

NEW MEXICO STATE LAND OFFICE
Guidelines for Requesting Commingling Approval

1. A commingling agreement from the New Mexico State Land Office is not required if the commingling operation does not contain New Mexico State Trust acreage.
2. If State Trust acreage will be part of a proposed commingling operation:
 - a. Commingling of production of all wells from the same pool within a single lease, communitized area, or unit area is permitted without additional Land Commissioner approval.
 - b. Surface commingling (including off-lease storage) from more than one pool, and/or from more than one lease, communitized area, unit area, or a combination of leases/communitized areas/unit areas, requires additional Land Commissioner approval.
 - c. Downhole commingling of multiple producing pools in a single well bore requires Land Commissioner approval unless the pools or the area in which the well is located are listed as pre-approved in NMAC 19.15.12.11(E).

The attached application form describes the process for submitting a commingling application to the New Mexico State Land Office.

**NEW MEXICO
STATE
LAND OFFICE**

**APPLICATION FOR
COMMINGLING AND OFF-LEASE STORAGE
ON STATE TRUST LANDS**



This application form is required for all commingling applications requiring approval by the Commissioner of Public Lands.

Applicant: MEWBOURNE OIL COMPANY / DREW RENNER 14744
Well Name: SCARECROW 11/10 B3AD FED COM #1H / ZEKE 12/7 FED COM #611H (B3DA) **API #:** 30-015-50195
Pool: [5200] BENSON, BONE SPRING; / [97056] HACKBERRY, BONE SPRING, NORTH 30-015-56331

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park Blvd. PO Box 5270, Hobbs NM, 88240

APPLICATION REQUIREMENTS – SUBMIT:

1. New Mexico Oil Conservation Division (NMOCD) application packet (or equivalent information if no application is required by NMOCD),
2. Commingling application fee of \$150.

CERTIFICATION: To the best of my knowledge,

- All business leases and rights-of-way necessary for conducting the proposed operation on State Trust lands have been applied for or obtained,
- The information submitted with this application is **accurate** and **complete**, and
- No loss will accrue to the state of New Mexico as a result of the proposed operation.

I also understand that **no action** will be taken on this application until the required information and fee are submitted to the State Land Office.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner

Print or Type Name

Drew Renner

Signature

6/19/2025

Date

575-393-5905

Phone Number

drenner@mewbourne.com

e-mail Address

Submit application to:

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

Questions?

Contact the Commingling Manager:
505.827.5791

Upon approval, the requesting organization will receive an acknowledgment letter from the Commissioner of Public Lands.

MEWBOURNE OIL COMPANY

4801 Business Park Blvd

Hobbs, NM 88240

575-393-5905

June 19th, 2025

Engineering Bureau
New Mexico Oil Conservation Division
1220 S. St. Francis Drive
Santa Fe, NM 87505

Bureau of Land Management
620 E. Greene Street
Carlsbad, NM 88220-6292

Commissioner of Public Lands
Attn: Commingling Manager
PO Box 1148
Santa Fe, NM 87504-1148

RE: Application for Lease / Pool Commingle / CTB (OIL)

To: Whom It May Concern

Mewbourne Oil Company ("Mewbourne") is requesting permission to surface commingle oil production from four wells and all future wells located on State lease V066390001 which comprises of portions of section 10, 11, & 12 T19S, R30E, Eddy County, New Mexico and section 7 T19S R31E, Eddy County, New Mexico. All oil production from each well is to be stored in a central tank battery located in the NENE of section 11, T19S, R30E. Information detailing each well is attached.

Please find the following enclosed:

- Cover Letter
- Commingle Summary Page
- Form C102 of wells & battery
- Detailed Maps: lease boundaries & facility locations
- Application Checklist
- Form C-107B
- State Land Office Application
- Copy of letter sent certified to all involved parties
- List of all involved parties

Signed:

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/19/2025

APPLICATION FOR POOL / LEASE COMMINGLING / CENTRAL TANK BATTERY**Commingling procedure for Scarecrow 11/10 & Zeke 12/7 leases:**

Mewbourne Oil Company is requesting approval for pool / lease commingling for oil production from 4 wells located on State leases below in a Central Tank Battery "CTB":

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SCARECROW 11/10 B3AD FED COM #1H	510' FNL & 80' FEL, Sec 12 T19S R30E	30-015-50195	[5200] BENSON, BONE SPRING	~500	~1250
SCARECROW 11/10 B3HE FED COM #1H	710' FNL & 40' FWL, Sec 12 T19S R30E	30-015-50194	[5200] BENSON, BONE SPRING	~500	~1250
ZEKE 12/7 FED COM #611H (B3DA)	710' FNL & 80' FWL, Sec 12 T19S R30E	30-015-56331	[5200] BENSON, BONE SPRING; [97056] HACKBERRY, BONE SPRING, NORTH	~2000	~1250
ZEKE 12/7 FED COM #613H (B3EH)	730' FNL & 80' FWL, Sec 12 T19S R30E	30-015-56332	[5200] BENSON, BONE SPRING; [97056] HACKBERRY, BONE SPRING, NORTH	~2000	~1250
*Anticipated MCFPD & BTU content for future wells.					

Future Additions

Pursuant to Statewide Rule 19.15.12.10(C)(4)(g) Mewbourne Oil Company respectfully requests the option to include additional leases or pools within the defined parameters set forth in the Order for future additions.

Oil & Water metering

The central tank battery in the NENE of Section 11, T19S, R30E, Eddy County, New Mexico. The production for all four wells will come to its own separator. From the separator production will be allocated as follows:

Oil Metering:

Oil volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Oil from each separator will be metered and then sent to a heater treater (HT). Oil from the HT will then flow to a vapor recovery tower (VRT) and then to the 750 BBL oil tanks (OT). Oil production will be allocated on a daily basis based on the oil allocation meter downstream of the separator. This meter will be proven based on API, NMOCD and BLM specifications by tank testing. This process is performed by isolating a well to specific oil tanks and calibrating the meter based on the production numbers. The oil production from these wells listed above will be measured, commingled and then sold via truck haul or LACT.

Water Metering:

Water volumes from each well producing to the battery will be determined by using an allocation meter at the facility for each well. Water from each separator will be metered and sent to the 1000 BBL gun barrel (GB). From the GB the water will be sent to the 750 BBL water tanks (WT). Water production will be allocated on a daily basis based on the water allocation meter downstream of the separator. The water production from these wells listed above will be measured, commingled and disposed of via truck haul or pipelined to disposal.

Additional Application Components

Enclosed is a site facility diagram that shows the flow of production in detail. Also enclosed is a map detailing the lease boundaries, well(s), battery, and FMP location(s).

The oil and gas meters will be calibrated on a regular basis per API, NMOCD and BLM specifications.

Commingling will not reduce the individual wells' production value or otherwise adversely affect the interest owners. It is the most effective means of producing the reserves.

The surface commingle application will be submitted separately for approval per NMOCD and BLM regulations.

Mewbourne Oil Company understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Signed: 
Printed Name: Drew Renner
Title: Petroleum Engineer
Date: 6/19/2025

Economic Justification

Well Name	BOPD EST	Oil Gravity @ 60°	Value/bbl	MCFPD	Dry BTU @ 14.73 PSI	Value/MCF
SCARECROW 11/10 B3AD FED COM #1H	~180	~48	\$70	~500	~1250	\$2.50
SCARECROW 11/10 B3HE FED COM #1H	~120	~48	\$70	~500	~1250	\$2.50
ZEKE 12/7 FED COM #611H (B3DA)	*~1500	*~48	\$70	*~2000	*~1250	\$2.50
ZEKE 12/7 FED COM #613H (B3EH)	*~1500	*~48	\$70	*~2000	*~1250	\$2.50
CTB Combined	~3,300	~48	\$70	~5,000	1250	\$2.50
*Anticipated BOPD, gravity, MCFPD, & BTU content for future wells.						

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility diagram and map which shows lease boundaries, wells, & battery location. The commingling of production is in the interest of conservation and waste and will result in the most effective economic means of producing the reserves in place from the affected wells and will not result in reduced royalty or improper measurement of production.

Working, royalty, & overriding interest owners have been notified of the proposal via certified mail (see attached).

Signed: 

Printed Name: Drew Renner

Title: Petroleum Engineer

Date: 6/19/2025

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name
Property Code	Property Name ZEKE 12/7 FED COM	Well Number 611H
OGRID No.	Operator Name MEWBOURNE OIL COMPANY	Ground Level Elevation 3469'
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		710 FNL	80 FWL	32.6801489°N	103.9338185°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
A	7	19S	31E		660 FNL	100 FEL	32.6803578°N	103.9004469°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		660 FNL	10 FWL	32.6802860°N	103.9340460°W	EDDY

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		660 FNL	100 FWL	32.6802863°N	103.9337535°W	EDDY

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County

Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plot was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name			
Email Address		Certificate Number 19680	Date of Survey 11/16/2021

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

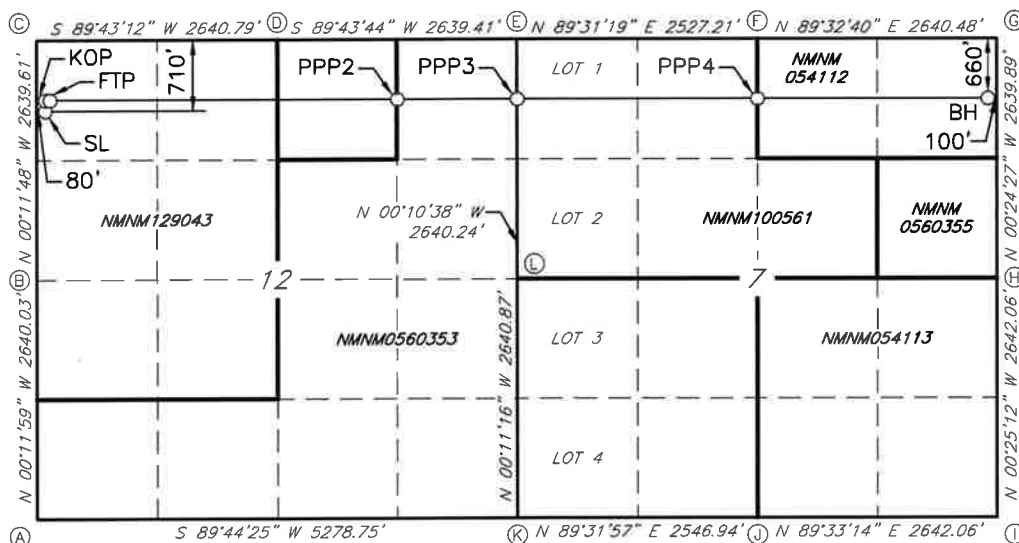
JOB #: LS21101107D1

ACREAGE DEDICATION PLATS

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is a directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

ZEKE 12/7 FED COM #611H



CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6
B: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4
C: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4
D: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5
E: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3
F: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8
G: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6
H: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4
I: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7
J: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4
K: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1
L: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

GEODETTIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 611400.7 - E: 664259.8

LAT: 32.6801489° N
LONG: 103.9338185° W

KICK OFF POINT (KOP)

660' FNL - 10' FWL SEC. 12
N: 611450.3 - E: 664189.6

LAT: 32.6802860° N
LONG: 103.9340460° W

FIRST TAKE POINT (FTP)

660' FNL - 100' FWL SEC. 12
N: 611450.8 - E: 664279.6

LAT: 32.6802863° N
LONG: 103.9337535° W

PROPOSED PENETRATION POINT 2 (PPP2)

654' FNL - 1320' FEL SEC. 12
N: 611475.7 - E: 668139.0

LAT: 32.6803143° N
LONG: 103.9212101° W

PROPOSED PENETRATION POINT 3 (PPP3)

