



July 28th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from leases comprised of Sections 24, 25, and 36; Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (pool and lease), off-lease measurement and off-lease storage of diversely owned oil and gas production at the Ross Draw 25N Central Tank Battery ("Facility") *insofar as all existing and future wells drilled in the following:*

- (a) The **447.90-acre** of Lease **NMNM 105689019 / Legacy NMNM 137976** comprised of Section 25: W/2; Section 36: Lot 1, Lot 2, N/2 NW/4; Township 26 North, Range 29 East, in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-43472	ROSS DRAW 25 COM	002H
30-015-45585	ROSS DRAW 25 36 FEDERAL COM	102H
30-015-45587	ROSS DRAW 25 36 FEDERAL COM	101H
30-015-45589	ROSS DRAW 25 36 FEDERAL COM	122H
30-015-45590	ROSS DRAW 25 36 FEDERAL COM	131H
30-015-45591	ROSS DRAW 25 36 FEDERAL COM	161H
30-015-45595	ROSS DRAW 25 36 FEDERAL COM	103H
30-015-45596	ROSS DRAW 25 36 FEDERAL COM	123H
30-015-58108	ROSS DRAW 25 36 FEDERAL COM	133H

- (b) The **447.70-acre** of Lease **NMNM 105806014** comprised of Section 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4; Township 26 North, Range 29 East, in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-50011	SHADY PINES 24 36 FEDERAL COM	071H
30-015-50012	SHADY PINES STATE FEDERAL COM	121H
30-015-50012	SHADY PINES STATE FEDERAL COM	101H
30-015-58110	SHADY PINES 24 36 FEDERAL COM	102H
30-015-58112	SHADY PINES 24 36 FEDERAL COM	123H

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707

30-015-58114 SHADY PINES 24 36 FEDERAL COM 161H

- (c) The **447.70-acre** of **PENDING/SUBMITTED Communitization Agreement** comprised of Section 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4; Township 26 North, Range 29 East, in the **[98211] WC-015 G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-58098 SHADY PINES 24 36 FEDERAL COM 072H

30-015-58267 SHADY PINES 24 36 FEDERAL COM 103H

- (d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ross Draw 25N Facility* notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWNE of Section 25, T26S, R29E. Commingling and measurement may occur at the well pads located at NWNW, NENW and SWNE of Section 25, T26S, R29E; SESW and SWSW of Section 24, T26S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("Facility") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is the Pending/Submitted Communitization Agreement.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy, Inc **OGRID Number:** 5380
Well Name: Multiple **API:** 30-015-Multiple
Pool: Purple Sage; Wolfcamp (Gas) & WC-015 G-03 S262925D; Bone Spring **Pool Code:** 98220 / 98211

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young

Print or Type Name

07/28/2026

Date

832-302-5430

Phone Number

Russell Young

Signature

russell.young@exxonmobil.com

e-mail Address



July 28th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

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Dear Mr. Chang:

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30-015-45595	ROSS DRAW 25 36 FEDERAL COM	103H
30-015-45596	ROSS DRAW 25 36 FEDERAL COM	123H
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Midland, TX 79707

30-015-58114 SHADY PINES 24 36 FEDERAL COM 161H

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Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707



Date: 7/27/2026

Ross Draw 25N
Lease Map

EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (23)
- OIL FMP/SALES METER (2)
- WELLS
- CTB SITE
- WELL PAD
- FEDERAL MINERAL AND SURFACE LEASE
- STATE MINERAL AND SURFACE LEASE
- SUBMITTD/PENDING CA

LEASE_SERIAL_NUMBER

- CA NMNM 105689019 / Legacy NMNM 137976
- CA NMNM 105806014

Wells

Pad A
3001550011 SHADY PINES 24 36 FEDERAL COM 071H
3001550012 SHADY PINES STATE FEDERAL COM 121H
3001550013 SHADY PINES STATE FEDERAL COM 101H
30-015-58098 SHADY PINES 24-36 FEDERAL COM 72H
30-015-58108 ROSS DRAW 25-36 FEDERAL COM 133H
30-015-58110 SHADY PINES 24-36 FEDERAL COM 102H
30-015-58112 SHADY PINES 24-36 FEDERAL COM 123H
30-015-58114 SHADY PINES 24-36 FEDERAL COM 161H
30-015-58267 SHADY PINES 24-36 FEDERAL COM 103H

Pad B
3001545587 ROSS DRAW 25 36 FEDERAL COM 101H
3001545589 ROSS DRAW 25 36 FEDERAL COM 122H

Pad C
3001543472 ROSS DRAW 25 COM 002H
3001545590 ROSS DRAW 25 36 FEDERAL COM 131H
3001545591 ROSS DRAW 25 36 FEDERAL COM 161H

Pad D
3001545585 ROSS DRAW 25 36 FEDERAL COM 102H
3001545595 ROSS DRAW 25 36 FEDERAL COM 103H
3001545596 ROSS DRAW 25 36 FEDERAL COM 123H



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Purple Sage; Wolfcamp (Gas)	1332.9 / 48.1	1324.9 / 46.78		Gas \$2.79 Oil \$89.05	
WC-015 G-03 S262925D; Bone Spring	1316.8 / 45.45				

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: NM Commingle Manager DATE: 07/28/2026

TYPE OR PRINT NAME Russell Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL
ROSS DRAW 25N FACILITY

XTO Energy, Inc requests approval, pursuant to 43 CFR § 3173.14(b)(5), H.R. 1 (OBBBA) and IM 2025-034, and 43CFR 3173.15 to commingle surface production at the Ross Draw 25N FACILITY. XTO requests for a CAA to combine production from three (3) Communitization Agreement (CA) before production is measured at an approved Facility Measurement Point (FMP). FMPs are located on Federal Lands within at least one of the approved leases which grants BLM access of 43 CFR 3173.23(e) and are “on lease” (See attached Lease Map). The federal leases have different royalty rate percentages. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since the application is being made under 43 CFR § 3173.14(b)(5), a gas analysis is required (see tables below). No new surface disturbance is needed.

List of Leases and CAs to be included:

Lease Type	Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Federal Royalty Rate %	Dedicated Acreage	BTU	Oil Gravity
CA	NMNM105689019, Legacy NMNM 137976	Wolfcamp	T26N, R29E, N.M.P.M. Sec. 25: W/2; Sec. 36: Lot 1, Lot 2, N/2 NW/4	Oil & Gas	Federal - 71.444519% State - 28.555481%	NMNM 035607 - 12.5% NMNM 041646 - Sliding Scale	447.90	1332.9	48.1
CA	NMNM105806014	Wolfcamp	T26N, R29E, N.M.P.M. Sec. 25: E/2; Sec. 36: Lot 3, Lot 4, N/2 NE/4	Oil & Gas	Federal - 71.476400% State - 28.523600%	12.50%	447.70	1332.9	48.1
CA	Submitted / Pending	Bone Spring	T26N, R29E, N.M.P.M. Sec. 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4	Oil & Gas	Federal - 71.476400% State - 28.523600%	12.50%	447.70	1316.8	45.45

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests for a minimum duration of 6 hours per test /per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests for a minimum duration of 6 hours per test /per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests for a minimum duration of 6 hours per test / per month when the decline rate is >22% per month, 2 well tests for a minimum duration of 6 hours per test /per month when the decline rate is between 22%-10% per month, and 1 well test for a minimum duration of 6 hours per test /per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

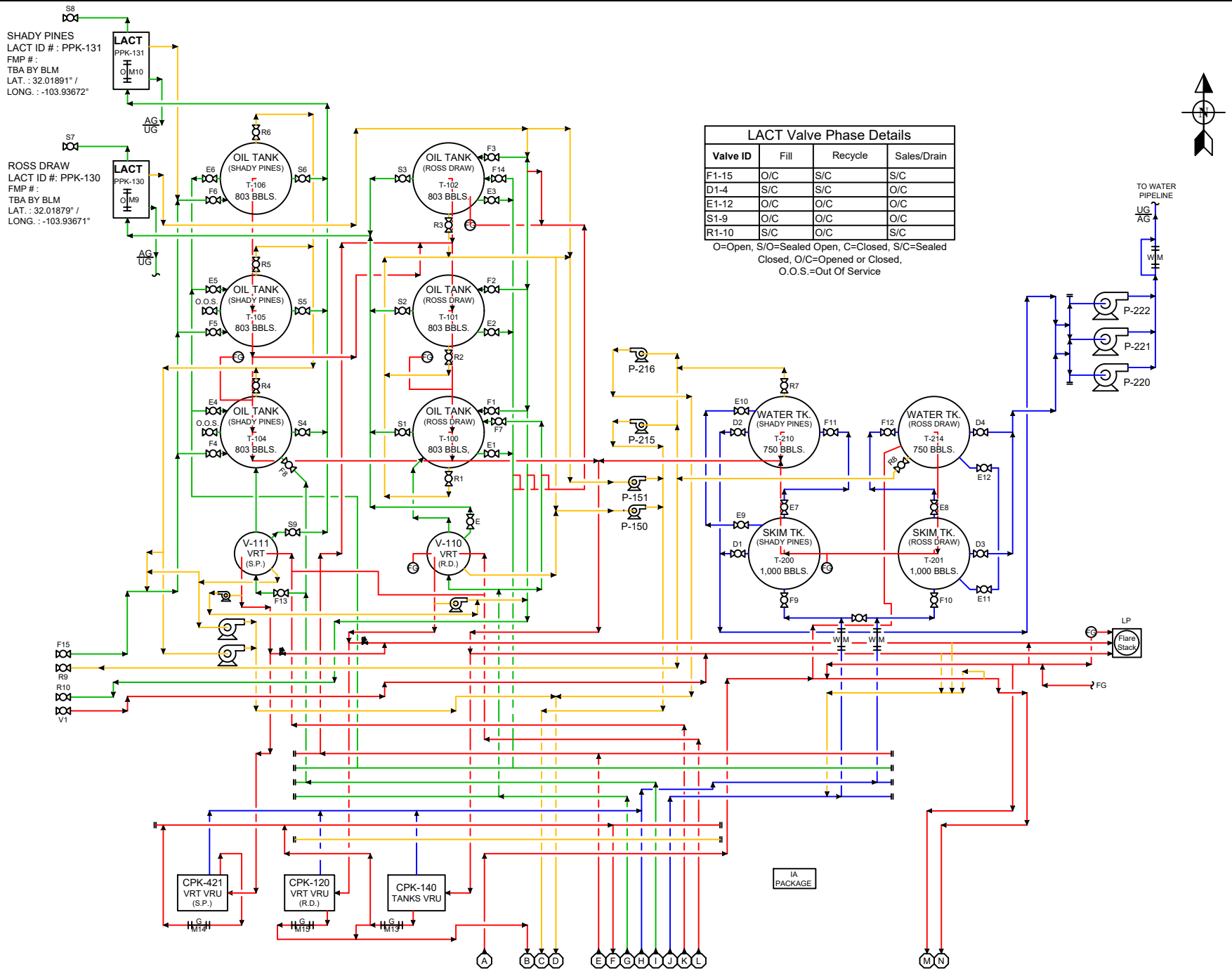
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

