

Revised March 23, 2017

RECEIVED:	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: _____ **OGRID Number:** _____
Well Name: _____ **API:** _____
Pool: _____ **Pool Code:** _____

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

1) TYPE OF APPLICATION: Check those which apply for [A]

A. Location – Spacing Unit – Simultaneous Dedication

☐ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD

B. Check one only for [I] or [II]

[I] Commingling – Storage – Measurement

☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

2) NOTIFICATION REQUIRED TO: Check those which apply.

- A. ☐ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☐ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Print or Type Name

Date

Phone Number

Signature

e-mail Address



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

August 1, 2025

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Department of Energy, Minerals and Natural Resources
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: **Application of Matador Production Company for administrative approval to amend Administrative Order PLC-664 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 30 and 31, and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 6 and 7, and the W/2 W/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")**

Dear Mr. Chang

Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to amend Administrative Order PLC-664 ("Order PLC-664"), attached as **Exhibit 1**. Order PLC-664 authorizes pool and lease commingling at the **Nandina Tank Battery** *insofar as all existing and future wells drilled in the following spacing units:*

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 115H** (API No. 30-025-45311);

(b) The 640.4-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) and the E/2 W/2 of irregular Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 101H** (API No. 30-025-46145), **Nandina 25 36 31 Fed Com 103H** (API No. 30-025-46220), **Nandina 25 36 31 Fed Com 112H** (API No. 30-025-46195), **Nandina 25 36 31 Fed Com 114H** (API No. 30-025-46334), and **Nandina 25 36 31 Fed Com 121H** (API No. 30-025-46196);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 125H** (API No. 30-025-45244).



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Pursuant to Order PLC-664, Matador seeks to amend the terms of Order PLC-664 to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 106H** (API No. 30-025-49397); and

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 116H** (API No. 30-025-49273).

Pursuant to PLC-664, Matador now seeks to amend the terms of Order PLC-664 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units to be added to the order:

(a) The 640-acre spacing unit comprised of the E/2 E/2 of Sections 6 and 7 and the W/2 W/2 of Sections 5 and 8, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 107H** (API No. 30-025-49176), **Golden Bell 26 36 06 Fed Com 108H** (API No. 30-025-49398), and **Golden Bell 26 36 06 Fed Com 117H** (API No. 30-025-48194);

(b) The 320-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7, T26S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 91H** (API No. 30-025-49098);

(c) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 93H** (API No. 30-025-49099)¹;

(d) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 95H** (API No. 30-025-46940);

(e) The 320-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 102H** (API No. 30-025-47490) and **Golden Bell 26 36 06 Fed Com 122H** (API No. 30-025-47936);

(f) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the

¹ The C-102 for the Golden Bell 26 36 06 Fed Com 93H the incorrect pool name and pool code; however, the Division well file reflects the correct pool name and pool code (WC-025 G-08 S253534O; Bone Spring [97088]).



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Golden Bell 26 36 06 Fed Com 104H (API No. 30-025-47544) and **Golden Bell 26 36 06 Fed Com 113H** (API No. 30-025-49100)²;

(g) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Nandina 25 36 31 Fed Com 95H** (API No. 30-025-46425);

(h) The 640-acre³ spacing unit comprised of the E/2 E/2 of Sections 30 and 31 and the W/2 W/2 of Sections 29 and 32, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 107H** (API No. 30-025-48335), **Nandina 25 36 31 Fed Com 118H** (API No. 30-025-49180), and **Nandina 25 36 31 Fed Com 127H** (API No. 30-025-49181); and

(i) Pursuant to 19.15.12.10.C(4)(g), *from all future additions of pools, leases or leases and pools to the Nandina Tank Battery* with notice provided only to the owners of interests to be added.

Oil and gas production from these spacing units will be commingled and sold utilizing the **Nandina Tank Battery** (“TB”) located in the SW/4 SE/4 (Unit O) of Section 31, Township 25 South, Range 36 East and three satellite pads containing separators for certain wells: Nandina 8N Satellite (located in the SE/4 SE/4 (Unit P) of Section 31, T25S-R36E); Nandina 7N Satellite (located in the SW/4 SE/4 (Unit O) of Section 31, T25S-R36E); and Nandina 1.5N Satellite (located in Lot 4 (SW/4 SW/4 equivalent) of Section 31, T25S-R36E). Each well is equipped with a three-phase separator and metered on lease. Gas production from the separator will be individually metered with a calibrated orifice meter that is manufactured to AGA specifications. Oil production from the separator will be separately metered using turbine meters.

Exhibit 2 is a land plat showing Matador’s current development plan, well pads, and the TB (“Facility Pad”) in the subject area. The plat also identifies the wellbores and lease/spacing unit boundaries.

Exhibit 3 is a completed Application for Surface Commingling (Diverse Ownership) Form C-107-B, that includes a statement from Kenneth Dodson, Senior Staff Facilities Engineer with Matador, identifying the facilities and the measurement devices to be utilized, a detailed schematic of the surface facilities (Exhibit A to the statement) and an example gas analysis (Exhibit B to the statement).

Exhibit 4 is a well list and C-102 for each of the wells currently permitted or drilled within the existing spacing units.

² The C-102 for the Golden Bell 26 36 06 Fed Com 93H the incorrect pool name and pool code; however, the Division well file reflects the correct pool name and pool code (WC-025 G-08 S253534O; Bone Spring [97088]).

³ See NMAC 19.15.16.15.B(1)(a) [defining spacing for oil wells to consist “of a governmental quarter-quarter section or equivalent,” which allows for spacing units to be formed between two sections.]



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Exhibit 5 includes relevant communitization agreements.

The application involves wellbores with diverse ownership. The spacing units involved are either subject to a pooling agreement or a pooling order and are therefore considered “leases” as defined by 19.15.12.7(C) NMAC. **Exhibit 6** is a list of the interest owners (including any owners of royalty or overriding royalty interests) affected by this application, an example of the letters sent by certified mail advising the owners that any objections must be filed in writing with the Division within 20 days from the date the Division receives this application, and proof of mailing. A copy of this application has been provided to the New Mexico State Land Office (“SLO”) and the Bureau of Land Management (“BLM”) since state and federal lands are involved.

Thank you for your attention to this matter, and please feel free to call if you have any questions or require additional information.

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY AMEREDEV OPERATING, LLC**

ORDER NO. PLC-664

ORDER

The Director of the New Mexico Oil Conservation Division ("OCD"), having considered the application, issues the following Order.

FINDINGS OF FACT

1. Ameredev Operating, LLC ("Applicant") submitted a complete application to surface commingle and off-lease measure the oil and gas production ("Application") from the pools, leases, and wells identified in Exhibit A.
2. To the extent that ownership is identical, Applicant submitted a certification by a licensed attorney or qualified petroleum landman that the ownership in the pools, leases, and wells to be commingled is identical as defined in 19.15.12.7(B) NMAC.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. To the extent that ownership is diverse, Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
5. Applicant provided notice of the Application to the Bureau of Land Management ("BLM") or New Mexico State Land Office ("NMSLO"), as applicable.
6. Applicant in the notice for the Application stated that it sought authorization to add additional pools, leases, and wells and identified the parameters to make such additions.
7. Applicant submitted one or more proposed communitization or unitization agreement(s) ("Proposed Agreement(s)") to the BLM or NMSLO, as applicable, identifying the leases to be consolidated into a single lease ("Proposed Consolidated Lease")

CONCLUSIONS OF LAW

8. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, and 19.15.12 NMAC.

Order No. PLC-664

Page 2 of 3

9. To the extent that ownership is diverse, Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2), (C)(4)(c), and (C)(4)(e) NMAC.
10. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) or (C)(1) NMAC, as applicable.
11. Commingling involving state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) and (C)(4)(h) NMAC.
12. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added. Applicant satisfied the notice requirements for subsequent additions of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC.
13. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Effective March 30, 2020, Applicant is authorized to surface commingle and off-lease measure oil and gas production from the pools, leases, and wells identified in Exhibit A.
2. No later than five (5) business days after the BLM or NMSLO approves or denies a Proposed Agreement, Applicant shall submit Form C-103 with a copy of the decision and agreement. If Applicant withdraws or the BLM or NMSLO denies a Proposed Agreement, then this Order shall terminate on the date of such action, and Applicant shall cease commingling the production on the Proposed Consolidated Lease. If the BLM or NMSLO approves but modifies the Proposed Agreement(s), then Applicant shall comply with the approved agreement(s), and no later than ten (10) business days after such decision, Applicant shall submit a new surface commingle application to conform this Order with the approved agreement(s). If OCD denies the application, this Order shall terminate automatically.
3. Applicant shall allocate the oil and gas production to each lease within a Proposed Consolidated Lease in proportion to the acreage that each lease bears to the entire acreage of the Proposed Consolidated Lease described in Exhibit B.
4. The oil and gas production from each well shall be separated and metered prior to commingling.
5. Applicant shall measure the commingled oil at the central tank battery described in Exhibit A in accordance with 19.15.18.15 NMAC or 19.15.23.8 NMAC.
6. Applicant shall measure the commingled gas at the central delivery point described in Exhibit A in accordance with 19.15.19.9 NMAC, provided however that if the gas is flared,

Order No. PLC-664

Page 3 of 3

regardless whether OCD has granted an exception pursuant to 19.15.18.12(B) NMAC, Applicant shall report the gas in accordance with 19.15.18.12(F) NMAC.

7. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
8. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B via the OCD Fee Portal and providing notice of the application to all owners of interest in the production to be added.
9. Applicant shall not commence commingling involving state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
10. OCD retains jurisdiction and reserves the right to modify or revoke this Order if it determines that the Application did not accurately describe the pools, leases, and wells in the Proposed Consolidated Lease(s) or any action affecting or related to the commingling of oil and gas production, or as deemed necessary to prevent waste or protect correlative rights, public health, or the environment.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ADRIENNE SANDOVAL
DIRECTOR**

DATE: 3/31/2020

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-664**

Operator: **Ameredev Operating, LLC (372224)**

Central Tank Battery: **Nandina Fed Com Central Tank Battery**

Central Tank Battery Location (NMPM): **Unit O, Section 31, Township 25 South, Range 36 East**

Gas Custody Transfer Meter Location (NMPM): **Unit O, Section 31, Township 25 South, Range 36 East**

Pools

Pool Name	Pool Code
WC-025 G-09 S263619C; WOLFCAMP	98234
JAL; WOLFCAMP, WEST	33813

Leases as defined in 19.15.12.7(C) NMAC

Lease Fee	Location (NMPM)	
NMNM 127450	NW/4	Sec 30-T25S-R36E
NMNM 137469	SW/4	Sec 30-T25S-R36E
CA WC NMNM 139206	W/2	Sec 31-T25S-R36E
CA WC NMNM 139207	W/2 E/2 Sec 6, W/2 E/3 Sec 7	T26S-R36E
	W/2 E/2 Sec 30, W/2 E/2 Sec 31	T25S-R36E

Wells

Well API	Well Name	Location (NMPM)	Pool Code	Train
30-025-45311	Golden Bell 26 36 06 Federal Com 115H	O-31-25S-36E	98234	
30-025-46145	Nandina 25 36 31 Federal Com 101H	M-31-25S-36E	33813	
30-025-46196	Nandina 25 36 31 Federal Com 121H	M-31-25S-36E	33813	
30-025-46195	Nandina 25 36 31 Federal Com 112H	M-31-25S-36E	33813	
30-025-46220	Nandina 25 36 31 Federal Com 103H	N-31-25S-36E	33813	
30-025-46334	Nandina 25 36 31 Federal Com 114H	N-31-25S-36E	33813	
30-025-45244	Nandina 25 36 31 Federal Com 125H	O-31-25S-36E	33813	

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit B

Order: [PLC-664](#)

Operator: [Ameredev Operating, LLC \(372224\)](#)

Proposed Consolidated Leases

Consolidated Lease	Location (NMPM)		Acres	Consolidated Lease ID
CA WC 112H	W/2 Sec 30, W/2 Sec 31	T25S-R36E	640.4	A

Leases Comprising Proposed Consolidated Leases

Lease	Location (NMPM)		Acres	Consolidated Lease ID
Fee	NW/4	Sec 30-T25S-R36E	159.95	A
NMNM 127450	SW/4	Sec 30-T25S-R36E	160.17	A
NMNM 137469	W/2	Sec 31-T25S-R36E	320.28	A



Nandina Commingling Map

Date Published:
2/7/2025

EXHIBIT
2

- ~320 acres (Bone Spring)
- ~320 acres (Wolfcamp)
- ~640 acres (Wolfcamp)
- Fee
- NMNM 127450
- NMNM 137469
- NMNM 138913
- VC3340
- NMNM 119762
- VB26113
- NMNM 140366
- NMNM 137471
- NMNM 137807
- NMNM 137470
- NMNM 137472
- NMNM 137473
- Well Pad
- CTB
- Flare Pad
- Satellite Pad
- Wellbores

Nandina 1.5N Satellite

25S 35E
26S 35E

Nandina/Golden Bell Pipeline
Satellite Flare

29

32

Nandina CTB

Nandina 8N Satellite

Nandina 7N Satellite

Nandina CTB

Nandina Fed Com 25-36-31 101H
Nandina Fed Com 25-36-31 121H
Nandina Fed Com 25-36-31 112H
Nandina Fed Com 25-36-31 103H
Nandina Fed Com 25-36-31 114H
Nandina Fed Com 25-36-31 125H
Golden Bell Fed Com 26-36-06 115H

Nandina 1.5N Satellite Pad

Golden Bell Fed Com 26-36-06 091H
Golden Bell Fed Com 26-36-06 102H
Golden Bell Fed Com 26-36-06 122H
Golden Bell Fed Com 26-36-06 093H
Golden Bell Fed Com 26-36-06 104H
Golden Bell Fed Com 26-36-06 113H

Nandina 7N Satellite Pad

Nandina Fed Com 25-36-31 095H
Nandina Fed Com 25-36-31 116H
Golden Bell Fed Com 26-36-06 095H
Golden Bell Fed Com 26-36-06 106H

Nandina 8N Satellite Pad

Nandina Fed Com 25-36-31 107H
Nandina Fed Com 25-36-31 188H
Nandina Fed Com 25-36-31 127H
Golden Bell Fed Com 26-36-06 107H
Golden Bell Fed Com 26-36-06 108H
Golden Bell Fed Com 26-36-06 117H

NMNM
140366

NMNM 137471

NMNM
137470

5

26S 35E

26S 36E

GOLDEN BELL FED COM 26 36 06 #122H - API: 3002547936
GOLDEN BELL FED COM 26 36 06 #091H - API: 3002549098
GOLDEN BELL FED COM 26 36 06 #102H - API: 3002547490
GOLDEN BELL FED COM 26 36 06 #113H - API: 3002549100
GOLDEN BELL 26 36 06 FEDERAL COM #093H - API: 3002549099
GOLDEN BELL 26 36 06 FEDERAL COM #104H - API: 3002547544

NMNM 137472

7

GOLDEN BELL 26 36 06 FED COM #115H - API: 3002545311
GOLDEN BELL FED COM 26 36 06 #095H - API: 3002546940
GOLDEN BELL FED COM 26 36 06 #106H - API: 3002549397

GOLDEN BELL FED COM 26 36 06 #107H - API: 3002549176
GOLDEN BELL FED COM 26 36 06 #108H - API: 3002549398
GOLDEN BELL FED COM 26 36 06 #117H - API: 3002548194

NMNM
137473

8



Map Prepared by: americano.gamarra
Date: February 7, 2025
Project: \\gis\UserData\agamarra\temp\20250204 Nandina Commingling Map\Nandina Commingling Map.aprx
Spatial Reference: NAD 1983 StatePlane New Mexico East FIPS 3001 Feet
Sources: IHS; ESRI; US DOI BLM Carlsbad, NM Field Office, GIS Department;
Texas Cooperative Wildlife Collection, Texas A&M University;
United States Census Bureau [TIGER];

1:18,000

1 inch equals 1,500 feet

GIS Standard Map Disclaimer:
This cartographic product is for informational purposes and may not
have been prepared for or be suitable for legal, engineering, or surveying
purposes. Users of this information should review or consult the primary
data and information sources to ascertain the usability of the information.

0 500 1,000 2,000 Feet

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original application
to the Santa Fe office with one
copy to the appropriate District
Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Matador Production Company

OPERATOR ADDRESS: 5400 LBJ Freeway Tower 1 Suite 1500 Dallas, TX 75240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☒ Yes ☐ No If "Yes", please include the appropriate Order No. **PLC 664**
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING
Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
[33813] JAL; WOLFCAMP, WEST	38.38 °	38.58 ° Oil SG 1237 BTU/CF	\$73.09/BBL \$2.385/mcf (price realization Q2 2024)	1950 BOPD
[33813] JAL; WOLFCAMP, WEST	1282 BTU/CF			3300 MCFD
[97088] WC-025 G-08 S253534O; BONE SPRING	39.23 °			1255 BOPD
[97088] WC-025 G-08 S253534O; BONE SPRING	1109 BTU/CF			2220 MCFD
[98234] WC-025 G-09 S263619C; WOLFCAMP	38.38 °			2146 BOPD
[98234] WC-025 G-09 S263619C; WOLFCAMP	1282 BTU/CF			3107 MCFD

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING
Please attach sheets with the following information

(1) Pool Name and Code --

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING
Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT
Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)
Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Senior Staff Facilities Engineer

DATE: 7/18/2025

TYPE OR PRINT NAME: Kenneth Dodson

TELEPHONE NO.: (972) 371-5489

E-MAIL ADDRESS: kdodson@matadorresources.com

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972-371-5489

kdodson@matadorresources.com

Kenneth Dodson
Senior Staff Facilities Engineer

July 18, 2025

New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, NM 87505

Re: Application of Matador Production Company for Administrative Approval to Amend Administrative Order PLC-664 and to Surface Commingle (pool and lease commingle) Production from the Spacing Units together Comprising all of Sections 30 and 31, and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as all of Sections 6 and 7, and the W/2 W/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands").

To Whom This May Concern,

Matador Production Company ("Matador"), OGRID: 228937, now operates the wells under this application, which were previously operated by Ameredev Operating, LLC. Pursuant to NMOCD Order PLC-664, commingling authority was previously approved for the Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234) and Jal; Wolfcamp, West (33813)) spacing units comprising (i) W/2 E/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, NM, (ii) the W/2 of Sections 30 and 31, Township 25 South, Range 36 East, NMPM, Lea County, NM, and (iii) the W/2 E/2 of Sections 30 and 31, Township 25 South, Range 36 East, NMPM, Lea County, NM.

Pursuant to this application, Matador seeks to amend Order PLC-664 to add additional spacing units, pools, and wells, as described in this application.

Specifically, Matador requests to commingle current oil and gas production from twenty-three (23) distinct wells located on the Lands and future production from the Lands as described herein. The flow stream from each wellhead is demonstrated in the Process Flow Diagram (PFD) attached as **Exhibit A** hereto. This PFD shows that the water, oil, and gas exit the wellbore and flow into a wellhead three-phase separator which separates the oil, gas, and water. All wells will be metered through individual test separators with an oil turbine or coriolis meter and gas orifice meter.

A more detailed explanation of the gas and oil commingling is as follows.

Gas Commingling

Each well on the Lands will have its own test separator with an orifice meter manufactured and assembled in accordance with American Gas Association (AGA) specifications. All primary and secondary Electronic Flow Measurement (EFM) equipment is tested and calibrated by a reputable third-party measurement company in accordance with industry specifications.

The orifice meter is the preferred measurement device utilized by midstream and E&P companies in natural gas measurement. The gas samples are obtained at the time of the meter testing/calibration and the composition and heating value are determined by a laboratory in accordance with American Petroleum Institute (API) specifications to ensure accurate volume and Energy (MMBTU) determinations. See example from Laboratory Services attached as **Exhibit B** hereto.

The gas is measured on a volume and MMBTU basis by an orifice meter and supporting EFM equipment in accordance with American Petroleum Association (API) Chapter 21.1. The gas commingling will occur after individual measurement at each well's separator.

As indicated on the map being submitted with this application, there are four separate satellite or central tank battery pads containing the various separators for each respective well. Following these separators, the gas from each well flows into a gathering line at each satellite or central tank battery pad where it is commingled with each of the other wells' metered gas from that same pad, as depicted on Exhibit A. The gas is then sold at the applicable pad sales meter before entering into a MRC Toro, LLC gathering system. MRC Toro, LLC operates these sales orifice meters to measure the gas for custody transfer. These meters are tested and calibrated in accordance with industry specifications and volume and energy are determined on an hourly, daily, and monthly basis. The flash gas from the wells will also be metered and commingled into the central tank battery gathering line.

Oil Commingling

With respect to oil, each well will flow to its own individual separator. The oil is measured via turbine meter at each individual separator which is calibrated periodically in accordance with industry specifications by a third-party measurement company for accuracy. The following is a description of how each commingled oil train will flow through the central production facility.

There will be four separate oil trains, as follows:

1. Train 1 for the 640-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 of Sections 30 and 31, Township 25 South, Range 36 East, Lea County, New Mexico, for the Nandina 25 36 31 Federal Com #103H (30-025-46220), Nandina 25 36 31 Federal Com #114H (30-025-46334), Nandina 25 36 31 Federal Com #121H (30-025-46196), Nandina 25 36 31 Federal Com #101H (30-025-46145) and Nandina 25 36 31 Federal Com #112H (30-025-46195).
2. Train 2 for the 640-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the E/2 E/2 of Sections 30 and 31 and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, Lea County, New Mexico, for the Nandina 25 36

31 Federal Com #107H (30-025-48335), Nandina 25 36 31 Federal Com #118H (30-025-49180), and Nandina 25 36 31 Federal Com #127H (30-025-49181).

3. Train 3 for the following seven spacing units:

- a. the 320-acres, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the W/2 W/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #091H (30-025-49098);
- b. the 320-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the E/2 W/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #093H (30-025-49099);
- c. the 320-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the W/2 E/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #095H (30-025-46940);
- d. the 320-acre, more or less, Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234) spacing unit comprised of the W/2 W/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #102H (30-025-47490) and Golden Bell 26 36 06 Federal Com #122H (30-025-47936);
- e. the 320-acre, more or less, Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234) spacing unit comprised of the E/2 W/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #104H (30-025-47544) and Golden Bell 26 36 06 Federal Com #113H (30-025-49100);
- f. the 320-acre, more or less, Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234) spacing unit comprised of the W/2 E/2 of Sections 6 and 7, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #106H (30-025-49397) and Golden Bell 26 36 06 Federal Com #115H (30-025-45311); and
- g. the 640-acre, more or less, Wolfcamp (WC-025 G-09 S263619C; Wolfcamp (98234) spacing unit comprised of the E/2 E/2 of Sections 6 and 7 and the W/2 W/2 of Sections 5 and 8, Township 26 South, Range 36 East, Lea County, New Mexico, for the Golden Bell 26 36 06 Federal Com #107H (30-025-49176), Golden Bell 26 36 06 Federal Com #108H (30-025-49398), and Golden Bell 26 36 06 Federal Com #117H (30-025-48194).

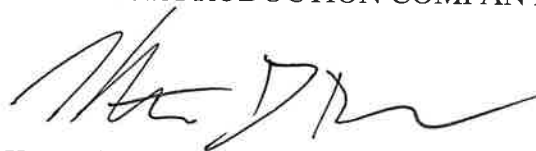
4. Train 4 for the following two spacing units:

- a. the 320-acre, more or less, Bone Spring (WC-025 G-08 S253534O; Bone Spring (97088)) spacing unit comprised of the W/2 E/2 of Sections 30 and 31, Township 25 South, Range 36 East, Lea County, New Mexico, for the Nandina 25 36 31 Federal Com #095H (30-025-46425);
- b. the 320-acre, more or less, Wolfcamp (Jal; Wolfcamp, West (33813)) spacing unit comprised of the W/2 E/2 of Sections 30 and 31, Township 25 South, Range 36 East, Lea County, New Mexico, for the Nandina 25 36 31 Federal Com #116H (30-025-49273) and Nandina 25 36 31 Federal Com #125H (30-025-45244).

The separate heater treater for each of the above four oil trains is located at the Nandina CTB, as shown on the map being submitted with this application. Following the heater treaters, the oil from each oil train is commingled into one gathering line as depicted on Exhibit A. The gathering line oil is then measured by a Lease Automatic Custody Meter (LACT) before leaving the facility pad into the MRC Toro, LLC gathering line.

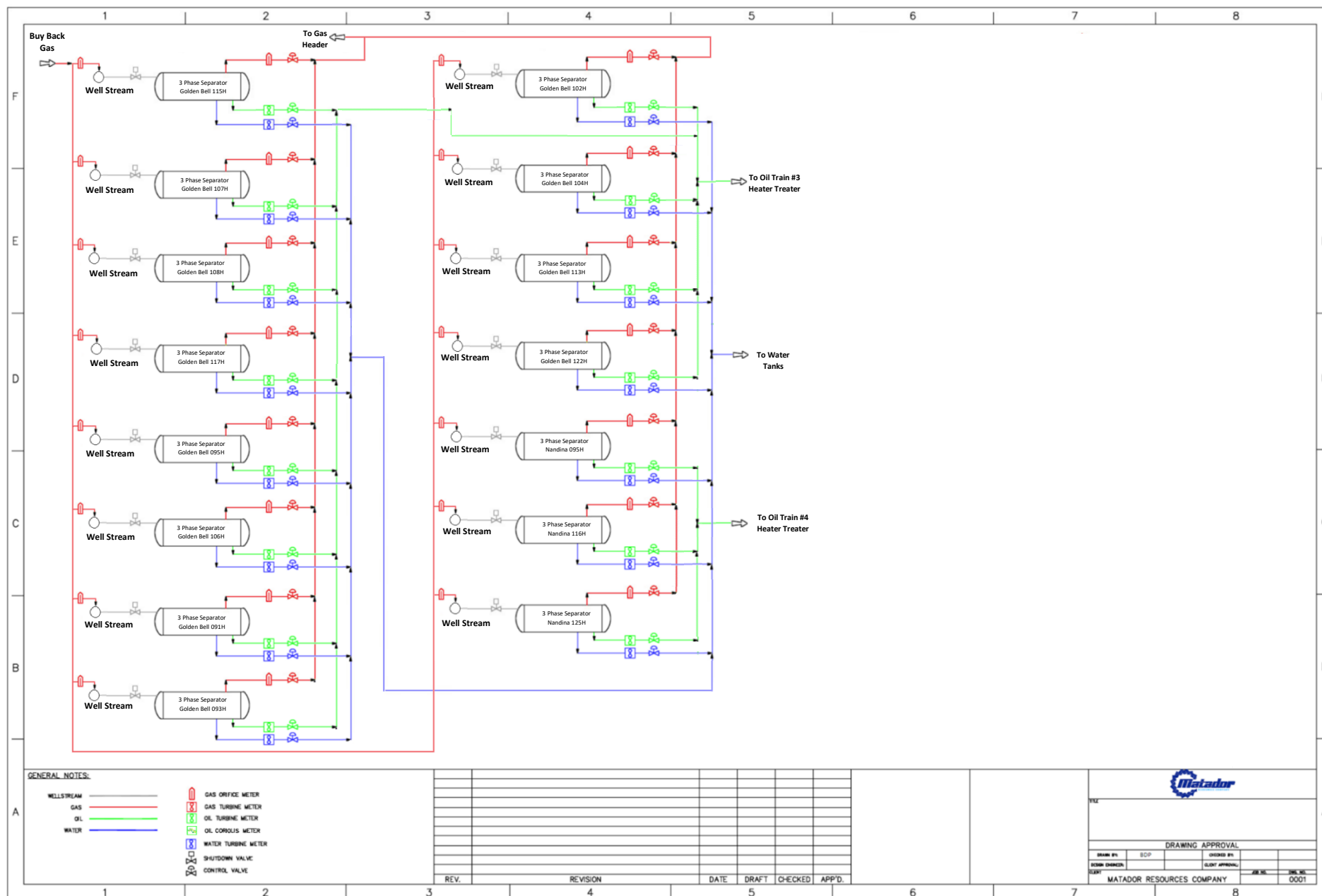
Very truly yours,

MATADOR PRODUCTION COMPANY



Kenneth Dodson
Senior Staff Facility Engineer







Certificate of Analysis

Number: 6030-20120189-002A

Artesia Laboratory

200 E Main St.
Artesia, NM 88210
Phone 575-746-3481John Romano
Ascent Energy, LLC
1125 17th St.
Suite 410
Denver, CO 80202

Jan. 04, 2021

Station Name: Big Moose CTB Sales Check
Station Number: 0103901850
Station Location: Ascent
Sample Point: Meter Run
Instrument: 70104251 (Inficon GC-MicroFusion)
Last Inst. Cal.: 01/04/2021 0:00 AM
Analyzed: 01/04/2021 13:05:21 by PGSSampled By: Derek Sauder
Sample Of: Gas Spot
Sample Date: 12/23/2020
Sample Conditions: 78 psig, @ 72 °F Ambient: 50 °F
Effective Date: 12/23/2020
Method: GPA-2261M
Cylinder No: 1111-001212

Analytical Data

Components	Un-normalized Mol %	Mol. %	Wt. %	GPM at 14.696 psia		
Nitrogen	2.512	2.51392	2.722		GPM TOTAL C2+	9.970
Methane	63.010	63.06044	39.094		GPM TOTAL C3+	5.853
Carbon Dioxide	0.223	0.22328	0.380		GPM TOTAL iC5+	1.373
Ethane	15.336	15.34873	17.836	4.117		
Propane	10.132	10.14024	17.280	2.802		
Iso-butane	1.336	1.33677	3.003	0.439		
n-Butane	3.914	3.91735	8.799	1.239		
Iso-pentane	0.899	0.89972	2.509	0.330		
n-Pentane	1.034	1.03493	2.886	0.376		
Hexanes Plus	1.523	1.52462	5.491	0.667		
	99.919	100.0000	100.000	9.970		

Calculated Physical Properties

	Total	C6+
Relative Density Real Gas	0.8981	3.2176
Calculated Molecular Weight	25.88	93.19
Compressibility Factor	0.9944	

GPA 2172 Calculation:

Calculated Gross BTU per ft³ @ 14.696 psia & 60°F

Real Gas Dry BTU	1499	5129
Water Sat. Gas Base BTU	1474	5040
Ideal, Gross HV - Dry at 14.696 psia	1490.6	5129.2
Ideal, Gross HV - Wet	1464.6	5039.7

Comments: H2S Field Content 1.25 ppm

Hydrocarbon Laboratory Manager

Quality Assurance: The above analyses are performed in accordance with ASTM, UOP, GPA guidelines for quality assurance, unless otherwise stated.

API	Well Name & Number	UL or Q/Q	S-T-R	Pool Code
30-025-45311	Golden Bell 26 36 06 Fed Com 115H	W/2 E/2 W/2 E/2	6-26S-36E 7-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-46145	Nandina 25 36 31 Fed Com 101H	W/2 W/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46220	Nandina 25 36 31 Fed Com 103H	W/2 W/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46195	Nandina 25 36 31 Fed Com 112H	W/2 W/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46334	Nandina 25 36 31 Fed Com 114H	W/2 W/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-46196	Nandina 25 36 31 Fed Com 121H	W/2 W/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-45244	Nandina 25 36 31 Fed Com 125H	W/2 E/2 W/2 E/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49397	Golden Bell 26 36 06 Fed Com 106H	W/2 E/2 W/2 E/2	6-26S-36E 7-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-49273	Nandina 25 36 31 Fed Com 116H	W/2 E/2 W/2 E/2	30-25S-36E 31-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49176	Golden Bell 26 36 06 Fed Com 107H	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	5-26S-36E 6-26S-36E 7-26S-36E 8-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-49398	Golden Bell 26 36 06 Fed Com 108H	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	5-26S-36E 6-26S-36E 7-26S-36E 8-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-48194	Golden Bell 26 36 06 Fed Com 117H	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	5-26S-36E 6-26S-36E 7-26S-36E 8-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-49098	Golden Bell 26 36 06 Fed Com 91H	W/2 W/2 W/2 W/2	6-26S-36E 7-26S-36E	WC-025 G-08 S253534O; Bone Spring [97088]

30-025-46940	Golden Bell 26 36 06 Fed Com 95H	W/2 E/2 W/2 E/2	6-26S-36E 7-26S-36E	WC-025 G-08 S253534O; Bone Spring [97088]
30-025-47490	Golden Bell 26 36 06 Fed Com 102H	W/2 W/2 W/2 W/2	6-26S-36E 7-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-47936	Golden Bell 26 36 06 Fed Com 122H	W/2 W/2 W/2 W/2	6-26S-36E 7-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-47544	Golden Bell 26 36 06 Fed Com 104H	E/2 W/2 E/2 W/2	6-26S-36E 7-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-49100	Golden Bell 26 36 06 Fed Com 113H	E/2 W/2 E/2 W/2	6-26S-36E 7-26S-36E	WC-025 G-09 S263619C; Wolfcamp [98234]
30-025-46425	Nandina 25 36 31 Fed Com 95H	W/2 E/2 W/2 E/2	30-25S-36E 31-25S-36E	WC-025 G-08 S253534O; Bone Spring [97088]
30-025-48335	Nandina 25 36 31 Fed Com 107H	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	29-25S-36E 30-25S-36E 31-25S-36E 32-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49180	Nandina 25 36 31 Fed Com 118H	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	29-25S-36E 30-25S-36E 31-25S-36E 32-25S-36E	Jal; Wolfcamp, West [33813]
30-025-49181	Nandina 25 36 31 Fed Com 127H	W/2 W/2 E/2 E/2 E/2 E/2 W/2 W/2	29-25S-36E 30-25S-36E 31-25S-36E 32-25S-36E	Jal; Wolfcamp, West [33813]

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:☐ Initial Submittal☐ Amended Report☒ As Drilled

Property Name and Well Number

GOLDEN BELL FED COM 26 36 06 107H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983

X=861677 Y=394423

LAT.: N 32.0801275

LONG.: W 103.2990649

NAD 1927

X=820489 Y=394365

LAT.: N 32.0800002

LONG.: W 103.2986051

200' FSL 1050' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=861719 Y=394371

LAT.: N 32.0799841

LONG.: W 103.2989321

NAD 1927

X=820531 Y=394313

LAT.: N 32.0798568

LONG.: W 103.2984723

148' FSL 1009' FEL

MD=11372' TVD=11362'

PENETRATION POINT (PP)

NEW MEXICO EAST

NAD 1983

X=861718 Y=394371

LAT.: N 32.0799830

LONG.: W 103.2989322

NAD 1927

X=820531 Y=394313

LAT.: N 32.0798556

LONG.: W 103.2984724

147' FSL 1009' FEL

MD=11376' TVD=11366'

FIRST TAKE POINT (FTP)

NEW MEXICO EAST

NAD 1983

X=861808 Y=394108

LAT.: N 32.0792567

LONG.: W 103.2986510

NAD 1927

X=820620 Y=394050

LAT.: N 32.0791294

LONG.: W 103.2981912

117' FSL 922' FEL

MD=11931' TVD=11792'

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=861804 Y=391584

LAT.: N 32.0723195

LONG.: W 103.2987436

NAD 1927

X=820616 Y=391526

LAT.: N 32.0721922

LONG.: W 103.2982842

2641' FSL 953' FEL

MD=14467' TVD=11909'

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

X=861816 Y=390263

LAT.: N 32.0686904

LONG.: W 103.2987452

NAD 1927

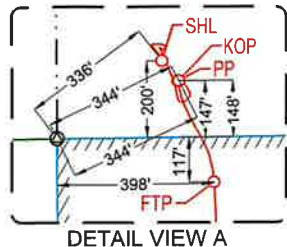
X=820628 Y=390206

LAT.: N 32.0685630

LONG.: W 103.2982859

1320' FSL 956' FEL

MD=16790' TVD=11937'



DETAIL VIEW A

T-25-S, R-36-E
SECTION 31
LOT 1 - 40.12 ACRES
LOT 2 - 40.09 ACRES
LOT 3 - 40.05 ACRES
LOT 4 - 40.02 ACRESSEE
DETAIL AT-26-S, R-36-E
SECTION 6
LOT 1 - 40.01 ACRES
LOT 2 - 40.05 ACRES
LOT 3 - 40.07 ACRES
LOT 4 - 40.11 ACREST-26-S, R-36-E
SECTION 7
LOT 1 - 40.13 ACRES
LOT 2 - 40.16 ACRES
LOT 3 - 40.18 ACRES
LOT 4 - 40.21 ACRESDETAIL VIEW B
SCALE: 1" = 500'

BLM PERF. POINT (BPP3)

NEW MEXICO EAST

NAD 1983

X=861859 Y=388943

LAT.: N 32.0650614

LONG.: W 103.2986462

NAD 1927

X=820671 Y=388886

LAT.: N 32.0649341

LONG.: W 103.2981871

0' FNL 927' FEL

MD=17113' TVD=11921'

BLM PERF. POINT (BPP4)

NEW MEXICO EAST

NAD 1983

X=861883 Y=387623

LAT.: N 32.0614309

LONG.: W 103.2986110

NAD 1927

X=820695 Y=387565

LAT.: N 32.0613036

LONG.: W 103.2981521

1321' FNL 918' FEL

MD=18435' TVD=11959'

BLM PERF. POINT (BPP5)

NEW MEXICO EAST

NAD 1983

X=861868 Y=386302

LAT.: N 32.0578003

LONG.: W 103.2986986

NAD 1927

X=820680 Y=386244

LAT.: N 32.0576729

LONG.: W 103.2982398

2642' FSL 947' FEL

MD=19757' TVD=11962'

LAST TAKE POINT (LTP)

NEW MEXICO EAST

NAD 1983

X=861914 Y=383805

LAT.: N 32.0509371

LONG.: W 103.2986293

NAD 1927

X=820725 Y=383747

LAT.: N 32.0508096

LONG.: W 103.2981708

145' FSL 929' FEL

MD=22257' TVD=12075'

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=861917 Y=383710

LAT.: N 32.0506764

LONG.: W 103.2986226

NAD 1927

X=820728 Y=383653

LAT.: N 32.0505490

LONG.: W 103.2981642

50' FSL 927' FEL

MD=22353' TVD=12081'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/30/2021

Date of Survey

Signature and Seal of Professional Surveyor:



C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal ☐ Amended Report ☒ As Drilled

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98234	Pool Name WC-025 G-09 S263619C;WOLFCAMP
Property Code	Property Name GOLDEN BELL FED COM 26 36 06	Well Number 108H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3010'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	31	25-S	36-E	-	200' S	550' E	N 32.0801281	W 103.2974503	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	65' S	796' E	N 32.0507194	W 103.2981990	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers			Well Setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	31	25-S	36-E		254' S	794' E	N 32.0802755	W 103.2982395	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	6	26-S	36-E	-	114' N	746' E	N 32.0792654	W 103.2980842	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	159' S	796' E	N 32.0509767	W 103.2982011	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation -
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OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed

2/11/2025

Signature _____ Date _____

Debbie Creed

Print Name _____

debbie.creed@matadorresources.com

E-mail Address

SURVEYORS CERTIFICATION

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.



2/10/2025 9:13:23 AM

Signature and Seal of Professional Surveyor

Date _____

Certificate Number

Date of Survey _____

09/30/2021

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
☐ Amended Report
☒ As Drilled

Property Name and Well Number

GOLDEN BELL FED COM 26 36 06 108H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983X=862177 Y=394428
LAT.: N 32.0801281
LONG.: W 103.2974503
NAD 1927X=820989 Y=394370
LAT.: N 32.0800008
LONG.: W 103.2969905
200' FSL 550' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST
NAD 1983X=861932 Y=394480
LAT.: N 32.0802755
LONG.: W 103.2982395
NAD 1927X=820744 Y=394422
LAT.: N 32.0801482
LONG.: W 103.2977796254' FSL 794' FEL
MD=11171' TVD=11154'

PENETRATION POINT (PP)

NEW MEXICO EAST
NAD 1983X=861967 Y=394448
LAT.: N 32.0801889
LONG.: W 103.2981284
NAD 1927X=820779 Y=394390
LAT.: N 32.0800616
LONG.: W 103.2976886222' FSL 760' FEL
MD=11376' TVD=11352'

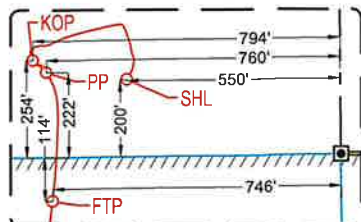
FIRST TAKE POINT (FTP)

NEW MEXICO EAST
NAD 1983X=861984 Y=394113
LAT.: N 32.0792654
LONG.: W 103.2980842
NAD 1927X=820796 Y=394055
LAT.: N 32.0791381
LONG.: W 103.2976244114' FSL 746' FEL
MD=11793' TVD=11550'

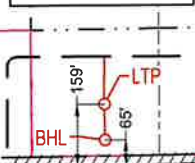
BLM PERF. POINT (BPP1)

NEW MEXICO EAST
NAD 1983X=861968 Y=391585
LAT.: N 32.0723199
LONG.: W 103.2982141
NAD 1927X=820780 Y=391527
LAT.: N 32.0721925
LONG.: W 103.29775462641' FSL 789' FEL
MD=14323' TVD=11507'

BLM PERF. POINT (BPP2)

NEW MEXICO EAST
NAD 1983X=861969 Y=390265
LAT.: N 32.0686908
LONG.: W 103.2982502
NAD 1927X=820781 Y=390207
LAT.: N 32.0685635
LONG.: W 103.29779091320' FSL 802' FEL
MD=15645' TVD=11486'

DETAIL VIEW A

T-25-S, R-36-E
SECTION 31
LOT 1 - 40.12 ACRES
LOT 2 - 40.09 ACRES
LOT 3 - 40.05 ACRES
LOT 4 - 40.02 ACREST-26-S, R-36-E
SECTION 6
LOT 1 - 40.01 ACRES
LOT 2 - 40.05 ACRES
LOT 3 - 40.07 ACRES
LOT 4 - 40.11 ACREST-26-S, R-36-E
SECTION 7
LOT 1 - 40.13 ACRES
LOT 2 - 40.16 ACRES
LOT 3 - 40.18 ACRES
LOT 4 - 40.21 ACRESDETAIL VIEW B
SCALE: 1" = 500'SEE
DETAIL B

BLM PERF. POINT (BPP3)

NEW MEXICO EAST
NAD 1983X=862010 Y=388945
LAT.: N 32.0650620
LONG.: W 103.2981577
NAD 1927X=820822 Y=388887
LAT.: N 32.0649346
LONG.: W 103.29769860' FNL 776' FEL
MD=16967' TVD=11519'

BLM PERF. POINT (BPP4)

NEW MEXICO EAST
NAD 1983X=862022 Y=387624
LAT.: N 32.0614315
LONG.: W 103.2981629
NAD 1927X=820833 Y=387567
LAT.: N 32.0613041
LONG.: W 103.29770401321' FNL 779' FEL
MD=18290' TVD=11536'

BLM PERF. POINT (BPP5)

NEW MEXICO EAST
NAD 1983X=862037 Y=386304
LAT.: N 32.0578010
LONG.: W 103.2981529
NAD 1927X=820849 Y=386246
LAT.: N 32.0576736
LONG.: W 103.29769412642' FSL 778' FEL
MD=19613' TVD=11607'

LAST TAKE POINT (LTP)

NEW MEXICO EAST
NAD 1983X=862046 Y=383821
LAT.: N 32.0509767
LONG.: W 103.2982011
NAD 1927X=820858 Y=383763
LAT.: N 32.0508492
LONG.: W 103.2977426159' FSL 796' FEL
MD=22101' TVD=11702'

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST
NAD 1983X=862048 Y=383727
LAT.: N 32.0507194
LONG.: W 103.2981990
NAD 1927X=820860 Y=383670
LAT.: N 32.0505919
LONG.: W 103.297740665' FSL 796' FEL
MD=22196' TVD=11701'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
09/30/2021

Date of Survey

Signature and Seal of Professional Surveyor:



2/10/2025 9:13:23 AM

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION		Revised July 9, 2024	
			Submittal Type:	☐ Initial Submittal
				☐ Amended Report
		☒ As Drilled		

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code 98234	Pool Name WC-025 G-09 S263619C; WOLFCAMP
Property Code	Property Name GOLDEN BELL FED COM 26 36 06	Well Number 117H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3011'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	31	25-S	36-E	-	200' S	1030' E	N 32.0801275	W 103.2990006	LEA

Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	57' S	391' E	N 32.0506982	W 103.2968922	LEA

Dedicated Acres 640	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidated Code
Order Numbers	Well Setbacks are under Common Ownership: ☐ Yes ☐ No			

Kick Off Point (KOP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	31	25-S	36-E	-	203' S	577' E	N 32.0801350	W 103.2975369	LEA

First Take Point (FTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
A	6	26-S	36-E	-	238' N	397' E	N 32.0789241	W 103.2969567	LEA

Last Take Point (LTP)

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the N/S	Feet from the E/W	Latitude	Longitude	County
P	7	26-S	36-E	-	133' S	389' E	N 32.0509080	W 103.2968887	LEA

Unitized Area or Area of Uniform Interest	Spacing Unity Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation -
---	--	------------------------------------

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief; and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

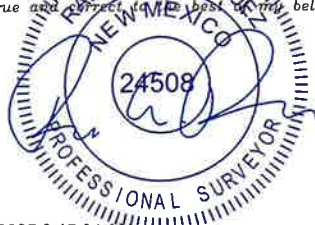
If this well is a horizontal well, I further certify that this organization has received The consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.