651' FNL - 0' FWL SEC. 7
N: 611484.2 - E: 669458.3

LAT: 32.6803235° N
LONG: 103.9169220° W

PROPOSED PENETRATION POINT 4 (PPP4)

656' FNL - 2530' FWL SEC. 7
N: 611500.6 - E: 671987.4

LAT: 32.6803409° N
LONG: 103.9087022° W

BOTTOM HOLE (BH)

N: 611517.0 - E: 674527.3

LAT: 32.6803578° N
LONG: 103.9004469° W

JOB #: LS21101107D1

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	Revised July 9, 2024	
		Submittal Type:	☐ Initial Submittal
			☐ Amended Report
		☐ As Drilled	

WELL LOCATION INFORMATION

API Number	Pool Code	Pool Name	
Property Code	Property Name	Well Number	
OGRID No.	Operator Name	Ground Level Elevation	
Surface Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal		Mineral Owner: ☐ State ☐ Fee ☐ Tribal ☐ Federal	

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
D	12	19S	30E		730 FNL	80 FWL	32.6800939°N	103.9338186°W	EDDY

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
H	7	19S	31E		1980 FNL	100 FEL	32.6767304°N	103.9004339°W	EDDY

Dedicated Acres	Infill or Defining Well	Defining Well API	Overlapping Spacing Unit (Y/N)	Consolidation Code
Order Numbers.			Well setbacks are under Common Ownership: ☐ Yes ☐ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
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Unitized Area or Area of Uniform Interest	Spacing Unit Type ☐ Horizontal ☐ Vertical	Ground Floor Elevation:
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i>		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me under my supervision, and that the same is true and correct to the best of my belief.</i>	
Signature	Date	Signature and Seal of Professional Surveyor	
Printed Name		Certificate Number	Date of Survey
Email Address		19680	11/26/2024

Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

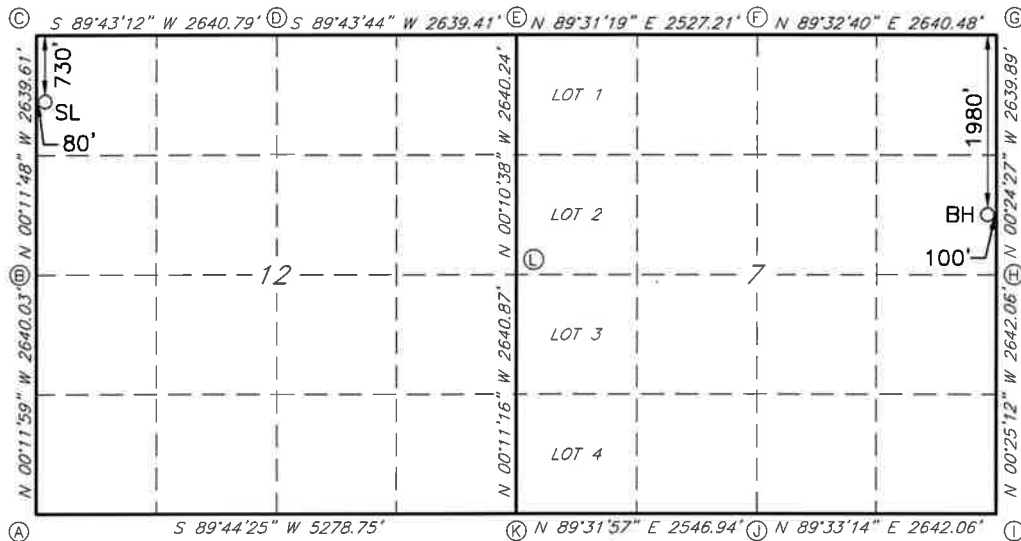
JOB #: LS21101108R1

ACREAGE DEDICATION PLATS

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Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.

ZEKE 12/7 FED COM #613H



CORNER DATA

NAD 83 GRID - NM EAST

A: FOUND BRASS CAP "1916"
N: 606831.8 - E: 664195.6

B: FOUND BRASS CAP "1916"
N: 609471.2 - E: 664186.4

C: FOUND BRASS CAP "1916"
N: 612110.1 - E: 664177.4

D: FOUND BRASS CAP "1916"
N: 612123.0 - E: 666817.5

E: FOUND BRASS CAP "1916"
N: 612135.5 - E: 669456.3

F: FOUND BRASS CAP "1916"
N: 612156.6 - E: 671982.8

G: FOUND BRASS CAP "1916"
N: 612177.6 - E: 674622.6

H: FOUND BRASS CAP "1916"
N: 609538.4 - E: 674641.4

I: FOUND BRASS CAP "1916"
N: 606897.0 - E: 674660.7

J: FOUND BRASS CAP "1916"
N: 606876.5 - E: 672019.4

K: FOUND BRASS CAP "1916"
N: 606855.7 - E: 669473.1

L: FOUND BRASS CAP "1916"
N: 609495.9 - E: 669464.4

GEODETIC DATA

NAD 83 GRID - NM EAST

SURFACE LOCATION (SL)

N: 611380.7 - E: 664259.9

LAT: 32.6800939° N
LONG: 103.9338186° W

BOTTOM HOLE (BH)

N: 610197.3 - E: 674536.7

LAT: 32.6767304° N
LONG: 103.9004339° W

JOB #: LS21101108R1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SCARECROW 11/10 B3AD FED COM		⁶ Well Number 1H
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY		⁹ Elevation 3472'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
D	12	19S	30E		510	NORTH	80	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	19S	30E		660	NORTH	100	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

¹⁶ <u>CORNER DATA</u> NAD 83 GRID - NM EAST <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 611600.7 - E: 664259.1 LAT: 32.6806985° N LONG: 103.9338183° W <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>BOTTOM HOLE</u> N: 611427.9 - E: 653721.2 LAT: 32.6803279° N LONG: 103.9680697° W A: FOUND BRASS CAP "1994" N: 606812.3 - E: 653638.6 B: FOUND BRASS CAP "1916" N: 612087.5 - E: 653618.7 C: FOUND BRASS CAP "1916" N: 612093.6 - E: 656258.5 D: FOUND BRASS CAP "1916" N: 612099.6 - E: 658899.1 E: FOUND LIMESTONE ROCK N: 612106.0 - E: 661536.0 F: FOUND BRASS CAP "1916" N: 612110.1 - E: 664177.4 G: FOUND BRASS CAP "1916" N: 612123.0 - E: 666817.5 H: FOUND BRASS CAP "1916" N: 612135.5 - E: 669456.3 I: FOUND BRASS CAP "1916" N: 609495.9 - E: 669464.4 J: FOUND BRASS CAP "1916" N: 606855.7 - E: 669473.1 K: FOUND BRASS CAP "1916" N: 606831.8 - E: 664195.6 L: FOUND 1/2" REBAR N: 606817.9 - E: 658928.9 M: FOUND NAIL & WASHER N: 606819.5 - E: 656279.1 N: FOUND BRASS CAP "1916" N: 609471.2 - E: 664186.4	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ ¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11-16-2021 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number Job No.: LS21101105
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District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name SCARECROW 11/10 B3HE FED COM			6 Well Number 1H
7 OGRID NO.		8 Operator Name MEWBOURNE OIL COMPANY			9 Elevation 3472'

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	12	19S	30E		530	NORTH	80	WEST	EDDY

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	10	19S	30E		1980	NORTH	100	WEST	EDDY

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
--------------------	--------------------	-----------------------	--------------

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 <u>CORNER DATA</u> NAD 83 GRID - NM EAST <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>SURFACE LOCATION</u> N: 611580.7 - E: 664259.2 LAT: 32.6806435° N LONG: 103.9338184° W <u>GEODETIC DATA</u> NAD 83 GRID - NM EAST <u>BOTTOM HOLE</u> N: 610108.2 - E: 653726.1 LAT: 32.6767005° N LONG: 103.9680683° W A: FOUND BRASS CAP "1994" N: 606812.3 - E: 653638.6 B: FOUND BRASS CAP "1916" N: 612087.5 - E: 653618.7 C: FOUND BRASS CAP "1916" N: 612093.6 - E: 656258.5 D: FOUND BRASS CAP "1916" N: 612099.6 - E: 658899.1 E: FOUND LIMESTONE ROCK N: 612106.0 - E: 661536.0 F: FOUND BRASS CAP "1916" N: 612110.1 - E: 664177.4 G: FOUND BRASS CAP "1916" N: 612123.0 - E: 666817.5 H: FOUND BRASS CAP "1916" N: 612135.5 - E: 669456.3 I: FOUND BRASS CAP "1916" N: 609495.9 - E: 669464.4 J: FOUND BRASS CAP "1916" N: 606855.7 - E: 669473.1 K: FOUND BRASS CAP "1916" N: 606831.8 - E: 664195.6 L: FOUND 1/2" REBAR N: 606817.9 - E: 658928.9 M: FOUND NAIL & WASHER N: 606819.5 - E: 656279.1 N: FOUND BRASS CAP "1916" N: 609471.2 - E: 664186.4	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____ 18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 11/16/2021 Date of Survey Signature and Seal of Professional Surveyor _____ 19680 Certificate Number REV: MOVED SL 11/28/2022 Job No.: LS21101106R
---	--

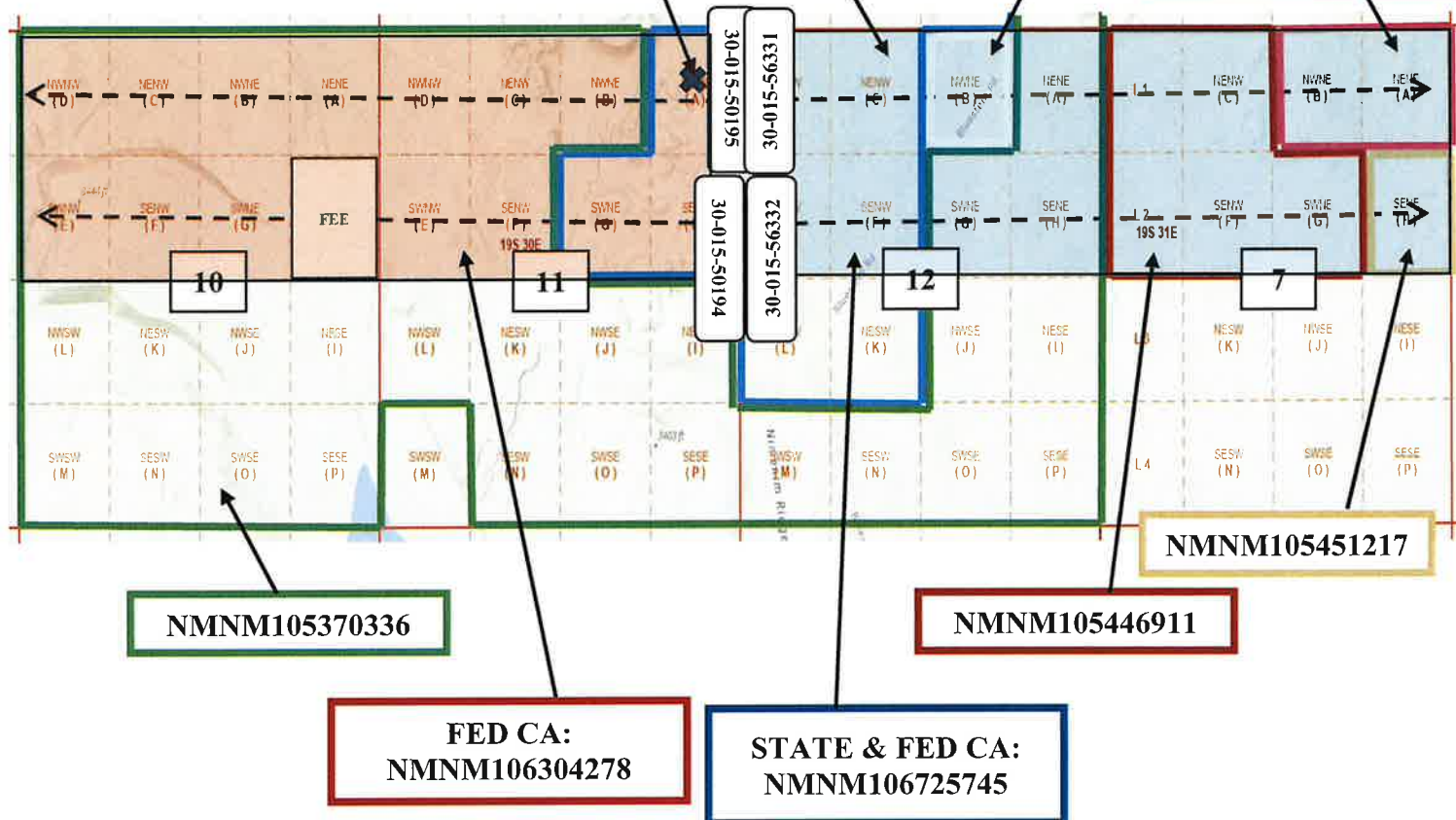
LEASE BOUNDARY MAP:

