



BTA OIL PRODUCERS, LLC

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

July 27, 2026

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

RE: Application for Surface Commingling

To Whom This May Concern,

BTA Oil Producers, LLC, OGRID No. 260297, is requesting administrative approval to surface commingle oil and gas production from three wells and all future wells located at the North Ridge East CTB insofar as all existing and future wells drilled in the following spacing units.

- Please see Exhibit "A".

All wells included in this application produce from Federal minerals and are subject to Federal reporting requirements. The application is being filed in accordance with NMAC 19.15.12 and BLM Onshore Orders. 43 CFR 3173.14(b)(5), H.R. 1 (OBBA), and IM 2025-034.

The proposed commingling of production will not result in any reduction in the value of the hydrocarbons produced. All volumes will be properly measured, allocated and reported in accordance with applicable regulations to ensure accurate valuation and revenue distribution.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or michelle.mendez@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Mendez.

Respectfully,

Michelle Mendez

Michelle Mendez
Production Analyst
BTA Oil Producers, LLC
michelle.mendez@btaoil.com
O: 432-682-3753

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: BTA OIL PRODUCERS, LLC
OPERATOR ADDRESS: 104 S. PECOS, MIDLAND, TX 79701
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

- (1) Pool Name and Code. [97293] OJO CHISO; BONE SPRING, SOUTH
(2) Is all production from same source of supply? ☒ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Michelle Mendez TITLE: PRODUCTION ANALYST DATE: 7/27/2026

TYPE OR PRINT NAME MICHELLE MENDEZ TELEPHONE NO.: 432-682-3753

E-MAIL ADDRESS: michelle.mendez@btaoil.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: BTA OIL PRODUCERS, LLC **OGRID Number:** 260297
Well Name: NORTH RIDGE 8040 FED COM **API:** 30-025-46959, 30-025-46960, 30-025-49792
Pool: OJO CHISO; BONE SPRING, SOUTH **Pool Code:** [97293]

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC☐ CTB☐ PLC☐ PC☐ OLS☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR**2) NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☐ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☐ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete☐ Application
Content
Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

MICHELLE MENDEZ

Print or Type Name

Michelle Mendez

Signature

7/27/2026

Date

432-682-3753

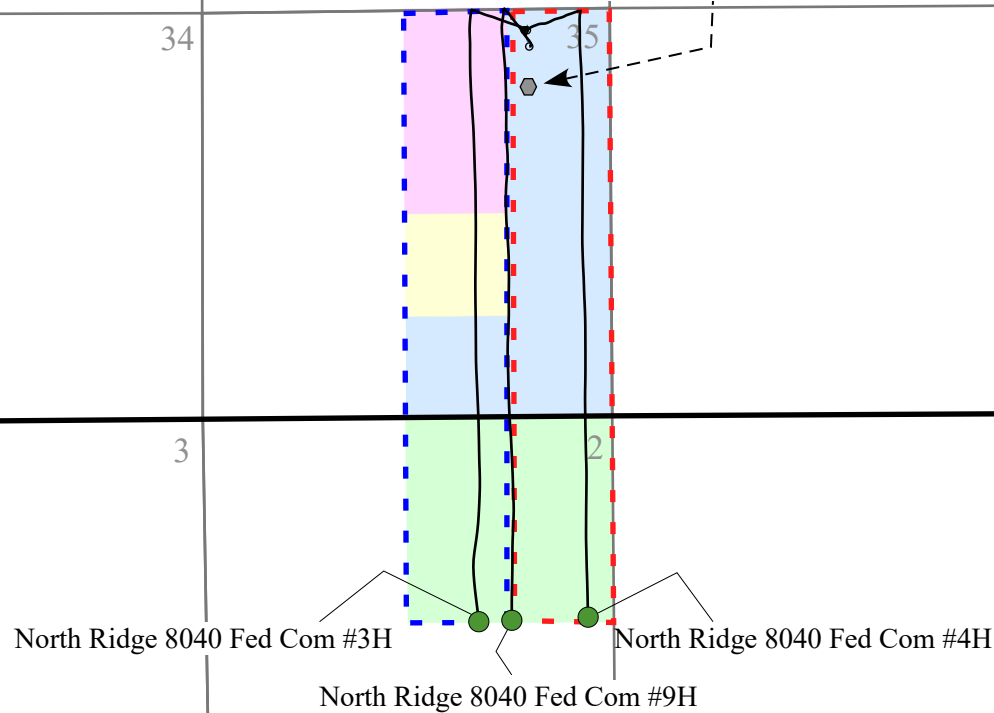
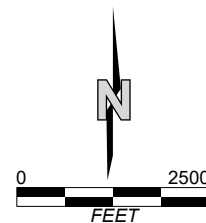
Phone Number

michelle.mendez@btaoil.com

e-mail Address

EXHIBIT "A"

FACILITY NAME: NORTH RIDGE EAST CTB								
FEDERAL CA NUMBER	LEASE NUMBER	WELL NAME	NUMBER	API	LOCATION	POOL	ACRES	ROYALTY RATE
NMNM142931	NMNM016830	NORTH RIDGE 8040 FED COM	3H	30-025-46959	A-35-T22S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240.2	12.5%
NMNM142932	NMNM26396	NORTH RIDGE 8040 FED COM	4H	30-025-46960	A-35-T22S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240.2	12.5%
NMNM142931	NMNM29396	NORTH RIDGE 8040 FED COM	9H	30-025-49792	A-35-T22S-R34E	[97293] OJO CHISO; BONE SPRING, SOUTH	240.2	12.5%

T22S-R34E**North Ridge East CTB***(Located in the NE4 NE4 of Section 35, T22S-R34E)***T32S-R34E****BTA Oil Producers, LLC****North Ridge East CTB****LEGEND****Well Symbols:**

SLO ——— BHL

Unit Descriptions:**CA : NMNM142931**

North Ridge 8040 Fed Com #3H API:30-025-46959
 North Ridge 8040 Fed Com #9H API:30-025-49792