Debbie Creed**2/11/2025**

Signature Debbie Creed	Date
Print Name debbie.creed@matadorresources.com	
E-mail Address	

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

**2/10/2025 9:15:04 AM**

Signature and Seal of Professional Surveyor	Date
Certificate Number	Date of Survey 09/30/2021

C-102

Submit Electronically
Via OCD PermittingState of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

Revised July 9, 2024

Submittal
Type:

- ☐ Initial Submittal
- ☐ Amended Report
- ☒ As Drilled

Property Name and Well Number

GOLDEN BELL FED COM 26 36 06 117H

SURFACE LOCATION (SHL)

NEW MEXICO EAST
NAD 1983X=861697 Y=394423
LAT.: N 32.0801275
LONG.: W 103.2990006

NAD 1927

X=820509 Y=394365
LAT.: N 32.0800002
LONG.: W 103.2985407

200' FSL 1030' FEL

KICK OFF POINT (KOP)

NEW MEXICO EAST

NAD 1983

X=862150 Y=394430
LAT.: N 32.0801350
LONG.: W 103.2975369

NAD 1927

X=820962 Y=394373
LAT.: N 32.0800077
LONG.: W 103.2970771

203' FSL 577' FEL

MD=11102' TVD=11077'

PENETRATION POINT (PP)

NEW MEXICO EAST

NAD 1983

X=862201 Y=394324
LAT.: N 32.0798396
LONG.: W 103.2973763

NAD 1927

X=821013 Y=394266
LAT.: N 32.0797123
LONG.: W 103.2969165

95' FSL 527' FEL

MD=11375' TVD=11316'

FIRST TAKE POINT (FTP)

NEW MEXICO EAST

NAD 1983

X=862334 Y=393992
LAT.: N 32.0789241
LONG.: W 103.2969567

NAD 1927

X=821146 Y=393934
LAT.: N 32.0787968
LONG.: W 103.2964970

238' FSL 397' FEL

MD=11839' TVD=11596'

BLM PERF. POINT (BPP1)

NEW MEXICO EAST

NAD 1983

X=862392 Y=391590
LAT.: N 32.0723209
LONG.: W 103.2968457

NAD 1927

X=821204 Y=391532
LAT.: N 32.0721935
LONG.: W 103.2963863

2640' FSL 365' FEL

MD=14250' TVD=11641'

BLM PERF. POINT (BPP2)

NEW MEXICO EAST

NAD 1983

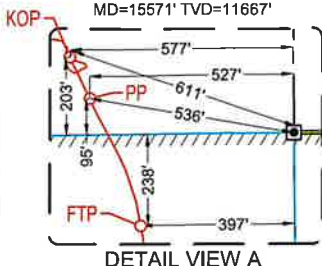
X=862397 Y=390270
LAT.: N 32.0686922
LONG.: W 103.2968687

NAD 1927

X=821209 Y=390212
LAT.: N 32.0685648
LONG.: W 103.2964094

1320' FSL 374' FEL

MD=15571' TVD=11667'



T-25-S, R-36-E
SECTION 31
LOT 1 - 40.12 ACRES
LOT 2 - 40.09 ACRES
LOT 3 - 40.05 ACRES
LOT 4 - 40.02 ACRES

T-26-S, R-36-E
SECTION 6
LOT 1 - 40.01 ACRES
LOT 2 - 40.05 ACRES
LOT 3 - 40.07 ACRES
LOT 4 - 40.11 ACRES

T-26-S, R-36-E
SECTION 7
LOT 1 - 40.13 ACRES
LOT 2 - 40.16 ACRES
LOT 3 - 40.18 ACRES
LOT 4 - 40.21 ACRES

T-26-S, R-36-E
SECTION 7
LOT 1 - 40.13 ACRES
LOT 2 - 40.16 ACRES
LOT 3 - 40.18 ACRES
LOT 4 - 40.21 ACRES

DETAIL VIEW B
SCALE: 1" = 500'

BLM PERF. POINT (BPP3)

NEW MEXICO EAST

NAD 1983

X=862416 Y=388950
LAT.: N 32.0650636
LONG.: W 103.2968480

NAD 1927

X=821228 Y=388892
LAT.: N 32.0649362
LONG.: W 103.2963890

0' FNL 370' FEL

MD=16891' TVD=11681'

BLM PERF. POINT (BPP4)

NEW MEXICO EAST

NAD 1983

X=862426 Y=387629
LAT.: N 32.0614332
LONG.: W 103.2968563

NAD 1927

X=821238 Y=387571
LAT.: N 32.0613058
LONG.: W 103.2963974

1321' FNL 374' FEL

MD=18213' TVD=11698'

BLM PERF. POINT (BPP5)

NEW MEXICO EAST

NAD 1983

X=862448 Y=386308
LAT.: N 32.0578028
LONG.: W 103.2968267

NAD 1927

X=821260 Y=386250
LAT.: N 32.0576754
LONG.: W 103.2963680

2642' FSL 367' FEL

MD=19534' TVD=11725'

LAST TAKE POINT (LTP)

NEW MEXICO EAST

NAD 1983

X=862453 Y=383800
LAT.: N 32.0509080
LONG.: W 103.2968887

NAD 1927

X=821265 Y=383742
LAT.: N 32.0507805
LONG.: W 103.2964303

133' FSL 389' FEL

MD=22048' TVD=11875'

BOTTOM HOLE LOCATION (BHL)

NEW MEXICO EAST

NAD 1983

X=862453 Y=383723
LAT.: N 32.0506982
LONG.: W 103.2968922

NAD 1927

X=821264 Y=383666
LAT.: N 32.050708
LONG.: W 103.2964339

57' FSL 391' FEL

MD=22126' TVD=11879'

SURVEYORS CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

Signature and Seal of Professional Surveyor:



2/10/2025 9:15:05 AM

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49098		² Pool Code 97088		³ Pool Name WC-025 G-08 S2535340; BONE SPRING	
⁴ Property Code 322777		⁵ Property Name GOLDEN BELL FED COM 26 36 06			⁶ Well Number 091H
⁷ OGRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3022'

¹⁰Surface Location

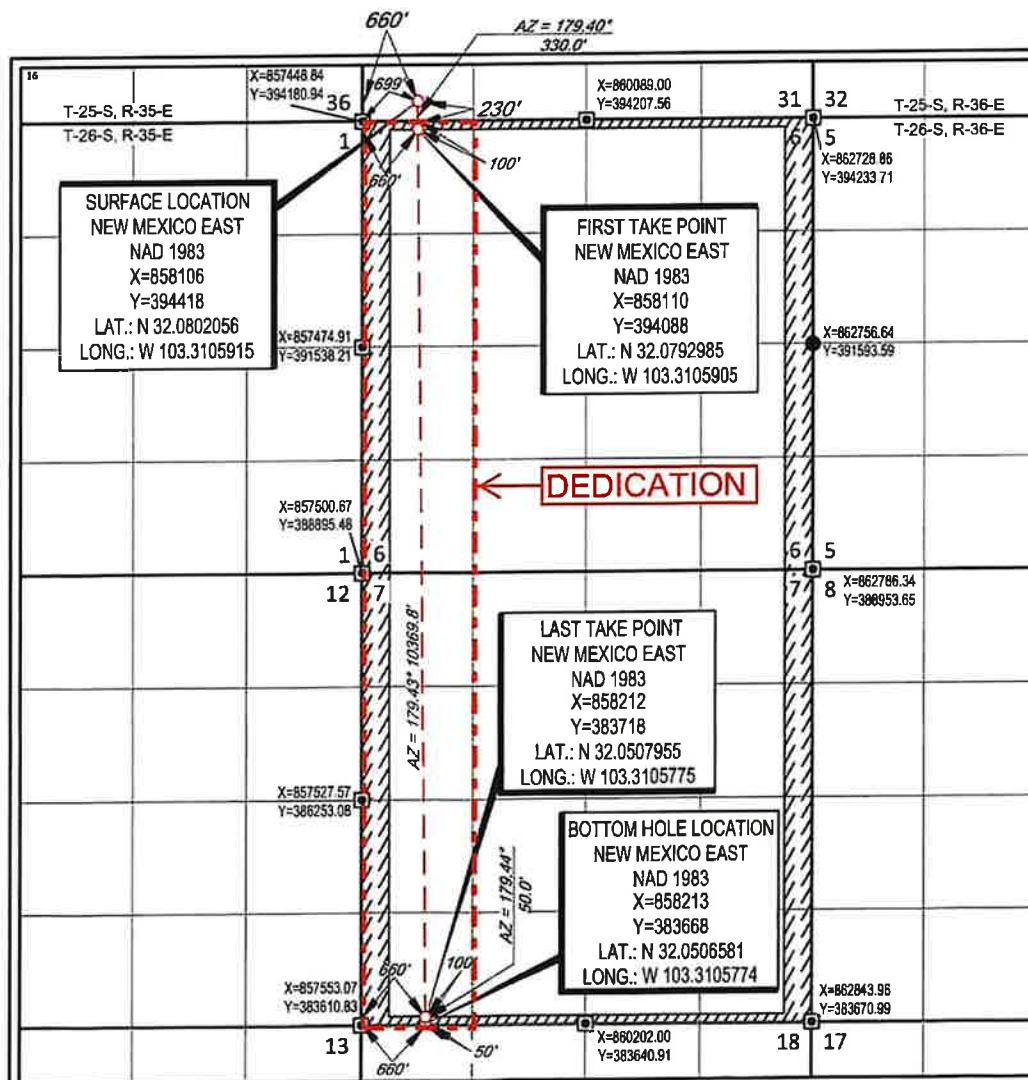
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	-	230'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	26-S	36-E	-	50'	SOUTH	660'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 4/14/2020
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

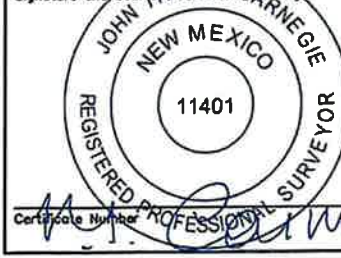
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2020

Date of Survey
Signature and Seal of Professional Surveyor



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-49099	² Pool Code 98150	³ Pool Name WC-025 G-08 S263620G; Lower Bone Spring
⁴ Property Code	⁵ Property Name GOLDEN BELL 26 36 06 FEDERAL COM	⁶ Well Number 093H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC	⁹ Elevation 3018'

¹⁰Surface Location

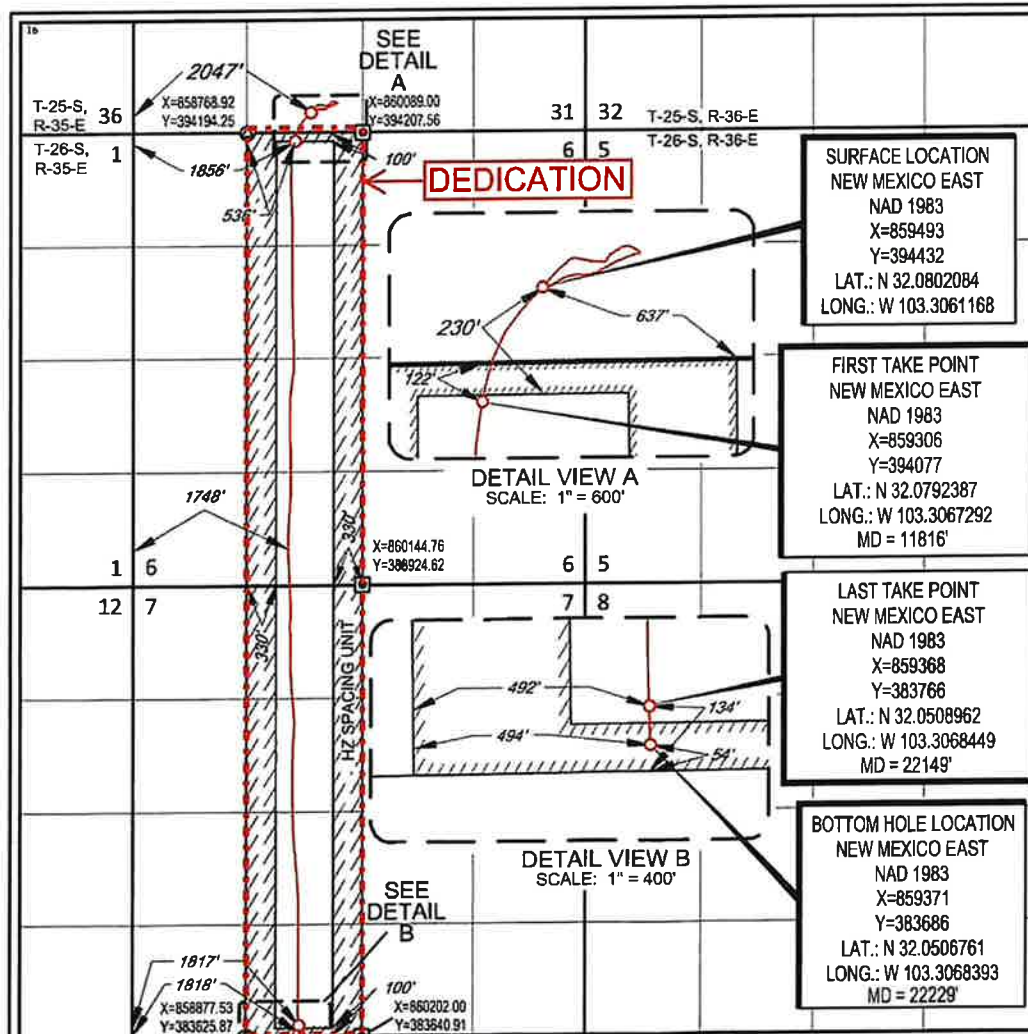
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	36-E	-	230'	SOUTH	2047'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	26-S	36-E	-	54'	SOUTH	1818'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 12/2/2022
Signature Date

Floyd Hammond

Printed Name

fhammond@amereDEV.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

06/36 E2021
Date of Survey
Signature of Professional Surveyor
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 03 2020

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

30-025-	¹ API Number 46940	² Pool Code 98150 97086	³ Pool Name WC-025 G-08 S263620C-1 Lower Bone Spring 32535390
⁴ Property Code -322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06 FED COM		⁶ Well Number 095H
⁷ OGRID No. 372224	⁸ Operator Name AMREDEV OPERATING, LLC.		⁹ Elevation 3011'

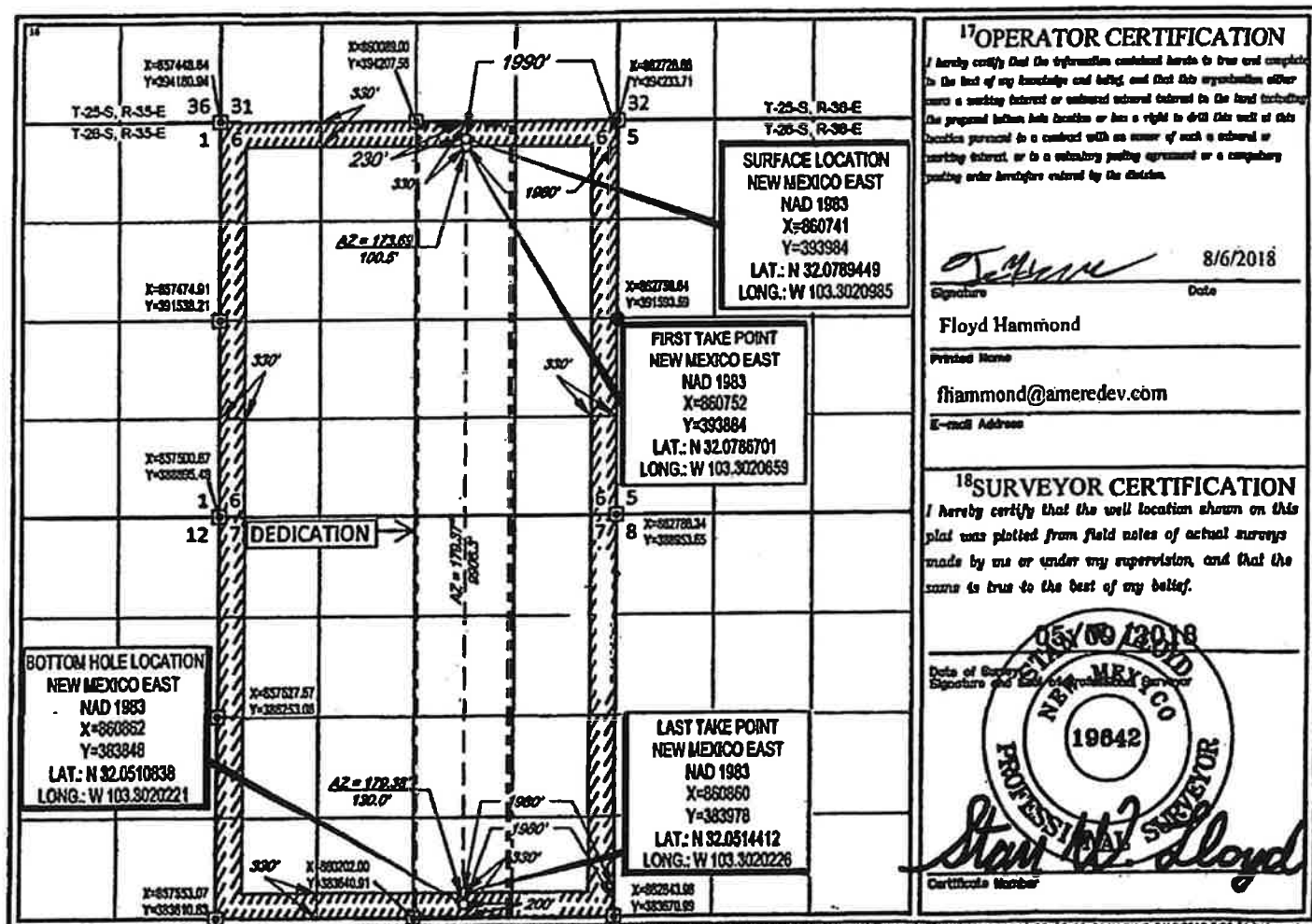
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	26-S	36-E	-	230'	NORTH	1990'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	26-S	36-E	-	200'	SOUTH	1980'	EAST	LEA

¹¹ Dedicated Acres 320	¹² Joint or In/Full	¹³ Consolidation Code C	¹⁴ Order No.
--------------------------------------	--------------------------------	---------------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



\\SURVEY\AMREDEV_OPERATING\LLC\GOLDEN_BELL_FED_COM\FINAL_PRODUCTS\SLD_GOLDEN_BELL_FED_COM_26_36_06_095H.DWG 5/16/2018 8:36:53 PM cccan

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
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State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS
07/24/2020
RECEIVED

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-47490	² Pool Code 98234	³ Pool Name WC-025 G-09 S263619C;WOLFCAMP
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06	⁶ Well Number 102H
⁷ GRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3022'

¹⁰Surface Location

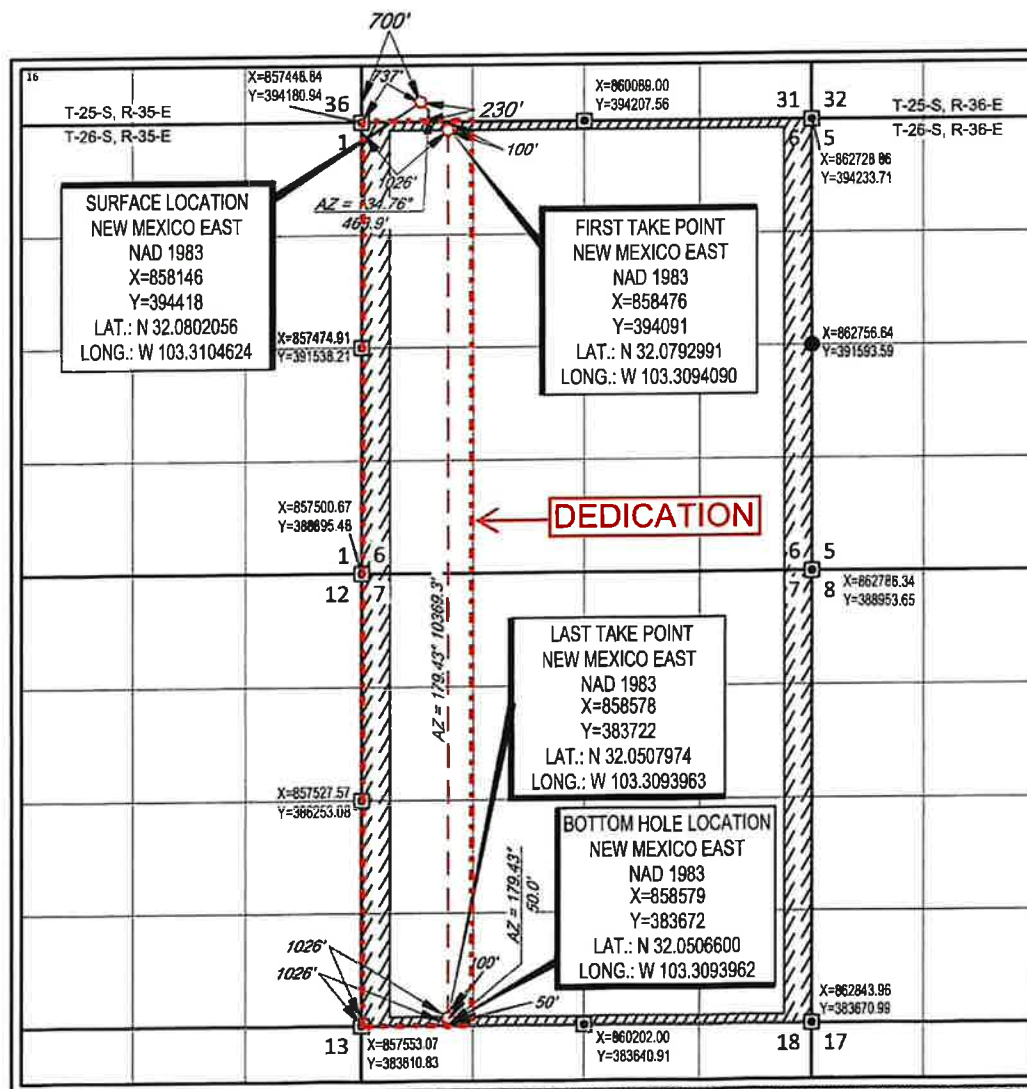
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	-	230'	SOUTH	700'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	26-S	36-E	-	50'	SOUTH	1026'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 4/23/2020
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2020

Date of Survey
Signature and Seal of Professional Surveyor

Certificate Number

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District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
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OCD - HOBBS
10/27/2020
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☐ **AMENDED REPORT**

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47936		² Pool Code 98234	³ Pool Name WC-025 G-09 S263619C; WOLFCAMP	
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06			⁶ Well Number 122H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3023'

¹⁰Surface Location

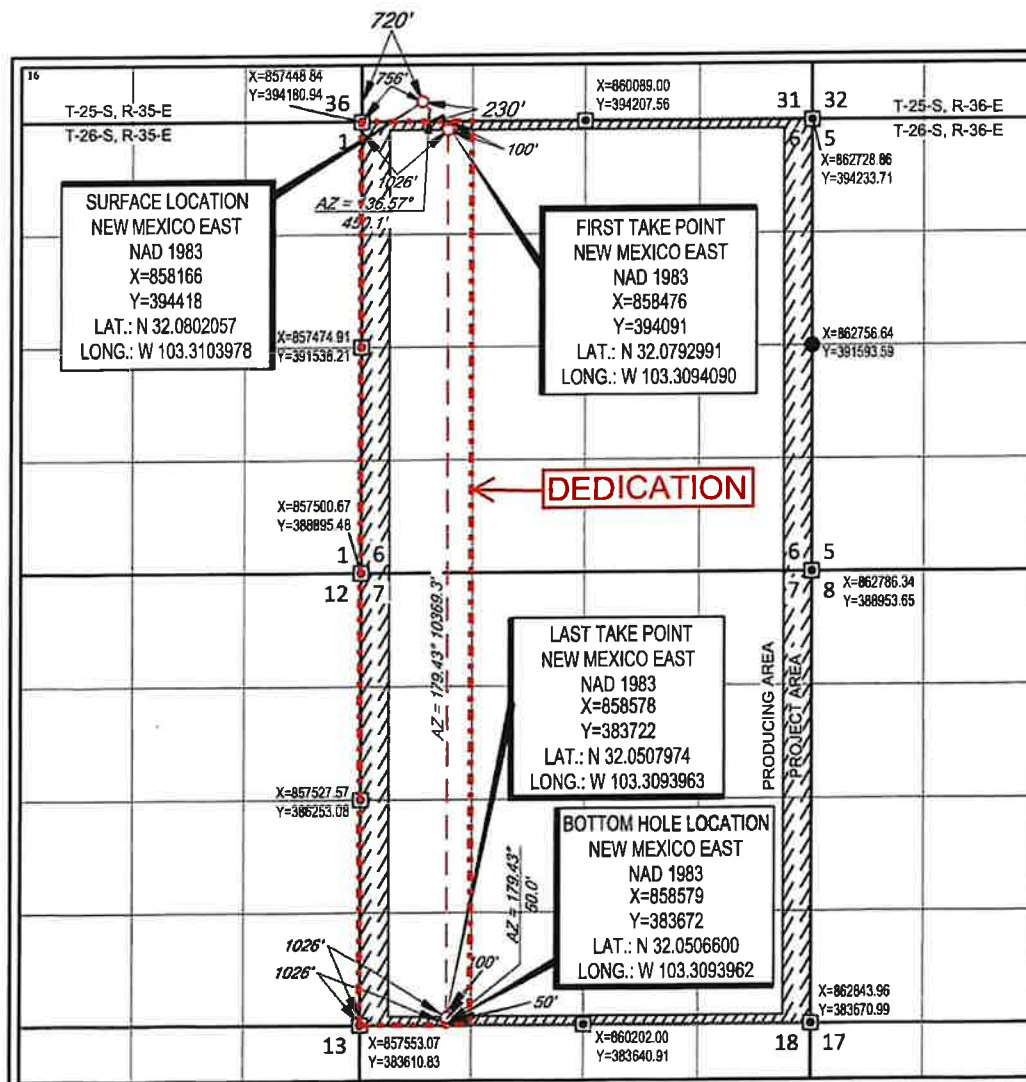
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	-	230'	SOUTH	720'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	26-S	36-E	-	50'	SOUTH	1026'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location, or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Date

Floyd Hammond

Printed Name _____

fhammond@ameredev.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2020

Date of Survey _____
Signature and Seal of Professional Surveyor _____

 $\frac{1}{2}$

11401

11401

519

STE

REF

11

Certificate Number: PROFESSIONAL

10/10/2019

U. FED. COM. 26 36 06 122H ALT DWG 2/26/20

District I
1625 N. French Dr., Hobbs, NM 88240
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47544	² Pool Code 98234	³ Pool Name Wolfcamp
⁴ Property Code	⁵ Property Name GOLDEN BELL 26 36 06 FEDERAL COM	⁶ Well Number 104H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC	⁹ Elevation 3018'

¹⁰Surface Location

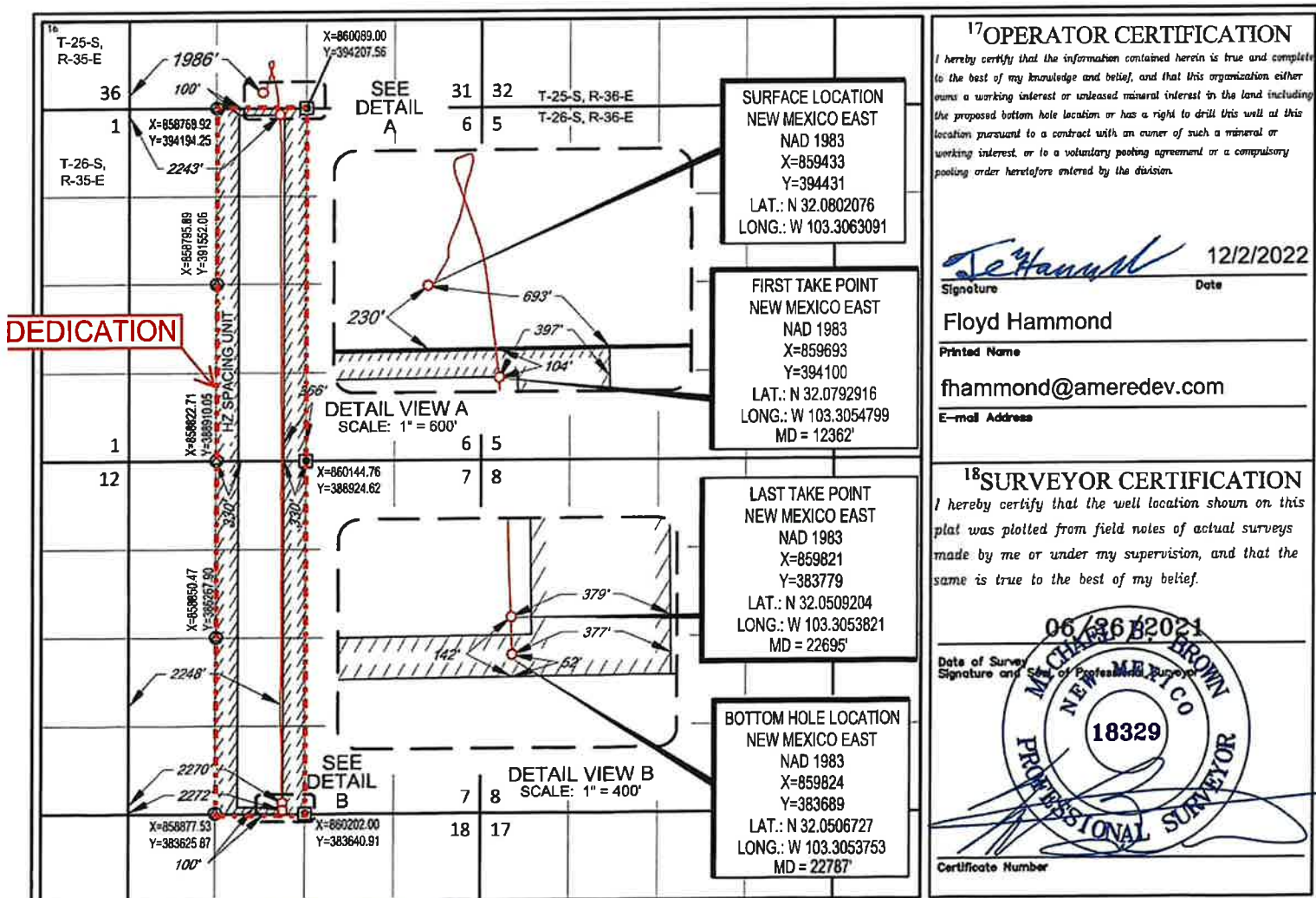
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	36-E	-	230'	SOUTH	1986'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	26-S	36-E	-	52'	SOUTH	2272'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49100	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name GOLDEN BELL FED COM 26 36 06	⁶ Well Number 113H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC	⁹ Elevation 3018'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	36-E	-	230'	SOUTH	1966'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	7	26-S	36-E	-	61'	SOUTH	1882'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Floyd Hammond</i> Date: 1/1/2022 Printed Name: Floyd Hammond E-mail Address: fhammond@ameredev.com
	SURFACE LOCATION NEW MEXICO EAST NAD 1983 X=859413 Y=394431 LAT.: N 32.0802077 LONG.: W 103.3063738
	FIRST TAKE POINT NEW MEXICO EAST NAD 1983 X=859124 Y=394060 LAT.: N 32.0791962 LONG.: W 103.3073182 MD = 12257'
	LAST TAKE POINT NEW MEXICO EAST NAD 1983 X=859393 Y=383753 LAT.: N 32.0508587 LONG.: W 103.3067649 MD = 22615'
BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1983 X=859435 Y=383693 LAT.: N 32.0506938 LONG.: W 103.3066333 MD = 22690'	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. Date of Survey: 06/28/2021 Signature and Seal of Professional Surveyor: <i>Michael Brown</i> Certificate Number: 18329

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1625 N. French Dr., Hobbs, NM 88240
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49397	² Pool Code 98234	³ Pool Name WC-025 G-09 S263619C; WOLFCAMP
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06	⁶ Well Number 106H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3013'

¹⁰Surface Location

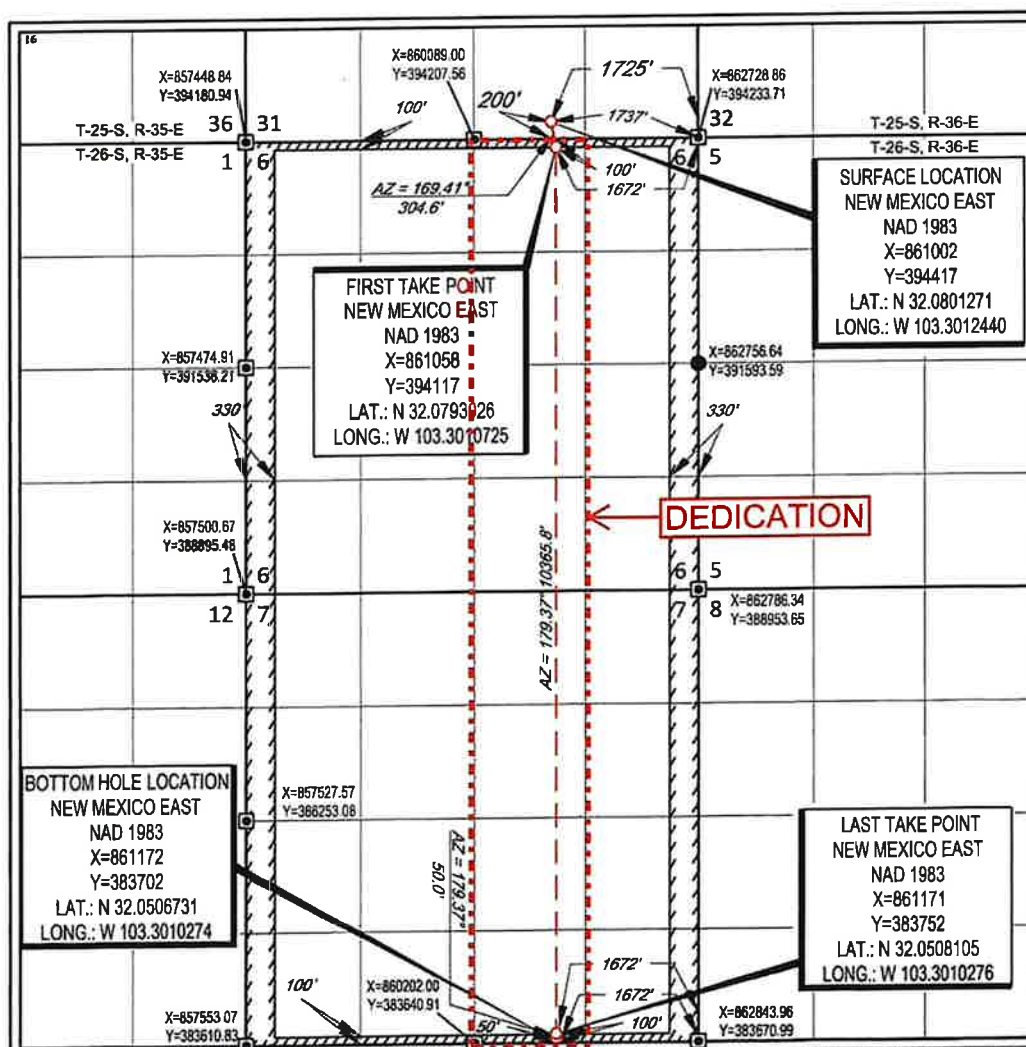
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	36-E	-	200'	SOUTH	1725'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	26-S	36-E	-	50'	SOUTH	1672'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 10/21/19
Signature Date

Floyd Hammond

Printed Name

fhammond@amereDEV.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/09/2018
Date of Survey
Signature and Seal of Professional Surveyor
MICHAEL BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-45311	² Pool Code 98234	³ Pool Name WC-025 G-09 #263619C; WOLFCAMP
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06	⁶ Well Number 115H
⁷ GRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC	⁹ Elevation 3014'

¹⁰Surface Location

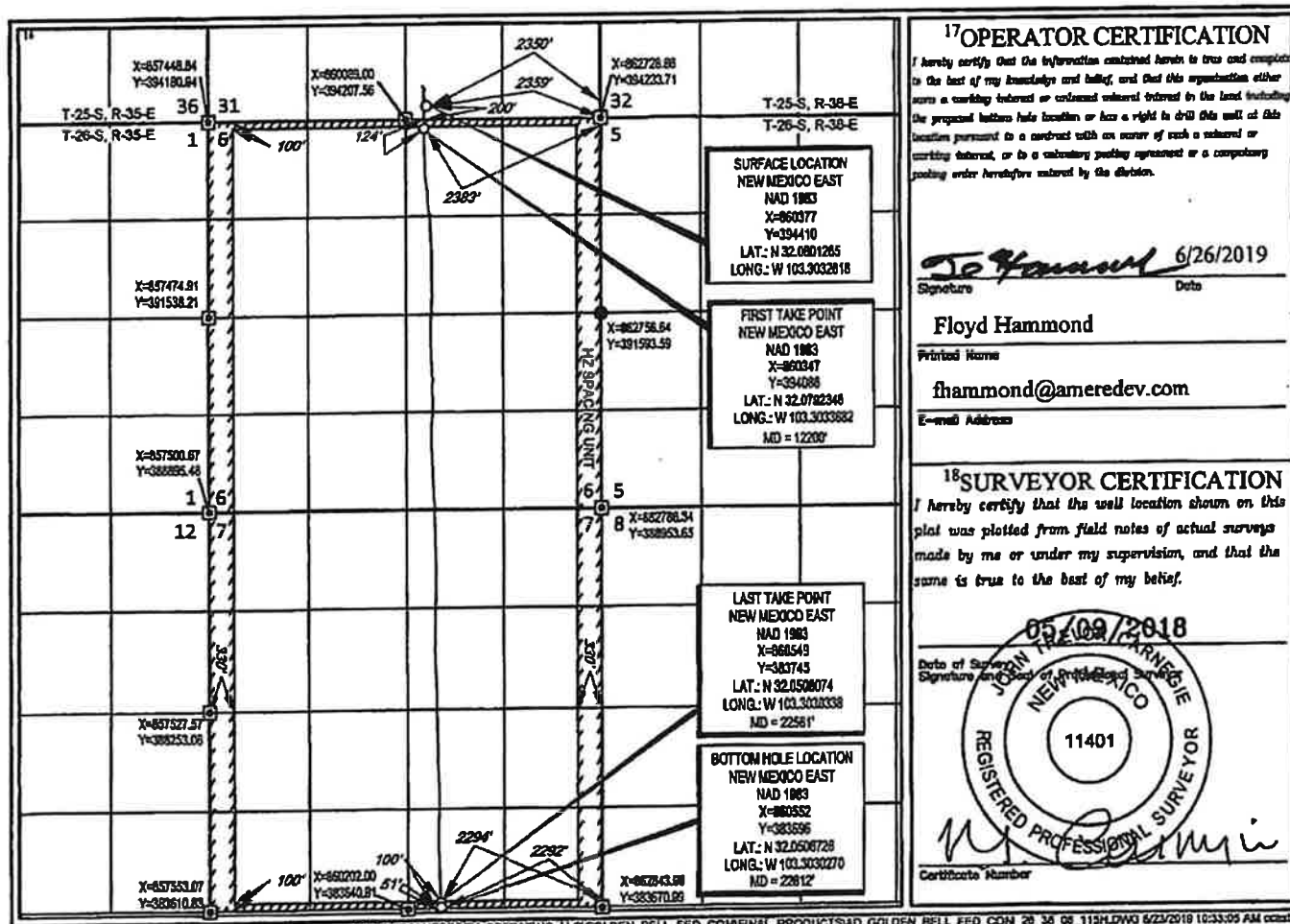
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	36-E	-	200'	SOUTH	2350'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	26-S	36-E	-	51'	SOUTH	2292'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\AMEREDEV_OPERATING_ILC\GOLDEN_BELL_FED_COM\FINAL_PRODUCTS\AD_GOLDEN_BELL_FED_COM_26_36_06_115H.DWG 6/23/2019 10:33:05 AM ccc

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025- 46425	Pool Code 97088	Pool Name WC-025-05-4253540	Bone Spring
Property Code 722647	Property Name NANDINA FED COM 25 36 31		Well Number 095H
OGRIID No. 372224	Operator Name AMEREDEV OPERATING, LLC.		Elevation 3011'

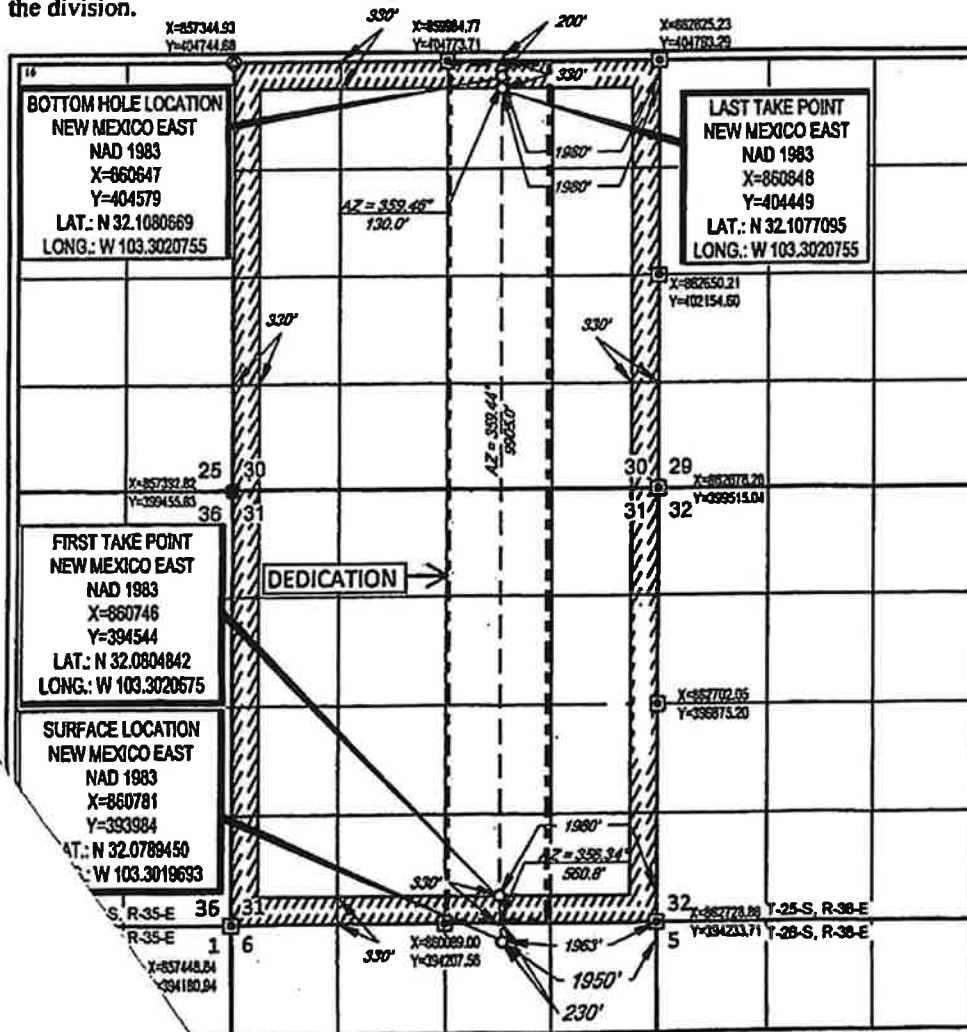
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	26-S	36-E	-	230'	NORTH	1950'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	25-S	36-E	-	200'	NORTH	1980'	EAST	LEA

Dedicated Acres	Joint or In/Out	Consolidation Code	Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a well or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Floyd Hammond* Date: 8/6/2018

Printed Name: Floyd Hammond

Printed Name

E-mail Address: fhammond@ameredev.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 8/6/2018
Signature and Seal of State Surveyor
NEW MEXICO
19642
PROFESSIONAL SURVEYOR
Certificate Number: *Shawn H. Lloyd*

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46220		² Pool Code 33813	³ Pool Name JAL; WOLFCAMP WEST
⁴ Property Code 322647	⁵ Property Name NANDINA FED COM 25 36 31		⁶ Well Number 103H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.		⁹ Elevation 3018'

¹⁰Surface Location

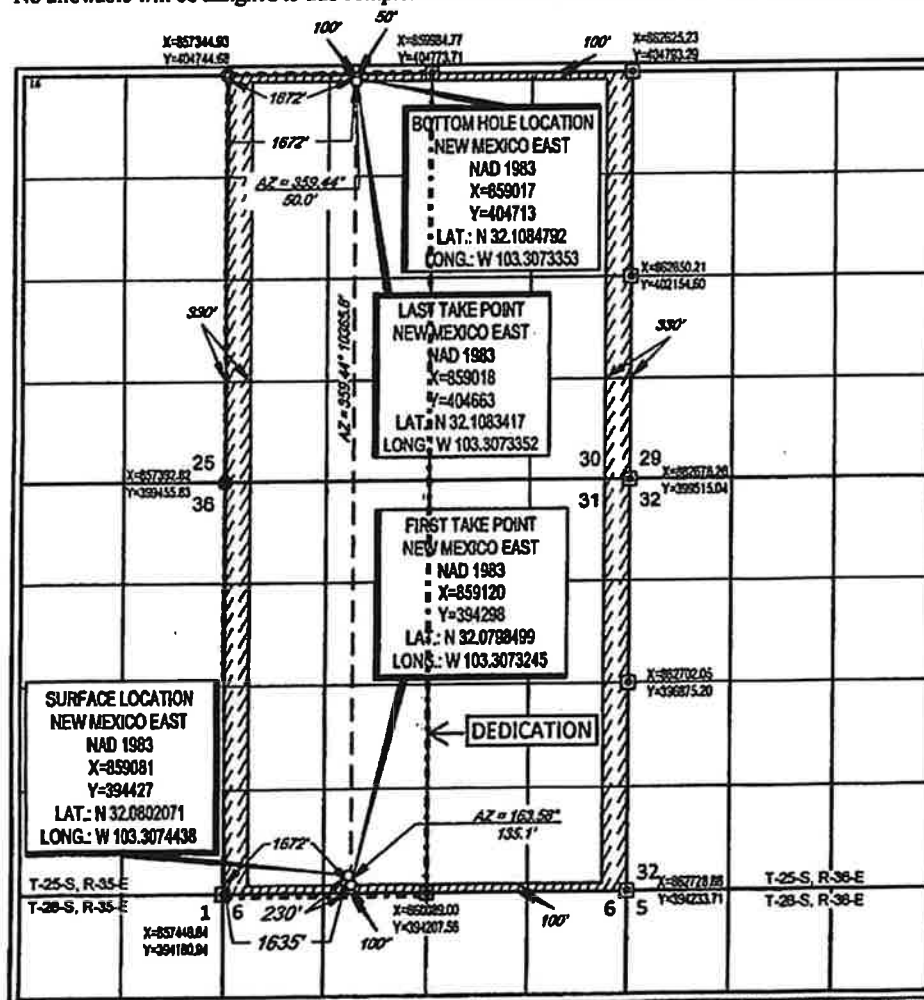
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	36-E	-	230'	SOUTH	1635'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	30	25-S	36-E	-	50'	NORTH	1672'	WEST	LEA

¹⁴ Dedicated Acres	¹⁵ Joint or Infill	¹⁶ Consolidation Code	¹⁷ Order No.
640.40		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this representation either comes a working interest or uncontracted interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a interest or working interest, or to a voluntary pooling agreement or a compulsory unitization agreement entered by the division.

