

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: JUNO 26/25 STATE COM #526H (B2LI) / JUNO 26/25 STATE COM #708H (W0MP) **API #:** 30-015-56472
 30-015-56395
Pool: [96213] PENLON; BONE SPRING, EAST; / [96381] AVALON; BONE SPRING
 [3730] AVALON; WOLFCAMP
OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

6/24/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:

Commissioner of Public Lands
 Attn: Commingling Manager
 PO Box 1148
 Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
 505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY
4801 Business Park Blvd
Hobbs, NM 88240
575-393-5905
June 24th, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

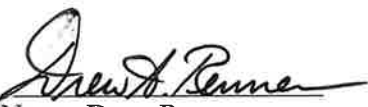
RE: Application for Lease / Pool Commingle / CTB

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle production from five wells and all future wells located on State lease(s) K064370003, K065270002, & L047580002 which comprise of portions of sections 26 & 25 T20S, R27E, Eddy County, New Mexico. All oil and gas production from each well is to be stored in a central tank battery and measured by a common gas meter (EFS MM #TBD) located in the SWSW of section 26, T20S, R27E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 6/24/2025

APPLICATION FOR LEASE / POOL COMMINGLING / CTB**Commingling procedure for Juno 26/25 leases:**

Mewbourne Oil Company is requesting approval for lease / pool commingling for production from 5 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
JUNO 26/25 STATE COM #526H (B2LI)	630' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56472	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #528H (B2MP)	570' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56393	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #606H (B3LI)	610' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56474	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #705H (W0LI)	650' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56394	[3730] AVALON; WOLFCAMP	~3000	~1250
JUNO 26/25 STATE COM #708H (W0MP)	590' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56395	[3730] AVALON; WOLFCAMP	~3000	~1250

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Facility Process Flow and Measurement

The central tank battery in the SWSW of Section 26, T20S, R27E, Eddy County, New Mexico. An EFS common gas sales meter #TBD will be located on edge of the battery pad. This meter is calibrated on a regular basis per API, NMOCD and BLM specifications. The production from each well will flow from its respective surface hole location through a flowline to a header. The header directs each well's production into either a bulk (common) separator or test separator(s). Each test separator has its own "test train" consisting of a test heater treater, test VRT, and designated test oil tank(s). This allows each well in test to have the gas, oil, and water are separated and measured. If a well is not directed to a test separator(s), the flow is directed into the bulk separator. Wells will be rotated through test separators with its own "test train" on a regular basis and will be periodically alternated to provide accurate allocation of production for each well. The bulk separator has its own "bulk train" consisting of a bulk heater treater, bulk VRT, and designated bulk oil tank(s). The gas, oil, and water volumes from the "bulk train" are commingled with each test train(s) after each separation of gas, oil, and water has been metered.

The gas volume off each test separator is measured using a gas orifice meter prior to being commingled with gas from the bulk separator and VRU. The commingled gas then flows through a gas orifice meter(s) that serve as the BLM gas FMP(s) for the purpose of BLM royalty payment. Any Buy Back meter that measures off-lease gas coming on lease used for gas lift injection from the gathering line is considered an FMP. The water volume off each test train is measured using a mag meter prior to being commingled with water from the bulk separator and heater treater. All water from the CTB is measured using a mag meter prior to being transferred into a water disposal system. The oil volume off each test train is measured using a Coriolis meter on the LACT(s). The LACT(s) units serve as the BLM oil FMP(s) for the purpose of BLM royalty payment. Oil can be sold via trucks in the event of pipeline disruptions. The gas, oil, and water volumes observed during these "well test(s)" are then recorded and used for allocation purposes. Wells are allocated their proportionate share of the CTB's daily gas, oil, and water volumes based on their most recent well test. VRU gas volumes are measured using an orifice meter & allocated back to each well based on the well's respective percentage of the CTB's oil volume.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/24/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
JUNO 26/25 STATE COM #526H (B2LI)	1500	48	\$65	~2000	~1250	\$2.50
JUNO 26/25 STATE COM #528H (B2MP)	1500	48	\$65	~2000	~1250	\$2.50
JUNO 26/25 STATE COM #606H (B3LI)	1500	48	\$65	~2000	~1250	\$2.50
JUNO 26/25 STATE COM #705H (W0LI)	1500	48	\$65	~3000	~1250	\$2.50
JUNO 26/25 STATE COM #708H (W0MP)	1500	48	\$65	~3000	~1250	\$2.50
CTB Combined	7,500	48	\$65	~12,000	1250	\$2.50

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, battery, & MM location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed:



Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/24/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name JUNO 26/25 STATE COM	Well Number 526H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3273'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL M	Section 26	Township 20S	Range 27E	Lot	Ft. from N/S 630 FSL	Ft. from E/W 210 FWL	Latitude 32.5388546°N	Longitude 104.2598602°W	County EDDY
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Bottom Hole Location

UL I	Section 25	Township 20S	Range 27E	Lot	Ft. from N/S 1900 FSL	Ft. from E/W 100 FEL	Latitude 32.5423323°N	Longitude 104.2264481°W	County EDDY
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Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL L	Section 26	Township 20S	Range 27E	Lot	Ft. from N/S 1900 FSL	Ft. from E/W 10 FWL	Latitude 32.5423484°N	Longitude 104.2604846°W	County EDDY
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First Take Point (FTP)

UL L	Section 26	Township 20S	Range 27E	Lot	Ft. from N/S 1900 FSL	Ft. from E/W 100 FWL	Latitude 32.5423467°N	Longitude 104.2601926°W	County EDDY
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Last Take Point (LTP)

UL I	Section 25	Township 20S	Range 27E	Lot	Ft. from N/S 1900 FSL	Ft. from E/W 100 FEL	Latitude 32.5423323°N	Longitude 104.2264481°W	County EDDY
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
Printed Name		Signature and Seal of Professional Surveyor <i>Robert M. Howett</i>	
Email Address		Certificate Number 19680	Date of Survey 11/06/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

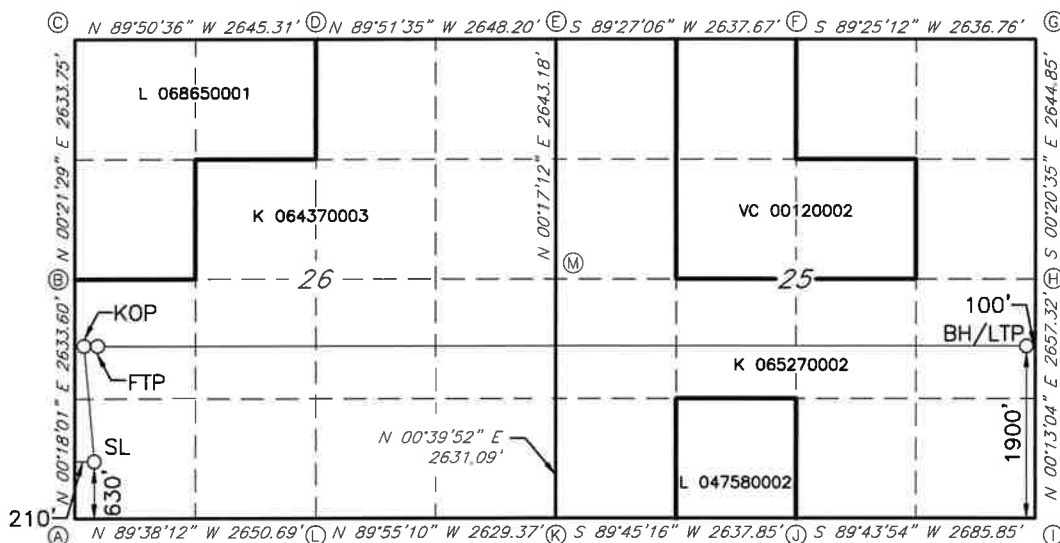
JOB #: LS24110906D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JUNO 26/25 STATE COM #526H



CORNER DATA
NAD 83 GRID — NM EAST

A: FOUND BRASS CAP "1942"
N: 559145.3 — E: 563765.8
B: FOUND BRASS CAP "1942"
N: 561778.2 — E: 563779.6
C: FOUND BRASS CAP "1942"
N: 564411.2 — E: 563796.1
D: FOUND BRASS CAP "1942"
N: 564404.0 — E: 566440.7
E: FOUND BRASS CAP "1942"
N: 564397.5 — E: 569088.3
F: FOUND BRASS CAP "1942"
N: 564422.8 — E: 571725.2
G: FOUND BRASS CAP "1941"
N: 564449.5 — E: 574361.2
H: FOUND BRASS CAP "1941"
N: 561805.3 — E: 574377.0
I: FOUND BRASS CAP "1941"
N: 559148.6 — E: 574366.9
J: FOUND BRASS CAP "1942"
N: 559136.1 — E: 571681.7
K: FOUND BRASS CAP "1942"
N: 559124.8 — E: 569044.6
L: FOUND BRASS CAP "1942"
N: 559128.5 — E: 566415.8
M: FOUND BRASS CAP "1942"
N: 561755.0 — E: 569075.1

GEODETTIC DATA

NAD 83 GRID — NM EAST

SURFACE LOCATION (SL)

630' FSL & 210' FWL (SEC.26)
N: 559773.8 — E: 563979.1

LAT: 32.5388546° N
LONG: 104.2598602° W

KICK OFF POINT (KOP)

1900' FSL & 10' FWL (SEC.26)
N: 561044.7 — E: 563785.8

LAT: 32.5423484° N
LONG: 104.2604846° W

FIRST TAKE POINT (FTP)

1900' FSL & 100' FWL (SEC.26)
N: 561044.1 — E: 563875.8

LAT: 32.5423467° N
LONG: 104.2601926° W

BOTTOM HOLE/LAST TAKE POINT (LTP/BH)