Tract 1: NMNM 16830

Tract 2: NMNM 136220

Tract 3: NMNM 26396

Tract 4: LO-5113-0002

CA : NMNM124932

North Ridge 8040 Fed Com #4H API:30-025-46960

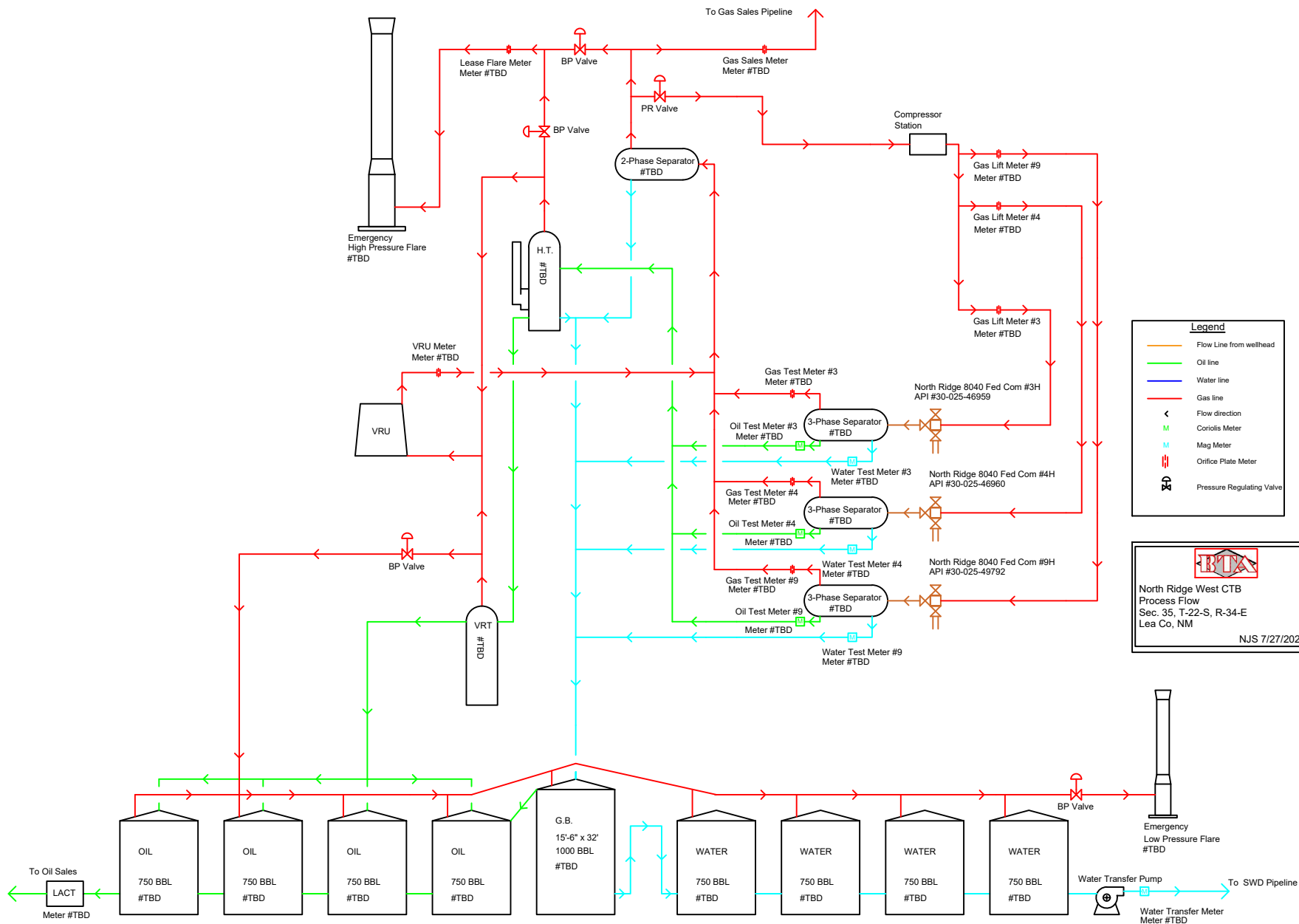
Tract 1: NMNM 26396

Tract 2: LO-5113-0002

Facility Measuring Point (FMP):

Gas FMP No: 161001264, 161001310

Oil FMP No: 231622



RECEIVED

NOV 19 2020

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 142931

THIS AGREEMENT entered into as of the 1st day of August, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 35: W/2 E/2

Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 2: Lot 2 & SW/4 NE/4

Containing **240.20** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas

EXHIBIT "A"

Attached to Communitization Agreement dated August 1, 2020 by BTA Oil Producers, LLC, et al, covering the W/2 E/2 of Section 35, T22S, R34E, and Lot 2 and the SW/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico.

North Ridge 8040 Federal Com #3H

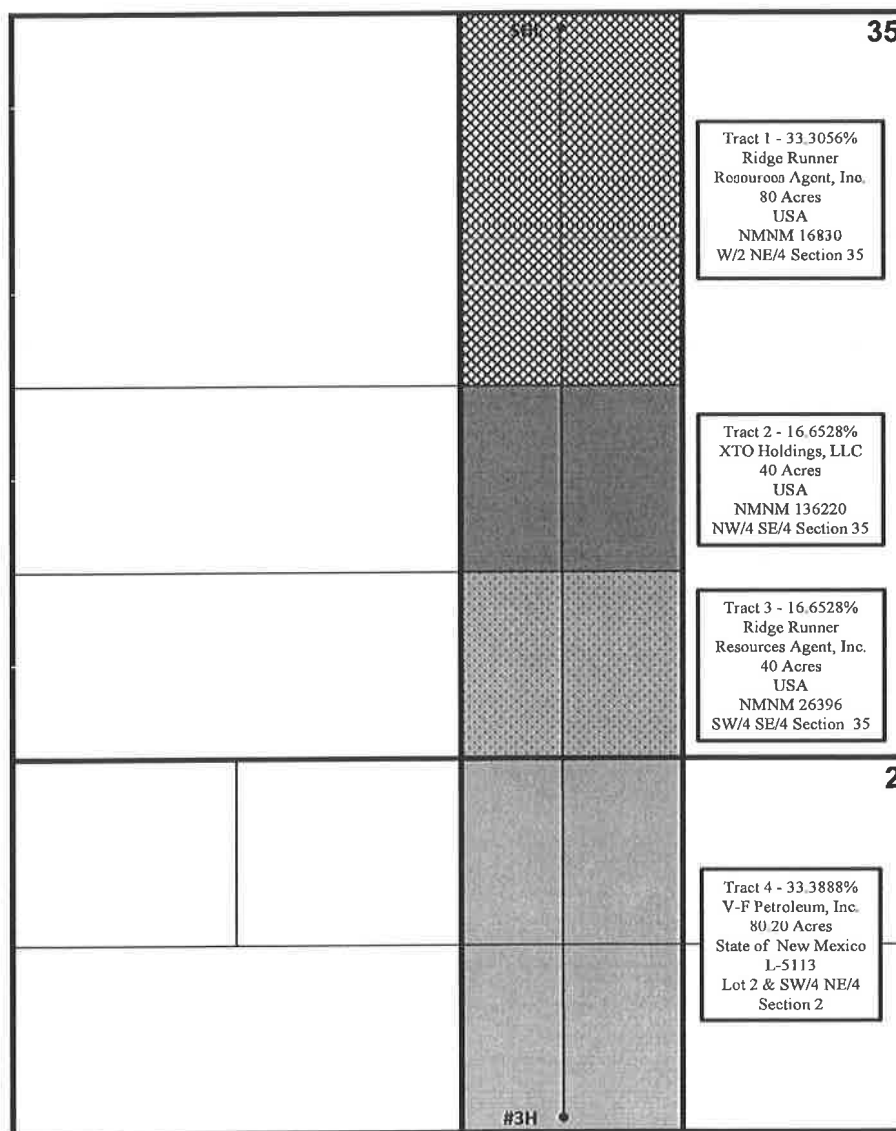


EXHIBIT "B"

To Communitization Agreement dated August 1, 2020 embracing the following described land in the W/2 E/2 of Section 35, T-22-S, R-34-E, and Lot 2 and SW/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	NMNM 16830	
Lease Date:	October 1, 1972	
Recorded:	N/A	
Lease Term:	Ten (10) years	
Lessor:	The United States of America	
Original Lessee:	Jack J. Grynberg	
Description of Land Committed:	Township 22 South, Range 34 East, NMPM, Lea County, NM Section 35: W/2 NE/4	
Number of Acres:	80.00	
Royalty Rate:	12.50%	
Record Title Owner – Lessee:	Ridge Runner Resources Agent, Inc.	
Name and Percent of ORRI Owners:	Of Record	
Name and Percent of WI Owners:	Ridge Runner Resources Agent, Inc.	36.42%
	BEXP I, LP	63.58%

Tract No. 2

Lease Serial Number:	NMNM 136220	
Lease Date:	May 1, 2017	
Recorded:	N/A	
Lease Term:	Ten (10) years	
Lessor:	The United States of America	
Original Lessee:	J Bar Cane, Inc.	
Description of Land Committed:	Township 22 South, Range 34 East, NMPM, Lea County, NM Section 35: NW/4 SE/4	
Number of Acres:	40.00	
Royalty Rate:	12.50%	
Record Title Owner – Lessee:	XTO Holdings, LLC	
Name and Percent of ORRI Owners:	None	
Name and Percent of WI Owners:	XTO Holdings, LLC	100.00%

Tract No. 3

Lease Serial Number:	NMNM 26396		
Lease Date:	October 1, 1975		
Recorded:	N/A		
Lease Term:	Ten (10) years		
Lessor:	The United States of America		
Original Lessee:	Adah G. Macauley		
Description of Land Committed:	Township 22 South, Range 34 East, NMPM, Lea County, NM Section 35: SW/4 SE/4		
Number of Acres:	40.00		
Royalty Rate:	12.50%		
Record Title Owner – Lessee:	Ridge Runner Resources Agent, Inc.		
Name and Percent of ORRI Owners:	Of Record		
Name and Percent of WI Owners:	BTA Oil Producers, LLC	66.67%	
	Ridge Runner Resources Agent, Inc.	12.14%	
	BEXP I, LP	21.19%	

Tract No. 4

Lease Serial Number:	L-5113		
Lease Date:	December 15, 1970		
Recorded:	N/A		
Lease Term:	Ten (10) years		
Lessor:	The State of New Mexico		
Original Lessee:	Phillips Petroleum Company		
Description of Land Committed:	Township 23 South, Range 34 East, NMPM, Lea County, NM Section 2: Lot 2, SW/4 NE/4		
Number of Acres:	80.20		
Royalty Rate:	12.50%		
Record Title Owner – Lessee:	V-F Petroleum, Inc.		
Name and Percent of ORRI Owners:	Of Record		
Name and Percent of WI Owners:	BTA Oil Producers, LLC	75.00%	
	Gahr Energy Company	25.00%	

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	33.3056%
2	40.00	16.6528%
3	40.00	16.6528%
4	<u>80.20</u>	<u>33.3888%</u>
Total	240.20	100.0000%

RECEIVED

NOV 19 2020

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 142932

THIS AGREEMENT entered into as of the 1st day of August, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 35: E/2 E/2

Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico
Section 2: Lot 1 & SE/4 NE/4

Containing **240.22** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the crude oil and associated natural gas

EXHIBIT "A"

Attached to Communitization Agreement dated August 1, 2020 by BTA Oil Producers, LLC, et al, covering the E/2 E/2 of Section 35, T22S, R34E, and Lot 1 and the SE/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico.