J. Hammack 1/30/19

Floyd Hammond

Printed Name _____

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/10/2018
Date of Survey
Signature and Seal of Professional Surveyor

[illegible]

(16329)

100



Certificate Number

ISSUE: YAMERDEV OPERATING LICWANDA FED COMPTAL PRODUCTS LO MANDANA FED COM 25_38_31_103H_REV1.DWG 11/16/2018 11:30:40 AM ccorston

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☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

¹ API Number 30-025-46734	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 722647	⁵ Property Name NANDINA FED COM 25 36 31	⁶ Well Number 114H
⁷ GRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3017'

¹⁰Surface Location

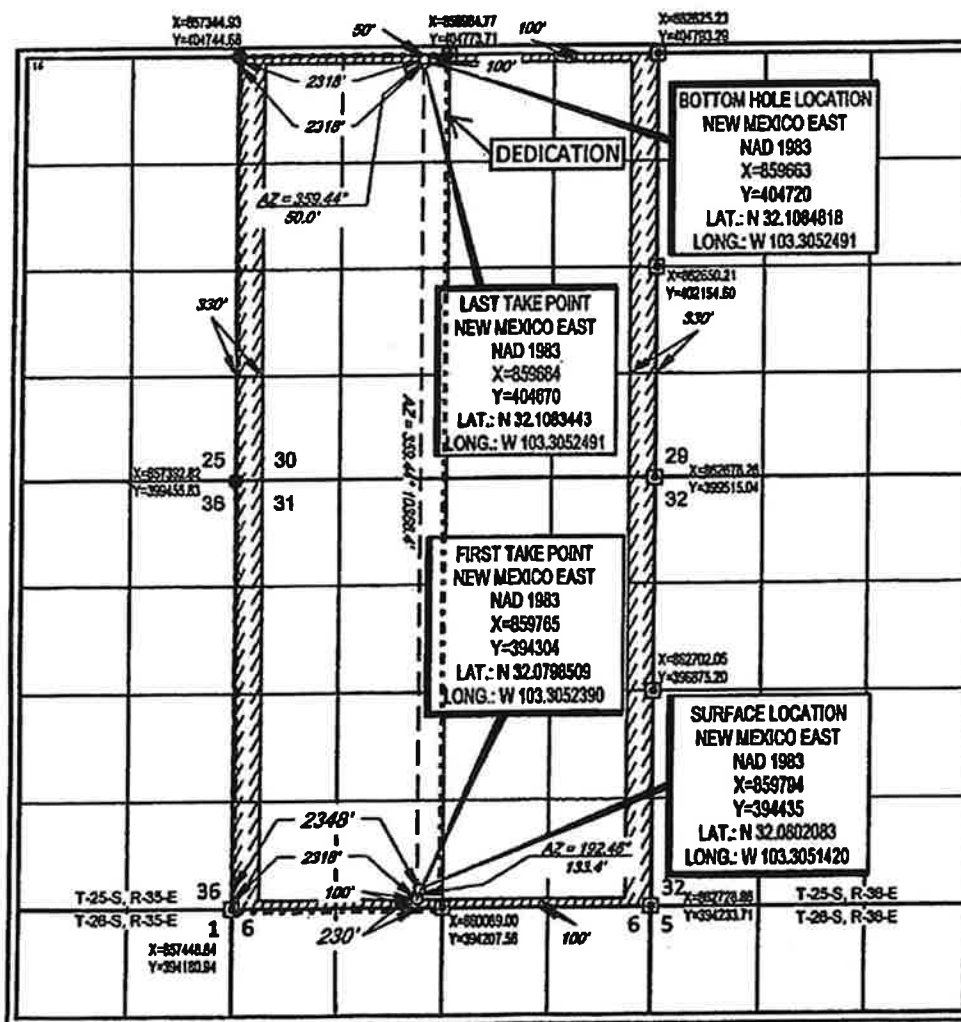
UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
N	31	25-S	36-E	-	230'	SOUTH	2348'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
C	30	25-S	36-E	-	50'	NORTH	2918'	WEST	LEA

¹² Dedicated Acres 640.40	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
--	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

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Floyd Hammond 1/30/19
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/10/2018
Date of Survey
Signature
MAGNUS
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

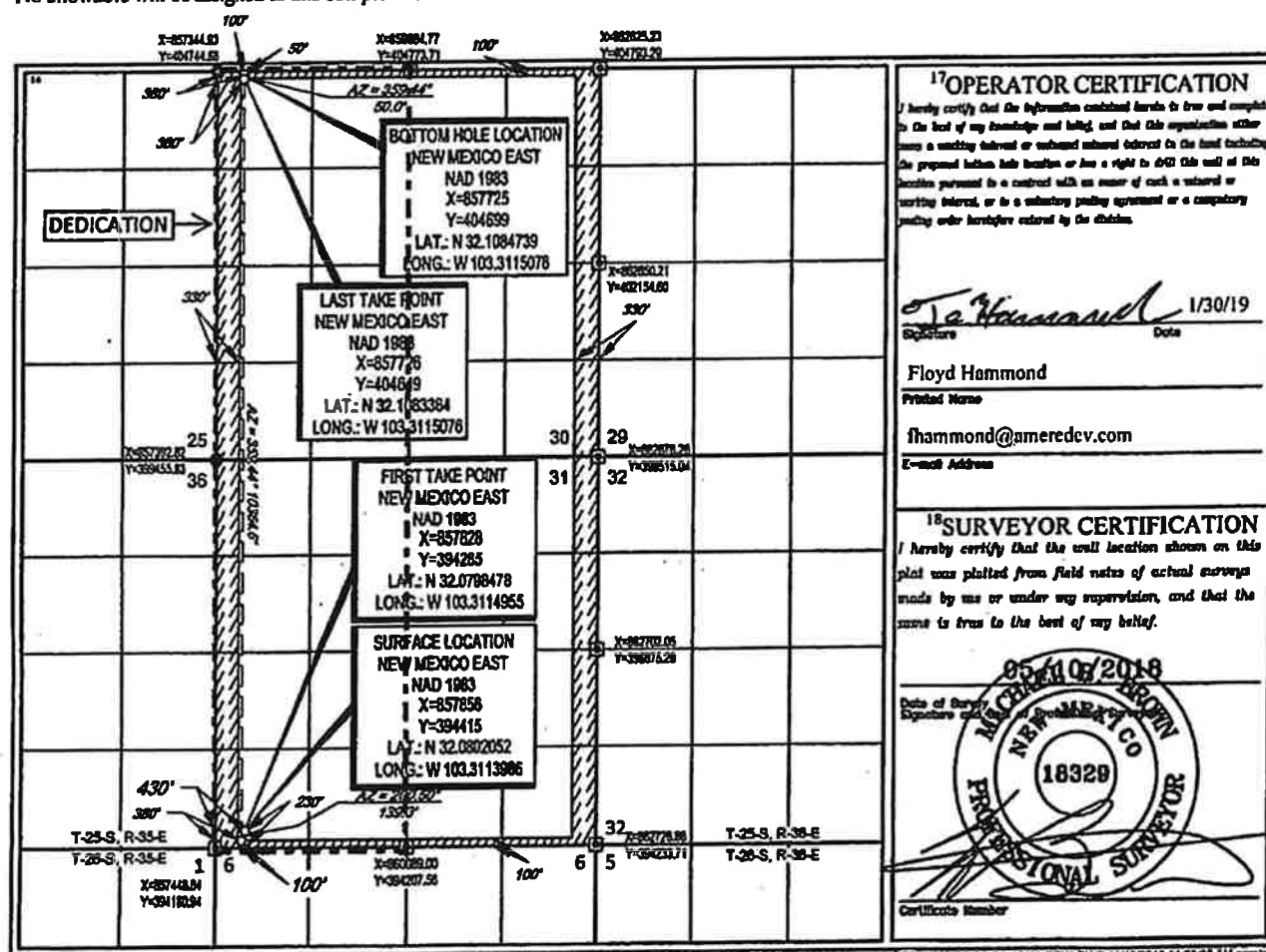
¹ API Number 30-025-46196		² Pool Code 33813	³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code 322647	⁵ Property Name NANDINA FED COM 25 36 31			⁶ Well Number 121H
⁷ OGRIID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3023'

10 Surface Location									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M(4)	31	25-S	36-E	6	230'	SOUTH	430'	WEST	LEA

11 Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
1/1	30	25-S	36-E	1-	50'	NORTH	380'	WEST	LEA

11	12	13	14
"Dedicated Acres	"Joint or Infill	"Consolidation Code	"Order No.
640.40		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46145		² Pool Code 33813		³ Pool Name JAL; WOLFCAMP, WEST	
⁴ Property Code 322647		⁵ Property Name NANDINA 25 36 31 FED COM			⁶ Well Number 101H
⁷ GRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3022'

¹⁰Surface Location

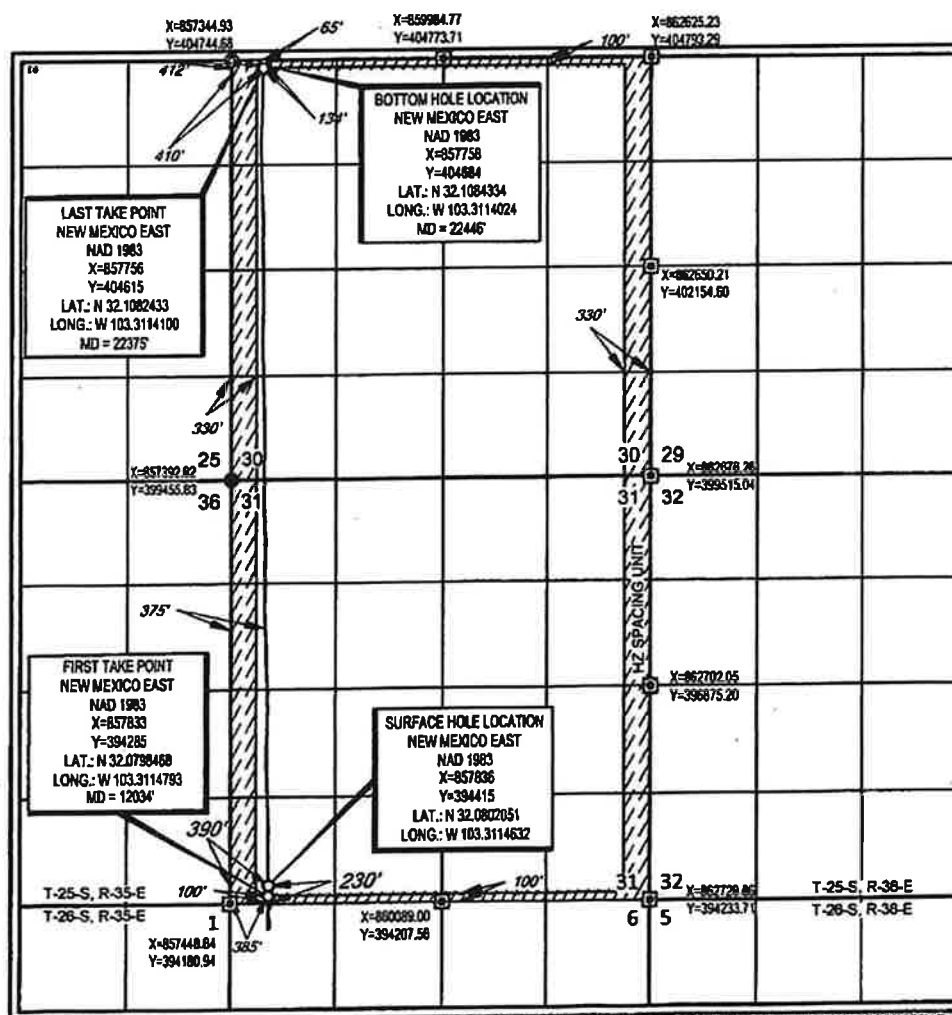
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	4	230'	SOUTH	390'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	25-S	36-E	1	65'	NORTH	412'	WEST	LEA

¹² Dedicated Acres 640.4	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 1/2/2020
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/10/2018

Date of Survey
Signature and Seal



Certificate Number

B:\SURVEY\AMEREDEV_OPERATING_LLC\NANDINA_FED_COM\FINAL_PRODUCTS\NANDINA_FED_COM_25_36_31_101H.DWG 12/19/2019 1:44:19 PM Johnston

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

JAN 06 2020

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-46195	² Pool Code 33813	³ Pool Name JAL; WOLFCAMP, WEST
⁴ Property Code 322647	⁵ Property Name NANDINA 25 36 31 FED COM	⁶ Well Number 112H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3023'

¹⁰Surface Location

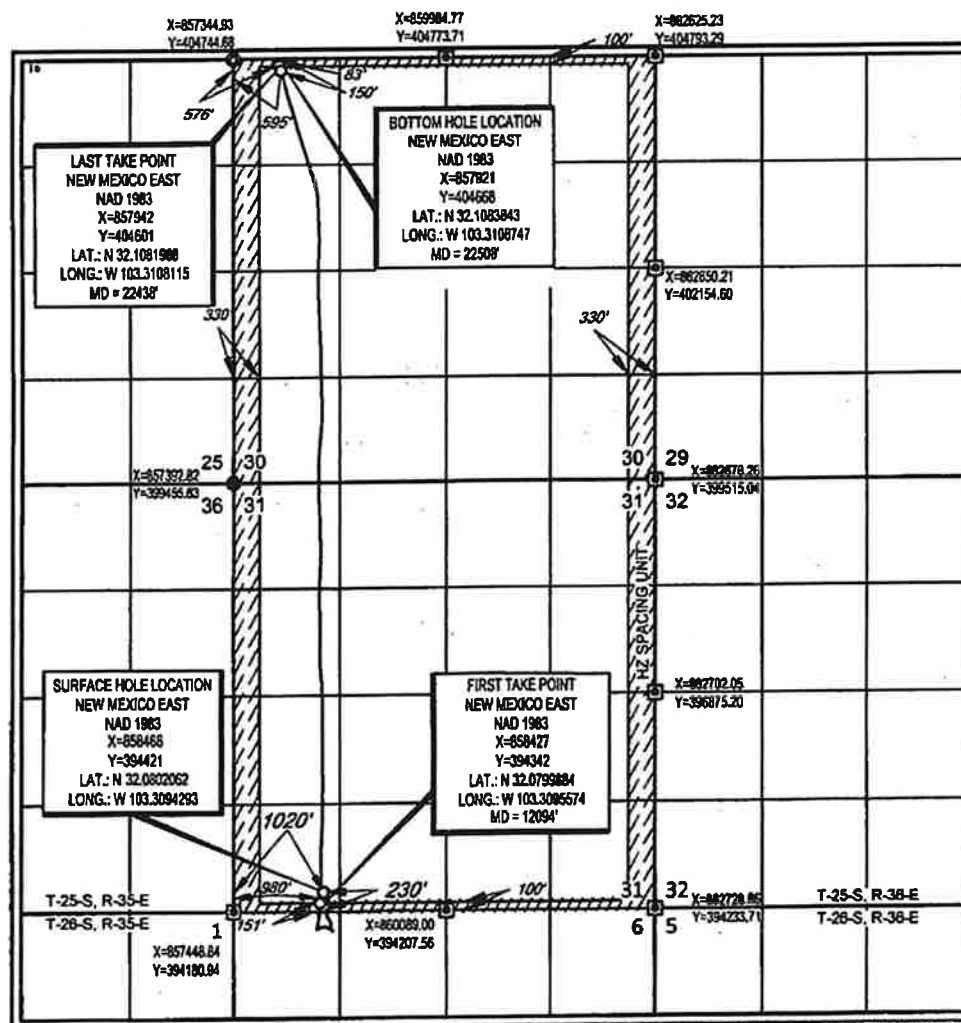
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	4	230'	SOUTH	1020'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	30	25-S	36-E	1	83'	NORTH	576'	WEST	LEA

¹² Dedicated Acres 640.4	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land underlying the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 1/2/2020
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/10/2018

Date of Survey
Signature and Seal of Professional Surveyor



S:\SURVEY\AMEREDEV_OPERATING_LLC\NANDINA_FED_COM\FINAL_PRODUCTS\AD_NANDINA_FED_COM_25_36_31_112H.DWG 12/18/2018 1:41:57 PM johnston

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-48335	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 322647	⁵ Property Name NANDINA FED COM 25 36 31	⁶ Well Number 107H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3009'

¹⁰Surface Location

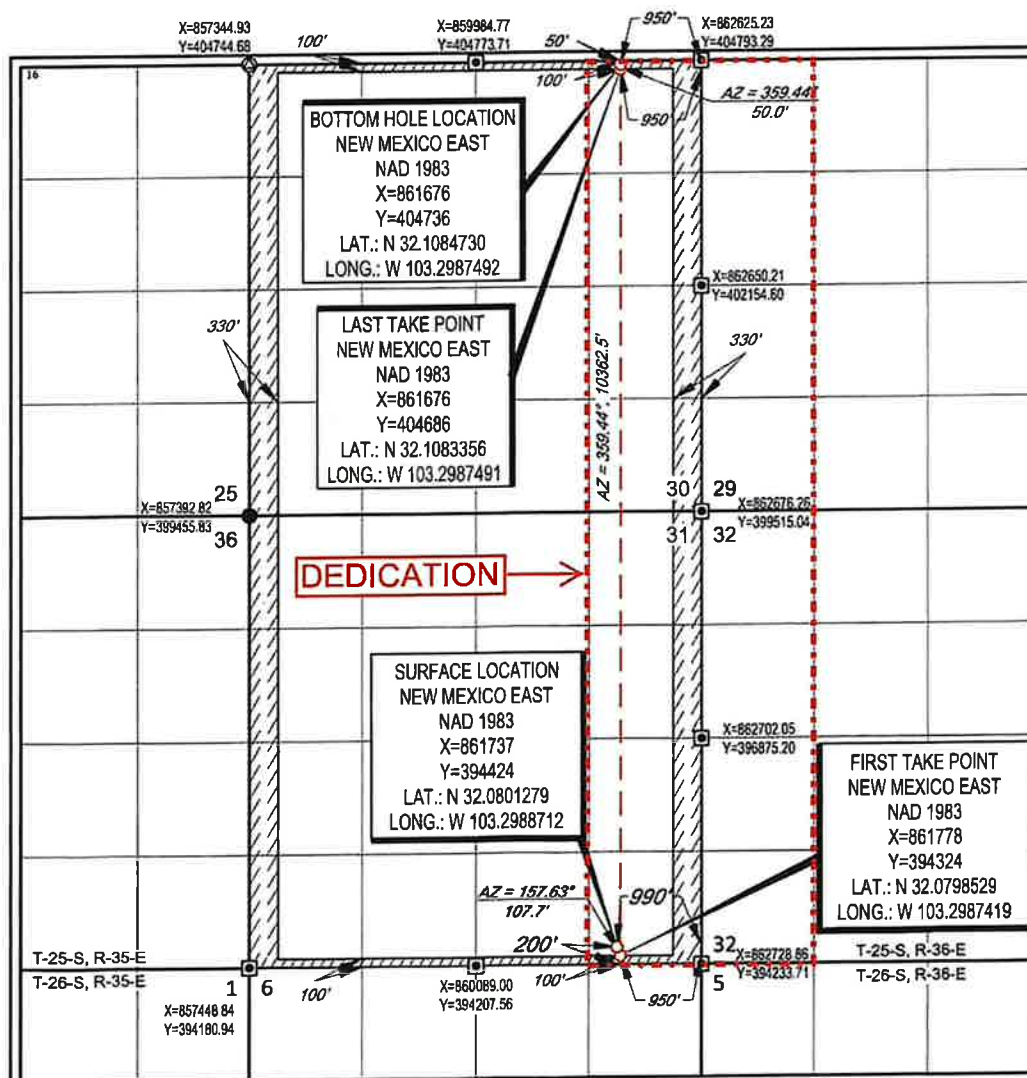
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	36-E	-	200'	SOUTH	990'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	25-S	36-E	-	50'	NORTH	950'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 9/10/2020
Signature Date

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/09/2018

Date of Survey
Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

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1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

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State of New Mexico
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49180	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 322647	⁵ Property Name NANDINA FED COM 25 36 31	
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 118H
		⁹ Elevation 3009'

¹⁰Surface Location

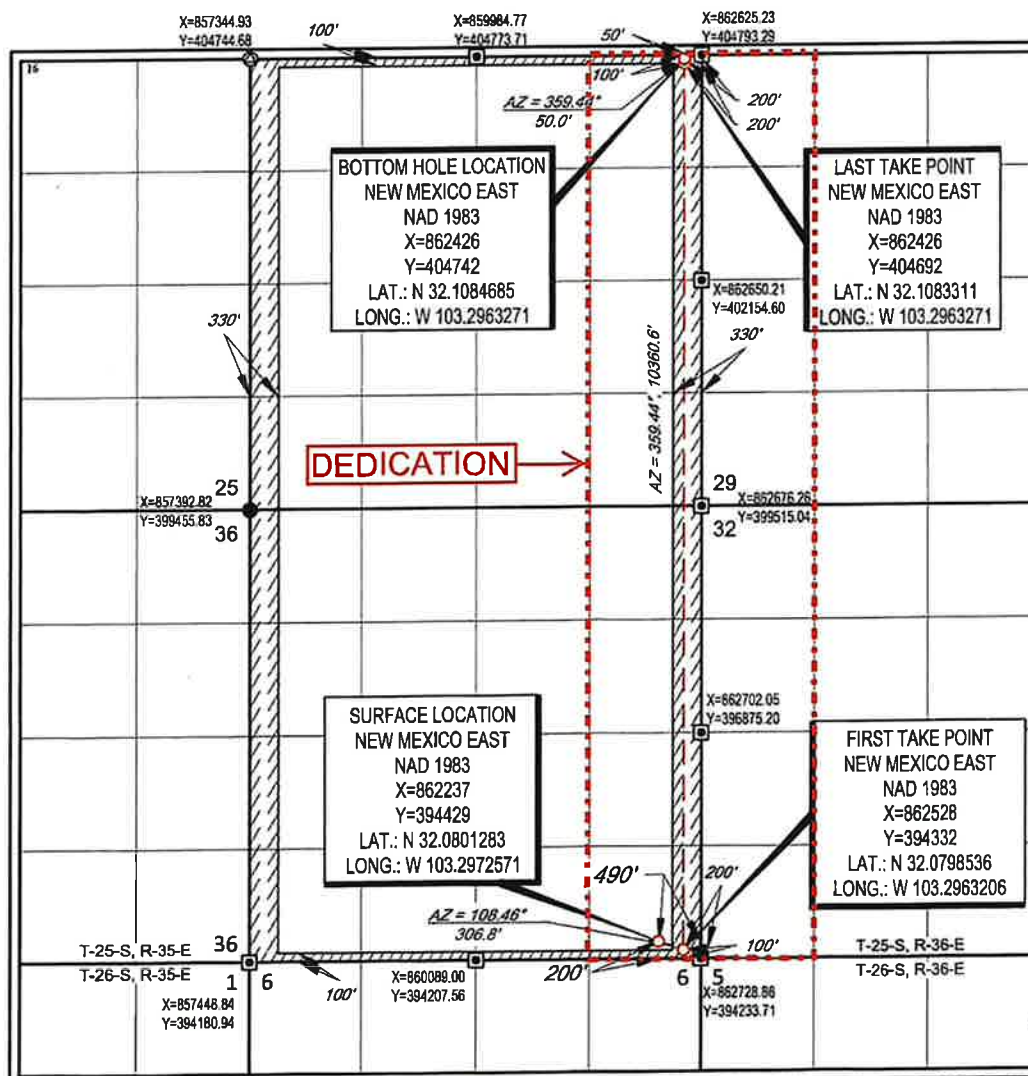
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	36-E	-	200'	SOUTH	490'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	25-S	36-E	-	50'	NORTH	200'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 9/10/2020
Signature Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/09/2018

Date of Survey
Signature and Seal of Professional Surveyor

Michael R. Brown
MICHAEL R. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49181	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 322647	⁵ Property Name NANDINA FED COM 25 36 31	
⁷ GRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 127H
		⁹ Elevation 3010'

¹⁰Surface Location

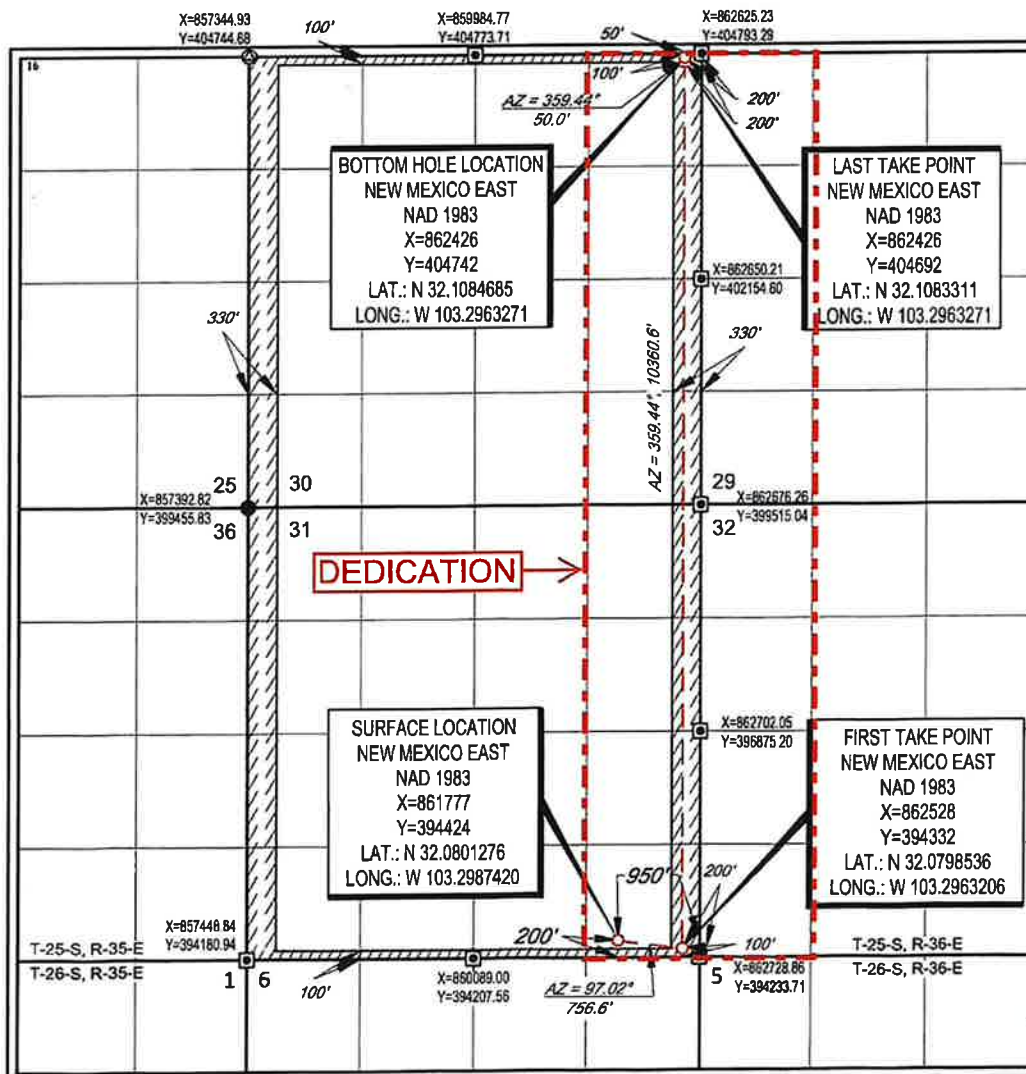
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	31	25-S	36-E	-	200'	SOUTH	950'	EAST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	30	25-S	36-E	-	50'	NORTH	200'	EAST	LEA

¹² Dedicated Acres 640	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

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¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Floyd Hammond* Date: **10/7/2020**

Printed Name: **Floyd Hammond**E-mail Address: **fhammond@ameredev.com**¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: **05/09/2018**

Signature and Seal of Professional Surveyor

MICHAEL B. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR

Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49273	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code 322647	⁵ Property Name NANDINA FED COM 25 36 31	
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 116H
		⁹ Elevation 3013'

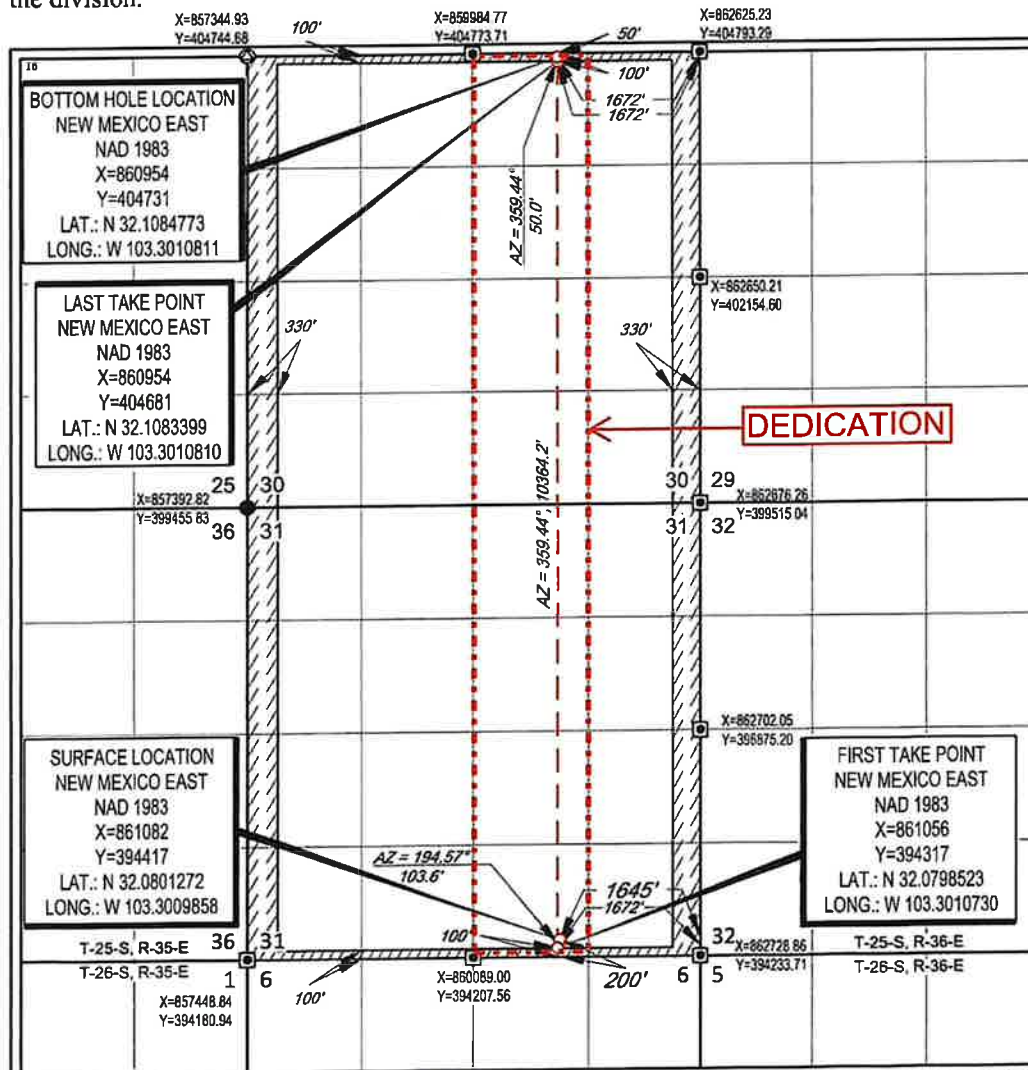
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	31	25-S	36-E	-	200'	SOUTH	1645'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	25-S	36-E	-	50'	NORTH	1672'	EAST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

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¹⁷OPERATOR CERTIFICATION

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Floyd Hammond 1/24/2020
Signature Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/09/2018
Date of Survey

Michael Brown
Signature and Seal of Professional Surveyor

18329
Professional Surveyor

Certificate Number

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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FORM C-102

Revised August 1, 2011

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District Office

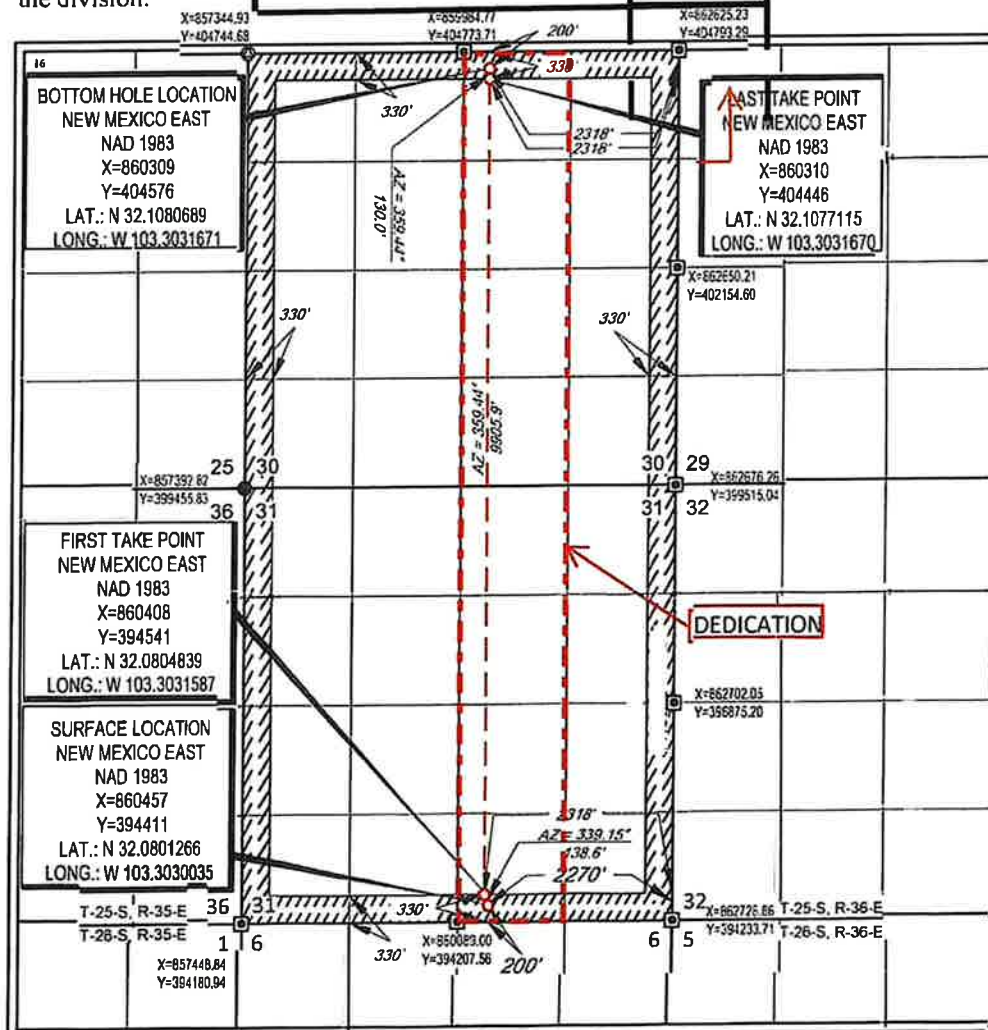
☐ AMENDED REPORT

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACRAGE DEDICATION PLAT

¹ API Number 30-025 45244		² Pool Code 33813		³ Pool Name JAL;WOLFCAMP, WEST	
⁴ Property Code 322647		⁵ Property Name NANDINA FED COM 25 36 31			⁶ Well Number 125H
⁷ GRID No. 372224		⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3014'
¹⁰ Surface Location					
UL or lot no. 0	Section 31	Township 25-S	Range 36-E	Lot Idn -	Feet from the 200'
		North/South line SOUTH	Feet from the 2270'	East/West line EAST	County LEA
UL or lot no. B	Section 30	Township 25-S	Range 36-E	Lot Idn -	Feet from the 200'
		North/South line NORTH	Feet from the 2318'	East/West line EAST	County LEA
¹¹ Dedicated Acres 320		¹² Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 6/7/18
Signature Date

Floyd Hammond
Printed Name

fhammond@ameredev.com
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/06/2018
Date of Survey
Signature and Seal of Professional Surveyor
NEW MEXICO
19642
PROFESSIONAL SURVEYOR
Stan H. Lloyd
Certificate Number



United States Department of the Interior



BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

<https://www.blm.gov/new-mexico>

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
1 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

In Reply Refer To:
NMNM143579 (NMNM105737582)
3105.2 (NM920)

JAN 25 2023

EXHIBIT

5

Reference:
Communitization Agreement
Golden Bell Fed Com 26-36-06 #091H
Section 6: Lots 1-4;
Section 7: Lots 1-4.
T. 26 S., R. 36 E., N.M.P.M.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143579 involving 200.45 acres of Federal land in lease NMNM140366 and 120.47 acres of Federal land in lease NMNM137472, Lea County, New Mexico, which comprise a 320.92 acre well spacing unit.

The agreement communitizes all rights to crude oil and associated natural gas from the Bone Spring formation beneath Lots 1-4 of sec. 6 and Lots 1-4 of sec. 7, T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective July 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

2

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2023.01.25
10:32:00 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NMP020, (CFO, File Room)
NMSO (NM925, File)

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
2 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143579 involving Federal Leases NMNM140366 and NMNM137472. This Communitization Agreement is in Secs. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2023.01.25
10:34:22 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: July 1, 2021
Contract No.: NMNM143579

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
3 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

RECEIVED

AUG 05 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NmNm 143579

THIS AGREEMENT entered into as of the 1st day of July, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Lots 1-4 of Section 6

Lots 1-4 of Section 7

Containing 320.92 acres, and this agreement shall include only the Bone Spring formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032000
Book 2206 Page 502
4 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
5 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
6 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

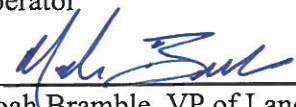
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

7-28-2021

Date

By: 

Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2206 Page 502
7 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

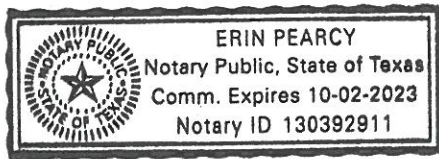
COUNTY OF TRAVIS

On this 1st day of July, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/23
My Commission Expires

Erin Percy
Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
8 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

7-28-2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

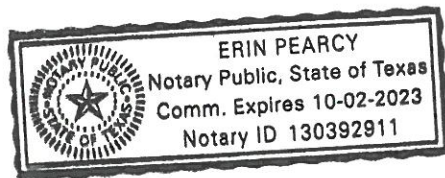
COUNTY OF TRAVIS

On this 1st day of July, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/23
My Commission Expires

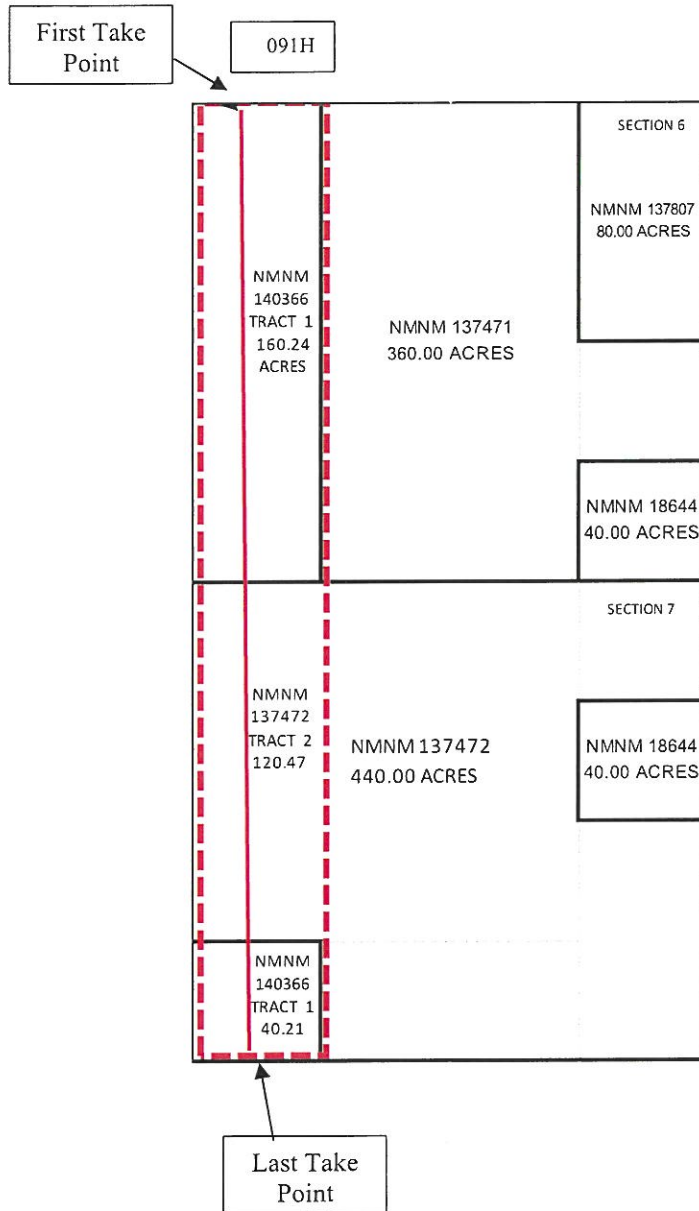
[Signature]
Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
9 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

EXHIBIT "A"

Plat of communitized area covering 320.92 acres in the Lots 1-4 of Section 6 and Lots 1-4 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-06 091H

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032008
Book 2206 Page 502
10 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

EXHIBIT "B"

To Communitization Agreement Dated July 1, 2021 embracing the following described land in the Lots 1-4 of Section 6 and Lots 1-4 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 140366

Description of Land Committed: Township 26 South, Range 36 East,
NMPM
Section 6: Lots 1-4 and (160.24 Acres)
Section 7: Lot 4 (40.21 Acres)

Number of Acres: 200.45 Acres

Name of Working Interest Owners: Ameredev Texas, LLC

Overriding Royalty Owners: TIERRA ROYALTIES, LLC
ENCANTO MINERALS, LLC
FRANKLIN MOUNTAIN ROYALTY
INVESTMENTS, LLC
EMIL MOSBACHER OIL AND GAS L.L.C.
SOOL, LTD.
AUGUST RESOURCES, LTD.
ALAN JOCHIMSEN
MONTY D. MCLANE
XTO HOLDINGS, LLC
STATES ROYALTY LIMITED
PARTNERSHIP
BURLINGTON RESOURCES OIL & GAS
COMPANY LP
THE GARY LAUGHLIN TRUST, BOKF, NA,
TRUSTEE
THE CHALFANT FAMILY TRUST
THE HEIRS OR DEVISEES OF DUANE J.
MAGEE
ANNA BETH MAGEE
HANSEN OIL PROPERTIES, LP
VIRGINIA R. HANSEN
MARILYN VAN PETTEN REVOCABLE
TRUST

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032088
Book 2206 Page 502
11 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

Current Record Title Owner: Ameredev Texas, LLC

Tract No. 2

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
NMPM

Section 7: Lots 1-3 (120.47 Acres)

Number of Acres: 120.47 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	200.45	62.0000%
2	120.47	38.0000%
Total	320.92	100.0000%

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032008
Book 2206 Page 502
12 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000032008
Book 2206 Page 502
13 of 13
02/22/2023 09:07 AM
BY CYNTHIA RAMIREZ

Received by OCD: 6/24/2021 1:45:27 PM

District I
1625 N. French-Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-49098	² Pool Code 97088	³ Pool Name WC-025 G-08 S2535340; BONE SPRING
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06	⁶ Well Number 091H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3022'

¹⁰Surface Location

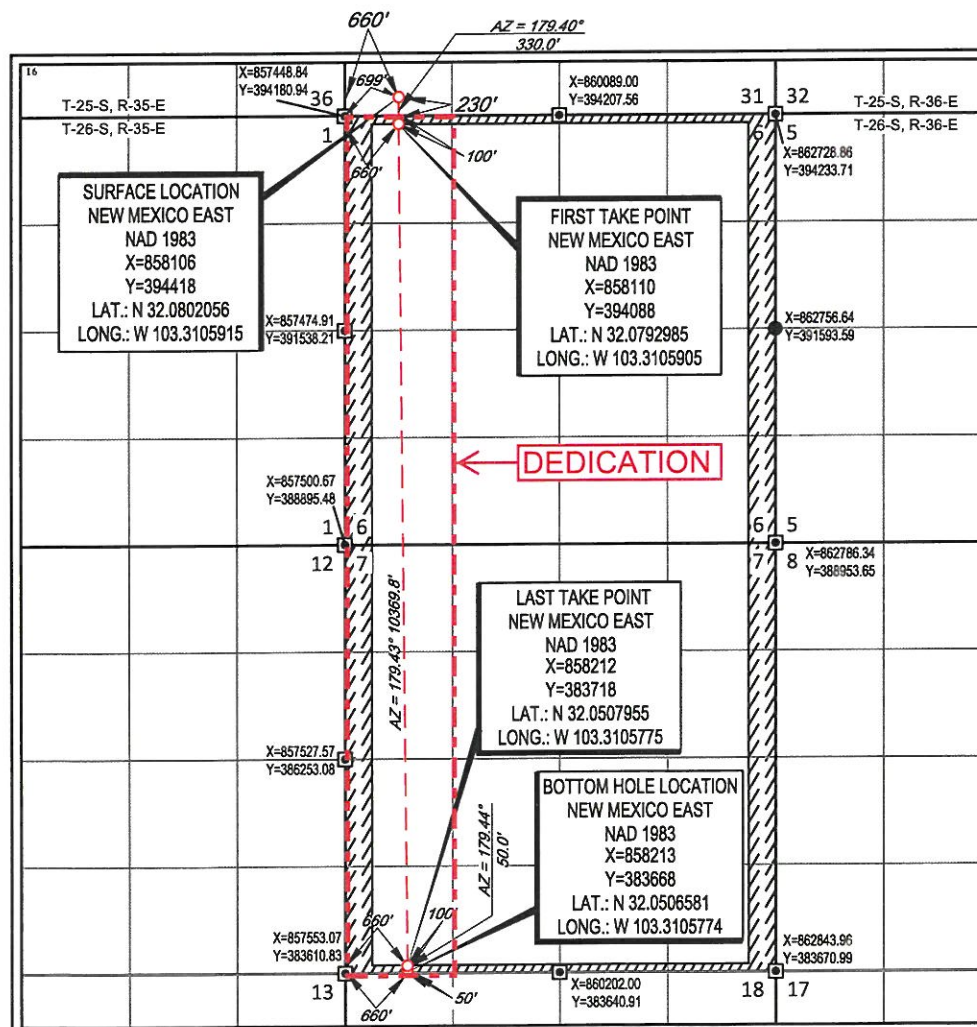
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	-	230'	SOUTH	660'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	26-S	36-E	-	50'	SOUTH	660'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Floyd Hammond* Date: **4/14/2020**

Printed Name: **Floyd Hammond**
E-mail Address: **fhammond@ameredev.com**

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2020

Date of Survey: **02/21/2020**
Signature and Seal of Professional Surveyor

JOHN C. EVANS
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401
Certificate Number: *11401*



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM143626 (NMNM105738382)
3105.2 (NM920)

JAN 04 2023

Reference:
Communitization Agreement
Golden Bell Fed Com 26-36-06 #093H, #104H, #113H
Section 6: E2W2;
Section 7: E2W2.
T. 26 S., R. 36 E., N.M.P.M.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143626 involving 160.00 acres of Federal land in lease NMNM137471 and 160.00 acres of Federal land in lease NMNM137472, Lea County, New Mexico, which comprise a 320.00 acre well spacing unit.