List of Wells to be included in CAA with Production Volumes

API	Well Name	Well Number	Pool	Pool CODE	BPD	MCFD	Projected or Actual
3001543472	ROSS DRAW 25 COM	002H	PURPLE SAGE; WOLFCAMP (GAS)	98220	13	56	Actual
3001545585	ROSS DRAW 25 36 FEDERAL COM	102H	PURPLE SAGE; WOLFCAMP (GAS)	98220	40	516	Actual
3001545587	ROSS DRAW 25 36 FEDERAL COM	101H	PURPLE SAGE; WOLFCAMP (GAS)	98220	8	16	Actual
3001545589	ROSS DRAW 25 36 FEDERAL COM	122H	PURPLE SAGE; WOLFCAMP (GAS)	98220	24	468	Actual
3001545590	ROSS DRAW 25 36 FEDERAL COM	131H	PURPLE SAGE; WOLFCAMP (GAS)	98220	12	149	Actual
3001545591	ROSS DRAW 25 36 FEDERAL COM	161H	PURPLE SAGE; WOLFCAMP (GAS)	98220	7	279	Actual
3001545595	ROSS DRAW 25 36 FEDERAL COM	103H	PURPLE SAGE; WOLFCAMP (GAS)	98220	36	38	Actual
3001545596	ROSS DRAW 25 36 FEDERAL COM	123H	PURPLE SAGE; WOLFCAMP (GAS)	98220	76	333	Actual
3001550011	SHADY PINES 24 36 FEDERAL COM	071H	PURPLE SAGE; WOLFCAMP (GAS)	98220	134	882	Actual
3001550012	SHADY PINES STATE FEDERAL COM	121H	PURPLE SAGE; WOLFCAMP (GAS)	98220	150	867	Actual
3001550013	SHADY PINES STATE FEDERAL COM	101H	PURPLE SAGE; WOLFCAMP (GAS)	98220	40	263	Actual
30-015-58098	SHADY PINES 24-36 FEDERAL COM	72H	WC-015 G-03 S262925D; BONE SPRING	98211	1335	3338	Projected
30-015-58108	ROSS DRAW 25-36 FEDERAL COM	133H	PURPLE SAGE; WOLFCAMP (GAS)	98220	578	5775	Projected
30-015-58110	SHADY PINES 24-36 FEDERAL COM	102H	PURPLE SAGE; WOLFCAMP (GAS)	98220	578	5775	Projected
30-015-58112	SHADY PINES 24-36 FEDERAL COM	123H	PURPLE SAGE; WOLFCAMP (GAS)	98220	578	5775	Projected
30-015-58114	SHADY PINES 24-36 FEDERAL COM	161H	PURPLE SAGE; WOLFCAMP (GAS)	98220	58	5775	Projected
30-015-58267	SHADY PINES 24-36 FEDERAL COM	103H	WC-015 G-03 S262925D; BONE SPRING	98211	1335	3338	Projected

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages
4. Submitted/Pending CAA



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-15	O/C	S/C	S/C
D1-4	S/C	S/C	O/C
E1-12	O/C	O/C	O/C
S1-9	O/C	O/C	O/C
R1-10	S/C	O/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, O.O.S.=Out Of Service

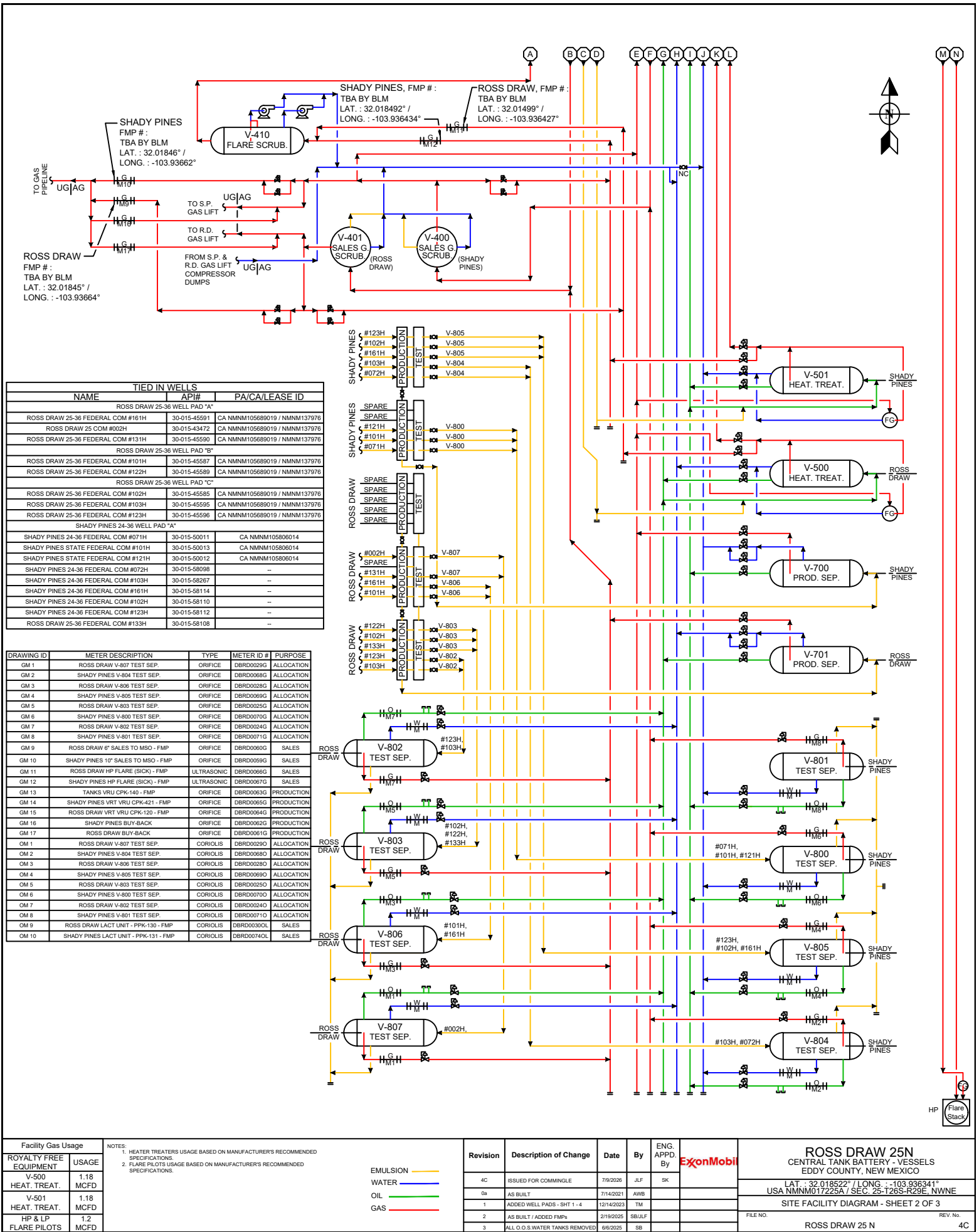
Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
V-501 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD

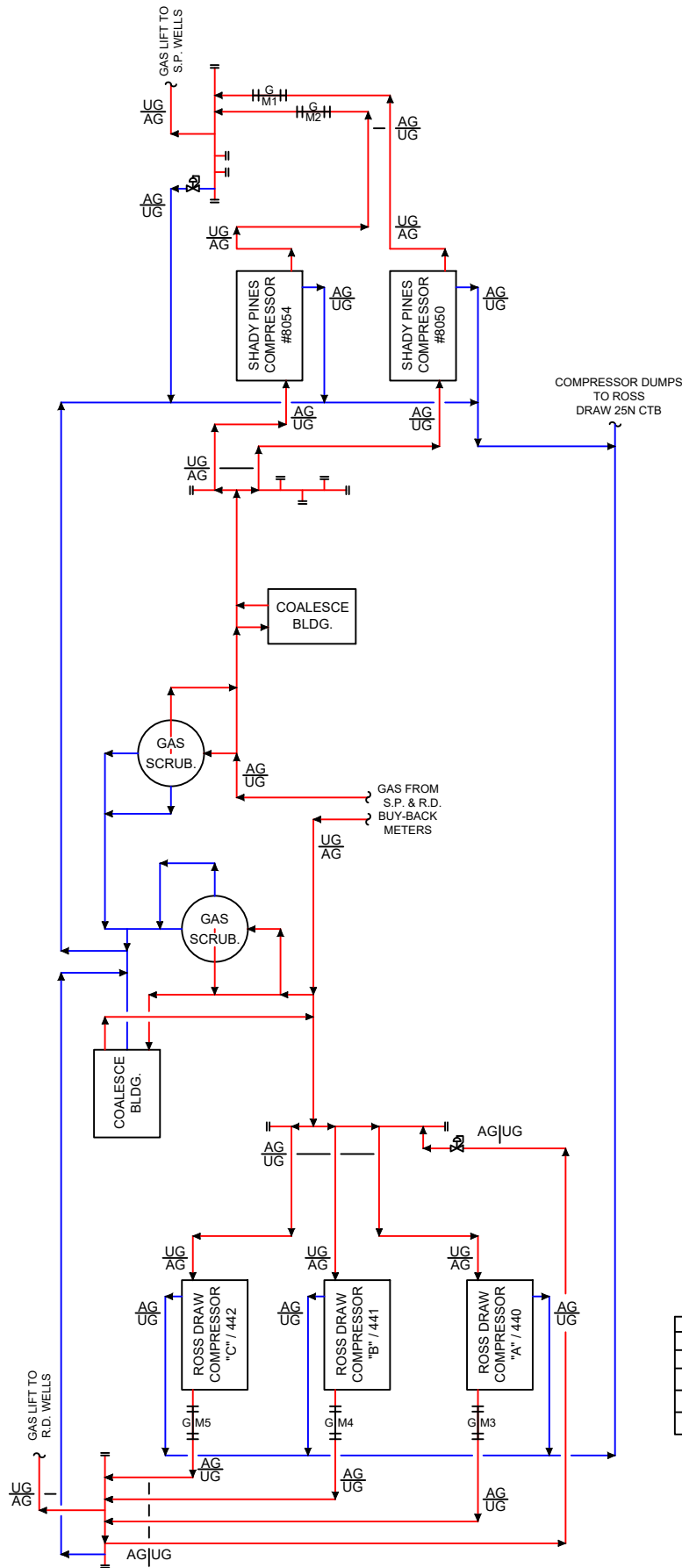
NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
4C	ISSUED FOR COMMENCE	7/9/2026	JLF	SK
0a	AS BUILT	7/14/2021	AWB	
1	ADDED WELL PADS - SHT 1 - 4	12/14/2023	TM	
2	AS BUILT / ADDED FMPs	2/19/2025	SB/JLF	
3	ALL O.O.S. WATER TANKS REMOVED	8/6/2025	SB	