North Ridge 8040 Federal Com #4H

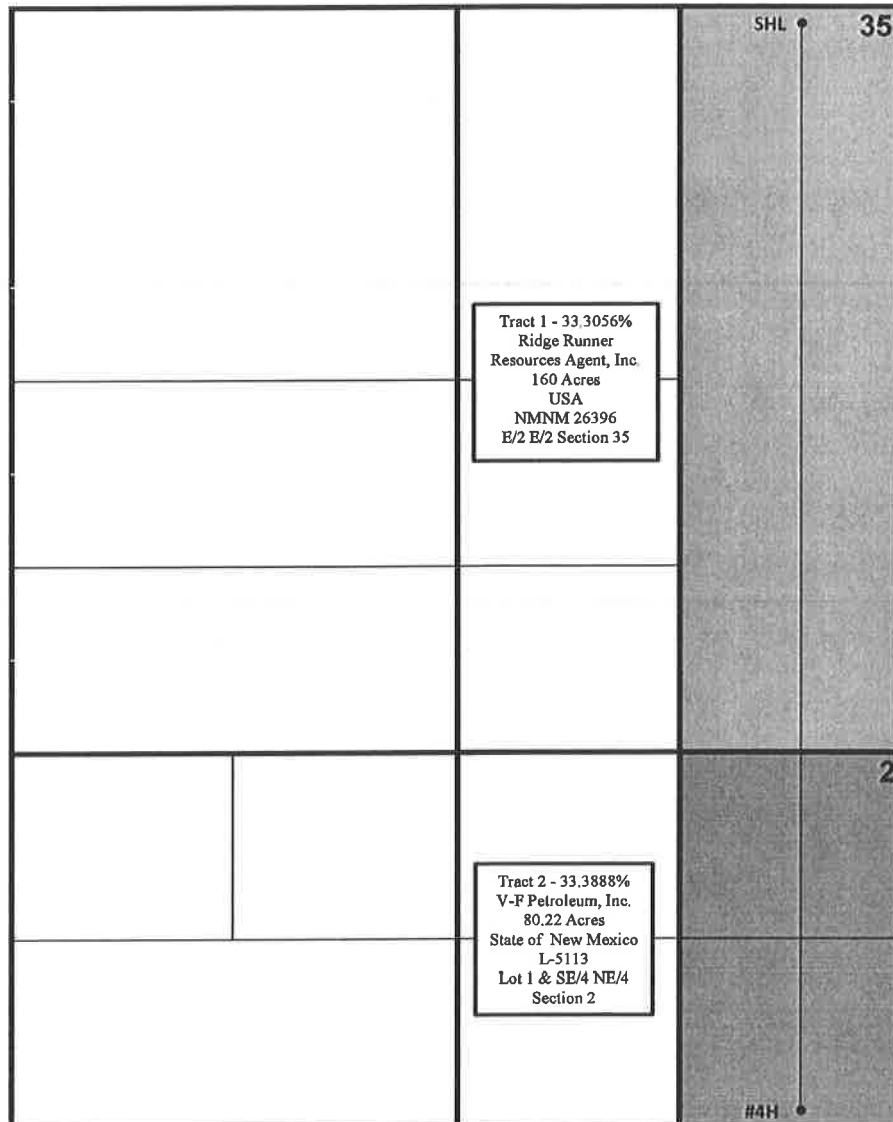


EXHIBIT "B"

To Communitization Agreement dated August 1, 2020 embracing the following described land in the E/2 E/2 of Section 35, T-22-S, R-34-E, and Lot 1 and SE/4 NE/4 of Section 2, T-23-S, R-34-E, N.M.P.M., Lea County, New Mexico.

Operator of Communitized Area: BTA Oil Producers, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	NMNM 26396	
Lease Date:	October 1, 1975	
Recorded:	N/A	
Lease Term:	Ten (10) years	
Lessor:	The United States of America	
Original Lessee:	Adah G. Macauley	
Description of Land Committed:	Township 22 South, Range 34 East, NMPM, Lea County, NM Section 35: E/2 E/2	
Number of Acres:	160.00	
Royalty Rate:	12.50%	
Record Title Owner – Lessee:	Ridge Runner Resources Agent, Inc.	
Name and Percent of ORRI Owners:	Of Record	
Name and Percent of WI Owners:	BTA Oil Producers, LLC	66.67%
	Ridge Runner Resources Agent, Inc.	12.14%
	BEXP I, LP	21.19%

Tract No. 2

Lease Serial Number:	L-5113	
Lease Date:	December 15, 1970	
Recorded:	N/A	
Lease Term:	Ten (10) years	
Lessor:	The State of New Mexico	
Original Lessee:	Phillips Petroleum Company	
Description of Land Committed:	Township 23 South, Range 34 East, NMPM, Lea County, NM Section 2: Lot 1, SE/4 NE/4	
Number of Acres:	80.22	
Royalty Rate:	12.50%	
Record Title Owner – Lessee:	V-F Petroleum, Inc.	
Name and Percent of ORRI Owners:	None	
Name and Percent of WI Owners:	BTA Oil Producers, LLC	75.00%
	Gahr Energy Company	25.00%

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	66.6056%
2	<u>80.22</u>	<u>33.3944%</u>
Total	240.22	100.0000%

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 5/20/2026 8:20 AM
Multiple Serial Numbers Report

Page 1 of 4

<u>Authority</u>		<u>Serial Number</u>	
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920		Total Acres 80.0000	NMNM105558786
	Agreement Acres 0.0000	Participating Area Acres 0.0000	Legacy Serial No NMNM 016830
Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE		Case File Jurisdiction:	09/22/1972
Commodity: Oil & Gas		-	
Case Disposition: AUTHORIZED			

CASE DETAILS				NMNM105558786
MLRS Case Ref	C-7983906			
Case Name				
Unit Agreement Name				
	Split Estate		Fed Min Interest	
Effective Date	10/01/1972	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other	Acquired Royalty Interest	
Formation Name		Approval Date	Held In a Producing Unit	No
Parcel Number	SPAR87	Sale Date	Number of Active Wells	
Parcel Status		Sales Status	Production Status	Held by Allocated Production
	Total Bonus Amount	0		
Related Agreement	Tract Number		Lease Suspended	No
Application Type	Fund Code	145003	Total Rental Amount	120

CASE CUSTOMERS				NMNM105558786
Name & Mailing Address			Interest Relationship	Percent Interest
BEXP I LP	5914 W COURTYARD DR STE 200	AUSTIN TX 78730-4911	OPERATING RIGHTS	0
NORTHERN OIL & GAS INC	4350 BAKER RD STE 400	MINNETONKA MN 55343	LESSEE	100
NORTHERN OIL & GAS INC	4350 BAKER RD STE 400	MINNETONKA MN 55343	OPERATOR	0

RECORD TITLE
(No Records Found)

OPERATING RIGHTS
(No Records Found)

ACTIVE LAND RECORDS	NMNM105558786
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0220S	0340E	035	Aliquot		W2NE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS	NMNM105558786
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM
HISTORICAL INFORMATION MAY ONLY BE ACCESSIBLE THROUGH THE MLRS WEBSITE.