The agreement communitizes all rights to crude oil and associated natural gas from the Bone Spring and Wolfcamp formations beneath the E2W2 of sec. 6 and the E2W2 of sec. 7, T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective August 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

2

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2023.01.04
11:18:49 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NMP020, (CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143626 involving Federal Leases NMNM137471 and NMNM137472. This Communitization Agreement is in Secs. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Bone Spring and Wolfcamp Formations.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2023.01.04 11:19:24
-07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: August 1, 2021
Contract No.: NMNM143626

RECEIVED

AUG 17 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 143626

THIS AGREEMENT entered into as of the 1st day of August, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

E2W2 of Section 6
E2W2 of Section 7

Containing 320.00 acres, and this agreement shall include only the Bone Spring and Wolfcamp formations underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2205 Page 475
1 of 9
01/23/2023 02:37 PM
BY CYNTHIA RAMIREZ

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

8/12/2021
Date

By: 

Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

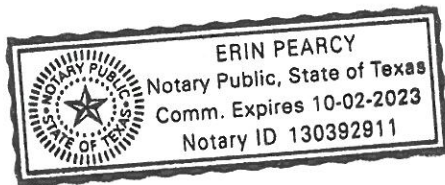
COUNTY OF TRAVIS

On this 1st day of August, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2023
My Commission Expires

Erin Pearcy
Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000031054
Book 2205 Page 475
6 of 9
01/23/2023 02:37 PM
BY CYNTHIA RAMIREZ

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8/12/2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of August, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2023
My Commission Expires

[Signature]
Notary Public

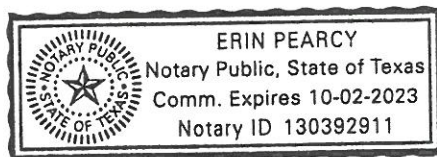
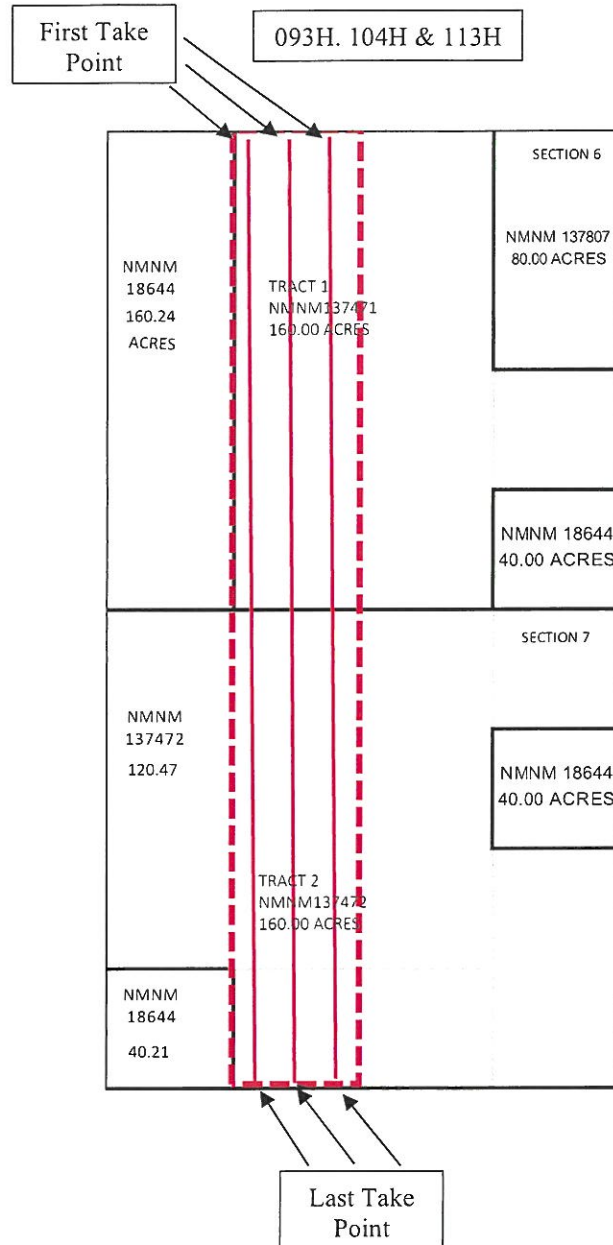


EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the E2W2 of Section 6 and E2W2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-06 093H, 104H & 113H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000031054
Book 2205 Page 475
8 of 9
01/23/2023 02:37 PM
BY CYNTHIA RAMIREZ

EXHIBIT "B"

To Communitization Agreement Dated August 1, 2021 embracing the following described land in the E2W2 of Section 6 and E2W2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: E2W2 (160.00 Acres)
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM *Page 72 of 294*
 KEITH MANES, COUNTY CLERK
 000031054
 Book 2205 Page 475
 9 of 9
 01/23/2023 02:37 PM
 BY CYNTHIA RAMIREZ

Tract No. 2

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
 NMPM
 Section 7: E2W2 (160.00 Acres)

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
 HED Enterprises, LP
 Exile Royalty Company, LLC
 Michael A. Kulenguski
 Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	160.00	50.0000%
Total	320.00	100.0000%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:
NMNM143929 (NMNM105723149)
3105.2 (NM920)

FEB 01 2024

Reference:
Communitization Agreement
Golden Bell Fed Com 26-36-06 #095H
T. 26 S., R. 36 E., N.M.P.M.
Section 6: W2E2.
Section 7: W2E2.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143929 involving 160.00 acres of Federal land in lease NMNM137471 and 160.00 acres of Federal land in lease NMNM137472, Lea County, New Mexico, which comprise a 320.00 acre well spacing unit.

The agreement communitizes all rights to crude oil and associated natural gas from the Bone Spring formation beneath the W2E2 of secs. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective October 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
00046215
Book 2220 Page 609
1 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

2

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.01
12:04:34 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NMP020, (CFO, File Room)
NMSO (NM925, File)

LEA COUNTY, NM
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000046215
Book 2220 Page 609
2 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143929 involving Federal Leases NMNM137471 and NMNM137472. This Communitization Agreement is in Secs. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.01
12:08:19 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: October 1, 2021
Contract No.: NMNM143929

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2220 Page 609
3 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

OCT 12 2021

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM 143929

THIS AGREEMENT entered into as of the 1st day of October 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

W2E2 of Section 6

W2E2 of Section 7

Containing 320.00 acres, and this agreement shall include only the Bone Spring formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2220 Page 609
4 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2220 Page 609
5 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2220 Page 609
6 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

10/7/2021
Date

By: _____

Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2220 Page 609
7 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

ACKNOWLEDGEMENT

STATE OF TEXAS

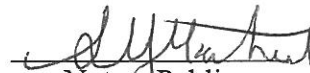
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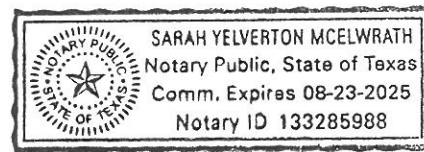
COUNTY OF TRAVIS

On this 1st day of October, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredeve Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires


Notary Public



LEA COUNTY, NM
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Book 2220 Page 609
8 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/7/2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

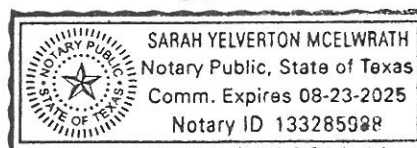
COUNTY OF TRAVIS

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(SEAL)

8/23/2025
My Commission Expires

[Signature]
Notary Public

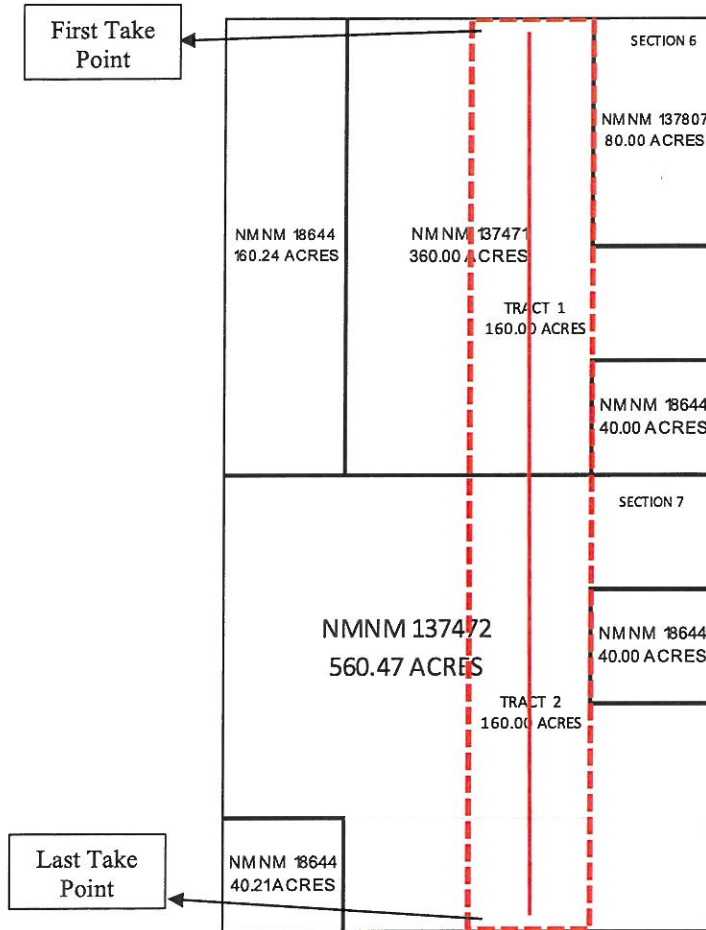


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000046215
Book 2220 Page 609
9 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Section 6 and W2E2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-06 095H



LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000046215
 Book 2220 Page 609
 10 of 14
 02/15/2024 12:07 PM
 BY MARIA COLLINS

EXHIBIT "B"

To Communitization Agreement Dated October 1, 2021, embracing the following described land in the W2E2 of Section 6 and W2E2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	NMNM 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: W2E2 (160.00 Acres)
Number of Acres:	240.00 ^{160.00} Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Hunter G. Davis Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046215
Book 2220 Page 609
11 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

Tract No. 2

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
NMPM

Section 7: W2E2 (160.00 Acres)

Number of Acres: ~~240.00~~ ^{160.00 m} Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Carol A. Noonan
Hunter G. Davis
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
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Book 2220 Page 609
12 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	160.00	50.0000%
Total	320.00	100.0000%

LEA COUNTY, NM
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000046215
Book2220 Page 609
13 of 14
02/15/2024 12:07 PM
BY MARIA COLLINS

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 03 2020

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46940	² Pool Code 98150 97086	³ Pool Name WC-025 G-08 S263620C- Lower Bone Spring 32535390
⁴ Property Code C322777	⁵ Property Name GOLDEN BELL FED COM 26 36 08 FED COM	
⁶ OGRID No. 372224	⁷ Operator Name AMEREDEV OPERATING, LLC.	⁸ Well Number 095H
		⁹ Elevation 3011'

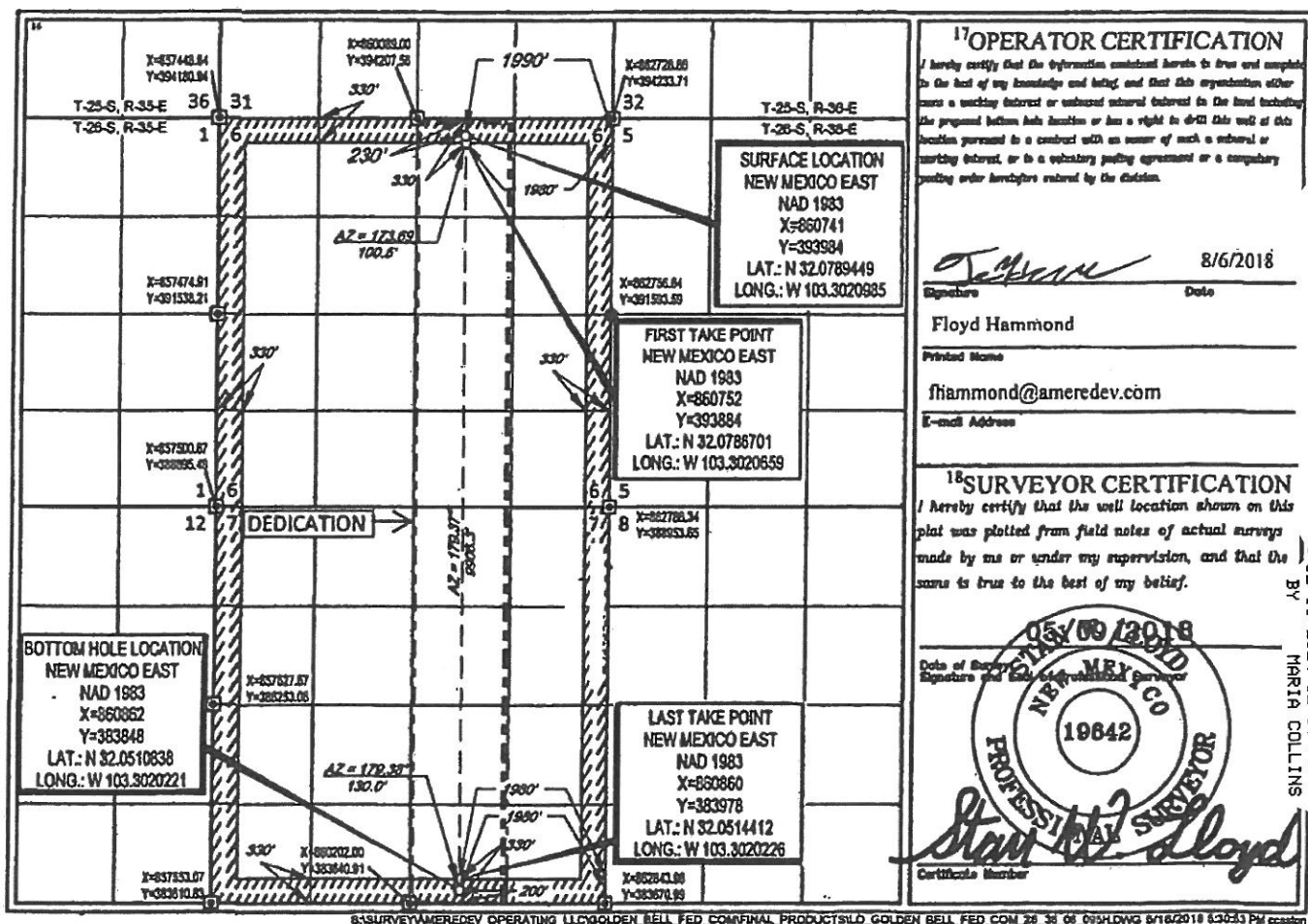
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	6	26-S	36-E	-	230'	NORTH	1980'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	7	26-S	36-E	-	200'	SOUTH	1980'	EAST	LEA

¹¹ Dedicated Acres 320	¹² Joint or Infill	¹³ Consolidation Code C	¹⁴ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization otherwise owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a regulatory pooling agreement or a compulsory pooling order heretofore entered by the Division.

Signature: *Floyd Hammond* Date: 8/6/2018

Printed Name: Floyd Hammond

E-mail Address: fhammond@ameredev.com

E-mail Address:

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey: 05/09/2018
Signature: *Stan W. Lloyd*

Professional Seal: 19642
Professional Surveyor

Certificate Number: *Stan W. Lloyd*

RECORDER'S MEMORANDUM
At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM
KEITH HANES, COUNTY CLERK
000045215
Book 2228 Page 689
14 of 14
02/15/2024 12:07 PM
BY MARTA COLLINS



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

<https://www.blm.gov/new-mexico>



LEA COUNTY, NM
KEITH HANES, COUNTY CLERK
000021407
Book 2195 Page 870
1 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

In Reply Refer To:

NMNM143276

3105.2 (NM920)

Reference:

Communitization Agreement

Golden Bell 26-36-06 #102H & #122H

Section 6: Lots 1-4;

Section 7: Lots 1-4;

T.26 S., R.36 E., N.M.P.M.

Lea County, NM

Ameredev Operating LLC

2901 Via Fortuna, Suite 60

Austin TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143276 involving 200.45 acres of Federal land in lease NMNM140366 and 120.47 acres of Federal land in lease NMNM137472, Lea County, New Mexico, which comprise a 320.92 acre well spacing unit.

The agreement communitizes all rights to crude oil and associated natural gas from the Wolfcamp formation beneath Lots 1-4 of Secs. 6 and 7 of T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective May 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

INTERIOR REGION 5 · MISSOURI BASIN

Kansas, Most of Montana, North Dakota,
Nebraska, South Dakota

INTERIOR REGION 6 · ARKANSAS-

RIO GRANDE-TEXAS GULF

Oklahoma, Texas

INTERIOR REGION 7 · UPPER

COLORADO BASIN

Colorado, New Mexico, Utah, Wyoming

If you have any questions regarding this approval, please contact Jordan Yawn by email at jyawn@blm.gov or by phone (505) 954-2138. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2022.03.24
15:13:15 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
3 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143276 involving Federal Lease(s) NMNM140366 and NMNM137472. This Communitization Agreement is in Sec. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2022.03.24
15:15:39 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: May 1, 2021
Contract No.: NMNM143276

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
4 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

RECEIVED

APR 26 2021

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NmNm 143276

THIS AGREEMENT entered into as of the 1st day of May, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Lots 1-4 of Section 6

Lots 1-4 of Section 7

Containing **320.92** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
5 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
6 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is May 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2195 Page 870
7 of 14
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BY CARRIE SANDOVAL

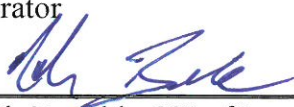
successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

4-21-2021
Date

By: 
Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
8 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

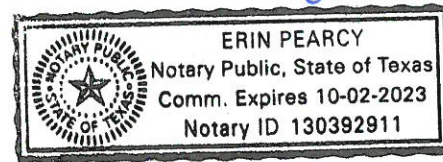
COUNTY OF TRAVIS

On this 1st day of May, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2023
My Commission Expires

Erin Pearcy
Notary Public



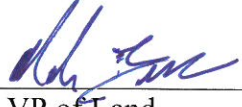
LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
9 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

4-21-2021

Date

By: 

Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

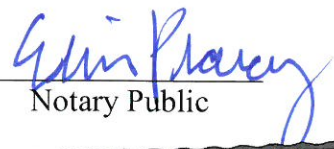
COUNTY OF TRAVIS

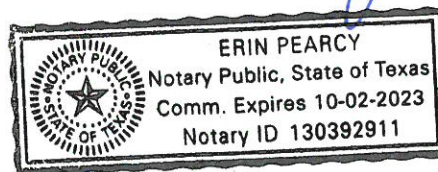
On this 1st day of May, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2023

My Commission Expires


Notary Public

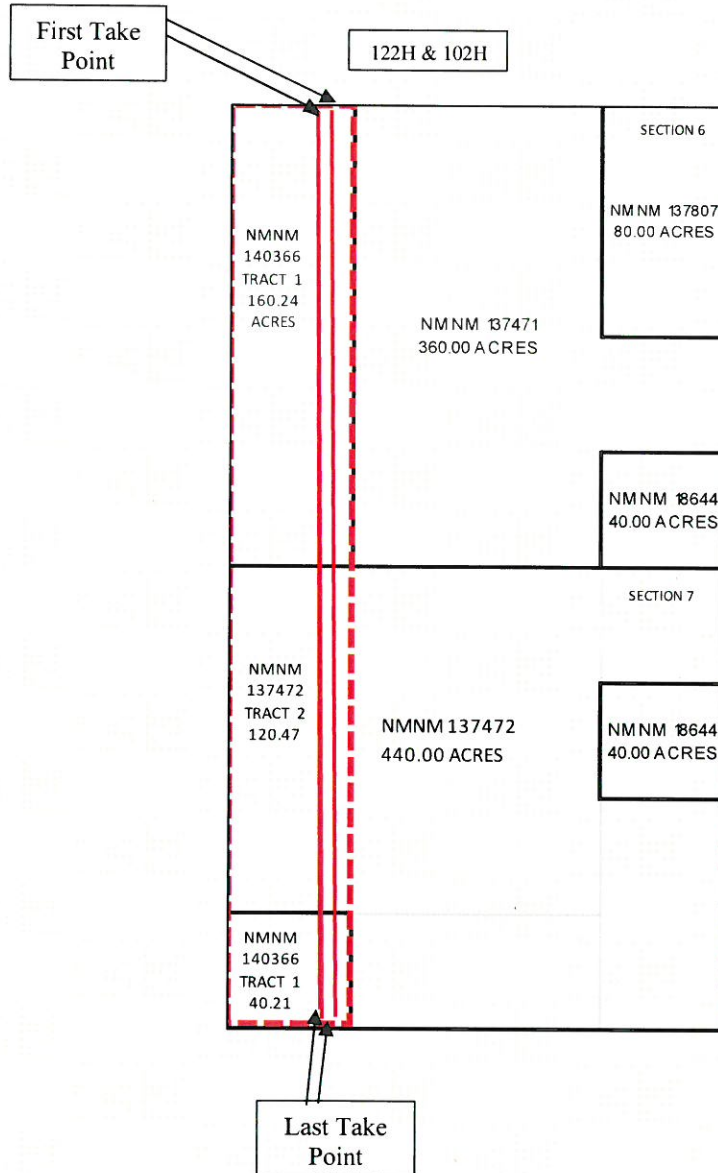


LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
10 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

EXHIBIT "A"

Plat of communitized area covering **320.92** acres in the Lots 1-4 of Section 6 and Lots 1-4 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-0 102H & 122H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
11 of 14
05/05/2022 03:09 PM
BY CARRIE SANDOVAL

EXHIBIT "B"

To Communitization Agreement Dated May 1, 2021 embracing the following described land in the Lots 1-4 of Section 6 and Lots 1-4 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 140366

Description of Land Committed: Township 26 South, Range 36 East,
NMPM
Section 6: Lots 1-4 and (160.24 Acres)
Section 7: Lot 4 (40.21 Acres)

Number of Acres: 200.45 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: TIERRA ROYALTIES, LLC
ENCANTO MINERALS, LLC
FRANKLIN MOUNTAIN ROYALTY
INVESTMENTS, LLC
EMIL MOSBACHER OIL AND GAS L.L.C.
SOOL, LTD.
AUGUST RESOURCES, LTD.
ALAN JOCHIMSEN
MONTY D. MCLANE
XTO HOLDINGS, LLC
STATES ROYALTY LIMITED
PARTNERSHIP
BURLINGTON RESOURCES OIL & GAS
COMPANY LP
THE GARY LAUGHLIN TRUST, BOKF, NA,
TRUSTEE
THE CHALFANT FAMILY TRUST
THE HEIRS OR DEVISEES OF DUANE J.
MAGEE
ANNA BETH MAGEE
HANSEN OIL PROPERTIES, LP
VIRGINIA R. HANSEN
MARILYN VAN PETTEN REVOCABLE
TRUST

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000021407
 Book 2195 Page 870
 12 of 14
 05/05/2022 03:09 PM
 BY CARRIE SANDOVAL

Current Record Title Owner: LILIS ENERGY, INC

Tract No. 2

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
 NMPM

Section 7: Lots 1-3 (120.47 Acres)

Number of Acres: 120.47 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
 HED Enterprises, LP
 Exile Royalty Company, LLC
 Michael A. Kulenguski
 Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	200.45	62.46104948%
2	120.47	37.53895052%
Total	320.92	100.00000000%

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS
07/24/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47490	² Pool Code 98234	³ Pool Name WC-025 G-09 S263619C; WOLFCAMP
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06	
⁷ GRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁶ Well Number 102H
		⁹ Elevation 3022'

¹⁰Surface Location

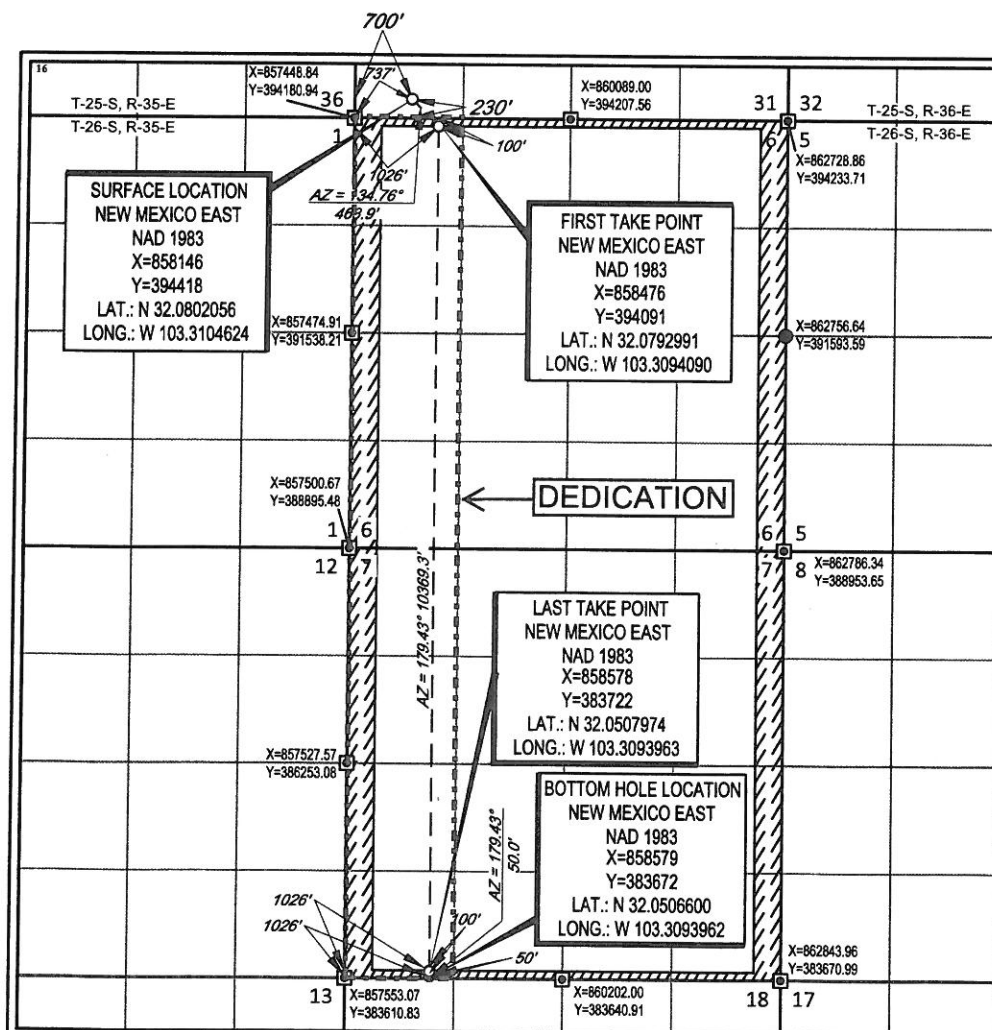
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	-	230'	SOUTH	700'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	26-S	36-E	-	50'	SOUTH	1026'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

[Signature] 4/23/2020
Signature Date
Floyd Hammond
Printed Name
fhammond@ameredev.com
E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2020

Date of Survey
Signature and Seal of Professional Surveyor
JOHN TREVOR CARMICHAEL
NEW MEXICO
REGISTERED PROFESSIONAL SURVEYOR
11401
Certificate Number

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
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Phone: (505) 334-6178 Fax: (505) 334-6170
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1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000021407
Book 2195 Page 870
14 of 14
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BY CARRIE SANDOVAL

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

OCD - HOBBS
10/27/2020
RECEIVED

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-47936	² Pool Code 98234	³ Pool Name WC-025 G-09 S263619C; WOLFCAMP
⁴ Property Code 322777	⁵ Property Name GOLDEN BELL FED COM 26 36 06	
⁷ GRID No. 372224	⁶ Operator Name AMEREDEV OPERATING, LLC.	⁸ Well Number 122H
		⁹ Elevation 3023'

¹⁰Surface Location

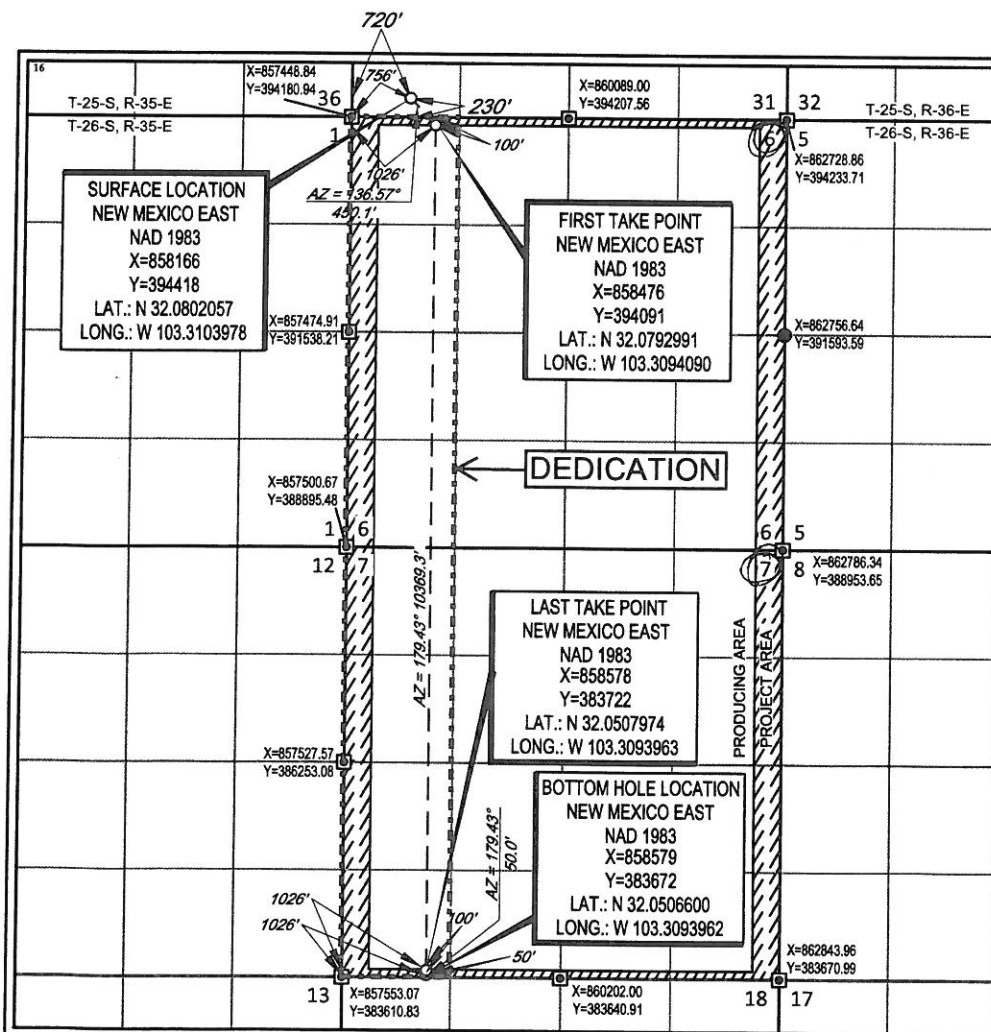
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	31	25-S	36-E	-	230'	SOUTH	720'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	7	26-S	36-E	-	50'	SOUTH	1026'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: *Floyd Hammond* Date: 4/8/2020

Printed Name: Floyd Hammond

E-mail Address: fhammond@ameredev.com

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

02/21/2020

Date of Survey
Signature and Seal of Professional Surveyor





United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM143626 (NMNM105738382)
3105.2 (NM920)

JAN 04 2023

Reference:
Communitization Agreement
Golden Bell Fed Com 26-36-06 #093H, #104H, #113H
Section 6: E2W2;
Section 7: E2W2.
T. 26 S., R. 36 E., N.M.P.M.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143626 involving 160.00 acres of Federal land in lease NMNM137471 and 160.00 acres of Federal land in lease NMNM137472, Lea County, New Mexico, which comprise a 320.00 acre well spacing unit.

The agreement communitizes all rights to crude oil and associated natural gas from the Bone Spring and Wolfcamp formations beneath the E2W2 of sec. 6 and the E2W2 of sec. 7, T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective August 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

2

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2023.01.04
11:18:49 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NMP020, (CFO, File Room)

NMSO (NM925, File)

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143626 involving Federal Leases NMNM137471 and NMNM137472. This Communitization Agreement is in Secs. 6 and 7, T. 26 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Bone Spring and Wolfcamp Formations.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2023.01.04 11:19:24
-07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: August 1, 2021
Contract No.: NMNM143626

RECEIVED

AUG 17 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 143626

THIS AGREEMENT entered into as of the 1st day of August, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

E2W2 of Section 6
E2W2 of Section 7

Containing 320.00 acres, and this agreement shall include only the Bone Spring and Wolfcamp formations underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000031054
Book 2205 Page 475
1 of 9
01/23/2023 02:37 PM
BY CYNTHIA RAMIREZ

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is August 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

8/12/2021
Date

By: 

Noah Bramble, VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

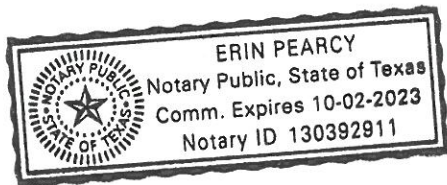
COUNTY OF TRAVIS

On this 1st day of August, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2023
My Commission Expires

Erin Pearcy
Notary Public



**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

8/12/2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of August, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/2/2023
My Commission Expires

[Signature]
Notary Public

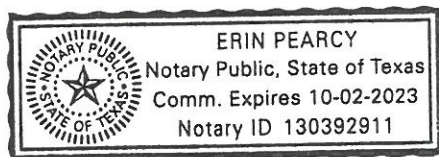
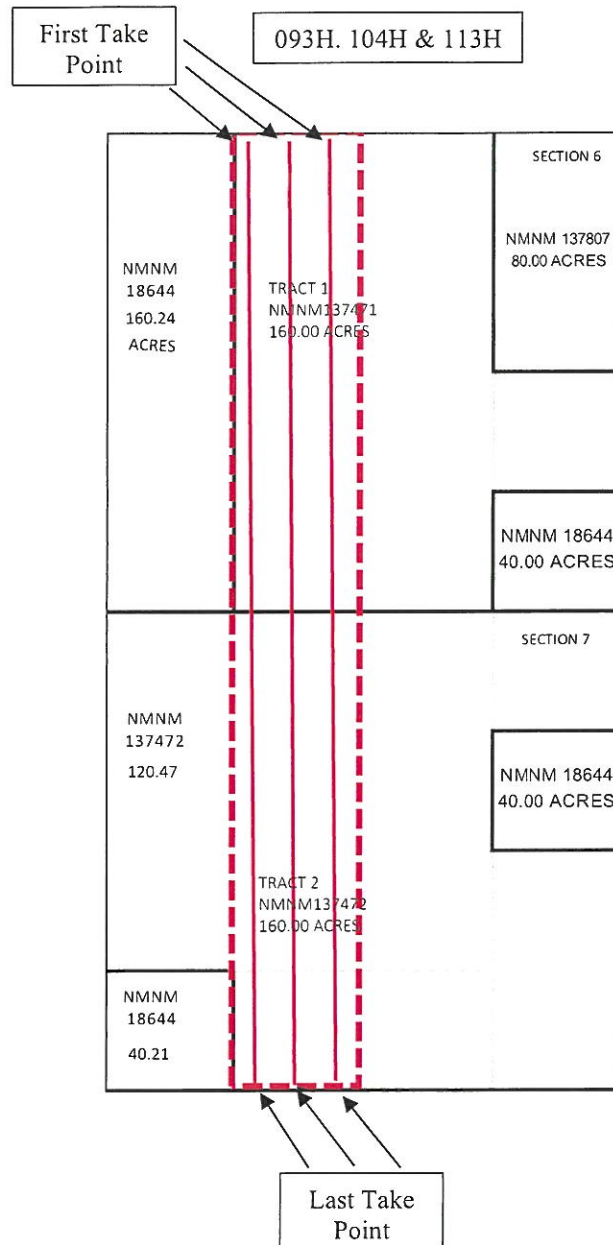


EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the E2W2 of Section 6 and E2W2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-06 093H, 104H & 113H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000031054
Book 2205 Page 475
8 of 9
01/23/2023 02:37 PM
BY CYNTHIA RAMIREZ

EXHIBIT "B"

To Communitization Agreement Dated August 1, 2021 embracing the following described land in the E2W2 of Section 6 and E2W2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: E2W2 (160.00 Acres)
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000031054
Book 2205 Page 475
9 of 9
01/23/2023 02:37 PM
BY CYNTHIA RAMIREZ

Page 112 of 294

Tract No. 2

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
NMPM
Section 7: E2W2 (160.00 Acres)

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	160.00	50.0000%
Total	320.00	100.0000%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



IN REPLY REFER TO:

NMNM139206
3105.2 (NM920)

MAR 20 2019

Reference:

Communitization Agreement

Golden Bell Fed Com 26-36-06 115H

Section 06: W $\frac{1}{2}$ E $\frac{1}{2}$

Section 07: W $\frac{1}{2}$ E $\frac{1}{2}$

T. 26 S., R. 36 E., N.M.P.M.

Lea County, NM

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139206 involving 160 acres of Federal land in lease NMNM 137471, and 160 acres of Federal land in lease NMNM 137472, Lea County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 06, and W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 07, T. 26 S., R. 36 E., NMPM, Lea County, NM, and is effective November 1, 2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

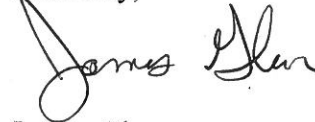
Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact James Glover, Geologist at (505) 954-2139 or Indra Dahal at (505) 954-2201.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

A handwritten signature in black ink, appearing to read "James Glover". The signature is fluid and cursive, with the first name "James" written in a larger, more prominent script than the last name "Glover".

