

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

June 10, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingle Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for State Lease Commingle

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from four wells located on State lease V053170001 and Federal leases NMNM105555862, NMNM105560698, & NMNM105445310 which comprise portions of sections 31 & 36, T20S, R27E, Eddy County, New Mexico. All production from each well is to be stored in a central tank battery located in the NESE of said section 31, T20S, R27E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107 B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Chad Cole
Title: Regulatory Specialist
Date: 6/10/2025

APPLICATION FOR STATE LEASE COMMINGLE

Commingling Procedure for Santa Maria 31/36 Leases:

Mewbourne Oil Company is requesting approval for commingling oil and gas production from 4 wells located on State leases below:

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
Santa Maria 31/36 Fed Com #621H (B3AD)	2475' FNL & 650' FWL, Sec 32, T20S, R27E	30-015-53864	[96381] Avalon; Bone Spring	1300	~1250
Santa Maria 31/36 Fed Com #623H (B3HE)	2495' FNL & 650' FWL, Sec 32, T20S, R27E	30-015-53863	[96381] Avalon; Bone Spring	1300	~1250
Santa Maria 31/36 Fed Com #626H (B3IL)	2481' FNL & 800' FWL, Sec 32, T20S, R27E	30-015-55252	[96381] Avalon; Bone Spring	1850	~1250
Santa Maria 31/36 Fed Com #628H (B3PM)	2501' FNL & 800' FWL, Sec 32, T20S, R27E	30-015-55268	[96381] Avalon; Bone Spring	1650	~1250

Future Additions

Pursuant to Statewide Rule 19.15.12.10©(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement

The central tank battery is located on lease NMNM105445310 in the NESE of Section 31, T20S, R27E, Eddy County, New Mexico. An EFS common gas sales meter **#58303-01** will be located on lease NMNM105445310 (32.5272293, -104.3121516). This meter is calibrated on a regular basis per API, NMOC and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serves as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag

meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD, and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 7/10/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl.	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Santa Maria 31/36 Fed Com #621H (B3AD)	140	48	\$77	1,300	1250	\$2.53
Santa Maria 31/36 Fed Com #623H (B3HE)	230	48	\$77	1,300	1250	\$2.53
Santa Maria 31/36 Fed Com #626H (B3IL)	450	48	\$77	1,850	1250	\$2.53
Santa Maria 31/36 Fed Com #628H (B3PM)	500	48	\$77	1,650	1250	\$2.53
	1,320	48	\$77	6,100	1250	\$2.53

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached

Signed: 

Printed Name: Chad Cole

Title: Regulatory Specialist

Date: 7/10/2025

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Utreros Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		7 Property Name SANTA MARIA 31/36 B3AD FED COM			
5 OPERID NO		8 Operator Name MEWBOURNE OIL COMPANY			
		9 Well Number 1H			
		10 Elevation 3227'			
11 Surface Location					
UL or lot no E	Section 32	Township 20S	Range 27E	Lot Idn	Feet from the North South Line 2475
					Feet from the East West line 650
					County EDDY
11 Bottom Hole Location If Different From Surface					
UL or lot no D	Section 36	Township 20S	Range 26E	Lot Idn	Feet from the North South Line 500
					Feet from the East West line 100
					County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code	
				15 Order No	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA NAD 83 GRID - NM EAST GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 556746.6 - E: 548509.3 LAT: 32.5305528° N LONG: 104.3106628° W GEODETIC DATA NAD 83 GRID - NM EAST BOTTOM HOLE N: 558688.2 - E: 537393.1 LAT: 32.5358913° N LONG: 104.3461327° W		OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or an undivided mineral interest in the land including any proposed bottom hole location to the right to drill this well and the location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order as required by law in this state. Signature _____ Date _____ Printed Name _____ E-mail Address _____
13 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/20/2023 Date of Survey Signature and Seal of Surveyor _____ 19680 Certificate Number		ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR

JOB No: LS23020202

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-6720
District II
811 S. First St., Amarillo, NM 88201
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Bosque Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr. Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name SANTA MARIA 31/36 B3HE FED COM			
7 GRID NO		8 Operator Name MEWBOURNE OIL COMPANY			
		9 Well Number 1H			
		10 Elevation 3227'			
10 Surface Location					
UL or lot no. E	Section 32	Township 20S	Range 27E	Lot Idn 2495	Feet from the NORTH 650 WEST EDDY
11 Bottom Hole Location If Different From Surface					
UL or lot no. E	Section 36	Township 20S	Range 26E	Lot Idn 1900	Feet from the NORTH 100 WEST EDDY
12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code		15 Order No	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

CORNER DATA NAD 83 GRID - NM EAST GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION N: 556726.6 - E: 548509.2 LAT: 32.5304978° N LONG: 104.3100628° W GEODETIC DATA NAD 83 GRID - NM EAST BOTTOM HOLE N: 557288.6 - E: 537405.5 LAT: 32.5320442° N LONG: 104.3460919° W		10 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or a leased mineral interest in the land including the proposed bottom hole location or has a right to work this tract (this location pursuant to a contract) with an interest in such a mineral or working interest, or its duly authorized agent, or a company or person under its control, executed by the division. Signature: _____ Date: _____ Printed Name: _____ E-mail Address: _____
11 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/20/2023 Date of Survey Signature and Seal of Surveyor:  19880 Certificate Number		

JOB No: LS23020203

Received by OCD: 6/20/2024 7:10:25 AM

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District I
1625 N. French Dr., Hobbs, NM 88240
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District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720

District III
10400 Rio Pecos Road, Arroyo, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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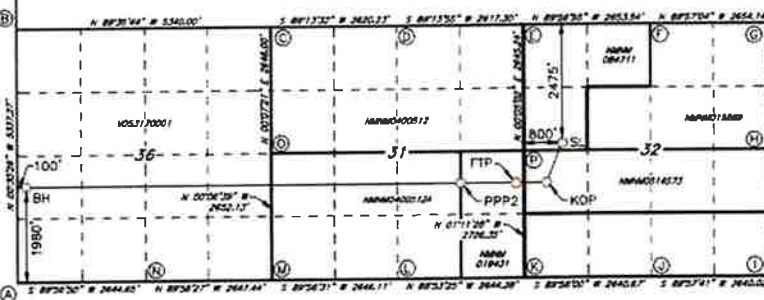
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-015-55213		2 Pool Code 96381		3 Pool Name AVALON; BONE SPRING	
4 Property Code 336006		5 Property Name SANTA MARIA 31/36 FED COM			6 Well Number 626H
7 GRID NO 14744		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3226'
10 Surface Location					
11 Lot No E	12 Section 32	13 Township 20S	14 Range 27E	15 Lot Idn 2475	16 North-South line NORTH
17 Feet from the 800		18 East-West line WEST		19 County EDDY	
11 Bottom Hole Location If Different From Surface					
11 Lot No L	12 Section 36	13 Township 20S	14 Range 26E	15 Lot Idn 1980	16 North-South line SOUTH
17 Feet from the 100		18 East-West line WEST		19 County EDDY	
20 Dedicated Acres 320		21 Joint or Infill		22 Consolidation Code	
23 Order No					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 556746.5 - E: 548659.3 LAT: 32.5305524° N LONG: 104.3095761° W KICK OFF POINT (KOP) 1980' FSL - 473' FWL SEC. 32 N: 555831.2 - E: 548347.6 LAT: 32.5280368° N LONG: 104.3105880° W FIRST TAKE POINT (FTP) 1980' FSL - 100' FWL SEC. 31 N: 555831.1 - E: 547774.7 LAT: 32.5280369° N LONG: 104.3124467° W PROPOSED PENETRATION POINT 2 1978' FSL - 1306' FWL SEC. 31 N: 555831.3 - E: 548568.6 LAT: 32.5280379° N LONG: 104.3163601° W BOTTOM HOLE N: 555832.5 - E: 537418.4 LAT: 32.5280418° N LONG: 104.3460495° W		17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this report was prepared for a working interest or unitized mineral interest or for the land including the proposed bottom hole location for a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Carter Crook</i> 6/5/2024 Signature Date Carter Crook Printed Name ccrook@mewbourne.com E-mail Address 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief. 01/17/2024 Date of Survey Signature and Seal of Surveyor 19680 Certificate Number REV: ADD WELL CALLS - 02/07/24 ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR
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19 