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 5/20/2026 8:20 AM
Multiple Serial Numbers Report

Page 2 of 4

CASE ACTIONS					NMNM105558786
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	08/22/2024		ASGN FILED	FILED	Payment Amount: 115
	10/10/2025		TRANSFER OF OPERATING RIGHTS	FILED	Case Action Status Date: 2024-08-22 Payment Amount: 115 Case Action Status Date: 2025-10-10 Action Remarks: SPAR87;
07/23/1972	07/23/1972		CASE ESTABLISHED	APPROVED/ACCEPTED	
07/24/1972	07/24/1972		DRAWING HELD	APPROVED/ACCEPTED	
09/22/1972	09/22/1972		LEASE ISSUED	APPROVED/ACCEPTED	
10/01/1972	10/01/1972		EFFECTIVE DATE	APPROVED/ACCEPTED	
10/01/1972	10/01/1972		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
10/01/1972	10/01/1972		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/30/1982	09/30/1982		EXTENDED	APPROVED/ACCEPTED	Action Remarks: THRU 09/30/84;
09/30/1982	09/30/1982		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR-365 EFF 08/01/82
10/16/1982	10/16/1982		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: UNDEFINED FLD;
10/16/1982	10/16/1982		KMA CLASSIFIED	APPROVED/ACCEPTED	
04/15/1983	04/15/1983		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
07/14/1983	07/14/1983		HELD BY PROD - ALLOCATED	APPROVED/ACCEPTED	Action Remarks: SCR-365
07/18/1983	07/18/1983		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
11/02/1983	11/02/1983		GEOGRAPHIC NAME	APPROVED/ACCEPTED	Action Remarks: BELL LAKE FLD;
11/02/1983	11/02/1983		KMA EXPANDED	APPROVED/ACCEPTED	
09/23/1987	09/23/1987		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MLM/SG
10/04/1988	10/04/1988		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 564,875
04/02/1997	04/02/1997		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: AMOCO/ALTURA ENERGY
04/25/1997	04/25/1997		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/97;
04/25/1997	04/25/1997		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JLV
12/29/1998	12/29/1998		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ALTURA/RSE PARTNERS
01/08/1999	01/08/1999		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 01/01/99;
01/08/1999	01/08/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
07/05/2002	07/05/2002		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OPUBCO ENE/RICKS EXPL Receipt Number: 520408
09/04/2002	09/04/2002		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/2002
09/04/2002	09/04/2002		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ANN
05/30/2003	05/30/2003		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: RICKS EXPL II/CONCHO
11/02/2004	11/02/2004		MERGER RECOGNIZED	APPROVED/ACCEPTED	Action Remarks: CONCHO/CHESAPEAKE
04/29/2010	04/29/2010		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CHESAPEAKE/THREE RIV;1 Receipt Number: 2127012
07/12/2010	07/12/2010		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/2010;
07/12/2010	07/12/2010		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JS
09/06/2011	09/06/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: THREE RIV/SALIENT Z;1 Receipt Number: 2425893
09/21/2011	09/21/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/OVERTON E;1 Receipt Number: 2435819
10/25/2011	10/25/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MV
10/25/2011	10/25/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/11;2
10/25/2011	10/25/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 10/01/11;1
08/09/2013	08/09/2013		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: THREE RIV/SALIENT Z;1 Receipt Number: 2851386
10/17/2013	10/17/2013		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/OVERTON E;1 Receipt Number: 2898988
10/24/2013	10/24/2013		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/13;
10/24/2013	10/24/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
12/02/2013	12/02/2013		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/13;
12/02/2013	12/02/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
03/02/2017	03/02/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OVERTON E/ONEENERGY;1 Receipt Number: 3777348
03/02/2017	03/02/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/ONEENERGY;1 Receipt Number: 3777348

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Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
03/02/2017	03/02/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: OVERTON E/ONEENERGY;1 Receipt Number: 3777348
03/02/2017	03/02/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/ONEENERGY;1 Receipt Number: 3777348
04/28/2017	04/28/2017		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;2
04/28/2017	04/28/2017		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;1
04/28/2017	04/28/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;2
04/28/2017	04/28/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;1
05/03/2017	05/03/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
12/18/2017	12/18/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/801 LLC &;1 Receipt Number: 4044844
12/18/2017	12/18/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/801 LLC &;1 Receipt Number: 4044844
02/20/2018	02/20/2018		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ONEENERGY/CENTENNIA;1 Receipt Number: 4090634
02/20/2018	02/20/2018		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ONEENERGY/CENTENNIA;1 Receipt Number: 4090634
02/22/2018	02/22/2018		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: NO INTEREST
02/22/2018	02/22/2018		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: HLJ
02/26/2018	02/26/2018		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: HLJ
02/26/2018	02/26/2018		TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: NO INTEREST
03/21/2018	03/21/2018		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/18;
03/21/2018	03/21/2018		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
03/21/2018	03/21/2018		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/18;
06/04/2019	06/04/2019		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4474750
01/14/2020	01/14/2020		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: GRYNBERG CELEST/GPC;1 Receipt Number: 4662028
01/14/2020	01/14/2020		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4662040
05/20/2020	05/20/2020		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CENTENNIA/RIDGE RUN;1 Receipt Number: 4737365
05/20/2020	05/20/2020		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CENTENNIA/RIDGE RUN;1 Receipt Number: 4737352
07/24/2020	07/24/2020		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RIDGE RUNNER/BEXP I;1 Receipt Number: 4768608
07/27/2020	07/27/2020		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: ADD
07/27/2020	07/27/2020		TRF OPER RGTS DENIED	APPROVED/ACCEPTED	Action Remarks: NO INTEREST-GRYNBERG;
05/07/2021	05/07/2021		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/20;
05/07/2021	05/07/2021		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
05/07/2021	05/07/2021		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/20;
05/19/2021	05/19/2021		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
05/19/2021	05/19/2021		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/20;
06/10/2022	01/27/2022	02/01/2022	ASSIGNMENT	APPROVED/ACCEPTED	Action Remarks: RIDGE RUN/NORTHERN;1 Receipt Number: 5009024 Case Action Status Date: 2022-06-14
06/10/2022	01/27/2022	02/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Action Remarks: RIDGE RUN/NORTHERN;1 ;Bond: C-8336829 Receipt Number: 5009024 Case Action Status Date: 2022-06-14
09/09/2024	09/09/2024	09/09/2024	OVERRIDING ROYALTY	APPROVED/ACCEPTED	Payment Amount: 15 Case Action Status Date: 2024-09-09

CASE TRANSACTIONS

Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount
CT-169959			Payment Submitted			
CT-98851	8/22/2024	5373314	Payment Submitted	115		
CT-105928	9/9/2024	5384158	Payment Submitted	15		

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO

NMNM105558786

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Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105451471	NMNM 072261	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	02		10/01/1972	80.000 0	25.000000
NMNM105725924	NMNM 142931	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		10/01/1972	80.000 0	33.305600

LEGACY CASE REMARKS

NMNM105558786

This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	----
0002	03/21/2018 - OPERATING RIGHTS ADJUDICATED;
0003	SEE WORKSHEET.
0004	-----
0005	03/21/2018 - CENTENNIAL NMB001471;
0006	05/19/2021 UPDATED OR WORKSHEET

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<u>Authority</u>		Total Acres	Serial Number
02-25-1920; 041STAT0437; 30USC181, ET SEQ; MINERAL LEASING ACT OF 1920		280.0000	NMNM105462704
	Agreement Acres	Participating Area Acres	Legacy Serial No
	0.0000	0.0000	NMNM 026396
Product Type: 311211 O&G SIMULTANEOUS PUBLIC DOMAIN LEASE			
Commodity: Oil & Gas		Case File Jurisdiction:	
Case Disposition: AUTHORIZED		-	09/08/1975

CASE DETAILS	NMNM105462704
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MLRS Case Ref		C-7987574			
Case Name					
Unit Agreement Name					
		Split Estate		Fed Min Interest	
Effective Date	10/01/1975	Split Estate Acres		Future Min Interest	No
Expiration Date		Royalty Rate	12.5%	Future Min Interest Date	
Land Type	Public Domain	Royalty Rate Other		Acquired Royalty Interest	
Formation Name		Approval Date		Held In a Producing Unit	No
Parcel Number	SPAR57	Sale Date		Number of Active Wells	
Parcel Status		Sales Status		Production Status	Held by Actual Production
		Total Bonus Amount	0		
Related Agreement		Tract Number		Lease Suspended	No
Application Type		Fund Code	145003	Total Rental Amount	420