James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 06, and W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 07, T. 26 S., R. 36 E., as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

MAR 20 2019



James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

Effective: November 1, 2018

Contract No.: Com. Agr. NMNM139206

RECEIVED

NOV - 2 2018

Federal Communitization AgreementContract No. NM NM 139206BLM, NMSO
SANTA FE

THIS AGREEMENT entered into as of the 1st day of November, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

W2E2 of Section 6

W2E2 of Section 7

Containing **320.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

10/31/18
Date

Ameredev Operating, LLC
Operator
By: Parker Reese, President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

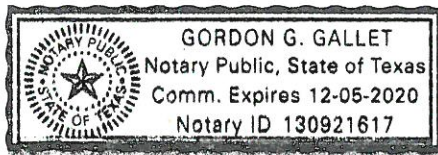
COUNTY OF TRAVIS

On this 1st day of November, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires


Notary Public

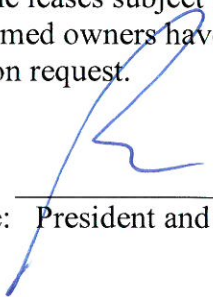


**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/31/18

Date

By: 

Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

COUNTY OF TRAVIS

On this 1st day of November, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020

My Commission Expires



Notary Public

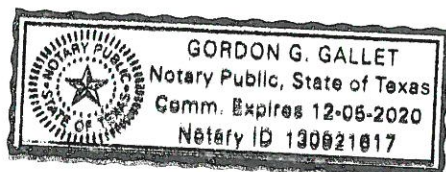


EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the W2E2 of Section 6 and W2E2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-06 115H

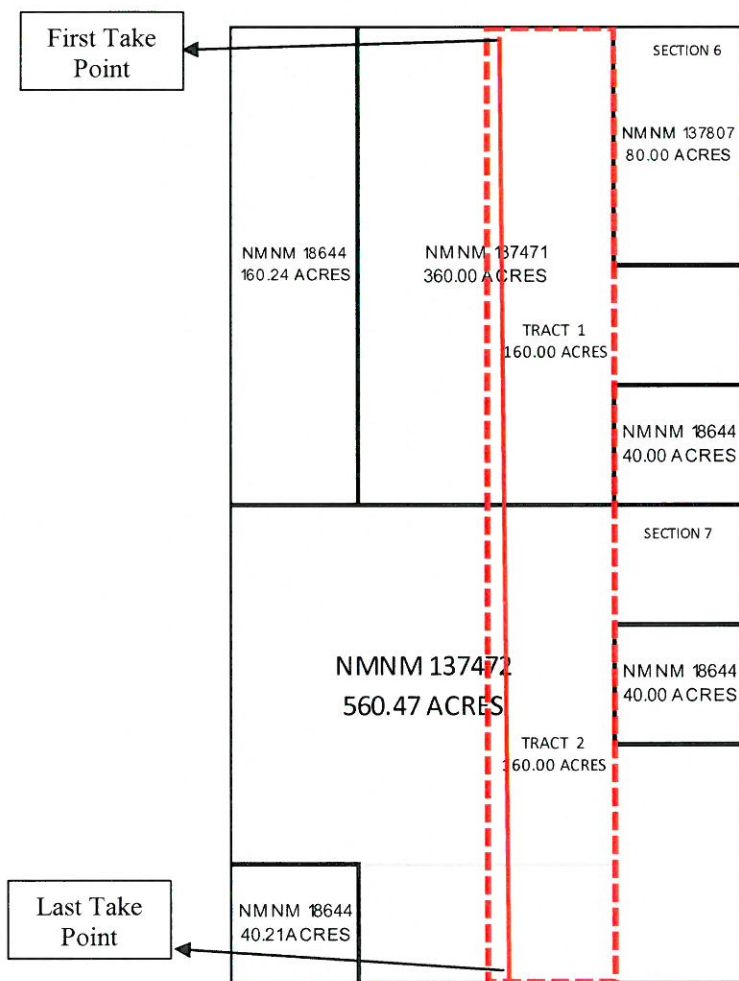


EXHIBIT "B"

To Communitization Agreement Dated November 1, 2018 embracing the following described land in the W2E2 of Section 6 and W2E2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	NMMN 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: W2E2 (160.00 Acres)
Number of Acres:	240.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Hunter G. Davis Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

Tract No. 2

Lease Serial Number:	NMNM 137472
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 7: W2E2 (160.00 Acres)
Number of Acres: 240.00 Acres	
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Hunter G. Davis Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	160.00	50.0000%
Total	320.00	100.0000%

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
1 of 10
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BY CRESLEY SPEARS

RECEIVED

NOV - 2 2018

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NM NM 139206

THIS AGREEMENT entered into as of the 1st day of November, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

W2E2 of Section 6

W2E2 of Section 7

Containing **320.00** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
2 of 10
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BY CRESLEY SPEARS

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
3 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

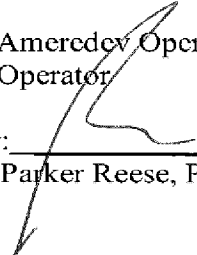
LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
4 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

10/31/18
Date

Amercedev Operating, LLC
Operator
By: 
Parker Reese, President and CEO

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
5 of 10
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BY CRESLEY SPEARS

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

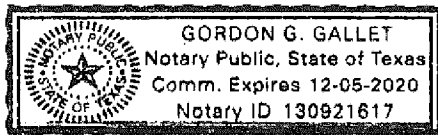
COUNTY OF TRAVIS

On this 1st day of November, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires


Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
6 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/31/18
Date

By: [Signature]
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

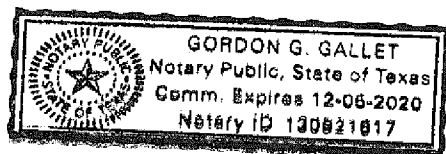
COUNTY OF TRAVIS

On this 1st day of November, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires

[Signature]
Notary Public

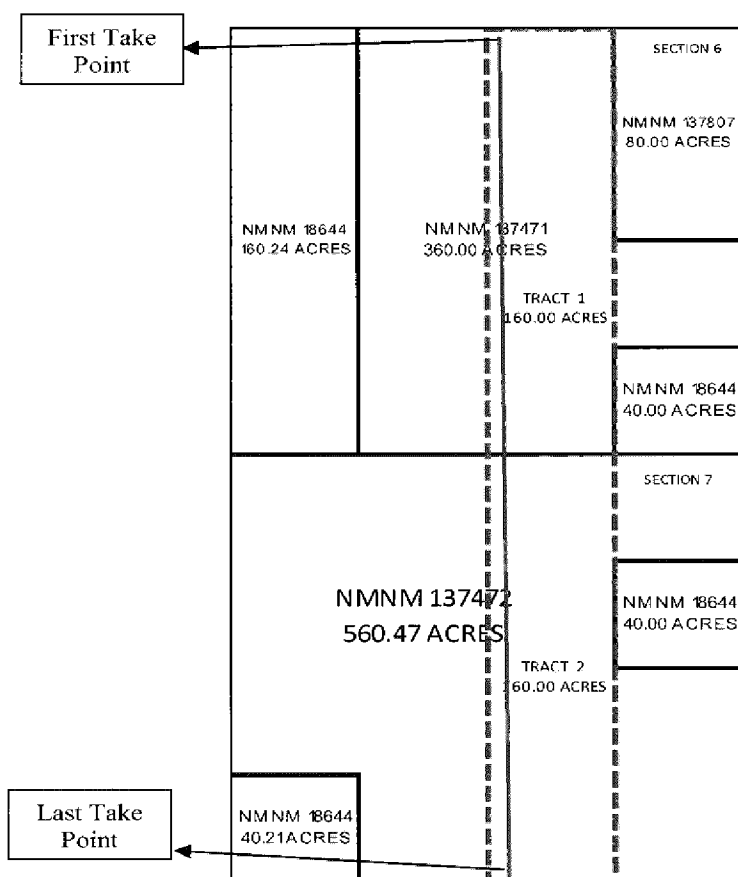


LEA COUNTY, NM
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39340
Book 2148 Page 405
7 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

EXHIBIT "A"

Plat of communitized area covering **320.00** acres in the W2E2 of Section 6 and W2E2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Golden Bell Fed Com 26-36-06 115H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
8 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

EXHIBIT "B"

To Communitization Agreement Dated November 1, 2018 embracing the following described land in the W2E2 of Section 6 and W2E2 of Section 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: W2E2 (160.00 Acres)
Number of Acres:	240.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Hunter G. Davis Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39340
Book 2148 Page 405
9 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

Tract No. 2

Lease Serial Number:	NMNM 137472
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 7: W2E2 (160.00 Acres)
Number of Acres: 240.00 Acres	
Name of Working Interest Owners:	Amercedev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Hunter G. Davis Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
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39340
Book 2148 Page 405
10 of 10
04/01/2019 08:32 AM
BY CRESLEY SPEARS

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	50.0000%
2	160.00	50.0000%
Total	320.00	100.0000%



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
www.blm.gov/new-mexico



IN REPLY REFER TO:
(9530)

3-31-2023
Date

To whom it may concern:

I hereby certify that this reproduction is a copy of the official record on file in this office.

IN TESTIMONY WHEREOF I have hereunto subscribed my name and caused the seal of this office to be affixed on the above day and year.

Alicia Lopez
(Authorized Signature)



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
1 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
2 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>



In Reply Refer To:

MAR 10 2021

NMNM141283
3105.2 (NM920)

Reference:

Communitization Agreement
Holly 26 36 05 Federal Com 121H, 111H
Section 5 and 8: W2W2
Section 6 and 7: E2E2
T. 26 S., R. 36 E., N.M.P.M.
Lea County, NM

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM141283 involving 160 acres of Federal land in lease NMNM137470, 160 acres of Federal land in lease NMNM137473, 120 acres of Federal land in lease NMNM137472, 80 acres of Federal land in lease NMNM140366, 40 acres of Federal land in lease NMNM137471, and 80 acres of Federal land in lease NMNM137807, Lea County, New Mexico, which comprise a 640 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W2W2 of Sec. 5 and Sec. 8 and the E2E2 of Sec. 6 and Sec. 7, T. 26 S., R. 36 E., N.M.P.M., Lea County, NM, and is effective January 1, 2020. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
3 of 46
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BY ANGELA BEAUCHAMP

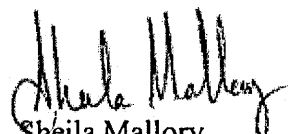
2

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,


Sheila Mallory
Deputy State Director
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
4 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W2W2 of Sec. 5 and Sec. 8 and the E2E2 of Sec. 6 and Sec. 7, T. 26 S., R. 36 E., NMPM, Lea County, NM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

MAR 10 2021


Sheila Mallory

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000034037
 Book 2208 Page 441
 5 of 46
 04/10/2023 11:51 AM
 BY ANGELA BEAUCHAMP

Ameredev II, LLC
 5707 Southwest Parkway
 Building 1, Suite 275
 Austin, Texas 78735



Ameredev II, LLC

BLM-NMSD
 JAN:7:2020 10:42:09
 RECEIVED

January 6, 2020

BLM -- New Mexico State Office
 301 Dinosaur Trail
 Santa Fe, NM 87508
 (505) 954-2000
 Attention: Margie Dupre

VIA FedEx

NMN M
 141283

Ms. Dupre:

Please find enclosed for your review and approval Communitization Agreements for the following:

1. W2W2 of Section 5 and Section 8, and E2E2 of Section 6 and 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, covering the Wolfcamp formation.
2. W2W2 of Section 5 and Section 8, and E2E2 of Section 6 and 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, covering the Bone Spring formation.
3. W2E2 and E2W2 of Section 5 and Section 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico, covering the Wolfcamp formation

Please feel free to contact me at 737-300-4721 or via email at bforteza@ameredev.com with any questions.

Sincerely,

Brandon Forteza
 737-300-4721

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 Hally " " " 111 H 30025 46494
 102 H ?

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-0720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

API Number 30-025-46496		Pool Code 78234	Pool Name WC-025 G-09 4263619C; WC	
Property Code 326 326	Property Name HOLLY FED COM 26 36 05 FED COM			Well Number 121H
OGRIID No. 372224	Operator Name AMEREDEV OPERATING, LLC.			Elevation 3008'

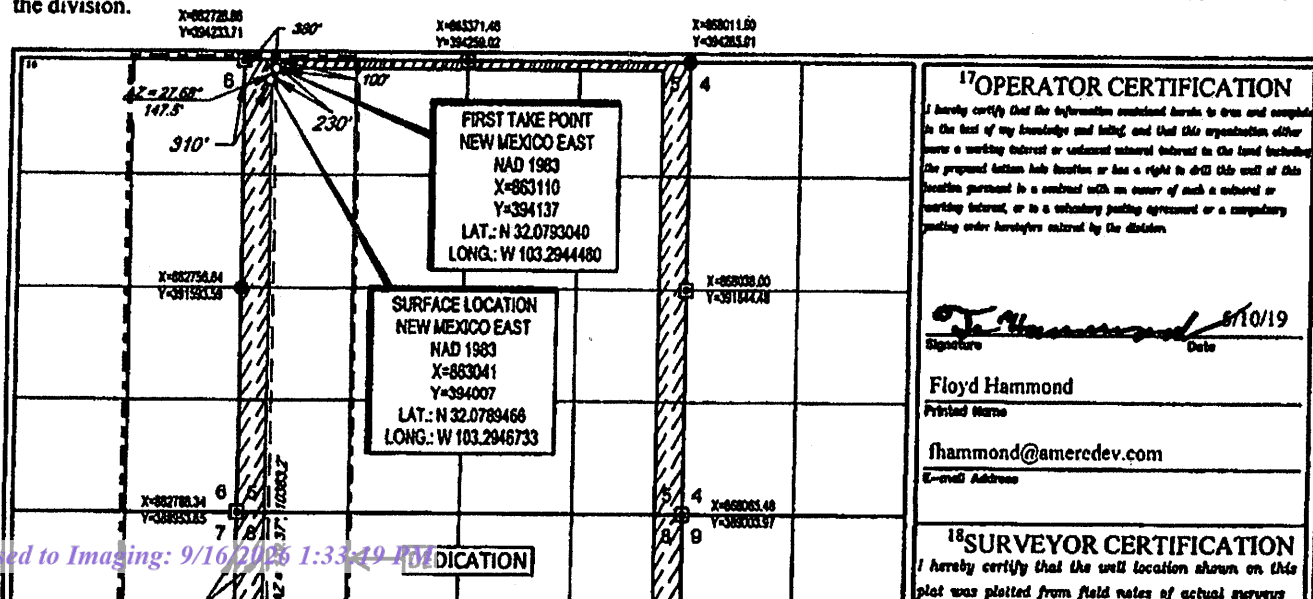
10 Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	5	26-S	36-E	-	230'	NORTH	310'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	8	26-S	36-E	-	50'	SOUTH	380'	WEST	LEA

¹ Dedicated Acres 640	² Joint or Infill	³ Consolidation Code C	⁴ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



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7 of 46
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Branca Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

NOV 07 2019

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-46494	Pool Code 98234	Well Name WC025 G09 9262619C; WC
Property Code 726326	Property Name HOLLY FED COM 28 36 05 FED COM	Well Number 111H
GRID No. 372224	Operator Name AMEREDEV OPERATING, LLC.	Elevation 3007'

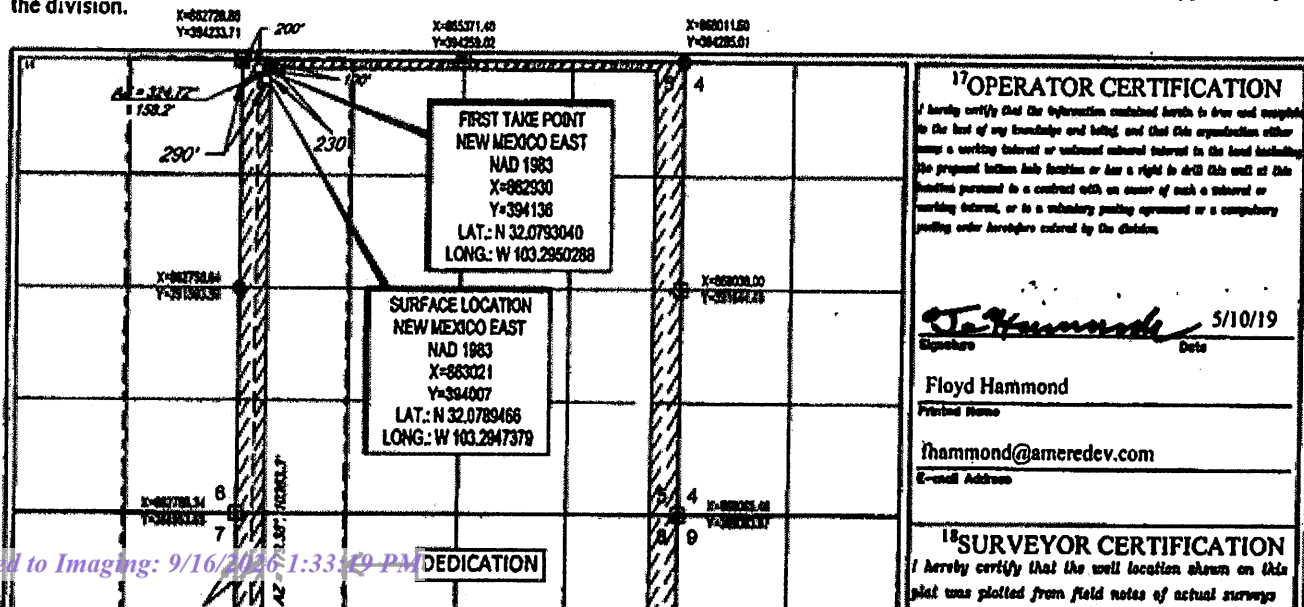
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
D	5	28-S	36-E	-	230'	NORTH	290'	WEST	LEA

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
M	8	28-S	36-E	-	50'	SOUTH	200'	WEST	LEA

Dedicated Acres	Point or Infill	Consolidation Code	Order No.
640		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and accurate to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 5/10/19
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys

LEA COUNTY, NM
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Book 2208 Page 441
8 of 46
04/10/2023 11:51 AM
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Federal Communitization Agreement

Contract No. NM NM 141 283

THIS AGREEMENT entered into as of the 1st day of January, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
9 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
10 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
11 of 46
04/10/2023 11:51 AM
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successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

LEA COUNTY, NM
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Book 2208 Page 441
12 of 46
04/10/2023 11:51 AM
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ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

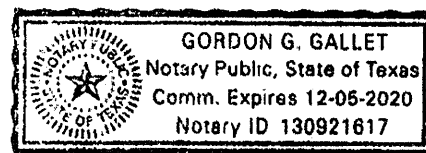
COUNTY OF TRAVIS

On this 1st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires

Parker Reese
Notary Public

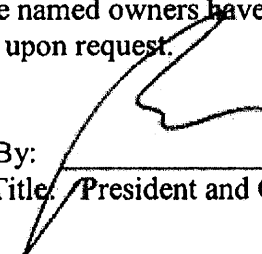


LEA COUNTY, NM
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000034037
Book 2208 Page 441
13 of 46
04/10/2023 11:51 AM
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**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

1/6/2020
Date

By: 
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

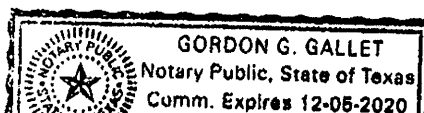
COUNTY OF TRAVIS

On this 1st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires


Notary Public

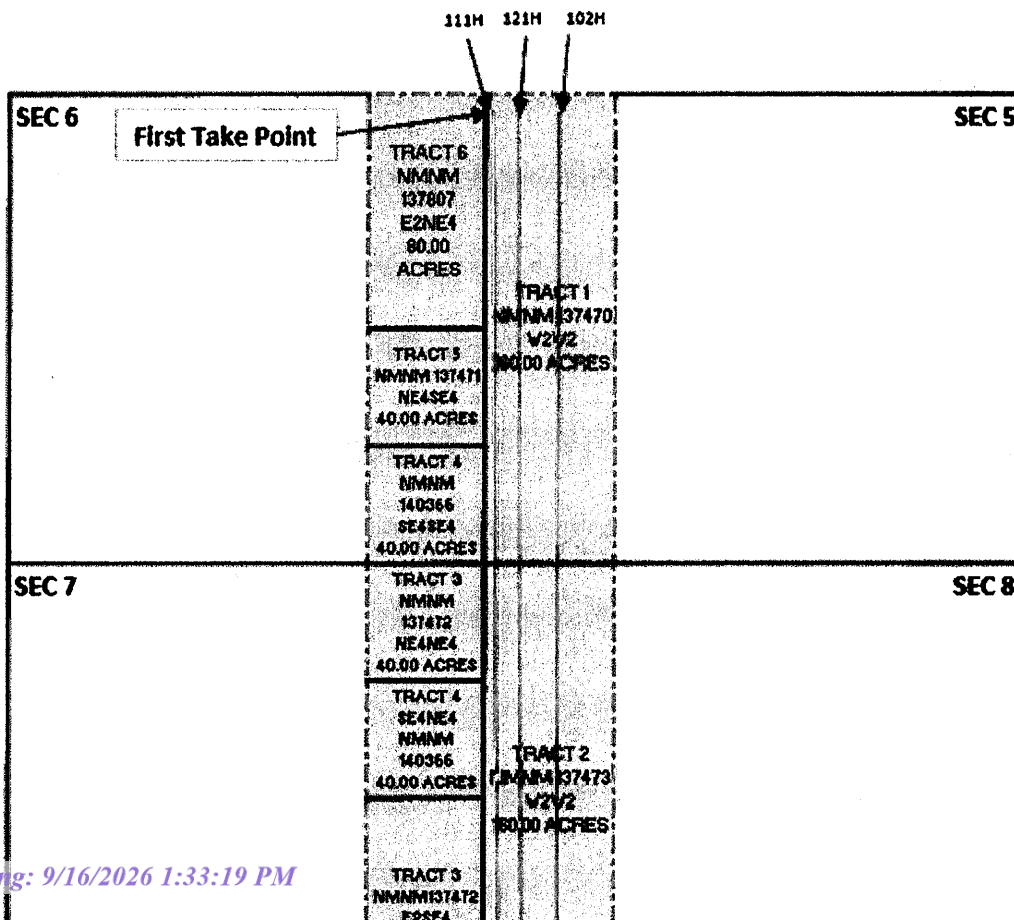


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000034037
Book 2208 Page 441
14 of 46
04/10/2023 11:51 AM
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EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W2W2 of Sections 5 and 8 and the E2E2 of Sections 6 and 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Holly 26 36 05 Federal Com 121H, 111H, and 102H



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000034037
Book 2208 Page 441
15 of 46
04/10/2023 11:51 AM
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EXHIBIT "B"

To Communitization Agreement Dated January 1, 2020 embracing the following
described land in the W2W2 of Sections 5 and 8 and the E2E2 of Sections 6 and 7,
Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137470
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 5: W2W2
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
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000034037
Book 2208 Page 441
16 of 46
04/10/2023 11:51 AM
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Tract No. 2

Lease Serial Number:	NMNM 137473
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 8: W2W2
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
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000034037
Book 2208 Page 441
17 of 46
04/10/2023 11:51 AM
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Tract No. 3

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
NMPM
Section 7: E2SE4, NE4NE4

Number of Acres: 120.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulengusky
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
18 of 46
04/10/2023 11:51 AM
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Tract No. 4

Lease Serial Number: NMNM 140366

Description of Land Committed: Township 26 South, Range 36 East,
NMPM
Section 7: SE4NE4
Section 6: SE4SE4

Number of Acres: 80.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulengusky
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
19 of 46
04/10/2023 11:51 AM
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Tract No. 5

Lease Serial Number: NMNM 137471

Description of Land Committed: Township 26 South, Range 36 East,
NMPM

Section 6: NE4SE4

Number of Acres: 40.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulengusky
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
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000034037
Book 2208 Page 441
20 of 46
04/10/2023 11:51 AM
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Tract No. 6

Lease Serial Number: NMNM 137807

Description of Land Committed: Township 26 South, Range 36 East,
NMPM

Section 6: E2NE4

Number of Acres: 80.00 Acres

Name of Working Interest Owners: Amererev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Amererev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	160.00	25.0000%
3	120.00	18.7500%
4	80.00	12.5000%
5	40.00	6.2500%
6	80.00	12.5000%

LEA COUNTY, NM
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Book 2208 Page 441
21 of 46
04/10/2023 11:51 AM
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Federal Communitization Agreement

Contract No. NM NM 141283

THIS AGREEMENT entered into as of the 1st day of January, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

LEA COUNTY, NM
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000034037
Book 2208 Page 441
22 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this

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000034037
Book 2208 Page 441
23 of 46
04/10/2023 11:51 AM
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such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not

LEA COUNTY, NM
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000034037
Book 2208 Page 441
24 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
25 of 46
04/10/2023 11:51 AM
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ACKNOWLEDGEMENT

STATE OF TEXAS

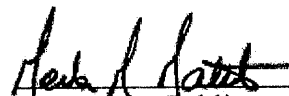
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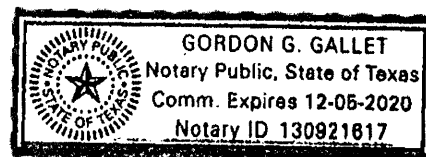
COUNTY OF TRAVIS

On this 1st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires


Notary Public

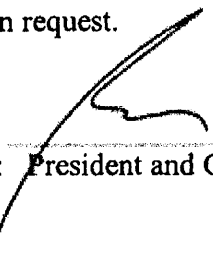


LEA COUNTY, NM
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000034037
Book 2208 Page 441
26 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

1/6/2020
Date

By: 
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

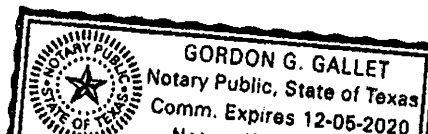
COUNTY OF TRAVIS

On this 1st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires


Notary Public

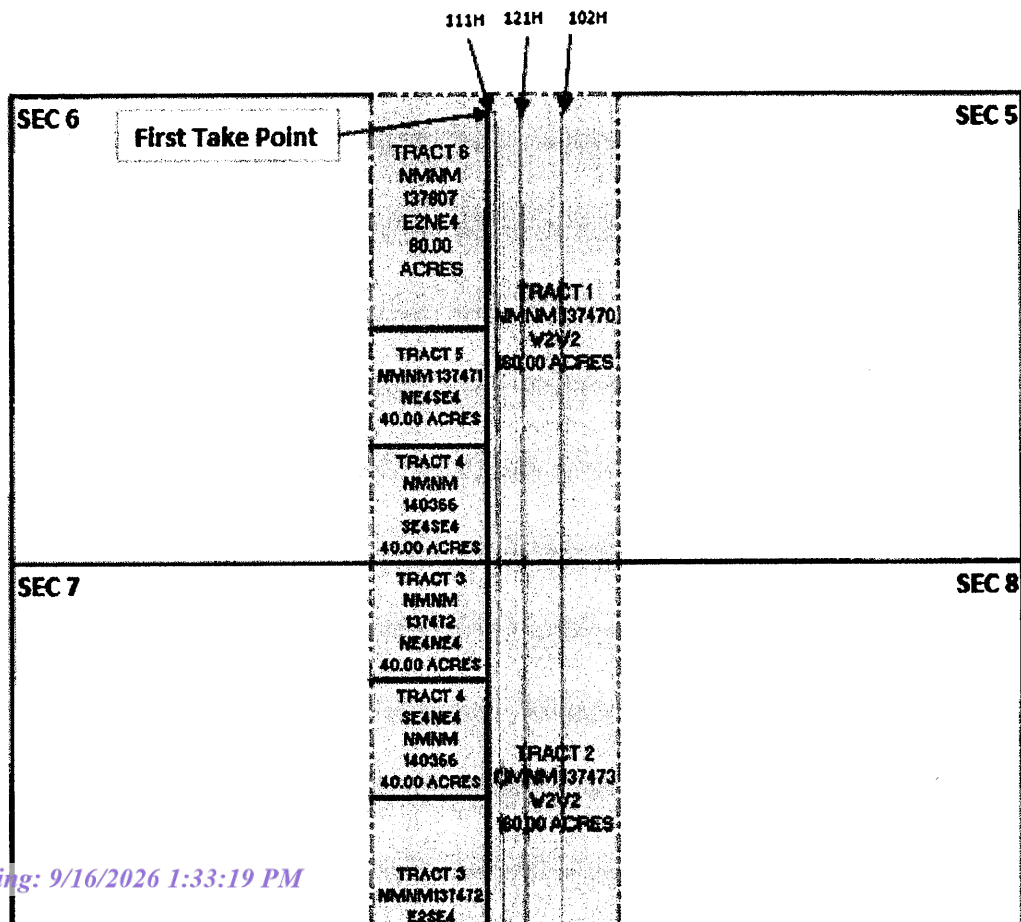


LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
27 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W2W2 of Sections 5 and 8 and the E2E2 of Sections 6 and 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Holly 26 36 05 Federal Com 121H, 111H, and 102H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
28 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

EXHIBIT "B"

To Communitization Agreement Dated January 1, 2020 embracing the following described land in the W2W2 of Sections 5 and 8 and the E2E2 of Sections 6 and 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137470
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 5: W2W2
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
29 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 2

Lease Serial Number: NMNM 137473

Description of Land Committed: Township 26 South, Range 36 East,
NMPM

Section 8: W2W2

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulengusky
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
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Book 2208 Page 441
30 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 3

Lease Serial Number: NMNM 137472

Description of Land Committed: Township 26 South, Range 36 East,
NMPM
Section 7: E2SE4, NE4NE4

Number of Acres: 120.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, L.P.
HED Enterprises, L.P.
Exile Royalty Company, LLC
Michael A. Kulengusky
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
31 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 4

Lease Serial Number:	NMNM 140366
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 7: SE4NE4 Section 6: SE4SE4
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Amerdev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Amerdev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
32 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 5

Lease Serial Number:	NMNM 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: NE4SE4
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
33 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 6

Lease Serial Number: NMNM 137807

Description of Land Committed: Township 26 South, Range 36 East,
NMPM

Section 6: E2NE4

Number of Acres: 80.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	160.00	25.0000%
3	120.00	18.7500%
4	80.00	12.5000%
5	40.00	6.2500%
6	80.00	12.5000%

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
34 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

BLM-NMSO
JAN:7:2020 10:44:54
RECEIVED

Federal Communitization Agreement

Contract No. NM NM141283

THIS AGREEMENT entered into as of the 1st day of January, 2020, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

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000034037
Book 2208 Page 441
35 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
36 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is January 1, 2020, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
37 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

- successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
38 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

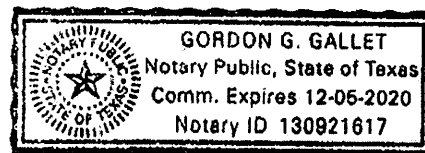
COUNTY OF TRAVIS

On this 1st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires


Notary Public

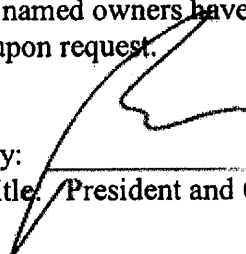


LEA COUNTY, NM
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Book 2208 Page 441
39 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

1/6/2020
Date

By: 
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

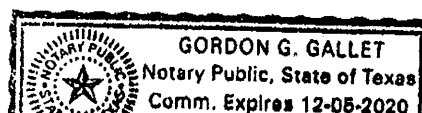
COUNTY OF TRAVIS

On this 1st day of January, 2020, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12/5/2020
My Commission Expires


Notary Public

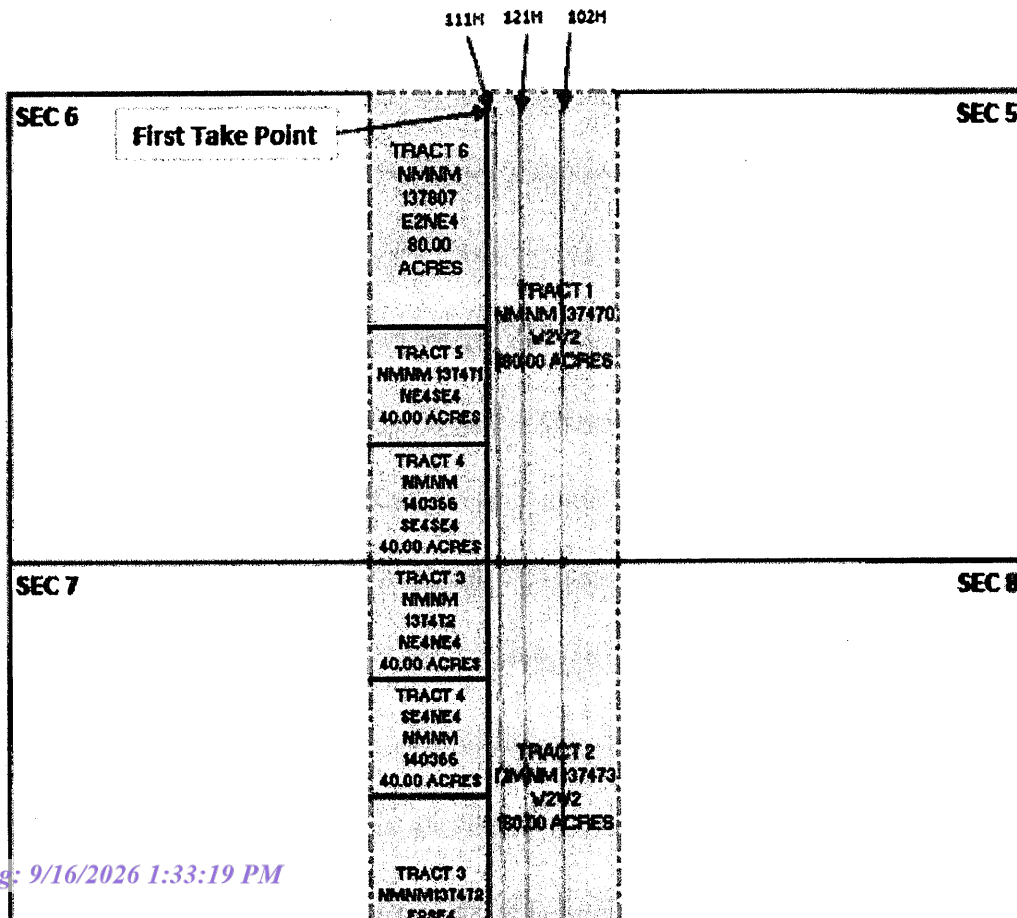


LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
40 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in the W2W2 of Sections 5 and 8 and the E2E2 of Sections 6 and 7, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Holly 26 36 05 Federal Com 121H, 111H, and 102H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
41 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

EXHIBIT "B"

To Communitization Agreement Dated January 1, 2020 embracing the following
described land in the W2W2 of Sections 5 and 8 and the E2E2 of Sections 6 and 7,
Township 26 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	NMNM 137470
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 5: W2W2
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book 2208 Page 441
42 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 2

Lease Serial Number:	NMNM 137473
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 8: W2W2
Number of Acres:	160.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000034037
Book2208 Page 441
43 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 3

Lease Serial Number:	NMNM 137472
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 7: E2SE4, NE4NE4
Number of Acres:	120.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
44 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 4

Lease Serial Number:	NMNM 140366
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 7: SE4NE4 Section 6: SE4SE4
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	Amerdev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Amerdev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2208 Page 441
45 of 46
04/10/2023 11:51 AM
BY ANGELA BEAUCHAMP

Tract No. 5

Lease Serial Number:	NMNM 137471
Description of Land Committed:	Township 26 South, Range 36 East, NMPM Section 6: NE4SE4
Number of Acres:	40.00 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000034037
 Book 2208 Page 441
 46 of 46
 04/10/2023 11:51 AM
 BY ANGELA BEAUCHAMP

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.

Tract No. 6

Lease Serial Number: NMNM 137807

Description of Land Committed: Township 26 South, Range 36 East,
 NMPM

Section 6: E2NE4

Number of Acres: 80.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	160.00	25.0000%
2	160.00	25.0000%
3	120.00	18.7500%
4	80.00	12.5000%
5	40.00	6.2500%
6	80.00	12.5000%



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:
NMNM 143908 (NMNM105722388)
3105.2 (NM920)

FEB 01 2024

Reference:
Communitization Agreement
Nandina Fed Com 25-36-31 #095H
T. 25 S., R. 36 E., N.M.P.M.
Section 30: W2E2.
Section 31: W2E2.
Lea County, NM

Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM143908 involving 40.00 acres of Federal land in lease NMNM119762, 160.00 acres of Federal land in lease NMNM137469, and 120.00 acres of Fee land, Lea County, New Mexico, which comprise a 320.00 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Bone Spring formation beneath the W2E2 of sec. 30 and the W2E2 of sec. 31, T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective September 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

LEA COUNTY, NM
KEITH HANES, COUNTY CLERK
000046214
Book 22220 Page 608
1 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

2

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by KYLE
PARADIS
Date: 2024.02.01 11:39:24
-07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NMP020, (CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2220 Page 608
2 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM143908 involving Federal Leases NMNM119762, NMNM137469, and Fee land. This Communitization Agreement is in Secs. 30 and 31, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of crude oil and associated natural gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.01
11:40:18 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: September 1, 2021
Contract No.: NMNM143908

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
3 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

RECEIVED

OCT 06 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 143908

THIS AGREEMENT entered into as of the 1st day of September 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

W2E2 of Section 30

W2E2 of Section 31

Containing 320.00 acres, and this agreement shall include only the Bone Spring formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
4 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
5 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is September 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
6 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

10/4/2021
Date

By: 
Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
7 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

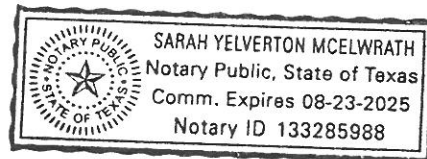
COUNTY OF TRAVIS

On this 1st day of September 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires


Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
8 of 15
02/15/2024 12:07 PM
BY MARIA COLLINS

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/4/2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

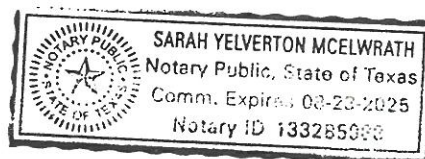
COUNTY OF TRAVIS

On this 1st day of September 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[Signature]
Notary Public

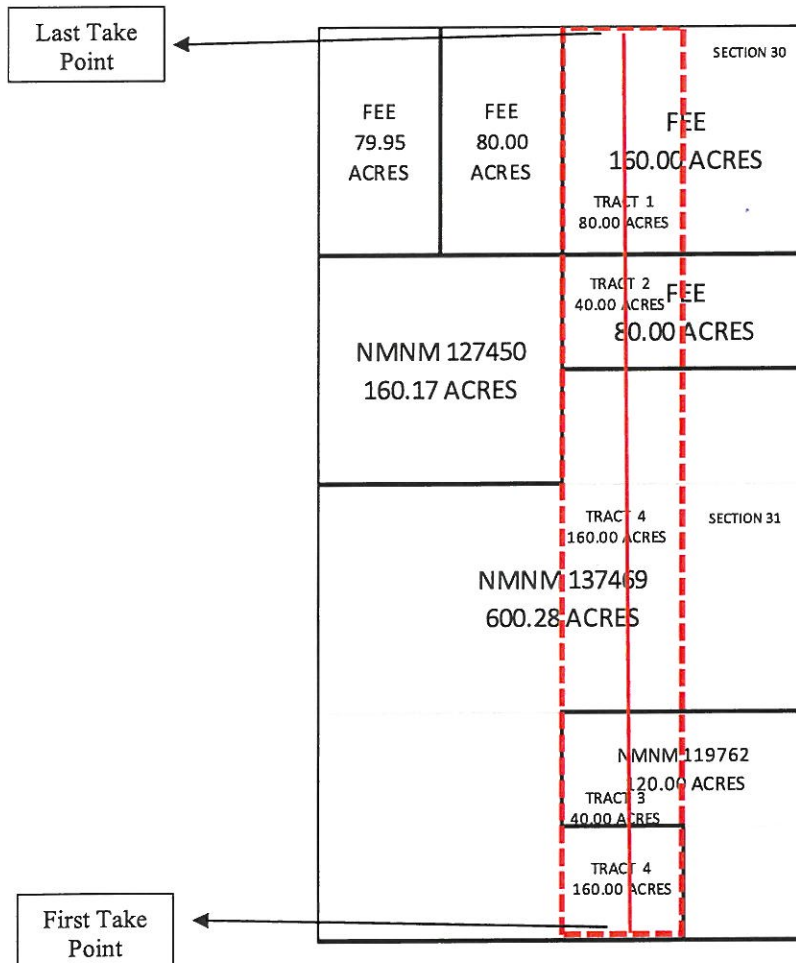


LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
9 of 15
02/15/2024 12:07 PM
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EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Section 30 and W2E2 of Section 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Nandina Fed Com 25-36-31 095H



LEA COUNTY, NM
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000046214
Book 2220 Page 608
10 of 15
02/15/2024 12:07 PM
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EXHIBIT "B"

To Communitization Agreement Dated September 1, 2021, embracing the following described land in the W2E2 of Section 30 and W2E2 of Section 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	Fee
Description of Land Committed:	Township 25 South, Range 36 East, NMPM
	Section 30: W2NE4
Number of Acres: 80.00 Acres	
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
11 of 15
02/15/2024 12:07 PM
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Tract No. 2

Lease Serial Number: Fee

Description of Land Committed: Township 25 South, Range 36 East,
NMPM

Section 30: NW4SE4

Number of Acres: 40.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Carol A. Noonan
Aaron Childress
Hunter G. Davis
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number: NMNM 119762

Description of Land Committed: Township 25 South, Range 36 East,
NMPM

Section 31: NW4SE4

Number of Acres: 40.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Malaga Royalty, LLC
Malaga EF7, LLC
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
12 of 15
02/15/2024 12:07 PM
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Tract No. 4

Lease Serial Number: NMNM 137469

Description of Land Committed: Township 25 South, Range 36 East,
NMPM

Section 30: SW4SE4 (40.00 Acres)
Section 31: W2NE4 (80.00 Acres)
Section 31: SW4SE4 (40.00 Acres)

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
13 of 15
02/15/2024 12:07 PM
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RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	25.0000%
2	40.00	12.5000%
3	40.00	12.5000%
4	160.00	50.0000%
Total	320.00	100.0000%

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
14 of 15
02/15/2024 12:07 PM
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F/F/E

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

OCT 03 2019

RECEIVED

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025- 46425		² Pool Code 97088	³ Well Location and Horizontal Direction WC-025 G-05 52535310	⁴ Well Name Bone Spring
⁵ Property Code 723687	⁶ Property Name NANDINA FED COM 25 36 31			⁷ Well Number 095H
⁸ GRID No. 372224	⁹ Operator Name AMEREDEV OPERATING, LLC.			¹⁰ Elevation 3011'

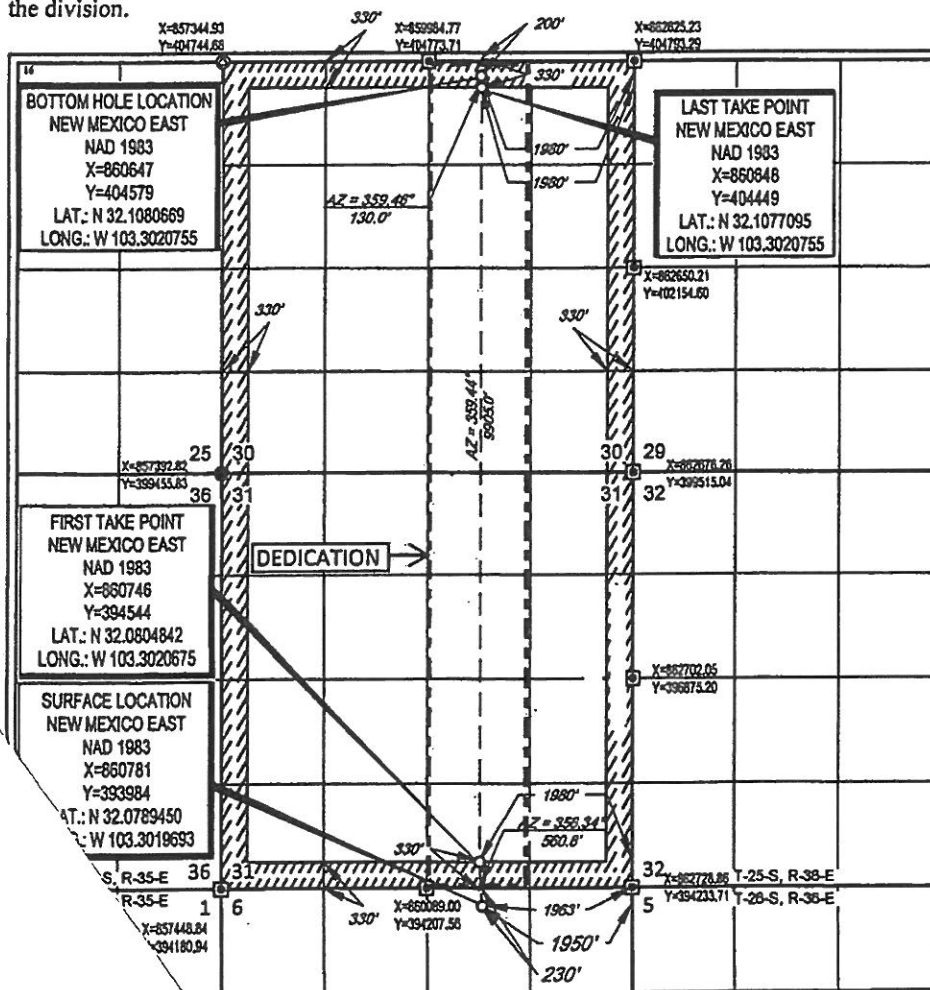
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	6	26-S	36-E	-	230'	NORTH	1950'	EAST	LEA

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	30	25-S	36-E	-	200'	NORTH	1980'	EAST	LEA

¹¹ Dedicated Acres	¹² Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
320		C	

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a writing interest or an undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with as owner of such a interest or writing interest, or to a voluntary pooling agreement or a compulsory unitization order heretofore entered by the division.

Signature To Hann Date 8/6/2018

Floyd Hammond

Printed Name _____

thammond@ameredev.com

E-mail Address _____

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

Date of Survey

Signature and Seal of Inspectional Supervisor

NECO

1 (19642)

PR

COPIES

2

100-443886-100

[Signature]

Certificate Number

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and whiteouts were present at recording.

LEH COUNTY, IN
KEITH MANES, COUNTY CLERK
000046214
Book 2220 Page 608
15 of 15
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LEH COUNTY, IN

4



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



In Reply Refer To:

NMNM140442
3105.2 (NM925)

AUG 05 2020

Reference:

Communitization Agreement

Nandina 25 26 31 Fed Com #101H, 103H,
112H, 114H, 121H

Section 30: Lots 1-4, E2W2,

Section 31: Lots 1-4, E2W2.