20 **JOB No: LS24010041D**

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Approval Date: 06/14/2024

Received by OCD: 6/20/2024 7:24:41 AM

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District I
1635 N. Trench Dr. Hobbs, NM 88240
Phone: (575) 395-6161 Fax: (575) 391-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720
District III
1000 Rio Hondo Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6179
District IV
1230 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3466 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
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Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

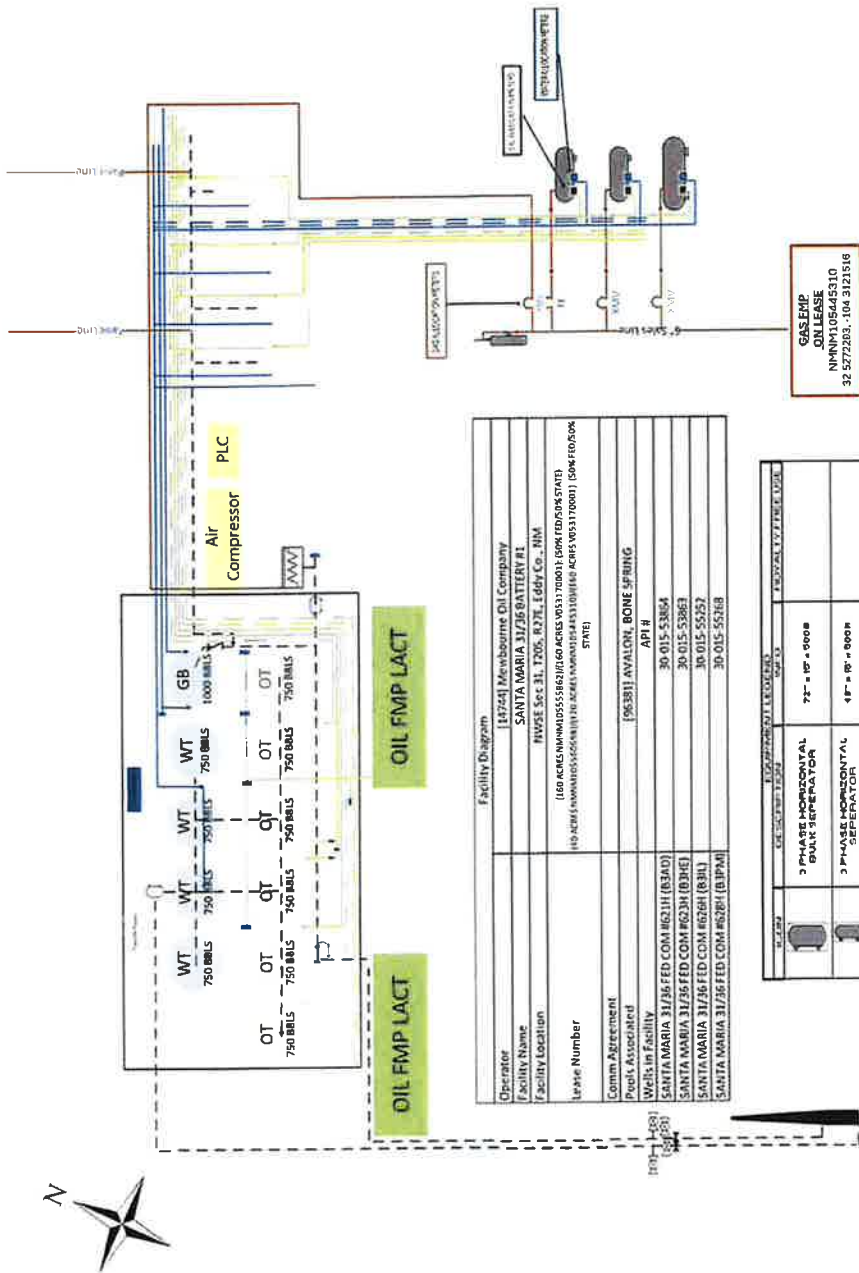
1 API Number 30-015-55214		2 Pool Code 96381		3 Pool Name AVALON; BONE SPRING	
4 Property Code 336006		5 Property Name SANTA MARIA 31/36 FED COM		6 Well Number 628H	
7 DECED NO 14744		8 Operator Name MEWBORNE OIL COMPANY		9 Elevation 3226'	
10 Surface Location					
11 U. I. or lot no. E	Section 32	Township 20S	Range 27E	Feet from the 2495	North/South line NORTH
				Feet from the 800	East/West line WEST
				County EDDY	
11 Bottom Hole Location If Different From Surface					
12 U. I. or lot no. M	Section 36	Township 20S	Range 26E	Feet from the 660	North/South line SOUTH
				Feet from the 100	East/West line WEST
				County EDDY	
13 Dedicated Acres 320		14 Consolidation Code		15 Order No.	

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

GEODETIC DATA NAD 83 GRID - NM EAST SURFACE LOCATION (SL) N: 556726.4 - E: 548659.2 LAT: 32.5304973° N LONG: 104.3095761° W KICK OFF POINT (KOP) 660' FSL - 475' FWL SEC. 32 N: 554511.8 - E: 548375.0 LAT: 32.5244100° N LONG: 104.3104999° W FIRST TAKE POINT (FTP) 660' FSL - 100' FWL SEC. 31 N: 554511.7 - E: 547802.2 LAT: 32.5244101° N LONG: 104.3123585° W		PROPOSED PENETRATION POINT 2 658' FSL - 1317' FWL SEC. 31 N: 554511.9 - E: 546585.6 LAT: 32.5244111° N LONG: 104.3163058° W BOTTOM HOLE N: 554512.9 - E: 537430.1 LAT: 32.5244144° N LONG: 104.3460111° W		10 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the operator has either owned a working interest in or owned mineral interest in the land including the proposed bottom hole, is entitled to the right to drill this well at this location pursuant to a contract with one of such a mineral interest owner, or is a voluntary pro-drilling agreement or a completion or production lease heretofore entered by the district. <i>Carter Crook</i> 5/22/2024 Signature Date Carter Crook Printed Name ccrook@mewbourne.com E-mail Address
		11 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 01/17/2024 Date of Survey Signature and Seal of ROBERT M. HOWETT NEW MEXICO 19680 PROFESSIONAL SURVEYOR 19680 Certificate Number REV: ADD WELL CALLS - 02/07/24		