CASE CUSTOMERS	NMNM105462704
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Name & Mailing Address	Interest Relationship	Percent Interest
BEXP I LP		0
NORTHERN OIL & GAS INC	5914 W COURTYARD DR STE 200	100
NORTHERN OIL & GAS INC	4350 BAKER RD STE 400	0
	AUSTIN TX 78730-4911	
	MINNETONKA MN 55343	
	MINNETONKA MN 55343	

RECORD TITLE

(No Records Found)

OPERATING RIGHTS

(No Records Found)

ACTIVE LAND RECORDS	NMNM105462704
---------------------	---------------

Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0220S	0340E	035	Aliquot		E2E2,S2SW, SWSE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS	NMNM105462704
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Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
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CASE ACTIONS					NMNM105462704
Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
	09/27/2022		TRF OF ORR FILED	FILED	Payment Amount: 15
	10/10/2025		TRANSFER OF OPERATING RIGHTS	FILED	Case Action Status Date: 2022-09-27 Payment Amount: 115 Case Action Status Date: 2025-10-10 Action Remarks: SPAR57;
07/27/1975	07/27/1975		CASE ESTABLISHED	APPROVED/ACCEPTED	
07/28/1975	07/28/1975		DRAWING HELD	APPROVED/ACCEPTED	
09/08/1975	09/08/1975		LEASE ISSUED	APPROVED/ACCEPTED	
10/01/1975	10/01/1975		EFFECTIVE DATE	APPROVED/ACCEPTED	
10/01/1975	10/01/1975		FUND CODE	APPROVED/ACCEPTED	Action Remarks: 05;145003
10/01/1975	10/01/1975		RLTY RATE - 12 1/2%	APPROVED/ACCEPTED	
09/30/1982	09/30/1982		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: SCR-365 EFF08/01/1982
10/15/1982	10/15/1982		HELD BY PROD - ACTUAL	APPROVED/ACCEPTED	
12/03/1982	12/03/1982		KMA CLASSIFIED	APPROVED/ACCEPTED	
03/14/1983	03/14/1983		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	
04/15/1983	04/15/1983		RENTAL RATE DET/ADJ	APPROVED/ACCEPTED	Action Remarks: \$2.00;
05/09/1983	05/09/1983		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/83;
05/26/1983	05/26/1983		NOTICE SENT-PROD STATUS	APPROVED/ACCEPTED	
01/09/1984	01/09/1984		LEASE COMMITTED TO COMMUNITIZATION AGREEMENT	APPROVED/ACCEPTED	Action Remarks: RNM-089 EFF06/01/1982
06/30/1986	06/30/1986		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SUN EXPL/SUN OP
06/30/1986	06/30/1986		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	
09/19/1986	09/19/1986		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/86;
10/08/1986	10/08/1986		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 07/01/86;
10/28/1986	10/28/1986		CASE MICROFILMED/SCANNED	APPROVED/ACCEPTED	Action Remarks: CNUM 107,124 GLC
05/23/1988	05/23/1988		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MCS/RGO
04/10/1995	04/10/1995		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SUN OP LP/SAMSON
04/10/1995	04/10/1995		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SUN OP LP/SAMSON
06/22/1995	06/22/1995		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;
06/22/1995	06/22/1995		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: TF/JLV
06/22/1995	06/22/1995		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/95;
01/10/1996	01/10/1996		TRF OF ORR FILED	APPROVED/ACCEPTED	
01/26/1996	01/26/1996		TRF OF ORR FILED	APPROVED/ACCEPTED	
08/09/1999	08/09/1999		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON/SAMSON RES CO
10/06/1999	10/06/1999		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/99;
10/06/1999	10/06/1999		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
10/08/1999	10/08/1999		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON HYDRO/SAMSON
06/01/2000	06/01/2000		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LR
06/01/2000	06/01/2000		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/99;
11/06/2000	11/06/2000		TRF OF ORR FILED	APPROVED/ACCEPTED	
09/27/2006	09/27/2006		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 1365745
04/30/2009	04/30/2009		CA TERMINATED	APPROVED/ACCEPTED	Action Remarks: NMNM72384;
10/15/2010	10/15/2010		MERGER NAME CHANGE	APPROVED/ACCEPTED	Action Remarks: SAMSON HYDRO/SGH ENT
04/11/2011	04/11/2011		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON RE/THREE RIV;1 Receipt Number: 2325599
04/11/2011	04/11/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON RE/THREE RIV;1 Receipt Number: 2325599
06/13/2011	06/13/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
06/13/2011	06/13/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;
06/30/2011	06/30/2011		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 05/01/11;
06/30/2011	06/30/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
09/06/2011	09/06/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: THREE RIV/SALIENT Z;1 Receipt Number: 2425893

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09/21/2011	09/21/2011		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/OVERTON E;1 Receipt Number: 2435819
10/19/2011	10/19/2011		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RAYO/RAYO
10/19/2011	10/19/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 1 EFF 10/01/11;
10/19/2011	10/19/2011		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: 2 EFF 10/01/11;
08/09/2013	08/09/2013		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: THREE RIV/SALIENT Z;1 Receipt Number: 2851386
10/17/2013	10/17/2013		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/OVERTON E;1 Receipt Number: 2898988
10/24/2013	10/24/2013		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 09/01/13;
10/24/2013	10/24/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JA
12/02/2013	12/02/2013		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 11/01/13;
12/02/2013	12/02/2013		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: LBO
09/16/2015	09/16/2015		BANKRUPTCY FILED	APPROVED/ACCEPTED	Action Remarks: SAMSON RESOURCES CO
03/02/2017	03/02/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/ONEENERGY;1 Receipt Number: 3777348
03/02/2017	03/02/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: OVERTON E/ONEENERGY;1 Receipt Number: 3777348
03/02/2017	03/02/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: OVERTON E/ONEENERGY;1 Receipt Number: 3777348
03/02/2017	03/02/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/ONEENERGY;1 Receipt Number: 3777348
03/02/2017	03/02/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/OVERTON E;1 Receipt Number: 3777348
03/02/2017	03/02/2017		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: THREE RIV/SALIENT Z;1 Receipt Number: 3777348
04/13/2017	04/13/2017		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;2
04/13/2017	04/13/2017		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;1
04/13/2017	04/13/2017		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: MJD
04/13/2017	04/13/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;3
04/13/2017	04/13/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;2
04/13/2017	04/13/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;1
04/13/2017	04/13/2017		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 04/01/17;4
10/31/2017	10/31/2017		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4006580
12/18/2017	12/18/2017		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: SALIENT Z/801 LLC &;1 Receipt Number: 4044844
02/20/2018	02/20/2018		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: ONEENERGY/CENTENNIA;1 Receipt Number: 4090634
02/20/2018	02/20/2018		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: ONEENERGY/CENTENNIA;1 Receipt Number: 4090634
02/22/2018	02/22/2018		ASGN DENIED	APPROVED/ACCEPTED	Action Remarks: NO INTEREST
02/22/2018	02/22/2018		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: HLJ
03/21/2018	03/21/2018		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/18;
03/21/2018	03/21/2018		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: RCC
03/21/2018	03/21/2018		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4116913
03/21/2018	03/21/2018		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 03/01/18;
06/04/2019	06/04/2019		TRF OF ORR FILED	APPROVED/ACCEPTED	Action Remarks: 1 Receipt Number: 4474750
05/20/2020	05/20/2020		ASGN FILED	APPROVED/ACCEPTED	Action Remarks: CENTENNIA/RIDGE RUN;1 Receipt Number: 4737348
05/20/2020	05/20/2020		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: CINTENNIA/RIDGE RUN;1 Receipt Number: 4737362
07/24/2020	07/24/2020		TRANSFER OF OPERATING RIGHTS FILED	APPROVED/ACCEPTED	Action Remarks: RIDGE RUNNER/BEXP I;1 Receipt Number: 4768608
05/07/2021	05/07/2021		ASGN APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/20;
05/07/2021	05/07/2021		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: JY
05/07/2021	05/07/2021		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 06/01/20;
05/19/2021	05/19/2021		AUTOMATED RECORD VERIF	APPROVED/ACCEPTED	Action Remarks: KB
05/19/2021	05/19/2021		TRF OPER RGTS APPROVED	APPROVED/ACCEPTED	Action Remarks: EFF 08/01/20;
06/10/2022	01/27/2022	02/01/2022	ASSIGNMENT	APPROVED/ACCEPTED	Action Remarks: RIDGE RUN/NORTHERN;1 ;Bond: C-8336829 Receipt Number: 5009024

