Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
- Geological & Engineering Bureau –
1220 South St. Francis Drive, Santa Fe, NM 87505

ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: XTO Permian Operating,LLC **OGRID Number:** 373075
Well Name: Multiple **API:** 30-015-Various
Pool: Multiple **Pool Code:** Multiple

SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]
A. Location – Spacing Unit – Simultaneous Dedication
☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]
[I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM
[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

FOR OCD ONLY
☐ Notice Complete
☐ Application Content Complete

2) **NOTIFICATION REQUIRED TO:** Check those which apply.
A. ☐ Offset operators or lease holders
B. ☒ Royalty, overriding royalty owners, revenue owners
C. ☐ Application requires published notice
D. ☒ Notification and/or concurrent approval by SLO
E. ☒ Notification and/or concurrent approval by BLM
F. ☐ Surface owner
G. ☒ For all of the above, proof of notification or publication is attached, and/or,
H. ☐ No notice required

3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Russell Young
Print or Type Name

Russell Young
Signature

3/17/2026
Date

832-302-5430
Phone Number

russell.young@exxonmobil.com
e-mail Address

ExxonMobil

March 17, 2026

VIA ONLINE FILING

Albert C.S. Chang, Division Director
Oil Conservation Division
New Mexico Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, NM 87505

Re: Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle of oil and gas production, (communization agreement and participating area) comprised of Sections 27, 33, 34, and 35 Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico.

Dear Mr. Chang:

XTO Permian Operating, LLC (OGRID No. 373075) ("XTO"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to surface commingle (on lease) diversely owned oil and gas production at the **Big Eddy Unit Hackberry Fed 34 Central Tank Battery (Facility)** insofar *as all existing and future wells drilled in the following spacing units:*

(a) The **1,720.00 acres** of Participating Area **NMNM105723689** comprised of S/2 Section 27; NE/4, N/2 SE/4 Section 33; N/2, N/2 S/2, SE/4 SE/4 Section 34; All Section 35 of Township 19S Range 31E; in the **[96746] HACKBERRY; BONE SPRING, EAST**– currently dedicated to the following wells:

30-015-41601	BIG EDDY UNIT	259H
30-015-42218	BIG EDDY UNIT	258H

(b) The **1,720.00 acres** of Participating Area **NMNM105723689** comprised of S/2 Section 27; NE/4, N/2 SE/4 Section 33; N/2, N/2 S/2, SE/4 SE/4 Section 34; All Section 35 of Township 19S Range 31E; in the **[97650] WC WILLIAMS SINK; BONE SPRING** – currently dedicated to the following wells:

30-015-40714	BIG EDDY UNIT	248H
30-015-40715	BIG EDDY UNIT	249H
30-015-40498	BIG EDDY UNIT	250H
30-015-40499	BIG EDDY UNIT	251H
30-015-41457	BIG EDDY UNIT	256H
30-015-41820	BIG EDDY UNIT DI2	001H
30-015-41861	BIG EDDY UNIT DI2	002H
30-015-43648	BIG EDDY UNIT DI2	323H
30-015-43650	BIG EDDY UNIT DI2	324H

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

(c) The **200.00-acre** of Communization Agreement **NMNM 105725362** comprised of S/2 SE/4 Section 33; S/2 SW/4, SW/4 SE/4 Section 34; of Township 19S Range 31E in the **[97650] WC WILLIAMS SINK; BONE SPRING** currently dedicated to the following well:

30-015-42006 BIG EDDY UNIT 257H

(d) The **198.70-acre** of Communization Agreement **NMNM 106345873** comprised of SE/4 SE/4 Section 35; of Township 19S Range 31E; Lot-1, SE/4 NE/4, E/2 SE/4 Section 2; of Township 20S Range 31E; in the **[97650] WC WILLIAMS SINK; BONE SPRING** currently dedicated to the following well:

30-015-40500 BIG EDDY UNIT 252H

(e) The **160.00-acre** of Communization Agreement **NMNM 106345875** comprised of N/2 NE/4 Section 33; N/2 NW/4 Section 34; of Township 19S Range 31E in the **[98002] WC-015 G-08 S193134C; WOLFCAMP** currently dedicated to the following well:

30-015-41076 BIG EDDY UNIT 265H

Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the* Facility with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold at the Facility, located in the NENE of Section 34, T19S, R31E. Commingling and measurement may occur at well pads located at NENE and SESE of Section 27, NWSE of Section 33, NWNE, NENW of Section 34, and NENE, NESE of Section 35, T19S, R31E. XTO plans to use the well test method for allocation of production and measurement purposes. Production will flow from the wellbore to either a test separator or bulk (common) production separator. The test separator will separate the gas, oil, and water. Gas production from the test separator will be metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the test separator will be metered using a Coriolis meter. Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water.

Exhibit 1 is a land plat showing XTO's current development plan, well pads, and the central Tank battery ("CVB Site") in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 2 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Steven D. Wolfe, Senior Facilities Engineer with XTO, explaining how XTO plans to utilize the well test method and the measurement devices to be utilized, along with a detailed schematic of the surface facilities (Attachment A to the statement).

Ownership is diverse between the above-described spacing units, each of which are either subject to a pooling agreement or a pooling order and are therefore considered "leases" as defined by 19.15.12.7(C) NMAC. **Exhibit 3** is a list of the interest owners (including any owners of royalty or overriding royalty interest) affected by this application, an example of the letters sent by certified mail advising the interest owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the Bureau of Land Management since federal lands are involved.

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

Thank you for your consideration of this application. For questions concerning this application, please contact Marie Florez at marie.florez@exxonmobil.com or (505) 419-8420.

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

Russell Young

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

SURFACE COMMINGLE
Big Eddy Unit Hackberry 34 Central Tank Battery (CTB)

List of Leases and CAs to be included in CAA:

Lease Type	Lease Number	Formation	Land Description	Type of Product		Proportional Interest	Federal Royalty Rate %	Dedicated Acreage	BTU	Gravity
CA	NMNM106345875	WOLFCAMP	T19S,R31E, N.M.P.M. Sec. 33: N/2 NE/4; Sec. 34: N/2 NW/4	Oil & Gas	Federal	100.0000%	12.50%	160.00	39	1281
CA	NMNM105725362	BONE SPRING	T19S, R31E, N.M.P.M. Sec. 33: S/2 SE/4; Sec. 34 S/2 SW/4, SW/4 SE/4	Oil & Gas	Federal	100.0000%	12.50%	200.00	39	1281
CA	NMNM106345873	BONE SPING	T19S, R31E, N.M.P.M. Sec. 35: SE/4 SE/4 T20S, R31E, N.M.P.M. Sec. 2: Lot 1, SE/4 NE/4, E/2 SE/4	Oil & Gas	Federal State	20.1310% 79.8690% 100.0000%	12.50%	198.70	39	1281
PA	NMNM105723689	BONE SPRING	T19S, R31E, N.M.P.M. Sec. 27: S/2; Sec. 33: NE/4, N/2 SE/4; Sec. 34: N/2, N/2 S/2, SE/4 SE/4; Section 35 All	Oil & Gas	Federal	100.0000%	12.50%	1,720.00	39	1281