JOB No: LS24010042D

Released to Imaging: 6/25/2024 8:10:58 AM

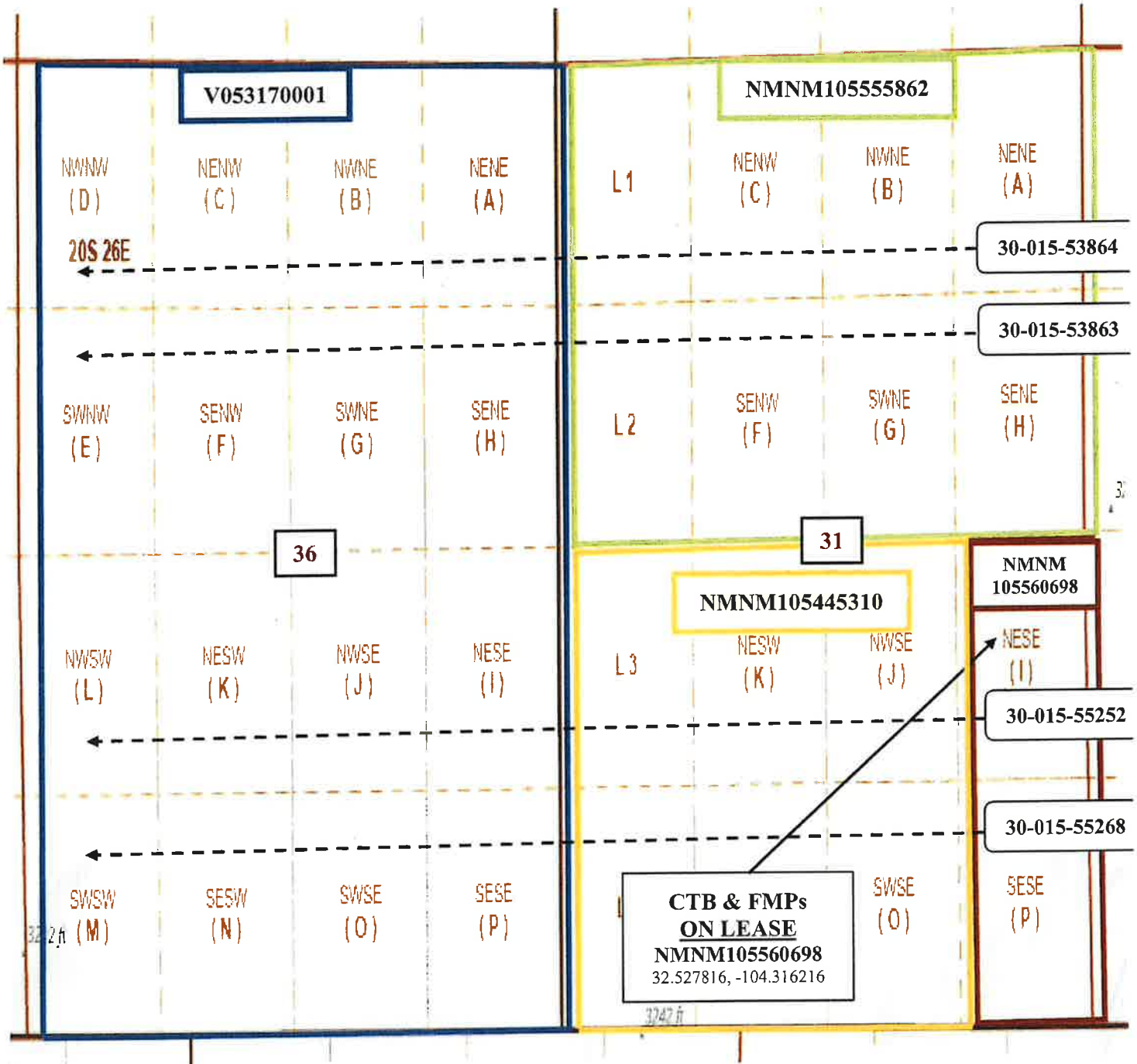


Facility Diagram	
Operator	[18754] Newbourne Oil Company
Facility Name	SANTA MARIA 31/36 BATTERY #1
Facility Location	FMSE Sec 31, T20S, R37E, E69N Co., INA
Lease Number	(160 ACRES) N40405558620000 ACRES 003170001 (50K FID/50K STATE)
Comm Agreement	(160 ACRES) N40405558620000 ACRES 003170001 (50K FID/50K STATE)
Peak Associated	[96381] AVALON, BONE SPRING
Wells in Facility	API N
	30-015-53854
	30-015-53863
	30-015-55252
	30-015-55268

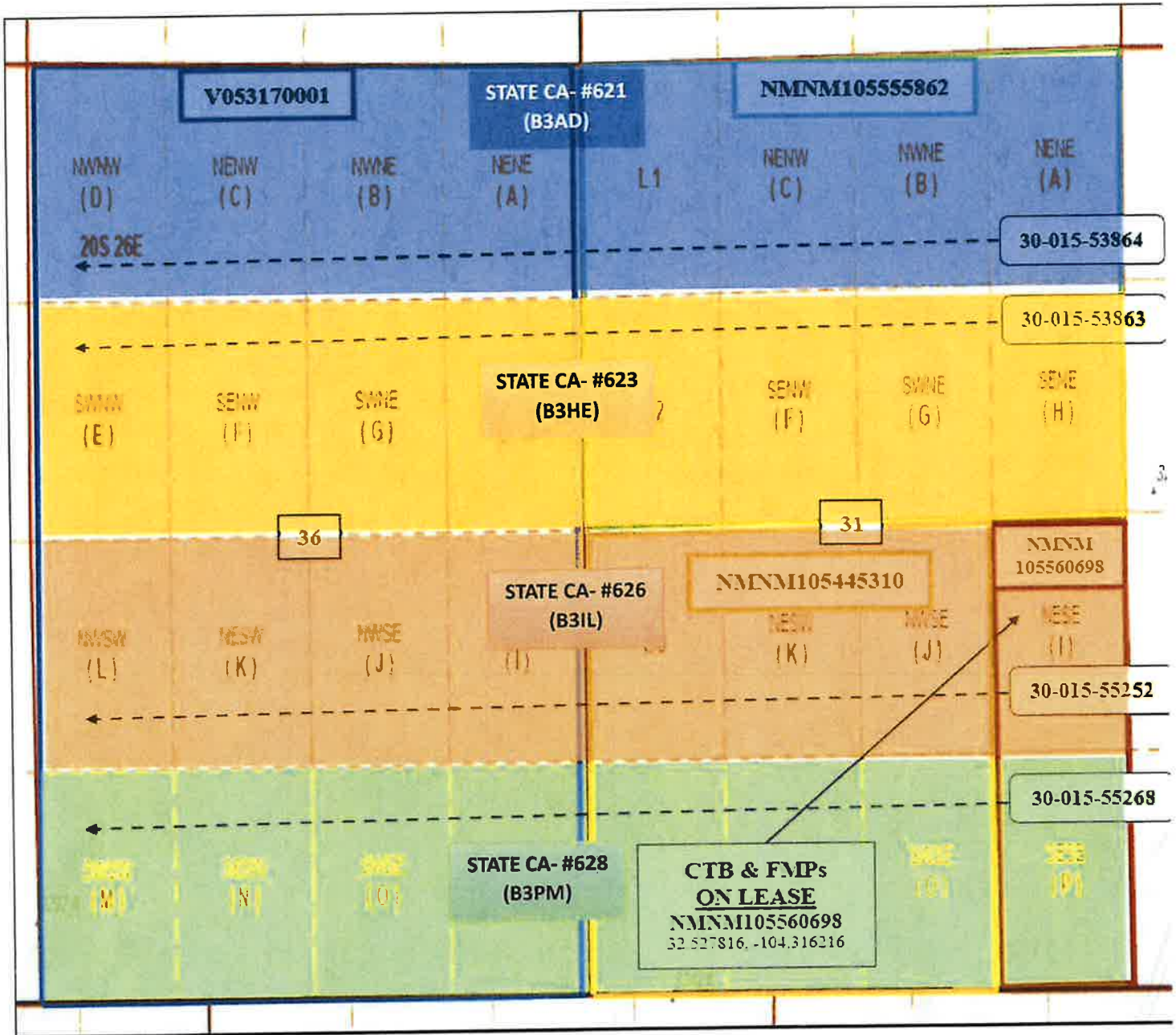
ITEM	DESCRIPTION	SIZE	TYPE	LOCATION
1	3 PHASE HORIZONTAL BULK SEPARATOR	72" x 10' x 9000		
2	3 PHASE HORIZONTAL SEPARATOR	48" x 10' x 9000		
3	2 PHASE VERTICAL SEPARATOR	8" x 20' x 75"		
4	HORIZONTAL HEATER TREATER	8" x 20' x 75"		
5	VERTICAL HEATER TREATER	8" x 20' x 75"		
6	BULK UNIT	6" x 30'		
7	TEST UNIT	4" x 30'		
8	OIL TANK	750 BBL CAPACITY		
9	WATER TANK	1000 BBL CAPACITY		
10	PUMP			
11	FLARE			
12	GAS LIFT COMPRESSOR	3300TA		
13	AIR COMPRESSOR	15 HP		
14	PRODUCTION HEADER			
15	GENERATOR	100 KVA		
16	VRU	200 1/2" GATE VALVE		
17	LACT			
18	GAS ALLOCATION METERS			