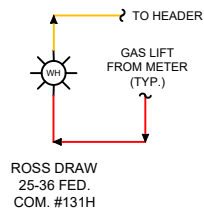
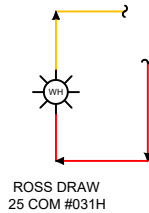
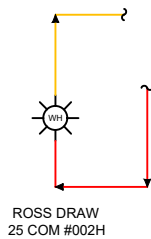
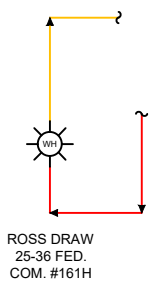
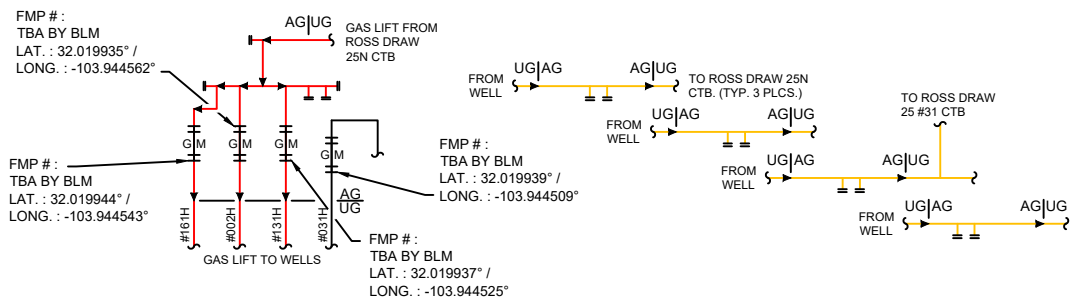
ROSS DRAW 25N CENTRAL TANK BATTERY - TANKS EDDY COUNTY, NEW MEXICO	
LAT.: 32.018522° / LONG.: -103.936341° USA NMN017225A / SEC. 25-T26S-R29E, NWNE	
SITE FACILITY DIAGRAM - SHEET 1 OF 3	
FILE NO.	REV. No.
ROSS DRAW 25 N	4C





DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM 1	SHADY PINES GAS LIFT COMP. 8050	ORIFICE	DBRD0076G	PRODUCTION
GM 2	SHADY PINES GAS LIFT COMP. 8054	ORIFICE	DBRD0077G	PRODUCTION
GM 3	ROSS DRAW GAS LIFT COMP. "A" / 440	ORIFICE	DBRD0081G	PRODUCTION
GM 4	ROSS DRAW GAS LIFT COMP. "B" / 441	ORIFICE	DBRD0082G	PRODUCTION
GM 5	ROSS DRAW GAS LIFT COMP. "C" / 442	ORIFICE	DBRD0083G	PRODUCTION

Facility Gas Usage		NOTES: 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	EMULSION — WATER — OIL — GAS —	Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	ROSS DRAW 25N CENTRAL TANK BATTERY - COMPRESSORS EDDY COUNTY, NEW MEXICO LAT : 32.018522° / LONG. : -103.936341° USA NMNM017225A / SEC. 25-T26S-R29E, NWNE SITE FACILITY DIAGRAM - SHEET 3 OF 3		
ROYALTY FREE EQUIPMENT	USAGE			0a	AS BUILT	7/9/2026	J.F	SK		FILE NO.	REV. NO.	4C
V-500	1.18			1	ADDED WELL PADS - SHT 1 - 4	12/14/2023	TM					
HEAT. TREAT.	MCFD			2	AS BUILT / ADDED FMPs	2/19/2025	SB/JLF					
V-501	1.18			3	ALL O.O.S.WATER TANKS REMOVED	6/6/2025	SB					
HEAT. TREAT.	MCFD											
HP & LP	1.2											
FLARE PILOTS	MCFD											



TIED-IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
ROSS DRAW 25-36 FEDERAL COM #161H	30-015-45591	DBRD0040G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25 COM #002H	30-015-43472	DBRD0043G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25-36 FEDERAL COM #131H	30-015-45590	DBRD0041G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25 COM #031H	30-015-43579	DBRD0042G - FMP	CA NMNM105689019 / NMNM137976

EMULSION —
WATER —
OIL —
GAS —

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	7/6/2023	TM	
1	ALL O.O.S. WATER TANKS REMOVED	4/29/2025	MH	
2	ISSUED FOR REF.	7/9/2026	JLF	SK

ExxonMobil	ROSS DRAW 25N PAD "A" CENTRAL TANK BATTERY - ROSS DRAW WELLPAD EDDY COUNTY, NEW MEXICO	
	LAT. : 32.019231° / LONG. : -103.944345° USA NMNM041646 / SEC. 25-T26S-R29E, NWNW	
	SITE FACILITY DIAGRAM - SHEET 1 OF 4	
	FILE NO. ROSS DRAW 25 N	REV. No. 2



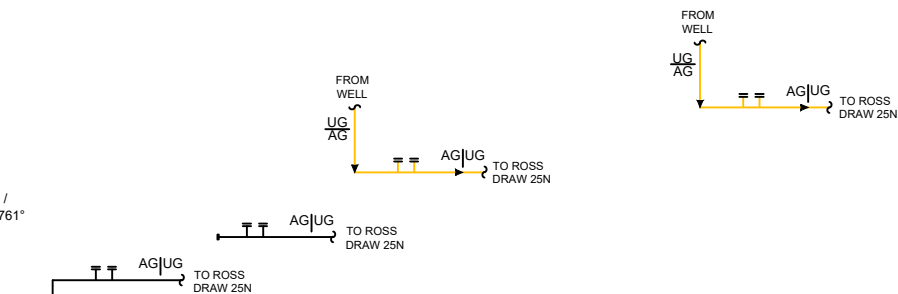
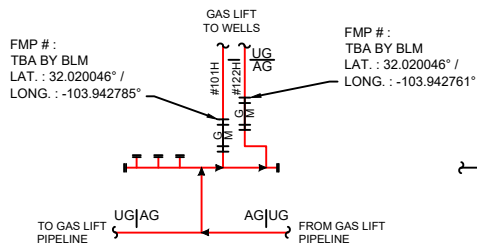
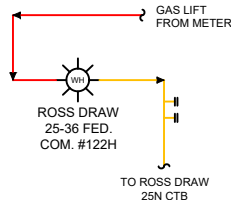
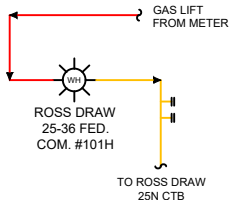
FUTURE



FUTURE



FUTURE

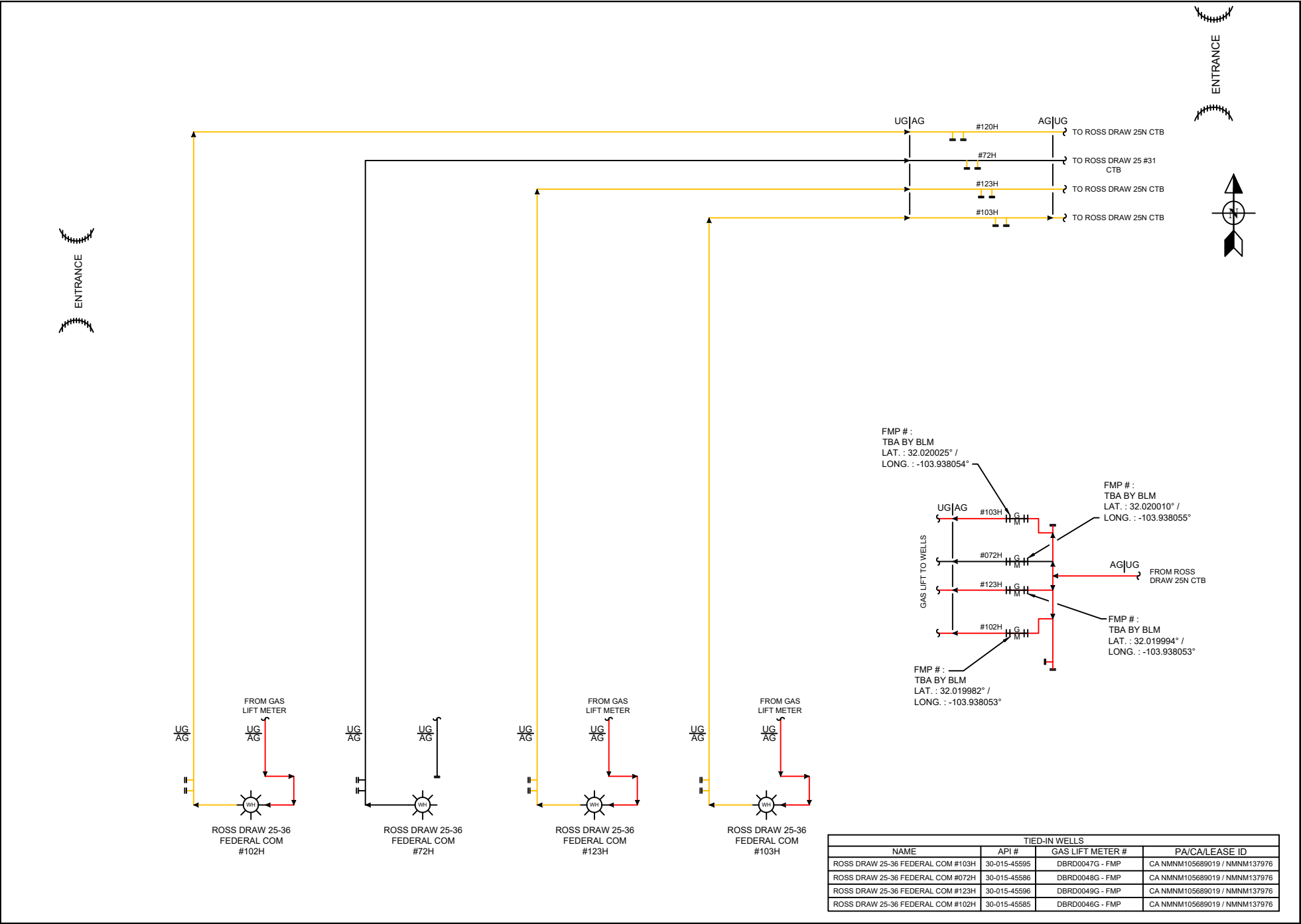


TIED-IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
ROSS DRAW 25-36 FEDERAL COM #101H	30-015-45587	DBRD0045G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25-36 FEDERAL COM #122H	30-015-45589	DBRD0044G - FMP	CA NMNM105689019 / NMNM137976

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	7/6/2023	TM	
1	ALL O.O.S WATER TANKS REMOVED	4/29/2025	MH	
2	ISSUED FOR REF.	7/9/2026	JLF	SK

ROSS DRAW 25N PAD "B"	
CENTRAL TANK BATTERY - ROSS DRAW WELLPAD	
EDDY COUNTY, NEW MEXICO	
LAT. : 32.020609° / LONG. : -103.942469°	
USA NMNM017225A / SEC. 24-T26S-R29E, SWSW	
SITE FACILITY DIAGRAM - SHEET 2 OF 4	
FILE NO.	REV. No.
ROSS DRAW 25 N	2



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	7/6/2023	TM	
1	ALL O.D.S.WATER TANKS REMOVED	4/29/2025	MH	
2	ISSUED FOR REF.	7/9/2026	JLF	SK

