

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



Jaclyn M. McLean
jmclean@hardymclean.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9433

**Permian Resources Operating, LLC [OGRID 372165]
Torrent State Com Well No. 214H
API No. 30-015-58474**

Reference is made to your application received on July 27th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	554 FSL & 1425 FEL	O	10	21S	25E	Eddy
First Take Point	990 FSL & 100 FEL	P	10	21S	25E	Eddy
Last Take Point/ Terminus	2310 FSL & 100 FEL	I	10	21S	25E	Eddy

Proposed Horizontal Units

Description	Acres	Pool	Pool Code
S/2 Section 10	320	Wildcat; Wolfcamp (GAS)	98388

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal **gas** well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent. 19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a **gas** well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal

Administrative Order NSL - 9433
Permian Resources Operating, LLC
Page 2 of 2

well shall be no closer than 330 feet for a **gas** in the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of First and Last Take Points referenced above within the described Horizontal Spacing Unit.

This well's completed interval is as close as 100 feet to the western and eastern edge and to the northern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 11, encroachment to the SW/4
Section 10, encroachment to the N/2
Section 09, encroachment to the SE/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location in order to obtain maximum lateral length, to properly place stimulation energy, to optimize pressure drawdown, and to create cost efficiencies. Therefore, preventing waste and protecting correlative rights within the Wolfcamp formation underlying the S/2 section 10.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

8/28/26
Date: _____

ID NO. 608240

NSL - 9433

Revised March 23, 2017

RECEIVED: 07/27/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Permian Resources Operating, LLC **OGRID Number:** 372165
Well Name: Torrent State Com 214H **API:** 30-015-58474
Pool: WC-015 S212517A; Wolfcamp (GAS) **Pool Code:** 98388

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

3) CERTIFICATION: I hereby certify that the information submitted with this application for
 administrative approval is **accurate** and **complete** to the best of my knowledge. I also
 understand that **no action** will be taken on this application until the required information and
 notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Jaclyn M. McLean

Print or Type Name

Jaclyn M. McLean

Signature

Digitally signed by Jaclyn M. McLean
 Date: 2026.07.27 10:18:22 -06'00'

7/27/2026

Date

505-372-6375

Phone Number

jmclean@hardymclean.com

e-mail Address



July 27, 2026

VIA ONLINE FILING

Albert C.S. Chang
Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

**Re: Permian Resources Operating, LLC
Request for Administrative Approval of Unorthodox Well Location**

Torrent State Com 214H (API No. 30-015-58474)
S/2 of Section 10, Township 21 South, Range 25 East, Eddy County, New
Mexico.
WC-015 S212517A; Wolfcamp (GAS) (Code 98388)

Dear Mr. Chang,

In accordance with Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC, Permian Resources Operating, LLC ("Permian Resources") (OGRID No. 372165) seeks administrative approval of an unorthodox well location for the Torrent State Com 214H well, which is located in a 320 acre, more or less, standard horizontal spacing unit, comprised of the S/2 of Section 10, Township 21 South, Range 25 East, Eddy County, New Mexico.

The location for the **Torrent State Com 214H** well is as follows:

- Surface Hole Location: 554' FSL and 1,425' FEL, Section 10, Township 21 South, Range 25 East
- First Take Point: 990' FSL and 100' FEL, Section 10, Township 21 South, Range 25 East
- Last Take Point: 2,310' FSL and 100' FEL, Section 10, Township 21 South, Range 25 East
- Bottom Hole Location: 2,310' FSL and 100' FEL, Section 10, Township 21 South, Range 25 East

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

HardyMcClean.com

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymcClean.com

Hardy McLean LLC
July 27, 2026

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The completed interval of the well will be unorthodox because the well is located in a gas pool and will be located less than 330 feet from the offset spacing unit to the north, east, and west. As explained in the engineering statement, included as **Exhibit A**, approval of the unorthodox, completed interval is necessary to allow Permian Resources to maximize lateral length, properly place stimulation energy, and optimize pressure drawdown, which will prevent waste and protect correlative rights.

Exhibit B is a Form C-102 showing the location of the Torrent State Com 214H well in relation to the offset tracts.

Exhibit C is a plat that shows the Torrent State Com 214H well in relation to the adjoining tracts. Permian Resources is the offset operator to the east. Notice was provided to the unleased fee interest owners, working interest owners, and royalty interest owners in the offset tracts. The notice list attached as Exhibit D identifies all affected persons who were provided notice of this application.