FLOWLINE LEGEND	
---	OIL LINE
---	WATER LINE
---	GAS LINE
---	LOAD LINE (OIL)
---	CIRC LINE

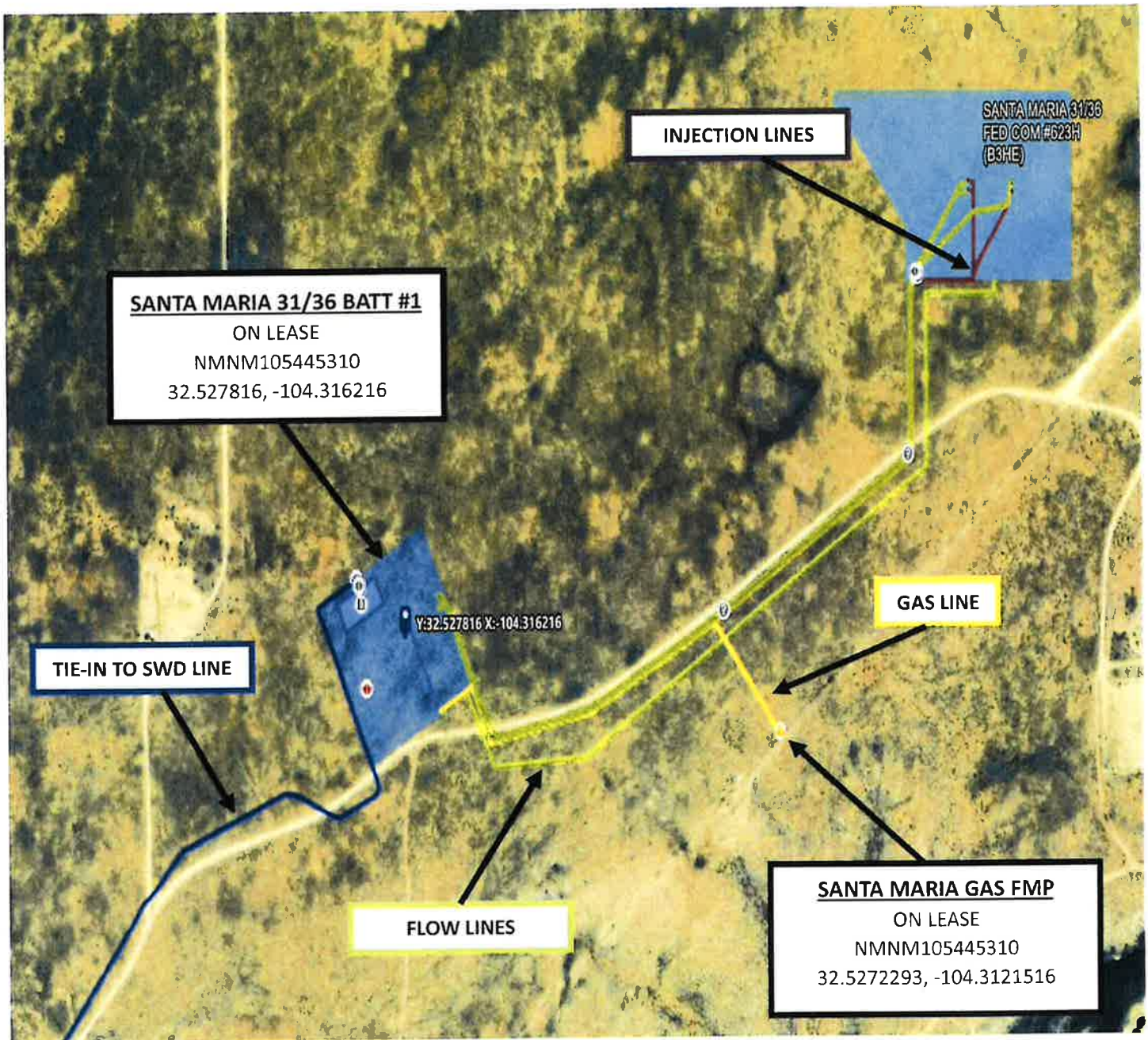
4. LEASE BOUNDARY MAP:



STATE COMM AGREEMENT LEASE BOUNDARY MAP



SATELITE IMAGERY:



**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: Mewbourne Oil Company **OGRID #:** 14744
Well Name: Santa Maria 31/36 Fed Com #621H (B3AD) **API #:** 30-015-53864
Pool: [96381] Avalon; Bone Spring

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. Po Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole

Print or Type Name

Chad Cole

Signature

7/10/2025

Date

575-393-5905

Phone Number

ccole@mewbourne.com

e-mail Address

Submit application to:

Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Sundry Print Report

10/09/2024

Well Name	Well Number	US Well Number	Lease Number	Case Number	Operator
SANTA MARIA	621H	3001553864	NMNM0400512	NMNM0400512	MEWBOURNE
SANTA MARIA	623H	3001553863	NMNM0400512	NMNM0400512	MEWBOURNE
SANTA MARIA	626H	3001555252	NMNM19431	NMNM19431	MEWBOURNE
SANTA MARIA	628H	3001555268			MEWBOURNE

Notice of Intent**Sundry ID:** 2807756**Type of Submission:** Notice of Intent**Type of Action:** Commingling (Surface)**Date Sundry Submitted:** 08/20/2024**Time Sundry Submitted:** 03:02**Date proposed operation will begin:** 09/30/2024

Procedure Description: Application for Lease Commingle/CTB Santa Maria 31/36 Battery #1 Mewbourne Oil Company is applying for a CAA under section 43 CFR 3173.14 (a)(1)(lii).

Surface Disturbance**Is any additional surface disturbance proposed?:** No**NOI Attachments****Procedure Description**

Santa_Maria_31_36_Battery__1__Lease_Commingle__4_Wells__20240820150151.pdf

Conditions of Approval**Specialist Review**

Surface_Commingle_COA_20241008233149.pdf

Operator

I certify that the foregoing is true and correct. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Electronic submission of Sundry Notices through this system satisfies regulations requiring a

Operator Electronic Signature: CHAD COLE**Signed on:** AUG 20, 2024 03:02 PM**Name:** MEWBOURNE OIL COMPANY**Title:** Regulatory Specialist**Street Address:** PO BOX 5270**City:** HOBBS**State:** NM**Phone:** (575) 393-5905**Email address:** CCOLE@MEWBOURNE.COM**Field****Representative Name:****Street Address:****City:****State:****Zip:****Phone:****Email address:****BLM Point of Contact****BLM POC Name:** JONATHON W SHEPARD**BLM POC Title:** Petroleum Engineer**BLM POC Phone:** 5752345972**BLM POC Email Address:** jshepard@blm.gov**Disposition:** Approved**Disposition Date:** 10/08/2024**Signature:** Jonathon Shepard

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
 WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Chad Cole
 Print or Type Name

Chad Cole
 Signature

Regulatory Specialist
 Title

7/10/2025
 Date

ccole@mewbourne.com
 e-mail Address

District I
1625 N. French Drive. Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

(2) Are any wells producing at top allowables? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☒ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No

(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TESTING

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Chad Cole TITLE: Regulatory Specialist DATE: 7/10/2025

TYPE OR PRINT NAME Chad Cole TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: ccole@mewbourne.com