1900' FSL & 10' FWL (SEC.25)
N: 561047.7 — E: 574274.2

LAT: 32.5423323° N
LONG: 104.2264481° W

JOB #: LS24110906D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name JUNO 26/25 STATE COM	Well Number 528H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3270'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		570 FSL	210 FWL	32.5386896°N	104.2598613°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	25	20S	27E		580 FSL	100 FEL	32.5387049°N	104.2264687°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		580 FSL	10 FWL	32.5387210°N	104.2605098°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		580 FSL	100 FWL	32.5387193°N	104.2602180°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	25	20S	27E		580 FSL	100 FEL	32.5387049°N	104.2264687°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 11/06/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

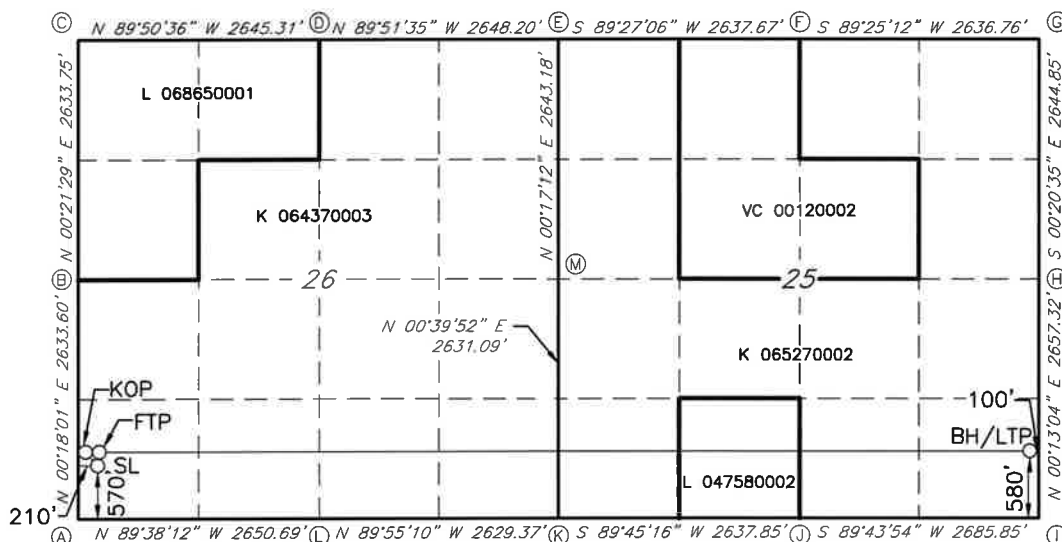
JOB #: LS24110905D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JUNO 26/25 STATE COM #528H



CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8
B: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6
C: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1
D: FOUND BRASS CAP "1942"
N: 564404.0 - E: 566440.7
E: FOUND BRASS CAP "1942"
N: 564397.5 - E: 569088.3
F: FOUND BRASS CAP "1942"
N: 564422.8 - E: 571725.2
G: FOUND BRASS CAP "1941"
N: 564449.5 - E: 574361.2
H: FOUND BRASS CAP "1941"
N: 561805.3 - E: 574377.0
I: FOUND BRASS CAP "1941"
N: 559148.6 - E: 574366.9
J: FOUND BRASS CAP "1942"
N: 559136.1 - E: 571681.7
K: FOUND BRASS CAP "1942"
N: 559124.8 - E: 569044.6
L: FOUND BRASS CAP "1942"
N: 559128.5 - E: 566415.8
M: FOUND BRASS CAP "1942"
N: 561755.0 - E: 569075.1

GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

570' FSL & 210' FWL (SEC.26)

N: 559713.8 - E: 563978.8

LAT: 32.5386896° N
LONG: 104.2598613° W

KICK OFF POINT (KOP)

580' FSL & 10' FWL (SEC.25)

N: 59725.1 - E: 563778.9

LAT: 32.5387210° N
LONG: 104.2605100° W

FIRST TAKE POINT (FTP)

580' FSL & 100' FWL (SEC.26)

N: 559724.5 - E: 563868.9

LAT: 32.5387193° N
LONG: 104.2602180° W

BOTTOM HOLE/LAST TAKE POINT (BH/LTP)

580' FSL & 100' FWL (SEC.25)

N: 559728.0 - E: 574269.1

LAT: 32.5387049° N
LONG: 104.2264687° W

JOB #: LS24110905D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name JUNO 26/25 STATE COM	Well Number 606H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3272'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		610 FSL	210 FWL	32.5387996°N	104.2598606°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	20S	27E		1350 FSL	100 FEL	32.5408209°N	104.2264567°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	26	20S	27E		1350 FSL	10 FWL	32.5408370°N	104.2604952°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	26	20S	27E		1350 FSL	100 FWL	32.5408353°N	104.2602032°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	20S	27E		1350 FSL	100 FEL	32.5408209°N	104.2264567°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 11/06/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

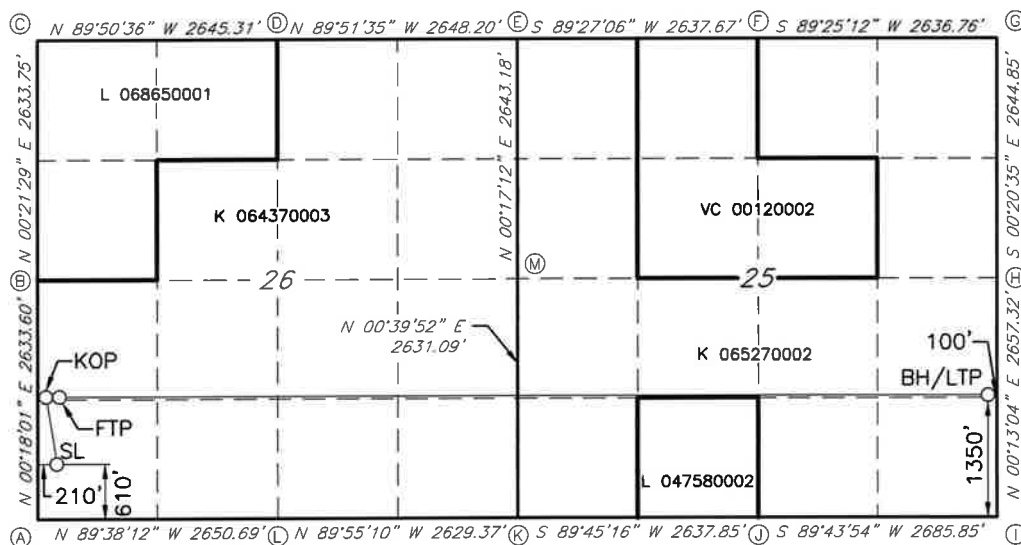
JOB #: LS24110904D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

JUNO 26/25 STATE COM #606H



CORNER DATA

NAD 83 GRID - NM EAST

- A: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8
- B: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6
- C: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1
- D: FOUND BRASS CAP "1942"
N: 564404.0 - E: 566440.7
- E: FOUND BRASS CAP "1942"
N: 564397.5 - E: 569088.3
- F: FOUND BRASS CAP "1942"
N: 564422.8 - E: 571725.2
- G: FOUND BRASS CAP "1941"
N: 564449.5 - E: 574361.2
- H: FOUND BRASS CAP "1941"
N: 561805.3 - E: 574377.0
- I: FOUND BRASS CAP "1941"
N: 559148.6 - E: 574366.9
- J: FOUND BRASS CAP "1942"
N: 559136.1 - E: 571681.7
- K: FOUND BRASS CAP "1942"
N: 559124.8 - E: 569044.6
- L: FOUND BRASS CAP "1942"
N: 559128.5 - E: 566415.8
- M: FOUND BRASS CAP "1942"
N: 561755.0 - E: 569075.1

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

610' FSL & 210' FWL (SEC.26)
N: 559753.8 - E: 563979.0

LAT: 32.5387996° N
LONG: 104.2598606° W

KICK OFF POINT (KOP)

1350' FSL & 10' FWL (SEC.26)
N: 560494.9 - E: 563782.9

LAT: 32.5408370° N
LONG: 104.2604952° W

FIRST TAKE POINT (FTP)

1350' FSL & 100' FWL (SEC.26)
N: 560494.3 - E: 563872.9

LAT: 32.5408353° N
LONG: 104.2602032° W

BOTTOM HOLE/LAST TAKE POINT (BH/LTP)

1350' FSL & 100' FFL (SEC.26)
N: 560497.8 - E: 574272.1

LAT: 32.5408209° N
LONG: 104.2264567° W

JOB #: LS24110904D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No.	Operator Name	Ground Level Elevation	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		650 FSL	210 FWL	32.5389095°N	104.2598597°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	20S	27E		2000 FSL	100 FEL	32.5426071°N	104.2264465°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	26	20S	27E		2000 FSL	10 FWL	32.5426232°N	104.2604827°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
L	26	20S	27E		2000 FSL	100 FWL	32.5426215°N	104.2601907°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
I	25	20S	27E		2000 FSL	100 FEL	32.5426071°N	104.2264465°W	EDDU

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature _____ Date _____		Signature and Seal of Professional Surveyor 	
Printed Name _____		Certificate Number 19680	Date of Survey 11/06/2024
Email Address _____			