Exhibit D is a list that identifies all affected persons who were sent a copy of this application and attachments by certified mail, advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application, along with the date notice was sent, and a copy of the notice letter to affected persons.

Thank you for your attention to this matter. Please let me know if you require additional information.

Very truly yours,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean
Jaclyn M. McLean

ATTORNEYS FOR PERMIAN RESOURCES
OPERATING, LLC



300 N. MARIENFELD STREET, SUITE 1000
MIDLAND, TX 79701

OFFICE 432.695.4222
FAX 432.695.4063

7/8/2026

Re: TORRENT STATE COM 214H

SHL: 1,425' FEL, 554' FSL of Section 10, T21S-R25E

FTP: 100' FEL, 990' FSL of Section 10, T21S-R25E

MTP: 100' FWL, 1,650' FSL of Section 10, T21S-R25E

LTP: 100' FEL, 2,310' FSL of Section 10, T21S-R25E

BHL: 100' FEL, 2,310' FSL of Section 10, T21S-R25E

Eddy County, New Mexico

To Whom It May Concern,

Permian Resources Operating, LLC ("Permian") respectfully requests administrative approval on a non-standard location for the TORRENT STATE COM 214H as it is being drilled 100' from the East line of the spacing unit at the First Take Point, 100' from the East line of the spacing unit at the Last Take Point, 100' from the West line of the spacing unit at the Mid Take Point and 330' from the North line of the spacing unit. Due to the optimal spacing of the planned wells in this section, Permian has planned the TORRENT STATE COM 214H at this location 100' from the West line, 100' from the East line, and 330' from the North line to obtain maximum lateral length, properly place stimulation energy, and optimize pressure drawdown, which will create cost efficiencies, prevent waste, and protect correlative rights, Permian respectfully requests approval of this non-standard location.

Sincerely,

A handwritten signature in black ink that reads "Dustin Van Brunt".

Dustin Van Brunt

Sr. Staff Reservoir Engineer

Permian Resources Operating, LLC

EXHIBIT A

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☒ Initial Submittal
			☐ Amended Report
			☐ As Drilled

WELL LOCATION INFORMATION

API Number 30-015-58474	Pool Code 98388	Pool Name WC-015 S212517A; Wolfcamp (GAS)
Property Code 339367	Property Name TORRENT STATE COM	Well Number 214H
OGRID No. 372165	Operator Name PERMIAN RESOURCES OPERATING, LLC	Ground Level Elevation 3,366'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL O	Section 10	Township 21S	Range 25E	Lot	Ft. from N/S 554' FSL	Ft. from E/W 1,425' FEL	Latitude 32.488228°	Longitude -104.379073°	County EDDY
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Bottom Hole Location

UL I	Section 10	Township 21S	Range 25E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 100' FEL	Latitude 32.492988°	Longitude -104.374700°	County EDDY
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Dedicated Acres 320	Infill or Defining Well Infill	Defining Well API	Overlapping Spacing Unit (Y/N) N	Consolidation Code C, O
Order Numbers. TBD			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL O	Section 10	Township 21S	Range 25E	Lot	Ft. from N/S 554' FSL	Ft. from E/W 1,425' FEL	Latitude 32.488228°	Longitude -104.379073°	County EDDY
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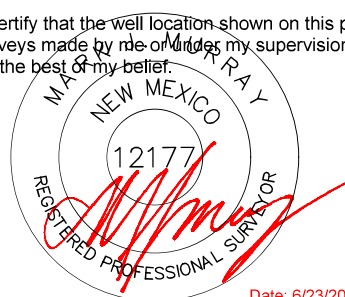
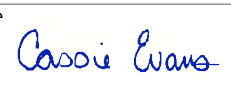
First Take Point (FTP)

UL P	Section 10	Township 21S	Range 25E	Lot	Ft. from N/S 990' FSL	Ft. from E/W 100' FEL	Latitude 32.489360°	Longitude -104.374757°	County EDDY
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Last Take Point (LTP)