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl.	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
Santa Maria 31/36 Fed Com #621H (B3AD)	140	48	\$77	1,300	1250	\$2.53
Santa Maria 31/36 Fed Com #623H (B3HE)	230	48	\$77	1,300	1250	\$2.53
Santa Maria 31/36 Fed Com #626H (B3IL)	450	48	\$77	1,850	1250	\$2.53
Santa Maria 31/36 Fed Com #628H (B3PM)	500	48	\$77	1,650	1250	\$2.53
	1,320	48	\$77	6,100	1250	\$2.53

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: 
Printed Name: Braxton Blandford
Title: Petroleum Landman
Date: 7/25/2025

OWNER NAME	ADDRESS 1	ADDRESS 2	CITY	STATE	ZIP	REFERENCE	TRACKING NUMBER
Anthraccite Energy Partners, LLC	P O Box 52370		Midland	TX	79710	Santa Maria 31/36 Prospect	9414836208551285270345
Blue Star Royalty, LLC	P.O. Box 470249		Fort Worth	TX	76147	Santa Maria 31/36 Prospect	9414836208551285270369
Crusader Royalties, LLC	6428 Davis Blvd.	Building 1, Suite 101	North Richland Hill	TX	76182	Santa Maria 31/36 Prospect	9414836208551285270338
Dogwood Timber Inc	3300 N. A Street	Building 2, Suite 21	Midland	TX	79705	Santa Maria 31/36 Prospect	9414836208551285270352
Fasken Acquisitions 02 Ltd	6101 Holiday Hill Rd		Midland	TX	79707	Santa Maria 31/36 Prospect	9414836208551285270383
Joanne F. Alpers	1909 West 27th Street		Roswell	NM	88201	Santa Maria 31/36 Prospect	9414836208551285270390
Kaiser Francis Oil Company	P O Box 21468		Tulsa	OK	74121	Santa Maria 31/36 Prospect	9414836208551285270376
LSL Investments, LTD	107 Applehead Island Dr.		Horseshoe Bay	TX	78657	Santa Maria 31/36 Prospect	9414836208551285270406
New Dawn 1, LLC New Dawn 1.1,	1011 Highway 6 South	Suite 240	Houston	TX	77077	Santa Maria 31/36 Prospect	9414836208551285270413
New Mexico State Land Office	310 Old Santa Fe Trail		Santa Fe	NM	87501	Santa Maria 31/36 Prospect	9414836208551285270420
New Orleans Natural Resource	3421 N Causeway Blvd., Suite 601		Metairie	LA	79002	Santa Maria 31/36 Prospect	9414836208551285270437
OFC of Natural Resources Rev	P O Box 25627		Denver	CO	80225	Santa Maria 31/36 Prospect	9414836208551285270444
Robert J. Kozarek	4941 Nassau Circle West		Englewood	CO	80113	Santa Maria 31/36 Prospect	9414836208551285270451
Robertson Resources, Inc.	P O Box 9415		Midland	TX	79708	Santa Maria 31/36 Prospect	9414836208551285270482
Stephen Eugene Henry	11802 Scottsdale Court		Meadows Place	TX	77477	Santa Maria 31/36 Prospect	9414836208551285270475
Tailwag Resources, LLC	201 W Wall	Suite 201	Midland	TX	79701	Santa Maria 31/36 Prospect	9414836208551285270499
Tascosa Energy Partners, LLC	901 W Missouri Ave		Midland	TX	79701	Santa Maria 31/36 Prospect	9414836208551285270468

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Santa Maria 31 36 B3AD Federal Com #001H
Bone Spring
Township: 20 South, Range: 26 East, NMPM
Section 36: N2N2
Township: 20 South, Range: 27 East, NMPM
Section 31: Lot 1, N2NE4, NE4NW4

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 1, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 12th day of December, 2023.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico



**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**
Revised June, 2022

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 53864

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N2NE4, NE4NW4, Lot 1 (NW4NW4) of Section 31, T20S, R27E and N2N2 of,
Sect(s) 36, T 20S, R 26E, NMPM Eddy County, NM
containing 320.07 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
June 2022

State/Fed/Fee

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

ONLINE
version
June 2022

Shady, POJ/Red

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8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1st Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Corey Mitchell, Attorney-in-Fact _____
Type of authority

[Handwritten signature] *HB*

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 OCT 10 AM 10:36

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of Texas _____)County of Midland _____) SS)This instrument was acknowledged before me on 10/4/2023

DATE

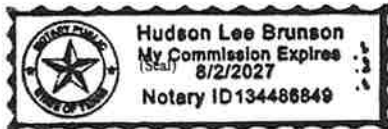
By Corey Mitchell _____

Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: 8/2/2027

2023 OCT 10 4:10:36

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Santa Maria 31/36 Fed Com #621H (API #: 30-015-53864)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell HB 

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 4th day of October, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8/2/2027

My Commission Expires

Hudson Lee Brunson

Notary Public, State of Texas

2023 OCT 10 10:36

BY: Tommy E. Taylor ATW
Tommy E. Taylor, Senior Vice President

EXHIBIT "A"

Plat of communitized area covering 320.07 acres in the N2NE4, NE4NW4, and Lot 1 (NW4NW4) of Section 31, T20S, R27E and N2N2 of Section 36, T20S, R26E, Eddy County, New Mexico.

Santa Maria 31/36 Fed Com #621H (API #30-015-53864)

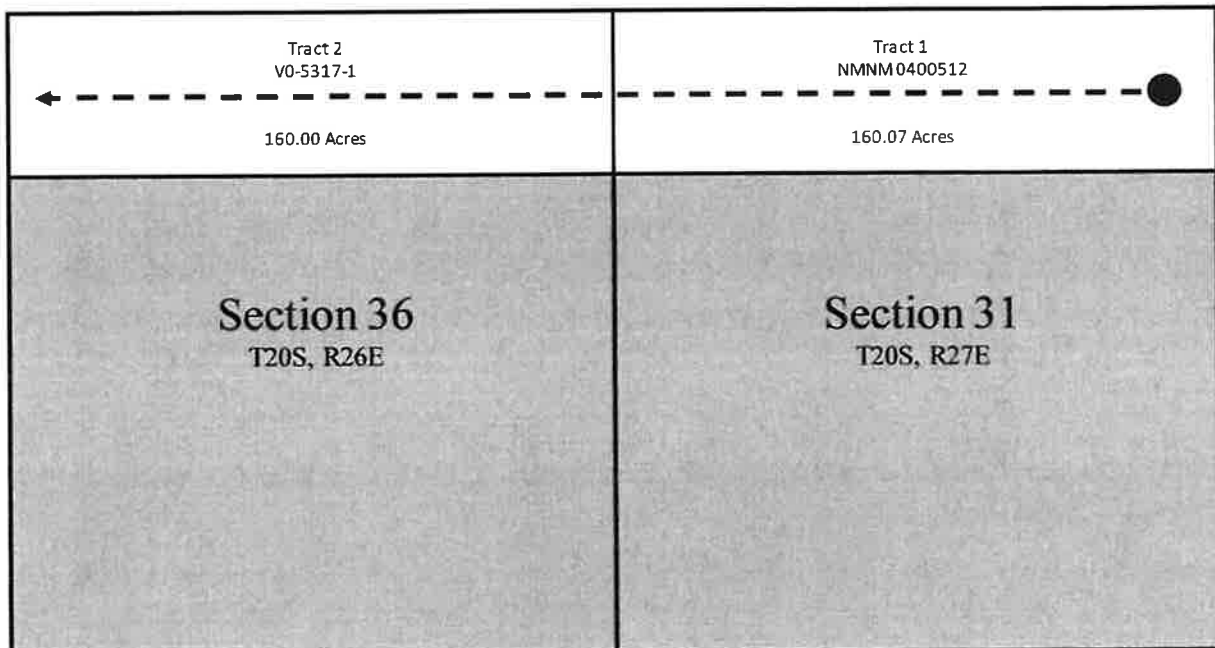


EXHIBIT "B"

To Communitization Agreement Dated July 1, 2023 embracing the following described land in the N2NE4, NE4NW4, and Lot 1 (NW4NW4) of Section 31, T20S, R27E and the N2N2 of Section 36, T20S, R26E, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 0400512.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 31: N2NE4, NE4NW4, Lot 1 (NW4NW4)

Number of Acres: 160.07 acres, more or less.