List of Wells to be included in CAA with Production Volumes

API	WELL NAME	WELL NUMBER	POOL NAME	POOL CODE	BPD	MCFD	ACTUAL OR PROJECTED	LEASE NUMBER
30-015-42218	BIG EDDY UNIT	258H	HACKBERRY; BONE SPRING, EAST	96746	93.48	203.33	ACTUAL	NMNM105723689
30-015-41601	BIG EDDY UNIT	259H	HACKBERRY; BONE SPRING, EAST	96746	153.54	300.42	ACTUAL	NMNM105723689
30-015-40714	BIG EDDY UNIT	248H	WC WILLIAMS SINK;BONE SPRING	97650	73.29	106.4	ACTUAL	NMNM105723689
30-015-40715	BIG EDDY UNIT	249H	WC WILLIAMS SINK;BONE SPRING	97650	146.46	207.47	ACTUAL	NMNM105723689
30-015-40498	BIG EDDY UNIT	250H	WC WILLIAMS SINK;BONE SPRING	97650	118.6	234.22	ACTUAL	NMNM105723689
30-015-40499	BIG EDDY UNIT	251H	WC WILLIAMS SINK;BONE SPRING	97650	90.06	169.15	ACTUAL	NMNM105723689
30-015-41457	BIG EDDY UNIT	256H	WC WILLIAMS SINK;BONE SPRING	97650	83.03	176.01	ACTUAL	NMNM105723689
30-015-41820	BIG EDDY UNIT DI2	001H	WC WILLIAMS SINK;BONE SPRING	97650	99.58	159.45	ACTUAL	NMNM105723689
30-015-41861	BIG EDDY UNIT DI2	002H	WC WILLIAMS SINK;BONE SPRING	97650	72.06	117.03	ACTUAL	NMNM105723689
30-015-43648	BIG EDDY UNIT DI2	323H	WC WILLIAMS SINK;BONE SPRING	97650	92.9	553.4	ACTUAL	NMNM105723689
30-015-43650	BIG EDDY UNIT DI2	324H	WC WILLIAMS SINK;BONE SPRING	97650	99.51	612.28	ACTUAL	NMNM105723689
30-015-42006	BIG EDDY UNIT	257H	WC WILLIAMS SINK;BONE SPRING	97650	47.89	85.8	ACTUAL	NMNM105725362
30-015-40500	BIG EDDY UNIT	252H	WC WILLIAMS SINK;BONE SPRING	97650	33.98	68.98	ACTUAL	NMNM106345873
30-015-41076	BIG EDDY UNIT	265H	WC-015 G-08 S193134C; WOLFCAMP	98002	18.47	80.07	ACTUAL	NMNM106345875

Exhibits:

1. Lease Map
2. Allocation Methodology
3. Serial Register Pages

Santa Fe Main Office
Phone: (505) 476-3441
General Information
Phone: (505) 629-6116

Online Phone Directory Visit:
https://www.emnrd.nm.gov/ocd/contact-us/

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Form C-107-B
Revised August 1, 2011

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: XTO Permian Operating, LLC

OPERATOR ADDRESS: 3617 North Big Spring Street, Midland Texas 79707

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☐ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling

☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
Hackberry; Bone Spring, East [96746]	39/1281	39/1281		$88.10	
WC Williams Sink; Bone Spring [97650]	39/1281			$3.22	
WC-015 G-08 S193134C; Wolfcamp [98002]	39/1281				

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☐ Metering ☒ Other (Specify) Well Testing

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Russell Young TITLE: New Mexico Commingle Manager DATE: 3/17/2026

TYPE OR PRINT NAME Russel Young TELEPHONE NO.: 832-302-5430

E-MAIL ADDRESS: russell.young@exxonmobil.com

Facility Process Flow and Measurement

The production from each well will flow from its respective surface hole location through a flowline to an inlet header at the facility. The inlet header directs the well production into either a test separator or bulk (common) production separator. If a well is not directed to the test separator, the flow is directed into the bulk production separator.

The test separator is a horizontal vessel where the gas, oil, and water are separated and measured. The gas flow is measured using an orifice meter following API Standard MPMS14.3.2 and the flow is calculated using an electronic flow meter (EFM). The oil flow is measured using a meter following the API Standard MPMS 5.6. The water flow is measured using a meter. Well test by separating and metering the oil production from the well for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. The Well Test Method used follows the API Standard MPMS 20.1 and meets state and federal regulations.

At the facility production is separated into oil, gas and water. The oil then flows into a heater treater. From the heater treater the oil is routed to a Vapor Recovery Tower (VRT) and then transferred into the oil pipeline using a LACT unit used as an FMP/sales meter.

The facility design has common ancillary equipment that includes—vapor recovery units, flares, and a water system. The flash gas is metered and then will enter the primary gas line after all FMPs / sales meter.

Reservoir Forecasted Declines

These wells may produce high volumes for a short three-month period and are then expected to decline for the remaining life of each well. After the initial period of hyperbolic decline, production stabilizes at a more predictable exponential decline rate.

Production and Allocation

Based on the decline rates, the wells will be tested at differing frequencies for optimum accuracy. Well tests will be for either (a) a minimum of twenty-four (24) consecutive hours; or (b) a combination of nonconsecutive periods that meet the following conditions: (i) each period shall be a minimum of six (6) hours; and (ii) the total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours. Based on the production decline, the following three periods will be used to determine well test frequency:

- Range 1 – Initial Production Period – from the first production until the earlier of either the peak production rate or thirty (30) days after the first production; minimum 10 well tests/per month
- Range 2 – Plateau Period – the end of the initial production period to the peak decline rate; minimum 3 well tests/per month
- Range 3 – Decline Period – the end of plateau period until will is plugged and abandoned; minimum 3 well tests/per month when the decline rate is >22% per month, 2 well tests/per month when the decline rate is between 22%-10% per month, and 1 well test/per month when the decline rate is <10% per month

Methodology

Gas and oil production will then be allocated daily based on the most recent individual well tests of oil, gas and water. The time increment for reported sales through the sales meters is monthly. Allocation methods are explained in the white and blue rows above the table and the data within the table can be identified as such: all calculated data is in green text and statement/meter data is in blue text.

ExxonMobil

Date: 3/30/2026

Big Eddy Unit Hackberry Fed 34 Central Tank Battery (CTB)