ROSS DRAW 25N PAD "C"

WELLPAD LAYOUT - ROSS DRAW WELLPAD

EDDY COUNTY, NEW MEXICO

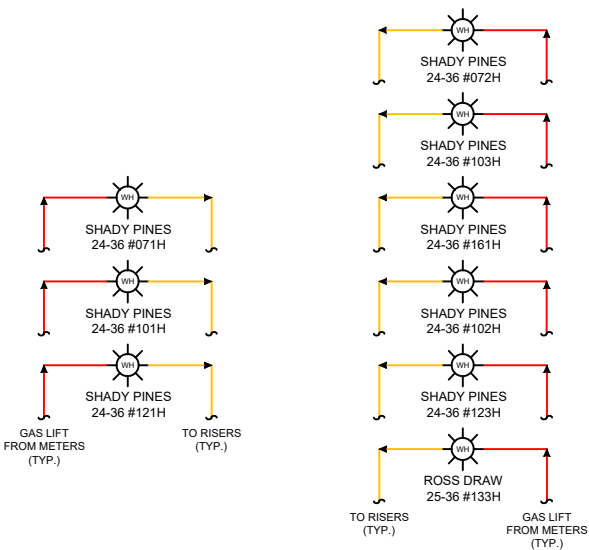
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USA NMNM035607 / SEC. 25-T26S-R29E, NENW

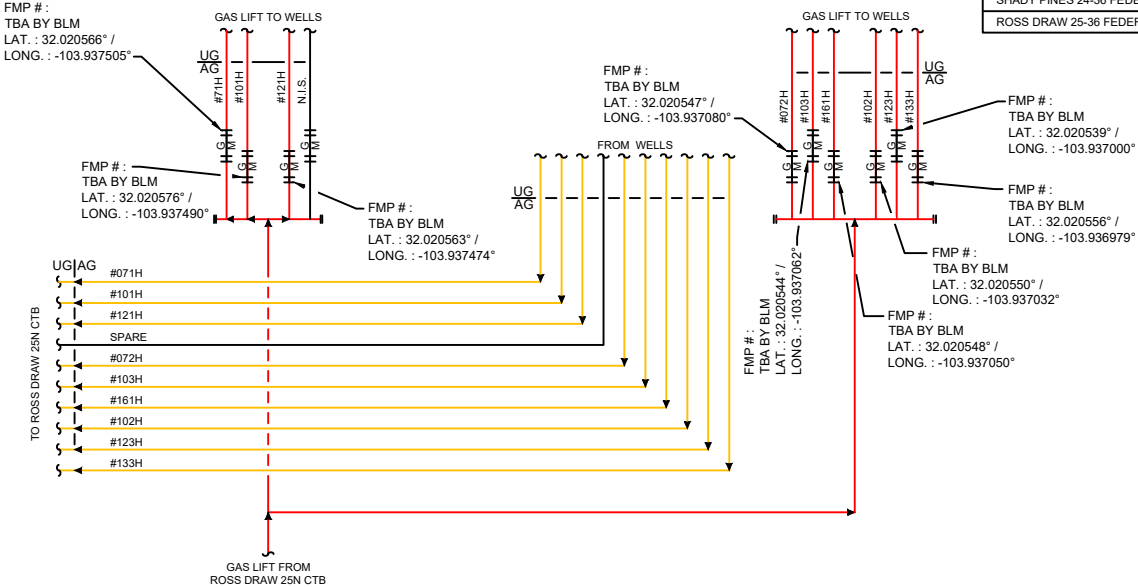
SITE FACILITY DIAGRAM - SHEET 3 OF 4

FILE NO. ROSS DRAW 25 N

REV. No. 2



TIED-IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
SHADY PINES 24-36 FEDERAL COM #071H	30-015-50011	DBRD0078G - FMP	CA NMNM105806014
SHADY PINES STATE FEDERAL COM #101H	30-015-50013	DBRD0080G - FMP	CA NMNM105806014
SHADY PINES STATE FEDERAL COM #121H	30-015-50012	DBRD0079G - FMP	CA NMNM105806014
SHADY PINES 24-36 FEDERAL COM #072H	30-015-58098	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #103H	30-015-58267	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #161H	30-015-58114	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #102H	30-015-58110	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #123H	30-015-58112	-- FMP	--
ROSS DRAW 25-36 FEDERAL COM #133H	30-015-58108	-- FMP	--



Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	SHADY PINES 24 36 PAD "A" WELLPAD LAYOUT - SHADY PINES/ROSS DRAW WELLPAD EDDY COUNTY, NEW MEXICO LAT. : 32.021061° / LONG. : -103.937116° USA NMNM017225A / SEC. 24-T26S-R29E, SWSE SITE FACILITY DIAGRAM - SHEET 4 OF 4 FILE NO. REV. No.
0	AS BUILT	7/6/2023	TM			
1	ALL O.O.S.WATER TKS REMOVED	4/29/2025	MH			
2	ADDED NEW WELLS & METERS	7/9/2026	JLF	SK		
						ROSS DRAW 25 N 2



July 28th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from leases comprised of Sections 24, 25, and 36; Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
ExxonMobil
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

ExxonMobil
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

(ROSS DRAW 25N) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579713 35	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	7/28/2026
94148149023689579713 42	BUREAU OF LAND MANAGEMENT- ATTN Jonathan Shepard	620 E GREENE ST	CARLSBAD	NM	88220	7/28/2026
94148149023689579713 59	STATE OF NEW MEXICO LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	7/28/2026
94148149023689579713 66	Chevron U.S.A. Inc	1500 Louisiana Street	Houston	TX	77002	7/28/2026
94148149023689579713 73	Cat Spring Properties LLC	PO Box 450	Sealy	TX	77474-0000	7/28/2026
94148149023689579713 80	CRW Corporation	PO Box 50498	Austin	TX	78763-0000	7/28/2026
94148149023689579713 97	DK Investments Inc	828 E Edehill Rd	Salt Lake City	UT	84103-0000	7/28/2026
94148149023689579714 03	Beverly J Brock Life Estate	2301 Maxwell Dr	Midland	TX	79705-4911	7/28/2026
94148149023689579714 10	WPX Energy Permian LLC	333 W. Sheridan Ave	Oklahoma City	OK	73102	7/28/2026
94148149023689579714 27	Wigzell 2009 Trust / Andrew K Wigzell Co Ttees	1302 S. Rusk	Weatherford	TX	76086-0000	7/28/2026
94148149023689579714 34	Devon Energy Production Company, L.P. Atten Tim Prout	333 W. Sheridan Ave	Oklahoma City	OK	73102	7/28/2026
94148149023689579714 41	Permian Resources (Eathstone Permian, LLC)	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701	7/28/2026

From: [Walker, Crystal L /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Walker, Crystal L /C](#)
Subject: [EXTERNAL] Ross Draw 25N - Action ID 608821
Date: Tuesday, July 28, 2026 3:16:20 PM
Attachments: [ROSS DRAW 25N _NMOCDApplicationLetter.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Sarah,

Please find attached the document to replace the application letter for the surface commingling NOI and action ID referenced.

Please contact me if you have any questions or concerns.

Thank you,

Crystal Walker

Environmental / Regulatory Advisor

Exxonmobil
3617 North Big Spring Street
Midland, TX 79705
505-793-2398 | crystal.l.walker@exxonmobil.com

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Energy, Inc **OGRID Number:** 5380
Well Name: Multiple **API:** 30-015-Multiple
Pool: Purple Sage; Wolfcamp (Gas) & WC-015 G-03 S262925D; Bone Spring **Pool Code:** 98220 / 98211

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☐ Offset operators or lease holders
 B. ☒ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☒ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☒ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application Content Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young
 Print or Type Name

Russell Young
 Signature

07/28/2026
 Date

832-302-5430
 Phone Number

russell.young@exxonmobil.com
 e-mail Address



July 28th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from leases comprised of Sections 24, 25, and 36; Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (pool and lease), off-lease measurement and off-lease storage of diversely owned oil and gas production at the Ross Draw 25N Central Tank Battery ("Facility") *insofar as all existing and future wells drilled in the following:*

- (a) The **447.90-acre** of Lease **NMNM 105689019 / Legacy NMNM 137976** comprised of Section 25: W/2; Section 36: Lot 1, Lot 2, N/2 NW/4; Township 26 North, Range 29 East, in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-43472	ROSS DRAW 25 COM	002H
30-015-45585	ROSS DRAW 25 36 FEDERAL COM	102H
30-015-45587	ROSS DRAW 25 36 FEDERAL COM	101H
30-015-45589	ROSS DRAW 25 36 FEDERAL COM	122H
30-015-45590	ROSS DRAW 25 36 FEDERAL COM	131H
30-015-45591	ROSS DRAW 25 36 FEDERAL COM	161H
30-015-45595	ROSS DRAW 25 36 FEDERAL COM	103H
30-015-45596	ROSS DRAW 25 36 FEDERAL COM	123H
30-015-58108	ROSS DRAW 25 36 FEDERAL COM	133H

- (b) The **447.70-acre** of Lease **NMNM 105806014** comprised of Section 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4; Township 26 North, Range 29 East, in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-50011	SHADY PINES 24 36 FEDERAL COM	071H
30-015-50012	SHADY PINES STATE FEDERAL COM	121H
30-015-50012	SHADY PINES STATE FEDERAL COM	101H
30-015-58110	SHADY PINES 24 36 FEDERAL COM	102H
30-015-58112	SHADY PINES 24 36 FEDERAL COM	123H

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707

30-015-58114 SHADY PINES 24 36 FEDERAL COM 161H

- (c) The **447.70-acre** of **PENDING/SUBMITTED Communitization Agreement** comprised of Section 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4; Township 26 North, Range 29 East, in the **[98211] WC-015 G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-58098 SHADY PINES 24 36 FEDERAL COM 072H
30-015-58267 SHADY PINES 24 36 FEDERAL COM 103H

- (d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ross Draw 25N Facility* notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWNE of Section 25, T26S, R29E. Commingling and measurement may occur at the well pads located at XXX of Section 25, T26S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("Facility") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is the Pending/Submitted Communitization Agreement.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707



Date: 7/27/2026

Ross Draw 25N
Lease Map

EDDY COUNTY, NM

Legend

- GAS FMP/SALES METER (23)
- OIL FMP/SALES METER (2)
- WELLS
- CTB SITE
- WELL PAD
- FEDERAL MINERAL AND SURFACE LEASE
- STATE MINERAL AND SURFACE LEASE
- SUBMITTD/PENDING CA

LEASE_SERIAL_NUMBER

- CA NMNM 105689019 / Legacy NMNM 137976
- CA NMNM 105806014

Wells

Pad A
3001550011 SHADY PINES 24 36 FEDERAL COM 071H
3001550012 SHADY PINES STATE FEDERAL COM 121H
3001550013 SHADY PINES STATE FEDERAL COM 101H
30-015-58098 SHADY PINES 24-36 FEDERAL COM 72H
30-015-58108 ROSS DRAW 25-36 FEDERAL COM 133H
30-015-58110 SHADY PINES 24-36 FEDERAL COM 102H
30-015-58112 SHADY PINES 24-36 FEDERAL COM 123H
30-015-58114 SHADY PINES 24-36 FEDERAL COM 161H
30-015-58267 SHADY PINES 24-36 FEDERAL COM 103H