Current Lessee of Record: Kaiser-Francis Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Dogwood Timber, Inc.,
Robertson Resources, Inc., Anthracite Energy
Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: New Orleans Natural Resource Group, Inc., C.
Henry Smith Family Partners, Ltd., The Paul W.
White Wing Mineral Trust, The Janan White Little
White Wing Mineral Trust, Robertson Resources,
Inc., Brooks Oil & Gas Interests, Ltd.

Tract No. 2

NM State Lease Number: V0-5317-1.

Description of Land Committed: **Township 20 South, Range 26 East**
N.M.P.M., Eddy County, New Mexico
Section 36: N2N2

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Fasken Acquisitions 02, Ltd. (100%).

Name of Working Interest Owners: Fasken Acquisitions 02, Ltd.

ORRI Owners: Robert J. Kozarek.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.07	50.010935%
2	160.00	49.989065%
Total	320.07	100.000000%

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Santa Maria 31 36 B3HE Federal Com #001H
Bone Spring
Township: 20 South, Range: 27 East, NMPM
Section 31: Lot 2, S2NE4, SE4NW4
Township: 20 South, Range: 26 East, NMPM
Section 36: S2N2

Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **July 1, 2023**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 12th day of December, 2023.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised June, 2022

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 53863

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S2NE4, SE4NW4, Lot 2 (SW4NW4) of Section 31, T20S, R27E and S2N2 of

Sect(s) 36, T 20S, R 26E, NMPM Eddy County, NM

containing 320.05 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

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2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July _____ Month 1st Day, 2023 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

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June 2022

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Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
 Corey Mitchell, Attorney-in-Fact
Type of authority

HB


Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2023 OCT 10 AM 10:36

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative CapacityState of Texas _____)County of Midland _____) SS)This instrument was acknowledged before me on 10/4/2023

DATE

By Corey Mitchell _____

Name(s) of Person(s)

as Attorney-in-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Signature of Notarial Officer

My commission expires: 8/2/2027

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Santa Maria 31/36 Fed Com #623H (API #: 30-015-53863)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell HB

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 4th day of October, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



8/2/2027
My Commission Expires

Hudson Lee Brunson
Notary Public, State of Texas

2023 OCT 10 AM 10:36

BY: Tommy E. Taylor DMW
Tommy E. Taylor, Senior Vice President

Debra S Yates
Notary Public-State of Texas

EXHIBIT "A"

Plat of communitized area covering 320.05 acres in the S2NE4, SE4NW4, and Lot 2 (SW4NW4) of Section 31, T20S, R27E and S2N2 of Section 36, T20S, R26E, Eddy County, New Mexico.

Santa Maria 31/36 Fed Com #623H (API #30-015-53863)

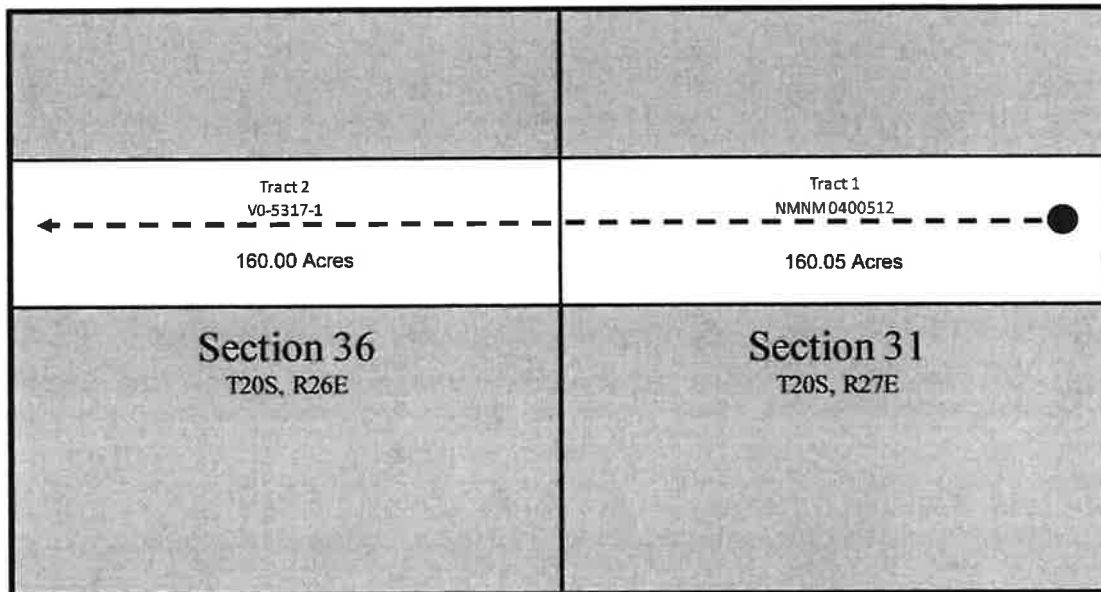


EXHIBIT "B"

To Communitization Agreement Dated July 1, 2023 embracing the following described land in the S2NE4, SE4NW4, and Lot 2 (SW4NW4) of Section 31, T20S, R27E and the S2N2 of Section 36, T20S, R26E, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 0400512.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 31: S2NE4, SE4NW4, Lot 2 (SW4NW4)

Number of Acres: 160.05 acres, more or less.

Current Lessee of Record: Kaiser-Francis Oil Co. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Dogwood Timber, Inc.,
Robertson Resources, Inc., Anthracite Energy
Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: New Orleans Natural Resource Group, Inc., C.
Henry Smith Family Partners, Ltd., The Paul W.
White Wing Mineral Trust, The Janan White Little
White Wing Mineral Trust, Robertson Resources,
Inc., Brooks Oil & Gas Interests, Ltd.

Tract No. 2

NM State Lease Number: V0-5317-1.

Description of Land Committed: **Township 20 South, Range 26 East**
N.M.P.M., Eddy County, New Mexico
Section 36: S2N2

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Fasken Acquisitions 02, Ltd. (100%).

2023 OCT 10 AM 10:36

Name of Working Interest Owners: Fasken Acquisitions 02, Ltd.

ORRI Owners: Robert J. Kozarek.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	160.05	50.0078%
2	160.00	49.9922%
Total	320.05	100.000000%

2023 OCT 10 AM 10:37

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Santa Maria 31 36 Federal Com #626H
Bone Spring
Township: 20 South, Range: 27 East, NMPM
Section 31: Lot 3, N2SE4, NE4SW4
Township: 20 South, Range: 26 East, NMPM
Section 36: N2S2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 14th day of August, 2024.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**
Revised March, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 - 55213

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N2S2
Sect(s) 31 & 36, T 20S, R 26E & 27E, NMPM Eddy County, NM
containing 320.03 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil & gas
(hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March 15 2024 Month Day, Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
 Print name of person _____
 Attorney-in-Fact _____
 Type of authority _____
Corey Mitchell _____
 Signature BB

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS _____)

County of MIDLAND _____) SS)

This instrument was acknowledged before me on 7/29/2024
DATE

By Cory Mitchem
Name(s) of Person(s)

as Attorney-in-Fact _____ of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc _____ Name of party on behalf of whom instrument was executed



[Signature]
Signature of Notarial Officer
My commission expires: 9/6/2026

Lease # and Lessee of Record: V0-5317-0001, Fasken Acquisitions 02, LTD **BY:**

(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)
County of _____)
SS)

This instrument was acknowledged by _____

ateBy

Name(s) of Person(s)

(Seal)

SLO has Fasken's
signature from
previous form

Signature of Notarial Officer

Ackn

State of _____)
County of _____)
SS)

This instrument was acknowledged before me on _____

Date: _____ By: _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

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NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Santa Maria 31/36 Fed Com #626H (API #: 30-015-55213)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell BB

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 29th day of July, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

9/6/2026
My Commission Expires

[Signature]
Notary Public, State of Texas



2024-07-25 14:55:11 PM

EXHIBIT "A"

Plat of communitized area covering 320.03 acres in N2S2 of Section 31, Township 20 South, Range 27 East, and N2S2 Section 36, Township 20 South, Range 26 East, Eddy County, New Mexico.