T. 25 S., R. 36 E., N.M.P.M.

Lea County, NM

Ameredev Operating, LLC

5707 Southwest Parkway, Suite 1-275

Austin, TX 78735

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM 140442 involving 160.17 acres of Federal land in lease NMNM 127450, 320.28 acres of Federal land in lease NMNM 137469, and 159.95 acres of Fee land, Lea County, New Mexico, which comprise a 640.40 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath Lots 1-4, E2W2 of Sec. 30, and Lots 1-4, E2W2 of Sec. 31, T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective July 1, 2019. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Elizabeth Rivera at (505) 954-2162.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,
**KYLE
PARADIS**

Digitally signed by KYLE
PARADIS
Date: 2020.08.05 08:25:52
-06'00'

Kyle Paradis
Acting Branch Chief
Branch of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (9200)
NM (P0220-CFO)
NMSO (NM925, File)
NM STATE LAND COMM.

Determination – Approval – Certification

Pursuant to the authority nested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering Lots 1-4, E2W2 of sec. 30 and Lots 1-4, E2W2 of sec. 31, T. 25 S., R. 36 E., NMPM, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Carlsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved: **AUG 05 2020**

**KYLE
PARADIS**

Digitally signed by KYLE
PARADIS
Date: 2020.08.05
08:26:45 -06'00'

Kyle Paradis
Acting Branch Chief
Branch of Reservoir Management
Division of Minerals

Effective: July 1, 2019

Contract No: Com. Agr. NMNM 140442

Federal Communitization Agreement

Contract No. NMNM 140442

THIS AGREEMENT entered into as of the 1st day of July, 2019, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Lots 1-4, E2W2 W2 of Section 30
Lots 1-4, E2W2 W2 of Section 31

Containing **640.40** acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is July 1, 2019, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

6/25/2019
Date

By: _____
Parker Reese, President and CEO

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000001978
Book 2176 Page 526
4 of 12
02/22/2021 11:38 AM
BY VILMA MICHEL

ACKNOWLEDGEMENT

STATE OF TEXAS

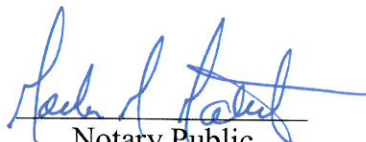
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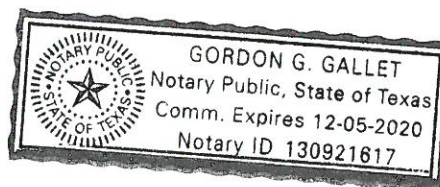
COUNTY OF TRAVIS

On this 1st day of July, 2019, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires


Notary Public



RECEIVED

JUN 15 2020

BLM, NMSO
SANTA FE

RECORD TITLE HOLDER OF NMNM 127450

Lilis Energy Inc.

Brent Cody
By: Brent Cody
Title: Senior Landman

ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF Tarrant SS.

On this 19 day of May, 2020, before me, a Notary Public for the State of Texas, personally appeared Brent Cody, known to me to be the Senior Landman of Lilis Enegy, Inc., the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

01/30/24
My Commission Expires

[Signature]
Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2176 Page 526
6 of 12
02/22/2021 11:38 AM
BY VILMA MICHEL

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

6/25/2019
Date

By: [Signature]
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

COUNTY OF TRAVIS

On this 1st day of July, 2019, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires

[Signature]
Notary Public

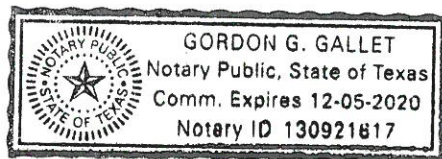
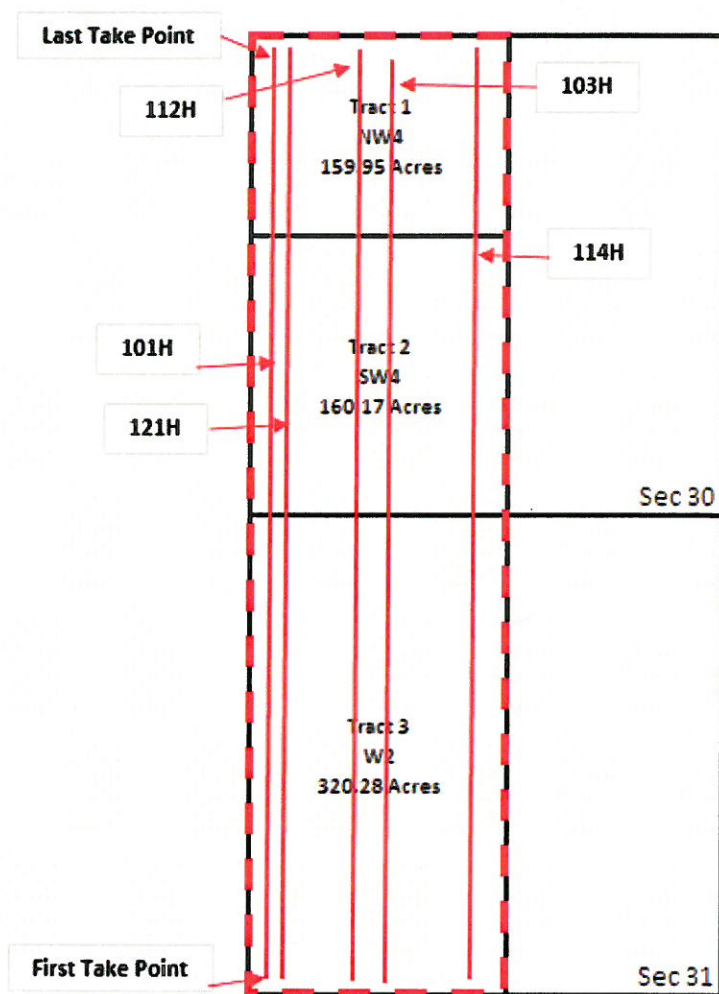


EXHIBIT "A"*Lots 1-4,
E2W2**Lots 1-4,
E2W2*

Plat of communitized area covering 640.40 acres in the W2 of Section 30 and W2 of Section 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Nandina 25 36 31 Fed Com 112H, 121H, 114H, 101H, 103H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000001978
Book 2176 Page 526
8 of 12
02/22/2021 11:38 AM
BY VILMA MICHEL

EXHIBIT "B"

To Communitization Agreement Dated July 1, 2019 embracing the following described
land in the ~~W2~~ of Section 30 and ~~W2~~ of Section 31, Township 25 South, Range 36 East,
Lots 1-4, E2W2 NMPM, Lea County, New Mexico. *Lots 1-4, E2W2*

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number:	Fee
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 30: Lots 1&2, E2NW4
Number of Acres:	159.95 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC Blackbeard Resources, LLC
Overriding Royalty Owners:	KWF Enterprises, L.P. HED Enterprises, L.P. Exile Royalty Company, LLC Michael A. Kulengusky Carol A. Noonan Aaron Childress Hunter G. Davis Constitution Resources II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC Blackbeard Resources, LLC
Pooling Clause:	Yes

Lessee is hereby granted the right and power, from time to time, to pool or combine this lease, the land covered by it or any part or horizon thereof with any other land, leases, mineral estates or parts thereof for the production of oil or gas. Spacing units (for vertical wells) or project areas/horizontal spacing units (for horizontal wells) pooled hereunder shall not exceed the spacing unit or project area/horizontal spacing unit fixed by law, from time to time during the term hereof, or by the Oil Conservation Division of the Energy and Minerals Department of the State of New Mexico or by any other lawful authority for the pool or area in which said land is situated, plus a tolerance of ten percent (10%). Lessee shall file written unit or project area/horizontal spacing unit designations in the county in which the premises are located and such units or project area/horizontal spacing units may be designated from time to time and either before or after the completion of wells. Operations (including, but not limited to, drilling operations) on or production from any part of any such unit or project area/horizontal spacing unit shall be considered for all purposes, except the payment of royalty, as operations conducted upon or production from the land described in this lease, including, for a horizontal well, those cases in which the location of the well site tract for such well is not located on the leased premises or on any other lands included within the project area/horizontal spacing unit for such well. There shall be allocated to the land covered by this lease included in any such unit or project area/horizontal spacing unit that portion of the total production of pooled minerals from wells in the unit or project area/horizontal spacing unit, after deducting any used in lease or unit (or project area/horizontal spacing unit) operations, which the net oil or gas acreage in the land covered by this lease included in the unit or project area/horizontal spacing unit bears to the total number of surface acres in the unit or project area/horizontal spacing unit. The production so allocated shall be considered for all purposes, including the payment or delivery of royalty, to be the entire production of pooled minerals from the portion of said land covered hereby and included in said unit or project area/horizontal spacing unit in the same manner as though produced from said land under the terms of this lease. Any pooled unit or project area/horizontal spacing unit designated by lessee, as provided herein, may be amended or dissolved by Lessee, in whole or in part, at any time and from time to time, by recording an appropriate instrument in the County where the land is situated. As used in this lease, the term "horizontal well" shall mean a well containing a single lateral that is drilled in a manner in which the horizontal component of the completion interval extends at least one hundred (100) feet in the objective formation and which exceeds the vertical component of the completion interval in the objective formation. A horizontal well may have more than one lateral as long as each lateral component meets the above requirements for a single lateral. As used in this lease, the term "lateral" shall mean that portion of the well bore that deviates from approximate vertical orientations to approximate horizontal orientation and the remainder of the well bore beyond such deviation to the end of the well bore. A "vertical well" is a well other than a horizontal well.

Tract No. 2

Lease Serial Number:	NMNM 127450
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 30: Lots 3&4, E2SW4
Number of Acres:	160.17 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	Encanto Minerals, LLC Tierra Royalties, LLC
Current Record Title Owner:	Lilis Energy Inc.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000001978
Book 2176 Page 526
10 of 12
02/22/2021 11:38 AM
BY UILMA MICHEL

Tract No. 3

Lease Serial Number:	NMNM 137469
Description of Land Committed:	Township 25 South, Range 36 East, NMPM
	Section 31: Lots 1,2,3,4 and E2W2
Number of Acres:	320.28 Acres
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	Constitution Resources, II, LP
Current Record Tile Owner:	Ameredev New Mexico, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	159.95	24.9766%
2	160.17	25.0109%
3	320.28	50.0125%
Total	640.40	100.0000%



United States Department of the Interior



BUREAU OF LAND MANAGEMENT
New Mexico State Office
301 Dinosaur Trail
Santa Fe, New Mexico 87508
<https://www.blm.gov/new-mexico>

In Reply Refer To:

NMNM144096
3105.2 (NM920)

Reference:

Communitization Agreement
Nandina Fed Com 25-36-31 Fed Com #107H, #127H,
Red Bud Fed Com 25-36-32 #102H, 112H,
Section 29 and 32: W2W2;
Section 30 and 31: E2E2;
T.25 S., R.36 E., N.M.P.M.
Lea County, NM

Ameredev Operating LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

Ladies and Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM144096 involving 120.00 acres of Federal land in lease NMNM137469, 80.00 acres of Federal land in lease NMNM119762, 40.00 acres of Federal land in lease NMNM138913, 160.00 acres of state land, and 240.00 acres of fee land, Lea County, New Mexico, which comprise a 640.00 acre well spacing unit.

The agreement communitizes all rights to all crude oil and associated natural gas from the Wolfcamp formation beneath the W2W2 of Secs. 29 and 32 and the E2E2 of Secs. 30 and 31 of T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective November 1, 2021. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact Emily Tanner by email at etanner@blm.gov or by phone (505) 954-2158. Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.21
16:45:29 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

1 Enclosure:
1 - Communitization Agreement

cc:
ONRR, Denver
NM Taxation & Revenue Dept. (Revenue Processing Div.)
NMOCD
NM (P0220-CFO, File Room)
NMSO (NM925, File)
NM STATE LAND COMM.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
2 of 21
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BY ELYSSA O'BRAIN

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM144096 involving Federal Lease(s) NMNM137469, NMNM119762, and NMNM138913. This Communitization Agreement is in Sec. 29, 30, 31 and 32, T. 25 S., R. 36 E., NMPM, Lea County, New Mexico, for production of oil and gas producible from the Wolfcamp Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2024.02.21
16:46:50 -07'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: November 1, 2021
Contract No.: NMNM144096

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
3 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

NOV 24 2021

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. Nmm144094

THIS AGREEMENT entered into as of the 1st day of November, 2021, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

W2W2 of Section 29 and 32

E2E2 of Section 30 and 31

Containing 640.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
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Book 2221 Page 559
4 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Ameredev Operating, LLC, 2901 Via Fortuna, Suite 600, Austin, Texas 78746. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
5 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2021, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
6 of 21
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BY ELYSSA O'BRAIN

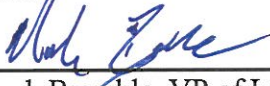
successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Ameredev Operating, LLC
Operator

11/17/2021
Date

By: 
Noah Bramble, VP of Land

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
7 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

ACKNOWLEDGEMENT

STATE OF TEXAS

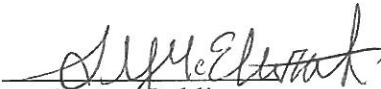
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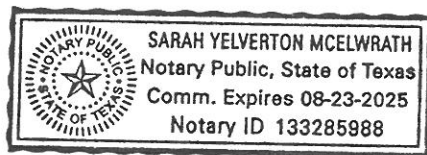
COUNTY OF TRAVIS

On this 17th day of November, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires


Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
8 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

11/17/2021
Date

By: [Signature]
Title: VP of Land

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

COUNTY OF TRAVIS

On this 17th day of November, 2021, before me, a Notary Public for the State of Texas, personally appeared Noah Bramble, known to me to be the VP of Land of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

8/23/2025
My Commission Expires

[Signature]
Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2221 Page 559
9 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

EXHIBIT "A"

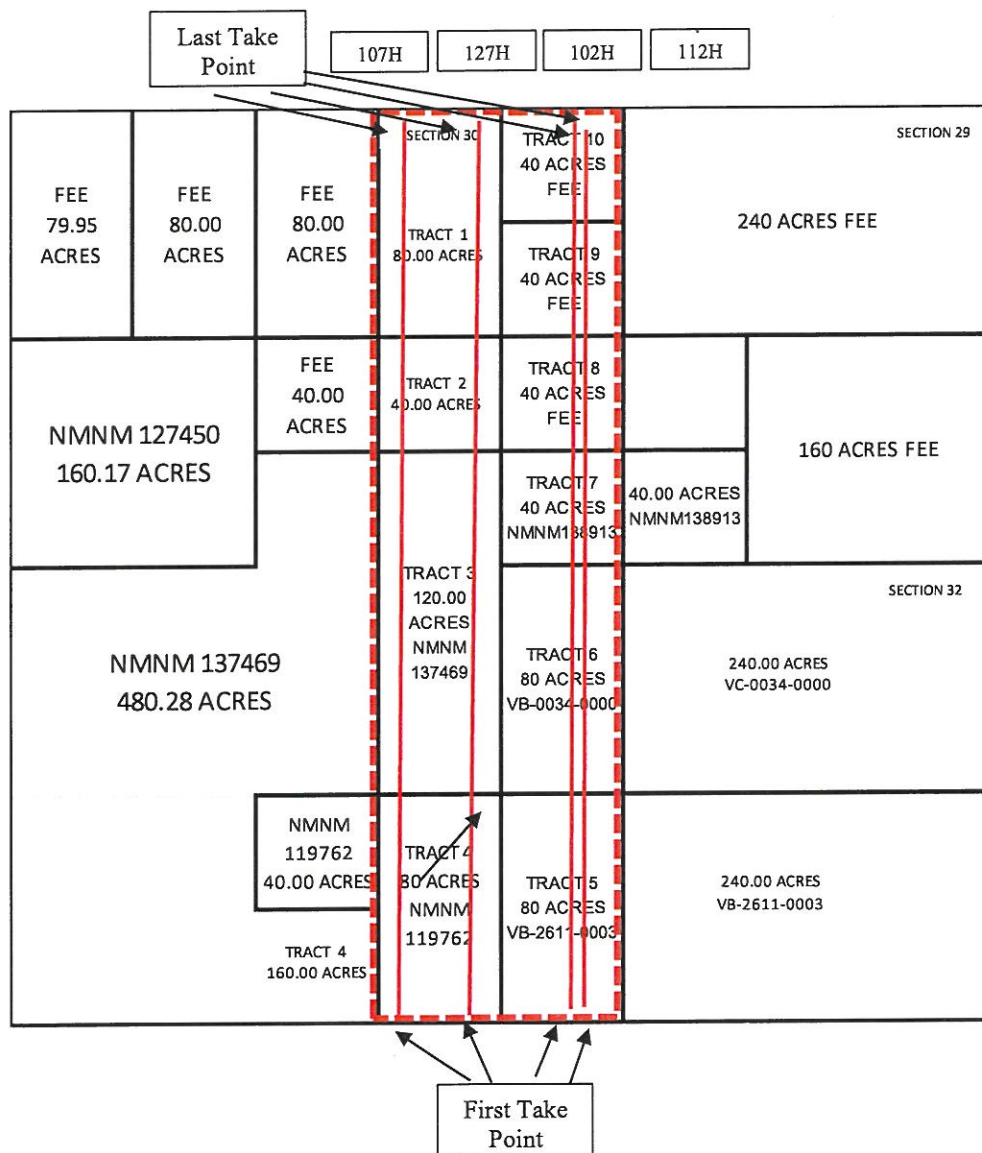
Plat of communitized area covering 640.00 acres in the W2W2 of Section 29 and 32 and the E2E2 of Section 30 and 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Nandina Fed Com 25-36-31 107H

Nandina Fed Com 25-36-31 127H

Red Bud Fed Com 25-36-32 102H

Red Bud Fed Com 25-36-32 112H



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 KEITH MANES, COUNTY CLERK
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 Book 2221 Page 559
 10 of 21
 03/11/2024 01:25 PM
 BY ELYSSA O'BRAIN

EXHIBIT "B"

To Communitization Agreement Dated November 1, 2021 embracing the following described land in the W2W2 of Section 29 and 32 and the E2E2 of Section 30 and 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTEDTract No. 1

Lease Serial Number:	Multiple
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 30: E2NE4 (80.00 Acres)
Number of Acres:	80.00 Acres
Name of Working Interest Owners:	AMEREDEV NEW MEXICO, LLC MAVROS OIL COMPANY, LLC GOOD NEWS MINERALS, LLC GULF COAST WESTERN, LLC
Overriding Royalty Owners:	CONSTITUTION RESOURCES II, LP
Royalty Owners:	JOHN ROY DAMRON JIMMY DAMRON KBL MINERAL COMPANY, LLC LANEHART TIBBETS LLC GEORGE M. O'BRIEN OSCURA RESOURCES, INC. PENASCO PETROLEUM LLC ROLLA R. HINKLE III BRANEX RESOURCES, INC. EMG OIL PROPERTIES, INC. BETTY CLAXTON JOYCE IRENE HABECK GLENN CLAXTON CLYDENE OUTHIER MICHAEL LANE CLAXTON
Current Record Title Owner:	AMEREDEV NEW MEXICO, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 359
11 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

Tract No. 2

Lease Serial Number: Multiple

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 30: NE4SE4 (40.00 Acres)

Number of Acres: 40.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC
MAVROS OIL COMPANY, LLC
GOOD NEWS MINERALS, LLC
GULF COAST WESTERN, LLC

Overriding Royalty Owners: KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
CONSTITUTION RESOURCES II, LP

Royalty Owners: JOHN ROY DAMRON
JIMMY DAMRON
KBL MINERAL COMPANY, LLC
LANEHART TIBBETS LLC
GEORGE M. O'BRIEN
OSCURA RESOURCES, INC.
PENASCO PETROLEUM LLC
ROLLA R. HINKLE III
BRANEX RESOURCES, INC.
EMG OIL PROPERTIES, INC.
BETTY CLAXTON
JOYCE IRENE HABECK
GLENN CLAXTON
CLYDENE OUTHIER
MICHAEL LANE CLAXTON
DEBCO, LLC
VANESE VISAGE BLACKMAR, LIFE
TENANT
ALLISON BLACKMAR HUNT
SHARON E. BLACKMAR
MICHAEL KAVANAUGH BLACKMAR

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book2221 Page 559
12 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

PHILIP ARNOLD BLACKMAR
BRUCE PATRICK BLACKMAR
GUY ELLIOTT BLACKMAR, II
JEFFERSON KEITH BLACKMAR
CARY BLACKMAR-FISCHER
AMY BLACKMAR KOOS
KURT WAYNE BLACKMAR
ALLISON BLACKMAR HUNT AND
WILLIAM P. HUNT, JR.
MICHAEL K. AND DAWN BLACKMAR,
LIFE ESTATE
WALKER ROYALTY, L.P.
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
WALKER ROYALTY, L.P.
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
WALKER ROYALTY, L.P.
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 3

Lease Serial Number: NMNM 137469

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 30: SE4SE4 (40.00 Acres)
Section 31: E2NE4 (80.00 Acres)

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
13 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

Number of Acres: 120.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: KWF ENTERPRISES, L.P.
HED ENTERPRISES, L.P.
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CONSTITUTION RESOURCES II, LP

Royalty Owners: UNITED STATES OF AMERICA

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 4

Lease Serial Number: NMNM 119762

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 31: E2SE4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: MALAGA ROYALTY, LLC
MALAGA EF7, LLC
CONSTITUTION RESOURCES II, LP

Royalty Owners: UNITED STATES OF AMERICA

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 5

Lease Serial Number: VB2611

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 32: W2SW4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
14 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

Overriding Royalty Owners: NEWKUMET, LTD
WILLIAM D. PATTERSON
ENDEAVOR ENERGY RESOURCES,
LLP
THE CORNERSTONE FAMILY TRUST
TRACEY L. BREADNER
CONSTITUTION RESOURCES II, LP

Royalty Owners: STATE OF NEW MEXICO

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 6

Lease Serial Number: VC0334

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 32: W2NW4 (80.00 Acres)

Number of Acres: 80.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Royalty Owners: STATE OF NEW MEXICO

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 7

Lease Serial Number: NMNM 138913

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: SW4SW4 (40.00 Acres)

Number of Acres: 40.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
15 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

Royalty Owners: STATE OF NEW MEXICO

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 8

Lease Serial Number: Multiple

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: NW4SW4 (40.00 Acres)

Number of Acres: 40.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC
GULF COAST WESTERN, LLC
MAVROS OIL COMPANY, LLC
GOOD NEWS MINERALS, LLC

Overriding Royalty Owners: KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
CONSTITUTION RESOURCES II, LP

Royalty Owners: KBL MINERAL COMPANY, LLC
LANEHART TIBBETS LLC
BETTY CLAXTON
JOYCE IRENE HABECK
GLENN CLAXTON
CLYDENE OUTHIER
MICHAEL LANE CLAXTON
DEBCO, LLC
JIMMY DAMRON
JOHN ROY DAMRON
BRANEX RESOURCES, INC.
OSCURA RESOURCES, INC.
PENASCO PETROLEUM LLC
ROLLA R. HINKLE III
GEORGE M. O'BRIEN
EMG OIL PROPERTIES, INC.
WALKER ROYALTY, L.P.
KWF ENTERPRISES, LP

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book2221 Page 559
16 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
WALKER ROYALTY, L.P.
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
WALKER ROYALTY, L.P.
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
VANESE VISAGE BLACKMAR, LIFE
TENANT
ALLISON BLACKMAR HUNT
SHARON E. BLACKMAR
MICHAEL KAVANAUGH BLACKMAR
PHILIP ARNOLD BLACKMAR
BRUCE PATRICK BLACKMAR
GUY ELLIOTT BLACKMAR, II
JEFFERSON KEITH BLACKMAR
CARY BLACKMAR-FISCHER
AMY BLACKMAR KOOS
KURT WAYNE BLACKMAR
ALLISON BLACKMAR HUNT AND
WILLIAM P. HUNT, JR.
MICHAEL K. AND DAWN BLACKMAR,
LIFE ESTATE

Current Record Title Owner:

AMEREDEV NEW MEXICO, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
17 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

Tract No. 9

Lease Serial Number: Multiple

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: SW4NW4 (40.00 Acres)

Number of Acres: 40.00 Acres

Name of Working Interest Owners: FRANKLIN MOUNTAIN ENERGY, LLC
BLACKBEARD OPERATING
AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
CONSTITUTION RESOURCES II, LP

Royalty Owners: READ & STEVENS, INC.
ROCKET OIL & GAS COMPANY
LIMITED PARTNERSHIP
E.B. HOUSER AND MILDRED L.
HOUSER
MAVIS BARBARA WOLFF
BARRY ANTHONY WOLFF
GAVIS ARTHUR WOLFF
BELINDA CLAIRE PUGH
LESLIE FREDERICK DAVIS
CYRIL ERNEST DAVIS
THREE M OIL COMPANY
SUMMIT ROYALTY, LLC
JEFFREY ALAN SMITH
DONALD WOODS
THEODORE A. DITTMER
WALKER ROYALTY
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
18 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

HUNTER G. DAVIS
WALKER ROYALTY
KWF ENTERPRISES, LP
HED ENTERPRISES, LP
EXILE ROYALTY COMPANY, LLC
MICHAEL A. KULENGUSKI
CAROL A. NOONAN
AARON CHILDRESS
HUNTER G. DAVIS
JAMES ALBERT WATTS
BRENDA KATHERINE ERWIN
KASSANDRA DAWN DITTMER
NATHAN ALLAN DITTMER
FLEISCHAKER MINERAL COMPANY
TETON PROPERTIES, LLC
STANLEY H. SINGER REVOCABLE
TRUST
JAMES H. BEARLY REVOCABLE
TRUST
JOHN A. DITTMER AND VELMA M.
DITTMER REVOCABLE TRUST
MARY ANN PRALL
ST. JOSEPH RESIDENCE INC
JOHN M FORWALDER
STEVEN L. NORRIS
GARY J. NORRIS
TRAVERSE EXPLORATION, LLC
MICHELLE LORRAINE ERWIN
BARRY SHELDON DOSS
DEVON ENERGY PRODUCTION
COMPANY, L.P.
RYAN LYNCH
BLAKE LYNCH
SUSAN LANDRUM
JASON WILLIAM DITTMER
CTH ROYALTIES, LLC
SRO LAND & MINERALS, L.P.
MONROE PROPERTIES, INC.
MES LAND & MINERALS, LP
JOANN EGGLESTON RUTHERFORD
CHARLES A. EGGLESTON
ALANSON GREGORY BURGESS
CADDO MINERALS INC.
SHAMROCK ROYALTY, LP
FRANKLIN MOUNTAIN ROYALTY
INVESTMENTS, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
19 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

PREVAIL ENERGY LLC
RHEINER HOLDINGS, LLC
MONTICELLO MINERALS LLC
CAYUGA ROYALTIES, LLC
CHEROKEE LEGACY MINERALS, LTD
BOKF, NA, AS AGENT FOR K.T.
GRAHAM - LLC
RENAISSANCE TRUST, ANGELA
FUHRMANN, TRUSTEE
WILLIAM MICHAEL DITTMER, JR.
TERRY ELIZABETH DITTMER
ESHELMAN
CONSTITUTION RESOURCES II, LP

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

Tract No. 10

Lease Serial Number: Multiple

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 29: NW4NW4 (40.00 Acres)

Number of Acres: 40.00 Acres

Name of Working Interest Owners: AMEREDEV NEW MEXICO, LLC

Overriding Royalty Owners: CONSTITUTION RESOURCES II, LP

Royalty Owners: JUDKINS T. WALTON
JOE BUTE BROWN EXEMPTION
EQUIVALENT TRUST
MBJW LIMITED PARTNERSHIP
HRH PROPERTIES, LTD.
JAMES A. WALTON
JAMES HAWKINS
KIM HAWKINS
CYNTHIA RAYE HAWKINS NANCE
JONI H. BIESENBACH
PEGGY J. HAWKINS
CREECH KIDS PARTNERSHIP
TROG FUND II, LP
TOWER ROCK ROYALTIES TWO, LP
SRO LAND & MINERALS, L.P.
MONROE PROPERTIES, INC.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book2221 Page 559
20 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN

MES LAND & MINERALS, LP
JPB ENERGY RESOURCES, INC.
RAY PROPERTIES

Current Record Title Owner: AMEREDEV NEW MEXICO, LLC

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	12.50000000%
2	40.00	6.25000000%
3	120.00	18.75000000%
4	80.00	12.50000000%
5	80.00	12.50000000%
6	80.00	12.50000000%
7	40.00	6.25000000%
8	40.00	6.25000000%
9	40.00	6.25000000%
10	40.00	6.25000000%
Total	640.00	100.00000000%

RECORDER'S MEMORANDUM

At the time of recording, this instrument
was found to be partially illegible.
All blackouts, creases, streaks and white-
outs were present at recording.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000047165
Book 2221 Page 559
21 of 21
03/11/2024 01:25 PM
BY ELYSSA O'BRAIN



COMMISSIONER

Stephanie Garcia Richard

State of New Mexico
Commissioner of Public Lands

310 OLD SANTA FE TRAIL
P.O. BOX 1148
SANTA FE, NEW MEXICO 87504-1148

COMMISSIONER'S OFFICE

Phone (505) 827-5760

Fax (505) 827-5766

www.nmstatelands.org

Sarah McElwrath
Ameredev Operating, LLC
2901 Via Fortuna, Suite 600
Austin, TX 78746

October 1st, 2023

Re: Communitization Agreement Approval
Red Bud 25 36 32 Federal Com #102H
Vertical Extent: Wolfcamp
Township: 25 South, Range 36 East, NMPM
Section 29: W2W2
Section 30: E2E2
Section 31: E2E2
Section 32: W2W2

Lea County, New Mexico

Dear Ms. McElwrath,

The Commissioner of Public Lands has this date approved the Red Bud 25 36 32 Federal Com #102H Communitization Agreement for the Wolfcamp formation effective 11-28-2021. Enclosed are three Certificates of Approval.

The agreement shall remain in effect for One Year, and as long thereafter as communitized substances are produced from the communitized area in paying quantities.

Approval of this agreement does not warrant or certify that the operator and/or other working interest owners hold legal or equitable title to the leases which are committed hereto, nor does the Commissioner's approval constitute adjudication of any federal or private interests, or warrant or certify that the information supplied by the operator regarding federal or private interests is accurate.

If we may be of further service, please contact Joseph Thompson at (505) 827-5750.

Sincerely,

Joseph Thompson

Joseph Thompson
Petroleum Specialist

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000042074
Book 2216 Page 456
1 of 16
10/23/2023 04:40 PM
BY WAYNE COLE

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Ameredev Operating, LLC
Red Bud 25 36 32 Federal Com #102H
Wolfcamp
Township: 25 South, Range: 36 East, NMPM
Section 29: W2W2
Section 30: E2E2
Section 31: E2E2
Section 32: W2W2

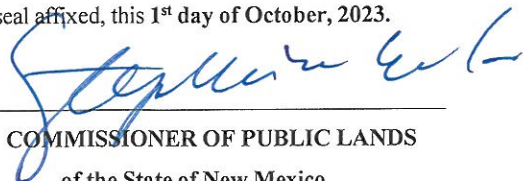
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated **November 28, 2021**, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 1st day of October, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000042074
Book 2216 Page 456
2 of 16
10/23/2023 04:40 PM
BY WAYNE COLE

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Ameredev Operating, LLC
Red Bud 25 36 32 Federal Com #102H
Wolfcamp
Township: 25 South, Range: 36 East, NMPM
Section 29: W2W2
Section 30: E2E2
Section 31: E2E2
Section 32: W2W2

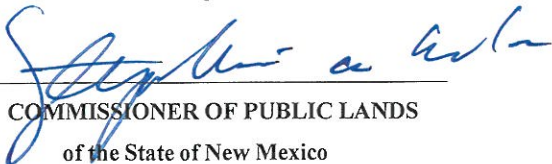
Lea County, New Mexico

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- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 1st day of October, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000042074
Book 2216 Page 456
3 of 16
10/23/2023 04:40 PM
BY WAYNE COLE

NEW MEXICO STATE LAND OFFICE

CERTIFICATE OF APPROVAL

COMMISSIONER OF PUBLIC LANDS, STATE OF NEW MEXICO

Ameredev Operating, LLC
Red Bud 25 36 32 Federal Com #102H
Wolfcamp
Township: 25 South, Range: 36 East, NMPM
Section 29: W2W2
Section 30: E2E2
Section 31: E2E2
Section 32: W2W2

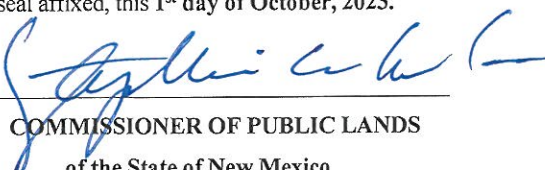
Lea County, New Mexico

There having been presented to the undersigned Commissioner of Public Lands of the State of New Mexico for examination, a Communitization Agreement for the development and operation of acreage which is described within the referenced Agreement dated November 28, 2021, which has been executed, or is to be executed by parties owning and holding oil and gas leases and royalty interests in and under the property described, and upon examination of said Agreement, the Commissioner finds:

- (a) That such agreement will tend to promote the conservation of oil and gas and the better utilization of reservoir energy in said area.
- (b) That under the proposed agreement, the State of New Mexico will receive its fair share of the recoverable oil or gas in place under its lands in the area.
- (c) That each beneficiary Institution of the State of New Mexico will receive its fair and equitable share of the recoverable oil and gas under its lands within the area.
- (d) That such agreement is in other respects for the best interests of the State, with respect to state lands.

NOW, THEREFORE, by virtue of the authority conferred upon me under Sections 19-10-45, 19-10-46, 19-10-47, New Mexico Statutes Annotated, 1978 Compilation, I, the undersigned Commissioner of Public Lands of the State of New Mexico, for the purpose of more properly conserving the oil and gas resources of the State, do hereby consent to and approve the said Agreement, and any leases embracing lands of the State of New Mexico within the area shall be and the same are hereby amended to conform with the terms thereof, and shall remain in full force and effect according to the terms and conditions of said Agreement. This approval is subject to all of the provisions of the aforesaid statutes.

IN WITNESS WHEREOF, this Certificate of Approval is executed, with seal affixed, this 1st day of October, 2023.


COMMISSIONER OF PUBLIC LANDS
of the State of New Mexico

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000042074
Book 2216 Page 456
4 of 16
10/23/2023 04:40 PM
BY WAYNE COLE

NM State Land Office
Oil, Gas, & Minerals Division

STATE/FEDERAL OR
STATE/FEDERAL/FEE

Revised August, 2021

ONLINE Version
COMMUNITIZATION AGREEMENT

API Initial Well: 30-025-48786
API Initial Well: 30-025-48788
API Initial Well: 30-025-48335
API Initial Well: 30-025-49181

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions W2W2, Sect(s) 29 & 32 and E2E2 Sect(s) 30 & 31, T 25S, R 36E, NMPM LEA
County, NM containing 640.00 acres, more or less, and this agreement shall include only the
WOLFCAMP Formation or pool, underlying said lands and the oil and gas

(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2021

State/Fed/Fee

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November Month 28 Day, 2021 Year, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book:2216 Page 456
6 of 16
10/23/2023 04:40 PM
BY WAYNE COLE

Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Ameredev Operating, LLC

Lessees of Record Ameredev New Mexico, LLC

By Noah Bramble [Signature]
Print name of person

VP of Land

Type of authority

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

LEA COUNTY, NM
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000042074
Book 2216 Page 456
7 of 16
10/23/2023 04:40 PM
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Acknowledgment in an Individual Capacity

State of _____)

County of _____) SS)

This instrument was acknowledged before me on _____

DATE

By _____

Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)County of Travis) SS)This instrument was acknowledged before me on 5/3/2023

DATE

By Noah Bramble

Name(s) of Person(s)

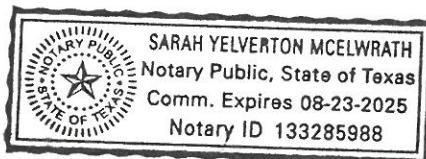
as VP of Land of Ameredev Operating and Ameredev New Mexico, LLC

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed

(Seal)

Signature of Notarial Officer

My commission expires: 8/23/2025

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000042074
 Book 2216 Page 456
 8 of 16
 10/23/2023 04:40 PM
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EXHIBIT A

To Communitization Agreement dated November 28th, 20 21

Plat of communitized area covering the:

Subdivisions W2W2 of Section 29 and 32 and E2E2 of Section 30 and 31, T 25S, R 36E, NMPM LEA

County, NM.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
000042074
Book 2216 Page 456
9 of 16
10/23/2023 04:40 PM
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EXHIBIT B

To Communitization Agreement dated November 28th, 2021, embracing the
Subdivisions W2W2 of Section 29 and 32 and E2E2 of Section 30 and 31, T 25S, R 36E, NMPM LEA
County, NM

Operator of Communitized Area: Ameredev Operating LLC

DESCRIPTION OF LEASES COMMITTED**TRACT NO. 1**

Lease Serial No.: 2181/811; Multiple
Lease Date: 1/1/2021; Multiple
Lease Term: 3 years; Multiple
Lessor: JOHN ROY DAMRON; Multiple
Original Lessee: Ameredev New Mexico LLC; Multiple
Present Lessee: Ameredev New Mexico LLC; Multiple
Description of Land Committed: Subdivisions E2NE4 Section 30, Twp 25S, Rng 36E NMPM,
Lea County, NM
Number of Acres: 80.00
Royalty Rate: 1/4; 1/5
Name and Percent ORRI Owners:
Constitution Resources II, LP- 0.833333%
Name and Percent WI Owners:
Ameredev New Mexico, LLC 50%
MAVROS OIL COMPANY, LLC 16.666667%
GOOD NEWS MINERALS, LLC 16.666667%
GULF COAST WESTERN, LLC 16.666667%

TRACT NO. 2

Lease Serial No.: 2181/811; Multiple
Lease Date: 1/1/2021; Multiple
Lease Term: 3 years; Multiple
Lessor: JOHN ROY DAMRON; Multiple
Original Lessee: Ameredev New Mexico LLC; Multiple
Present Lessee: Ameredev New Mexico LLC; Multiple
Description of Land Committed: Subdivisions NE4SE4 Section 30, Twp 25S, Rng 36E NMPM,
Lea County, NM
Number of Acres: 40.00

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000042074
 Book 2216 Page 456
 11 of 16
 10/23/2023 04:40 PM
 BY WAYNE COLE

Royalty Rate: 1/4; Multiple

Name and Percent ORRI Owners:

<u>KWF ENTERPRISES, LP</u>	<u>0.02666016%</u>
<u>HED ENTERPRISES, LP</u>	<u>0.02666016%</u>
<u>EXILE ROYALTY COMPANY, LLC</u>	<u>0.00779297%</u>
<u>MICHAEL A. KULENGUSKI</u>	<u>0.00779297%</u>
<u>CAROL A. NOONAN</u>	<u>0.00779297%</u>
<u>AARON CHILDRESS</u>	<u>0.00287109%</u>
<u>HUNTER G. DAVIS</u>	<u>0.00246094%</u>
<u>CONSTITUTION RESOURCES II, LP</u>	<u>0.62343739%</u>

Name and Percent WI Owners:

Ameredev New Mexico, LLC 62.5%
MAVROS OIL COMPANY, LLC 12.5%
GOOD NEWS MINERALS, LLC 12.5%
GULF COAST WESTERN, LLC 12.5%

TRACT NO. 3

Lease Serial No.: NMNM137469

Lease Date: 4/1/2018

Lease Term: HBP

Lessor: UNITED STATES OF AMERICA

Original Lessee: AMEREDEV NEW MEXICO, LLC

Present Lessee: Ameredev New Mexico, LLC

Description of Land Committed: Subdivisions SE4SE4, Sect 30, Twp 25S, Rng 36E, NMPM,
Lea County, NM

Number of Acres: 120.00

Royalty Rate: 1/8

Name and Percent ORRI Owners:

<u>KWF ENTERPRISES, L.P.</u>	<u>0.32500000%</u>
<u>HED ENTERPRISES, L.P.</u>	<u>0.32500000%</u>
<u>EXILE ROYALTY COMPANY, LLC</u>	<u>0.23330000%</u>
<u>MICHAEL A. KULENGUSKI</u>	<u>0.11670000%</u>
<u>CONSTITUTION RESOURCES II, LP</u>	<u>11.50000000%</u>

Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000042074
 Book 2216 Page 456
 12 of 16
 10/23/2023 04:40 PM
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TRACT NO. 4Lease Serial No.: NMNM119762Lease Date: 5/1/2008Lease Term: HBPLessor: UNITED STATES OF AMERICAOriginal Lessee: RONALD MILESPresent Lessee: Amerdev New Mexico, LLCDescription of Land Committed: Subdivisions E2SE4, Sect 31, Twp 25S, Rng 36E, NMPM,
Lea County, NMNumber of Acres: 80.00Royalty Rate: 1/8

Name and Percent ORRI Owners:

MALAGA ROYALTY, LLC 2.99550000%MALAGA EF7, LLC 4.50450000%CONSTITUTION RESOURCES II, LP 5.00000000%Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%**TRACT NO. 5**Lease Serial No.: VB-2611-0003Lease Date: 12/1/2015Lease Term: HBPLessor: State of New MexicoOriginal Lessee: NewKumet Exploration, Inc.Present Lessee: Amerdev New Mexico, LLCDescription of Land Committed: Subdivisions W2SW4, Sect 32, Twp 25S, Rng 36E, NMPM, Lea
 County, NMNumber of Acres: 80.00Royalty Rate: 1/8

Name and Percent ORRI Owners:

NEWKUMET, LTD 0.10677083%WILLIAM D. PATTERSON 0.05338542%ENDEAVOR ENERGY RESOURCES, LLP 0.21093750%THE CORNERSTONE FAMILY TRUST 0.10677083%TRACEY L. BREADNER 0.05338542%CONSTITUTION RESOURCES II, LP 0.25000000%Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
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Book 2216 Page 456
13 of 16
10/23/2023 04:40 PM
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TRACT NO. 6

Lease Serial No.: VC-0334-0000
Lease Date: 2/18/2018
Lease Term: HBP
Lessor: State of New Mexico
Original Lessee: Ameredev New Mexico, LLC
Present Lessee: Ameredev New Mexico, LLC
Description of Land Committed: Subdivisions W2NW4, Sect 32, Twp 25S, Rng 36E, NMPM,
Lea County, NM
Number of Acres: 80.00
Royalty Rate: 1/5
Name and Percent ORRI Owners:
CONSTITUTION RESOURCES II, LP 5.000000000%
Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

TRACT NO. 7

Lease Serial No.: NMNM 138913
Lease Date: 11/1/2018
Lease Term: HBP
Lessor: UNITED STATES OF AMERICA
Original Lessee: AMEREDEV NEW MEXICO, LLC
Present Lessee: Ameredev New Mexico, LLC
Description of Land Committed: Subdivisions SW4SW4, Sect 29, Twp 25S, Rng 36E, NMPM,
Lea County, NM
Number of Acres: 40.00
Royalty Rate: 1/8
Name and Percent ORRI Owners:
CONSTITUTION RESOURCES II, LP 12.500000000%
Name and Percent WI Owners: AMEREDEV NEW MEXICO, LLC 100%

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000042074
 Book 2216 Page 456
 14 of 16
 10/23/2023 04:40 PM
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TRACT NO. 8Lease Serial No.: 2181/814; MultipleLease Date: 1/1/2021; MultipleLease Term: 3 years; MultipleLessor: BETTY CLAXTON.; MultipleOriginal Lessee: Ameredev New Mexico LLC; MultiplePresent Lessee: Ameredev New Mexico LLC; MultipleDescription of Land Committed: Subdivisions NW4SW4 Section 29, Twp 25S, Rng 36E NMPM,
Lea County, NMNumber of Acres: 40.00Royalty Rate: 1/4; Multiple

Name and Percent ORRI Owners:

KWF ENTERPRISES, LP 0.00660156%HED ENTERPRISES, LP 0.00660156%EXILE ROYALTY COMPANY, LLC 0.00192969%MICHAEL A. KULENGUSKI 0.00192969%CAROL A. NOONAN 0.00192969%AARON CHILDRESS 0.00071094%HUNTER G. DAVIS 0.00060938%CONSTITUTION RESOURCES II, LP 0.62500000%

Name and Percent WI Owners:

MAVROS OIL COMPANY, LLC 12.50000000%GOOD NEWS MINERALS, LLC 12.50000000%GULF COAST WESTERN, LLC 12.50000000%AMEREDEV NEW MEXICO, LLC 62.50000000%**TRACT NO. 9**Lease Serial No.: 2179/71; MultipleLease Date: 2/1/2021; MultipleLease Term: 3 years; MultipleLessor: READ & STEVENS, INC.; MultipleOriginal Lessee: Ameredev New Mexico LLC; MultiplePresent Lessee: Ameredev New Mexico LLC; MultipleDescription of Land Committed: Subdivisions SW4NW4 Section 29, Twp 25S, Rng 36E NMPM,
Lea County, NMNumber of Acres: 40.00

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 version
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11

LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000042074
 Book 2216 Page 456
 15 of 16
 10/23/2023 04:40 PM
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Royalty Rate: 1/4; Multiple

Name and Percent ORRI Owners:

<u>KWF ENTERPRISES, LP</u>	<u>0.00537153%</u>
<u>HED ENTERPRISES, LP</u>	<u>0.00537153%</u>
<u>EXILE ROYALTY COMPANY, LLC</u>	<u>0.00157014%</u>
<u>MICHAEL A. KULENGUSKI</u>	<u>0.00157014%</u>
<u>CAROL A. NOONAN</u>	<u>0.00157014%</u>
<u>AARON CHILDRESS</u>	<u>0.00057847%</u>
<u>HUNTER G. DAVIS</u>	<u>0.00049583%</u>
<u>CONSTITUTION RESOURCES II, LP</u>	<u>0.09669829%</u>

Name and Percent WI Owners:

<u>KWF ENTERPRISES, LP</u>	<u>0.00537153%</u>
<u>HED ENTERPRISES, LP</u>	<u>0.00537153%</u>
<u>EXILE ROYALTY COMPANY, LLC</u>	<u>0.00157014%</u>
<u>MICHAEL A. KULENGUSKI</u>	<u>0.00157014%</u>
<u>CAROL A. NOONAN</u>	<u>0.00157014%</u>
<u>AARON CHILDRESS</u>	<u>0.00057847%</u>
<u>FRANKLIN MOUNTAIN ENERGY, LLC 1.</u>	<u>1.50338629%</u>
<u>BLACKBEARD OPERATING</u>	<u>0.01111111%</u>
<u>AMEREDEV NEW MEXICO, LLC</u>	<u>80.88845991%</u>
<u>DEVON ENERGY PRODUCTION COMPANY, L.P.</u>	<u>1.66666667%</u>
<u>CTH ROYALTIES, LLC</u>	<u>15.62500000%</u>
<u>PREVAIL ENERGY LLC</u>	<u>0.09597527%</u>
<u>RHEINER HOLDINGS, LLC</u>	<u>0.07015258%</u>
<u>CAYUGA ROYALTIES, LLC</u>	<u>0.13924817%</u>

TRACT NO. 10

Lease Serial No.: 2124/197; Multiple

Lease Date: 9/26/2017; Multiple

Lease Term: 3 years with 2 year extension; Multiple

Lessor: KIM HAWKINS; Multiple

Original Lessee: Ameredev New Mexico LLC; Multiple

Present Lessee: Ameredev New Mexico LLC; Multiple

Description of Land Committed: Subdivisions NW4NW4 Section 29, Twp 25S, Rng 36E NMPM,
Lea County, NM

Number of Acres: 40.00

Royalty Rate: 1/4; Multiple

Name and Percent ORRI Owners:

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LEA COUNTY, NM
 KEITH MANES, COUNTY CLERK
 000042074
 Book 2216 Page 456
 16 of 16
 10/23/2023 04:40 PM
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<u>KWF ENTERPRISES, LP</u>	<u>0.00660156%</u>
<u>HED ENTERPRISES, LP</u>	<u>0.00660156%</u>
<u>EXILE ROYALTY COMPANY, LLC</u>	<u>0.00192969%</u>
<u>MICHAEL A. KULENGUSKI</u>	<u>0.00192969%</u>
<u>CAROL A. NOONAN</u>	<u>0.00192969%</u>
<u>AARON CHILDRESS</u>	<u>0.00071094%</u>
<u>HUNTER G. DAVIS</u>	<u>0.00060938%</u>
<u>CONSTITUTION RESOURCES II, LP</u>	<u>0.62500000%</u>

Name and Percent WI Owners:

<u>MAVROS OIL COMPANY, LLC</u>	<u>12.50000000%</u>
<u>GOOD NEWS MINERALS, LLC</u>	<u>12.50000000%</u>
<u>GULF COAST WESTERN, LLC</u>	<u>12.50000000%</u>
<u>AMEREDEV NEW MEXICO, LLC</u>	<u>62.50000000%</u>

RECORDER'S MEMORANDUM

At the time of recording, this instrument was found to be partially illegible. All blackouts, creases, streaks and white-outs were present at recording.