EDDY COUNTY, NM

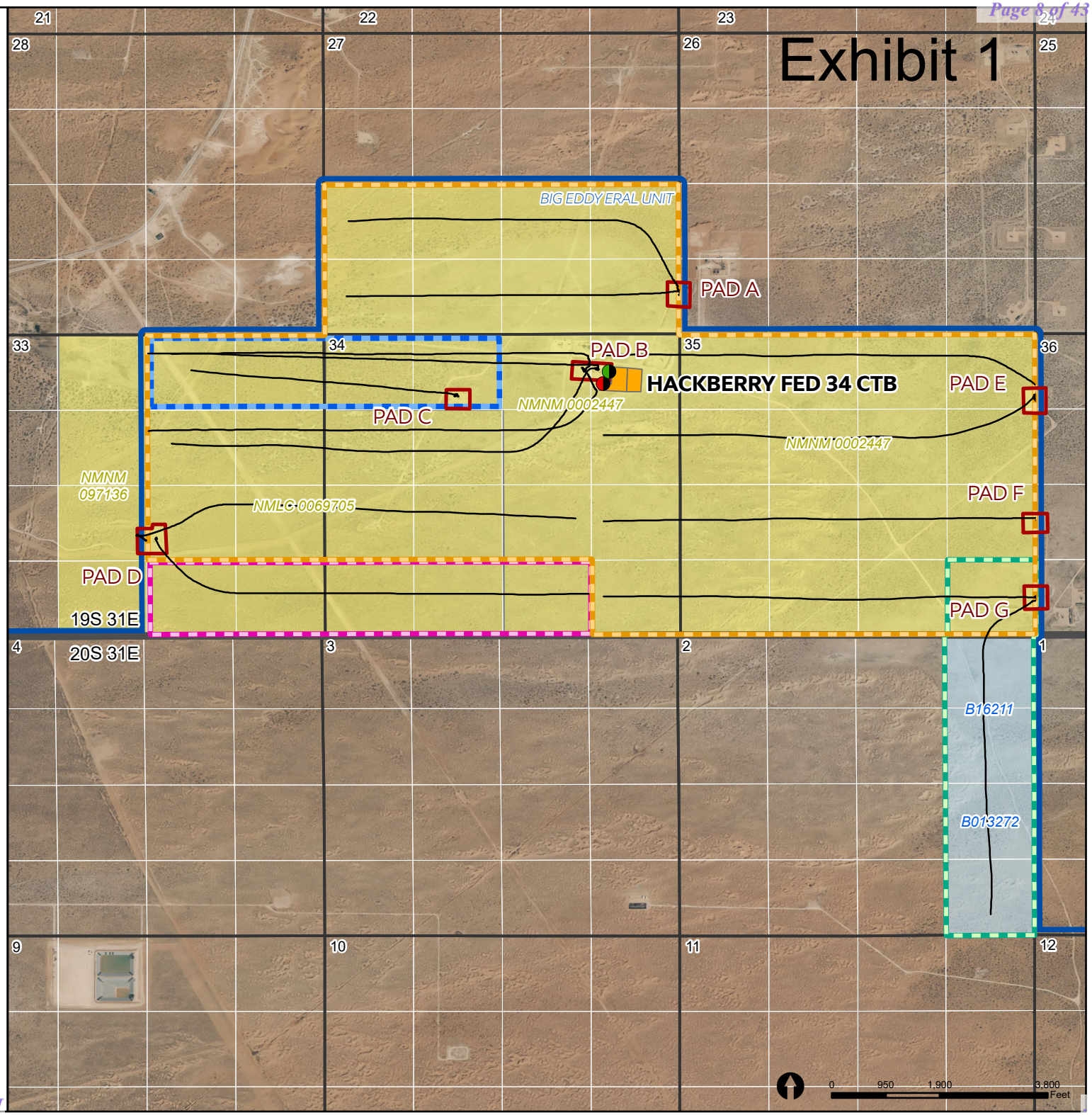
Exhibit 1

Legend

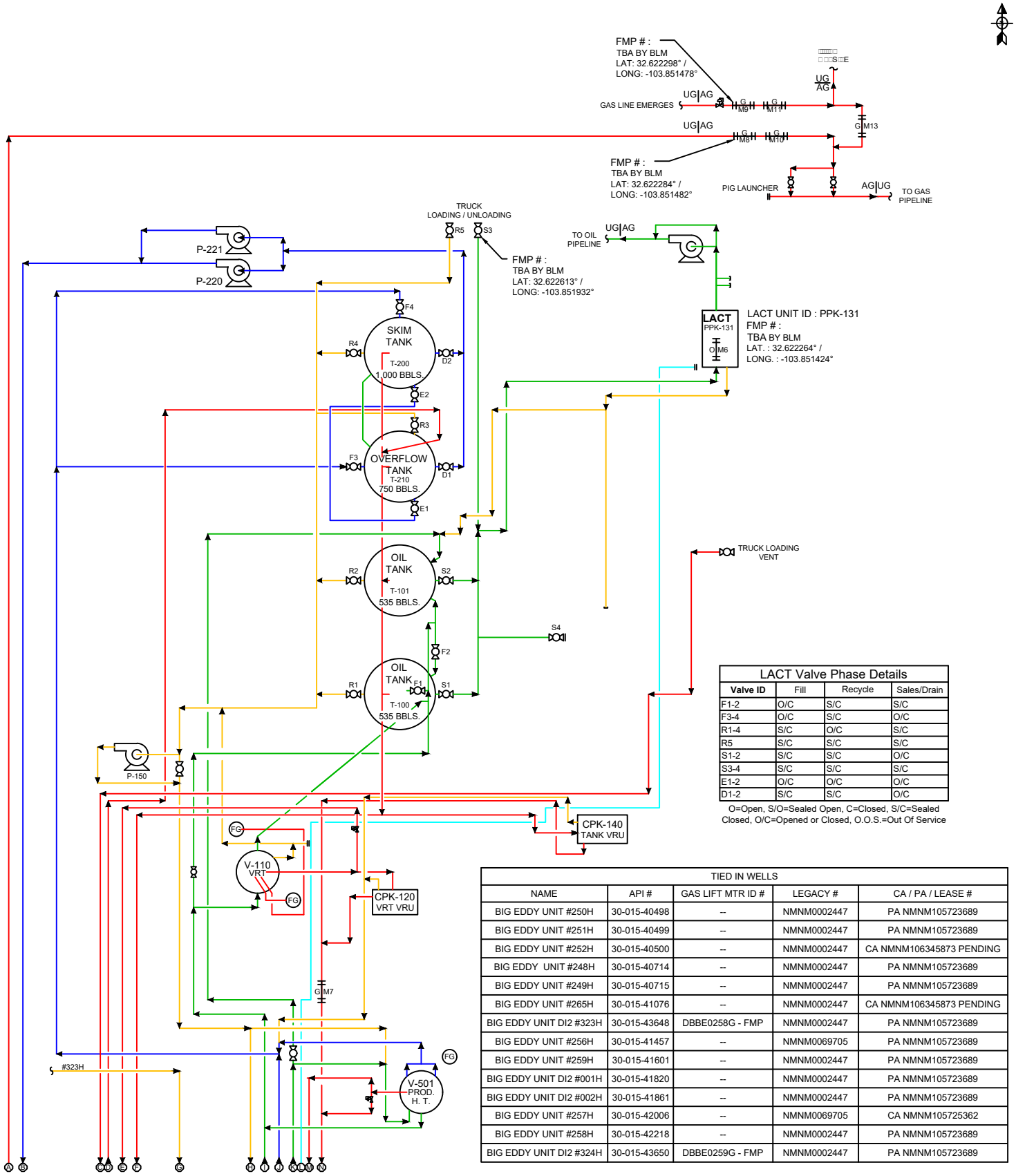
- GAS FMP/SALES METER (1)
- OIL FMP/SALES METER (1)
- CTB SITE
- WELL PADS
- NMNM 106345875
- NMNM 105725362
- NMNM 105723689
- NMNM 106345873
- FEDERAL SURFACE & MINERAL LEASE
- STATE SURFACE & MINERAL LEASE
- BIG EDDY FEDERAL UNIT

New Wells

API	Well Name	Well Number	PAD
3001542218	BIG EDDY UNIT	258H	A
3001541601	BIG EDDY UNIT	259H	A
3001541820	BIG EDDY UNIT DI2	001H	B
3001541861	BIG EDDY UNIT DI2	002H	B
3001543648	BIG EDDY UNIT DI2	323H	B
3001543650	BIG EDDY UNIT DI2	324H	B
3001541076	BIG EDDY UNIT	265H	C
3001541457	BIG EDDY UNIT	256H	D
3001542006	BIG EDDY UNIT	257H	D
3001540714	BIG EDDY UNIT	248H	E
3001540715	BIG EDDY UNIT	249H	E
3001540498	BIG EDDY UNIT	250H	F
3001540499	BIG EDDY UNIT	251H	G
3001540500	BIG EDDY UNIT	252H	G



Path: Z:\STEPHANIE\Delaware\Commingle Maps\HACKBERRY 34\HACKBERRY 34.aprx\HACKBERRY FED 34 OCD



LACT Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
F1-2	O/C	S/C	S/C
F3-4	O/C	S/C	O/C
R1-4	S/C	O/C	S/C
R5	S/C	S/C	S/C
S1-2	S/C	S/C	O/C
S3-4	S/C	S/C	S/C
E1-2	O/C	O/C	O/C
D1-2	S/C	S/C	O/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, O.O.S.=Out Of Service

