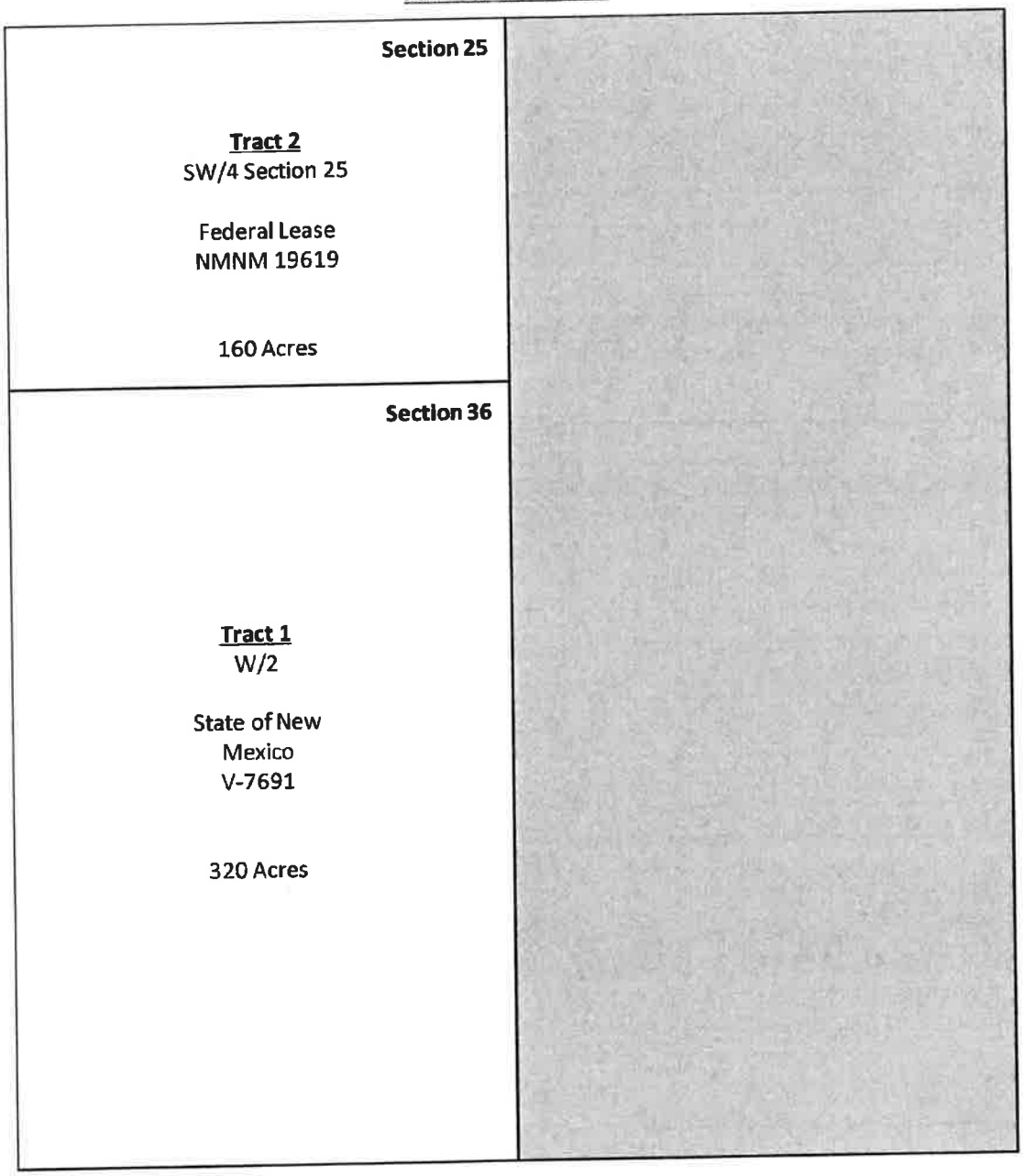

Exhibit "B"

To Communitization Agreement Dated March 15, 2022, embracing the following described land in W/2 of Section 36 and SW/4 of Section 25, Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico as to the Wolfcamp Formation.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	V-7691.
Lease Date:	February 1, 2006.
Lessor:	The State of New Mexico acting by and through its commissioner of Public Lands.
Current Lessee of Record:	Mewbourne Oil Company.
Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico Section 36: W/2.
Number of Acres:	320 Acres.
Working Interest Owners:	OXY Y-1 Company, Fuel Products, Inc., Gahr Energy Company, McCombs Energy, Ltd., Great Western Drilling, Ltd., Mewbourne Oil Company
ORRI Owners:	None.