CTB & OIL FMPs
GPS: 32.680433 -103.934997

V066390001

NMNM105372864

NMNM105417918



FED CA:
NMNM106304278

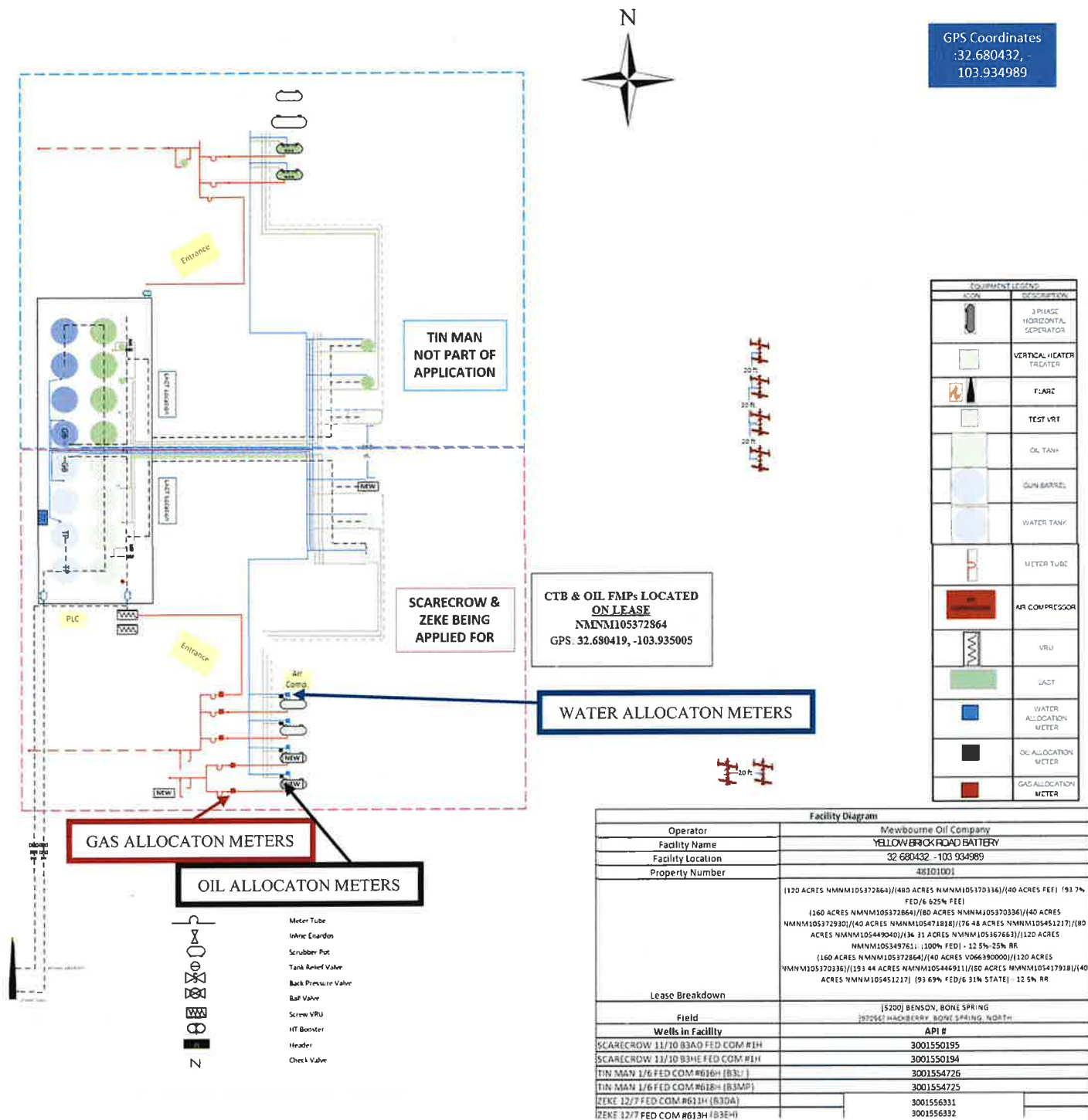
STATE & FED CA:
NMNM106725745

NMNM105451217

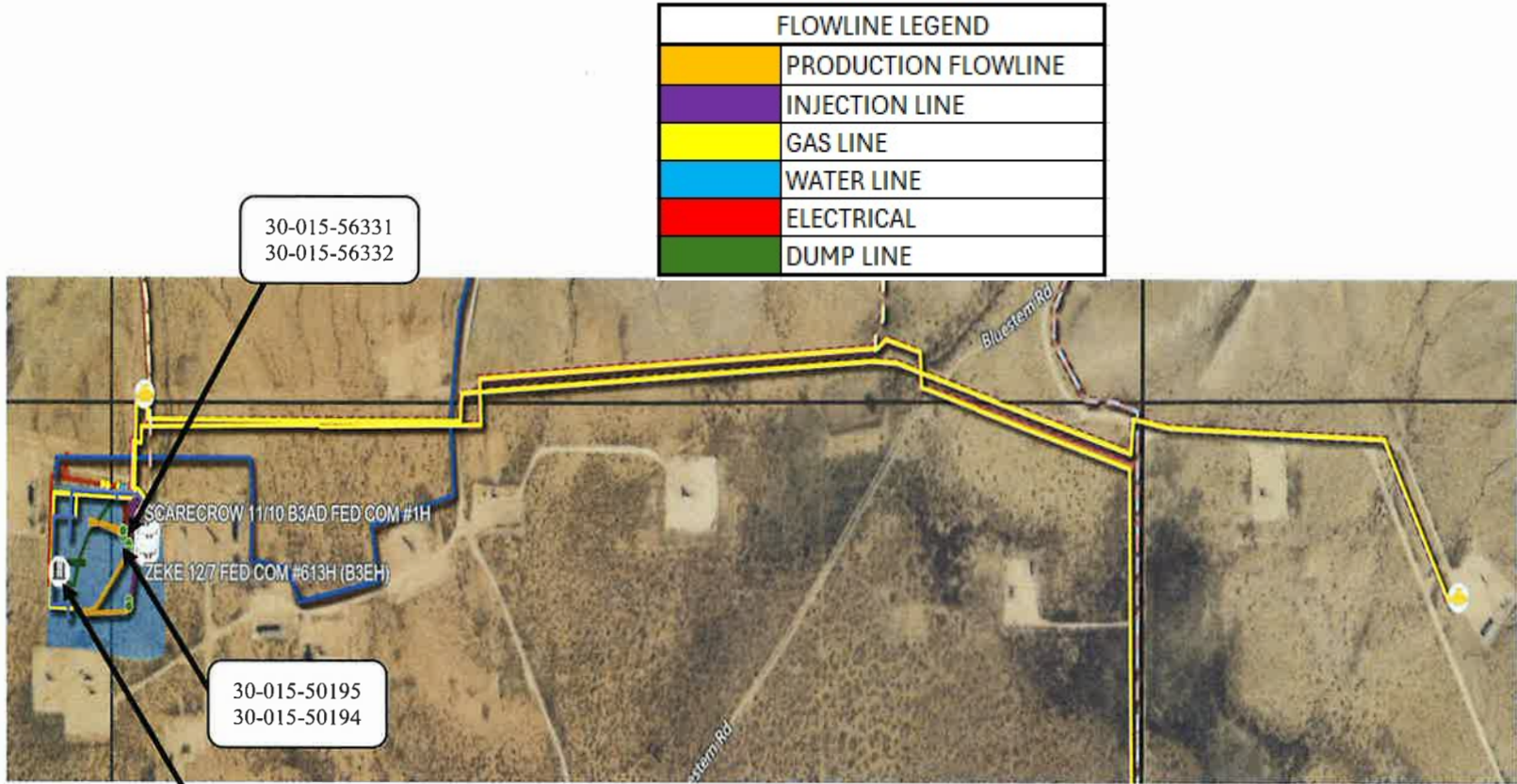
NMNM105446911

NMNM105370336

SITE FACILITY DIAGRAM:



SATELLITE IMAGERY:



DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS
WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]
[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]
[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]
[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]
[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]
[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☐ CTB ☒ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☒ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/19/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com

e-mail Address

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO.
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

**ADMINISTRATIVE APPLICATION CHECKLIST**

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[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication
☐ NSL ☐ NSP ☐ SD

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement
☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or ☐ Does Not Apply

[A] ☒ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

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[E] ☐ For all of the above, Proof of Notification or Publication is Attached, and/or,

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[4] CERTIFICATION: I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no**

action will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Drew Renner
6/19/2025

Print or Type Name
Date



Signature

Petroleum Engineer

Title

drenner@mewbourne.com
e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION

1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Mewbourne Oil Company

OPERATOR ADDRESS: 4801 Business Park BLVD PO Box 5270 Hobbs NM 88240

APPLICATION TYPE:

☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingled)

LEASE TYPE: ☒ Fee ☒ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____

Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes
[5200] BENSON, BONE SPRING;					
[97056] HACKBERRY, BONE SPRING, NORTH					

(2) Are any wells producing at top allowables? ☐ Yes ☒ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No.

(4) Measurement type: ☒ Metering ☐ Other (Specify)

(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code.

(2) Is all production from same source of supply? ☐ Yes ☐ No

(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No

(4) Measurement type: ☐ Metering ☐ Other (Specify)

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No

(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location.

(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.

(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE:  TITLE: Petroleum Engineer DATE: 6/19/2025

TYPE OR PRINT NAME Drew Renner TELEPHONE NO.: 575-393-5905

E-MAIL ADDRESS: drenner@mewbourne.com

Central Tank Battery

Well Name	Location	API #	Pool #	MCFPD	Dry BTU @ 14.73 PSI
SCARECROW 11/10 B3AD FED COM #1H	510' FNL & 80' FEL, Sec 12 T19S R30E	30-015-50195	[5200] BENSON, BONE SPRING	~500	~1250
SCARECROW 11/10 B3HE FED COM #1H	710' FNL & 40' FWL, Sec 12 T19S R30E	30-015-50194	[5200] BENSON, BONE SPRING	~500	~1250
ZEKE 12/7 FED COM #611H (B3DA)	710' FNL & 80' FWL, Sec 12 T19S R30E	30-015-56331	[5200] BENSON, BONE SPRING; [97056] HACKBERRY, BONE SPRING, NORTH	*~2000	*~1250
ZEKE 12/7 FED COM #613H (B3EH)	730' FNL & 80' FWL, Sec 12 T19S R30E	30-015-56332	[5200] BENSON, BONE SPRING; [97056] HACKBERRY, BONE SPRING, NORTH	*~2000	*~1250
*Anticipated MCFPD & BTU content for future wells.					