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

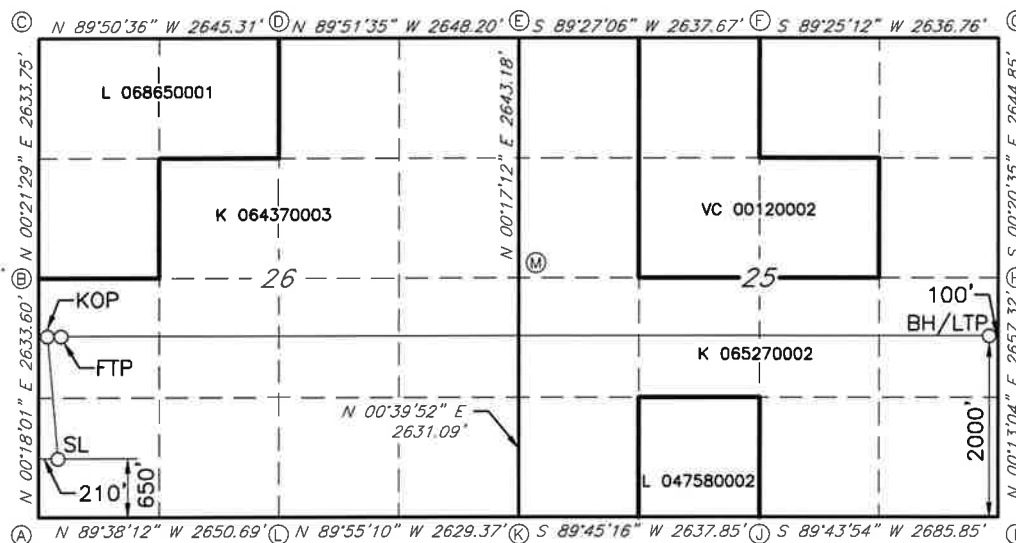
JOB #: LS24110903D1

ACREAGE DEDICATION PLATS

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JUNO 26/25 STATE COM #705H



CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8

B: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6

C: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1

D: FOUND BRASS CAP "1942"
N: 564404.0 - E: 566440.7

E: FOUND BRASS CAP "1942"
N: 564397.5 - E: 569088.3

F: FOUND BRASS CAP "1942"
N: 564422.8 - E: 571725.2

G: FOUND BRASS CAP "1941"
N: 564449.5 - E: 574361.2

H: FOUND BRASS CAP "1941"
N: 561805.3 - E: 574377.0

I: FOUND BRASS CAP "1941"
N: 559148.6 - E: 574366.9

J: FOUND BRASS CAP "1942"
N: 559136.1 - E: 571681.7

K: FOUND BRASS CAP "1942"
N: 559124.8 - E: 569044.6

L: FOUND BRASS CAP "1942"
N: 559128.5 - E: 566415.8

M: FOUND BRASS CAP "1942"
N: 561755.0 - E: 569075.1

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

650' FSL & 210' FWL (SEC.26)

N: 559793.8 - E: 563979.2

LAT: 32.5389095° N
LONG: 104.2598597° W

KICK OFF POINT (KOP)

2000' FSL & 10' FWL (SEC.26)

N: 561144.7 - E: 563786.3

LAT: 32.5426232° N
LONG: 104.2604827° W

FIRST TAKE POINT (FTP)

2000' FSL & 100' FWL (SEC.26)

N: 561144.1 - E: 563876.3

LAT: 32.5426215° N
LONG: 104.2601907° W

BOTTOM HOLE/LAST TAKE POINT (BH/LTP)

2000' FSL & 100' FWL (SEC.25)

N: 561147.7 - E: 574274.5

LAT: 32.5426071° N
LONG: 104.2264465° W

JOB #: LS24110903D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name	JUNO 26/25 STATE COM	Well Number 708H
OGRID No.	Operator Name	MEWBOURNE OIL COMPANY	Ground Level Elevation 3271'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		590 FSL	210 FWL	32.5387446°N	104.2598610°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	25	20S	27E		660 FSL	100 FEL	32.5389247°N	104.2264674°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		660 FSL	10 FWL	32.5389408°N	104.2605084°W	EDDY

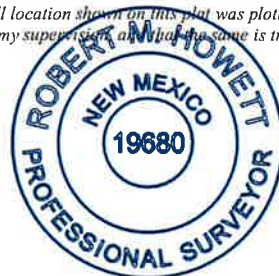
First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
M	26	20S	27E		660 FSL	100 FWL	32.5389391°N	104.2602163°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
P	25	20S	27E		660 FSL	100 FEL	32.5389247°N	104.2264674°W	EDDY

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
---	---	-------------------------

OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision and that the same is true and correct to the best of my belief.</i>	
Signature	Date		
Printed Name		Signature and Seal of Professional Surveyor Robert M. Howett	
Email Address		Certificate Number 19680	Date of Survey 11/06/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

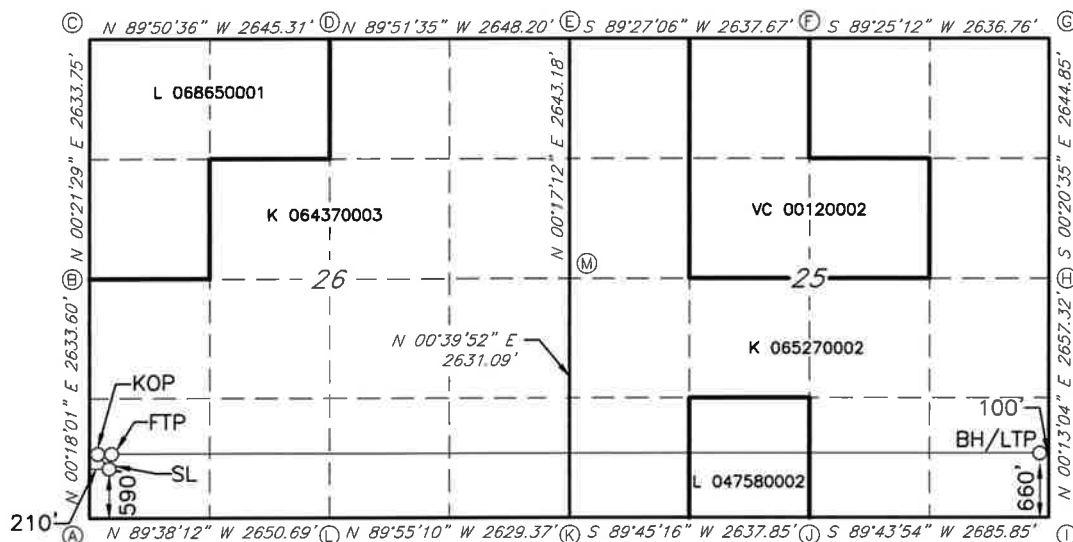
JOB #: LS24110902D1

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JUNO 26/25 STATE COM #708H



CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1942"
N: 559145.3 - E: 563765.8
B: FOUND BRASS CAP "1942"
N: 561778.2 - E: 563779.6
C: FOUND BRASS CAP "1942"
N: 564411.2 - E: 563796.1
D: FOUND BRASS CAP "1942"
N: 564404.0 - E: 566440.7
E: FOUND BRASS CAP "1942"
N: 564397.5 - E: 569088.3
F: FOUND BRASS CAP "1942"
N: 564422.8 - E: 571725.2
G: FOUND BRASS CAP "1941"
N: 564449.5 - E: 574361.2
H: FOUND BRASS CAP "1941"
N: 561805.3 - E: 574377.0
I: FOUND BRASS CAP "1941"
N: 559148.6 - E: 574366.9
J: FOUND BRASS CAP "1942"
N: 559136.1 - E: 571681.7
K: FOUND BRASS CAP "1942"
N: 559124.8 - E: 569044.6
L: FOUND BRASS CAP "1942"
N: 559128.5 - E: 566415.8
M: FOUND BRASS CAP "1942"
N: 561755.0 - E: 569075.1

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

590' FSL & 210' FWL (SEC.26)
N: 559733.8 - E: 563978.9

LAT: 32.5387446° N
LONG: 104.2598610° W

KICK OFF POINT (KOP)

660' FSL & 10' FWL (SEC.26)
N: 559805.0 - E: 563779.3

LAT: 32.5389408° N
LONG: 104.2605084° W

FIRST TAKE POINT (FTP)