TIED IN WELLS				
NAME	API #	GAS LIFT MTR ID #	LEGACY #	CA / PA / LEASE #
BIG EDDY UNIT #250H	30-015-40498	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT #251H	30-015-40499	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT #252H	30-015-40500	--	NMNM0002447	CA NMNM106345873 PENDING
BIG EDDY UNIT #248H	30-015-40714	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT #249H	30-015-40715	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT #265H	30-015-41076	--	NMNM0002447	CA NMNM106345873 PENDING
BIG EDDY UNIT DI2 #323H	30-015-43648	DBBE0258G - FMP	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT #256H	30-015-41457	--	NMNM0069705	PA NMNM105723689
BIG EDDY UNIT #259H	30-015-41601	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT DI2 #001H	30-015-41820	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT DI2 #002H	30-015-41861	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT #257H	30-015-42006	--	NMNM0069705	CA NMNM105725362
BIG EDDY UNIT #258H	30-015-42218	--	NMNM0002447	PA NMNM105723689
BIG EDDY UNIT DI2 #324H	30-015-43650	DBBE0259G - FMP	NMNM0002447	PA NMNM105723689

Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
V-501 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS
INSTR. AIR

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	8/17/2022	ETL	
1	AS BUILT	9/20/2023	SB	
2	ADDED LIQUID DUMP	1/17/2024	TDM	
3	WELL STATUS UPDATED	8/23/2024	SB	
4	REMOVED TANKS	11/25/2024	TDM	
5	ADDED BUYBACK METER GM12	12/11/2024	SB	
6	ADDED GUPPY PUMP P-310A	1/13/2025	SB	
7	REMOVED LACT PPK-130	4/30/2025	MH	
8	ADDED GM13	7/18/2025	SB	
9	ISSUED FOR REVIEW	3/17/2026	JLF	PM

ExxonMobil

BEU HACKBERRY FED. 34

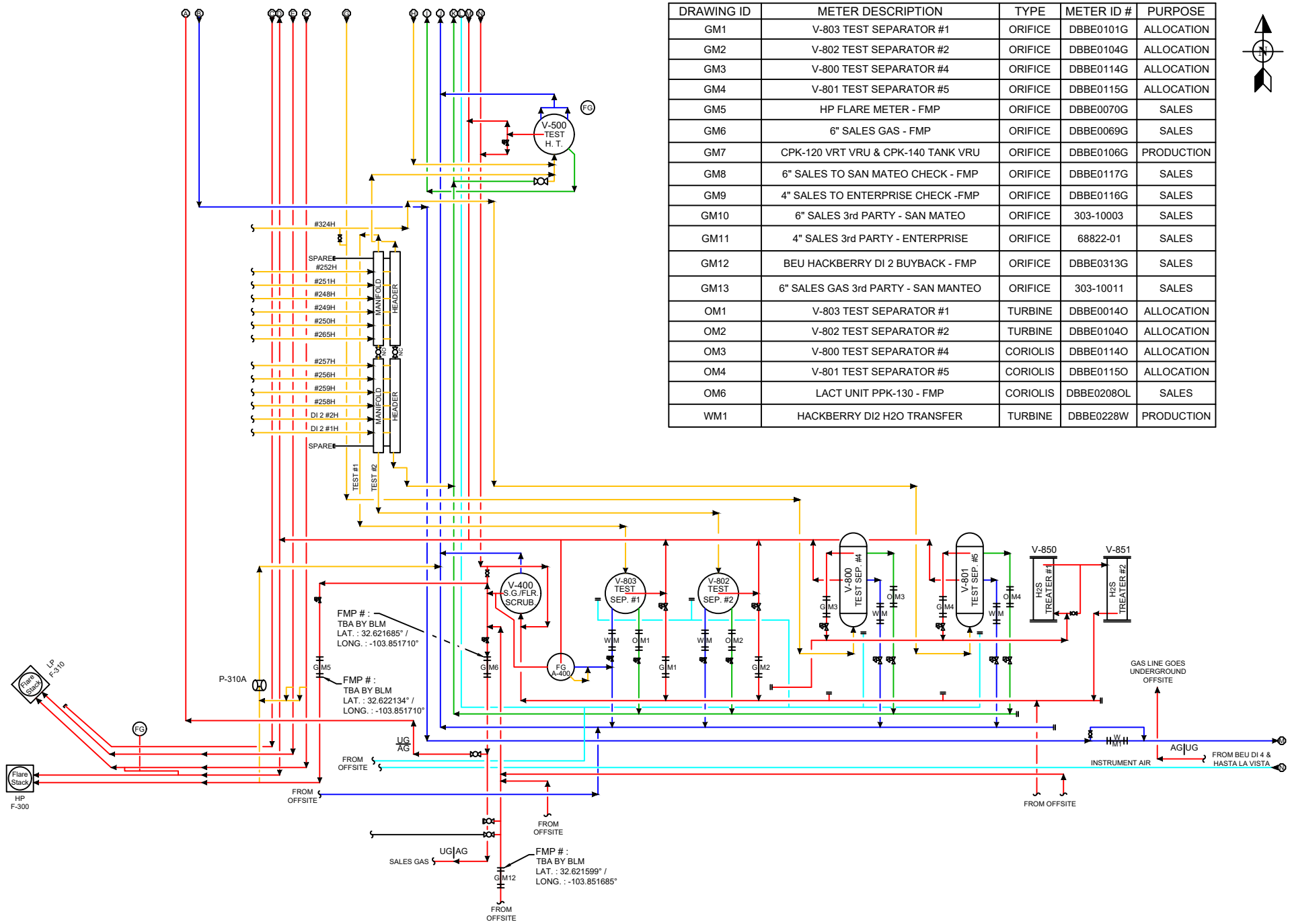
CENTRAL TANK BATTERY - TANKS
EDDY COUNTY, NEW MEXICO

LAT. : 32.622128°, LONG. : -103.851634° - NMNM105371465
NMNM0002447 SEC. 34-T19S-R31E, NENE

SITE FACILITY DIAGRAM - SHEET 1 OF 2

FILE NO. BEU HACKBERRY 34 REV. 9

DRAWING ID	METER DESCRIPTION	TYPE	METER ID #	PURPOSE
GM1	V-803 TEST SEPARATOR #1	ORIFICE	DBBE0101G	ALLOCATION
GM2	V-802 TEST SEPARATOR #2	ORIFICE	DBBE0104G	ALLOCATION
GM3	V-800 TEST SEPARATOR #4	ORIFICE	DBBE0114G	ALLOCATION
GM4	V-801 TEST SEPARATOR #5	ORIFICE	DBBE0115G	ALLOCATION
GM5	HP FLARE METER - FMP	ORIFICE	DBBE0070G	SALES
GM6	6" SALES GAS - FMP	ORIFICE	DBBE0069G	SALES
GM7	CPK-120 VRT VRU & CPK-140 TANK VRU	ORIFICE	DBBE0106G	PRODUCTION
GM8	6" SALES TO SAN MATEO CHECK - FMP	ORIFICE	DBBE0117G	SALES
GM9	4" SALES TO ENTERPRISE CHECK -FMP	ORIFICE	DBBE0116G	SALES
GM10	6" SALES 3rd PARTY - SAN MATEO	ORIFICE	303-10003	SALES
GM11	4" SALES 3rd PARTY - ENTERPRISE	ORIFICE	68822-01	SALES
GM12	BEU HACKBERRY DI 2 BUYBACK - FMP	ORIFICE	DBBE0313G	SALES
GM13	6" SALES GAS 3rd PARTY - SAN MANTEO	ORIFICE	303-10011	SALES
OM1	V-803 TEST SEPARATOR #1	TURBINE	DBBE0014O	ALLOCATION
OM2	V-802 TEST SEPARATOR #2	TURBINE	DBBE0104O	ALLOCATION
OM3	V-800 TEST SEPARATOR #4	CORIOLIS	DBBE0114O	ALLOCATION
OM4	V-801 TEST SEPARATOR #5	CORIOLIS	DBBE0115O	ALLOCATION
OM6	LACT UNIT PPK-130 - FMP	CORIOLIS	DBBE0208OL	SALES
WM1	HACKBERRY DI2 H2O TRANSFER	TURBINE	DBBE0228W	PRODUCTION



Facility Gas Usage	
ROYALTY FREE EQUIPMENT	USAGE
V-500 HEAT. TREAT.	1.18 MCFD
V-501 HEAT. TREAT.	1.18 MCFD
HP & LP FLARE PILOTS	1.2 MCFD

NOTES:
1. HEATER TREATERS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.
2. FLARE PILOTS USAGE BASED ON MANUFACTURER'S RECOMMENDED SPECIFICATIONS.