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 5/20/2026 8:18 AM
Multiple Serial Numbers Report

Page 4 of 4

Action Date	Date Filed	Effective Date	Action Name	Action Status	Action Information
06/10/2022	01/27/2022	02/01/2022	TRANSFER OF OPERATING RIGHTS	APPROVED/ACCEPTED	Case Action Status Date: 2022-06-14 Action Remarks: RIDGE RUN/NORTHERN;1 Receipt Number: 5009024 Case Action Status Date: 2022-06-14

CASE TRANSACTIONS							
Transaction Number	Transaction Date	Receipt Number	Transaction Status	Total Amount Received	Refund Date	Refund Amount	
CT-169959			Payment Submitted				
CT-39070	9/27/2022	5103639	Payment Submitted	15			

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO								NMNM105462704
Agreement Serial Number	Agreement Legacy Serial Number	Case Disposition	Product Name	Tract No	Commitment Status	Commitment Status Effective Date	Allocation Acres	Allocation Percent
NMNM105420492	NMNM 072384	CLOSED	O&G COMMUNITIZATION AGREEMENT	01		10/01/1975	200.0000	62.500000
NMNM105451471	NMNM 072261	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		10/01/1975	80.0000	25.000000
NMNM105725922	NMNM 142929	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	03		10/01/1975	40.0000	16.654200
NMNM105725923	NMNM 142930	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	03		10/01/1975	40.0000	16.652800
NMNM105725924	NMNM 142931	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	03		10/01/1975	40.0000	16.652800
NMNM105725925	NMNM 142932	AUTHORIZED	O&G COMMUNITIZATION AGREEMENT	01		10/01/1975	160.0000	66.605600

LEGACY CASE REMARKS	NMNM105462704
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This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0002	BONDED OPERATOR ON CA SCR-365 - PER AFMSS
0003	06/01/2000 BTA OIL PRODUCERS - NM1195 - S/W;
0004	06/01/2000 SAMSON RESOURCES CO - NM2037 - N/W;
0005	06/30/2011 THREE RIVERS ACQ LLC NMB000672;
0006	10/24/2013 SALIENT ZARVONA ENE FUND NMB001100 S/W;
0007	09/26/2016 BONDED OPERATOR
0008	BTA OIL PRODUCERS NM1195, NMB000849;
0009	04/13/17 OPERATOR BONDED BTA OIL PROD - NMB000849
0010	03/21/2018 - CENTENNIAL NMB001471 SW;

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 5/20/2026 8:16 AM
Multiple Serial Numbers Report

Page 1 of 2

<u>Authority</u>	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105725924
Agreement Acres 240.2000	Participating Area Acres 0.0000
	Legacy Serial No NMNM 142931
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT	
Commodity: Oil & Gas	Case File Jurisdiction:
Case Disposition: AUTHORIZED	New Mexico State Office

CASE DETAILS				NMNM105725924
MLRS Case Ref	C-8309328			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	08/01/2020	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
	Total Bonus Amount	0	Production Determination	Producing
Related Agreement	Tract Number		Lease Suspended	No
Application Type	Fund Code		Total Rental Amount	

CASE CUSTOMERS				NMNM105725924
Name & Mailing Address			Interest Relationship	Percent Interest
BTA OIL PRODUCERS LLC NEW MEXICO STATE OFFICE	104 S PECOS ST 301 DINOSAUR TRAIL	MIDLAND TX 79701 SANTA FE NM 87508	OPERATOR OFFICE OF RECORD	100 0

ACTIVE LAND RECORDS										NMNM105725924
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0220S	0340E	035	Aliquot		W2E2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0340E	002	Aliquot		SWNE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0340E	002	Lot		2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS										NMNM105725924
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency

CASE ACTIONS										NMNM105725924
Action Date	Date Filed	Effective	Action Name	Action Status	Action Information					

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 5/20/2026 8:16 AM
Multiple Serial Numbers Report

Page 2 of 2

Date					
08/01/2020	08/01/2020		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.6112%
08/01/2020	08/01/2020		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.20;STATE
08/01/2020	08/01/2020		CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2020	08/01/2020		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2020	08/01/2020		FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
10/21/2020	05/25/2022	10/21/2020	AGRMT PRODUCING	APPROVED/ACCEPTED	Production Determination Status: First Production Formation: Bone Spring Well Name: North Ridge 8040 Federal Com 3H Well Number: 3002546959 First Production Date: 2020-10-21 Case Action Status Date: 2022-05-25 Action Remarks: CA RECD;
11/19/2020	11/19/2020		PROPOSAL RECEIVED	APPROVED/ACCEPTED	
11/05/2021	11/05/2021		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
07/31/2022	07/31/2022		EXPIRES	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105725924
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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105558786	NMNM 016830	AUTHORIZED	FEDERAL	01		08/01/2020	80.0000	33.305600
NMNM105304781	NMNM 136220	AUTHORIZED	FEDERAL	02		08/01/2020	40.0000	16.652800
NMNM105462704	NMNM 026396	AUTHORIZED	FEDERAL	03		08/01/2020	40.0000	16.652800
STATE			STATE	04		08/01/2020	80.2000	33.388800

LEGACY CASE REMARKS	NMNM105725924
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This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 08/01/2020
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 16830 80.00 33.3056
0004	2 NMNM 136220 40.00 16.6528
0005	3 NMNM 26396 40.00 16.6528
0006	4 STATE 80.20 33.3888
0007	TOTAL 240.20

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DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
Serial Register Page

Run Date/Time: 5/20/2026 8:14 AM
Multiple Serial Numbers Report

Page 1 of 2

<u>Authority</u>	Serial Number
02-25-1920;041STAT0437;30USC181;MINERAL LEASING ACT OF 1920	NMNM105725925
Agreement Acres	Participating Area Acres
240.2200	0.0000
Product Type: 318310 O&G COMMUNITIZATION AGREEMENT	Legacy Serial No
Commodity: Oil & Gas	NMNM 142932
Case Disposition: AUTHORIZED	Case File Jurisdiction:
	New Mexico State Office

CASE DETAILS				NMNM105725925
MLRS Case Ref	C-8309329			
Case Name				
Unit Agreement Name				
	Split Estate	Fed Min Interest		
Effective Date	08/01/2020	Split Estate Acres	Future Min Interest	No
Expiration Date		Royalty Rate	Future Min Interest Date	
Land Type	Acquired	Royalty Rate Other	Acquired Royalty Interest	
Formation Name	BONE SPRING	Approval Date	Held In a Producing Unit	No
Parcel Number		Sale Date	Number of Active Wells	
Parcel Status		Sales Status		
	Total Bonus Amount	0	Production Determination	Producing
Related Agreement	Tract Number		Lease Suspended	No
Application Type	Fund Code		Total Rental Amount	

CASE CUSTOMERS				NMNM105725925
Name & Mailing Address			Interest Relationship	Percent Interest
BTA OIL PRODUCERS LLC	104 S PECOS ST	MIDLAND TX 79701	OPERATOR	100
NEW MEXICO STATE OFFICE	301 DINOSAUR TRAIL	SANTA FE NM 87508	OFFICE OF RECORD	0

ACTIVE LAND RECORDS										NMNM105725925
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency
23	0220S	0340E	035	Aliquot		E2E2	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0340E	002	Lot		1	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0230S	0340E	002	Aliquot		SENE	Migrated - Existing Footprint	PECOS DISTRICT OFFICE CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

INACTIVE LAND RECORDS										NMNM105725925
Mer	Twp	Rng	Sec	Survey Type	Survey Number	Subdivision	Land Status	District / Field Office	County	Mgmt Agency