Tract No. 2

Lease Serial Number:	NMNM 19619.
Lease Date:	January 1, 1974.
Lessor:	United States of America.
Current Lessee of Record:	4-BR Resources Investments II LLC.

Description of Land Committed:	Township 25 South, Range 31 East, N.M.P.M., Eddy County, New Mexico Section 25: SW/4.
Number of Acres:	160 Acres.
Working Interest Owners:	Longhorn Partners, OXY Y-1 Company, Devon Energy Production Company, LP, Fuel Products, Inc., Gahr Energy Company, 4-BR Resources Investments II, LLC, HCF-RBR Holdings Limited, Mewbourne Oil Company.
ORRI Owners:	Soan Holdings, LLC, Magnolia, LLC, Big Sinks Joint Venture, Brian G. Burgher, 3-BR Investments, LP, Bradley T. Benditz, Santo Royalty Company LLC.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	320.00	66.6667%
2	160.00	33.3333%
Total	480.00	100.0000%

ALERT: IMPACTS FROM WILDFIRES IN TEXAS MAY DELAY FINAL DELIVERY OF YOUR MAIL A...

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DALLAS, TX 75201
June 23, 2025 12:19 PM

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9414836208551283781980

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Your item was delivered to the front desk, reception area, or mail room at 11:55 am on June 20, 2025 in HOPKINS, MN 55343.

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Delivered, Front Desk/Reception/Mail Room

HOPKINS, MN 55343
June 20, 2025 11:55 AM

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Tracking Number:

9414836208551283717965

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:41 pm on June 23, 2025 in SANTA FE, NM 87508.

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Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
June 23, 2025 12:41 PM

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Tracking Number:

9414836208551283717989

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Latest Update

Your item arrived at our ALBUQUERQUE, NM 87101 destination facility on June 18, 2025 at 1:46 pm. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

ALBUQUERQUE, NM 87101
June 18, 2025 1:46 PM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 17, 2025 8:52 PM

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Tracking Number:

9414836208551283717958

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Latest Update

Your item was picked up at a postal facility at 11:48 am on June 21, 2025 in DALLAS, TX 75231.

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Delivered, Individual Picked Up at Postal Facility

DALLAS, TX 75231
June 21, 2025 11:48 AM

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Tracking Number:

9414836208551283717972

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Latest Update

We now anticipate delivery of your package the next business day. We apologize for the delay.

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Alert

Awaiting Delivery
June 20, 2025 9:33 PM

Out for Delivery
HOUSTON, TX 77007
June 20, 2025 8:22 AM

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Product Information

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Tracking Number:

9414836208551283717996

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Latest Update

Your item was picked up at a postal facility at 11:12 am on June 24, 2025 in TOMBALL, TX 77375.

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Delivered, Individual Picked Up at Postal Facility

TOMBALL, TX 77375
June 24, 2025 11:12 AM

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Product Information

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Tracking Number:

9414836208551283718009

Copy **Add to Informed Delivery**

Latest Update

Your item arrived at our USPS facility in MIDLAND TX DISTRIBUTION CENTER on June 17, 2025 at 9:08 am. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
June 17, 2025 9:08 AM

Accepted at USPS Facility

MIDLAND, TX 79701
June 17, 2025 7:53 AM

See All Tracking History

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Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718016

Copy **Add to Informed Delivery**

Latest Update

Your item was delivered to an individual at the address at 10:59 am on June 18, 2025 in MIDLAND, TX 79701.