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	8/17/2022	ETL	
1	AS BUILT	9/20/2023	SB	
2	ADDED LIQUID DUMP	1/17/2024	TDM	
3	WELL STATUS UPDATED	8/23/2024	SB	
4	REMOVED TANKS	11/25/2024	TDM	
5	ADDED BUYBACK METER GM12	12/11/2024	SB	
6	ADDED GUPPY PUMP P-310A	1/13/2025	SB	
7	REMOVED LACT PPK-130	4/30/2025	MH	
8	ADDED GM13	7/18/2025	SB	
9	ISSUED FOR REVIEW	3/17/2026	JLF	PM

ExxonMobil

BEU HACKBERRY FED. 34

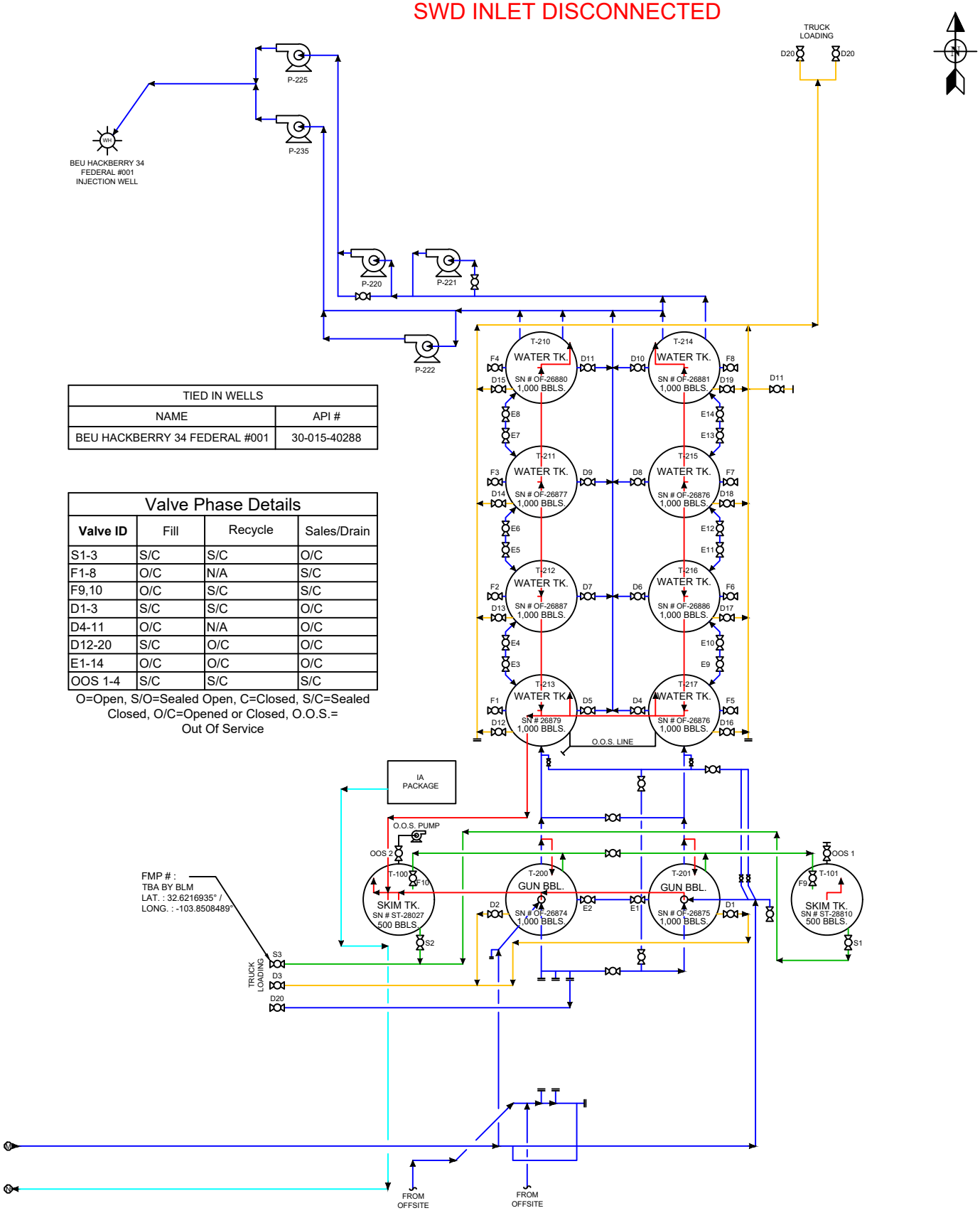
CENTRAL TANK BATTERY - VESSELS
EDDY COUNTY, NEW MEXICO

LAT. : 32.621947°, LONG. : -103.851358° - NMNM105371465
NMNM0002447 SEC. 34-T19S-R31E, NENE

SITE FACILITY DIAGRAM - SHEET 2 OF 2

FILE NO. BEU HACKBERRY 34 REV. 9

SWD O.O.S.
SWD INLET DISCONNECTED



TIED IN WELLS	
NAME	API #
BEU HACKBERRY 34 FEDERAL #001	30-015-40288

Valve Phase Details			
Valve ID	Fill	Recycle	Sales/Drain
S1-3	S/C	S/C	O/C
F1-8	O/C	N/A	S/C
F9,10	O/C	S/C	S/C
D1-3	S/C	S/C	O/C
D4-11	O/C	N/A	O/C
D12-20	S/C	O/C	O/C
E1-14	O/C	O/C	O/C
OOS 1-4	S/C	S/C	S/C

O=Open, S/O=Sealed Open, C=Closed, S/C=Sealed Closed, O/C=Opened or Closed, O.O.S.= Out Of Service

EMULSION
WATER
OIL
GAS

Revision	Description of Change	Date	By	ENG. APPD. By
0	AS BUILT	8/17/2022	ETL	
1	AS BUILT	9/20/2023	SB	
2	ADD. IA PACK. / AS BUILT	7/18/2025	SB	

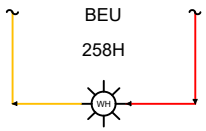
ExxonMobil

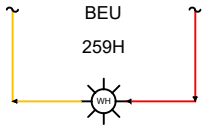
BEU HACKBERRY FED. 34 SWD
SALT WATER DISPOSAL
EDDY COUNTY, NEW MEXICO

LAT. : 32.622051°, LONG. : -103.85076° - NMNM105371465
NMNM0002447 SEC. 34-T19S-R31E, NENE

SITE FACILITY DIAGRAM

FILE NO. BEU HACKBERRY 34 SWD REV. 2





TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "A"				
BIG EDDY UNIT 258H	30-015-42218	NMNM0002447	NMNM105371465	-- FMP
BIG EDDY UNIT 259H	30-015-41601	NMNM0002447	NMNM105371465	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:
SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

ExxonMobil

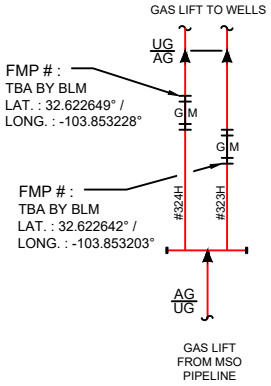
BIG EDDY UNIT PAD "A"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

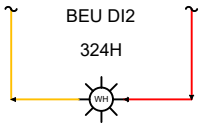
LAT. : 32.626084°, LONG. : -103.848583° - NMNM105371465
USA NMNM0002447 / SEC. 27-T19S-R31E, SESE