MEWBOURNE OIL COMPANY4801 BUSINESS PARK BLVD
HOBBS, NM 88240

TELEPHONE (575) 393-5905

August 4, 2025

Via Certified Mail

See Attached Address List

Re: Application for Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales,
& StorageSCARECROW 11/10 B3AD FED COM #1H
API# 30-015-50195
510' FNL & 80' FEL
Section 12, T19S, R30E
Eddy County, New MexicoSCARECROW 11/10 B3HE FED COM #1H
API# 30-015-50194
710' FNL & 40' FWL
Section 12, T19S, R30E
Eddy County, New MexicoZEKE 12/7 FED COM #611H (B3DA)
API# 30-015-56331
710' FNL & 80' FWL
Section 12, T19S, R30E
Eddy County, New MexicoZEKE 12/7 FED COM #613H (B3EH)
API# 30-015-56332
730' FNL & 80' FWL
Section 12, T19S, R30E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") has filed an application with the New Mexico Oil Conservation Division ("Division") seeking authorization for a Central Tank Battery, Lease Commingle, and have Off Lease Measurement, Sales, and Storage for the above captioned wells.

The SCARECROW 11/10 B3AD FED COM #1H, SCARECROW 11/10 B3HE FED COM #1H, ZEKE 12/7 FED COM #611H (B3DA), and ZEKE 12/7 FED COM #613H (B3EH) wells are on multiple fee, Federal, and State leases which comprise all of Sections 10, 11, and 12, T19S, R30E, Eddy County, New Mexico, and all of Section 7, T19S, R31E, Eddy County, New Mexico.

All oil and gas production from these wells is to be stored in a central tank battery located in the NE/4NE/4 of Section 11, T19S, R30E, Eddy County, New Mexico. The oil and gas production from these wells will be allocated then combined and measured by a common gas meter located on the edge of the central tank battery pad. Mewbourne will allocate oil & gas production based on the allocation meters.

If you would like to object to this application, you must notify the Division in writing no later than 20 days from the date of this letter (the Division's address is 1220 South St. Francis Drive, Santa Fe, New Mexico 87505). Failure to object will preclude you from contesting this matter later.

Should you have any questions regarding the above, please email Drew Renner at drenner@mewbourne.com or call him at (575) 393-5905.

Sincerely,

MEWBOURNE OIL COMPANY

A handwritten signature in blue ink that reads "Peyton Warren". The signature is written in a cursive, flowing style.

Peyton Warren
Landman

OWNER NAME	ADDRESS 1	ADDRESS 2	CITY	STATE	ZIP	CERTIFIED MAIL TRACKING NUMBER
BEXP II GW ALPHA LLC	5914 W COURTYARD DRIVE, STE 200		AUSTIN	Texas	78730	9414 8362 0855 1285 7573 34
BEXP II GW W OMEGA LLC	5914 W COURTYARD DRIVE, STE 200		AUSTIN	Texas	78730	9414 8362 0855 1285 7573 58
NANCY DEAN INVESTMENT CORPORATION	3106 MISTYWOOD CIR.		AUSTIN	Texas	78746	9414 8362 0855 1285 7574 02
Georgette Nichols	770 Boylston Street	#26-H	Boston	MA	02199-7709	9414 8362 0855 1285 7574 19
RED RIVER ENERGY PARTNERS	P O BOX 1149		COVINGTON	Louisiana	70434	9414 8362 0855 1285 7574 33
Ellipsis Oil & Gas, Inc.	3500 Maple Avenue	Suite 1080	Dallas	TX	75219	9414 8362 0855 1285 7574 40
OFC OF NATURAL RESOURCES REV	P O BOX 25627		DENVER	Colorado	802250627	9414 8362 0855 1285 7574 64
ROADRUNNER ENERGY PARTNERS LLC	6600 HAWKS CREEK AVE STE 101		FORT WORTH	Texas	76114	9414 8362 0855 1285 7574 71
DAN W IRWIN	118 N Grant Street		Hinsdale	IL	60521	9414 8362 0855 1285 7575 32
COTERRA ENERGY OPERATING CO	ATTN: LAND	P O BOX 4544	HOUSTON	Texas	772109841	9414 8362 0855 1285 7579 07
OXY USA WTP Limited Partnership	5 Greenway Plaza, Suite 110		Houston	TX	77046-0521	9414 8362 0855 1285 7579 38
KATHLEEN IRWIN SCHUSTER	2615 Oak Drive	Unit 28	Lakewood	CO	80215	9414 8362 0855 1285 7579 45
WK LAND CO	911 Kimbark Street		Longmont	CO	80501	9414 8362 0855 1285 7579 69
CANNON EXPLORATION COMPANY	3608 SCR 1184	ATTN: TODD WILSON	MIDLAND	Texas	79706	9414 8362 0855 1285 7579 83
CHI ENERGY INC.	P O BOX 1799		MIDLAND	Texas	79702	9414 8362 0855 1285 7580 03
Cimarex Energy Co.	6001 Deauville Blvd.	Suite 300N	Midland	TX	79706	9414 8362 0855 1285 7580 27
COG Operating LLC	Once Concho Center	600 West Illinois Avenue	Midland	TX	79701	9414 8362 0855 1285 7580 41
Concho Oil & Gas LLC	Once Concho Center	600 West Illinois Avenue	Midland	TX	79701	9414 8362 0855 1285 7580 65
Roger T. Elliott & Holly L. Elliott Family Limited Partnership, L.P.	3313 Ebbets		Midland	TX	79707	9414 8362 0855 1285 7580 72
WALLFAM LTD	1811 Heritage Blvd.	Suite 200	Midland	TX	79707	9414 8362 0855 1285 7580 89
WILLIAM R BERGMAN	P O BOX 1799		MIDLAND	Texas	797021799	9414 8362 0855 1285 7580 96
TODD M WILSON	3608 S COUNTY RD 1184		MIDLAND	TX	79706	9414 8362 0855 1285 7581 19
Ite du Levant Exploration LC	14724 480th Avenue		Milbank	SD	57252	9414 8362 0855 1285 7581 40
CARROLL CARTWRIGHT	AS A SEPARATE PROPERTY	435 E 52ND ST #52	NEW YORK	New York	10022	9414 8362 0855 1285 7581 64
G F Baurdorff Trust	435 E 52ND ST #52		NEW YORK	New York	10022	9414 8362 0855 1285 7581 71
Devon Energy Production Company, L.P.	333 W. Sheridan Avenue		Oklahoma City	OK	73102	9414 8362 0855 1285 7582 18
WPX Energy Permian, LLC	333 W. Sheridan Avenue		Oklahoma City	OK	73102	9414 8362 0855 1285 7582 32
Featherstone Development Corporation	PO Box 429		Roswell	NM	88202	9414 8362 0855 1285 7582 63
McBride Oil & Gas Corporation	PO Box 1515		Roswell	NM	88202	9414 8362 0855 1285 7583 79
CRESCENT PORTER HALE FOUNDATION	1660 BUSH STREET	SUITE 300	SAN FRANCISCO	California	94109	9414 8362 0855 1285 7584 85
Bureau of Land Management	301 Dinosaur Trail		SANTA FE	NM	87508	9414 8362 0855 1285 7585 08
John N Eddy Trust	645 CAMINO RANCHEROS		SANTA FE	NM	87505	9414 8362 0855 1285 7585 22
NEW MEXICO STATE LAND OFFICE	ATTN: LEONARD LOWE	310 OLD SANTA FE TRAIL	SANTA FE	New Mexico	87501	9414 8362 0855 1285 7585 46
YATES INDUSTRIES, LLC	403 W SAN FRANCISCO ST		SANTA FE	NM	87501	9414 8362 0855 1285 7585 84
Beverly Barr	804 Park Vista Circle		Southlake	TX	76092	9414 8362 0855 1285 7586 07
CIBOLO ROYALTIES I LLC	3600 Bee Cave Road	Suite #216	West Lake Hills	TX	78746	9414 8362 0855 1285 7586 21

OWNERSHIP STATEMENT BY QUALIFIED PETROLEUM LANDMAN:

19.15.12.7 DEFINITIONS:

A. "Diverse ownership" means leases or pools have different working, royalty or overriding royalty interest owners or different ownership percentages of the same working, royalty or overriding royalty interest owners.

B. "Identical ownership" means leases or pools have the same working, royalty and overriding royalty owners in exactly the same percentages.

Ownership in pools and leases to be commingled is:

DIVERSE ☒ (as defined in 19.15.12.7 A. NMAC)

IDENTICAL ☐ (as defined in 19.15.12.7 B. NMAC)

Signed: Peyton Warren
Printed Name: Peyton Warren
Title: Petroleum Landman
Date: 7/25/2025

**NM State Land Office
Oil, Gas, & Minerals Division**

**STATE/FEDERAL OR
STATE/FEDERAL/FEE**

Revised August, 2024

ONLINE Version

COMMUNITIZATION AGREEMENT

API Initial Well: 30-0 15 pending

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement, and all such State leases are required to remain in good standing and compliant with State laws, rules & regulations, which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Subdivisions N/2 of Section 12, T19S, R30E, and Lots 1-2, E/2NW/4, and NE/4 of,
Sect(s) 7, T 19S, R 31E, NMPM Eddy County, NM
containing 633.44 acres, more or less, and this agreement shall include only the
Bone Spring Formation
or pool, underlying said lands and the oil and gas
(hereinafter referred to as "communitized substances") producible from such formation.

ONLINE
version
August 2024

State of New Mexico

1

2. Attached hereto, and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.
6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is October 1 2024,
Month Day, Year,
and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his/her duly authorized representative, and by the Commissioner or his/her duly authorized representative, and shall remain in force and effect for a period of one (1) year and so long thereafter as communitized substances are produced from the communitized area in paying quantities, and so long as all State leases remain in good standing with all State laws, rules & regulations; provided, that the one-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto.
11. Notwithstanding any other provision herein, if there is a cessation of production of communitized substances for more than sixty (60) days beginning one year after the date of execution, this Agreement shall automatically terminate, along with the ability to produce communitized substances, unless notice of reworking or drilling operations on the communitized area is made within 60 days of cessation of production of communitized substances and are thereafter conducted with reasonable diligence or the Commissioner of Public Lands otherwise grants an exception to continued drilling operations, including for the compliance of other state rules, laws, or policies. All such notices provided pursuant to this Paragraph shall be in writing and must be approved by the Commissioner. As to State Trust Lands, written notice of intention to commence any operations hereunder shall be filed with the Commissioner within thirty(30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this Agreement. All requests to the Commissioner to grant an exception or exceptions for the compliance of other state rules, laws, or policies must

be made in writing within thirty (30) days after the cessation of such production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to this Agreement or any lease from the State of New Mexico included in this Agreement.

12. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.
13. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.
14. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.
15. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
16. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.
17. In the event that Operator is aggrieved by a decision of the Commissioner with respect to any action by the Commissioner arising under this Agreement, Operator may within thirty (30) days after the date of such action file an administrative contest pursuant to 19-7-64 NMSA (1978) and 19.2.15 NMAC. Operator shall initiate no court action against the Commissioner or New Mexico State Land Office regarding this Agreement except to appeal a final decision of the Commissioner rendered pursuant to such a contest proceeding, and as provided by 19-7-64 NMSA (1978). The Parties agree that any venue for any appeal or other action shall be in Santa Fe, New Mexico.

18. Operator shall notify the Commissioner in writing within ten (10) days of (i) Operator's receipt of any compliance order, enforcement order, notice of violation, warning letter, or other written notice of final or contemplated enforcement action taken by any federal, state, or local governmental entity arising out of or concerning any of Operator's operations on New Mexico state trust land; (ii) Operator's receipt of any order, judgment, or decree (on consent or otherwise) entered by any federal or state court against Operator arising out of or concerning any of Operator's operations on New Mexico state trust land; or (iii) Operator's receipt of any written notice of claim, written pre-suit notice, or lawsuit arising out of or concerning any of Operator's operations on New Mexico state trust land. Upon the Commissioner's request, Operator shall promptly provide the Commissioner with a copy of any such order, judgment, decree, notice, letter, or lawsuit.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

Operator Mewbourne Oil Company Lessees of Record _____
 By Corey Mitchell _____
Print name of person
 Attorney-In-Fact _____
Type of authority
Corey Mitchell _____
 Signature pm

Attach additional page(s) if needed.