660' FSL & 100' FWL (SEC.26)
N: 559804.5 - E: 563869.3

LAT: 32.5389391° N
LONG: 104.2602163° W

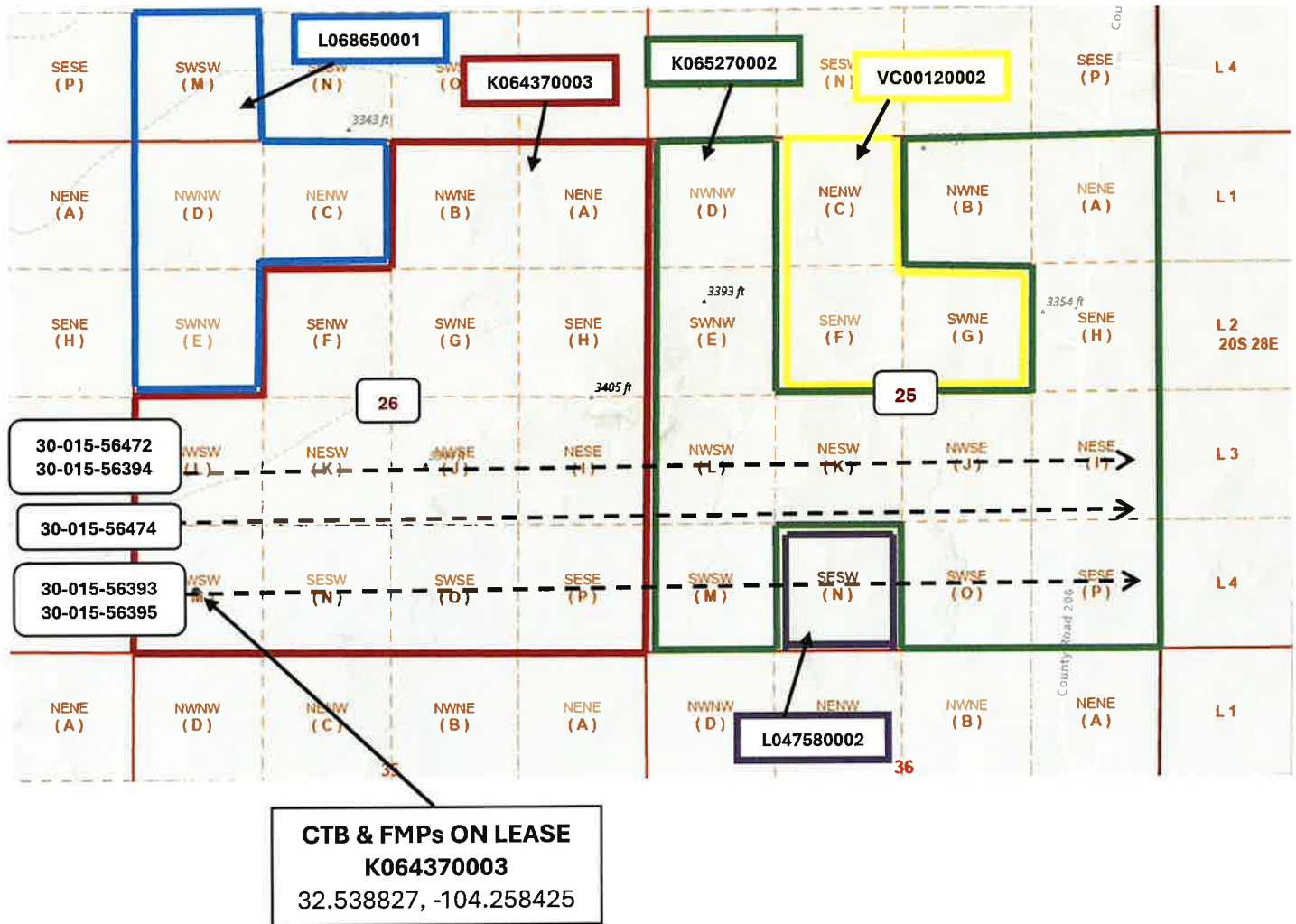
BOTTOM HOLE/LAST TAKE POINT (BH/LTP)

660' FSL & 100' FWL (SEC.25)
N: 559808.0 - E: 574269.4

LAT: 32.5389247° N
LONG: 104.2264674° W

JOB #: LS24110902D1

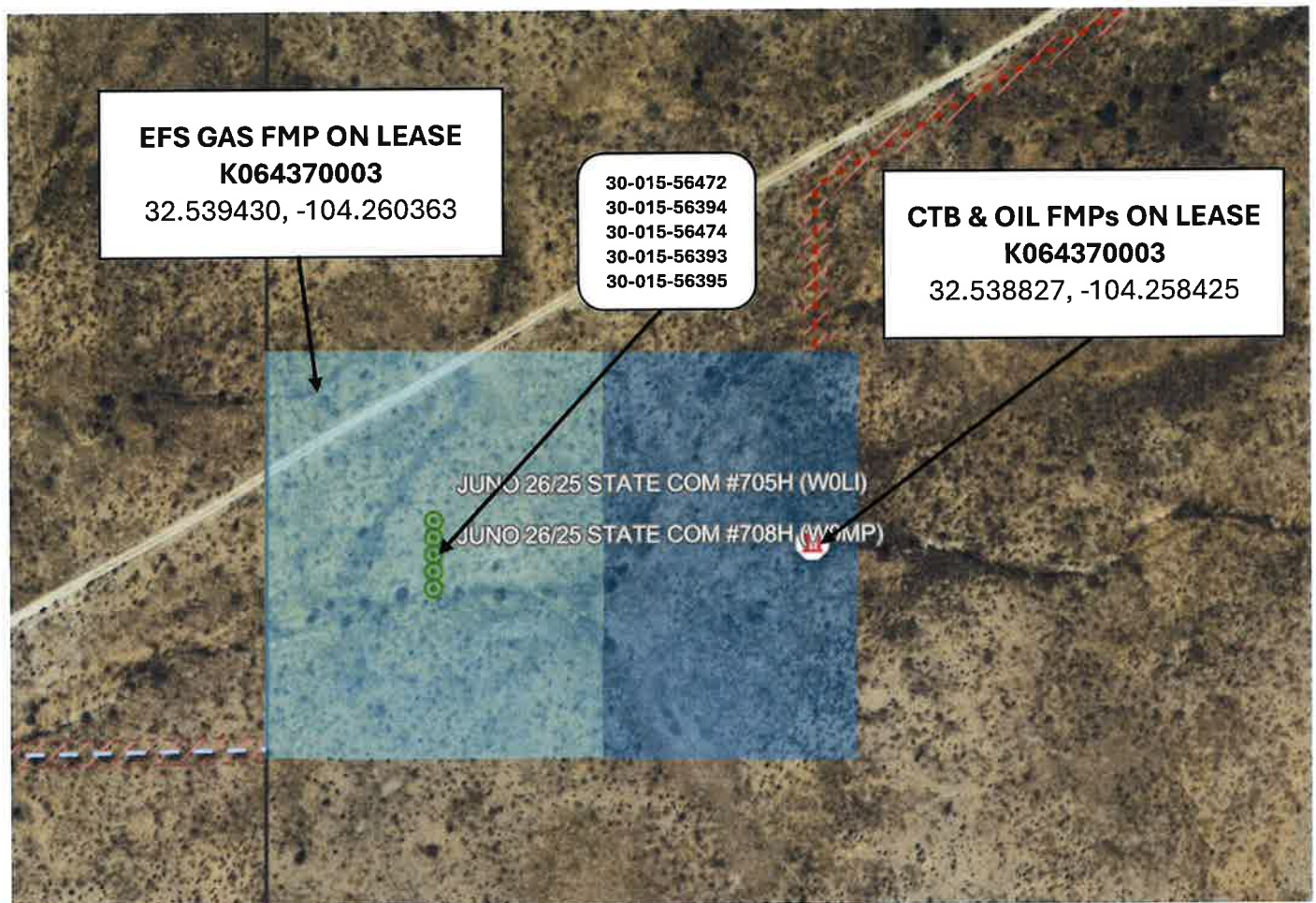
LEASE BOUNDARY MAP:



MAP of CA's



SATELLITE IMAGERY:



LEGEND	
	BATTERY PAD
	WELL PAD



Facility Diagram	
Operator	Mewbourne Oil Company
Facility Name	Juno 26/25 Battery #1
Facility Location	S26, T20S, R27E, Eddy Co. NM
Pool Name	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING [3730] AVALON; WOLFCAMP
Lease Breakdown	(160 ACRES K064370003)/(160 ACRES K065270002); (100% STATE) (160 ACRES K064370003)/(120 ACRES K065270002)/(40 ACRES L047580002); (100% STATE) (160 ACRES K064370003)/(160 ACRES K065270002); (100% STATE)

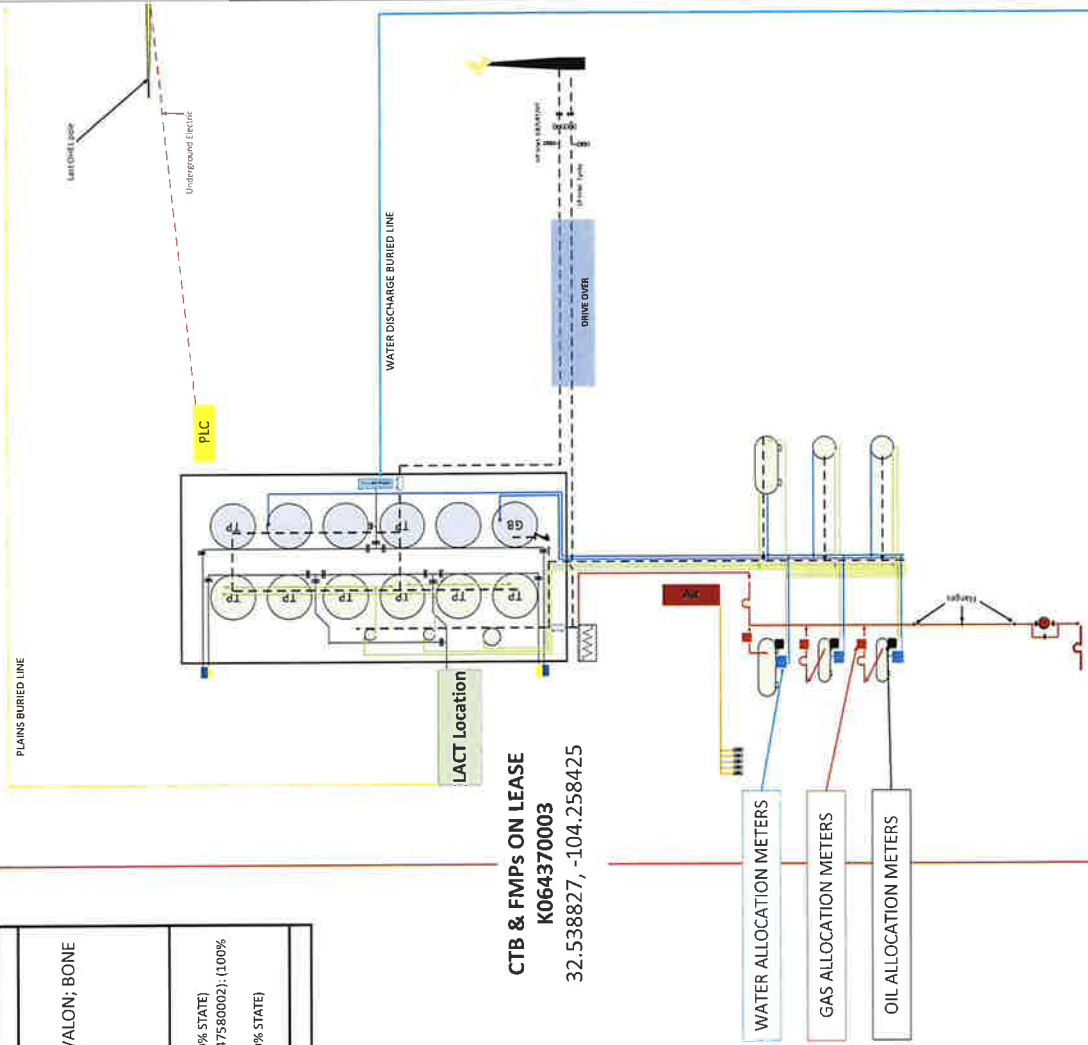
Wells in Facility	API #
JUNO 26/25 STATE COM #526H (B2LI)	30-015-56472
JUNO 26/25 STATE COM #528H (B2MP)	30-015-56393
JUNO 26/25 STATE COM #606H (B3LI)	30-015-56474
JUNO 26/25 STATE COM #705H (W0LI)	30-015-56394
JUNO 26/25 STATE COM #708H (W0MP)	30-015-56395