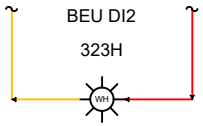
SITE FACILITY DIAGRAM - SHEET 1 OF 7

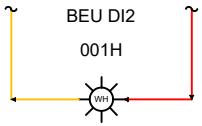
FILE NO. BEU HACKBERRY 34

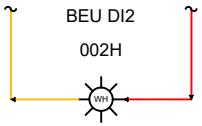
REV. No. 0











TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "B"				
BIG EDDY UNIT DI2 001H	30-015-41820	NMNM0002447	NMNM105371465	-- FMP
BIG EDDY UNIT DI2 002H	30-015-41861	NMNM0002447	NMNM105371465	-- FMP
BIG EDDY UNIT DI2 323H	30-015-43648	NMNM0002447	NMNM105371465	DBBE0258G - FMP
BIG EDDY UNIT DI2 324H	30-015-43650	NMNM0002447	NMNM105371465	DBBE0259G - FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:
SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

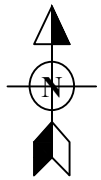
ExxonMobil

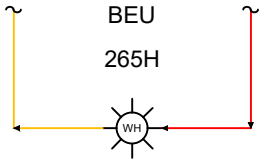
BIG EDDY UNIT PAD "B"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT. : 32.622373°, LONG. : -103.852864° - NMNM105371465
USA NMNM0002447 / SEC. 34-T19S-R31E, NWNE

SITE FACILITY DIAGRAM - SHEET 2 OF 7

FILE NO. BEU HACKBERRY 34
REV. No. 0





TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "C"				
BIG EDDY UNIT 265H	30-015-41076	NMNM0002447	NMNM105371465	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:

SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

ExxonMobil

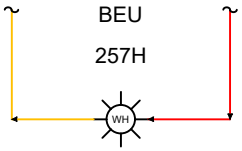
BIG EDDY UNIT PAD "C"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

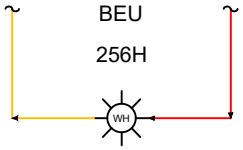
LAT. : 32.621067°, LONG. : -103.859347° - NMNM105371465
USA NMNM0002447 / SEC. 34-T19S-R31E, NENW

SITE FACILITY DIAGRAM - SHEET 3 OF 7

FILE NO. BEU HACKBERRY 34

REV. No. 0





TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "D"				
BIG EDDY UNIT 256H	30-015-41457	NMNM0069705	NMNM105451710	-- FMP
BIG EDDY UNIT 257H	30-015-42006	NMNM0069705	NMNM105451710	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:
SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

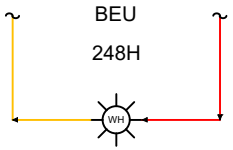
ExxonMobil

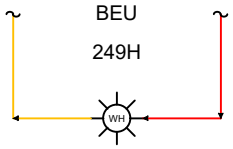
BIG EDDY UNIT PAD "D"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT. : 32.614235°, LONG. : -103.873989° - NMNM105451710
USA NMNM0069705 / SEC. 33-T19S-R31E, NWSE

SITE FACILITY DIAGRAM - SHEET 4 OF 7

FILE NO. BEU HACKBERRY 34 REV. No. 0





TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "E"				
BIG EDDY UNIT 248H	30-015-40714	NMNM0002447	NMNM105371465	-- FMP
BIG EDDY UNIT 249H	30-015-40715	NMNM0002447	NMNM105371465	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:
SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

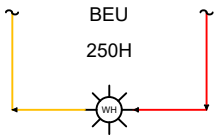
ExxonMobil

BIG EDDY UNIT PAD "E"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT. : 32.620989°, LONG. : -103.831882° - NMNM105371465
USA NMNM0002447 / SEC. 35-T19S-R31E, NENE

SITE FACILITY DIAGRAM - SHEET 5 OF 7

FILE NO. BEU HACKBERRY 34
REV. No. 0



TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "F"				
BIG EDDY UNIT 250H	30-015-40498	NMNM0002447	NMNM105371465	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:
SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

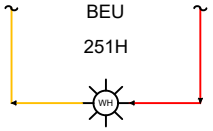
ExxonMobil

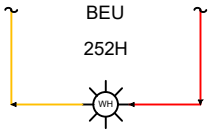
BIG EDDY UNIT PAD "F"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT. : 32.615113°, LONG. : -103.831532° - NMNM105371465
USA NMNM0002447 / SEC. 35-T19S-R31E, NESE

SITE FACILITY DIAGRAM - SHEET 6 OF 7

FILE NO. BEU HACKBERRY 34
REV. No. 0





TIED IN WELLS				
NAME	API #	LEGACY #	PA CA LEASE #	GAS LIFT METER #
BIG EDDY UNIT PAD "G"				
BIG EDDY UNIT 251H	30-015-40499	NMNM0002447	NMNM105371465	-- FMP
BIG EDDY UNIT 252H	30-015-40500	NMNM0002447	NMNM105371465	-- FMP

CA LEASE NUMBERS PENDING
PA LEASE NUMBERS NOT VERIFIED

EMULSION
WATER
OIL
GAS
INSTR. AIR

ISSUED FOR REVIEW

DATE:

SIGN :

Revision	Description of Change	Date	By
0	ISSUED FOR REVIEW	2/25/2026	CK

ExxonMobil

BIG EDDY UNIT PAD "G"
WELLPAD LAYOUT
EDDY COUNTY, NEW MEXICO

LAT. : 32.615113°, LONG. : -103.831532° - NMNM105371465
USA NMNM0002447 / SEC. 35-T19S-R31E, SESE

SITE FACILITY DIAGRAM - SHEET 7 OF 7

FILE NO. BEU HACKBERRY 34

REV. No. 0

March 17, 2026

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of XTO Permian Operating, LLC for administrative approval to surface commingle of oil and gas production, (communization agreement and participating area) comprised of Sections 27, 33, 34, and 35 Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico.

To Whom It May Concern:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty (20) days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Russell Young
XTO Permian Operating, LLC
(832)302-5430
russell.young@exxonmobil.com

Sincerely,

Russell Young

Russell Young
New Mexico Commingle Manager
Permian Business Unit

XTO Permian Operating, LLC.
Russell Young
3617 North Big Spring Street
Midland, TX 79707
832-302-5430
Russell.young@exxonmobil.com

BIG EDDY HACKBERRY - POSTAL DELIVERY LIST						
RECEIPT #	NAME	ADDRESS	CITY	STATE	ZIP	DATE SENT
9414814902368957938888	CHEVRON USA INC	1400 SMITH STREET	HOUSTON	TX	77002	3.31.26
9414814902368957938895	AMERIPERMIAN HOLDINGS LLC	1733 WOODSTEAD CT STE 206	THE WOODLANDS	TX	77380	3.31.26
9414814902368957938901	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	3.31.26
9414814902368957938918	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	NM	87501	3.31.26
9414814902368957938925	NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND OFFICE	301 OLD SANTA FE TRAIL	SANTA FE	NM	87501	3.31.26
9414814902368957938932	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY	OK	73102-5015	3.31.26
9414814902368957938949	SENAH MICHELLE PEARSON	9353 CR 102	NUNN	CO	80648-0000	3.31.26
9414814902368957938956	ELLIOTT INDUSTRIES LP	PO BOX 1328	SANTA FE	NM	87504-0000	3.31.26
9414814902368957938963	APOLLO ENERGY LLC	PO BOX 18529	OKLAHOMA CITY	OK	73154	3.31.26
9414814902368957938970	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	3.31.26
9414814902368957938987	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	3.31.26
9414814902368957938994	WILMA DONOHUE MOLEEN FNDN, JPMORGAN CHASEBANK NA	PO DRAWER 99084	FORT WORTH	TX	76199-0084	3.31.26