Santa Maria 31/36 Fed Com #626H (API #: 30-015-~~5913~~)

Section 36, T20S, R26E, Eddy County, New Mexico		Section 31, T20S, R27E, Eddy County, New Mexico	
State Lease: V0-5317		Federal Lease: NMNM 0400512-A	Federal Lease: NMNM 019431

EXHIBIT "B"

To Communitization Agreement Dated March 15, 2024, embracing the following described land in N2S2 of Section 31, Township 20 South, Range 27 East, and N2S2 Section 36, Township 20 South, Range 26 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Federal Lease Serial Number: NMNM 0400512-A.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 31: Lot 3, NE/4SW/4 and NW/4SE/4.

Number of Acres: 120.03 acres, more or less.

Current Lessee of Record: Kaiser-Francis Oil Company (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company, Fasken acquisitions 02, Ltd., Dogwood Timber, Inc., Robertson Resources, Inc., LSL Investments, Ltd., Anthracite Energy Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: C. Henry/Henry/Smith Family Partners, Ltd., Paul W. White, Trustee of The Paul W. White White Wing Mineral Trust, Janan White Little, Trustee of The Janan White Little White Wing Mineral Trust.

Tract No. 2

Federal Lease Serial Number: NMNM 019431.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 31: NE/4SE/4.

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Fasken acquisitions 02,

Ltd., Dogwood Timber, Inc., Robertson Resources, Inc., LSL Investments, Ltd., Anthracite Energy Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: Linda Milstead, Susan Forbes, Marty Fry, Jody Alpers, and Charlie Fry.

Tract No. 3

NM State Lease Number: V0-5317.

Description of Land Committed: Township 20 South, Range 26 East
N.M.P.M., Eddy County, New Mexico
Section 36: N/2S/2.

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Fasken Acquisitions 02, Ltd. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Fasken acquisitions 02, Ltd., Dogwood Timber, Inc., Robertson Resources, Inc., LSL Investments, Ltd., Anthracite Energy Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: Robert J. Kozarek.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.03	37.505859%
2	40.00	12.498828%
3	160.00	49.995313%
Total	320.03	100.0000%

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Co
Santa Maria 31 36 Federal Com #628H
Bone Spring
Township: 20 South, Range: 27 East, NMPM
Section 31: Lot 4, SE4NW4, S2SE4
Township: 20 South, Range: 26 East, NMPM
Section 36: S2S2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 15, 2024**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **14th day of August, 2024**.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**
Revised March, 2024

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-015 - 55214

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions S2S2,

Sect(s) 31 & 36, T 20S, R 26E & 27E, NMPM Eddy County, NM

containing 320.01 acres, more or less, and this agreement shall include only the

Bone Spring Formation

or pool, underlying said lands and the oil & gas

(hereinafter referred to as "communitized substances") producible from such formation.

EX-115
RECEIVED
MARCH 2024

STATE/FEDERAL/FEE

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

SEATTLE
WASH. 98101
NATURAL GAS

2025/07/25/10:00

2

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is March Month 15 Day, 2024 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
 Print name of person _____
 Attorney-in-Fact _____
 Type of authority _____
Corey Mitchell BB _____
 Signature _____

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

2025-07-25 09:22:59 AM
 2025-07-25 09:22:59 AM
 2025-07-25 09:22:59 AM

State/Feo/Pos

4

Acknowledgment in an Individual Capacity

State of _____)
County of _____) SS)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

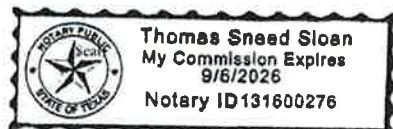
State of TEXAS)
County of MIDLAND) SS)

This instrument was acknowledged before me on 7/29/2024
DATE

By Colby Mitchell
Name(s) of Person(s)

as Attorney-in-Fact _____ of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc _____ Name of party on behalf of whom instrument was executed



[Signature]
Signature of Notarial Officer

My commission expires: 9/6/2026

2024-07-25 11:09:41

480,165
557,400
58,126 11%

State/Doc/Doc

Lease # and Lessee of Record: V0-5317-0001, Fasken Acquisitions 02, LTD **BY:**

(Name and Title of Authorized Agent)

(Signature of Authorized Agent)

Acknowledgment in an Individual Capacity

State of _____)

County of _____

This instrument was acknowledged by _____

Name(s) of Person(s)

(Seal)

SLD has Fasken's
Signature from previous
form

Date By _____

Signature of Notarial Officer

My commission expires: _____

Capacity _____

State of _____

SS)

County of _____)

This instrument was acknowledged before me on _____

Date: _____ By: _____

Name(s) of Person(s)

as _____ of _____

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: _____

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Santa Maria 31/36 Fed Com #628H (API #: 30-015-55214)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell BB

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 29th day of July, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

9/6/2026
My Commission Expires

[Signature]
Notary Public, State of Texas

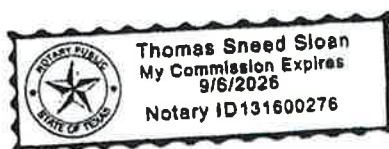


EXHIBIT "A"

Plat of communitized area covering 320.01 acres in S2S2 of Section 31, Township 20 South, Range 27 East, and S2S2 Section 36, Township 20 South, Range 26 East, Eddy County, New Mexico.

Santa Maria 31/36 Fed Com #628H (API #: 30-015- 55214)

Section 36, T20S, R26E, Eddy County, New Mexico		Section 31, T20S, R27E, Eddy County, New Mexico	
State Lease: V0-5317		Federal Lease: NMNM 0400512-A	Federal Lease: NMNM 019431

EXHIBIT "B"

To Communitization Agreement Dated March 15, 2024, embracing the following described land in S2S2 of Section 31, Township 20 South, Range 27 East, and S2S2 Section 36, Township 20 South, Range 26 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Federal Lease Serial Number: NMNM 0400512-A.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 31: Lot 4, SE/4SW/4 and SW/4SE/4.

Number of Acres: 120.01 acres, more or less.

Current Lessee of Record: Kaiser-Francis Oil Company (100.00%).

Name of Working Interest Owners: Mewbourne Oil Company, Fasken acquisitions 02, Ltd., Dogwood Timber, Inc., Robertson Resources, Inc., LSL Investments, Ltd., Anthracite Energy Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: C. Henry/Henry/Smith Family Partners, Ltd., Paul W. White, Trustee of The Paul W. White White Wing Mineral Trust, Janan White Little, Trustee of The Janan White Little White Wing Mineral Trust.

Tract No. 2

Federal Lease Serial Number: NMNM 019431.

Description of Land Committed: **Township 20 South, Range 27 East**
N.M.P.M., Eddy County, New Mexico
Section 31: SE/4SE/4.

Number of Acres: 40.00 acres, more or less.

Current Lessee of Record: XTO Holdings, LLC (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Fasken acquisitions 02,

Ltd., Dogwood Timber, Inc., Robertson Resources, Inc., LSL Investments, Ltd., Anthracite Energy Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: Linda Milstead, Susan Forbes, Marty Fry, Jody Alpers, and Charlie Fry.

Tract No. 3

NM State Lease Number: V0-5317.

Description of Land Committed: Township 20 South, Range 26 East
N.M.P.M., Eddy County, New Mexico
Section 36: S/2S/2.

Number of Acres: 160.00 acres, more or less.