UL I	Section 10	Township 21S	Range 25E	Lot	Ft. from N/S 2,310' FSL	Ft. from E/W 100' FEL	Latitude 32.492988°	Longitude -104.374700°	County EDDY
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Unitized Area or Area of Uniform Interest NA	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: TBD
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OPERATOR CERTIFICATIONS I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.		SURVEYOR CERTIFICATIONS I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.  EXHIBIT B Date: 6/23/2026	
Signature 	Date 6/24/26	Signature and Seal of Professional Surveyor	
Printed Name Cassie Evans	Email Address cassie.evans@permianres.com	Certificate Number 12177	Date of Survey 6/22/2026
		Revision Number 1	

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

**SURFACE HOLE LOCATION
& KICK-OFF POINT
554' FSL & 1,425' FEL
ELEV. = 3,366'**

FIRST TAKE POINT &
PENETRATION POINT 1
990' FSL & 100' FEL

PENETRATION POINT 2
990' FSL & 2,667' FWL

BEGINNING OF CURVE
990' FSL & 758' FWL

PENETRATION POINT 3
1.374' FSL & 159' FWL

MIDPOINT
1,650' FSL & 100' FWL

END OF CURVE
2.310' FSL & 762' FWL

PENETRATION POINT 4
2.310' FSL & 1.333' FWL

PENETRATION POINT 5
2,310' FSL & 2,666' FWL

LAST TAKE POINT &
BOTTOM HOLE LOCATION
2,310' FSL & 100' FEL

Released to Imaging: 9/10/2026 11:45:18 AM

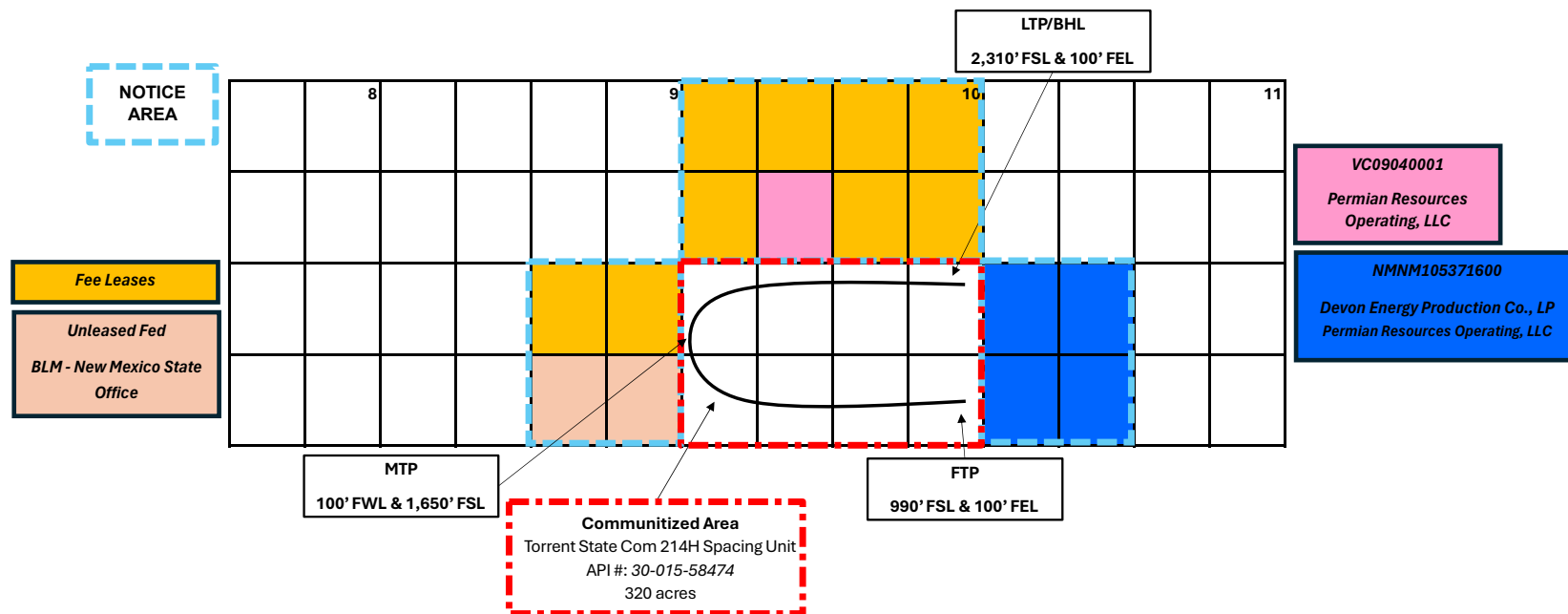


EXHIBIT C

TORRENT STATE 214H — NSL NOTICE LIST							
Owner Type	Interest Owner	Address	City	State	Zip	Date Notice Sent	Tracking No.
RI	BLM - New Mexico State Office	301 Dinosaur Trl.	Santa Fe	NM	87508	7/27/2026	9414836208551304115060
RI	NMSLO	310 Old Santa Fe Trl.	Santa Fe	NM	87501	7/27/2026	9414836208551304115077
OPR / WI Owner	Permian Resources Operating, LLC	300 N. Marienfeld St., Ste. 1000	Midland	TX	79701	7/27/2026	9414836208551304115084
WI Owner	Devon Energy Production Company, LP	333 W. Sheridan Ave.	Oklahoma City	OK	73102	7/27/2026	9414836208551304115091
Offset - Unleased Fee	Lori Hudson	74 South Lakeshore Dr.	Ransom Canyon	TX	79366	7/27/2026	9414836208551304115107
Offset - Unleased Fee	Patricia LeCompte	PO Box 884	Wink	TX	79789	7/27/2026	9414836208551304115114
Offset - Unleased Fee	Joe Delk	1200 State Road 268	Melrose	NM	88124	7/27/2026	9414836208551304115121
Offset - Unleased Fee	Jimmy Delk c/o Delk Ranch Co.	6400 Wilna Road SW	Deming	NM	88030	7/27/2026	9414836208551304115145
Offset - Unleased Fee	Janet Burris Koenig	1331 Fox Den Ct.	Las Cruces	NM	88007	7/27/2026	9414836208551304115138
Offset - Unleased Fee	Ralph L. Burris	4446 Highway 15	Silver City	NM	88061	7/27/2026	9414836208551304115152
Offset - Unleased Fee	John Howard Burris, Jr.	1884 Little Bear Ridge Rd.	Troy	ID	83871	7/27/2026	9414836208551304115169