EFS GAS FMP ON LEASE
K064370003
32.539430 -104.260363

- JUNO 26/25 STATE COM #705H
- JUNO 26/25 STATE COM #526H
- JUNO 26/25 STATE COM #606H
- JUNO 26/25 STATE COM #708H
- JUNO 26/25 STATE COM #528H

Equipment Legend	Equipment
3 PHASE HORIZONTAL SEPARATOR	
3 PHASE HORIZONTAL HEATER TREATER	
3 PHASE HORIZONTAL SEPARATOR	
3 PHASE HORIZONTAL HEATER TREATER	
FLARE	
BULK OIL	
TEST OIL	
OIL TANK	
GUN BARREL (GB)	
WATER TANK	
WATER TUBE	
AIR COMPRESSOR	
VIRU	
DUCT	
WATER ALLOCATION METER	
OIL ALLOCATION METER	
GAS ALLOCATION METER	

Oil Tanks	6-750 BBL
Water Tanks	5-750 BBL
Gun Barrels	3-1000 BBL
Vertical Separators	1- 4' X 15' X 500#
Horizontal Separators	1- 6' X 20' X 500# 2- 4' X 15' X 500#
Vertical Heater Treater	2- 8' X 20' VT (0.75 BTU HEAT RELEASE)
Horizontal Heater Treater	1- 8' X 20' HHT (1.5 BTU HEAT RELEASE)
VIRU	1- 250 SCREW
VPT	1- 6' X 35' 2- 4' X 35'
Flare	DUAL PRESSURE 15 HP BLOWER
Knock-Outs	3- 20' X 5' HZ
Transfer Pumps	3- 2" X 1/2" (1.125" TRIM) W/ 150 HP MOTOR
Charge Pumps	6- 1/2" X 1/2" (1.125" TRIM) W/ 250 HP MOTOR
2" Meter Tubes	3- 5' TUBE (1.125" TRIM)
3" Meter Tubes	1- 6" TUBE W/ 250 HP (1.125" TRIM)
6" Meter Tubes	10 HP DUAL PUMP W/ 250 GAL TANK



From the intersection of CR #206 (Illinois Camp Rd.) & CR #34 (Lake Rd.);
Go Northwest on CR #34 approx. 3.2 miles to a lease road on the right;
Turn right and go approx. 0.2 miles to location on the right.

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
 U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] **SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.**

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

6/24/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
---------	----------	----------	-----------	------	---------

ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
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[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] **TYPE OF APPLICATION** - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] **NOTIFICATION REQUIRED TO:** - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

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Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/24/2025

Print or Type Name
Date


Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company
OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☐ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[96213] PENLON; BONE SPRING, EAST;					
[96381] AVALON; BONE SPRING					
[3730] AVALON; WOLFCAMP					

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.
(4) Measurement type: ☐ Metering ☒ Other (Specify) WELL TESTING
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

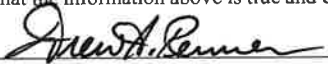
- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 6/24/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
JUNO 26/25 STATE COM #526H (B2LI)	630' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56472	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #528H (B2MP)	570' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56393	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #606H (B3LI)	610' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56474	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #705H (W0LI)	650' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56394	[3730] AVALON; WOLFCAMP	~3000	~1250
JUNO 26/25 STATE COM #708H (W0MP)	590' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56395	[3730] AVALON; WOLFCAMP	~3000	~1250

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

July 25, 2025

Via Certified Mail

See Attached Address List

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization to surface commingle production from the wells attached hereto and all future wells located on Leases, covering all or portions of Sections 25 & 26, T20S, R27E & 3, T24S, R28E, Eddy County, New Mexico. All oil production from these wells is to be stored in a Central Tank Battery, located in the SW/4SW/4 of said Section 26. Also, Mewbourne has filed to surface commingle gas production from these wells. The gas production from these wells will flow to an on lease common gas sales meter (EFS MM #TBD) located in the SW/4SW/4 of Section 26. Information detailing each well is attached:

If you object to the either application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Chad Cole at drenner@mewbourne.com call him at (575) 393-5905.

Sincerely,



Mitch Robb
Landman

Exhibit "A"

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
JUNO 26/25 STATE COM #526H (B2LI)	630' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56472	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #528H (B2MP)	570' FSL & 210' FWL, Sec 26 T20S R27E.	30-015-56393	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #606H (B3LI)	610' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56474	[96213] PENLON; BONE SPRING, EAST; [96381] AVALON; BONE SPRING	~2000	~1250
JUNO 26/25 STATE COM #705H (W0LI)	650' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56394	[3730] AVALON; WOLFCAMP	~3000	~1250
JUNO 26/25 STATE COM #708H (W0MP)	590' FSL & 210' FWL, Sec 26 T20S R27E	30-015-56395	[3730] AVALON; WOLFCAMP	~3000	~1250

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: _____

Printed Name: Mitch Robb

Title: Petroleum Landman

Date: 07/25/2025

Notice List: Juno 26/25 Commingle

Owner Name	Address	City	State	ZIP	Certified Tracking Number
COG Operating LLC	600 W. Illinois Avenue	Midland	TX	79701	9414836208551285357428
Concho Oil & Gas LLC	600 W. Illinois Avenue	Midland	TX	79701	9414836208551285357459
Marbob Energy Corporation	600 W. Illinois Avenue	Midland	TX	79701	9414836208551285357435
Permian Resources Operating, LLC	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701	9414836208551285357442
Diaga Mineral Group, LLC	901 W. Missouri Ave.	Midland	TX	79701	9414836208551285357466
Fasken Land and Minerals, Ltd.	6101 Holiday Hill Road	Midland	TX	79707	9414836208551285357480
Premier Oil & Gas Inc.	901 Waterfall Way, Suite 201	Richardson	TX	75080	9414836208551285357473
State of New Mexico	PO Box 1148	Santa Fe	NM	87504	9414836208551285357497

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

Mewbourne Oil Company
Juno 26 25 State Com #606H
Bone Spring
Township: 20 South, Range: 27 East, NMPM
Section 25: S2
Section 26: S2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of May, 2025.



COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

**New Mexico State Land Office
Oil, Gas, & Minerals Division**

**STATE/STATE OR
STATE/FEE**
Revised August 2024

COMMUNITIZATION AGREEMENT

ONLINE Version

API #: 30-0¹⁵

- 56474

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of March [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Bone Spring formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: S/2

Of Sect(s): 25&26 Twp: 20S Rng: 27E NMPM Eddy County, NM

Containing 640 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

4. Mewbourne Oil Company shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

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State/State

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16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
 Attorney-In-Fact _____
Type of authority
Corey Mitchell _____
 Signature ml

Attach additional page(s) if needed.

BY: Corey Mitchell, Attorney-in-Fact (Name and Title of Authorized Agent)

Acknowledgment in an Individual Capacity

Date _____

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

Date : 5/1/25

Signature of Notarial Officer

My commission expires: _____

State/State

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INTERESTS

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Juno 26/25 State Com #606H / API #: 30-015-56474**, Corey Mitchell, Attorney-in-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-In-Fact

(Name and Title of Authorized Agent)

Corey Mitchell
ML

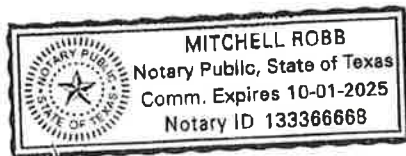
(Signature of Authorized Agent)

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 1 day of May, 2025, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

ML
Notary Public

Communitization Agreement
Juno 26/25 – S2 – Bone Spring - State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**Premier Oil & Gas, Inc.
Premier Production Company**

Date: 3-27-25

By: Kenneth C. Jones
Kenneth C. Jones, President

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

This instrument was acknowledged before me, on MARCH 27th of 2025, by Kenneth C. Jones, known to me to be the President of **Premier Oil & Gas, Inc. and Premier Production Company**, the corporations that executed the foregoing instrument and acknowledged to me such corporations executed the same.