CASE ACTIONS										NMNM105725925
Action Date	Date Filed	Effective	Action Name		Action Status		Action Information			

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DEPARTMENT OF THE INTERIOR
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Run Date/Time: 5/20/2026 8:14 AM
Multiple Serial Numbers Report

Page 2 of 2

Date					
08/01/2020	08/01/2020		ACRES-FED INT 100%	APPROVED/ACCEPTED	Action Remarks: 160.00;66.6056%
08/01/2020	08/01/2020		ACRES-NONFEDERAL	APPROVED/ACCEPTED	Action Remarks: 80.22;STATE
08/01/2020	08/01/2020		CASE ESTABLISHED	APPROVED/ACCEPTED	
08/01/2020	08/01/2020		EFFECTIVE DATE	APPROVED/ACCEPTED	Action Remarks: /A/
08/01/2020	08/01/2020		FORMATION	APPROVED/ACCEPTED	Action Remarks: BONE SPRING;
10/21/2020	05/25/2022	10/21/2020	AGRMT PRODUCING	APPROVED/ACCEPTED	Well Name: North Ridge 8040 Federal Com 4H Well Number: 3002546960 First Production Date: 2020-10-21 Case Action Status Date: 2022-05-25 Action Remarks: CA RECD;
11/19/2020	11/19/2020		PROPOSAL RECEIVED	APPROVED/ACCEPTED	
11/05/2021	11/05/2021		AGREEMENT / PA APPROVED	APPROVED/ACCEPTED	
07/31/2022	07/31/2022		EXPIRES	APPROVED/ACCEPTED	

ASSOCIATED AGREEMENT OR LEASE (RECAPITULATION TABLE) INFO	NMNM105725925
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Lease Serial Number	Lease Legacy Serial Number	Case Disposition	Type	Tract No	Commit ment Status	Commitment Status Effective Date	Acres	Allocation Percent
NMNM105462704 STATE	NMNM 026396	AUTHORIZED	FEDERAL STATE	01 02		08/01/2020 08/01/2020	160.0000 80.2200	66.605600 33.394400

LEGACY CASE REMARKS	NMNM105725925
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This data is a snapshot in time as of March 14, 2022. Please reference the MLRS website for more information.

Line Number	Remark Text
0001	/A/ RECAPITULATION EFFECTIVE 08/01/2020
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 26396 160.00 66.6056
0006	2 STATE 80.22 33.3944
0007	TOTAL 240.22

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Outlook

Well Name: Batch Sundry, Sundry Id: 2919783, Notification of Batch Sundry Approval

From AFMSS <blm-afmss-notifications@blm.gov>**Date** Fri 7/24/2026 5:32 PM**To** Michelle Mendez <Michelle.Mendez@btaoil.com>

Caution: This email originated from outside of BTA. Do not click links or open attachments unless you recognize the sender and know the content is safe.

The Bureau of Land Management

Notice of Notice Of Intent Approval

- Operator Name: **BTA OIL PRODUCERS LLC**
- Well Name: **Batch Sundry**
- Well Number: **Batch Sundry**
- US Well Number: **Batch Sundry**
- Sundry ID: **2919783**

The BLM received your Notice Of Intent, Commingling (Surface) on 07/24/2026. This is to notify you that we are Approving your Notice Of Intent Commingling (Surface). Please login to your account in AFMSS II to see the final documents.

If this Notice Of Intent prompted the BLM to create another work task, it will generate in your worklist.

You may contact the field office if you have any questions.

This notification is automatically generated. Please do not reply to this message as this account is not monitored.



BTA OIL PRODUCERS, LLC

CARLTON BEAL, JR.
BARRY BEAL
SPENCER BEAL
KELLY BEAL
BARRY BEAL, JR.
STUART BEAL
ROBERT DAVENPORT, JR.

104 SOUTH PECOS STREET
MIDLAND, TEXAS 79701-5021
432-682-3753

ASHLEY BEAL LAFEVERS
ALEX BEAL
HILL DAVENPORT
TREY FUQUA
ADAMS DAVENPORT
MICHAEL BEAL

July 27, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

In re: **Application of BTA Oil Producers, LLC for administrative approval to surface commingle oil and gas production at the North Ridge East CTB located in Section 35, Township 22 South, Range 34 East, Lea County, New Mexico, and to add additional wells.**

To: **ALL AFFECTED PARTIES**

Ladies and Gentleman:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from this date at the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

Please note that the Communitization Agreements have been omitted for brevity; however, a copy is available upon request.

If you have any questions or concerns for BTA, please call or write me at 432-682-3753 or michelle.mendez@btaoil.com. Mail to be directed to BTA Oil Producers, LLC., 104 South Pecos, Midland, Texas 79701 ATTN: Michelle Mendez

Respectfully,

Michelle Mendez

Michelle Mendez
Production Analyst
BTA Oil Producers, LLC
michelle.mendez@btaoil.com
O: 432-682-3753

NAME	ADDRESS	CITY	STATE	ZIP	TRACKING
9600 Venture Properties	104 South Pecos	Midland	TX	79701	9214 8969 0099 9790 1859 4064 22
BR2 Holdings, LLC	PO Box 980552	Houston	TX	77098	9214 8969 0099 9790 1859 4064 39
Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254	9214 8969 0099 9790 1859 4064 46
CCG II LLC	PO Box 460929	Denver	CO	80246-0929	9214 8969 0099 9790 1859 4064 53
Ellipsis Oil & Gas Inc.	3500 Maple Ave., Suite 1080	Dallas	TX	75219	9214 8969 0099 9790 1859 4064 60
Gahr Energy Company	PO Box 1889	Midland	TX	79702	9214 8969 0099 9790 1859 4064 77
Gahr Ranch and Investments Partnership Ltd	PO Box 1889	Midland	TX	79702	9214 8969 0099 9790 1859 4064 84
Gardenia, Inc.	PO Box 101621	Fort Worth	TX	76109	9214 8969 0099 9790 1859 4064 91
GPC LLC	4582 S. Ulster Street, Suite 720	Denver	CO	80237	9214 8969 0099 9790 1859 4065 07
Monticello Minerals LLC	4128 Bryn Mawr Dr.	Dallas	TX	75225	9214 8969 0099 9790 1859 4065 14
MSH Family Real Estate Partnership II, LLC - Attn: Mike McCormack	4143 Maple Ave, Suite 500	Dallas	TX	75219	9214 8969 0099 9790 1859 4065 21
Northern Oil and Gas, Inc.	4350 Baker Road, Suite 400	Minnetonka	MN	55343	9214 8969 0099 9790 1859 4065 38
Oak Valley Mineral & Land LP	P. O. Box 50820	Midland	TX	79710	9214 8969 0099 9790 1859 4065 45
Office of Natural Resources Revenue - Royalty Management Program	PO Box 25627	Denver	CO	75225	9214 8969 0099 9790 1859 4065 52
Pegasus Resources LLC	PO Box 733980	Dallas	TX	75373-3980	9214 8969 0099 9790 1859 4065 69
Post Oak Mavros II, LLC	34 S. Wynden Drive, Suite 210	Houston	TX	77056	9214 8969 0099 9790 1859 4065 76
Prevail Energy LLC	641 S Monroe Way	Denver	CO	80209	9214 8969 0099 9790 1859 4065 83
Roca Sello, LLC - Attn: Chad Barbe	PO Box 2107	Roswell	NM	88202	9214 8969 0099 9790 1859 4065 90
SMP Sidecar Titan Mineral Holdings, LP	4143 Maple Ave, Suite 500	Dallas	TX	75219	9214 8969 0099 9790 1859 4066 06
SMP Titan Flex, LP	4143 Maple Ave, Suite 500	Dallas	TX	75219	9214 8969 0099 9790 1859 4066 13

SMP Titan Mineral Holdings, LP	4143 Maple Ave, Suite 500	Dallas	TX	75219	9214 8969 0099 9790 1859 4066 20
Sortida Resources, LLC	PO Box 50820	Midland	TX	79710	9214 8969 0099 9790 1859 4066 37
State Of New Mexico The Commissioner of Public Lands - O&G Acct Division	PO Box 1148	Santa Fe	NM	87504	9214 8969 0099 9790 1859 4066 44
Viper Energy Partners LLC c/o Diamondback Energy	500 W Texas Ave, Suite 100	Midland	TX	79701	9214 8969 0099 9790 1859 4066 51
Whitney, Dennis L.	12723 Richmond Ave	Grandview	MO	34030	9214 8969 0099 9790 1859 4066 68
Winger, D & J, Trust - Attn: Craig Winger	13523 Elmore Road	Longmont	CO	80504	9214 8969 0099 9790 1859 4066 75
XTO Holdings, LLC Revenue Only	P.O. Box 840780	Dallas	TX	75284-0791	9214 8969 0099 9790 1859 4066 82

ALERT: IMPACTS FROM TROPICAL STORM EDOUARD IN THE GULF REGION, AND FLOODING ...