Offset - Unleased Fee	D'Aun Johnson West	P.O. Box 2535	Silver City	NM	88061	7/27/2026	9414836208551304115190
Offset - Unleased Fee	James Charles Barbee	8721 E. Amherst Dr.; Apt. C	Denver	CO	80231	7/27/2026	9414836208551304115176
Offset - Unleased Fee	Stephen Grant Barbee	1539 Brunello St.	League City	TX	77573	7/27/2026	9414836208551304115183
Offset - Unleased Fee	Elizabeth M. Coleman	3893 Summer Manor Dr.	League City	TX	77573	7/27/2026	9414836208551304115206
Offset - Unleased Fee	Longboat Energy Partners, LLC	2101 W. Wadley, Ste. 202	Midland	TX	79705	7/27/2026	9414836208551304115220
Offset - Unleased Fee	Kim Miles	2343 N 64th Street	Seattle	WA	98103	7/27/2026	9414836208551304115213
Offset - Unleased Fee	Lindley Energy, LLC	P.O. Box 10220	Midland	TX	79702	7/27/2026	9414836208551304115237
Offset - Unleased Fee	Meadowbrook Lane, LLC	P.O. Box 2296	Midland	TX	79702	7/27/2026	9414836208551304115244
Offset - Unleased Fee	Veritas Permian Resources IV LLC	5401 Birchman Ave., Suite 300	Fort Worth	TX	76107	7/27/2026	9414836208551304115268
Offset - Unleased Fee	Copperhead Resources, LLC	P.O. Box 8355	Midland	TX	79706	7/27/2026	9414836208551304115282
Offset - Unleased Fee	Drew R. Scott Family Minerals, LLC	P.O. Box 9143	Midland	TX	79707	7/27/2026	9414836208551304115305
Offset - Unleased Fee	BMD Exploration, LLC	33 Yale Street	Williston Park	NY	11596	7/27/2026	9414836208551304115251
Offset - Unleased Fee	Kettle Investment I, LLC	P.O. Box 51138	Midland	TX	79710	7/27/2026	9414836208551304115275
Offset - Unleased Fee	George M. O'Brie	P.O. Box 1743	Midland	TX	79702	7/27/2026	9414836208551304115299
Offset - Unleased Fee	Pecos Valley Royalty Company	P.O. Box 1743	Midland	TX	79710	7/27/2026	9414836208551304115312
Offset - Unleased Fee	Suncrest Resources, LLC	P.O. Box 164812	Fort Worth	TX	76161	7/27/2026	9414836208551304115329
Offset - Unleased Fee	AmericaWest Resources, LLC	P.O. Box 3383	Midland	TX	79702	7/27/2026	9414836208551304115343
Offset - Unleased Fee	Speyside Resources, LLC	P.O. Box 10458	Midland	TX	79702	7/27/2026	9414836208551304115367
Offset - Unleased Fee	RRIG Energy	6600 Hawks Creek Ave., Ste. 101	Fort Worth	TX	76114	7/27/2026	9414836208551304115381
Offset - Unleased Fee	George Earl Delk	2549 W Catalina Drive	Pheonix	AZ	85017	7/27/2026	9414836208551304115336
Offset - Unleased Fee	Brenda K. DeFilippo	1815 W. Heatherbrae Drive	Pheonix	AZ	85015	7/27/2026	9414836208551304115350
Offset - Unleased Fee	Deanna Foor	2187 Drouillard Road	Northwood	OH	43619	7/27/2026	9414836208551304115374
Offset - Unleased Fee	Deborah Marable Kopac Troy	9923 W Desert Hills Drive	Sun City	AZ	85351	7/27/2026	9414836208551304115398
Offset - Unleased Fee	Source Rock Minerals LP	P.O. Box 670713	Dallas	TX	75367	7/27/2026	9414836208551304115404