(SEAL)

1-23-27
My Commission Expires

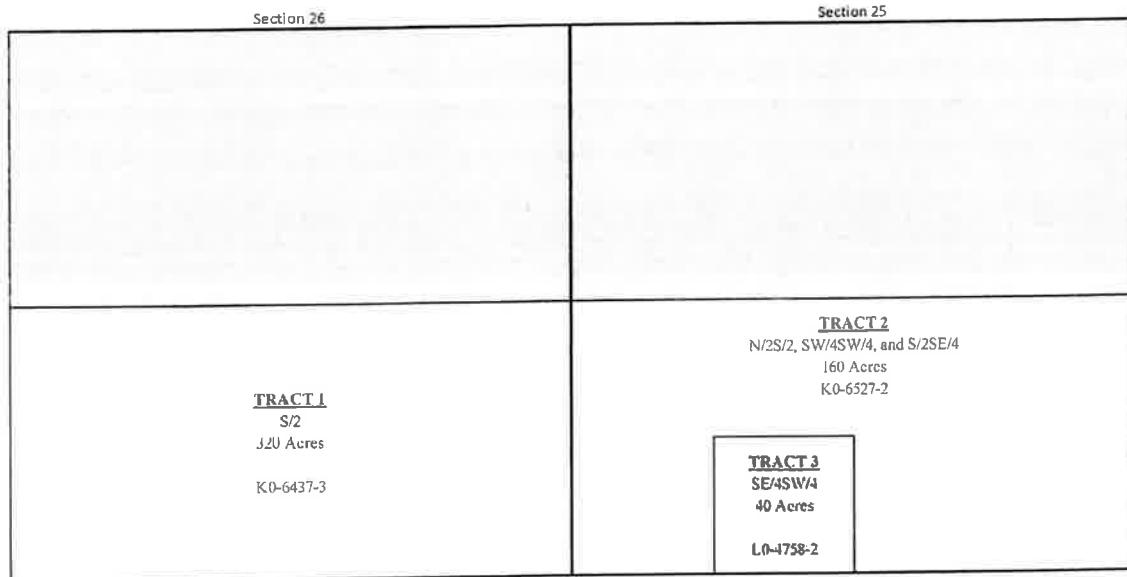


[Signature]
Notary Public

Communitization Agreement
Juno 26/25 – S2 – Bone Spring - State

EXHIBIT "A"

Plat of communitized area covering the
S/2 of Sections 25 & 26-T20S-R27E, N.M.P.M.
Eddy County, New Mexico



Communitization Agreement
Juno 26/25 – S2 – Bone Spring - State

EXHIBIT "B"

To Communitization Agreement dated March 1, 2025 embracing:

Township 20 South, Range 27 East, N.M.P.M.
Section 25 & 26: S/2
Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1**

Lease Serial No.:	K0-6437-3
Lease Date:	October 18, 1966
Lease Term:	10 Years
Original Lessor:	The State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee:	Gulf Oil Corporation
Description of Land Committed:	<u>Township 20 South, Range 27 East, N.M.P.M.</u> Section 26: S/2 Eddy County, New Mexico
Number of Acres:	320.00
Basic Royalty Rate:	1/8 th
Current Lessee of Record:	Premier Oil & Gas Inc. (100%)
Name of WI Owners:	Mewbourne Oil Company Premier Oil & Gas Inc.
Name of ORRI Owners:	Premier Oil & Gas Inc.

Communitization Agreement
Juno 26/25 – S2 – Bone Spring - State

Tract No. 2

Lease Serial No.: K0-6527-2

Lease Date: November 15, 1966

Lease Term: 10 Years

Original Lessor: The State of New Mexico acting by and through its
Commissioner of Public Lands

Original Lessee: Gulf Oil Corporation

Description of Land Committed: **Township 20 South, Range 27 East, N.M.P.M.**
Section 25: N/2S/2, SW/4SW/4 and S/2SE/4
Eddy County, New Mexico

Number of Acres: 280.00

Basic Royalty Rate: 1/8th

Current Lessee of Record: Premier Oil & Gas Inc. (100%)

Name of WI Owners: Mewbourne Oil Company
Premier Oil & Gas Inc.

Name of ORRI Owners: Premier Oil & Gas Inc.

Communitization Agreement
Juno 26/25 – S2 – Bone Spring - State

Tract No. 3

Lease Serial No.: L0-4758-2

Lease Date: August 18, 1970

Lease Term: 10 Years

Original Lessor: The State of New Mexico acting by and through its Commissioner of Public Lands

Original Lessee: Pennzoil United, Inc.

Description of Land Committed: **Township 20 South, Range 27 East, N.M.P.M.**
Section 25: SE/4SW/4
Eddy County, New Mexico

Number of Acres: 40.00

Basic Royalty Rate: 1/8th

Current Lessee of Record: Premier Production Company (100%)

Name of WI Owners: Mewbourne Oil Company
Premier Oil & Gas Inc.

Name of ORRI Owners: Premier Oil & Gas Inc.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	320.000000	50.000000%
2	280.000000	43.750000%
3	40.000000	6.250000%
TOTAL	640.000000	100.000000%

Communitization Agreement
Juno 26/25 – S2 – Bone Spring - State

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Company
Juno 26 25 State Com #708H
Wolfcamp**

Township: 20 South, Range: 27 East, NMPM

Section 25: S2S2

Section 26: S2S2

Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this **13th day of May, 2025**.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

**New Mexico State Land Office
Oil, Gas, & Minerals Division****STATE/STATE OR
STATE/FEE**
Revised August 2024**COMMUNITIZATION AGREEMENT**

ONLINE Version

API #: 30-0¹⁵

- 56395

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of March [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
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State/State

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: S/2S/2

Of Sect(s): 25&26 Twp. 20S Rng. 27E NMPM Eddy County, NM

Containing 320 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

ONLINE
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State/State

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4. Mewbourne Oil Company shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

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version

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16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
Attorney-in-Fact _____
Type of authority _____
Corey Mitchell _____
 Signature mm

Attach additional page(s) if needed.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-in-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)
ML

Acknowledgment in an Individual Capacity

State of _____)
SS)
County of _____)

This instrument was acknowledged before me on _____
By _____

Date

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas _____)
SS)
County of Midland _____)

This instrument was acknowledged before me on _____
By: Corey Mitchell, Attorney-in-Fact, Mewbourne Oil Company

Date : 5/1/25

Name(s) of Person(s)



ML
Signature of Notarial Officer

My commission expires: _____

ONLINE
version

State/State

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INTERESTS

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Juno 26/25 State Com #708H / API #: 30-015-56395** Corey Mitchell, Attorney-in-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-In-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)
m

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 1 day of May, 2025, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

M. R. Robb
Notary Public

Communitization Agreement
Juno 26/25 – S2S2 - Wolfcamp - State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

**Premier Oil & Gas, Inc.
Premier Production Company**

Date: 3-27-25

By: Kenneth C. Jones
Kenneth C. Jones, President

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

This instrument was acknowledged before me, on MARCH 27th of 2025, by Kenneth C. Jones, known to me to be the President of **Premier Oil & Gas, Inc. and Premier Production Company**, the corporations that executed the foregoing instrument and acknowledged to me such corporations executed the same.

(SEAL)

1-23-27
My Commission Expires

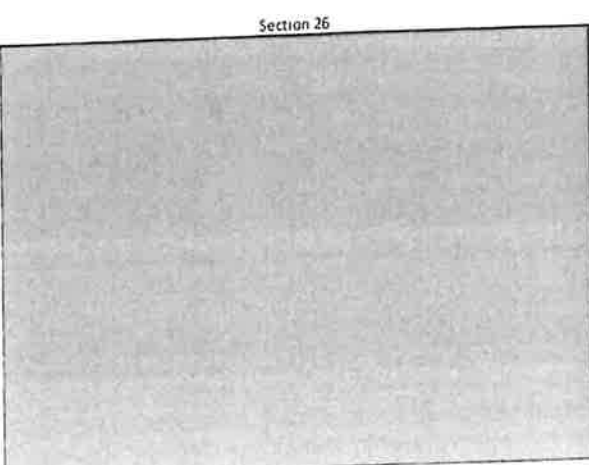
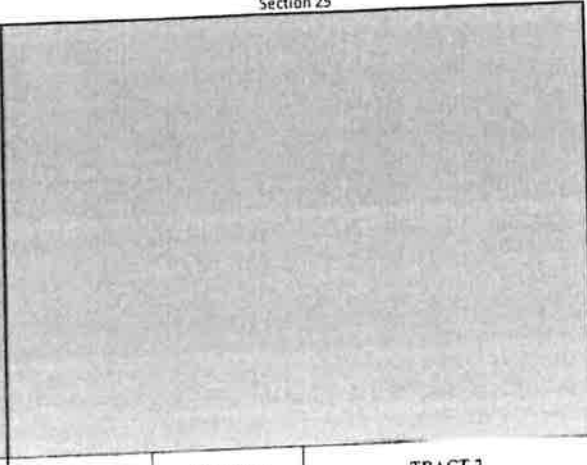


[Signature]
Notary Public

Communitization Agreement
Juno 26/25 – S2S2 - Wolfcamp - State

EXHIBIT "A"

Plat of communitized area covering the
S/2S/2 of Sections 25 & 26-T20S-R27E, N.M.P.M.
Eddy County, New Mexico

Section 26		Section 25	
			
TRACT 1 S/2S/2 160 Acres K0-6437-3	TRACT 2 SW/4SW/4 40 Acres K0-6527-2	TRACT 3 SE/4SW/4 40 Acres L0-4758-2	TRACT 2 S/2SE/4 80 Acres K0-6527-2

Communitization Agreement
Juno 26/25 - S2S2 - Wolfcamp - State

EXHIBIT "B"

To Communitization Agreement dated March 1, 2025 embracing:

Township 20 South, Range 27 East, N.M.P.M.
Section 25 & 26: S/2S/2
Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1**

Lease Serial No.:	K0-6437-3
Lease Date:	October 18, 1966
Lease Term:	10 Years
Original Lessor:	The State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee:	Gulf Oil Corporation
Description of Land Committed:	<u>Township 20 South, Range 27 East, N.M.P.M.</u> Section 26: S/2S/2 Eddy County, New Mexico
Number of Acres:	160.00
Basic Royalty Rate:	1/8 th
Current Lessee of Record:	Premier Oil & Gas Inc. (100%)
Name of WI Owners:	Mewbourne Oil Company Premier Oil & Gas Inc.
Name of ORRI Owners:	Premier Oil & Gas Inc.