[Acknowledgments are on following page.]

Acknowledgment in an Individual Capacity

State of _____)

County of _____) ss)

This instrument was acknowledged before me on _____
DATE

By _____
Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of TEXAS)

County of MIDLAND) ss)

This instrument was acknowledged before me on 3/21/2025
DATE

By Corey Mitchell
Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc. _____ Name of party on behalf of whom instrument was executed



Peyton Warren
Signature of Notarial Officer

My commission expires: 10/13/2027

Lease # and Lessee of Record: V0-6639-0001 (Mewbourne Oil Company) BY:
Corey Mitchell, Attorney-In-Fact (Name and Title of Authorized Agent)

Corey Mitchell (Signature of Authorized Agent)
 PW

Acknowledgment in an Individual Capacity

State of)
)
 County of)

This instrument was acknowledged before me on _____ Date By _____

 Name(s) of Person(s)

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in an Representative Capacity

State of Texas)
)
 County of Midland)

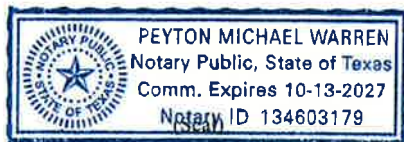
This instrument was acknowledged before me on _____ Date: 3/21/2025 By: _____
Corey Mitchell

 Name(s) of Person(s)

as Attorney-In-Fact of Mewbourne Oil Company

Type of authority, e.g., officer, trustee, etc

Name of party on behalf of whom instrument was executed



Peyton Warren
 Signature of Notarial Officer

My commission expires: 10/13/2027

NMSLO Communitization Agreement Self-Certification for Federal, Fee or Tribal Interests

Approval of this Communitization Agreement does not constitute an adjudication of any federal, Tribal or private interests, and neither the Commissioner of Public Lands nor the State Land Office warrant or certify that the information supplied by the party submitting this agreement is accurate with regard to all private, Tribal or federal interests. The responsibility of the Commissioner and State Land Office is to protect and adjudicate only the State Land Office interests during the processing of Communitization Agreements. The State Land Office will only verify the accuracy of state leases in the proposed Communitization Agreement. All nonstate interests must be certified by the Operator.

As Operator of **ZEKE 12/7 FED COM #611H (API #30-015-pending)** and **ZEKE 12/7 FED COM #613H (API #30-015-pending)**, Corey Mitchell, Attorney-In-Fact on behalf of Mewbourne Oil Company hereby certifies that all lessees and/or working interest owners that are parties to this Communitization Agreement, as shown on Exhibit B, have the legal rights and interests they claim to the private or federal or Tribal leases subject to this Communitization Agreement and Mewbourne Oil Company has obtained written consent and authority to enter into this Agreement on their behalf. Written consent/signatures of lessees and/or other interest owners will be made available to the State Land Office immediately upon request. Any misrepresentation or material omission by the Operator in this respect will be grounds to void the Communitization Agreement.

Operator: Mewbourne Oil Company

By: Corey Mitchell, Attorney-in-Fact

Corey Mitchell
pw

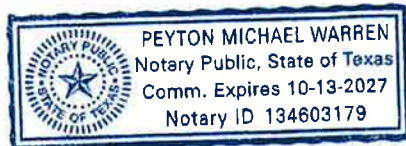
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 21st day of March, 2025, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10/13/2027
My Commission Expires

Peyton Warren
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering the N/2 of Section 12, T19S, R30E, Eddy County, New Mexico, and Lots 1-2, E/2NW/4, NE/4 of Section 7, T19S, R31E, Eddy County, New Mexico.

ZEKE 12/7 FED COM #611H (API #30-015-pending)
ZEKE 12/7 FED COM #613H (API #30-015-pending)

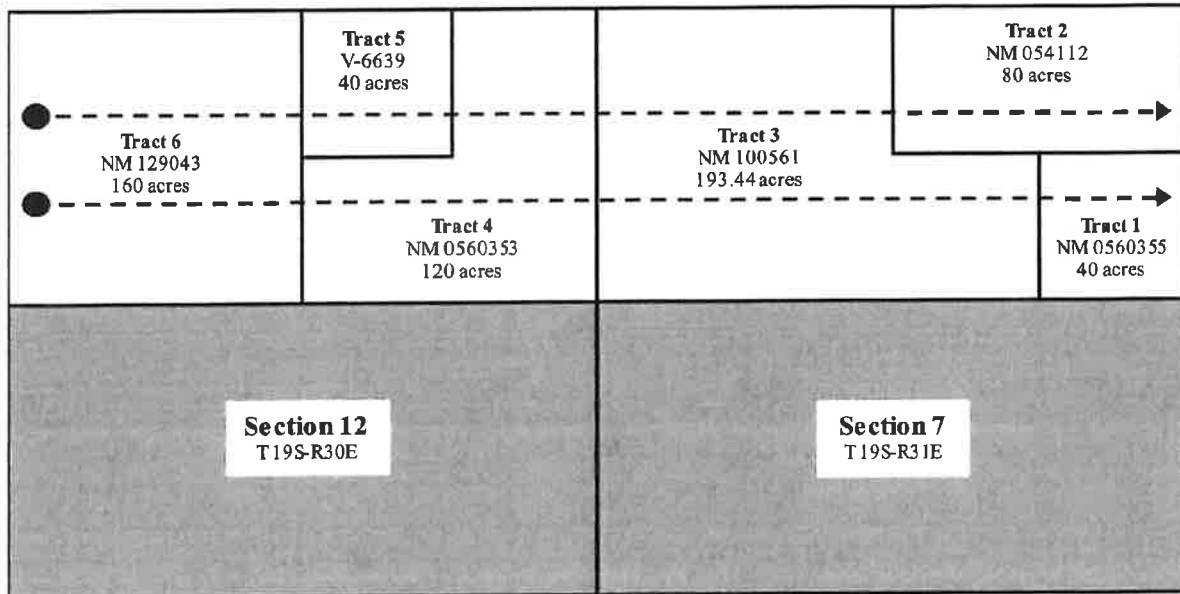


EXHIBIT "B"

To Communitization Agreement Dated October 1, 2024, embracing the following described land in the N/2 of Section 12, T19S, R30E, Eddy County, New Mexico, and Lots 1-2, E/2NW/4, NE/4 of Section 7, T19S, R31E, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 0560355.

Description of Land Committed: **Township 19 South, Range 31 East**
N.M.P.M., Eddy County, New Mexico
Section 7: SE/4NE/4

Number of Acres: 40 acres, more or less.

Current Lessee of Record: McBride Oil & Gas Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, OXY USA WTP LP, Devon Energy Production Company, L.P., WPX Energy Permian, LLC, Cimarex Energy Co., Red River Energy Partners, LLC, Roadrunner Energy Partners, LLC, Ellipsis Oil & Gas, Inc.

ORRI Owners: John N. Eddy Trust, McBride Oil & Gas Corporation, et al.

Tract No. 2

Lease Serial Number: NMNM 054112.

Description of Land Committed: **Township 19 South, Range 31 East**
N.M.P.M., Eddy County, New Mexico
Section 7: N/2NE/4

Number of Acres: 80 acres, more or less.

Current Lessee of Record: WK Land Co. (50%), G F Bauerdorf Trust (25%), WALLFAM Ltd. (12.5%), Kathleen Irwin Schuster (6.25%), Dan W. Irwin (6.25%).

Name of Working Interest Owners: Mewbourne Oil Company, Devon Energy Production Company, L.P., Chi Energy, Inc., Red River Energy Partners, LLC, Roger T. Elliott & Holly Elliott Family Limited Partnership, LP, Roadrunner Energy Partners, LLC, Georgette Nichols, Carroll Cartwright, III.

ORRI Owners: WALLFAM Ltd., Kathleen Irwin Schuster, Dan W. Irwin, LLC, Carroll Cartwright, III, Georgette Nichols.

Tract No. 3

Lease Serial Number: NMNM 100561.

Description of Land Committed: **Township 19 South, Range 31 East**
N.M.P.M., Eddy County, New Mexico
Section 7: Lots 1-2 (W/2NW/4), E/2NW/4, SW/4NE/4

Number of Acres: 193.44 acres, more or less.

Current Lessee of Record: Devon Energy Co LP. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Devon Energy Production Company, L.P., Cimarex Energy Co., Red River Energy Partners, LLC, Roger T. Elliott & Holly Elliott Family Limited Partnership, LP, Roadrunner Energy Partners, LLC.

ORRI Owners: Roger T. Elliott & Holly Elliott Family Limited Partnership, LP, et al.

Tract No. 4

Lease Serial Number: NMNM 0560353.

Description of Land Committed: **Township 19 South, Range 30 East**
N.M.P.M., Eddy County, New Mexico
Section 12: S/2NE/4, NE/4NE/4

Number of Acres: 120 acres, more or less.

Current Lessee of Record: Crescent Porter Hale (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Chi Energy, Inc.

ORRI Owners: Crescent Porter Hale Foundation.

Tract No. 5

Lease Serial Number: V0-6639-0001.

Description of Land Committed: Township 19 South, Range 30 East
N.M.P.M., Eddy County, New Mexico
Section 12: NW/4NE/4

Number of Acres: 40 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Cimarex Energy Co.

ORRI Owners: Ile du Levant Exploration LC.

Tract No. 6

Lease Serial Number: NMNM 129043.

Description of Land Committed: Township 19 South, Range 30 East
N.M.P.M., Eddy County, New Mexico
Section 12: NW/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Crescent Porter Hale (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Chi Energy, Inc.

ORRI Owners: Crescent Porter Hale Foundation.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	6.3147%
2	80.00	12.6295%
3	193.44	30.5380%
4	120.00	18.9442%
5	40.00	6.3147%
6	160.00	25.2589%
Total	633.44	100.0000%

Federal Communitization Agreement

Contract No. _____

THIS AGREEMENT entered into as of the 1st day of October 2024, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 30 East, N.M.P.M.:

N/2 of Section 12, Eddy County, New Mexico

Township 19 South, Range 31 East, N.M.P.M.:

Lots 1-2, E/2NW/4, NE/4 of Section 7, Eddy County, New Mexico

Containing **633.44** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

2. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
3. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
4. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator.

Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production

of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

5. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
6. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
7. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
8. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is

prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.

9. The date of this agreement is October 1, 2024, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
10. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
11. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
12. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
13. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

- IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Operator

By:

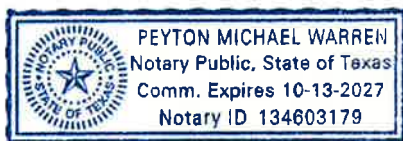
Cray mitcher

Corey Mitchell, Attorney-in-Fact *pm*

STATE OF TEXAS)
) ss.
COUNTY OF MIDLAND)

On this 21st day of ~~October~~ ^{March}, 2024, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



10/13/2027
My Commission Expires

Peyton Warren
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

3/21/2025

Date

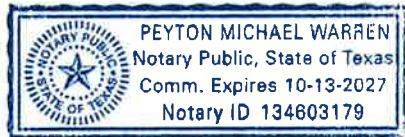
By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
RW**ACKNOWLEDGEMENT**

STATE OF TEXAS

COUNTY OF MIDLAND

On this 21st day of March, 2025, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

10/13/2027

My Commission Expires

Peyton Warren
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering the N/2 of Section 12, T19S, R30E, Eddy County, New Mexico, and Lots 1-2, E/2NW/4, NE/4 of Section 7, T19S, R31E, Eddy County, New Mexico.