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Delivered, Left with Individual

MIDLAND, TX 79701
June 18, 2025 10:59 AM

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Product Information

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Tracking Number:

9414836208551283718023

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:52 pm on June 23, 2025 in HOUSTON, TX 77024.

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Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
June 23, 2025 3:52 PM

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Product Information

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Tracking Number:

9414836208551283718030

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Latest Update

Your item has been delivered and is available at a PO Box at 11:11 am on June 20, 2025 in MIDLAND, TX 79705.

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Delivered, PO Box

MIDLAND, TX 79705
June 20, 2025 11:11 AM

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Tracking Number:

9414836208551283718054

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:52 pm on June 23, 2025 in HOUSTON, TX 77024.

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Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77024
June 23, 2025 3:52 PM

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Product Information

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Remove ✕

Tracking Number:

9414836208551283718061

Copy **Add to Informed Delivery**

Latest Update

Your item was picked up at the post office at 9:57 am on June 23, 2025 in ARTESIA, NM 88210.

Get More Out of USPS Tracking:

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Delivered

Delivered, Individual Picked Up at Post Office

ARTESIA, NM 88210
June 23, 2025 9:57 AM

See All Tracking History

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USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718078

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 11:10 am on June 20, 2025 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

MIDLAND, TX 79705
June 20, 2025 11:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718047

Copy Add to Informed Delivery

Latest Update

Your item arrived at our USPS facility in SAN ANTONIO TX DISTRIBUTION CENTER on June 19, 2025 at 11:53 am. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

SAN ANTONIO TX DISTRIBUTION CENTER
June 19, 2025 11:53 AM

Arrived at USPS Facility

AMARILLO TX DISTRIBUTION CENTER
June 17, 2025 8:44 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

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Product Information

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Remove ✕

Tracking Number:

9414836208551283718153

Copy **Add to Informed Delivery**

Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 11:43 am on June 21, 2025 in HOUSTON, TX 77046.

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Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046
June 21, 2025 11:43 AM

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Return Receipt Electronic

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Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718191

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:00 am on June 24, 2025 in AUSTIN, TX 78730.

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Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78730
June 24, 2025 10:00 AM

See All Tracking History

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Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718160

Copy **Add to Informed Delivery**

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:28 am on June 20, 2025 in AUSTIN, TX 78730.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

AUSTIN, TX 78730
June 20, 2025 10:28 AM

See All Tracking History

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Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718207

Copy **Add to Informed Delivery**

Latest Update

Your item was picked up at a postal facility at 11:54 am on June 18, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 18, 2025 11:54 AM

See All Tracking History

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Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:

9414836208551283718177

Copy **Add to Informed Delivery**

Latest Update

Your item was picked up at a postal facility at 11:54 am on June 18, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 18, 2025 11:54 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

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Tracking Number:

9414836208551283718214

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Latest Update

Your item was picked up at a postal facility at 10:25 am on June 18, 2025 in MIDLAND, TX 79701.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
June 18, 2025 10:25 AM

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Tracking Number:

9414836208551283718184

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Latest Update

Your item was delivered to an individual at the address at 12:38 pm on June 25, 2025 in HOUSTON, TX 77057.

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Delivered, Left with Individual

HOUSTON, TX 77057
June 25, 2025 12:38 PM

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Product Information

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Tracking Number:

9414836208551283718122

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Latest Update

Your item was delivered to an individual at the address at 1:21 pm on June 23, 2025 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
June 23, 2025 1:21 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

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Tracking Number:

9414836208551283718085

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Latest Update

A shipping label has been prepared for your item. A delivery date will be provided when USPS receives the package; contact the shipper or shipping partner with any inquiries.

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USPS Awaiting Item

Shipping Label Created

MIDLAND, TX 79701
June 13, 2025 8:15 PM

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Track Another Package

Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY **ORDER NO. PLC-1175**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
9. This Order is associated with Order CTB-1002 which authorizes in-full or in-part the commingling of Oil and Gas production from the pools, leases, and wells as described in Exhibit A.