Pad B
3001545587 ROSS DRAW 25 36 FEDERAL COM 101H
3001545589 ROSS DRAW 25 36 FEDERAL COM 122H

Pad C
3001543472 ROSS DRAW 25 COM 002H
3001545590 ROSS DRAW 25 36 FEDERAL COM 131H
3001545591 ROSS DRAW 25 36 FEDERAL COM 161H

Pad D
3001545585 ROSS DRAW 25 36 FEDERAL COM 102H
3001545595 ROSS DRAW 25 36 FEDERAL COM 103H
3001545596 ROSS DRAW 25 36 FEDERAL COM 123H



Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Online Phone Directory Visit:
<https://www.emnrd.nm.gov/oed/contact-us/>

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Energy, Inc
OPERATOR ADDRESS: 3617 North Big Spring Street, Midland, TX 79705
APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Purple Sage; Wolfcamp (Gas)	1332.9 / 48.1	1324.9 / 46.78		Gas \$2.79 Oil \$89.05	
WC-015 G-03 S262925D; Bone Spring	1316.8 / 45.45				

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No.
(4) Measurement type: ☐ Metering ☐ Other (Specify)
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code.
(2) Is all production from same source of supply? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young

TITLE: NM Commingle Manager

DATE: 07/28/2026

TYPE OR PRINT NAME Russell Young

TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

APPLICATION FOR COMMINGLING AND ALLOCATION APPROVAL
ROSS DRAW 25N FACILITY

XTO Energy, Inc requests approval, pursuant to 43 CFR § 3173.14(b)(5), H.R. 1 (OBBBA) and IM 2025-034, and 43CFR 3173.15 to commingle surface production at the Ross Draw 25N FACILITY. XTO requests for a CAA to combine production from three (3) Communitization Agreement (CA) before production is measured at an approved Facility Measurement Point (FMP). FMPs are located on Federal Lands within at least one of the approved leases which grants BLM access of 43 CFR 3173.23(e) and are “on lease” (See attached Lease Map). The federal leases have different royalty rate percentages. All wells are expected to produce in paying quantities (see table below). XTO is the designated operator; therefore, no operator agreement is required. Since the application is being made under 43 CFR § 3173.14(b)(5), a gas analysis is required (see tables below). No new surface disturbance is needed.

List of Leases and CAs to be included:

Lease Type	Lease Number	Formation	Land Description	Type of Product	Proportional Interest	Federal Royalty Rate %	Dedicated Acreage	BTU	Oil Gravity
CA	NMNM105689019, Legacy NMNM 137976	Wolfcamp	T26N, R29E, N.M.P.M. Sec. 25: W/2; Sec. 36: Lot 1, Lot 2, N/2 NW/4	Oil & Gas	Federal - 71.444519% State - 28.555481%	NMNM 035607 - 12.5% NMNM 041646 - Sliding Scale	447.90	1332.9	48.1
CA	NMNM105806014	Wolfcamp	T26N, R29E, N.M.P.M. Sec. 25: E/2; Sec. 36: Lot 3, Lot 4, N/2 NE/4	Oil & Gas	Federal - 71.476400% State - 28.523600%	12.50%	447.70	1332.9	48.1
CA	Submitted / Pending	Bone Spring	T26N, R29E, N.M.P.M. Sec. 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4	Oil & Gas	Federal - 71.476400% State - 28.523600%	12.50%	447.70	1316.8	45.45

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests for a minimum duration of 6 hours per test /per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests for a minimum duration of 6 hours per test /per month
- Range 3 – Decline Period – the end of plateau period until well is plugged and abandoned; minimum 3 well tests for a minimum duration of 6 hours per test / per month when the decline rate is >22% per month, 2 well tests for a minimum duration of 6 hours per test /per month when the decline rate is between 22%-10% per month, and 1 well test for a minimum duration of 6 hours per test /per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

Pursuant to Statewide rule 19.15.12.10(C)(4)(g) XTO requests the option to include all future wells drilled in these pools and leases to this commingle order.

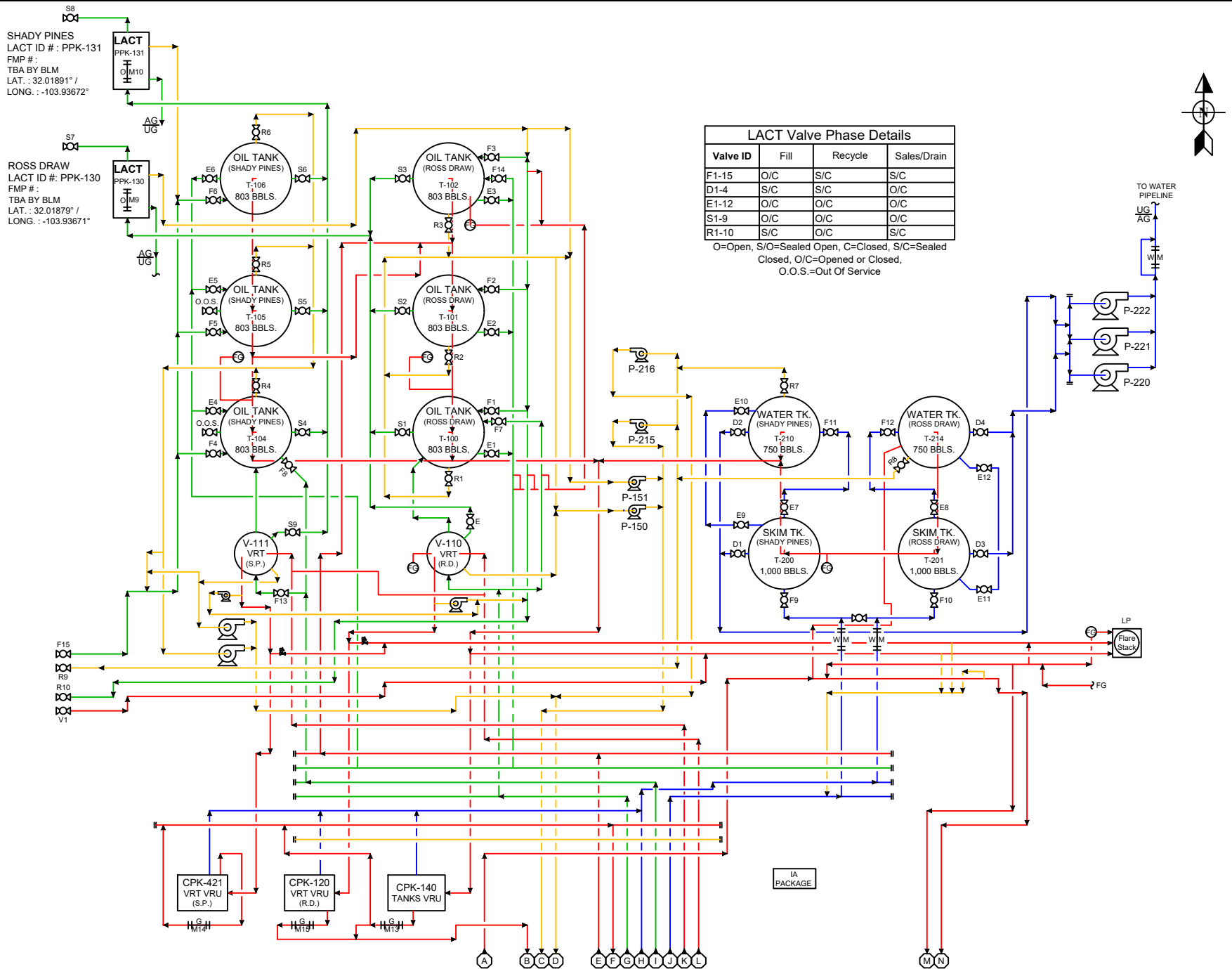
Commingle approval will allow XTO to efficiently and effectively market production from the subject acreage.

List of Wells to be included in CAA with Production Volumes

API	Well Name	Well Number	Pool	Pool CODE	BPD	MCFD	Projected or Actual
3001543472	ROSS DRAW 25 COM	002H	PURPLE SAGE; WOLFCAMP (GAS)	98220	13	56	Actual
3001545585	ROSS DRAW 25 36 FEDERAL COM	102H	PURPLE SAGE; WOLFCAMP (GAS)	98220	40	516	Actual
3001545587	ROSS DRAW 25 36 FEDERAL COM	101H	PURPLE SAGE; WOLFCAMP (GAS)	98220	8	16	Actual
3001545589	ROSS DRAW 25 36 FEDERAL COM	122H	PURPLE SAGE; WOLFCAMP (GAS)	98220	24	468	Actual
3001545590	ROSS DRAW 25 36 FEDERAL COM	131H	PURPLE SAGE; WOLFCAMP (GAS)	98220	12	149	Actual
3001545591	ROSS DRAW 25 36 FEDERAL COM	161H	PURPLE SAGE; WOLFCAMP (GAS)	98220	7	279	Actual
3001545595	ROSS DRAW 25 36 FEDERAL COM	103H	PURPLE SAGE; WOLFCAMP (GAS)	98220	36	38	Actual
3001545596	ROSS DRAW 25 36 FEDERAL COM	123H	PURPLE SAGE; WOLFCAMP (GAS)	98220	76	333	Actual
3001550011	SHADY PINES 24 36 FEDERAL COM	071H	PURPLE SAGE; WOLFCAMP (GAS)	98220	134	882	Actual
3001550012	SHADY PINES STATE FEDERAL COM	121H	PURPLE SAGE; WOLFCAMP (GAS)	98220	150	867	Actual
3001550013	SHADY PINES STATE FEDERAL COM	101H	PURPLE SAGE; WOLFCAMP (GAS)	98220	40	263	Actual
30-015-58098	SHADY PINES 24-36 FEDERAL COM	72H	WC-015 G-03 S262925D; BONE SPRING	98211	1335	3338	Projected
30-015-58108	ROSS DRAW 25-36 FEDERAL COM	133H	PURPLE SAGE; WOLFCAMP (GAS)	98220	578	5775	Projected
30-015-58110	SHADY PINES 24-36 FEDERAL COM	102H	PURPLE SAGE; WOLFCAMP (GAS)	98220	578	5775	Projected
30-015-58112	SHADY PINES 24-36 FEDERAL COM	123H	PURPLE SAGE; WOLFCAMP (GAS)	98220	578	5775	Projected
30-015-58114	SHADY PINES 24-36 FEDERAL COM	161H	PURPLE SAGE; WOLFCAMP (GAS)	98220	58	5775	Projected
30-015-58267	SHADY PINES 24-36 FEDERAL COM	103H	WC-015 G-03 S262925D; BONE SPRING	98211	1335	3338	Projected

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages
4. Submitted/Pending CAA