ZEKE 12/7 FED COM #611H (API #30-015-pending)
ZEKE 12/7 FED COM #613H (API #30-015-pending)

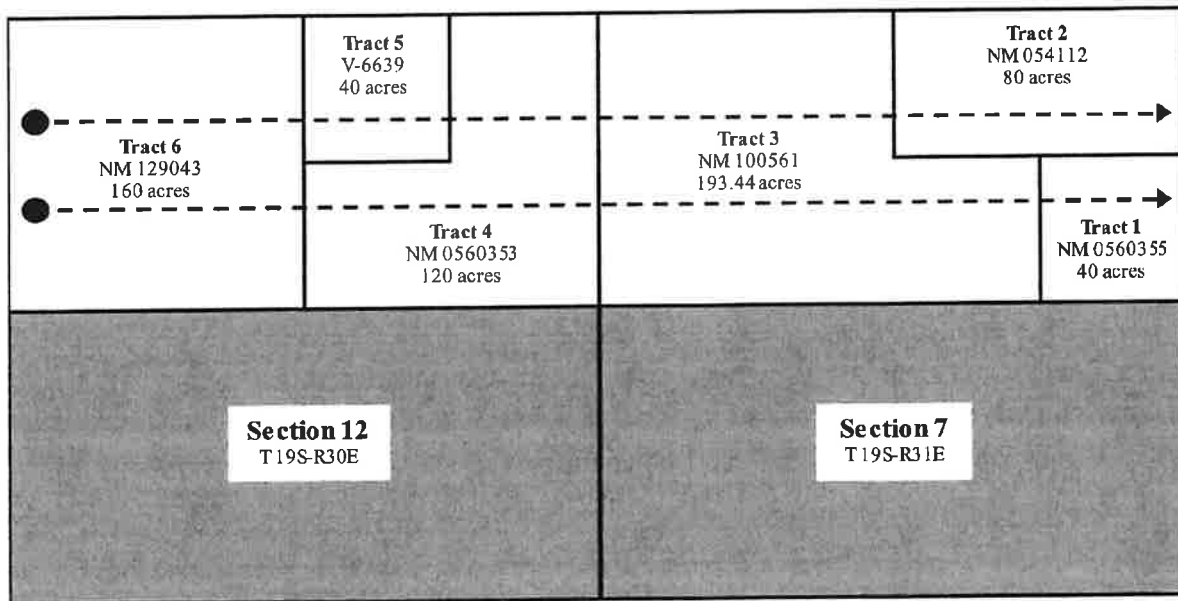


EXHIBIT "B"

To Communitization Agreement Dated October 1, 2024, embracing the following described land in the N/2 of Section 12, T19S, R30E, Eddy County, New Mexico, and Lots 1-2, E/2NW/4, NE/4 of Section 7, T19S, R31E, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Lease Serial Number: NMNM 0560355.

Description of Land Committed: **Township 19 South, Range 31 East**
N.M.P.M., Eddy County, New Mexico
Section 7: SE/4NE/4

Number of Acres: 40 acres, more or less.

Current Lessee of Record: McBride Oil & Gas Corporation (100%).

Name of Working Interest Owners: Mewbourne Oil Company, OXY USA WTP LP, Devon Energy Production Company, L.P., WPX Energy Permian, LLC, Cimarex Energy Co., Red River Energy Partners, LLC, Roadrunner Energy Partners, LLC, Ellipsis Oil & Gas, Inc.

ORRI Owners: John N. Eddy Trust, McBride Oil & Gas Corporation, et al.

Tract No. 2

Lease Serial Number: NMNM 054112.

Description of Land Committed: **Township 19 South, Range 31 East**
N.M.P.M., Eddy County, New Mexico
Section 7: N/2NE/4

Number of Acres: 80 acres, more or less.

Current Lessee of Record: WK Land Co. (50%), G F Bauerdorf Trust (25%), WALLFAM Ltd. (12.5%), Kathleen Irwin Schuster (6.25%), Dan W. Irwin (6.25%).

Name of Working Interest Owners: Mewbourne Oil Company, Devon Energy Production Company, L.P., Chi Energy, Inc., Red River Energy Partners, LLC, Roger T. Elliott & Holly Elliott Family Limited Partnership, LP, Roadrunner Energy Partners, LLC, Georgette Nichols, Carroll Cartwright, III.

ORRI Owners: WALLFAM Ltd., Kathleen Irwin Schuster, Dan W. Irwin, LLC, Carroll Cartwright, III, Georgette Nichols.

Tract No. 3

Lease Serial Number: NMNM 100561.

Description of Land Committed: **Township 19 South, Range 31 East**
N.M.P.M., Eddy County, New Mexico
Section 7: Lots 1-2 (W/2NW/4), E/2NW/4, SW/4NE/4

Number of Acres: 193.44 acres, more or less.

Current Lessee of Record: Devon Energy Co LP. (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Devon Energy Production Company, L.P., Cimarex Energy Co., Red River Energy Partners, LLC, Roger T. Elliott & Holly Elliott Family Limited Partnership, LP, Roadrunner Energy Partners, LLC.

ORRI Owners: Roger T. Elliott & Holly Elliott Family Limited Partnership, LP, et al.

Tract No. 4

Lease Serial Number: NMNM 0560353.

Description of Land Committed: **Township 19 South, Range 30 East**
N.M.P.M., Eddy County, New Mexico
Section 12: S/2NE/4, NE/4NE/4

Number of Acres: 120 acres, more or less.

Current Lessee of Record: Crescent Porter Hale (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Chi Energy, Inc.

ORRI Owners: Crescent Porter Hale Foundation.

Tract No. 5

Lease Serial Number: V0-6639-0001.

Description of Land Committed: **Township 19 South, Range 30 East**
N.M.P.M., Eddy County, New Mexico
 Section 12: NW/4NE/4

Number of Acres: 40 acres, more or less.

Current Lessee of Record: Mewbourne Oil Company (100%).

Name of Working Interest Owners: Cimarex Energy Co.

ORRI Owners: Ile du Levant Exploration LC.

Tract No. 6

Lease Serial Number: NMNM 129043.

Description of Land Committed: **Township 19 South, Range 30 East**
N.M.P.M., Eddy County, New Mexico
 Section 12: NW/4

Number of Acres: 160 acres, more or less.

Current Lessee of Record: Crescent Porter Hale (100%).

Name of Working Interest Owners: Mewbourne Oil Company, Chi Energy, Inc.

ORRI Owners: Crescent Porter Hale Foundation.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	40.00	6.3147%
2	80.00	12.6295%
3	193.44	30.5380%
4	120.00	18.9442%
5	40.00	6.3147%
6	160.00	25.2589%
Total	633.44	100.0000%

DETERMINATION - APPROVAL - CERTIFICATION

Pursuant to the authority vested in the Secretary of the Interior under Section 17(j) of the Mineral Leasing Act of 1920, as amended (74 Stat. 784; 30 U.S.C. 266(j)), and delegated to the authorized officer of the Bureau of Land Management, I do hereby:

- A. Determine and certify that the plan of development and operation contemplated in the attached Communitization Agreement is necessary, advisable, and in the public interest for the purpose of more properly conserving the natural resources.
- B. Approve the attached Communitization Agreement NMNM106304278 involving Federal Lease(s) NMNM0560353, and NMNM129043. This Communitization Agreement is in Sec. 10 and 11, T. 19 S., R. 30 E., NMPM, Eddy County, New Mexico, for production of oil and gas producible from the Bone Spring Formation.
- C. Certify and determine that the drilling, producing, rental, minimum royalty and royalty requirements of the Federal lease or leases committed to said Communitization Agreement are hereby established, altered, changed, or revoked to conform with the terms and conditions of the Communitization Agreement.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto. In addition, approval of this agreement does not warrant or certify that the State or Patented land descriptions and acreages are consistent with the latest survey for those lands.

This approval is granted subject to the condition that the requirements of Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982 be satisfied for all wells drilled anywhere within the communitized area.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a leases site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is first measured through permanent metering facilities, whichever first occurs.

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for civil penalties for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3163.2(e)(2).

KYLE
PARADIS

Digitally signed by
KYLE PARADIS
Date: 2025.03.14
12:03:01 -06'00'

Kyle Paradis
Branch Chief of Reservoir Management
Division of Minerals

Effective: April 1, 2023
Contract No.: NMNM106304278

RECEIVED

JUL 10 2023

BLM, NMSO
SANTA FEFederal Communitization AgreementContract No. NMNM 106304278

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 19 South, Range 30 East, N.M.P.M.:

N/2 of Section 11 and N/2 of Section 10, Eddy County, New Mexico

Containing **640.00** acres, and this agreement shall include only the Bone Spring Formation underlying said lands and the oil and gas hereafter referred to as "communitized substances," producible from such formation.

2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
3. The Operator of the communitized area shall be Mewbourne Oil Company, 500 W. Texas Avenue, Suite 1020, Midland, Texas 79701. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the lessees of record and operating rights owners in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

If the communitized area approved in this Agreement contains unleased Federal lands, the value of 1/8th or 12 1/2 percent for the Federal lands, of the production that would be allocated to such Federal lands, described above, if such lands were leased, committed and entitled to participation, shall be payable as compensatory royalties to the Federal government. The remaining 7/8th should be placed into an escrow account set up by the operator. Parties to the Agreement holding working interest in committed leases within the applicable communitized area are responsible for such royalty payments on the volume of the production reallocated from the unleased Federal lands to their communitized tracts as set forth in Exhibit "B" attached hereto. The value of such production subject to the payment of said royalties shall be determined pursuant to the method set forth in 30 CFR Part 1206 for the unleased Federal lands. Payment of compensatory royalties on the production reallocated from the unleased Federal lands to the committed tracts within the communitized area shall fulfill the Federal royalty obligation for such production. Payment of compensatory royalties, as provided herein, shall accrue

from the date the committed tracts in the communitized area that includes unleased Federal land receive a production allocation, and shall be due and payable by the last day of the calendar month next following the calendar month of actual production. Payment due under this provision shall end when the Federal tract is leased or when production of communitized substances ceases within the communitized area and the Communitization Agreement is terminated, whichever occurs first.

Any party acquiring a Federal lease of the unleased Federal lands included in the communitized area established hereunder, will be subject to this Agreement as of the effective date of the Federal leases to said party (ies). Upon issuance of the Federal lease and payment of its proportionate cost of the well, including drilling, completing and equipping the well, the acquiring party (ies) shall own the working interest described in the Tract, as described on Exhibit "B", and shall have the rights and obligations of said working interest as to the effective date of the Federal Lease.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.
7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized

area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2- year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.
12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.

13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
15. Nondiscrimination. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

Mewbourne Oil Company

Operator

6/26/2023
Date

By:

Corey Mitchell

Operator/Attorney-in-Fact

AK

ACKNOWLEDGEMENT

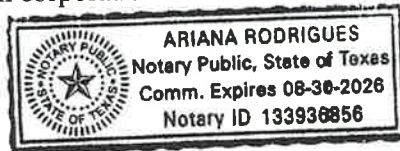
STATE OF TEXAS)

) ss.

COUNTY OF MIDLAND)

On this 26 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-In-Fact for Mewbourne Oil Company, a Delaware corporation, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



08/30/2026
My Commission Expires

[Signature]
Notary Public

**WORKING INTEREST OWNERS
AND/OR LESSEES OF RECORD**

I, the undersigned, hereby certify, on behalf of Mewbourne Oil Company, Operator of this Communitization Agreement, that all working interest owners (i.e., lessees of record and operating rights owners) shown on Exhibit B attached to this Agreement are, to the best of my knowledge, the working interest owners of the leases subject to this Agreement, and that the written consents of all of the named owners have been obtained and will be made available to the BLM immediately upon request.