Offset - Unleased Fee	Heirs, Successors of Royal Weston Delk, Deceased	3719 West Portland Street	Pheonix	AZ	85009	7/27/2026	9414836208551304115428
Offset - Unleased Fee	Heirs, Successors of Estate of Marvel Delk Eason, Deceased	P.O. Box 2976	Pheonix	AZ	85029	7/27/2026	9414836208551304115459
Offset - Unleased Fee	Mary Zimmerman	P.O. Box 8026	Kingman	AZ	86412	7/27/2026	9414836208551304115480
Offset - Unleased Fee	Jason Zimmerman, Rosalie A. Zimmerman, Rosalie Victoria Kennon	3342 E Thompson Ave.	Kingman	AZ	86408	7/27/2026	9414836208551304115411
Offset - Unleased Fee	Augusta Marie Forsse	4080 N. Bond St.	Kingman	AZ	86409	7/27/2026	9414836208551304115435
Offset - Unleased Fee	Heirs, Successors of Estate of Jane Vercellino, Deceased Now owned by: Michelle Lee Holzman (daughter of Jane Vercellino)	5381 N. 87th Ave	Glendale	AZ	85305	7/27/2026	9414836208551304115442
Offset - Unleased Fee	Evans Petroleum, LP	1401 W. Wall St.	Midland	TX	79701	7/27/2026	9414836208551304115473
Offset - Unleased Fee	Wilma Jean Evans Truitt, Individually and as Trustee uwo William M. Truitt William C. Evans, and Lonnie D. Evans	35 Queens Hwy.	Carlsbad	NM	88220	7/27/2026	9414836208551304115497



July 27, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Permian Resources Operating, LLC
Request for Administrative Approval of Unorthodox Well Location

Enclosed is a copy of an administrative application requesting approval of a non-standard well location for the Torrent State Com 214H well. An administrative application for the above-referenced non-standard location was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date these applications are received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. If no objection is received within this twenty-day period, the applications may be approved administratively by the Division.

Please consider this letter for notification purposes only. We do not need anything signed or returned to us. If you have any questions about this application, please contact Daniel Koury, Landman at Permian Resources – Daniel.Koury@permianres.com.

Sincerely,

HARDY MCLEAN LLC

/s/ Jaclyn M. McLean

Jaclyn M. McLean

Attorneys for Permian Resources Operating, LLC

125 Lincoln Avenue, Suite 223
Santa Fe, NM 87501
505-230-4410

Writer:
Jaclyn M. McLean
Managing Partner
jmclean@hardymclean.com

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/ocd/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 608240

CONDITIONS

Operator: Permian Resources Operating, LLC 300 N. Marienfeld St Ste 1000 Midland, TX 79701	OGRID: 372165
	Action Number: 608240
	Action Type: [UF-NSL] Non-Standard Location (NSL)

CONDITIONS

Created By	Condition	Condition Date
llowe	None	8/3/2026