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

New Mexico State Office

301 Dinosaur Trail

Santa Fe, New Mexico 87508

www.blm.gov/new-mexico



IN REPLY REFER TO:

NMNM139207
3105.2 (NM920)

MAR 20 2019

Reference:

Communitization Agreement

Nandina Fed Com 25-36-31 125H

Section 30: W $\frac{1}{2}$ E $\frac{1}{2}$

Section 31: W $\frac{1}{2}$ E $\frac{1}{2}$

T. 25 S., R. 36 E., N.M.P.M.

Lea County, NM

Ameredev II, LLC
5707 Southwest Parkway
Building 1, Suite 275
Austin, Texas 78735

Gentlemen:

Enclosed is an approved copy of Communitization Agreement NMNM139207 involving 40 acres of Federal land in lease NMNM 119762, 160 acres of Federal land in lease NMNM 137469, and 120 acres of FEE Land in Lea County, New Mexico, which comprise a 320 acre well spacing unit.

The agreement communitizes all rights to all producible hydrocarbons from the Wolfcamp formation beneath the W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 30, and W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 31, T. 25 S., R. 36 E., NMPM, Lea County, NM, and is effective November 1, 2018. Approval of this agreement does not warrant or certify that the operator, thereof, and other working interest owners hold legal or equitable title to the leases which are committed hereto.

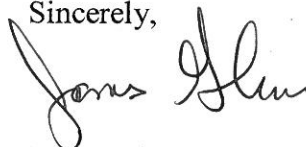
Approval of this agreement does not constitute an adjudication of any state, local government, or private interests, and does not constitute a warranty or certification that the information supplied by the party submitting this agreement regarding any private, state, or local government interests is accurate.

Copies of this approval letter are being distributed to the appropriate Federal agencies. You are requested to furnish all interested parties with the appropriate evidence of this approval. Any production royalties that are due must be reported and paid according to regulations set up by the Office of Natural Resources Revenue at 1-800-525-9167 or 303-231-3504.

If you have any questions regarding this approval, please contact James Glover, Geologist at (505) 954-2139 or Indra Dahal at (505) 954-2201.

Please furnish all interested principals with appropriate evidence of this approval.

Sincerely,

A handwritten signature in black ink, appearing to read "James Glover". The signature is fluid and cursive, with the first name "James" written in a larger, more prominent script than the last name "Glover".

James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

1 Enclosure:

1 - Communitization Agreement

cc:

ONRR, Denver

NM Taxation & Revenue Dept. (Revenue Processing Div.)

NMOCD

NM (9200)

NM (P0220-CFO, File Room)

NMSO (NM925, File)

NM STATE LAND COMM.

Determination - Approval - Certification

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 226(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

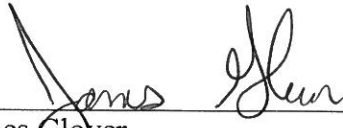
- A. Determine that the Federal lease or leases as to the lands committed to the attached agreement cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located, and that consummation and approval of the agreement will be in the public interest. Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.
- B. Approve the attached Communitization Agreement covering the W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 30, and W $\frac{1}{2}$ E $\frac{1}{2}$ of Sec. 31, T. 25 S., R. 36 E, as to all producible hydrocarbons from the Wolfcamp formation. This approval will become invalid if the public interest requirements under section 3105.2-3 (c) are not met.

Approval also requires operator to submit copies of sundries or any other documentation regarding activity with this well to the Bureau of Land Management (BLM), Calrsbad Field Office pursuant to Item 9 of the approved Communitization Agreement.

- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the agreement.

Approved:

MAR 20 2019



James Glover
Supervisory Geologist
Branch of Reservoir Management
Division of Minerals

Effective: November 1, 2018

Contract No.: Com. Agr. NMNM139207

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Book 2148 Page 406
1 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

RECEIVED

NOV - 2 2018

BLM, NMSO
SANTA FE

Federal Communitization Agreement

Contract No. NMNM139207

THIS AGREEMENT entered into as of the 1st day of November, 2018, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

W2E2 of Section 30

W2E2 of Section 31

Containing 320.00 acres, and this agreement shall include only the Wolfcamp formation underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
2 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Amcredev Operating, LLC, 5707 Southwest Parkway, 1-275, Austin, Texas 78735. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day,

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
3 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is November 1, 2018, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their

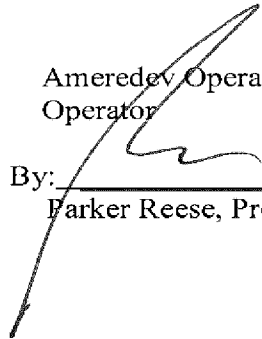
LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
4 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fce and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

10/31/18
Date

Ameredeve Operating, LLC
Operator
By: 
Parker Reese, President and CEO

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
5 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

ACKNOWLEDGEMENT

STATE OF TEXAS

SS.

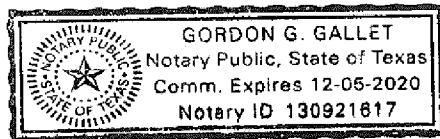
COUNTY OF TRAVIS

On this 1st day of November, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires


Notary Public



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
6 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Ameredev Operating, LLC, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

10/31/18
Date

By: [Signature]
Title: President and CEO

ACKNOWLEDGEMENT

STATE OF TEXAS

ss.

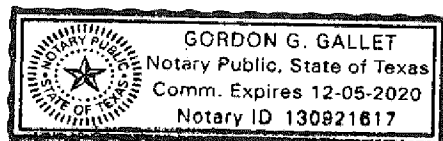
COUNTY OF TRAVIS

On this 1st day of November, 2018, before me, a Notary Public for the State of Texas, personally appeared Parker Reese, known to me to be the President and CEO of Ameredev Operating, LLC, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

12-5-2020
My Commission Expires

[Signature]
Notary Public

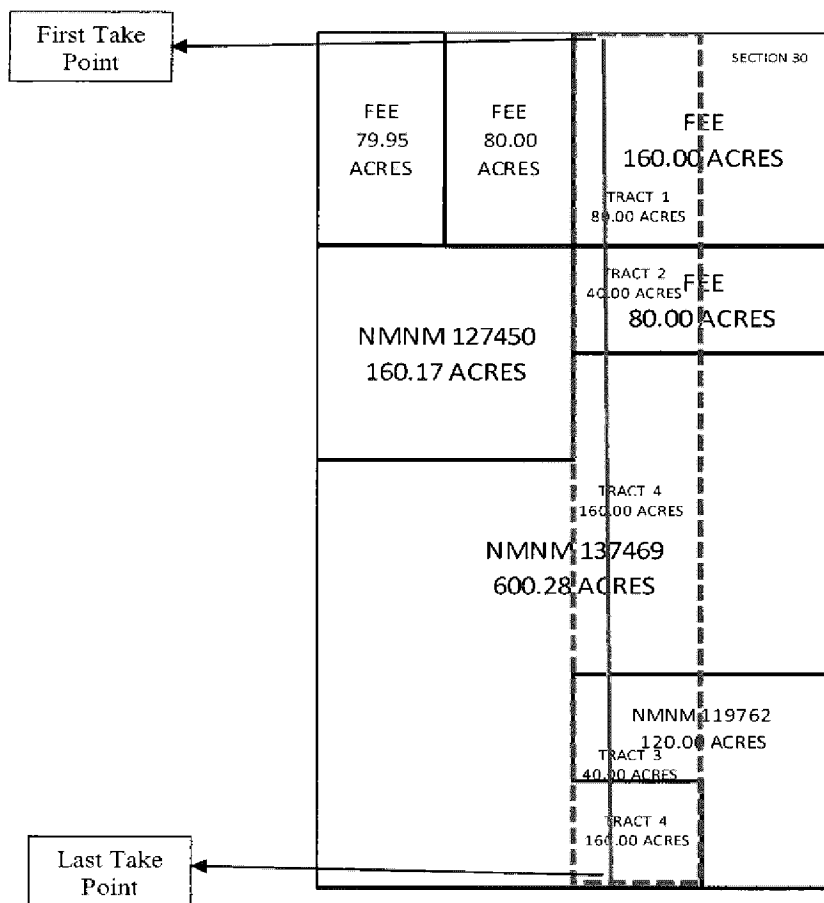


LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
7 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

EXHIBIT "A"

Plat of communitized area covering 320.00 acres in the W2E2 of Section 30 and W2E2 of Section 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico

Nandina Fed Com 25-36-31 125H



LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
8 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

EXHIBIT "B"

To Communitization Agreement Dated November 1, 2018 embracing the following described land in the W2E2 of Section 30 and W2E2 of Section 31, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

Operator of Communitized Area: Ameredev Operating, LLC

DESCRIPTION OF LEASES COMMITTED

Tract No. 1

Lease Serial Number:	Fee
Description of Land Committed:	Township 25 South, Range 36 East, NMPM Section 30: W2NE4
Number of Acres: 80.00 Acres	
Name of Working Interest Owners:	Ameredev New Mexico, LLC
Overriding Royalty Owners:	KWF Enterprises, LP HED Enterprises, LP Exile Royalty Company, LLC Michael A. Kulenguski Carol A. Noonan Hunter G. Davis Constitution Resources, II, LP
Current Record Title Owner:	Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
9 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

Tract No. 2

Lease Serial Number: Fee

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 30: NW4SE4

Number of Acres: 40.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Carol A. Noonan
Hunter G. Davis
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

Tract No. 3

Lease Serial Number: NMNM 119762

Description of Land Committed: Township 25 South, Range 36 East,
NMPM
Section 31: NW4SE4

Number of Acres: 40.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: Malaga Royalty, LLC
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
10 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

Tract No. 4

Lease Serial Number: NMNM 137469

Description of Land Committed: Township 25 South, Range 36 East,
NMPM

Section 30: SW4SE4 (40.00 Acres)
Section 31: W2NE4
Section 31: SW4SE4 (120.00 Acres)

Number of Acres: 160.00 Acres

Name of Working Interest Owners: Ameredev New Mexico, LLC

Overriding Royalty Owners: KWF Enterprises, LP
HED Enterprises, LP
Exile Royalty Company, LLC
Michael A. Kulenguski
Carol A. Noonan
Hunter G. Davis
Constitution Resources, II, LP

Current Record Title Owner: Ameredev New Mexico, LLC

LEA COUNTY, NM
KEITH MANES, COUNTY CLERK
39341
Book 2148 Page 406
11 of 11
04/01/2019 08:32 AM
BY CRESLEY SPEARS

RECAPITULATION

<u>Tract No.</u>	<u>No. of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
1	80.00	25.0000%
2	40.00	12.5000%
3	40.00	12.5000%
4	160.00	50.0000%
Total	320.00	100.0000%

1979 Royalties LP	110 N Marienfeld St Ste 200	Midland	TX	79701-4412
Aaron James Childress	1400 McDonald St	Midland	TX	79703
Alan Jochimsen	4209 Cardinal Lane	Midland	TX	79707
Alanson Gregory Burgess	280 Ember Dr.	Sparks	NV	89436
Allison Blackmar Hunt, Allison Blackmar Hunt & William P Hunt Jr.	9 Imperial Drive	Hamilton	NJ	8690
Amy Blackmar Koos	17520 N Kimberly Rd	Colbert	WA	99005
Andrew Pennington	1500 Buffalo St	Vernon	TX	76384
Anthracite Energy Partners LLC	PO Box 52370	Midland	TX	79710-2370
August Resources Ltd	PO Box 2237	Midland	TX	79702
B&J Resources Llc	240 St Paul St #501	Denver	CO	80206
B&L MINERALS LLC	PO BOX 280969	Lakewood	CO	80228
Barry S Doss	59 County Road 155	Houlka	MS	38850
BEN JAMN LLC	PO BOX 129	Emmetsburg	IA	50536
Betty Claxton	309 County Road 6350	Salem	MO	65560
Blake Lynch	98 Panorama Dr	Panorama Village	TX	77304
BMM ATX Ltd	2736 Trail of the Madrones	Austin	TX	78746-2345
BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552
Branex Resources Inc a New Mexico Corporation	PO Box 2360	Alto	NM	88312-2360
Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230
Bruce P. Blackmar	4210 Olive Oak Court	Houston	TX	77059
Bureau of Land Management	620 E. Greene Street	Carlsbad	NM	88220
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Burlington Resources Oil & Gas, Company LP	700 Plaza Office Building	Bartlesville	OK	74004-0001
BWB Operating Inc	PO Box 10105	Liberty	TX	77575-7605
Caddo Minerals LP	2714 Bee Cave Rd Ste 202	Austin	TX	78746
Carol Bearly Cleveland, AsSuccessor Trustee Of The JamesH Bearly Rev Trust Dtd 03/15/1996	104302 S. Ridgewood Drive	Meeker	OK	74855
Carol Noonan	285 N. Dogwood Trail	Kitty Hawk	NC	27949
Carole June Damron	306 Oakridge Ave	Lubbock	TX	79416
Carolyn & David Johnston Fam LP	PO Box 1843	Midland	TX	79702-1843
Cary Blackmar-Fischer	C/O Rachel MacKenna, 2316 N 136th St	Seattle	WA	98133
Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711

Charles A Eggleston	61688 E Deadwood Trail	Oracle	AZ	85623
Cherokee Legacy Minerals, Ltd	PO Box 3217	Albany	TX	76430
Clydene Outhier	2033 Meadowood St.	Billings	MT	59102
Cmp Viva Lp	600 Travis St Ste 7200	Houston	TX	77002
Conejos Energy LLC	208 Peregrine Hill Circle	Midland	TX	79707-1427
Cornerstone Family Trust, John Kyle Thoma Succ				
Trustee	PO Box 558	Peyton	CO	80831-0558
Creech Kids Partnership	PO Box 1972	Fredericksburg	TX	78624
CTH Royalties, LLC	PO Box 1760	Aledo	TX	76008-1761
Cynthia H. Nance	1801 Rosenborough North Lane	Round Rock	TX	78665
Damron Properties Llc	1005 Washington Dr	Lucas	TX	75002
David J Disiere	1224 Wyndham Hill Lane	Southlake	TX	76092
Debco, LLC	PO Box 608	Roswell	NM	88202
Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485
Dios Del Mar Petroleum Inc	1109 Owens Gin Rd NE	Calhoun	GA	30701-9509
Donald Woods, Deceased	1120 E Roxana St	Hobbs	NM	88240
DX Energy Consulting LLC	6835 Fitzgerald Ct	Sugar Land	TX	77479
Elk Range Royalties LP	2110 Farrington St	Dallas	TX	75207-6502
EMG Oil Properties Inc	1000 W Fourth Street	Roswell	NM	88201
Emil Mosbacher Oil And Gas Llc	P.O. Box 301261	Dallas	TX	75303-1261
Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981
Fleischaker Mineral Company Llc	100 N Broadway Ave Ste 2460	Oklahoma City	OK	73102-8868
Frank M Agar Jr	PO Box 11148	Midland	TX	79702-8148
Gary J Norris	718 Selkirk St	West Palm Beach	FL	33405-3136
George M O'Brien	P.O. Box 1743	Midland	TX	79702
Glenn Claxton	27 County Road 6307	Salem	MO	65560
Good News Minerals LLC	PO Box 50820	Midland	TX	79710
Gulf Coast Wetsern LLC	14160 Dallas Pkwy FL 5	Dallas	TX	75254-4319
Guy E. Blackmar li	3504 Sweet Maggie Lane	Napierville	IL	60564
Hansen Oil Properties, L.P.	P.O. Box 291275	Kerrville	TX	78029
HED Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604
HRH Properties, Ltd	PO Box 9432	Midland	TX	79708-9432
Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746

J&R Jackson Investments, LLC	1828 Broken Bend Drive	Westlake	TX	76262
James A Walton O&G LP, James A Walton - President	PO Box 53876	Midland	TX	79710-3876
James A Watts	7211 Herrington NE Box 307	Belmont	MI	49396
Jason Dittmer	20 E 420 S	Ivins	UT	84738-6228
Jefferson K. Blackmar	8941 Cr 505	Brazoria	TX	77422
Jeffrey Alan Smith	11706 W Radcliff Ave	Morrison	CO	80465
Jo Ann Eggleston Rutherford	10920 32Nd Ave N	Minneapolis	MN	55441-3005
Joe Buie Brown Exe Equ Trust, Extraco Banks Trustee	c/o First Approach, PO Box 8608 Dept EXTCO	Spring	TX	77387-8608
John M. Forwalder	212 S. 2nd Street	Sterling	KS	67579
Joni H. Biesenbach	7421 South R.R. 1623	Stonewall	TX	78671
Joyce Irene Habeck	4917 E. Montecito St.	Tucson	AZ	85711
JPB Energy Resources Inc, John Weldon Brewster Jr - VPO	10401 Lennox Ln	Dallas	TX	75229-6513
Judkins T Walton Estate, Janet Walton Administratrix	PO Box 10692	Midland	TX	79702-7692
K.T. Graham LLC, BOKF, NA. as Agent	PO Box 1588	Tulsa	OK	74101-1588
Kab Acquisition Llp-Vii	240 St Paul St Ste 503	Denver	CO	80206-5128
Karemont Properties LLC	PO Box 9451	Midland	TX	79708-9451
Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738
Kimberly Hawkins	7301 Debbie Lynn Lane	Norman	OK	73072
Kurt Wayne Blackmar	5633 Cnty Rd 819	Brazoria	TX	77422
KWF Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604
Lanehart Tibbets Llc	248 CR 1862	Yantis	TX	75497
Lang Minerals Partnership LP, Garland H. Lang III, Agent	PO Box 7509	Midland	TX	79708-7509
Laughlin Bypass Trust, FBO Sandra Laughlin	PO Box 1588	Tulsa	OK	74101
Malaga Ef7, Llc	Attn: Cato Clark, 1717 West Loop South Ste 1800	Houston	TX	77027
Marilyn Jean Van Petten, Trustee Of The Marilyn Van Petten Revocable Trust	5828 Nicholas Circle	Amarillo	TX	79109
Mary Ann Prall	904 South Erie Avenue	Tulsa	OK	74112
Mavros Oil Company Llc	PO Box 50820	Midland	TX	79710
MBJW Limited Partnership, James A Walton - Managing Part	PO Box 187	Midland	TX	79702
MDC Partners LLC	3415 S Clayton Blvd	Englewood	CO	80113-7611

Mes Land & Minerals Lp	PO Box 53168	Midland	TX	79710-3168
Michael A Kulenguski	279 Jones Mountain Road	Madison	VA	22727
Michael K. And Dawn Blackmar, Life Estate, Michael K. Blackmar	180 Lake Falls Rd.	Huntsville	TX	77320
Michael Lane Claxton	5702 50Th Street, Apt 19	Lubbock	TX	79414
Michelle Lorraine Erwin	53 County Road 155	Houlka	MS	38850-9422
MOCR LLC	500 W Texas Ave, Ste 700	Midland	TX	79701
Monroe Properties Inc	PO Box 53168	Midland	TX	79710-3168
Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225
Nathan Allen Dittmer	414 N 400 W	Cedar City	UT	84720
New Mexico State Land Office	P O Box 1148	Santa Fe	NM	87504
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
Newkumet Ltd.	PO BOX 11330	Midland	TX	79702-8330
Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627
OGX Minerals II LP	PO Box 2064	Midland	TX	79702-2064
Otis E Adams	4340 Timberview Dr	Fort Worth	TX	76140-4203
Peggy J. Hawkins	105 Oak Plaza Drive	Georgetown	TX	78628
Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168
Philip A Cope	2611 Peary Ct	Charlotte	NC	28211
Philip Arnold Blackmar	7626 Starnberg Lake Drive	Corpus Christi	TX	78413
Phillip Wright	6048 Casey Court	Fort Worth	TX	76140
Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035
Randall Gene Williams	20158 North Shore Dr	Montgomery	TX	77356
Ray Properties, Smith Ray, Managing Partner	PO Box 37207	Houston	TX	77237
Read & Steven, Inc, C/O Permian Resources Operating LLC	300 N Marienfeld St, Suite 1000	Midland	TX	79701-4688
Richard H Coats	P.O. Box 2412	Midland	TX	79702
Riverbend Oil&Gas IX Invst LLC	1200 Smith St, Ste. 1950	Houston	TX	77002-4322
Rolla R Hinkle III	P. O. Box 2292	Roswell	NM	88202-2292
Ronald Cope	4207 Fairway Dr Apt4	Decordova	TX	76049-5200
Ryan Lynch	14515 Briar Forest Dr Apt #1111	Houston	TX	77077
Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206
Sandra Laughlin, C/O Bokf, Na	PO Box 1588	Tulsa	OK	74101

Shamrock Royalty LP	200 W State Hwy 6 Ste 320	Waco	TX	76712-3983
Sharon Elaine Blackmar	PO Box 3967	Lake Jackson	TX	77566
Sheep Mountain Ltd	PO Box 2237	Midland	TX	79702
Signal Royalties LP	PO Box 10184	Midland	TX	79702-7184
Smacc Oil L	PO Box 4190	Scottsdale	AZ	85261
Sro Land And Minerals Lp	9575 Katy Freeway Ste 440	Houston	TX	77024
State Royalty Limited Partners	P O BOX 911	Breckenridge	TX	76424-0911
Steven L Norris	7212 Eastover Drive	Raleigh	NC	27603
Summit Royalty, Llc	PO Box 100771	Fort Worth	TX	76185
Susan Landrum	4444 S Johnson Ct	Littleton	CO	80123
Suzanne Eleanor Swenson	7787 Windfont Row	Parker	CO	80134
Tailwag Resources LLC	201 W. Wall St., Ste 201	Midland	TX	79701
Terry Elizabeth Dittmer Eshelman	1081 Liberty Avenue	Fallon	NV	89406
Teton Properties Llc	1437 S Boulder Ave Ste 1050	Tulsa	OK	74119
Theodore A. Dittmer	307 S Shield St	Knox	IN	46534-2053
Three M Oil Company	8350 North Central Expressway , Ste G-100	Dallas	TX	75206
Tracey L Breadner	4020 East Hill Drive	Irving	TX	75038
Trapp Renaissance Llc	6608 N Western Ave Pmb 206	Oklahoma City	OK	73116
Vanese Visage Blackmar Life Estate	PO Box 351	Luling	TX	78648
Velma A. Dittmer, Trustee Of The John A Dittmer And Velma				
M Dittmer Revocable Trust	4105 Tyne Dr.	Durham	NC	27703
Vida Nova Royalties LLC	24176 Spartina Dr	Venice	FL	34293
Virginia R. Hansen	P.O. Box 80430	Midland	TX	79709
Walker Royalty, LP	1528 Slocum St.	Dallas	TX	75207-3604
William Arthur Chalfant, Ttee	P.O. Box 3123	Midland	TX	79702
William D Patterson	6851 NE Loop 820, Ste 200	North Richland Hills	TX	76180
William E Hardie	5803 Cranston Pl	Midland	TX	79707-5025
William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135
XTO Holdings LLC	P O Box 840780	Dallas	TX	75284-0780
Barry Anthony Wolff				
Cyril Ernest Davis				
E B Houser And Mildred L Houser				

Belinda Claire Pugh
Gavis Arthur Wolff
James Hawkins
Leslie Frederick Davis
Mavis Barbara Wolff
St Joseph Residence Inc



Paula M. Vance
Associate
Phone (505) 988-4421
Fax (505) 819-5579
pmvance@hollandhart.com

July 23, 2025

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PARTIES

Re: Application of Matador Production Company for administrative approval to amend Administrative Order PLC-664 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 30 and 31, and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 6 and 7, and the W/2 W/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands")

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application, which was filed with the New Mexico Oil Conservation Division on this date. Division rules require that a copy of this application be provided to you (there are no documents in this notice packet for you to sign). Any objection to this application must be filed in writing within twenty days from the date this application is received by the Division's Santa Fe office located at 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

David Johns
Matador Production Company
(972) 619-1259
djohns@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Paula M. Vance", written over a horizontal line.

Paula M. Vance
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
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MRC - Nandina Commingling
Postal Delivery Report

9402811898765443522170	1979 Royalties LP	110 N Marienfeld St Ste 200	Midland	TX	79701-4412	Your item was picked up at a postal facility at 8:31 am on July 29, 2025 in MIDLAND, TX 79701.
9402811898765443522354	Aaron James Childress	1400 McDonald St	Midland	TX	79703-4922	We attempted to deliver your item at 3:30 pm on July 28, 2025 in MIDLAND, TX 79703 and a notice was left because an authorized recipient was not available.
9402811898765443522361	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your item was delivered to an individual at the address at 1:23 pm on July 28, 2025 in MIDLAND, TX 79707.
9402811898765443522392	Alanson Gregory Burgess	280 Ember Dr	Sparks	NV	89436-8922	Your item was delivered to an individual at the address at 1:27 pm on July 28, 2025 in SPARKS, NV 89436.
9402811898765443522347	Allison Blackmar Hunt & William P Hunt Jr.	9 Imperial Dr	Hamilton	NJ	08690-3100	Your item was delivered to an individual at the address at 12:33 pm on July 26, 2025 in TRENTON, NJ 08690.
9402811898765443522330	Amy Blackmar Koos	17520 N Kimberly Rd	Colbert	WA	99005-9287	Your item was delivered to an individual at the address at 1:55 pm on July 25, 2025 in COLBERT, WA 99005.
9402811898765443522019	Andrew Pennington	1500 Buffalo St	Vernon	TX	76384-3221	Your item was picked up at the post office at 9:47 am on July 29, 2025 in VERNON, TX 76384.
9402811898765443522064	Anthracite Energy Partners LLC	PO Box 52370	Midland	TX	79710-2370	Your item was picked up at a postal facility at 11:02 am on July 28, 2025 in MIDLAND, TX 79705.
9402811898765443522002	August Resources Ltd	PO Box 2237	Midland	TX	79702-2237	Your item has been delivered to the original sender at 10:56 am on August 1, 2025 in MIDLAND, TX 79701.
9402811898765443522088	B&J Resources LLC	240 Saint Paul St Ste 501	Denver	CO	80206-5128	Your item was delivered to an individual at the address at 9:12 am on July 24, 2025 in DENVER, CO 80206.
9402811898765443522071	B&L Minerals, LLC	PO Box 280969	Lakewood	CO	80228-0969	Your item was picked up at the post office at 10:29 am on July 30, 2025 in DENVER, CO 80226.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443522453	Barry S Doss	59 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 11:56 am on July 25, 2025 in HOULKA, MS 38850.
9402811898765443522422	Ben Jamn LLC	PO Box 129	Emmetsburg	IA	50536-0129	Your item was picked up at the post office at 3:54 pm on July 28, 2025 in EMMETSBURG, IA 50536.
9402811898765443522491	Betty Claxton	309 County Road 6350	Salem	MO	65560	Your item was returned to the sender on July 28, 2025 at 12:24 pm in SALEM, MO 65560 because of an incorrect address.
9402811898765443522484	Blake Lynch	98 Panorama Dr	Panorama Village	TX	77304-3400	Your item was delivered to an individual at the address at 11:12 am on July 25, 2025 in CONROE, TX 77304.
9402811898765443522477	BMM ATX Ltd	2736 Trail Of The Madrones	Austin	TX	78746-2345	Your item was delivered to an individual at the address at 3:37 pm on July 28, 2025 in AUSTIN, TX 78746.
9402811898765443522552	BR2 Holdings LLC	PO Box 980552	Houston	TX	77098-0552	This is a reminder to please pick up your item at the HOUSTON, TX 77098 Post Office.
9402811898765443522521	Branex Resources Inc a New Mexico Corporation	PO Box 2360	Alto	NM	88312-2360	Your item was picked up at the post office at 11:49 am on July 30, 2025 in ALTO, NM 88312.
9402811898765443522590	Brenda Katherine Erwin	430 Mitchell Rd	Greenfield	TN	38230-6724	Your item was delivered to an individual at the address at 10:42 am on July 25, 2025 in GREENFIELD, TN 38230.
9402811898765443522583	Bruce P. Blackmar	4210 Olive Oak Ct	Houston	TX	77059-3300	The return on your item was processed on July 30, 2025 at 7:07 am in HOUSTON, TX 77005.
9402811898765443522576	Bureau of Land Management	620 E Greene St	Carlsbad	NM	88220-6292	Your item was delivered to the front desk, reception area, or mail room at 3:15 pm on July 28, 2025 in CARLSBAD, NM 88220.
9402811898765443520251	Bureau of Land Management	301 Dinosaur Trl	Santa Fe	NM	87508-1560	Your item was delivered to the front desk, reception area, or mail room at 12:16 pm on July 28, 2025 in SANTA FE, NM 87508.
9402811898765443520220	Burlington Resources Oil & Gas, Company LP	700 Plaza Office Building	Bartlesville	OK	74004-0001	Your item was picked up at the post office at 8:21 am on July 25, 2025 in BARTLESVILLE, OK 74003.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443520244	BWB Operating Inc	PO Box 10105	Liberty	TX	77575-7605	Your item was picked up at the post office at 10:00 am on July 28, 2025 in LIBERTY, TX 77575.
9402811898765443520237	Caddo Minerals LP	2714 Bee Caves Rd Ste 202	Austin	TX	78746-5682	Your item has been delivered to an agent at the front desk, reception, or mail room at 11:07 am on July 26, 2025 in AUSTIN, TX 78746.
9402811898765443520800	Carol Bearly Cleveland, As Successor Trustee Of The James H Bearly Rev Trust Dtd 03/15/1996	104302 S Ridgewood Dr	Meeker	OK	74855-9088	Your item was delivered to an individual at the address at 1:43 pm on July 25, 2025 in MEEKER, OK 74855.
9402811898765443520848	Carol Noonan	285 N Dogwood Trl	Kitty Hawk	NC	27949-3138	Your item was delivered to an individual at the address at 1:23 pm on July 26, 2025 in KITTY HAWK, NC 27949.
9402811898765443520831	Carole June Damron	306 Oakridge Ave	Lubbock	TX	79416-3760	Your item was delivered to an individual at the address at 3:25 pm on July 28, 2025 in LUBBOCK, TX 79416.
9402811898765443520718	Carolyn & David Johnston Fam LP	PO Box 1843	Midland	TX	79702-1843	Your item was returned to the sender on July 28, 2025 at 7:40 pm in MIDLAND, TX 79701 because of an incomplete address.
9402811898765443520763	Cary Blackmar-Fischer	2316 N 136th St C/O Rachel Mackenna	Seattle	WA	98133-7819	Your item was delivered to an individual at the address at 3:23 pm on July 26, 2025 in SEATTLE, WA 98133.
9402811898765443520701	Cayuga Royalties LLC	PO Box 540711	Houston	TX	77254-0711	This is a reminder to please pick up your item at the HOUSTON, TX 77254 Post Office.
9402811898765443520749	Charles A Eggleston	61688 E Dead Wood Trl	Oracle	AZ	85623-7520	Your item was delivered to an individual at the address at 12:21 pm on July 25, 2025 in ORACLE, AZ 85623.
9402811898765443520770	Cherokee Legacy Minerals, Ltd	PO Box 3217	Albany	TX	76430-8058	Your item arrived at the ALBANY, TX 76430 post office at 10:25 am on July 28, 2025 and is ready for pickup.
9402811898765443520954	Clydene Outhier	2033 Meadowood St	Billings	MT	59102-2207	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443520909	Cmp Viva Lp	600 Travis St Ste 7200	Houston	TX	77002-3037	Your item was delivered to an individual at the address at 1:59 pm on July 25, 2025 in HOUSTON, TX 77002.
9402811898765443520947	Conejos Energy LLC	208 Peregrine Hill Cir	Midland	TX	79707-1726	Your item was delivered to an individual at the address at 12:06 pm on July 28, 2025 in MIDLAND, TX 79707.
9402811898765443520930	Cornerstone Family Trust, John Kyle Thoma Succ Trustee	PO Box 558	Peyton	CO	80831-0558	Your item has been delivered and is available at a PO Box at 10:06 am on July 25, 2025 in PEYTON, CO 80831.
9402811898765443520657	Creech Kids Partnership	PO Box 1972	Fredericksburg	TX	78624-1909	Your item was picked up at the post office at 1:43 pm on July 29, 2025 in FREDERICKSBURG, TX 78624.
9402811898765443520626	CTH Royalties, LLC	PO Box 1760	Aledo	TX	76008	Your item was returned to the sender on July 26, 2025 at 9:19 am in ALEDO, TX 76008 because of an incorrect address.
9402811898765443520695	Cynthia H. Nance	1801 Rosenborough Ln N	Round Rock	TX	78665-7864	Your item was delivered to an individual at the address at 11:29 am on July 26, 2025 in ROUND ROCK, TX 78665.
9402811898765443520688	Damron Properties Llc	1005 Washington Dr	Lucas	TX	75002-3706	Your item was delivered to an individual at the address at 3:12 pm on July 25, 2025 in ALLEN, TX 75002.
9402811898765443520152	David J Disiere	1224 Wyndham Hill Ln	Southlake	TX	76092-9309	Your item was delivered to an individual at the address at 11:50 am on July 26, 2025 in SOUTHLAKE, TX 76092.
9402811898765443520107	Debco, LLC	PO Box 608	Roswell	NM	88202-0608	Your item was picked up at the post office at 12:14 pm on July 28, 2025 in ROSWELL, NM 88201.
9402811898765443520183	Devon Energy Production Co LP	PO Box 842485	Dallas	TX	75284-2485	Your item has been delivered and is available at a PO Box at 9:22 pm on July 26, 2025 in DALLAS, TX 75284.
9402811898765443520350	Dios Del Mar Petroleum Inc	1109 Owens Gin Rd NE	Calhoun	GA	30701-9509	Your item was delivered to an individual at the address at 1:54 pm on July 28, 2025 in CALHOUN, GA 30701.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443520329	Donald Woods, Deceased	1120 E Roxana St	Hobbs	NM	88240-6952	We attempted to deliver your item at 12:41 pm on July 29, 2025 in HOBBS, NM 88240 and a notice was left because an authorized recipient was not available.
9402811898765443520398	DX Energy Consulting LLC	6835 Fitzgerald Ct	Sugar Land	TX	77479-4415	We now anticipate delivery of your package the next business day. We apologize for the delay.
9402811898765443520381	Elk Range Royalties LP	2110 Farrington St	Dallas	TX	75207-6502	Your item was delivered to an individual at the address at 12:41 pm on July 25, 2025 in DALLAS, TX 75207.
9402811898765443520053	EMG Oil Properties Inc	1000 W 4th St	Roswell	NM	88201-3038	Your item was delivered to the front desk, reception area, or mail room at 11:50 am on July 28, 2025 in ROSWELL, NM 88201.
9402811898765443520022	Emil Mosbacher Oil And Gas Llc	PO Box 301261	Dallas	TX	75303-1261	Your item has been delivered and is available at a PO Box at 5:09 pm on July 25, 2025 in DALLAS, TX 75303.
9402811898765443520091	Exile Royalty Company LLC	515 Houston St Ste 631	Fort Worth	TX	76102-3981	Your item was delivered to the front desk, reception area, or mail room at 1:50 pm on July 28, 2025 in FORT WORTH, TX 76102.
9402811898765443520084	Fleischaker Mineral Company Llc	100 N Broadway Ave Ste 2460	Oklahoma City	OK	73102-8868	Your item was delivered to an individual at the address at 12:17 pm on July 25, 2025 in OKLAHOMA CITY, OK 73102.
9402811898765443520077	Frank M Agar Jr	PO Box 11148	Midland	TX	79702-8148	Your item was returned to the sender on July 28, 2025 at 7:02 pm in MIDLAND, TX 79701 because of an incomplete address.
9402811898765443520459	Gary J Norris	718 Selkirk St	West Palm Beach	FL	33405-3136	Your item was delivered to an individual at the address at 10:47 am on July 26, 2025 in WEST PALM BEACH, FL 33405.
9402811898765443520404	George M OBrien	PO Box 1743	Midland	TX	79702-1743	Your item was returned to the sender on July 28, 2025 at 7:40 pm in MIDLAND, TX 79701 because of an incomplete address.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443520442	Glenn Claxton	27 County Road 6307	Salem	MO	65560-9828	Your item was delivered to an individual at the address at 12:28 pm on July 28, 2025 in SALEM, MO 65560.
9402811898765443520473	Good News Minerals LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:17 am on July 28, 2025 in MIDLAND, TX 79705.
9402811898765443520558	Gulf Coast Wetsern LLC	14160 Dallas Pkwy Fl 5	Dallas	TX	75254-4319	Your item was delivered to an individual at the address at 12:02 pm on July 28, 2025 in DALLAS, TX 75254.
9402811898765443520503	Guy E. Blackmar li	3504 Sweet Maggie Ln	Naperville	IL	60564-8299	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443520541	Hansen Oil Properties, L.P.	PO Box 291275	Kerrville	TX	78029-1275	Your item was picked up at a postal facility at 12:32 pm on July 28, 2025 in KERRVILLE, TX 78029.
9402811898765443520534	HED Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to an individual at the address at 12:36 pm on July 28, 2025 in DALLAS, TX 75207.
9402811898765443528219	HRH Properties, Ltd	PO Box 9432	Midland	TX	79708-9432	Your item was picked up at a postal facility at 2:07 pm on July 30, 2025 in MIDLAND, TX 79708.
9402811898765443528264	Hunter G. Davis	4408 Long Champ Dr Apt 5	Austin	TX	78746-1172	Your item was delivered to an individual at the address at 2:41 pm on July 26, 2025 in AUSTIN, TX 78746.
9402811898765443528202	J&R Jackson Investments, LLC	1828 Broken Bend Dr	Westlake	TX	76262-8201	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443528240	James A Walton O&G LP, James A Walton - President	PO Box 53876	Midland	TX	79710-3876	Your item was picked up at a postal facility at 8:48 am on July 28, 2025 in MIDLAND, TX 79705.
9402811898765443528233	James A Watts	7211 Herrington NE Box 307	Belmont	MI	49306	Your item was picked up at the post office at 1:50 pm on July 29, 2025 in BELMONT, MI 49306.
9402811898765443528813	Jason Dittmer	20 E 420 S	Ivins	UT	84738-6228	Your item has been delivered to the original sender at 10:17 am on July 31, 2025 in SANTA FE, NM 87501.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443528868	Jefferson K. Blackmar	8941 County Road 505	Brazoria	TX	77422-6993	Your item was picked up at the post office at 10:33 am on July 28, 2025 in BRAZORIA, TX 77422.
9402811898765443528806	Jeffrey Alan Smith	11706 W Radcliff Ave	Morrison	CO	80465-1411	Your item was delivered to an individual at the address at 1:00 pm on July 25, 2025 in MORRISON, CO 80465.
9402811898765443528844	Jo Ann Eggleston Rutherford	10920 32nd Ave N	Minneapolis	MN	55441-3005	Your item was delivered to an individual at the address at 4:17 pm on July 28, 2025 in MINNEAPOLIS, MN 55441.
9402811898765443528875	Joe Buie Brown Exe Equ Trust, Extraco Banks Trustee, c/o First Approach Dept Extco	PO Box 8608	Spring	TX	77387-8608	Your item has been delivered and is available at a PO Box at 7:32 am on July 25, 2025 in SPRING, TX 77380.
9402811898765443528752	John M. Forwalder	212 S 2nd St	Sterling	KS	67579-2334	Your item was picked up at the post office at 4:15 pm on July 28, 2025 in STERLING, KS 67579.
9402811898765443528721	Joni H. Biesenbach	7421 S RR 1623	Stonewall	TX	78671-4251	Your item was delivered to an individual at the address at 11:37 am on July 26, 2025 in STONEWALL, TX 78671.
9402811898765443528790	Joyce Irene Habeck	4917 E Montecito St	Tucson	AZ	85711-4366	Your item was delivered to an individual at the address at 11:26 am on July 25, 2025 in TUCSON, AZ 85711.
9402811898765443528783	JPB Energy Resources Inc, John Weldon Brewster Jr - VPO	10401 Lennox Ln	Dallas	TX	75229-6513	Your item was delivered to an individual at the address at 2:41 pm on July 26, 2025 in DALLAS, TX 75229.
9402811898765443528912	Judkins T Walton Estate, Janet Walton Administratrix	PO Box 10692	Midland	TX	79702-7692	Your item arrived at the MIDLAND, TX 79701 post office at 2:33 pm on July 31, 2025 and is ready for pickup.
9402811898765443528967	K.T. Graham LLC, BOKF, NA. as Agent	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 9:29 am on July 25, 2025 in TULSA, OK 74103.
9402811898765443528905	Kab Acquisition Lllp-Vii	240 Saint Paul St Ste 503	Denver	CO	80206-5128	Your item was delivered to an individual at the address at 9:12 am on July 24, 2025 in DENVER, CO 80206.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443528981	Karemont Properties LLC	PO Box 9451	Midland	TX	79708-9451	Your item arrived at the MIDLAND, TX 79708 post office at 8:25 am on July 28, 2025 and is ready for pickup.
9402811898765443528974	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6237	Your item arrived at our USPS facility in LAS VEGAS NV PACKAGE SORTING CENTER on July 31, 2025 at 6:32 pm. The item is currently in transit to the destination.
9402811898765443528653	Kimberly Hawkins	7301 Debbie Lynn Ln	Norman	OK	73072-9609	Your item was picked up at the post office at 3:44 pm on July 28, 2025 in NORMAN, OK 73072.
9402811898765443528622	Kurt Wayne Blackmar	5633 County Road 819	Brazoria	TX	77422-6390	Your item was picked up at the post office at 10:16 am on July 26, 2025 in BRAZORIA, TX 77422.
9402811898765443528691	KWF Enterprises, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to an individual at the address at 12:36 pm on July 28, 2025 in DALLAS, TX 75207.
9402811898765443528639	Lanehart Tibbets Llc	248 County Road 1862	Yantis	TX	75497-4800	Your item was delivered to an individual at the address at 4:58 pm on July 26, 2025 in YANTIS, TX 75497.
9402811898765443528110	Lang Minerals Partnership LP, Garland H. Lang III, Agent	PO Box 7509	Midland	TX	79708-7509	Your item was returned to the sender on July 28, 2025 at 7:58 pm in MIDLAND, TX 79701 because of an incomplete address.
9402811898765443528165	Laughlin Bypass Trust, FBO Sandra Laughlin	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 9:29 am on July 25, 2025 in TULSA, OK 74103.
9402811898765443528196	Malaga Ef7, LLC	1717 West Loop S Ste 1800 Attn Cato Clark	Houston	TX	77027-3049	Your item was delivered to the front desk, reception area, or mail room at 1:04 pm on July 25, 2025 in HOUSTON, TX 77027.
9402811898765443528134	Marilyn Jean Van Petten, Trustee Of The Marilyn Van Petten Revocable Trust	5828 Nicholas Cir	Amarillo	TX	79109-7459	Your item was returned to the sender on July 31, 2025 at 10:39 am in AMARILLO, TX 79109 because the address was vacant or the business was no longer operating at the location and no further information was available.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443528356	Mary Ann Prall	904 S Erie Ave	Tulsa	OK	74112-4337	Your item was delivered to an individual at the address at 12:24 pm on July 25, 2025 in TULSA, OK 74112.
9402811898765443528325	Mavros Oil Company LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:17 am on July 28, 2025 in MIDLAND, TX 79705.
9402811898765443528394	MBJW Limited Partnership,James A Walton - Managing Part	PO Box 187	Midland	TX	79702-0187	Your item arrived at the MIDLAND, TX 79701 post office at 2:27 pm on July 31, 2025 and is ready for pickup.
9402811898765443528387	MDC Partners LLC	3415 S Clayton Blvd	Englewood	CO	80113-7611	Your item has been delivered to an agent and left with an individual at the address at 1:34 pm on July 25, 2025 in ENGLEWOOD, CO 80113.
9402811898765443528370	Mes Land & Minerals Lp	PO Box 53168	Midland	TX	79710-3168	Your item was picked up at a postal facility at 9:52 am on July 29, 2025 in MIDLAND, TX 79705.
9402811898765443528059	Michael A Kulenguski	279 Jones Mountain Rd	Madison	VA	22727-3348	Your item was picked up at the post office at 11:49 am on July 26, 2025 in MADISON, VA 22727.
9402811898765443528028	Michael K. And Dawn Blackmar, Life Estate, Michael K. Blackmar	180 Lake Falls Rd	Huntsville	TX	77320-1589	Your item was picked up at a postal facility at 11:14 am on July 28, 2025 in HUNTSVILLE, TX 77340.
9402811898765443528097	Michael Lane Claxton	5702 50th St Apt 19	Lubbock	TX	79414-1601	Your item has been delivered to the original sender at 10:13 am on August 1, 2025 in SANTA FE, NM 87501.
9402811898765443528080	Michelle Lorraine Erwin	53 County Road 155	Houlka	MS	38850-9422	Your item was delivered to an individual at the address at 11:57 am on July 25, 2025 in HOULKA, MS 38850.
9402811898765443528073	MOCR LLC	500 W Texas Ave Ste 700	Midland	TX	79701-4270	Your item was delivered to an individual at the address at 1:49 pm on July 28, 2025 in MIDLAND, TX 79701.
9402811898765443528455	Monroe Properties Inc	PO Box 53168	Midland	TX	79710-3168	Your item is being processed at our USPS facility in MIDLAND, TX 79701 on July 28, 2025 at 6:15 pm.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443528400	Monticello Minerals LLC	4128 Bryn Mawr Dr	Dallas	TX	75225-6736	Your item was delivered to an individual at the address at 2:47 pm on July 26, 2025 in DALLAS, TX 75225.
9402811898765443528448	Nathan Allen Dittmer	414 N 400 W	Cedar City	UT	84721-2137	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443528431	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 7:54 am on July 28, 2025 in SANTA FE, NM 87501.
9402811898765443528516	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 7:48 am on July 29, 2025 in SANTA FE, NM 87501.
9402811898765443528523	Newkumet Ltd.	PO Box 11330	Midland	TX	79702-8330	Your item arrived at the MIDLAND, TX 79701 post office at 2:35 pm on July 31, 2025 and is ready for pickup.
9402811898765443528592	Office of Natural Resources	PO Box 25627	Denver	CO	80225-0627	Your item was picked up at the post office at 9:59 am on July 24, 2025 in DENVER, CO 80225.
9402811898765443528585	OGX Minerals II LP	PO Box 2064	Midland	TX	79702-2064	Your item has been delivered to the original sender at 10:56 am on August 1, 2025 in MIDLAND, TX 79701.
9402811898765443528578	Otis E Adams	4340 Timberview Dr	Fort Worth	TX	76140-4203	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443527250	Peggy J. Hawkins	105 Oak Plaza Dr	Georgetown	TX	78628-6887	Your item was delivered to an individual at the address at 10:21 am on July 26, 2025 in GEORGETOWN, TX 78628.
9402811898765443527229	Penasco Petroleum LLC	PO Box 4168	Roswell	NM	88202-4168	Your item was picked up at the post office at 10:15 am on July 28, 2025 in ROSWELL, NM 88201.
9402811898765443527243	Philip A Cope	2611 Peary Ct	Charlotte	NC	28211-3648	Your item has been delivered to the original sender at 10:25 am on July 29, 2025 in SANTA FE, NM 87501.
9402811898765443527236	Philip Arnold Blackmar	7626 Starnberg Lake Dr	Corpus Christi	TX	78413-5259	Your item was delivered to an individual at the address at 11:31 am on July 28, 2025 in CORPUS CHRISTI, TX 78413.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443527854	Phillip Wright	6048 Casey Ct	Fort Worth	TX	76140-7300	Your item was delivered to an individual at the address at 2:51 pm on July 26, 2025 in FORT WORTH, TX 76140.
9402811898765443527823	Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5035	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443527892	Randall Gene Williams	20158 N Shore Dr	Montgomery	TX	77356-2215	Your item was delivered to an individual at the address at 1:17 pm on July 25, 2025 in MONTGOMERY, TX 77356.
9402811898765443527885	Ray Properties, Smith Ray, Managing Partner	PO Box 37207	Houston	TX	77237-7207	Your item was picked up at a postal facility at 10:20 am on July 28, 2025 in HOUSTON, TX 77056.
9402811898765443527878	Read & Steven, Inc, C/O Permian Resources Operating LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item was delivered to an individual at the address at 12:05 pm on July 28, 2025 in MIDLAND, TX 79701.
9402811898765443527755	Richard H Coats	PO Box 2412	Midland	TX	79702-2412	Your item has been delivered to the original sender at 10:56 am on August 1, 2025 in MIDLAND, TX 79701.
9402811898765443527724	Riverbend Oil&Gas IX Invst LLC	1200 Smith St Ste 1950	Houston	TX	77002-4322	Your item was delivered to an individual at the address at 11:20 am on July 25, 2025 in HOUSTON, TX 77002.
9402811898765443527793	Rolla R Hinkle III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 10:08 am on July 29, 2025 in ROSWELL, NM 88201.
9402811898765443527786	Ronald Cope	4207 Fairway Dr Apt 4	Decordova	TX	76049-5200	Your item could not be delivered on July 31, 2025 at 9:01 am in GRANBURY, TX 76049. It was held for the required number of days and is being returned to the sender.
9402811898765443527779	Ryan Lynch	14515 Briar Forest Dr Apt 1111	Houston	TX	77077-2092	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443527960	Sandia Minerals, LLC	44 Cook St Ste 1000	Denver	CO	80206-5827	Your item was delivered to an individual at the address at 2:13 pm on July 28, 2025 in HOUSTON, TX 77024.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443527908	Sandra Laughlin, C/O Bokf, Na	PO Box 1588	Tulsa	OK	74101-1588	Your item has been delivered and is available at a PO Box at 9:29 am on July 25, 2025 in TULSA, OK 74103.
9402811898765443527984	Shamrock Royalty LP	200 W State Highway 6 Ste 320	Waco	TX	76712-3983	We were unable to deliver your package at 10:20 am on July 26, 2025 in WOODWAY, TX 76712 because the business was closed. We will redeliver on the next business day. No action needed.
9402811898765443527977	Sharon Elaine Blackmar	PO Box 3967	Lake Jackson	TX	77566-3967	Your item was picked up at the post office at 10:58 am on July 28, 2025 in LAKE JACKSON, TX 77566.
9402811898765443527656	Sheep Mountain Ltd	PO Box 2237	Midland	TX	79702-2237	Your item has been delivered to the original sender at 10:56 am on August 1, 2025 in MIDLAND, TX 79701.
9402811898765443527625	Signal Royalties LP	PO Box 10184	Midland	TX	79702-7184	Your item arrived at the MIDLAND, TX 79701 post office at 2:33 pm on July 31, 2025 and is ready for pickup.
9402811898765443527649	Smacc Oil L	PO Box 4190	Scottsdale	AZ	85261-4190	Your item was picked up at the post office at 12:24 pm on July 25, 2025 in SCOTTSDALE, AZ 85258.
9402811898765443527632	SRO Land And Minerals Lp	9575 Katy Fwy Ste 440	Houston	TX	77024-1411	Your item was delivered to an individual at the address at 11:56 am on July 25, 2025 in HOUSTON, TX 77024.
9402811898765443527151	State Royalty Limited Partners	PO Box 911	Breckenridge	TX	76424-0911	Your item was picked up at the post office at 10:09 am on July 28, 2025 in BRECKENRIDGE, TX 76424.
9402811898765443527120	Steven L Norris	7212 Eastover Dr	Raleigh	NC	27603-5254	Your item was delivered to an individual at the address at 4:03 pm on July 25, 2025 in RALEIGH, NC 27603.
9402811898765443527199	Summit Royalty, LLC	PO Box 100771	Fort Worth	TX	76185-0771	Your item has been delivered and is available at a PO Box at 9:28 am on July 26, 2025 in FORT WORTH, TX 76107.
9402811898765443527182	Susan Landrum	4444 S Johnson Ct	Littleton	CO	80123-1187	Your item was delivered to an individual at the address at 11:23 am on July 25, 2025 in LITTLETON, CO 80123.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443527175	Suzanne Eleanor Swenson	7787 Windfont Row	Parker	CO	80134-5926	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9402811898765443527311	Tailwag Resources LLC	201 W Wall St Ste 201	Midland	TX	79701-4570	Your item was delivered to the front desk, reception area, or mail room at 2:47 pm on July 28, 2025 in MIDLAND, TX 79701.
9402811898765443527366	Terry Elizabeth Dittmer Eshelman	1081 Liberty Ave	Fallon	NV	89406-3642	We attempted to deliver your item at 2:47 pm on July 28, 2025 in FALLON, NV 89406 and a notice was left because an authorized recipient was not available.
9402811898765443527304	Teton Properties LLC	1437 S Boulder Ave Ste 1050	Tulsa	OK	74119-3639	Your item was delivered to an individual at the address at 8:49 am on July 25, 2025 in TULSA, OK 74119.
9402811898765443527342	Theodore A. Dittmer	307 S Shield St	Knox	IN	46534-2503	Your item was delivered to an individual at the address at 12:46 pm on July 26, 2025 in KNOX, IN 46534.
9402811898765443527335	Three M Oil Company	8350 N Central Expy Ste G100	Dallas	TX	75206-1607	Your item was delivered to an individual at the address at 1:13 pm on July 25, 2025 in DALLAS, TX 75206.
9402811898765443527052	Tracey L Breadner	4020 E Hill Dr	Irving	TX	75038-6211	Your item was delivered to an individual at the address at 10:54 am on July 25, 2025 in IRVING, TX 75038.
9402811898765443527021	Trapp Renaissance LLC	6608 N Western Ave PMB 206	Oklahoma City	OK	73116-7326	Your item was delivered to an individual at the address at 8:45 am on July 25, 2025 in OKLAHOMA CITY, OK 73116.
9402811898765443527045	Vanese Visage Blackmar Life Estate	PO Box 351	Luling	TX	78648-0351	This is a reminder to please pick up your item at the LULING, TX 78648 Post Office.
9402811898765443527038	Velma A. Dittmer, Trustee Of The John ADittmer And Velma M Dittmer Revocable Trust	4105 Tyne Dr	Durham	NC	27703-7112	Your item was delivered to an individual at the address at 3:59 pm on July 25, 2025 in DURHAM, NC 27703.
9402811898765443527410	Vida Nova Royalties LLC	24176 Spartina Dr	Venice	FL	34293-2788	Your item was delivered to the front desk, reception area, or mail room at 1:31 pm on July 31, 2025 in BONNEY LAKE, WA 98391.