6/26/2023
Date

By: Corey Mitchell
Corey Mitchell, Attorney-in-Fact
AM

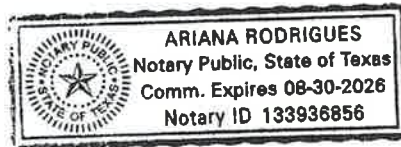
ACKNOWLEDGEMENT

STATE OF TEXAS

COUNTY OF MIDLAND

On this 26 day of June, 2023, before me, a Notary Public for the State of Texas, personally appeared Corey Mitchell, known to me to be the Attorney-in-Fact of Mewbourne Oil Company, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)



08/30/2026
My Commission Expires

[Signature]
Notary Public, State of Texas

EXHIBIT "A"

Plat of communitized area covering 640.00 acres in N/2 of Section 11 and N/2 Section 10,
Township 19 South, Range 30 East, Eddy County, New Mexico.

Scarecrow 11/10 B3AD Fed Com #1H (API #: 30-015-50195)

Scarecrow 11/10 B3HE Fed Com #1H (API #: 30-015-50194)

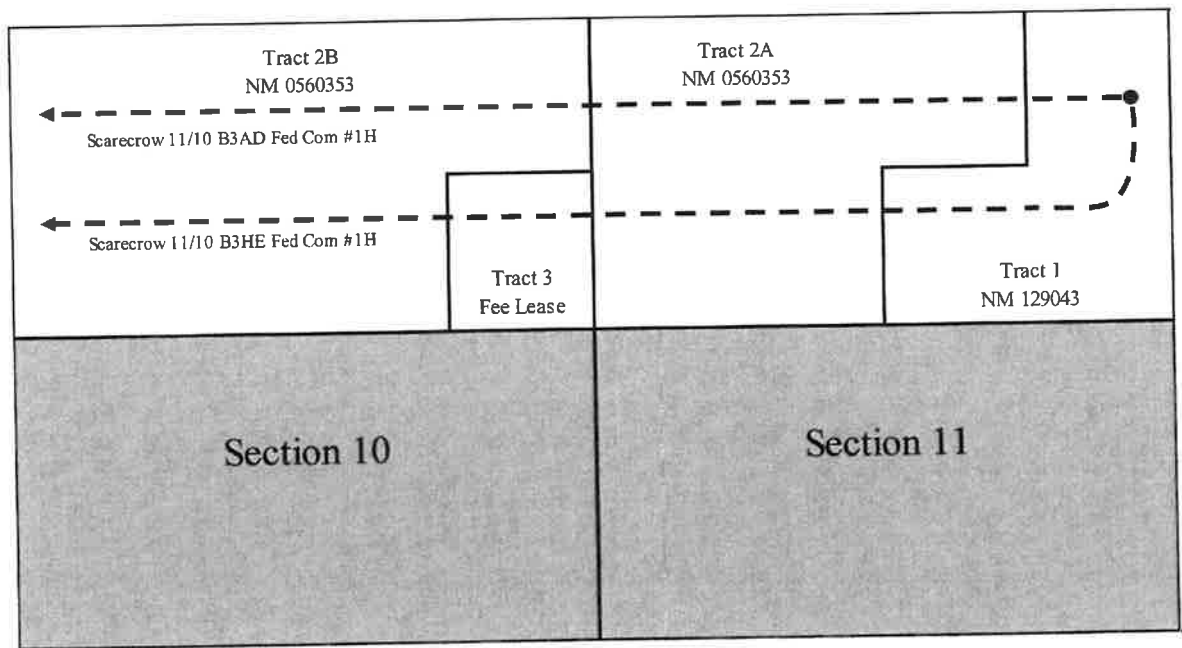


EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in N/2 of Section 11 and N/2 Section 10, Township 19 South, Range 30 East, Eddy County, New Mexico.

Operator of Communitized Area: Mewbourne Oil Company

DESCRIPTION OF LEASES COMMITTED**Tract No. 1**

Federal Lease Serial Number: NMNM 129043.

Description of Land Committed: **Township 19 South, Range 30 East**
N.M.P.M., Eddy County, New Mexico
Section 11: NE/4NE/4 & S/2NE/4

Number of Acres: 120.00 acres, more or less.

Current Lessee of Record: Crescent Porter Hale Foundation (100.00%).

Name of Working Interest Owners:

NE/4NE/4:	Mewbourne Oil Company.
S/2NE/4:	Mewbourne Oil Company, William R Bergman.

ORRI Owners: Crescent Porter Hale Foundation.

Tract No. 2

Federal Lease Serial Number: NMNM 0560353.

Description of Land Committed: **Township 19 South, Range 30 East**
N.M.P.M., Eddy County, New Mexico
Section 11: NW/4NE/4 & NW/4
Section 10: NE/4NE/4, W/2NE/4, & NW/4

Number of Acres: 480.00 acres, more or less.

Current Lessee of Record: Crescent Porter Hale Foundation (100.00%).

Name of Working Interest Owners:

2A: Section 11

N/2:

Mewbourne Oil Company.

SE/4NW/4:

Great Western Drilling Company.

SW/4NW/4:

Mewbourne Oil Company, William R. Bergman.

2B: Section 10

N/2:

Mewbourne Oil Company.

SW/4NE/4 & S/2NW/4:

Mewbourne Oil Company, William R. Bergman.

ORRI Owners:

Crescent Porter Hale Foundation.

Tract No. 3

Fee Lease:

Description of Land Committed:

Township 19 South, Range 30 East
N.M.P.M., Eddy County, New Mexico
 Section 10: SE/4NE/4

Number of Acres:

40.00 acres, more or less.

Name of Working Interest Owners:

Cimarex Energy Co..

ORRI Owners:

None.

RECAPITULATION

Tract No.	No. of Acres Committed	Percentage of Interest in Communitized Area
1	120.00	18.7500%
2	480.00	75.0000%
3	40.00	6.2500%
Total	640.00	100.0000%

ALERT: IMPACTS FROM HURRICANE LOWELL IN HAWAII AND TROPICAL STORMS OFF THE C...

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FAQs >

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August 9, 2025 10:10 AM

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USPS Tracking Plus®	✓
Product Information	✓

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August 11, 2025 4:39 PM

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BOSTON, MA 02199
August 15, 2025 12:29 PM

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Delivery Attempt

Reminder to Schedule Redelivery of your item
August 18, 2025



Available for Pickup
COVINGTON
1775 N COLUMBIA ST
COVINGTON LA 70433-9998
Mon-Fri 8:00 AM-4:30 PM
Sat 9:00 AM-12:00 PM
August 15, 2025 12:20 PM



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Latest Update

Your item was delivered to the front desk, reception area, or mail room at 9:39 am on August 8, 2025 in DALLAS, TX 75219.

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Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75219

August 8, 2025 9:39 AM

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Latest Update

Your item was picked up at the post office at 10:03 am on August 18, 2025 in DENVER, CO 80225.

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Delivered, Individual Picked Up at Post Office

DENVER, CO 80225

August 18, 2025 10:03 AM

[See All Tracking History](#)

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Text & Email Updates	▼
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USPS Tracking Plus®	▼
Product Information	▼

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9414836208551285757471

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Latest Update

Your item was delivered to an individual at the address at 12:20 pm on August 11, 2025 in FORT WORTH, TX 76114.

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Delivered, Left with Individual

FORT WORTH, TX 76114
August 11, 2025 12:20 PM

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Tracking Number:

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Latest Update

Your item was returned to the sender on October 28, 2025 at 8:06 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

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Alert

Forward Expired

MIDLAND, TX 79701
October 28, 2025 8:06 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
October 27, 2025 1:06 PM

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Product Information

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Tracking Number:

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Latest Update

Your item was picked up at the post office at 4:55 am on August 13, 2025 in HOUSTON, TX 77210.

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Delivered

Delivered, Individual Picked Up at Post Office

HOUSTON, TX 77210
August 13, 2025 4:55 AM

See All Tracking History

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Product Information



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Tracking Number:

Remove X

9414836208551285757938

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Latest Update

Your item has been delivered to an agent at the front desk, reception, or mail room at 12:18 pm on August 9, 2025 in HOUSTON, TX 77046.

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Delivered to Agent

Delivered to Agent, Front Desk/Reception/Mail Room

HOUSTON, TX 77046
August 9, 2025 12:18 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

Remove X

9414836208551285757945

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Latest Update

Your item was delivered to an individual at the address at 9:21 am on August 9, 2025 in DENVER, CO 80215.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

DENVER, CO 80215
August 9, 2025 9:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285757969

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Latest Update

Your item was delivered to an individual at the address at 4:51 pm on August 11, 2025 in LONGMONT, CO 80501.

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USPS Tracking Plus®

Delivered

Delivered, Left with Individual

LONGMONT, CO 80501
August 11, 2025 4:51 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285757983

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Latest Update

Your item was delivered to an individual at the address at 1:39 pm on August 7, 2025 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79706
August 7, 2025 1:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758003

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Latest Update

Your item was picked up at a postal facility at 10:07 am on August 7, 2025 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
August 7, 2025 10:07 AM

See All Tracking History

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USPS Tracking Plus®	▼
Product Information	▼

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Tracking Number:

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9414836208551285758027

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Latest Update

Your item was picked up at a postal facility at 8:27 am on August 8, 2025 in MIDLAND, TX 79701.

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Delivered

Delivered, Individual Picked Up at Postal Facility
MIDLAND, TX 79701
August 8, 2025 8:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551285758041

Copy

Add to Informed Delivery

Remove X

Latest Update

We were unable to deliver your package at 9:06 am on August 7, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

●

Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701

August 7, 2025 9:06 AM

●

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER

August 6, 2025 12:04 PM

●

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551285758065

Copy

Add to Informed Delivery

Latest Update

We were unable to deliver your package at 9:06 am on August 7, 2025 in MIDLAND, TX 79701 because the business was closed. We will redeliver on the next business day. No action needed.

Get More Out of USPS Tracking:

USPS Tracking Plus®

●

Delivery Attempt

Redelivery Scheduled for Next Business Day

MIDLAND, TX 79701

August 7, 2025 9:06 AM

●

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER

August 6, 2025 12:04 PM

●

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

Remove X

9414836208551285758072

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 12:04 pm on August 7, 2025 in MIDLAND, TX 79707.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79707
August 7, 2025 12:04 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼

USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758089

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on September 2, 2025 at 7:57 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
September 2, 2025 7:57 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
August 31, 2025 12:27 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758096

Copy Add to Informed Delivery

Latest Update

Your item was picked up at a postal facility at 10:07 am on August 7, 2025 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Postal Facility

MIDLAND, TX 79701
August 7, 2025 10:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758119

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:39 pm on August 7, 2025 in MIDLAND, TX 79706.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79706
August 7, 2025 1:39 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285758140

Copy Add to Informed Delivery

Latest Update

Your item was returned to the sender on September 5, 2025 at 8:15 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Alert

Forward Expired

MIDLAND, TX 79701
September 5, 2025 8:15 AM

Arrived at USPS Facility

MIDLAND TX DISTRIBUTION CENTER
September 4, 2025 1:24 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



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Enter tracking or barcode numbers

Need More Help?

Contact USPS Tracking support for further assistance.

FAQs

ALERT: IMPACTS FROM HURRICANE LOWELL IN HAWAII AND TROPICAL STORMS OFF THE C...

USPS Tracking®

FAQs >

Tracking Number:

Remove X

9414836208551285758164

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 3:17 pm on September 12, 2025 in NEW YORK, NY 10022.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

NEW YORK, NY 10022
September 12, 2025 3:17 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	✓
Return Receipt Electronic	✓
USPS Tracking Plus®	✓
Product Information	✓

See Less ^

Feedback

Tracking Number:

Remove X

9414836208551285758171

Copy

Add to Informed Delivery

Latest Update

Your item was returned to the sender on September 12, 2025 at 9:13 am in MIDLAND, TX 79701 because the forwarding order for this address is no longer valid.