BIG EDDY HACKBERRY - POSTAL DELIVERY LIST						
RECEIPT#	**NAME**	**ADDRESS**	**CITY**	**STATE**	**ZIP**	**DATE SENT**
9414814902368957938888	CHEVRON USA INC	1400 SMITH STREET	HOUSTON	TX	77002	3.31.26
9414814902368957938895	AMERIPERMIAN HOLDINGS LLC	1733 WOODSTEAD CT STE 206	THE WOODLANDS	TX	77380	3.31.26
9414814902368957938901	2016 SAMANTHA BASS FAM TR	201 MAIN ST STE 2700	FORT WORTH	TX	76102-0000	3.31.26
9414814902368957938918	BUREAU OF LAND MANAGEMENT	301 DINOSAUR TRAIL	SANTA FE	NM	87501	3.31.26
9414814902368957938925	NEW MEXICO COMMISSIONER OF NEW MEXICO STATE LAND	301 OLD SANTA FE TRAIL	SANTA FE	NM	87501	3.31.26
9414814902368957938932	DEVON ENERGY PRODUCTION CO LP	333 WEST SHERIDAN AVENUE	OKLAHOMA CITY	OK	73102-5015	3.31.26
9414814902368957938949	SENAH MICHELLE PEARSON	9353 CR 102	NUNN	CO	80648-0000	3.31.26
9414814902368957938956	ELLIOTT INDUSTRIES LP	PO BOX 1328	SANTA FE	NM	87504-0000	3.31.26
9414814902368957938963	APOLLO ENERGY LLC	PO BOX 18529	OKLAHOMA CITY	OK	73154	3.31.26
9414814902368957938970	CTAM O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	3.31.26
9414814902368957938987	GC O&G LLC	PO BOX 99084	FORT WORTH	TX	76199	3.31.26
9414814902368957938994	WILMA DONOHUE MOLEEN FNDN, JPMORGAN CHASEBANK NA	FORT WORTH	FORT WORTH	TX	76199-0084	3.31.26

ALERT: IMPACTS FROM HURRICANE LOWELL IN HAWAII AND TROPICAL STORMS OFF THE C...

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FAQs >

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Tracking Number:

9414814902368957938888

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Latest Update

Your item has been delivered to an agent. The item was picked up at USPS at 1:44 pm on April 6, 2026 in HOUSTON, TX 77002.

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USPS Tracking Plus®

Delivered to Agent

Delivered to Agent, Picked up at USPS

HOUSTON, TX 77002
April 6, 2026 1:44 PM

See All Tracking History

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Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less ^

Feedback

Remove ✕

Tracking Number:

9414814902368957938895

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Latest Update

Your item was delivered to an individual at the address at 1:51 pm on April 6, 2026 in SPRING, TX 77380.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SPRING, TX 77380
April 6, 2026 1:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ⌃

Remove ✕

Tracking Number:

9414814902368957938901

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:45 am on April 6, 2026 in FORT WORTH, TX 76102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

FORT WORTH, TX 76102
April 6, 2026 11:45 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove

Tracking Number:

9414814902368957938918

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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 12:37 pm on April 6, 2026 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
April 6, 2026 12:37 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove

Tracking Number:

9414814902368957938925

Copy **Add to Informed Delivery**

Latest Update

Your item was picked up at the post office at 7:34 am on April 8, 2026 in SANTA FE, NM 87501.

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SANTA FE, NM 87501
April 8, 2026 7:34 AM

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Tracking Number:

9414814902368957938932

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Latest Update

Your item has been delivered and is available at a PO Box at 11:43 am on April 3, 2026 in OKLAHOMA CITY, OK 73102.

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Delivered, PO Box

OKLAHOMA CITY, OK 73102
April 3, 2026 11:43 AM

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Tracking Number:

9414814902368957938949

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Latest Update

Your item was delivered to an individual at the address at 3:43 pm on April 6, 2026 in NUNN, CO 80648.

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USPS Tracking Plus®

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Delivered, Left with Individual

NUNN, CO 80648
April 6, 2026 3:43 PM

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USPS Tracking Plus®

Product Information

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Tracking Number:

9414814902368957938956

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Latest Update

Your item was picked up at the post office at 9:09 am on April 8, 2026 in SANTA FE, NM 87501.

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Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
April 8, 2026 9:09 AM

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USPS Tracking Plus®

Product Information

See Less

Remove

Tracking Number:

9414814902368957938963

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Latest Update

Your item was picked up at the post office at 9:35 am on April 6, 2026 in OKLAHOMA CITY, OK 73118.

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USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73118
April 6, 2026 9:35 AM

See All Tracking History

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Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove ✕

Tracking Number:

9414814902368957938970

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Latest Update

Your item has been delivered and is available at a PO Box at 9:03 am on April 4, 2026 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76161
April 4, 2026 9:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates ⌄

Return Receipt Electronic ⌄

USPS Tracking Plus® ⌄

Product Information ⌄

See Less ⌃

Remove ✕

Tracking Number:

9414814902368957938987

Copy Add to Informed Delivery

Latest Update

Your item has been delivered and is available at a PO Box at 9:03 am on April 4, 2026 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76161
April 4, 2026 9:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates

Return Receipt Electronic

USPS Tracking Plus®

Product Information

See Less

Remove

Tracking Number:

9414814902368957938994

Copy **Add to Informed Delivery**

Latest Update

Your item has been delivered and is available at a PO Box at 9:03 am on April 4, 2026 in FORT WORTH, TX 76161.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, PO Box

FORT WORTH, TX 76161
April 4, 2026 9:03 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

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USPS Tracking Plus®

Product Information

See Less

Track Another Package

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Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

From: Florez, Marie E
To: Clelland, Sarah, EMNRD
Subject: [EXTERNAL] RE: Action ID 605638 PLC-1144
Date: Thursday, September 10, 2026 12:31:25 PM
Attachments: Big Eddy Hackberry 34 Battery postal delivery list.pdf

CAUTION: This email originated outside of our organization. Exercise caution prior to clicking on links or opening attachments.

Sarah,

See attached:

I will order three C102s with the name change and submit the sundry. Let me know if the postal deliver list is better.

See landman's comments:

Yes, these three wells were all found to be non-paying in 2019 and placed into Comm Agreements. They will need to have Sundry Name Changes to remove 'Unit' from the name and add 'Fed Com' to the name.

30-015-42006 Big Eddy Unit 257H → Big Eddy Fed Comm 257H
30-015-40500 Big Eddy Unit 252H → Big Eddy Fed Comm 252H
30-015-41076 Big Eddy Unit 265H → Big Eddy Fed Comm 265H

Marie E. Florez
Regulatory Analyst
Permian Basin – Delaware Operations

ExxonMobil Upstream Company
A division of Exxon Mobil Corporation
3617 North Big Spring Street
Midland, TX 79707

505-419-8420 cell
432-894-4949 cell
Marie.florez@exxonmobil.com

From: Clelland, Sarah, EMNRD <Sarah.Clelland@emnrd.nm.gov>

Sent: Wednesday, September 9, 2026 4:04 PM
To: Florez, Marie E <marie.florez@exxonmobil.com>
Subject: RE: Action ID 605638 PLC-1144

Please also resend the list of notified parties with tracking numbers. It is too small to read and when enlarging the numbers it gets too blurry. If needed, please write the numbers or do a USPS search for tracking information.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

From: Clelland, Sarah, EMNRD
Sent: Wednesday, September 9, 2026 2:37 PM
To: Florez, Marie E <marie.florez@exxonmobil.com>
Subject: Action ID 605638 PLC-1144

To whom it may concern (c/o Marie Florez for XTO Permian Operating, LLC),

The Division is reviewing the following application:

Action ID	**605638**
Admin No.	PLC-1144
Applicant	XTO Permian Operating, LLC
Title	Big Eddy Unit Hackberry Federal 34 CTB
Sub. Date	07/17/2026

Please provide the following additional supplemental documents:

-

Please provide additional information regarding the following:

- Please verify that the wells within the Big Eddy Unit that are covered under a comm agreement are in fact Com wells. If they are, those wells will need to have change of plans submitted to change the name to Com instead of Unit.