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-15	O/C	S/C	S/C
D1-4	S/C	S/C	O/C
E1-12	O/C	O/C	O/C
S1-9	O/C	O/C	O/C
R1-10	S/C	O/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, O.O.S.=Out Of Service

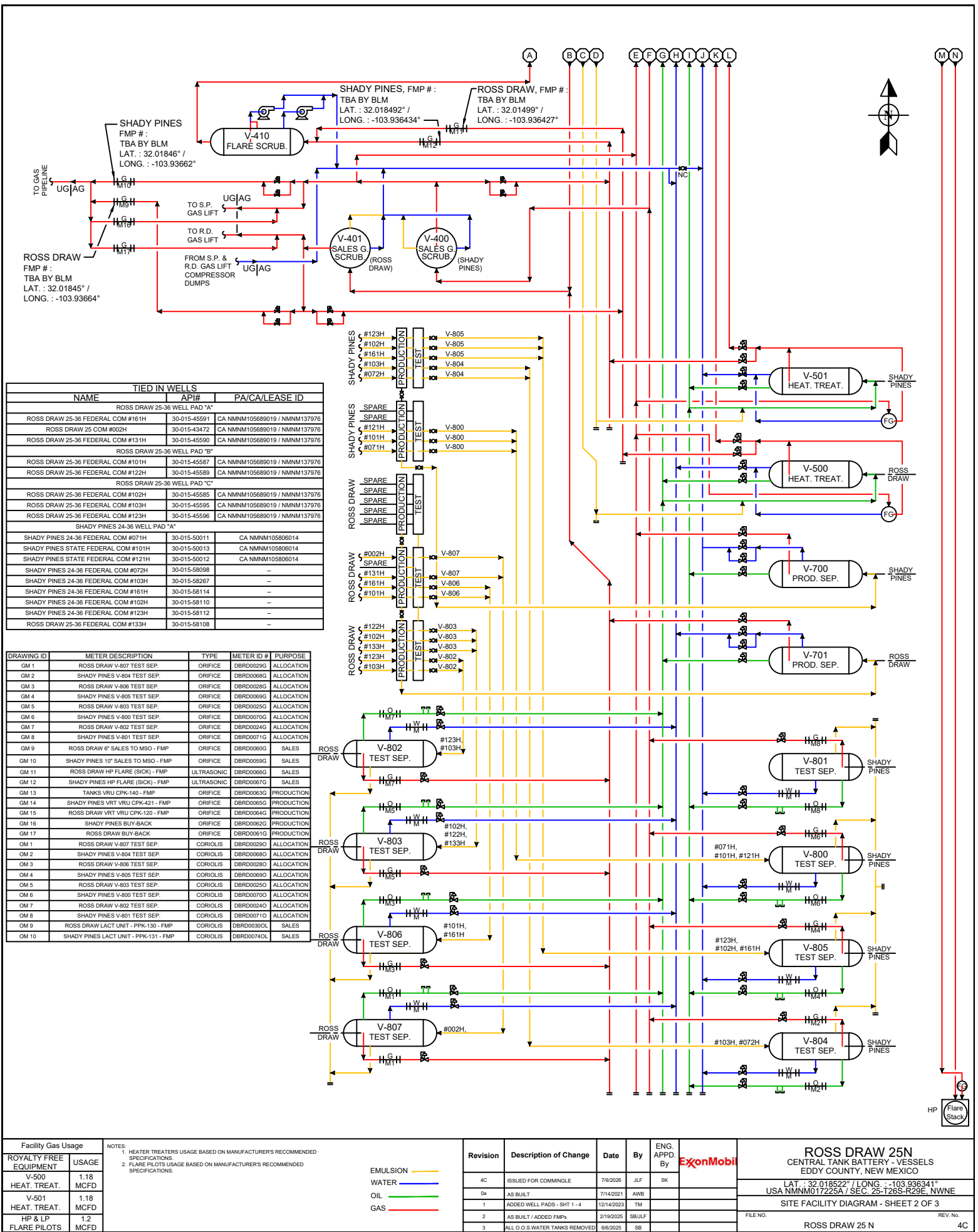
Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
V-501 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD

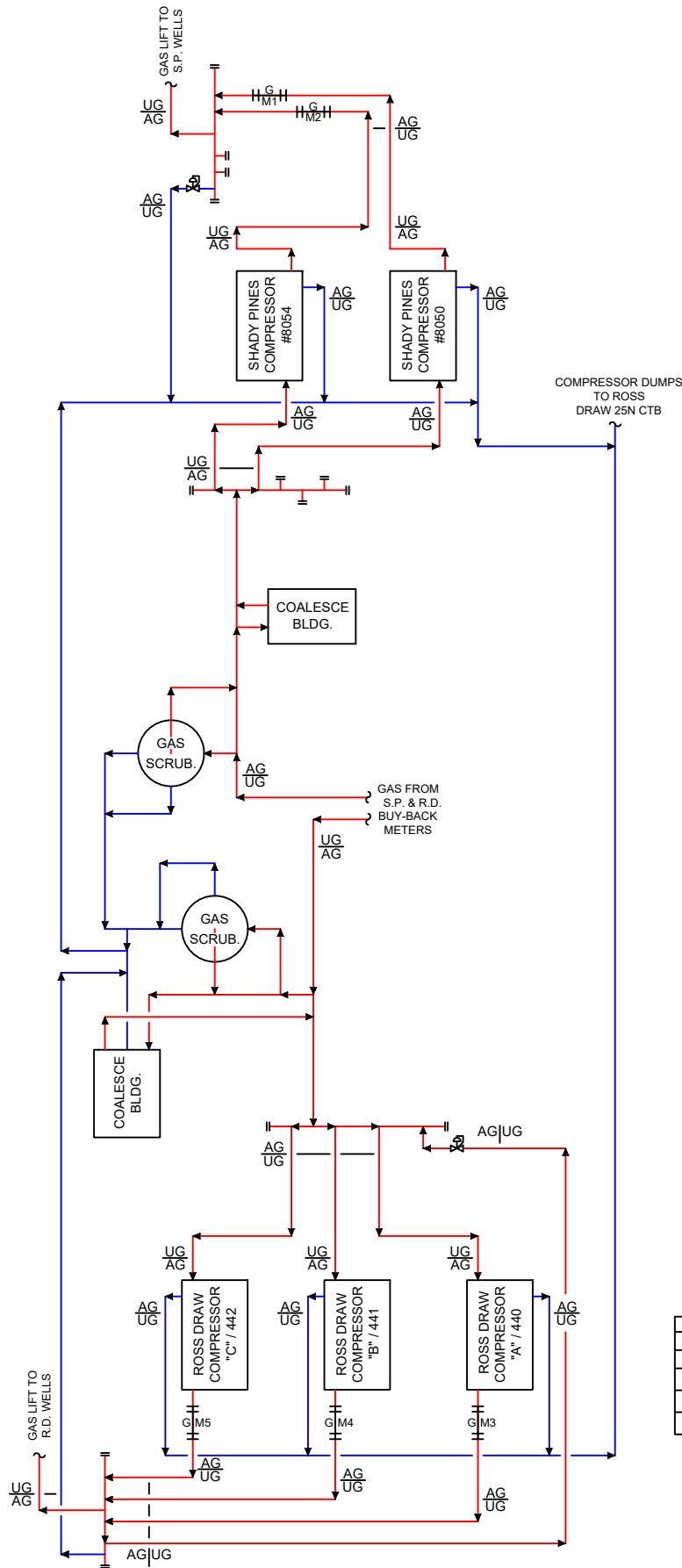
NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
4C	ISSUED FOR COMMENCE	7/9/2026	JLF	SK
0a	AS BUILT	7/14/2021	AWB	
1	ADDED WELL PADS - SHT 1 - 4	12/14/2023	TM	
2	AS BUILT / ADDED FMPs	2/19/2025	SB/JLF	
3	ALL O.O.S. WATER TANKS REMOVED	8/6/2025	SB	

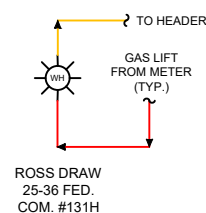
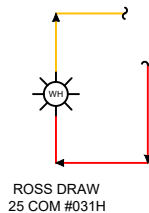
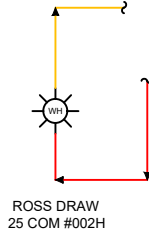
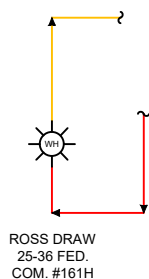
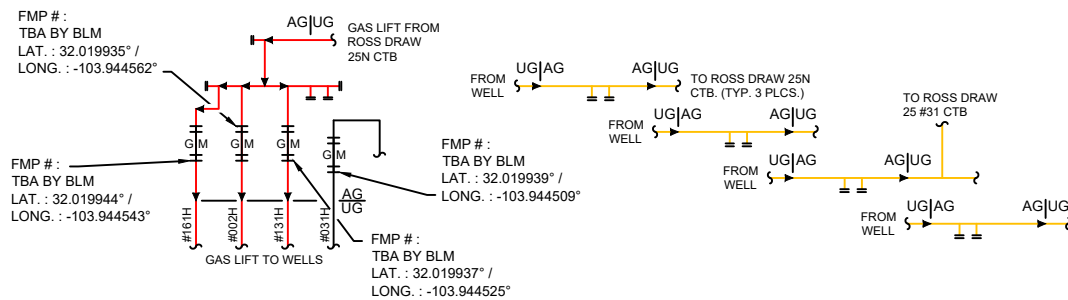
ROSS DRAW 25N CENTRAL TANK BATTERY - TANKS EDDY COUNTY, NEW MEXICO	
LAT.: 32.018522° / LONG.: -103.936341° USA NMN017225A / SEC. 25-T26S-R29E, NWNE	
SITE FACILITY DIAGRAM - SHEET 1 OF 3	
FILE NO.	ROSS DRAW 25 N
REV. No.	4C





DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM 1	SHADY PINES GAS LIFT COMP. 8050	ORIFICE	DBRD0076G	PRODUCTION
GM 2	SHADY PINES GAS LIFT COMP. 8054	ORIFICE	DBRD0077G	PRODUCTION
GM 3	ROSS DRAW GAS LIFT COMP. "A" / 440	ORIFICE	DBRD0081G	PRODUCTION
GM 4	ROSS DRAW GAS LIFT COMP. "B" / 441	ORIFICE	DBRD0082G	PRODUCTION
GM 5	ROSS DRAW GAS LIFT COMP. "C" / 442	ORIFICE	DBRD0083G	PRODUCTION

Facility Gas Usage		NOTES: 1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS. 2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.	EMULSION — WATER — OIL — GAS —	Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil	ROSS DRAW 25N CENTRAL TANK BATTERY - COMPRESSORS EDDY COUNTY, NEW MEXICO LAT : 32.018522° / LONG. : -103.936341° USA NMNM017225A / SEC. 25-T26S-R29E, NWNE SITE FACILITY DIAGRAM - SHEET 3 OF 3		
ROYALTY FREE EQUIPMENT	USAGE			0a	AS BUILT	7/14/2021	AWB			FILE NO.	REV. NO.	4C
V-500	1.18			1	ADDED WELL PADS - SHT 1 - 4	12/14/2023	TM					
HEAT. TREAT.	MCFD			2	AS BUILT / ADDED FMPs	2/19/2025	SB/JLF					
V-501	1.18			3	ALL O.O.S.WATER TANKS REMOVED	6/6/2025	SB					
HEAT. TREAT.	MCFD											
HP & LP	1.2											
FLARE PILOTS	MCFD											