Get More Out of USPS Tracking:

USPS Tracking Plus®



Alert

Forward Expired

MIDLAND, TX 79701
September 12, 2025 9:13 AM



Return to Sender Processed

NEW YORK, NY 10022
September 8, 2025 11:54 AM



See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285758218

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:17 am on August 8, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
August 8, 2025 7:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285758232

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:17 am on August 8, 2025 in OKLAHOMA CITY, OK 73102.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

OKLAHOMA CITY, OK 73102
August 8, 2025 7:17 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758263

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:21 am on August 11, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

ROSWELL, NM 88201

August 11, 2025 10:21 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285758379

Copy

Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 10:27 am on August 11, 2025 in ROSWELL, NM 88201.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office
ROSWELL, NM 88201
August 11, 2025 10:27 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285758485

Copy Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:02 pm on August 11, 2025 in SAN FRANCISCO, CA 94109.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual
SAN FRANCISCO, CA 94109
August 11, 2025 1:02 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼
See Less ^	

Tracking Number:

9414836208551285758508

Copy

Add to Informed Delivery

Remove X

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 11:06 am on August 8, 2025 in SANTA FE, NM 87508.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

SANTA FE, NM 87508
August 8, 2025 11:06 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
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- Return Receipt Electronic
- USPS Tracking Plus®
- Product Information

See Less

Tracking Number:

9414836208551285758522

Copy

Add to Informed Delivery

Remove

Latest Update

Your item was delivered to an individual at the address at 6:05 pm on August 11, 2025 in SANTA FE, NM 87505.

Get More Out of USPS Tracking:
USPS Tracking Plus®

Delivered

Delivered, Left with Individual
SANTA FE, NM 87505
August 11, 2025 6:05 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

- Text & Email Updates
- Return Receipt Electronic
- USPS Tracking Plus®

Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758546

Copy Add to Informed Delivery

Latest Update

Your item was picked up at the post office at 7:48 am on August 11, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Individual Picked Up at Post Office

SANTA FE, NM 87501
August 11, 2025 7:48 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Remove X

Tracking Number:

9414836208551285758584

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 10:31 am on August 8, 2025 in SANTA FE, NM 87501.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SANTA FE, NM 87501
August 8, 2025 10:31 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

See Less ^

Tracking Number:

Remove X

9414836208551285758607

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 1:29 pm on August 9, 2025 in SOUTHLAKE, TX 76092.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

SOUTHLAKE, TX 76092
August 9, 2025 1:29 PM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates



Return Receipt Electronic



USPS Tracking Plus®



Product Information



See Less ^

Tracking Number:

Remove X

9414836208551285758621

Copy

Add to Informed Delivery

Latest Update

Your item was delivered to an individual at the address at 11:07 am on August 12, 2025 in AUSTIN, TX 78746.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

AUSTIN, TX 78746

August 12, 2025 11:07 AM

See All Tracking History

What Do USPS Tracking Statuses Mean?

Text & Email Updates	▼
Return Receipt Electronic	▼
USPS Tracking Plus®	▼
Product Information	▼

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Track Another Package

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FAQs

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION FOR SURFACE COMMINGLING
SUBMITTED BY MEWBOURNE OIL COMPANY**

ORDER NO. PLC-1181

ORDER

The Director of the New Mexico Oil Conservation Division (“OCD”), having considered the application and the recommendation of the OCD Engineering Bureau, issues the following Order.

FINDINGS OF FACT

1. Mewbourne Oil Company (“Applicant”) submitted a complete application to surface commingle the oil production from the pools and leases described in Exhibit A (“Application”).
2. Applicant included a complete list of the wells currently dedicated to each pool and lease.
3. Applicant proposed a method to allocate the oil and gas production to the pools, leases, and wells to be commingled.
4. Applicant certified the commingling of oil production from the pools, leases, and wells will not in reasonable probability reduce the value of the oil production to less than if it had remained segregated.
5. Applicant in the notice for the Application stated that it sought authorization to prospectively include additional pools and leases in accordance with 19.15.12.10(C)(4)(g) NMAC.
6. Applicant stated that it sought authorization to surface commingle and off-lease measure, as applicable, oil production from wells which have not yet been approved to be drilled, but will produce from a pool and lease as described in Exhibit A.
7. Applicant provided notice of the Application to all persons owning an interest in the oil production to be commingled, including the owners of royalty and overriding royalty interests, regardless of whether they have a right or option to take their interests in kind, and those persons either submitted a written waiver or did not file an objection to the Application.
8. Applicant provided notice of the Application to the Bureau of Land Management (“BLM”) or New Mexico State Land Office (“NMSLO”), as applicable.

CONCLUSIONS OF LAW

9. OCD has jurisdiction to issue this Order pursuant to the Oil and Gas Act, NMSA 1978, §§ 70-2-6, 70-2-11, 70-2-12, 70-2-16, and 70-2-17, 19.15.12. NMAC, and 19.15.23. NMAC.

10. Applicant satisfied the notice requirements for the Application in accordance with 19.15.12.10(A)(2) NMAC, 19.15.12.10(C)(4)(c) NMAC, and 19.15.12.10(C)(4)(e) NMAC, as applicable.
11. Applicant satisfied the notice requirements for the Application in accordance with 19.15.23.9(A)(5) NMAC and 19.15.23.9(A)(6) NMAC, as applicable.
12. Applicant's proposed method of allocation, as modified herein, complies with 19.15.12.10(B)(1) NMAC or 19.15.12.10(C)(1) NMAC, as applicable.
13. Commingling of oil production from state, federal, or tribal leases shall not commence until approved by the BLM or NMSLO, as applicable, in accordance with 19.15.12.10(B)(3) NMAC and 19.15.12.10(C)(4)(h) NMAC.
14. Applicant satisfied the notice requirements for the subsequent addition of pools, leases, and wells in the notice for the Application, in accordance with 19.15.12.10(C)(4)(g) NMAC. Subsequent additions of pools, leases, and wells within Applicant's defined parameters, as modified herein, will not, in reasonable probability, reduce the commingled production's value or otherwise adversely affect the interest owners in the production to be added.
15. By granting the Application with the conditions specified below, this Order prevents waste and protects correlative rights, public health, and the environment.

ORDER

1. Applicant is authorized to surface commingle oil production from the pools and leases as described in Exhibit A.

Applicant is authorized to surface commingle oil production from the wells included in Exhibit A provided that they produce from a pool and lease described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from the pools and leases as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

Applicant is authorized to surface commingle oil production from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A.

Applicant is authorized to store and measure oil production off-lease, as applicable, from wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A at a central tank battery or gas title transfer meter described in Exhibit A.

2. The allocation of oil production to wells not included in Exhibit A but that produce from a pool and lease as described in Exhibit A shall be determined in the same manner as to wells identified in Exhibit A that produce from that pool and lease, provided that if more than one allocation method is being used or if there are no wells identified in Exhibit A that produce from the pool and lease, then allocation of oil production to each well not included in Exhibit

A shall be determined by OCD prior to commingling production from it with the production from another well.

3. The oil production for each well identified in Exhibit A shall be separated and metered prior to commingling it with production from another well.
4. If Applicant recovers oil production from produced water prior to Applicant injecting it or transferring custody of it, then that production shall be allocated to each well in the proportion that it contributed to the total produced water.
5. If Applicant recovers gas production using a vapor recovery unit (VRU), then that gas production shall be allocated to each well in the proportion that it contributed to the total oil production.
6. Applicant shall measure and market the commingled oil at a central tank battery described in Exhibit A in accordance with this Order and 19.15.18.15 NMAC or 19.15.23.8 NMAC.
7. Applicant shall measure and market the commingled gas at a well pad, central delivery point, central tank battery, or gas title transfer meter described in Exhibit A in accordance with this Order and 19.15.19.9 NMAC, provided however that if the gas is vented or flared, and regardless of the reason or authorization pursuant to 19.15.28.8(B) NMAC for such venting or flaring, Applicant shall measure or estimate the gas in accordance with 19.15.28.8(E) NMAC.
8. Applicant shall calibrate the meters used to measure or allocate oil production in accordance with 19.15.12.10(C)(2) NMAC.
9. Applicant shall install and utilize vessels that are appropriately designed to ensure sufficient separation of the fluids and to accurately measure oil and gas production.
10. If the commingling of oil and gas production from any pool, lease, or well reduces the value of the commingled oil and gas production to less than if it had remained segregated, no later than sixty (60) days after the decrease in value has occurred Applicant shall submit a new surface commingling application to OCD to amend this Order to remove the pool, lease, or well whose oil and gas production caused the decrease in value. If Applicant fails to submit a new application, this Order shall terminate on the following day, and if OCD denies the application, this Order shall terminate on the date of such action.
11. Applicant may submit an application to amend this Order to add pools, leases, and subsequently drilled wells with spacing units adjacent to or within the tracts commingled by this Order by submitting a Form C-107-B in accordance with 19.15.12.10(C)(4)(g) NMAC, provided the pools, leases, and subsequently drilled wells are within the identified parameters included in the Application.
12. If a well is not included in Exhibit A but produces from a pool and lease as described in Exhibit A, then Applicant shall submit Forms C-102 and C-103 to the OCD Engineering

Bureau after the well has been approved to be drilled and prior to off-lease measuring or commingling oil production from it with the production from another well. The Form C-103 shall reference this Order and identify the well, proposed method to determine the allocation of oil production to it, and the location(s) that commingling of its production will occur.

13. Applicant shall not commence commingling oil production from state, federal, or tribal leases until approved by the BLM or NMSLO, as applicable.
14. If OCD determines that Applicant has failed to comply with any provision of this Order, OCD may take any action authorized by the Oil and Gas Act or the New Mexico Administrative Code (NMAC).
15. OCD retains jurisdiction of this matter and reserves the right to modify or revoke this Order as it deems necessary.

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**



**ALBERT C. S. CHANG
DIRECTOR**

DATE: 09/11/2026

State of New Mexico
Energy, Minerals and Natural Resources Department

Exhibit A

Order: **PLC-1181**

Operator: **Mewbourne Oil Company (14744)**

Central Tank Battery: **Yellow Brick Road Central Tank Battery (OIL ONLY)**

Central Tank Battery Location: **UL A, Section 11, Township 19 South, Range 30 East**

Gas Title Transfer Meter Location:

Pools

Pool Name	Pool Code
BENSON;BONE SPRING	5200
HACKBERRY;BONE SPRING, NORTH	97056

Leases as defined in 19.15.12.7(C) NMAC

Lease	UL or Q/Q	S-T-R
CA Bone Spring NMNM 106304278	N2	10-19S-30E
	N2	11-19S-30E
CA Bone Spring NMNM 106725745	N2	12-19S-30E
	N2	07-19S-31E

Wells

Well API	Well Name	UL or Q/Q	S-T-R	Pool
30-015-50195	SCARECROW 11 10 B3AD FEDERAL COM #001H	N2N2	10-19S-30E	5200
		N2N2	11-19S-30E	
30-015-50194	SCARECROW 11 10 B3HE FEDERAL COM #001H	S2N2	10-19S-30E	5200
		S2N2	11-19S-30E	
30-015-56331	ZEKE 12 7 FEDERAL COM #611H	N2	12-19S-30E	5200
		N2	07-19S-31E	97056
30-015-56332	ZEKE 12 7 FEDERAL COM #613H	N2	12-19S-30E	5200
		N2	07-19S-31E	97056

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS

Action 492180

CONDITIONS

Operator: MEWBOURNE OIL CO P.O. Box 5270 Hobbs, NM 88240	OGRID: 14744
	Action Number: 492180
	Action Type: [C-107] Surface Commingle or Off-Lease (C-107B)

CONDITIONS

Created By	Condition	Condition Date
sarah.clelland	Please review the content of the order to ensure you are familiar with the authorities granted and any conditions of approval. If you have any questions regarding this matter, please email us at OCD.Engineer@emnrd.nm.gov .	9/16/2026