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CONCLUSIONS OF LAW

10. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

12. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

13. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

14. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.

15. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

16. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

ALBERT C. S. CHANG
DIRECTOR

DATE: 8/28/26

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1175
Operator: Mewbourne Oil Company (14744)
Central Tank Battery: Coltrane 36/25 & Bebop 36/25 Central Tank Battery
Central Tank Battery Location: UL B, Section 1, Township 26 South, Range 31 East
Gas Title Transfer Meter Location: UL B, Section 1, Township 26 South, Range 31 East

Pools

Pool Name	Pool Code
JENNINGS;BONE SPRING, WEST	97860
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105720328 (140746)	SE4	25-25S-31E
	E2	36-25S-31E
CA Bone Spring NMNM 106370870	SW4	25-25S-31E
	W2	36-25S-31E
CA Wolfcamp NMNM 105771689	SW4	25-25S-31E
	W2	36-25S-31E
CA Bone Spring NMNM 105771685	W2SE	25-25S-31E
	W2E2	36-25S-31E
CA Wolfcamp SLO 204088 PUN 1390563	SE4	25-25S-31E
	E2	36-25S-31E
CA Wolfcamp SLO 204088 PUN 1384803	SE4	25-25S-31E
	E2	36-25S-31E
CA Wolfcamp SLO 204088 PUN 1395378	SE4	25-25S-31E
	E2	36-25S-31E
CA Wolfcamp SLO 204088 PUN 1395385	SE4	25-25S-31E
	E2	36-25S-31E
CA Bone Spring SLO 204969 PUN 1404980	SW4	25-25S-31E
	W2	36-25S-31E
CA Wolfcamp SLO 204367 PUN 1395356	SW4	25-25S-31E
	W2	36-25S-31E
CA Wolfcamp SLO 204367 PUN 1395360	SW4	25-25S-31E
	W2	36-25S-31E
CA Wolfcamp SLO 204367 PUN 1394973	SW4	25-25S-31E
	W2	36-25S-31E
CA Bone Spring SLO 204368 PUN 1394736	W2SE	25-25S-31E
	W2E2	36-25S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-54935	BEBOP 36 25 FEDERAL COM #521H	SW4 W2	25-25S-31E 36-25S-31E	97860
30-015-54934	BEBOP 36 25 FEDERAL COM #523H	SW4 W2	25-25S-31E 36-25S-31E	97860
30-015-54932	BEBOP 36 25 FEDERAL COM #562H	SW4 W2	25-25S-31E 36-25S-31E	97860
30-015-54933	BEBOP 36 25 FEDERAL COM #571H	SW4 W2	25-25S-31E 36-25S-31E	97860
30-015-54931	BEBOP 36 25 FEDERAL COM #574H	SW4 W2	25-25S-31E 36-25S-31E	97860
30-015-48937	BEBOP 36 25 W0ML FEDERAL COM #001H	SW4 W2	25-25S-31E 36-25S-31E	98220
30-015-48936	BEBOP 36 25 W0NK FEDERAL COM #001H	SW4 W2	25-25S-31E 36-25S-31E	98220
30-015-48935	BEBOP 36 25 W1NK FEDERAL COM #002H	SW4 W2	25-25S-31E 36-25S-31E	98220
30-015-49129	COLTRANE 36 25 B2OJ FEDERAL COM #001H	W2SE W2E2	25-25S-31E 36-25S-31E	97860
30-015-49130	COLTRANE 36 25 W0OJ FEDERAL COM #001H	SE4 E2	25-25S-31E 36-25S-31E	98220
30-015-46210	COLTRANE 36 25 W0PI FEDERAL COM #001H	SE4 E2	25-25S-31E 36-25S-31E	98220
30-015-49182	COLTRANE 36 25 W1OJ FEDERAL COM #002H	SE4 E2	25-25S-31E 36-25S-31E	98220
30-015-46211	COLTRANE 36 25 W1PI FEDERAL COM #002H	SE4 E2	25-25S-31E 36-25S-31E	98220

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 475360

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 475360
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/1/2026