Additional notes:

-

All additional supplemental documents and information may be provided via email and should be done by replying to this email. The produced email chain will be uploaded to the file for this application.

Please note that failure to take steps to address each of the requests made in this email within 10 business days of receipt of this email may result in the Division rejecting the application requiring the submittal of a new application by the applicant once it is prepared to address each of the topics raised.

COMMENT

Approval from Division is required prior to conducting work which modifies the well design.

Please contact the Environmental Bureau at OCD.Enviro@emnrd.nm.gov for instructions regarding the submittal process for applications of this type.

Thanks,

Sarah Clelland

Petroleum Specialist
State of New Mexico
Energy, Minerals, and Natural Resources Department
Oil Conservation Division
Cell: (505) 537-0627
Sarah.Clelland@emnrd.nm.gov

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY XTO PERMIAN OPERATING, LLC **ORDER NO. PLC-1144**

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. XTO Permian Operating, LLC ("Applicant") submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A ("Application").
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.

11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.

12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.

13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.

14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.

15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

   Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

   Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not

included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The allocation of oil and gas production shall be based on the production life of each well as measured for three periods:

   a. The initial production period shall be measured from the first production until the earlier of either the peak production rate or thirty (30) days after the first production.

      During the initial production period, the oil and gas production for each well identified in Exhibit A shall be allocated using a production curve calculated from a minimum of ten (10) well tests per month, except that any day in which a well test cannot achieve an accurate result due to a temporary change in oil and gas production shall not be included in the computation of time determining the well test schedule. The production curve shall be calculated by interpolating daily production for each day using the known daily production obtained by well tests and shall use a method of interpolation that is at minimum as accurate as maintaining a constant rate of change for each day's production between the known daily production values.

   b. The plateau period shall be measured from the end of the initial production period to the peak decline rate.

      During the plateau period, the oil and gas production for each well identified in Exhibit A shall be allocated using a minimum of three (3) well tests per month.

   c. The decline period shall be measured from the end of the plateau period until the well is plugged and abandoned.

      During the decline period, the oil and gas production for each well identified in Exhibit A shall be allocated as follows:

      i. a minimum of three (3) well tests per month when the decline rate is greater than twenty-two percent (22%) per month;

      ii. a minimum of two (2) well tests per month when the decline rate is between twenty-two percent (22%) and ten percent (10%) per month; and

      iii. a minimum of one (1) well test per month when the decline rate is less than ten percent (10%) per month.

   Upon OCD's request, Applicant shall submit a Form C-103 to the OCD Engineering Bureau that contains the decline rate curve and other relevant information demonstrating the production life of a well.

   Applicant shall conduct a well test by separating and metering the oil and gas production from that well for either:

   a. a minimum of twenty-four (24) consecutive hours; or

b. a combination of nonconsecutive periods that meet the following conditions:

i. Each period shall be a minimum of six (6) hours.

ii. The total duration of the nonconsecutive periods shall be a minimum of eighteen (18) hours.

iii. A vessel shall be allowed to reach equilibrium and a sufficient liquid retention time for accurate measurement achieved prior to beginning the well test.

The well test requirements of this Order shall be suspended for any well shut-in for a period that continues for more than fifteen (15) days until the well commences production.

4. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.

5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.

6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.

7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.

8. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.

9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.

10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.

11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by

this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.

14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).

15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang

DATE: 09/11/2026

ALBERT C. S. CHANG
DIRECTOR

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: PLC-1144
Operator: XTO Permian Operating, LLC (373075)
Central Tank Battery: Big Eddy Unit Hackberry Federal 34 Central Tank Battery
Central Tank Battery Location: UL A, Section 34, Township 19 South, Range 31 East
Gas Title Transfer Meter Location: UL A, Section 34, Township 19 South, Range 31 East
SUB Central Tank Battery: Big Eddy Unit - Pad A
Central Tank Battery Location: UL P, Section 27, Township 19 South, Range 31 East
SUB Central Tank Battery: Big Eddy Unit - Pad B
Central Tank Battery Location: UL B, Section 34, Township 19 South, Range 31 East
SUB Central Tank Battery: Big Eddy Unit - Pad C
Central Tank Battery Location: UL C, Section 34, Township 19 South, Range 31 East
SUB Central Tank Battery: Big Eddy Unit - Pad D
Central Tank Battery Location: UL J, Section 33, Township 19 South, Range 31 East

Pools

Pool Name	Pool Code
HACKBERRY;BONE SPRING, EAST	96746
WC WILLIAMS SINK; BONE SPRING	97650
WC-015 G-08 S193134C;WOLFCAMP	98002

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
PA Bone Spring NMNM 105723689 (068294U)	S2	27-19S-31E
	NE4, N2SE	33-19S-31E
	N2, N2S2, SESE	34-19S-31E
	ALL	35-19S-31E
CA Bone Spring NMNM 105725362 (143380)	S2SW, SWSE	33-19S-31E
	S2SE	34-19S-31E
CA Bone Spring NMNM 106345873	SESE	35-19S-31E
	E2E2	02-20S-31E
CA Wolfcamp NMNM 106345875	N2NE	33-19S-31E
	N2NW	34-19S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-41601	BIG EDDY UNIT #259H	S2S2	27-19S-31E	96746
30-015-42218	BIG EDDY UNIT #258H	N2S2	27-19S-31E	96746
30-015-41457	BIG EDDY UNIT #256H	N2SE	33-19S-31E	97650
		N2SW, NWSE	34-19S-31E	
30-015-41820	BIG EDDY UNIT DI2 #001H	N2NE	33-19S-31E	97650
		N2NW, NWNE	34-19S-31E	
30-015-41861	BIG EDDY UNIT DI2 #002H	S2NE	33-19S-31E	97650
		S2NW, SWNE	34-19S-31E	

30-015-43648	BIG EDDY UNIT DI2 #323H	N2NE N2NW, NWNE	33-19S-31E 34-19S-31E	97650
30-015-43650	BIG EDDY UNIT DI2 #324H	S2NE S2NW, SWNE	33-19S-31E 34-19S-31E	97650
30-015-40714	BIG EDDY UNIT #248H	NENE N2N2	34-19S-31E 35-19S-31E	97650
30-015-40715	BIG EDDY UNIT #249H	SENE S2N2	34-19S-31E 35-19S-31E	97650
30-015-40498	BIG EDDY UNIT #250H	NESE N2S2	34-19S-31E 35-19S-31E	97650
30-015-40499	BIG EDDY UNIT #251H	SESE S2S2	34-19S-31E 35-19S-31E	97650
30-015-41076	BIG EDDY UNIT #265H	N2NE N2NW	33-19S-31E 34-19S-31E	98002
30-015-42006	BIG EDDY UNIT #257H	S2SE S2S2	33-19S-31E 34-19S-31E	97650
30-015-40500	BIG EDDY UNIT #252H	SESE E2E2	35-19S-31E 02-20S-31E	97650

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
https://www.emnrd.nm.gov/ocd/contact-us

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 605638

CONDITIONS

Operator: XTO PERMIAN OPERATING LLC. 3617 North Big Spring Street MIDLAND, TX 79705	OGRID: 373075
	Action Number: 605638
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	All wells that are covered under a Comm Agreement must have name changed to Com instead of Unit. 30-015-41076 30-015-42006 30-015-40500	9/9/2026
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov.	9/16/2026