Communitization Agreement
Juno 26/25 - S2S2 - Wolfcamp - State

Tract No. 2

Lease Serial No.: K0-6527-2

Lease Date: November 15, 1966

Lease Term: 10 Years

Original Lessor: The State of New Mexico acting by and through its
Commissioner of Public Lands

Original Lessee: Gulf Oil Corporation

Description of Land Committed: Township 20 South, Range 27 East, N.M.P.M.
Section 25: SW/4SW/4 and S/2SE/4
Eddy County, New Mexico

Number of Acres: 120.00

Basic Royalty Rate: 1/8th

Current Lessee of Record: Premier Oil & Gas Inc. (100%)

Name of WI Owners: Mewbourne Oil Company
Premier Oil & Gas Inc.

Name of ORRI Owners: Premier Oil & Gas Inc.

Communitization Agreement
Juno 26/25 - S2S2 - Wolfcamp - State

Tract No. 3

Lease Serial No.: L0-4758-2

Lease Date: August 18, 1970

Lease Term: 10 Years

Original Lessor: The State of New Mexico acting by and through its
Commissioner of Public Lands

Original Lessee: Pennzoil United, Inc.

Description of Land Committed: **Township 20 South, Range 27 East, N.M.P.M.**
Section 25: SE/4SW/4
Eddy County, New Mexico

Number of Acres: 40.00

Basic Royalty Rate: 1/8th

Current Lessee of Record: Premier Production Company (100%)

Name of WI Owners: Mewbourne Oil Company
Premier Oil & Gas Inc.

Name of ORRI Owners: Premier Oil & Gas Inc.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160.000000	50.000000%
2	120.000000	37.500000%
3	40.000000	12.500000%
TOTAL	320.000000	100.000000%

Communitization Agreement
Juno 26/25 – S2S2 - Wolfcamp - State

NEW MEXICO STATE LAND OFFICE**CERTIFICATE OF APPROVAL****COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO**

**Mewbourne Oil Company
Juno 26 25 State Com #705H
Wolfcamp**

Township: 20 South, Range: 27 East, NMPM

Section 25: N2S2

Section 26: N2S2

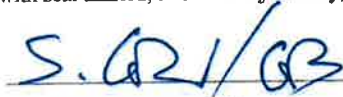
Eddy County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **March 1, 2025**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 13th day of May, 2025.



COMMISSIONER OF PUBLIC LANDS

of the State of New Mexico

**New Mexico State Land Office
Oil, Gas, & Minerals Division****STATE/STATE OR
STATE/FEE**
Revised August 2024**COMMUNITIZATION AGREEMENT**

ONLINE Version

API #: 30-0¹⁵

- 56394

THIS COMMUNITIZATION AGREEMENT ("Agreement") [which is NOT to be used for carbon dioxide or helium] is entered into and made effective this 1st [day] of March [month], 2025, by and between the parties signing below ("Parties"):

WHEREAS, the Commissioner of Public Lands of the State of New Mexico ("Commissioner") is authorized by the Legislature, as set forth in Section 19-10-53, NMSA 1978, in the interest of development of oil and gas and the prevention of waste to consent to and approve the development or operation of State Trust Lands under agreements made by lessees of oil and gas leases thereon, jointly or severally with other oil & gas lessees of State Trust Lands, or oil and gas lessees or mineral owners of privately owned or fee lands, for the purpose of pooling or communitizing such lands to form a proration unit or portion thereof, or well-spacing unit, pursuant to any order, rule or regulation of the New Mexico Oil Conservation Division of the New Mexico Energy, Minerals and Natural Resources Department ("OCD") where such agreement provides for the allocation of the production of oil or gas from such pools or communitized areas on an acreage or other basis found by the Commissioner to be fair and equitable.

WHEREAS, the Parties own working, royalty, or other leasehold or other interests or operating rights under the oil and gas leases and lands subject to this Agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules and regulations, which leases, along with the well(s) on each lease to be encompassed by this Agreement, are more particularly described in the schedule attached hereto, marked Exhibit "A" and made a part hereof, for all purposes; and

WHEREAS, said leases, insofar as they cover the Wolfcamp formation or pool as defined by the NMOCD, as further described on Exhibit "A" (hereinafter referred to as "said formation") in and under the land hereinafter described cannot be independently developed and operated in conformity with the well-spacing program established for such formation in and under said lands; and

WHEREAS, the Parties hereto desire to communitize and pool their respective interests in said leases subject to this Agreement for the purpose of developing, operating and producing hydrocarbons in the said formation in and under the land hereinafter described subject to the terms hereof.

ONLINE
version

State/State

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NOW THEREFORE, in consideration of the premises and the mutual advantages to the Parties, it is mutually covenanted and agreed by and between the undersigned as follows:

1. The lands described in Exhibit A (or B) covered by this Agreement (hereinafter referred to as the "communitized area") are described as follows:

Subdivisions: N/2S/2
 Of Sect(s): 25&26 Twp. 20S Rng. 27E NMPM Eddy County, NM

Containing 320 acres, more or less. It is the judgment of the Parties that the communitization, pooling and consolidation of the aforesaid land into a single unit for the development and production of hydrocarbons from the said formation in and under said land is necessary and advisable in order to properly develop and produce the hydrocarbons in the said formation beneath the said land in accordance with the well spacing rules of the OCD, and in order to promote the conservation of the hydrocarbons in and that may be produced from said formation in and under said lands, and would be in the public interest;

AND, for the purposes aforesaid, the Parties do hereby communitize for proration or spacing purposes only the leases and depths described in Exhibit "A" hereto insofar as they cover hydrocarbons within and that may be produced from the said formation (hereinafter referred to as "communitized substances") beneath the above-described land, into a single communitization, for the development, production, operation and conservation of the hydrocarbons in said formation beneath said lands.

Attached hereto and made a part of this Agreement for all purposes, is Exhibit A showing the acreage, depths communitized, and ownership (lessees of record) of all leases within the communitized area.

2. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the Parties that all communitized substances produced therefrom shall be allocated among the leases described in Exhibit "A" hereto in the proportion that the number of surface acres covered by each of such leases and included within the communitized area bears to the total number of acres contained in the communitized area.

3. Subject to Paragraph 5, the royalties payable on communitized substances allocated to the individual leases and the rentals provided for in said leases shall be determined and paid in the manner and on the basis prescribed in each of said leases. Except as provided for under the terms and provisions of the leases described in Exhibit "A" hereto or as herein provided to the contrary, the payment of rentals or performance of other lease obligations under the terms of said leases shall not be affected by this Agreement; and except as herein modified and changed or heretofore amended, the oil and gas leases subject to this Agreement shall remain in full force and effect as originally issued and amended.

ONLINE
version

State/State

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4. Mewbourne Oil Company shall be the operator of the said communitized area ("Operator") and all matters of operation shall be determined and performed by Mewbourne Oil Company. If more than one Operator operates wells subject to this Agreement, the Commissioner reserves the right to require one or more or all operators who added infill wells to this Agreement to obtain a new agreement.

5. The Commissioner hereafter is entitled to the right to take in kind the Commissioner's share for the communitized substances allocated to such tract, and the Operator shall make deliveries of such royaltyshare taken in kind in conformity with applicable contracts, laws, and regulations.

6. There shall be no obligation upon the Parties to offset any well or wells situated on the tracts of land comprising the communitized area, nor shall the Operator be required to measure separately the communitized substances by reason of the diverse ownership of the separate tracts of land comprising the said communitized area; provided, however, that the Parties shall not be released from their obligation to protect the communitized area from drainage of communitized substances by wells which may be drilled within offset distance (as that term is defined) of the communitized area.

7. The commencement, completion, and continued operation or production of a well or wells of communitized substances on the communitized area shall be considered as the commencement, completion, continued operation or production as to each of the leases described in Exhibit "A" hereto.

8. The production of communitized substances and disposal thereof shall be in conformity with the allocations, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State laws.

9. This Agreement shall be effective as of the date hereinabove written upon execution by the Parties, notwithstanding the date of execution, and upon approval by the Commissioner, shall remain in full force and effect for a period of one year from the date hereof and as long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all applicable State laws, rules, and regulations; provided, that this Agreement shall not expire if there is a well producing gas in paying quantities located upon some part of the communitized area, if such a well is shut-in due to the inability of the Operator to obtain a pipeline connection or to market the gas therefrom, and if either: (a) a shut-in royalty has been timely and properly paid pursuant to the provisions of one of the State of New Mexico oil and gas leases covering lands subject to this Agreement so as to prevent the expiration of such lease; or (b) each of the State of New Mexico oil and gas leases covering lands subject to this Agreement is in its primary term (if a five-year lease), or in its primary or secondary term (if a ten-year lease), or is held by production from another well located within the physical boundaries of that specific lease assignment. Provided further, however, that prior to production in paying quantities from the communitized area, and upon fulfillment of all requirements of the Commissioner with respect to any dry hole or abandoned well drilled upon the communitized area, this Agreement may be terminated at any time by mutual agreement of the Parties.

ONLINE
version

State/State

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10. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

11. Operator shall furnish the Commissioner and the OCD, with any and all reports, statements, notices and well logs and records which may be required under the laws and regulations of the State of New Mexico.

12. It is agreed between the Parties that the Commissioner, or the Commissioner's duly authorized representatives, shall have the right of supervision over all operations under the communitized area to the same extent and degree as provided in the oil and gas leases described in Exhibit "A" hereto and in the applicable oil and gas regulations of the State Land Office and the OCD.

13. If any order of the OCD upon which this Agreement is predicated or based is in anyway changed or modified, then in such event said Agreement is likewise modified to conform thereto.