MRC - Nandina Commingling
Postal Delivery Report

9402811898765443527465	Virginia R. Hansen	PO Box 80430	Midland	TX	79708-0430	Your item arrived at the MIDLAND, TX 79708 post office at 8:25 am on July 28, 2025 and is ready for pickup.
9402811898765443527427	Walker Royalty, LP	1528 Slocum St	Dallas	TX	75207-3604	Your item was delivered to an individual at the address at 12:36 pm on July 28, 2025 in DALLAS, TX 75207.
9402811898765443527403	William Arthur Chalfant, Ttee	PO Box 3123	Midland	TX	79702-3123	Your item arrived at the MIDLAND, TX 79701 post office at 2:32 pm on July 31, 2025 and is ready for pickup.
9402811898765443527496	William D Patterson	6851 NE Loop 820 Ste 200	North Richland Hills	TX	76180-6641	Your item was delivered to an individual at the address at 10:53 am on July 28, 2025 in NORTH RICHLAND HILLS, TX 76180.
9402811898765443527441	William E Hardie	5803 Cranston Pl	Midland	TX	79707-5025	Your item was delivered to an individual at the address at 11:43 am on July 29, 2025 in MIDLAND, TX 79707.
9402811898765443527489	William Michael Dittmer, Jr.	1011 N Plum St	Plymouth	IN	46563-1135	Your item has been delivered to the original sender at 10:17 am on July 31, 2025 in SANTA FE, NM 87501.
9402811898765443527472	XTO Holdings LLC	PO Box 840780	Dallas	TX	75284-0780	Your item has been delivered and is available at a PO Box at 9:22 pm on July 26, 2025 in DALLAS, TX 75284.

Affidavit of PublicationSTATE OF NEW MEXICO
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
July 24, 2025
and ending with the issue dated
July 24, 2025.


Publisher

Sworn and subscribed to before me this
24th day of July 2025.


Business Manager

My commission expires
January 29, 2027

(Seal) **STATE OF NEW MEXICO**
NOTARY PUBLIC
GUSSIE RUTH BLACK
COMMISSION # 1087526
COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said publication has been made.

Legal Notice (Publication)

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; the New Mexico State Land Office; 1979 Royalties LP; Aaron James Childress; Alan Jochimsen; Alanson Gregory Burgess; Allison Blackmar Hunt & William P Hunt Jr.; Amy Blackmar Koos; Andrew Pennington; Anthracite Energy Partners LLC; August Resources Ltd.; B&J Resources LLC; B&L Minerals LLC; Barry S. Doss; Ben Jamn LLC; Betty Claxton; Blake Lynch; BMM ATX Ltd.; BR2 Holdings LLC; Branex Resources Inc., a New Mexico Corporation; Brenda Katherine Erwin; Bruce P. Blackmar; Burlington Resources Oil & Gas, Company LP; BWB Operating Inc.; Caddo Minerals LP; Carol Bearly Cleveland, As Successor Trustee of The James H. Bearly Revocable Trust Dated 03/15/1996; Carol Noonan; Carole June Damron; Carolyn & David Johnston Fam LP; Cary Blackmar-Fischer, C/O Rachel MacKenna; Cayuga Royalties LLC; Charles A Eggleston; Cherokee Legacy Minerals, Ltd.; Clydene Outhier; Cmp Viva LP; Conejos Energy LLC; Cornerstone Family Trust, John Kyle Thoma Succ Trustee; Creech Kids Partnership; CTH Royalties, LLC; Cynthia H. Nance; Damron Properties LLC; David J. Disiere; Debco, LLC; Devon Energy Production Co. LP; Dlos Del Mar Petroleum Inc.; Donald Woods, Deceased; DX Energy Consulting LLC; Elk Range Royalties LP; EMG Oil Properties Inc.; Emil Mosbacher Oil and Gas LLC; Exile Royalty Company LLC; Fleischaker Mineral Company LLC; Frank M Agar Jr.; Gary J. Norris; George M. O'Brien; Glenn Claxton; Good News Minerals LLC; Gulf Coast Western LLC; Guy E. Blackmar II; Hansen Oil Properties, L.P.; HED Enterprises, LP; HRH Properties, Ltd.; Hunter G. Davis; J&R Jackson Investments, LLC; James A. Walton O&G LP, James A. Walton - President; James A. Watts; Jason Dittmer; Jefferson K. Blackmar; Jeffrey Alan Smith; Jo Ann Eggleston Rutherford; Joe Buie Brown Exe Equ Trust, Extraco Banks Trustee, c/o First Approach; John M. Forwalder; Joni H. Biesenbach; Joyce Irene Habeck; JPB Energy Resources Inc., John Weldon Brewster Jr. - VPO; Judkins T. Walton Estate, Janet Walton Administratrix; K.T. Graham LLC, BOKF, NA, as Agent; Kab Acquisition LLLP-VII; Karem Properties LLC; Kassandra Dawn Dittmer; Kimberly Hawkins; Kurt Wayne Blackmar; KWF Enterprises, LP; Lanehart Tibbets LLC; Lang Minerals Partnership LP, Garland H. Lang III, Agent; Laughlin Bypass Trust, FBO Sandra Laughlin; Malaga Ef7, LLC, Attn: Cato Clark; Marilyn Jean Van Petten, Trustee of The Marilyn Van Petten Revocable Trust; Mary Ann Prall; Mavros Oil Company LLC; MBJW Limited Partnership, James A. Walton - Managing Part; MDC Partners LLC; Mes Land & Minerals LP; Michael A. Kulenguski; Michael K. And Dawn Blackmar, Life Estate; Michael K. Blackmar; Michael Lane Claxton; Michelle Lorraine Erwin; MOCRP LLC; Monroe Properties Inc.; Monticello Minerals LLC; Nathan Allen Dittmer; Newkumet Ltd.; Office of Natural Resources; OGG Minerals II LP; Otis E. Adams; Peggy J. Hawkins; Penasco Petroleum LLC; Philip A. Cope; Philip Arnold Blackmar; Phillip Wright; Prevail Energy LLC; Randall Gene Williams; Ray Properties, Smith Ray, Managing Partner; Read & Steven, Inc, C/O Permian Resources Operating LLC; Richard H. Coats; Riverbend Oil&Gas IX Invst LLC; Rolla R. Hinkle III; Ronald Cope; Ryan Lynch; Sandia Minerals, LLC; Sandra Laughlin, C/O Bokf, Na; Shamrock Royalty LP; Sharon Elaine Blackmar; Sheep Mountain Ltd.; Signal Royalties LP; Smacc Oil L; Sro Land and Minerals LP; State Royalty Limited Partners; Steven L. Norris; Summit Royalty, LLC; Susan Landrum; Suzanne Eleanor Swenson; Tailwag Resources LLC; Terry Elizabeth Dittmer Eshelman; Teton Properties LLC; Theodore A. Dittmer; Three M. Oil Company; Tracey L. Breadner; Trapp Renaissance LLC; Vanese Visage Blackmar Life Estate; Velma A. Dittmer, Trustee of The John A Dittmer and Velma M Dittmer Revocable Trust; Vida Nova Royalties LLC; Virginia R. Hansen; Walker Royalty, LP; William Arthur Chalfant, Ttee; William D. Patterson; William E. Hardie; William Michael Dittmer, Jr.; XTO Holdings LLC; Barry Anthony Wolff; Cyril Ernest Davis; E. B. Houser and Mildred L. Houser; Belinda Claire Pugh; Gavis Arthur Wolff; James Hawkins; Leslie Frederick Davis; Mavis Barbara Wolff; and St Joseph Residence Inc.

Application of Matador Production Company for administrative approval to amend Administrative Order PLC-664 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 30 and 31, and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 6 and 7, and the W/2 W/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the "Lands"). Matador Production Company (OGRID No. 228937) ("Matador"), pursuant to 19.15.12.10 NMAC, seeks administrative approval to amend Administrative Order PLC-664 ("Order PLC-664"). Order PLC-664 authorizes pool and lease commingling at the **Nandina Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] - currently dedicated to the **Golden Bell 26 36 06 Fed Com 115H** (API No. 30-025-45311);

(b) The 640.4-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) and the E/2 W/2 of irregular Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] - currently dedicated to the **Nandina 25 36 31 Fed Com 101H** (API No. 30-025-46145), **Nandina 25 36 31 Fed Com 103H** (API No. 30-025-46220), **Nandina 25 36 31 Fed Com 112H** (API No. 30-025-46195), **Nandina 25 36 31 Fed Com 114H** (API No. 30-025-46334), and **Nandina 25 36 31 Fed Com 121H** (API No. 30-025-46196);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] - currently dedicated to the **Nandina 25 36 31 Fed Com 125H** (API No. 30-025-45244).

Pursuant to Order PLC-664, Matador seeks to amend the terms of Order PLC-664 to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] - currently dedicated to the **Golden Bell 26 36 06 Fed Com 106H** (API No. 30-025-49397); and

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] - currently dedicated to the **Nandina 25 36 31 Fed Com 116H** (API No. 30-025-49273).

Pursuant to PLC-664, Matador now seeks to amend the terms of Order PLC-664 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units to be added to the order:

(a) The 640-acre spacing unit comprised of the E/2 E/2 of Sections 6 and 7 and the W/2 W/2 of Sections 5 and 8, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] - currently dedicated to the **Golden Bell 26 36 06 Fed Com 107H** (API No. 30-025-49176), **Golden Bell 26 36 06 Fed Com 108H** (API No. 30-025-49398), and **Golden Bell 26 36 06 Fed Com 117H** (API No. 30-025-48194);

Zelenskyy faces backlash as Ukrainians protest new anti-corruption law

KYIV, Ukraine (AP) — Activists on Wednesday called for more protests of a new law that they say weakens Ukraine’s anti-corruption watchdogs, following the first major anti-government demonstration in over three years of war.

The legislation, which has also drawn rebukes from European Union officials and international rights groups, has put increased pressure on President Volodymyr Zelenskyy and endangered his public support at a critical phase of the war.

Also on Wednesday, delegations from Russia and Ukraine met in Istanbul for a third round of talks in as many months. The talks appeared to have lasted less than an hour and yielded no breakthroughs. The two sides, however, agreed to exchange more prisoners of war.

In the morning, Zelenskyy convened the heads

of Ukraine’s key anti-corruption and security agencies in response to the outcry against his decision to approve the law that was passed by parliament.

“We all hear what society says,” Zelenskyy wrote on Telegram after the meeting. But he insisted the new legal framework was needed to crack down harder on corruption.

“Criminal cases should not drag on for years without verdicts, and those working against Ukraine must not feel comfortable or immune from punishment,” he said.

Zelenskyy said all government agencies agreed to work constructively and respond to public expectations for fairness and effectiveness. A detailed joint action plan is expected within two weeks, aimed at addressing institutional weaknesses, removing legal hurdles and ensuring justice across the board, he said.

Thousands of people gathered in the capital and other cities Tuesday to urge Zelenskyy to veto the controversial bill. After he approved it, activists went on social media to call for another demonstration Wednesday night in central Kyiv.

Zelenskyy has been the international face of Ukraine’s determination to defeat Russia’s all-out invasion, and his domestic troubles are an unwelcome diversion from the war effort.

Zelenskyy acknowledged the protests and criticism in his nightly address Wednesday, and he said government and law enforcement agencies had agreed to come up with specific steps to “strengthen the rule of law in Ukraine.” Those recommendations, he said, would lead to a bill he would propose to parliament to safeguard the autonomy of the agencies.

The legislation tightens

government oversight of two key anti-corruption agencies. Critics say the step could significantly weaken the independence of those agencies and give Zelenskyy’s circle greater influence over investigations.

EU officials warn of possible setback to joining bloc

Fighting entrenched corruption is crucial for Ukraine’s aspirations to join the EU and maintain access to billions of dollars in Western aid in the war.

“Limiting the independence of Ukraine’s anti-corruption agency hampers Ukraine’s way towards the EU,” German Foreign Minister Johann Waedepuhl

warned in a post on X.

EU Defense Commissioner Andrius Kubilius, also on X, noted: “In war, trust between the fighting nation and its leadership is more important than modern weapons — difficult to build and to keep, but easy to lose with one significant mistake by the leadership.”

The Ukrainian branch of Transparency International criticized the parliament’s decision, saying it undermines one of the most significant reforms since 2014, when Ukrainians ousted a pro-Moscow president in what they called the Revolution of Dignity, and damages trust with international partners. It accused author-

ities of “dismantling” the country’s anti-corruption architecture.

Zelenskyy said the new law clears out “Russian influence” from fighting corruption and ensures punishment for those found guilty of it. He cited years of delays in criminal proceedings involving huge amounts of money.

“The cases that have been lying dormant must be investigated,” he said in a Telegram post early Wednesday. “For years, officials who have fled Ukraine have been casually living abroad for some reason — in very nice countries and without legal consequences — and this is not normal,” he said.

LEGAL	LEGAL	LEGAL	LEGAL
LEGAL NOTICE July 24, 2025			
Legal Notice (Publication)			

To: All affected parties, including all heirs, devisees, and successors of: The Bureau of Land Management; the New Mexico State Land Office; 1979 Royalties LP; Aaron James Childress; Alan Jochimsen; Alanson Gregory Burgess; Allison Blackmar Hunt & William P Hunt Jr.; Amy Blackmar Koos; Andrew Pennington; Anthracite Energy Partners LLC; August Resources Ltd.; B&J Resources LLC; B&L Minerals LLC; Barry S. Doss; Ben Jamn LLC; Betty Claxton; Blake Lynch; BMM ATX Ltd.; BR2 Holdings LLC; Branex Resources Inc., a New Mexico Corporation; Brenda Katherine Erwin; Bruce P. Blackmar; Burlington Resources Oil & Gas, Company LP; BWB Operating Inc.; Caddo Minerals LP; Carol Bearly Cleveland, As Successor Trustee of The James H. Bearly Revocable Trust Dated 03/15/1996; Carol Noonan; Carole June Damron; Carolyn & David Johnston Fam LP; Cary Blackmar-Fischer, C/O Rachel MacKenna; Cayuga Royalties LLC; Charles A Eggleston; Cherokee Legacy Minerals, Ltd.; Clydene Outhier; Cmp Viva LP; Conejos Energy LLC; Cornerstone Family Trust, John Kyle Thoma Succ Trustee; Creech Kids Partnership; CTH Royalties, LLC; Cynthia H. Nance; Damron Properties LLC; David J. Disiere; Debco, LLC; Devon Energy Production Co. LP; Dios Del Mar Petroleum Inc.; Donald Woods, Deceased; DX Energy Consulting LLC; Elk Range Royalties LP; EMG Oil Properties Inc.; Emil Mosbacher Oil and Gas LLC; Exile Royalty Company LLC; Fleischaker Mineral Company LLC; Frank M Agar Jr.; Gary J. Norris; George M. O'Brien; Glenn Claxton; Good News Minerals LLC; Gulf Coast Western LLC; Guy E. Blackmar II; Hansen Oil Properties, L.P.; HED Enterprises, LP; HRH Properties, Ltd.; Hunter G. Davis; J&R Jackson Investments, LLC; James A. Walton O&G LP, James A. Walton - President; James A. Watts; Jason Dittmer; Jefferson K. Blackmar; Jeffrey Alan Smith; Jo Ann Eggleston Rutherford; Joe Buie Brown Exe Equ Trust, Extraco Banks Trustee, c/o First Approach; John M. Forwalder; Joni H. Biesenbach; Joyce Irene Habeck; JPB Energy Resources Inc., John Weldon Brewster Jr. - VPO; Judkins T. Walton Estate, Janet Walton Administratrix; K.T. Graham LLC, BOKF, NA. as Agent; Kab Acquisition LLLP-VII; Karemont Properties LLC; Cassandra Dawn Dittmer; Kimberly Hawkins; Kurt Wayne Blackmar; KWF Enterprises, LP; Lanehart Tibbets LLC; Lang Minerals Partnership LP, Garland H. Lang III, Agent; Laughlin Bypass Trust, FBO Sandra Laughlin; Malaga EF7, LLC, Attn: Cato Clark; Marilyn Jean Van Petten, Trustee of The Marilyn Van Petten Revocable Trust; Mary Ann Prall; Mavros Oil Company LLC; MBJW Limited Partnership, James A Walton - Managing Part; MDC Partners LLC; Mes Land & Minerals LP; Michael A. Kulenguski; Michael K. And Dawn Blackmar, Life Estate; Michael K. Blackmar; Michael Lane Claxton; Michelle Lorraine Erwin; MOCRP LLC; Monroe Properties Inc.; Monticello Minerals LLC; Nathan Allen Dittmer; Newkumet Ltd.; Office of Natural Resources; OGX Minerals II LP; Otis E. Adams; Peggy J. Hawkins; Penasco Petroleum LLC; Philip A. Cope; Philip Arnold Blackmar; Phillip Wright; Prevail Energy LLC; Randall Gene Williams; Ray Properties, Smith Ray, Managing Partner; Read & Steven, Inc. C/O Permian Resources Operating LLC; Richard H. Coats; Riverbend Oil&Gas IX Invst LLC; Rolla R. Hinkle III; Ronald Cope; Ryan Lynch; Sandia Minerals, LLC; Sandra Laughlin, C/O Bokf, Na; Shamrock Royalty LP; Sharon Elaine Blackmar; Sheep Mountain Ltd.; Signal Royalties LP; Smacc Oil L; Sro Land and Minerals LP; State Royalty Limited Partners; Steven L. Norris; Summit Royalty, LLC; Susan Landrum; Suzanne Eleanor Swenson; Tailwag Resources LLC; Terry Elizabeth Dittmer Eshelman; Teton Properties LLC; Theodore A. Dittmer; Three M. Oil Company; Tracey L. Breadner; Trapp Renaissance LLC; Vanese Visage Blackmar Life Estate; Velma A. Dittmer, Trustee of The John A Dittmer and Velma M Dittmer Revocable Trust; Vida Nova Royalties LLC; Virginia R. Hansen; Walker Royalty, LP; William Arthur Chalfant, Ttee; William D. Patterson; William E. Hardie; William Michael Dittmer, Jr.; XTO Holdings LLC; Barry Anthony Wolff; Cyril Ernest Davis; E. B. Houser and Mildred L. Houser; Belinda Claire Pugh; Gavis Arthur Wolff; James Hawkins; Leslie Frederick Davis; Mavis Barbara Wolff; and St Joseph Residence Inc.

Application of Matador Production Company for administrative approval to amend Administrative Order PLC-664 and to surface commingle (pool and lease), oil and gas production from spacing units comprised of Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 30 and 31, and the W/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico, as well as Lots 1-4, the E/2 W/2, and E/2 (All equivalent) of irregular Sections 6 and 7, and the W/2 W/2 of Sections 5 and 8, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico (the “Lands”). Matador Production Company (OGRID No. 228937) (“Matador”), pursuant to 19.15.12.10 NMAC, seeks administrative approval to amend Administrative Order PLC-664 (“Order PLC-664”). Order PLC-664 authorizes pool and lease commingling at the **Nandina Tank Battery** insofar as all existing and future wells drilled in the following spacing units:

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 115H** (API No. 30-025-45311);

(b) The 640.4-acre spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) and the E/2 W/2 of irregular Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 101H** (API No. 30-025-46145), **Nandina 25 36 31 Fed Com 103H** (API No. 30-025-46220), **Nandina 25 36 31 Fed Com 112H** (API No. 30-025-46195), **Nandina 25 36 31 Fed Com 114H** (API No. 30-025-46334), and **Nandina 25 36 31 Fed Com 121H** (API No. 30-025-46196);

(c) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 125H** (API No. 30-025-45244).

Pursuant to Order PLC-664, Matador seeks to amend the terms of Order PLC-664 to add to the terms of the order the production from the following infill wells:

(a) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 106H** (API No. 30-025-49397); and

(b) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 116H** (API No. 30-025-49273).

Pursuant to PLC-664, Matador now seeks to amend the terms of Order PLC-664 to add to the terms of the order the production from all existing and future infill wells drilled in the following spacing units to be added to the order:

(a) The 640-acre spacing unit comprised of the E/2 E/2 of Sections 6 and 7 and the W/2 W/2 of Sections 5 and 8, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 107H** (API No. 30-025-49176), **Golden Bell 26 36 06 Fed Com 108H** (API No. 30-025-49398), and **Golden Bell 26 36 06 Fed Com 117H** (API No. 30-025-48194);

(b) The 320-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7, T26S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 91H** (API No. 30-025-49098);

(c) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 93H** (API No. 30-025-49099);

(d) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 95H** (API No. 30-025-46940);

(e) The 320-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 102H** (API No. 30-025-47490) and **Golden Bell 26 36 06 Fed Com 122H** (API No. 30-025-47936);

(f) The 320-acre spacing unit comprised of the E/2 W/2 of Sections 6 and 7, T26S-R36E, in the WC-025 G-09 S263619C; Wolfcamp [98234] – currently dedicated to the **Golden Bell 26 36 06 Fed Com 104H** (API No. 30-025-47544) and **Golden Bell 26 36 06 Fed Com 113H** (API No. 30-025-49100);

(g) The 320-acre spacing unit comprised of the W/2 E/2 of Sections 30 and 31, T25S-R36E, in the WC-025 G-08 S253534O; Bone Spring [97088] – currently dedicated to the **Nandina 25 36 31 Fed Com 95H** (API No. 30-025-46425);

(h) The 640-acre spacing unit comprised of the E/2 E/2 of Sections 30 and 31 and the W/2 W/2 of Sections 29 and 32, T25S-R36E, in the Jal; Wolfcamp, West [33813] – currently dedicated to the **Nandina 25 36 31 Fed Com 107H** (API No. 30-025-48335), **Nandina 25 36 31 Fed Com 118H** (API No. 30-025-49180), and **Nandina 25 36 31 Fed Com 127H** (API No. 30-025-49181); and

(i) Pursuant to 19.15.12.10.C(4)(g), from all future additions of pools, leases or leases and pools to the **Nandina Tank Battery** (located in the SW/4 SE/4 (Unit O) of Section 31, Township 25 South, Range 36 East) with notice provided only to the owners of interests to be added.

Any objection to this application must be filed in writing within twenty days from date of publication with the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division. If you have any questions about this application, please contact David Johns, Matador Production Company, (982) 619-4259 or djohns@matadorresources.com.

Revised to include: 8/16/2025 at 12:50 PM
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LEGAL	LEGAL
LEGAL NOTICE July 24, 2025	
The EDDY-LEA ENERGY ALLIANCE will hold a Special Meeting on Wednesday, July 30, 2025 at 9:00 A.M. at the City of Carlsbad, City Council Chambers located at 114 N. Halagueno, New Mexico 88220. A copy of the agenda can be obtained from the Eddy-Lea Energy Alliance Website www.eddyleaenergyalliance.com , seventy-two (72) hours prior to the meeting. If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing or meeting, please contact Carlsbad City Attorney's Office at 575-887-1191 at least seventy two (72) hours prior to the meeting or as soon as possible. Public documents, including the agenda and minutes, can be provided in various accessible formats. Please contact the Carlsbad City Attorney's Office if a summary or other type of accessible format is needed.	
EDDY-LEA ENERGY ALLIANCE John Heaton, Chair #00302692	
LEGAL NOTICE July 23, 24 and 25, 2025	
Notice of application for surface commingle: Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706 to the Oil Conversation Division of the State of New Mexico of Public Lands, State of New Mexico for approval for pool and lease commingling of oil and gas production for future wells in Sections 14, 15, 22 and 23 of T26S-R32E; producing from the WC-025 G-08 S263205N; WOLFCAMP (98065), JENNINGS UPPER BONE SPRING SHALE (97838) and WC-025 G-08 S253235G; LOWER BONE SPRING (97903) pools at the Salado Draw Central Tank Battery #23, located in SESW (UL:N&O) of Section 23 T26S-R32E, Salado Draw Section 14 Satellite, located in NENW (UL:C) of Section 14 T26S-R32E and Salado Draw Section 15 Satellite, located in NWSE (UL:J) of Section 15 T26S-R32E in Lea County, NM.	
Pursuant to NMAC 19.15.12.10, interested parties must file objections or requests in writing with the Divisions Santa Fe Office within 20 days after public notification NMOCOD may approve the application. For questions pertaining to this application contact Katie Halley/Land Rep at 432-231-2081, Chevron USA Inc, 6301 Deauville Blvd, Midland, TX 79706. #00302907	

LEGAL	LEGAL
Subscribe at hobbsnews.com	
LEGAL NOTICE July 10, 17 and 24, 2025	
STATE OF NEW MEXICO COUNTY OF LEA FIFTH JUDICIAL DISTRICT	
JOSE MARIA RODRIGUEZ, Petitioner	
VS.	Case No. D-506-DM-2025-00250
SILVIA MENA SAUCEDO, Respondent	
NOTICE OF PENDENCY OF ACTION	
GREETINGS:	
TO: SILVIA MENA SAUCEDO	
You are hereby notified that a cause of action is being brought against you in the District Court of Lea County, Cause No. D-506-DM-2025-00250, in which JOSE MARIA RODRIGUEZ is the Petitioner, and you are the Respondent.	
Unless you enter an appearance in this cause of action within thirty (30) days from the last date of publication of this Notice of Pendency of Action, the Petitioner may request the Court to issue a default judgment against you.	
Petitioner's address is: P.O. Box 354 Hobbs, NM 88240	
(SEAL)	NELDA CUELLAR CLERK OF THE DISTRICT COURT /s/ Alexia Franco Deputy #00302470



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**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MATADOR PRODUCTION COMPANY ORDER NO. PLC-1180**

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Matador Production Company (“Applicant”) submitted a complete application to surface commingle the oil and gas production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil and gas production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil and gas production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil and gas production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil and gas production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil and gas production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil and gas production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil and gas production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil and gas production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. This Order supersedes Order PLC-664.
3. The allocation of oil and gas production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more

than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil and gas production to each well not included in Exhibit A shall be determined by OCD prior to commingling production from it with the production from another well.

4. The oil and gas production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
5. If Applicant recovers oil or gas production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
6. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
7. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
8. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
9. Applicant shall calibrate the meters used to measure or allocate oil and gas production in accordance with 19.15.12.10(C)(2) NMAC.
10. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
11. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
12. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.

13. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil or gas production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil and gas production to it, and the location(s) that commingling of its production will occur.
14. Applicant shall not commence commingling oil or gas production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
15. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
16. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/11/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1180**

Operator: **Matador Production Company (228937)**

Central Tank Battery: **Nandina Central Tank Battery**

Central Tank Battery Location: **UL O, Section 31, Township 25 South, Range 36 East**

Gas Title Transfer Meter Location: **UL O, Section 31, Township 25 South, Range 36 East**

SUB Central Tank Battery: **Nandina 8N Satellite**

Central Tank Battery Location: **UL P, Section 31, Township 25 South, Range 36 East**

SUB Central Tank Battery: **Nandina 7N Satellite**

Central Tank Battery Location: **UL O, Section 31, Township 25 South, Range 36 East**

SUB Central Tank Battery: **Nandina 1.5N Satellite**

Central Tank Battery Location: **Lot 4, Section 31, Township 25 South, Range 36 East**

Pools

Pool Name	Pool Code
JAL;WOLFCAMP, WEST	33813
WC-025 G-08 S253534O;BONE SPRING	97088
WC-025 G-09 S263619C;WOLFCAMP	98234

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Wolfcamp NMNM 105726483 (140442)	W2	30-25S-36E
	W2	31-25S-36E
CA Wolfcamp NMNM 105486405 (139207)	W2E2	30-25S-36E
	W2E2	31-25S-36E
CA Wolfcamp NMNM 105725435 (144096)	W2W2	29-25S-36E
	E2E2	30-25S-36E
	E2E2	31-25S-36E
	W2W2	32-25S-36E
CA Bone Spring NMNM 105722388 (143908)	W2E2	30-25S-36E
	W2E2	31-25S-36E
CA Bone Spring NMNM 105737582 (143579)	W2W2	06-26S-36E
	W2W2	07-26S-36E
CA Bone Spring/Wolfcamp NMNM 105738382 (143626)	E2W2	06-26S-36E
	E2W2	07-26S-36E
CA Bone Spring NMNM 105723149 (143929)	W2E2	06-26S-36E
	W2E2	07-26S-36E
CA Wolfcamp NMNM 105719161 (143276)	W2W2	06-26S-36E
	W2W2	07-26S-36E
CA Wolfcamp NMNM 105486404 (139206)	W2E2	06-26S-36E
	W2E2	07-26S-36E
CA Wolfcamp NMNM 105517369 (141283)	W2W2	05-26S-36E
	E2E2	06-26S-36E
	E2E2	07-26S-36E

CA Wolfcamp SLO 204729 PUN 1400418

W2W2 08-26S-36E
W2W2 29-25S-36E
E2E2 30-25S-36E
E2E2 31-25S-36E
W2W2 32-25S-36E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-025-45311	GOLDEN BELL 26 36 06 FEDERAL COM #115H	W2E2 W2E2	06-26S-36E 07-26S-36E	98234
30-025-46145	NANDINA 25 36 31 FEDERAL COM #101H	W2 W2	30-25S-36E 31-25S-36E	33813
30-025-46220	NANDINA 25 36 31 FEDERAL COM #103H	W2 W2	30-25S-36E 31-25S-36E	33813
30-025-46195	NANDINA 25 36 31 FEDERAL COM #112H	W2 W2	30-25S-36E 31-25S-36E	33813
30-025-46334	NANDINA 25 36 31 FEDERAL COM #114H	W2 W2	30-25S-36E 31-25S-36E	33813
30-025-46196	NANDINA 25 36 31 FEDERAL COM #121H	W2 W2	30-25S-36E 31-25S-36E	33813
30-025-45244	NANDINA 25 36 31 FEDERAL COM #125H	W2E2 W2E2	30-25S-36E 31-25S-36E	33813
30-025-49397	GOLDEN BELL 26 36 06 FEDERAL COM #106H	W2E2 W2E2	06-26S-36E 07-26S-36E	98234
30-025-49273	NANDINA 25 36 31 FEDERAL COM #116H	W2E2 W2E2	30-25S-36E 31-25S-36E	33813
30-025-49176	GOLDEN BELL 26 36 06 FEDERAL COM #107H	E2 E2	06-26S-36E 07-26S-36E	98234
30-025-49398	GOLDEN BELL 26 36 06 FEDERAL COM #108H	E2E2 E2E2	06-26S-36E 07-26S-36E	98234
30-025-48194	GOLDEN BELL 26 36 06 FEDERAL COM #117H	E2E2 E2E2	06-26S-36E 07-26S-36E	98234
30-025-49098	GOLDEN BELL 26 36 06 FEDERAL COM #091H	W2W2 W2W2	06-26S-36E 07-26S-36E	97088
30-025-49099	GOLDEN BELL 26 36 06 FEDERAL COM #093H	E2W2 E2W2	06-26S-36E 07-26S-36E	97088
30-025-46940	GOLDEN BELL 26 36 06 FEDERAL COM #095H	W2E2 W2E2	06-26S-36E 07-26S-36E	97088
30-025-47490	GOLDEN BELL 26 36 06 FEDERAL COM #102H	W2W2 W2W2	06-26S-36E 07-26S-36E	98234
30-025-47936	GOLDEN BELL 26 36 06 FEDERAL COM #122H	W2W2 W2W2	06-26S-36E 07-26S-36E	98234
30-025-47544	GOLDEN BELL 26 36 06 FEDERAL COM #104H	E2W2 E2W2	06-26S-36E 07-26S-36E	98234
30-025-49100	GOLDEN BELL 26 36 06 FEDERAL COM #113H	E2W2 E2W2	06-26S-36E 07-26S-36E	98234

30-025-46425	NANDINA 25 36 31 FEDERAL COM #095H	W2E2 W2E2	30-25S-36E 31-25S-36E	97088
30-025-48335	NANDINA 25 36 31 FEDERAL COM #107H	W2W2 E2E2 E2E2 W2W2	29-25S-36E 30-25S-36E 31-25S-36E 32-25S-36E	33813
30-025-49180	NANDINA 25 36 31 FEDERAL COM #118H	W2W2 E2E2 E2E2 W2W2	29-25S-36E 30-25S-36E 31-25S-36E 32-25S-36E	33813
30-025-49181	NANDINA 25 36 31 FEDERAL COM #127H	W2W2 E2E2 E2E2 W2W2	29-25S-36E 30-25S-36E 31-25S-36E 32-25S-36E	33813

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State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 491404

CONDITIONS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 491404
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/16/2026