TIED-IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
ROSS DRAW 25-36 FEDERAL COM #161H	30-015-45591	DBRD0040G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25 COM #002H	30-015-43472	DBRD0043G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25-36 FEDERAL COM #131H	30-015-45590	DBRD0041G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25 COM #031H	30-015-43579	DBRD0042G - FMP	CA NMNM105689019 / NMNM137976

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	7/6/2023	TM	
1	ALL O.O.S. WATER TANKS REMOVED	4/29/2025	MH	
2	ISSUED FOR REF.	7/9/2026	JLF	SK

ROSS DRAW 25N PAD "A"	
CENTRAL TANK BATTERY - ROSS DRAW WELLPAD	
EDDY COUNTY, NEW MEXICO	
LAT. : 32.019231° / LONG. : -103.944345°	
USA NMNM041646 / SEC. 25-T26S-R29E, NWNW	
SITE FACILITY DIAGRAM - SHEET 1 OF 4	
FILE NO.	REV. No.
ROSS DRAW 25 N	2



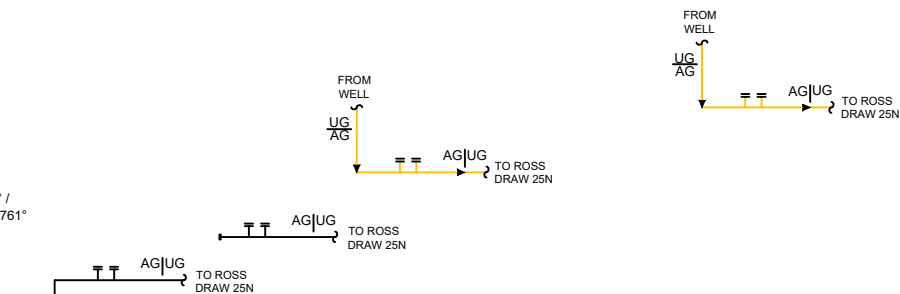
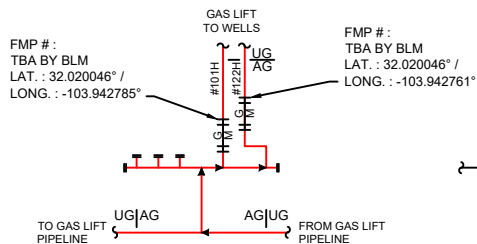
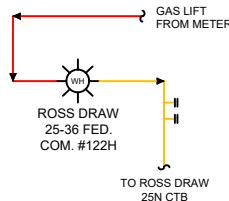
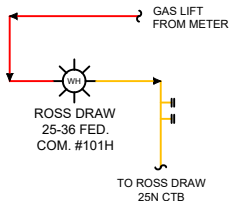
FUTURE



FUTURE



FUTURE



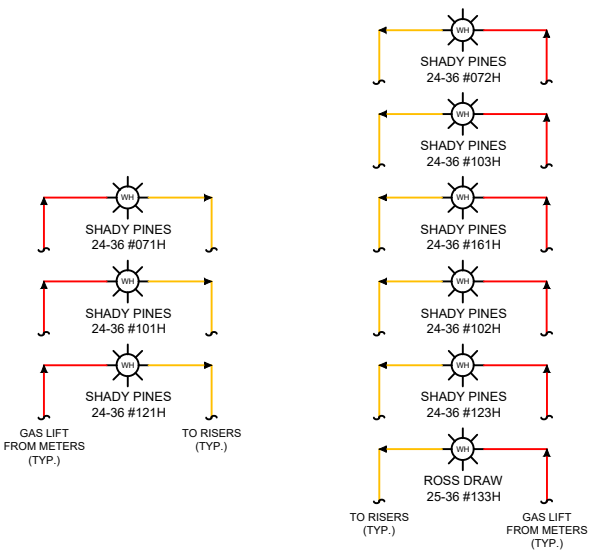
TIED-IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
ROSS DRAW 25-36 FEDERAL COM #101H	30-015-45587	DBRD0045G - FMP	CA NMNM105689019 / NMNM137976
ROSS DRAW 25-36 FEDERAL COM #122H	30-015-45589	DBRD0044G - FMP	CA NMNM105689019 / NMNM137976

EMULSION
WATER
OIL
GAS

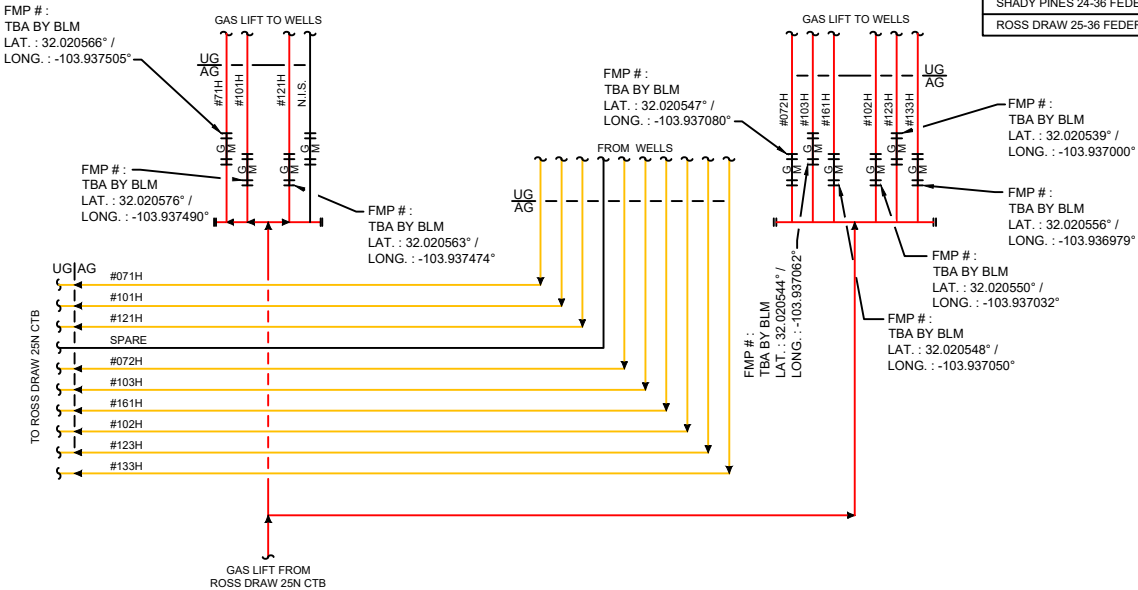
Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil
0	AS BUILT	7/6/2023	TM		
1	ALL O.O.S.WATER TANKS REMOVED	4/29/2025	MH		
2	ISSUED FOR REF.	7/9/2026	JLF	SK	

ROSS DRAW 25N PAD "B"	
CENTRAL TANK BATTERY - ROSS DRAW WELLPAD	
EDDY COUNTY, NEW MEXICO	
LAT. : 32.020609° / LONG. : -103.942469°	
USA NMNM017225A / SEC. 24-T26S-R29E, SWSW	
SITE FACILITY DIAGRAM - SHEET 2 OF 4	
FILE NO.	REV. No.
ROSS DRAW 25 N	2





TIED-IN WELLS			
NAME	API #	GAS LIFT METER #	PA/CA/LEASE ID
SHADY PINES 24-36 FEDERAL COM #071H	30-015-50011	DBRD0078G - FMP	CA NMNM105806014
SHADY PINES STATE FEDERAL COM #101H	30-015-50013	DBRD0080G - FMP	CA NMNM105806014
SHADY PINES STATE FEDERAL COM #121H	30-015-50012	DBRD0079G - FMP	CA NMNM105806014
SHADY PINES 24-36 FEDERAL COM #072H	30-015-58098	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #103H	30-015-58267	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #161H	30-015-58114	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #102H	30-015-58110	-- FMP	--
SHADY PINES 24-36 FEDERAL COM #123H	30-015-58112	-- FMP	--
ROSS DRAW 25-36 FEDERAL COM #133H	30-015-58108	-- FMP	--



EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By	ExxonMobil
0	AS BUILT	7/6/2023	TM		
1	ALL O.O.S.WATER TKS REMOVED	4/29/2025	MH		
2	ADDED NEW WELLS & METERS	7/9/2026	JLF	SK	

SHADY PINES 24 36 PAD "A"	
WELLPAD LAYOUT - SHADY PINES/ROSS DRAW WELLPAD	
EDDY COUNTY, NEW MEXICO	
LAT. : 32.021061° / LONG. : -103.937116°	
USA NMNM017225A / SEC. 24-T26S-R29E, SWSE	
SITE FACILITY DIAGRAM - SHEET 4 OF 4	
FILE NO.	REV. No.
ROSS DRAW 25 N	



July 28th, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: **Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from leases comprised of Sections 24, 25, and 36; Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.**

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
ExxonMobil
(832) 302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

ExxonMobil
Russell Young
3617 North Big Spring Street
Midland, TX 79705
832-302-5430
Russell.young@exxonmobil.com

(ROSS DRAW 25N) - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
94148149023689579713 35	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRL	SANTA FE	NM	87508	7/28/2026
94148149023689579713 42	BUREAU OF LAND MANAGEMENT- ATTN Jonathan Shepard	620 E GREENE ST	CARLSBAD	NM	88220	7/28/2026
94148149023689579713 59	STATE OF NEW MEXICO LAND OFFICE	PO BOX 1148	SANTA FE	NM	87504	7/28/2026
94148149023689579713 66	Chevron U.S.A. Inc	1500 Louisiana Street	Houston	TX	77002	7/28/2026
94148149023689579713 73	Cat Spring Properties LLC	PO Box 450	Sealy	TX	77474-0000	7/28/2026
94148149023689579713 80	CRW Corporation	PO Box 50498	Austin	TX	78763-0000	7/28/2026
94148149023689579713 97	DK Investments Inc	828 E Edehill Rd	Salt Lake City	UT	84103-0000	7/28/2026
94148149023689579714 03	Beverly J Brock Life Estate	2301 Maxwell Dr	Midland	TX	79705-4911	7/28/2026
94148149023689579714 10	WPX Energy Permian LLC	333 W. Sheridan Ave	Oklahoma City	OK	73102	7/28/2026
94148149023689579714 27	Wigzell 2009 Trust / Andrew K Wigzell Co Ttees	1302 S. Rusk	Weatherford	TX	76086-0000	7/28/2026
94148149023689579714 34	Devon Energy Production Company, L.P. Atten Tim Prout	333 W. Sheridan Ave	Oklahoma City	OK	73102	7/28/2026
94148149023689579714 41	Permian Resources (Eathstone Permian, LLC)	300 N. Marienfeld Street, Suite 1000	Midland	TX	79701	7/28/2026