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FAQs >

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Your item has been delivered and is available at a PO Box at 8:19 am on July 31, 2026 in MIDLAND, TX 79701.

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Delivered

Delivered, PO Box
MIDLAND, TX 79701
July 31, 2026 8:19 AM

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Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus [®]	✓
Product Information	✓

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Feedback

Tracking Number:

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Your item has been delivered and is available at a PO Box at 8:52 am on August 4, 2026 in HOUSTON, TX 77098.

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Delivered, PO Box
HOUSTON, TX 77098
August 4, 2026 8:52 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901859406446

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Latest Update

Your item arrived at our USPS facility in FORT WORTH TX DISTRIBUTION CENTER on September 1, 2026 at 2:40 pm. The item is currently in transit to the destination.

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On the Way

Arrived at USPS Facility

FORT WORTH TX DISTRIBUTION CENTER
September 1, 2026 2:40 PM

Arrived at USPS Facility

NORTH HOUSTON TX DISTRIBUTION CENTER
August 21, 2026 2:30 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



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Product Information



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Tracking Number:

Remove X

92148969009997901859406453

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Latest Update

Your item has been delivered and is available at a PO Box at 9:13 am on August 3, 2026 in DENVER, CO 80246.

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USPS Tracking Plus®

Delivered

Delivered, PO Box

DENVER, CO 80246
August 3, 2026 9:13 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901859406460

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Latest Update

Your item was delivered to an individual at the address at 11:07 am on August 1, 2026 in DALLAS, TX 75219.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75219
August 1, 2026 11:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



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Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901859406477

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:38 pm on July 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
July 31, 2026 4:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901859406484

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 4:38 pm on July 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
MIDLAND, TX 79701
July 31, 2026 4:38 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

92148969009997901859406491

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:14 am on August 5, 2026 in FORT WORTH, TX 76109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

FORT WORTH, TX 76109

August 5, 2026 9:14 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901859406507

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:48 pm on August 3, 2026 in DENVER, CO 80237.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DENVER, CO 80237
August 3, 2026 12:48 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901859406514

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 5:01 pm on August 1, 2026 in DALLAS, TX 75225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DALLAS, TX 75225
August 1, 2026 5:01 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901859406521

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:22 am on August 3, 2026 in DALLAS, TX 75219.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
August 3, 2026 10:22 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

92148969009997901859406538

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:16 am on August 3, 2026 in HOPKINS, MN 55343.

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Delivered, Front Desk/Reception/Mail Room

HOPKINS, MN 55343

August 3, 2026 10:16 AM

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Text & Email Updates



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USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

92148969009997901859406545

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Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:16 am on July 31, 2026 in MIDLAND, TX 79705.

Get More Out of USPS Tracking:

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Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
July 31, 2026 10:16 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

92148969009997901859406552

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Latest Update

Your item was picked up at the post office at 10:10 am on August 3, 2026 in DENVER, CO 80225.

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Delivered, Individual Picked Up at Post Office
DENVER, CO 80225
August 3, 2026 10:10 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

Remove X

92148969009997901859406569

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Latest Update

Your item has been delivered and is available at a PO Box at 7:00 am on August 2, 2026 in DALLAS, TX 75373.

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Delivered, PO Box
DALLAS, TX 75373
August 2, 2026 7:00 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

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Product Information



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Tracking Number:

Remove X

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Latest Update

Your item was delivered to an individual at the address at 3:55 pm on August 3, 2026 in HOUSTON, TX 77056.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

HOUSTON, TX 77056
August 3, 2026 3:55 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901859406583

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Add to Informed Delivery

Latest Update

Your item could not be delivered on August 20, 2026 at 8:45 am in DENVER, CO 80210. It was held for the required number of days and is being returned to the sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Unclaimed/Being Returned to Sender

DENVER, CO 80210
August 20, 2026 8:45 AM

Return to Sender Processed

DENVER, CO 80210
August 20, 2026 8:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901859406590

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:46 am on July 30, 2026 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

July 30, 2026 10:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

92148969009997901859406606

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:23 am on August 3, 2026 in DALLAS, TX 75219.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219
August 3, 2026 10:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

92148969009997901859406613

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:23 am on August 3, 2026 in DALLAS, TX 75219.

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USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

August 3, 2026 10:23 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



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Product Information



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Tracking Number:

Remove X

92148969009997901859406620

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:23 am on August 3, 2026 in DALLAS, TX 75219.

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Delivered, Front Desk/Reception/Mail Room
DALLAS, TX 75219
August 3, 2026 10:23 AM

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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

92148969009997901859406637

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Latest Update

Your item was picked up at a postal facility at 10:16 am on July 31, 2026 in MIDLAND, TX 79705.

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Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
July 31, 2026 10:16 AM

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Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

Remove X

92148969009997901859406644

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Latest Update

Your item was picked up at the post office at 7:24 am on August 25, 2026 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

August 25, 2026 7:24 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

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Product Information



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Tracking Number:

Remove X

92148969009997901859406651

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Latest Update

Your item has been delivered and is available at a PO Box at 8:34 am on July 31, 2026 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box
MIDLAND, TX 79701
July 31, 2026 8:34 AM

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What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

92148969009997901859406668

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Latest Update

Your item was picked up at the post office at 4:14 pm on August 4, 2026 in GRANDVIEW, MO 64030.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

GRANDVIEW, MO 64030
August 4, 2026 4:14 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

92148969009997901859406675

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Latest Update

Your item was picked up at the post office at 2:06 pm on August 7, 2026 in LONGMONT, CO 80501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

LONGMONT, CO 80501
August 7, 2026 2:06 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Tracking Number:

Remove X

92148969009997901859406682

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Latest Update

Your item has been delivered and is available at a PO Box at 6:43 am on August 2, 2026 in DALLAS, TX 75284.



Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

DALLAS, TX 75284

August 2, 2026 6:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY BTA OIL PRODUCERS, LLC**

ORDER NO. CTB-1256

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. BTA Oil Producers, LLC (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
5. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
6. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

7. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.
8. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
9. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
11. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
12. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
3. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
12. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
13. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

14. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/04/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **CTB-1256**

Operator: **BTA Oil Producers, LLC (260297)**

Central Tank Battery: **North Ridge East Central Tank Battery**

Central Tank Battery Location: **UL A, Section 35, Township 22 South, Range 34 East**

Gas Title Transfer Meter Location: **UL A, Section 35, Township 22 South, Range 34 East**

Pools

Pool Name	Pool Code
OJO CHISO;BONE SPRING, SOUTH	97293

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 105725925 (142932)	E2E2	35-22S-34E
	E2NE	02-23S-34E
CA Bone Spring NMNM 105725924 (142931)	W2E2	35-22S-34E
	W2NE	02-23S-34E
CA Bone Spring SLO 204178 PUN 1388397	E2E2	35-22S-34E
	E2NE	02-23S-34E
CA Bone Spring SLO 204179 PUN 1388405	W2E2	35-22S-34E
	W2NE	02-23S-34E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-46959	NORTH RIDGE 8040 FEDERAL COM #003H	W2E2	35-22S-34E	97293
		W2NE	02-23S-34E	
30-025-46960	NORTH RIDGE 8040 FEDERAL COM #004H	E2E2	35-22S-34E	97293
		E2NE	02-23S-34E	
30-025-49792	NORTH RIDGE 8040 FEDERAL COM #009H	W2E2	35-22S-34E	97293
		W2NE	02-23S-34E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 608424

CONDITIONS

Operator: BTA OIL PRODUCERS, LLC 104 S Pecos Midland, TX 79701	OGRID: 260297
	Action Number: 608424
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/8/2026