Current Lessee of Record: Fasken Acquisitions 02, Ltd. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Fasken acquisitions 02, Ltd., Dogwood Timber, Inc., Robertson Resources, Inc., LSL Investments, Ltd., Anthracite Energy Partners, LLC, Tailwag Resources, LLC.

ORRI Owners: Robert J. Kozarek.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.01	37.501953%
2	40.00	12.499609%
3	160.00	49.998438%
Total	320.01	100.0000%

ALERT: IMPACTS FROM TROPICAL STORM EDOUARD IN THE GULF REGION, AND FLOODING ...

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FAQs >

Tracking Number:

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9414836208551285270345

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Your item was picked up at a postal facility at 11:02 am on July 28, 2025 in MIDLAND, TX 79705.

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MIDLAND, TX 79705
July 28, 2025 11:02 AM

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Product Information

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Your item has been delivered and is available at a PO Box at 9:37 am on July 26, 2025 in FORT WORTH, TX 76147.

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Delivered, PO Box
FORT WORTH, TX 76147
July 26, 2025 9:37 AM

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Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

9414836208551285270338

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Latest Update

Your item was delivered to an individual at the address at 11:06 am on July 29, 2025 in NORTH RICHLAND HILLS, TX 76182.

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Delivered, Left with Individual

NORTH RICHLAND HILLS, TX 76182
July 29, 2025 11:06 AM

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Product Information	▼

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Your item was delivered to an individual at the address at 11:39 am on July 28, 2025 in MIDLAND, TX 79705.

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Delivered, Left with Individual

MIDLAND, TX 79705
July 28, 2025 11:39 AM

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Product Information



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Tracking Number:

Remove X

9414836208551285270383

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:17 am on July 25, 2025 in MIDLAND, TX 79707.

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Delivered, Front Desk/Reception/Mail Room
MIDLAND, TX 79707
July 25, 2025 10:17 AM

See All Tracking History

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Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 4:30 pm on July 31, 2025 in ROSWELL, NM 88201.

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Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
July 31, 2025 4:30 PM

See All Tracking History

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Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

Remove X

9414836208551285270376

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Latest Update

Your item was delivered to an individual at the address at 5:56 am on July 30, 2025 in TULSA, OK 74103.

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Delivered

Delivered, Left with Individual

TULSA, OK 74103
July 30, 2025 5:56 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

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Product Information



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Tracking Number:

Remove X

9414836208551285270406

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Latest Update

We could not access the delivery location to deliver your package at 1:52 pm on July 28, 2025 in HORSESHOE BAY, TX 78657. We will redeliver on the next delivery day. No action needed.

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Alert

No Access to Delivery Location

HORSESHOE BAY, TX 78657
July 28, 2025 1:52 PM

Arrived at USPS Facility

AUSTIN TX DISTRIBUTION CENTER
July 26, 2025 7:46 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285270413

Copy Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:54 pm on July 28, 2025 in HOUSTON, TX 77077.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

HOUSTON, TX 77077

July 28, 2025 12:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285270420

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:43 am on July 30, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501

July 30, 2025 7:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285270437

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:20 am on August 11, 2025 in METAIRIE, LA 70002.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

METAIRIE, LA 70002
August 11, 2025 11:20 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number: Remove X

9414836208551285270444

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:57 am on July 28, 2025 in DENVER, CO 80225.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

DENVER, CO 80225
July 28, 2025 9:57 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285270451

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on August 21, 2025 at 9:04 am in MIDLAND, TX 79701 because it could not be delivered as addressed.

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USPS Tracking Plus®



Alert

Returned to Sender

MIDLAND, TX 79701
August 21, 2025 9:04 AM



Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
August 20, 2025 1:10 PM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285270482

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 9:43 am on August 11, 2025 in HORSESHOE BAY, TX 78657.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
HORSESHOE BAY, TX 78657
August 11, 2025 9:43 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285270475

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:31 am on July 30, 2025 in STAFFORD, TX 77477.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
STAFFORD, TX 77477
July 30, 2025 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551285270499

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on July 28, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79701
July 28, 2025 2:47 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Return Receipt Electronic

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USPS Tracking Plus®

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Product Information

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Tracking Number:

Remove X

9414836208551285270468

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Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 3:54 pm on July 28, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701

July 28, 2025 3:54 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

▼

Return Receipt Electronic

▼

USPS Tracking Plus®

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Product Information



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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. CTB-1257

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
5. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
6. Applicant submitted or intends to submit one or more proposed communitization agreement(s) (“Proposed Agreement(s)”) to the BLM or NMSLO, as applicable, identifying the acreage of each lease to be consolidated into a single pooled area (“CA Pooled Area”), as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. For each CA Pooled Area described in Exhibit A, Applicant shall submit a Proposed Agreement to the BLM or NMSLO, as applicable, prior to commencing oil and gas production. If Applicant fails to submit the Proposed Agreement, this Order shall terminate on the following day.

No later than sixty (60) days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit a Form C-103 to OCD with a copy of the decision and a description of the approved lands, as applicable. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, this Order shall terminate on the date of such action, and Applicant shall cease commingling the production from the CA Pooled Area. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), Applicant shall comply with the approved Agreement(s), and no later than sixty (60) days after such decision, Applicant shall submit a new surface commingling application to OCD to conform this Order with the approved Agreement(s) if the formation or dedicated lands are modified or if a modification is made that will affect this Order. If Applicant fails to submit the new surface commingling application or OCD denies the new surface commingling application, this Order shall terminate on the date of such action.

Applicant shall allocate the oil and gas production to each lease within a CA Pooled Area in proportion to the acreage that each lease bears to the entire acreage of the CA Pooled Area until the Proposed Agreement which includes the CA Pooled Area is approved. After the Proposed Agreement is approved, the oil and gas production from the CA Pooled Area shall be allocated as required by the BLM's or NMSLO's, as applicable, approval of the Agreement, including any production that had been allocated previously in accordance with this Order.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:
 - a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

Albert Chang

**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/04/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: CTB-1257

Operator: Mewbourne Oil Company (14744)

Central Tank Battery: Santa Maria 31/36 Central Tank Battery

Central Tank Battery Location: UL I, Section 31, Township 20 South, Range 27 East

Gas Title Transfer Meter Location: UL I, Section 31, Township 20 South, Range 27 East

Pools

Pool Name	Pool Code
AVALON; BONE SPRING	96381

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106325931	N2N2	36-20S-26E
	N2N2	31-20S-27E
CA Bone Spring NMNM 106325930	S2N2	36-20S-26E
	S2N2	31-20S-27E
CA Bone Spring NMNM 106369069	N2S2	36-20S-26E
	N2S2	31-20S-27E
CA Bone Spring NMNM 106369074	S2S2	36-20S-26E
	S2S2	31-20S-27E
CA Bone Spring SLO 204735 PUN 1401691	N2N2	36-20S-26E
	N2N2	31-20S-27E
CA Bone Spring SLO 204736 PUN 1401689	S2N2	36-20S-26E
	S2N2	31-20S-27E
CA Bone Spring SLO 204989 PUN 1405798	N2S2	36-20S-26E
	N2S2	31-20S-27E
PROPOSED CA Bone Spring SLO "A"	S2S2	36-20S-26E
	S2S2	31-20S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-53864	SANTA MARIA 31 36 FEDERAL COM	N2N2	36-20S-26E	96381
	#621H	N2N2	31-20S-27E	
30-015-53863	SANTA MARIA 31 36 FEDERAL COM	S2N2	36-20S-26E	96381
	#623H	S2N2	31-20S-27E	
30-015-55252	SANTA MARIA 31 36 FEDERAL COM	N2S2	36-20S-26E	96381
	#626H	N2S2	31-20S-27E	
30-015-55268	SANTA MARIA 31 36 FEDERAL COM	S2S2	36-20S-26E	96381
	#628H	S2S2	31-20S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488711

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 488711
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/8/2026