14. This Agreement may be executed in any number of counterparts, no one of which needs to be executed by all Parties, or may be ratified or consented to by separate instruments, in writing, specifically referring hereto, and shall be binding upon all Parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. This Agreement shall be binding upon the Parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

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16. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). **The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.**

17. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the Parties hereto have executed this Agreement as of the day and year first above written.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
 Attorney-in-Fact _____
Type of authority
Corey Mitchell _____
 Signature me

Attach additional page(s) if needed.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-in-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)
m

Acknowledgment in an Individual Capacity

State of)
SS)
County of)

This instrument was acknowledged before me on

Date

By

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
SS)
County of Midland)

This instrument was acknowledged before me on

Date : 2/27/25

By: Corey Mitchell, Attorney-in-Fact, Mewbourne Oil Company

Name(s) of Person(s)



[Signature]
Signature of Notarial Officer

My commission expires: _____

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version

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INTERESTS

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **Juno 26/25 State Com #705H / API #: 30-015-56394** Corey Mitchell, Attorney-in-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit A, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

OPERATOR: Mewbourne Oil Company

BY: Corey Mitchell, Attorney-In-Fact

(Name and Title of Authorized Agent)

Corey Mitchell *mm*

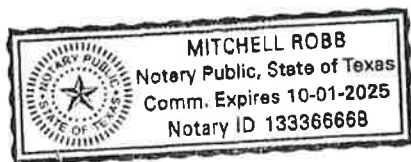
(Signature of Authorized Agent)

ACKNOWLEDGEMENT

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 1 day of May, 2025, before me, a Notary Public for the State of Texas, personally Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



My Commission Expires

[Signature]
Notary Public

Communitization Agreement
Juno 26/25 – N2S2 - Wolfcamp - State

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD****Premier Oil & Gas, Inc.**Date: 3-27-25By: Kenneth C. Jones
Kenneth C. Jones, President**ACKNOWLEDGEMENT**STATE OF TEXAS)
) ss.
COUNTY OF DALLAS)

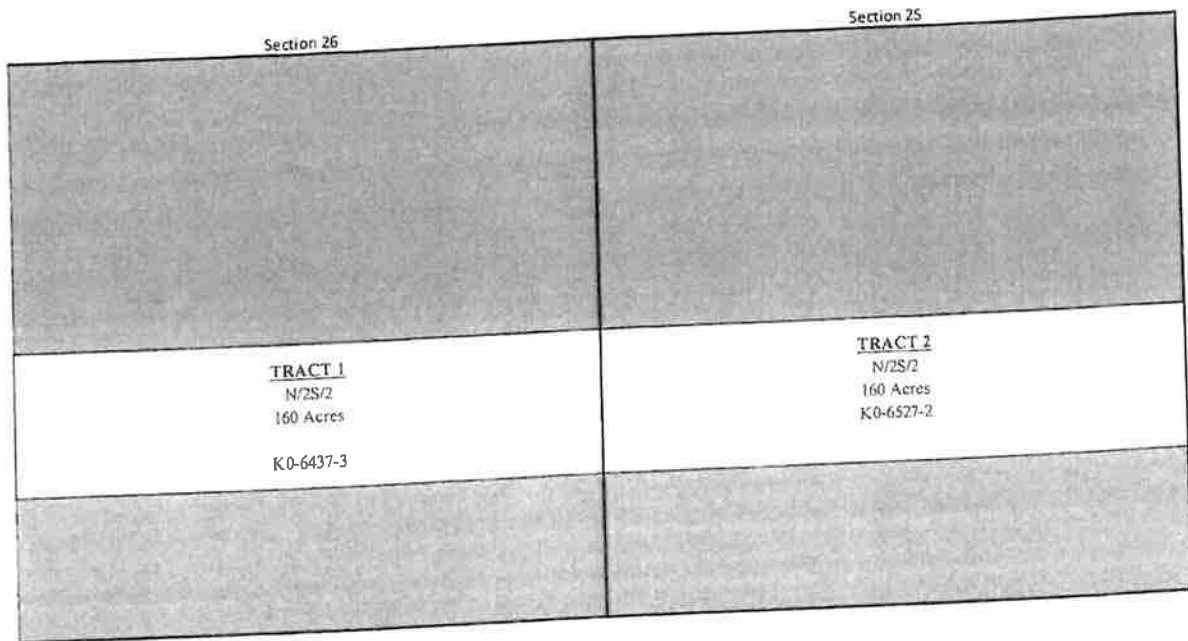
This instrument was acknowledged before me, on MARCH 27th of 2025, by Kenneth C. Jones, known to me to be the President of **Premier Oil & Gas, Inc.**, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

1-23-2027
My Commission Expires[Signature]
Notary PublicCommunitization Agreement
Juno 26/25 – N2S2 - Wolfcamp - State

EXHIBIT "A"

Plat of communitized area covering the
N/2S/2 of Sections 25 & 26-T20S-R27E, N.M.P.M.
Eddy County, New Mexico



Communitization Agreement
Juno 26/25 - N2S2 - Wolfcamp - State

EXHIBIT "B"

To Communitization Agreement dated March 1, 2025 embracing:

Township 20 South, Range 27 East, N.M.P.M.
Section 25 & 26: N/2S/2
Eddy County, New Mexico

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED:**Tract No. 1**

Lease Serial No.:	K0-6437-3
Lease Date:	October 18, 1966
Lease Term:	10 Years
Original Lessor:	The State of New Mexico acting by and through its Commissioner of Public Lands
Original Lessee:	Gulf Oil Corporation
Description of Land Committed:	<u>Township 20 South, Range 27 East, N.M.P.M.</u> Section 26: N/2S/2 Eddy County, New Mexico
Number of Acres:	160.00
Basic Royalty Rate:	1/8 th
Current Lessee of Record:	Premier Oil & Gas Inc. (100%)
Name of WI Owners:	Mewbourne Oil Company Premier Oil & Gas Inc.
Name of ORRI Owners:	Premier Oil & Gas Inc.

Communitization Agreement
Juno 26/25 – N2S2 - Wolfcamp - State

Tract No. 2

Lease Serial No.: K0-6527-2

Lease Date: November 15, 1966

Lease Term: 10 Years

Original Lessor: The State of New Mexico acting by and through its
Commissioner of Public Lands

Original Lessee: Gulf Oil Corporation

Description of Land Committed: **Township 20 South, Range 27 East, N.M.P.M.**
Section 25: N/2S/2
Eddy County, New Mexico

Number of Acres: 160.00

Basic Royalty Rate: 1/8th

Current Lessee of Record: Premier Oil & Gas Inc. (100%)

Name of WI Owners: Mewbourne Oil Company
Premier Oil & Gas Inc.

Name of ORRI Owners: Premier Oil & Gas Inc.

RECAPITULATION

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160.000000	50.000000%
2	160.000000	50.000000%
TOTAL	320.000000	100.000000%

Communitization Agreement
Juno 26/25 – N2S2 - Wolfcamp - State

ALERT: IMPACTS FROM TROPICAL STORM EDOUARD IN THE GULF REGION, AND FLOODING ...

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MIDLAND, TX 79701
July 29, 2025 7:33 AM

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Product Information	▼

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MIDLAND, TX 79701
July 29, 2025 7:33 AM

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Product Information



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Latest Update

Your item was delivered to an individual at the address at 12:07 pm on July 28, 2025 in MIDLAND, TX 79701.

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Delivered, Left with Individual

MIDLAND, TX 79701
July 28, 2025 12:07 PM

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MIDLAND, TX 79701
July 28, 2025 3:54 PM

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:13 am on July 28, 2025 in MIDLAND, TX 79707.

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Delivered, Front Desk/Reception/Mail Room

MIDLAND, TX 79707
July 28, 2025 11:13 AM

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USPS Tracking Plus®	▼
Product Information	▼
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Tracking Number:

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Your item was delivered to the front desk, reception area, or mail room at 11:44 am on August 4, 2025 in RICHARDSON, TX 75080.

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Delivered, Front Desk/Reception/Mail Room

RICHARDSON, TX 75080
August 4, 2025 11:44 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
July 30, 2025 7:43 AM

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Text & Email Updates	▼
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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1179

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or

- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

- 4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
- 5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
- 6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
- 7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
- 8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
- 9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
- 10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
- 11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/04/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1179**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Juno 26/25 Central Tank Battery**

Central Tank Battery Location: **UL M, Section 26, Township 20 South, Range 27 East**

Gas Title Transfer Meter Location: **UL M, Section 26, Township 20 South, Range 27 East**

Pools

Pool Name	Pool Code
AVALON;WOLFCAMP	3730
PENLON;BONE SPRING, EAST	96213
AVALON; BONE SPRING	96381

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring SLO 205272 PUN 1409552	S2	25-20S-27E
	S2	26-20S-27E
CA Wolfcamp SLO 205271 PUN 1409507	S2S2	25-20S-27E
	S2S2	26-20S-27E
CA Wolfcamp SLO 205274 PUN 1409516	N2S2	25-20S-27E
	N2S2	26-20S-27E
CA Bone Spring SLO 205273 PUN 1409549	S2	25-20S-27E
	S2	26-20S-27E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-56472	JUNO 26 25 STATE COM #526H	S2	25-20S-27E	96213
		S2	26-20S-27E	96381
30-015-56393	JUNO 26 25 STATE COM #528H	S2	25-20S-27E	96213
		S2	26-20S-27E	96381
30-015-56474	JUNO 26 25 STATE COM #606H	S2	25-20S-27E	96213
		S2	26-20S-27E	96381
30-015-56394	JUNO 26 25 STATE COM #705H	N2S2	25-20S-27E	3730
		N2S2	26-20S-27E	
30-015-56395	JUNO 26 25 STATE COM #708H	S2S2	25-20S-27E	3730
		S2S2	26-20S-27E	

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 488783

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 488783
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/8/2026