July 28th, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Application of XTO Energy, Inc for administrative approval to surface commingle (pool and lease) oil and gas production from leases comprised of Sections 24, 25, and 36; Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Energy, Inc (OGRID No. 5380) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to **surface commingle** (pool and lease), off-lease measurement and off-lease storage of diversely owned oil and gas production at the Ross Draw 25N Central Tank Battery ("Facility") *insofar as all existing and future wells drilled in the following:*

- (a) The **447.90-acre** of Lease **NMNM 105689019 / Legacy NMNM 137976** comprised of Section 25: W/2; Section 36: Lot 1, Lot 2, N/2 NW/4; Township 26 North, Range 29 East, in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-43472	ROSS DRAW 25 COM	002H
30-015-45585	ROSS DRAW 25 36 FEDERAL COM	102H
30-015-45587	ROSS DRAW 25 36 FEDERAL COM	101H
30-015-45589	ROSS DRAW 25 36 FEDERAL COM	122H
30-015-45590	ROSS DRAW 25 36 FEDERAL COM	131H
30-015-45591	ROSS DRAW 25 36 FEDERAL COM	161H
30-015-45595	ROSS DRAW 25 36 FEDERAL COM	103H
30-015-45596	ROSS DRAW 25 36 FEDERAL COM	123H
30-015-58108	ROSS DRAW 25 36 FEDERAL COM	133H

- (b) The **447.70-acre** of Lease **NMNM 105806014** comprised of Section 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4; Township 26 North, Range 29 East, in the **[98220] PURPLE SAGE; WOLFCAMP (GAS)** currently dedicated to the following well:

30-015-50011	SHADY PINES 24 36 FEDERAL COM	071H
30-015-50012	SHADY PINES STATE FEDERAL COM	121H
30-015-50012	SHADY PINES STATE FEDERAL COM	101H
30-015-58110	SHADY PINES 24 36 FEDERAL COM	102H
30-015-58112	SHADY PINES 24 36 FEDERAL COM	123H

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707

30-015-58114 SHADY PINES 24 36 FEDERAL COM 161H

- (c) The **447.70-acre** of **PENDING/SUBMITTED Communitization Agreement** comprised of Section 25: E/2; Section 36: Lot 3, Lot 4, N/2 NE/4; Township 26 North, Range 29 East, in the **[98211] WC-015 G-03 S262925D; BONE SPRING** currently dedicated to the following well:

30-015-58098 SHADY PINES 24 36 FEDERAL COM 072H
30-015-58267 SHADY PINES 24 36 FEDERAL COM 103H

- (d) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Ross Draw 25N Facility* notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NWNE of Section 25, T26S, R29E. Commingling and measurement may occur at the well pads located at NWNW, NENW and SWNE of Section 25, T26S, R29E; SESW and SWSW of Section 24, T26S, R29E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central tank battery ("Facility") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Exhibit 3 is the Pending/Submitted Communitization Agreement.

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 4** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

Thank you for your consideration of this application. For questions concerning this application, please contact Crystal Walker at crystal.l.walker@exxonmobil.com or (505) 793-2398.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

ExxonMobil
3617 North Big Spring Street
Midland, TX 79707

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Your item was picked up at the post office at 12:35 pm on August 10, 2026 in SANTA FE, NM 87501.

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HOUSTON, TX 77002
August 4, 2026 1:57 PM

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Your item was picked up at the post office at 2:12 pm on August 3, 2026 in SEALY, TX 77474.

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Delivered, Individual Picked Up at Post Office
SEALY, TX 77474
August 3, 2026 2:12 PM

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Product Information	▼

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Tracking Number:

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Your item was picked up at a postal facility at 12:09 pm on August 6, 2026 in AUSTIN, TX 78703.

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AUSTIN, TX 78703
August 6, 2026 12:09 PM

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Latest Update

This is a reminder to arrange for redelivery of your item before September 5, 2026 or your item will be returned on September 6, 2026. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

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Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before September 5, 2026

August 27, 2026

Available for Pickup

FOOTHILL
2255 E SUNNYSIDE AVE
SALT LAKE CITY UT 84108-9998
Mon-Fri 8:30 AM-5:30 PM
Sat 10:00 AM-3:30 PM
August 22, 2026 9:56 AM

See All Tracking History

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Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79705
July 31, 2026 2:02 PM
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OKLAHOMA CITY, OK 73102
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Product Information	▼

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 8:04 am on August 3, 2026 in OKLAHOMA CITY, OK 73102.

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Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
August 3, 2026 8:04 AM

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July 30, 2026 12:34 PM

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FAQs

From: [Walker, Crystal L /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Walker, Crystal L /C](#)
Subject: [EXTERNAL] RE: Action ID 608821 PLC-625-A
Date: Tuesday, September 8, 2026 2:39:56 PM

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Sarah,

XTO will not be commingling the production of 98106 for API# 30-015-45595.

Thank you,
Crystal

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>
Sent: Tuesday, September 8, 2026 2:23 PM
To: Walker, Crystal L /C <crystal.l.walker@exxonmobil.com>
Subject: Action ID 608821 PLC-625-A

To whom it may concern (c/o Crystal Walker for XTO Energy, Inc),

The Division is reviewing the following application:

Action ID	608821
Admin No.	PLC-625-A
Applicant	XTO Energy, Inc
Title	Ross Draw 25N CTB
Sub. Date	07/28/2026

Please provide the following additional supplemental documents:

- API 30-015-45595 also has 98106 as an authorized pool code. Will XTO be commingling the production from that pool as well? If so, please add that pool code to the application. If not, please reply to the email stating no commingling of this production will take place.

Please provide additional information regarding the following:

-

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address

each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist

State of New Mexico

Energy, Minerals, and Natural Resources Department

Oil Conservation Division

Cell: (505) 537-0627

Sarah.Clelland@emnrd.nm.gov

From: [Walker, Crystal L /C](#)
To: [Clelland, Sarah, EMNRD](#)
Cc: [Walker, Crystal L /C](#)
Subject: [EXTERNAL] Ross Draw 25N - Action ID 608821
Date: Tuesday, July 28, 2026 3:16:20 PM
Attachments: [ROSS DRAW 25N _NMOCDApplicationLetter.pdf](#)

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Good afternoon Sarah,

Please find attached the document to replace the application letter for the surface commingling NOI and action ID referenced.

Please contact me if you have any questions or concerns.

Thank you,

Crystal Walker

Environmental / Regulatory Advisor

Exxonmobil
3617 North Big Spring Street
Midland, TX 79705
505-793-2398 | crystal.l.walker@exxonmobil.com

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO ENERGY, INC**

ORDER NO. PLC-625-A

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Energy, Inc (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-625.

For matters of surface commingling and off-lease storing and measuring oil and gas production and for the wells identified in Exhibit A, this Order supersedes Order PLC-692.

3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.
4. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

- a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

- b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

- c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

- i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;
- ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and
- iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

- a. a minimum of twenty-four (24) consecutive hours; or
- b. a combination of nonconsecutive periods that meet the following conditions:
 - i. Each period shall be a minimum of six (6) hours.
 - ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.
 - iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later

than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/11/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-625-A

Operator: XTO Energy, Inc (5380)

Central Tank Battery: Ross Draw 25N Central Tank Battery

Central Tank Battery Location: UL B, Section 25, Township 26 South, Range 29 East

Gas Title Transfer Meter Location: UL B, Section 25, Township 26 South, Range 29 East x4

SUB Central Tank Battery: Ross Draw 25N Pad "A"

Central Tank Battery Location: UL D, Section 25, Township 26 South, Range 29 East

SUB Central Tank Battery: Ross Draw 25N Pad "B"

Central Tank Battery Location: UL M, Section 24, Township 26 South, Range 29 East

Central Tank Battery: Ross Draw 25N Pad "C"

Central Tank Battery Location: UL C, Section 25, Township 26 South, Range 29 East

Central Tank Battery: Shady Pines 24 36 Pad "A"

Central Tank Battery Location: UL O, Section 24, Township 26 South, Range 29 East26

Pools

Pool Name	Pool Code
WC-015 G-03 S262925D;BONE SPRING	98211
PURPLE SAGE;WOLFCAMP (GAS)	98220

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105689019 (137976)	W2	25-26S-29E
	NW4	36-26S-29E
CA Wolfcamp NMNM 105806014	E2	25-26S-29E
	NE4	36-26S-29E
CA Bone Spring NMNM 106828143	E2	25-26S-29E
	NE4	36-26S-29E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-43472	ROSS DRAW 25 COM #002H	W2W2	25-26S-29E	98220
		W2NW	36-26S-29E	
30-015-45585	ROSS DRAW 25 36 FEDERAL COM #102H	W2	25-26S-29E	98220
		NW4	36-26S-29E	
30-015-45587	ROSS DRAW 25 36 FEDERAL COM #101H	W2	25-26S-29E	98220
		NW4	36-26S-29E	
30-015-45589	ROSS DRAW 25 36 FEDERAL COM #122H	W2	25-26S-29E	98220
		NW4	36-26S-29E	
30-015-45590	ROSS DRAW 25 36 FEDERAL COM #131H	W2	25-26S-29E	98220
		NW4	36-26S-29E	
30-015-45591	ROSS DRAW 25 36 FEDERAL COM #161H	W2	25-26S-29E	98220
		NW4	36-26S-29E	
30-015-45595	ROSS DRAW 25 36 FEDERAL COM #103H	W2	25-26S-29E	98220
		NW4	36-26S-29E	

30-015-45596	ROSS DRAW 25 36 FEDERAL COM #123H	W2 NW4	25-26S-29E 36-26S-29E	98220
30-015-58108	ROSS DRAW 25 36 FEDERAL COM #133H	W2 NW4	25-26S-29E 36-26S-29E	98220
30-015-50011	SHADY PINES 24 36 FEDERAL COM #071H	E2 NE4	25-26S-29E 36-26S-29E	98220
30-015-50012	SHADY PINES 24 36 FEDERAL COM #121H	E2 NE4	25-26S-29E 36-26S-29E	98220
30-015-50013	SHADY PINES 24 36 FEDERAL COM #101H	E2 NE4	25-26S-29E 36-26S-29E	98220
30-015-58110	SHADY PINES 24 36 FEDERAL COM #102H	E2 NE4	25-26S-29E 36-26S-29E	98220
30-015-58112	SHADY PINES 24 36 FEDERAL COM #123H	E2 NE4	25-26S-29E 36-26S-29E	98220
30-015-58114	SHADY PINES 24 36 FEDERAL COM #161H	E2 NE4	25-26S-29E 36-26S-29E	98220
30-015-58098	SHADY PINES 24 36 FEDERAL COM #072H	E2 NE4	25-26S-29E 36-26S-29E	98211
30-015-58267	SHADY PINES 24 36 FEDERAL COM #103H	E2 NE4	25-26S-29E 36-26S-29E	98211

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 608821

CONDITIONS

Operator: XTO ENERGY, INC 3617 North Big Spring Street Midland, TX 79705	OGRID: 5380
	Action Number: 608821
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/16/2026