

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Erin Taylor
Acting Cabinet Secretary

Ben Shelton
Deputy Secretary

Albert C.S. Chang
Division Director
Oil Conservation Division



A. Raylee Starnes
arstarnes@holladhart.com

ADMINISTRATIVE NON-STANDARD LOCATION

Administrative Order NSL – 9398

Matador Production Company [OGRID 228937]
Dee Osbourne 1930 State Com Well No. 102H (API No. 30-025-PENDING)
HSU: E/2 W/2 Section 19 & E/2 NW/4 Section 30, T21S, R35E
Pool: Wilson; Bone Spring (64560)

Reference is made to your application received on June 12th, 2026. This application was protested on June 16th, 2026. Protest was withdrawn on June 26th, 2026.

Proposed Location

	Footages	Unit/Lot	Sec.	Twsp	Range	County
Surface	179 FNL & 950 FWL	D/1	19	21S	35E	Lea
First Take Point	100 FNL & 1980 FWL	C	19	21S	35E	Lea
Last Take Point/ Terminus	110 FSL & 1980 FWL	N	30	21S	35E	Lea

NSL Proposed Horizontal Spacing Units

Description	Acres	Pool	Pool Code
E/2 W/2 Section 19 E/2 NW/4 Section 30	240	Wilson; Bone Spring	64560

You have requested to drill this horizontal well at an unorthodox well location described above in the referenced pool or formation. 19.15.16.15(B)(3)(a) NMAC governs this proposed well and provides that the operator shall dedicate to each horizontal well a standard horizontal spacing unit that comprises of one or more contiguous tracts that the horizontal well's completed interval penetrates, each of which consists of a governmental quarter section or equivalent.

Administrative Order NSL – 9398
Matador Production Company
Page 2 of 2

19.15.16.15(C)(1)(a) NMAC governs the distance in the horizontal plane from any point in the completed interval to any outer boundary of the horizontal spacing unit, measured along a line perpendicular to the completed interval or to the tangent thereof, shall be a minimum of 660 feet for a well. 19.15.16.15(C)(1)(b) NMAC governs the first and last take point of a horizontal well shall be no closer than 330 feet within the horizontal plane, to any outer boundary of the horizontal spacing unit.

The request to deviate from an orthodox location has met all requirements of 19.15.16.15 (C)(5)(a) NMAC. It is understood that you are seeking this exception in order to create a non-standard location, comprised of Take Points referenced above, within the described Horizontal Spacing Unit. *The entire horizontal spacing unit is comprised of two pools: (1) Wilson; Bone Spring [64560] and (2) Wilson; Bone Spring, South [96880]. This NSL pertains to the former portion of the producing spacing unit, Pool Code No. 64560.*

This well's completed interval is as close as 100 feet to the northern and 110 feet to the southern edge of the horizontal spacing unit. Encroachment will impact the following tracts.

Section 18, encroachment to the SW/4
Section 31, encroachment to the NW/4

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in 19.15.2.7(A)(8) NMAC, in all adjoining units towards which the proposed location encroaches.

Division understands you are seeking this unorthodox location due to the spacing unit transversing two pools with dissimilar setback requirements. The complete spacing unit will adhere to gas setbacks creating an unorthodox location within the Wilson; Bone Spring [64560] pool/formation underlying the E/2 W/2 Section 19 and the E/2 NW/4 Section 30. Thus, preventing waste and protecting correlative rights of affected parties.

Your application has been filed under 19.15.16.15(C)(6) NMAC, 19.15.15.13 NMAC and 19.15.4.12 (A)(2) NMAC.

Per 19.15.15.13 (B) NMAC, **Division approves this unorthodox location.**

Reference this NSL order number on the As Drilled C-102 submitted with the Authorization to Transport, to place this well into production.

The above approvals are subject to your following all other applicable Division rules.

Jurisdiction of this case is retained for the entry of further orders as Division deems necessary.



Albert C.S. Chang
Division Director
AC/lrl

Date: 09/18/2026

ID NO. 595201

NSL - 9398

Revised March 23, 2017

RECEIVED: 06/12/26	REVIEWER:	TYPE:	APP NO:
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND
 REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: Matador Production Company **OGRID Number:** 228937
Well Name: Dee Osborne 1930 State Com 102H **API:** Pending
Pool: Wilson; Bone Spring **Pool Code:** 94560

**SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION
 INDICATED BELOW**

- 1) **TYPE OF APPLICATION:** Check those which apply for [A]
 A. Location – Spacing Unit – Simultaneous Dedication
☒ NSL ☐ NSP (PROJECT AREA) ☐ NSP (PRORATION UNIT) ☐ SD
- B. Check one only for [I] or [II]
 [I] Commingling – Storage – Measurement
☐ DHC ☐ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM
 [II] Injection – Disposal – Pressure Increase – Enhanced Oil Recovery
☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR
- 2) **NOTIFICATION REQUIRED TO:** Check those which apply.
 A. ☒ Offset operators or lease holders
 B. ☐ Royalty, overriding royalty owners, revenue owners
 C. ☐ Application requires published notice
 D. ☒ Notification and/or concurrent approval by SLO
 E. ☐ Notification and/or concurrent approval by BLM
 F. ☐ Surface owner
 G. ☐ For all of the above, proof of notification or publication is attached, and/or,
 H. ☐ No notice required

FOR OCD ONLY

- ☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

June 12, 2026

Date

A. Raylee Starnes

Print or Type Name

Signature

505-988-4421

Phone Number

arstarnes@hollandhart.com

e-mail Address



A. Raylee Starnes
Associate
Phone (505) 954-3669
ARStarnes@hollandhart.com

June 12, 2026

VIA ONLINE FILING

Albert Chang, Division Director
Oil Conservation Division
Energy, Minerals and Natural Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Matador Production Company
Request for Administrative Approval of Unorthodox Well Location

Dee Osborne 1930 State Com 102H well
E/2 W/2 of irregular Sections 19 and 30, T21S-R35E, NMPM, Lea County, New Mexico
Wilson; Bone Spring [64560]
API No. 30-025-PENDING

Dear Mr. Chang:

Matador Production Company (OGRID No. 228937), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the Wilson; Bone Spring [64560], seeks administrative approval of an unorthodox well location for its **Dee Osborne 1930 State Com 102H** well (API No. 30-025-PENDING), in a 320-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico.

The Dee Osborne 1930 State Com 102H traverses two pools. This application is specific to the Wilson; Bone Spring [64560] portion of the spacing unit, which is comprised of 240-acres, being the E/2 W/2 of irregular Section 19 and E/2 NW/4 of irregular Section 30, T21S-R35E.

The **Dee Osborne 1930 State Com 102H** is an infill well. The Dee Osborne 1930 State Com 122H well is the defining well for this spacing unit.

The location of the **Dee Osborne 1930 State Com 102H** well is as follows:

- Surface location: 179' FNL and 950' FWL (Lot 1) of irregular Section 19
- First take point: 100' FNL and 1,980' FWL (Unit C) of irregular Section 19
- Last take point: 110' FSL and 1,980' FWL (Unit N) of irregular Section 30
- Bottom hole location: 110' FSL and 1,980' FWL (Unit N) of irregular Section 30

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

The Division has informed Matador that the E/2 SW/4 of irregular Section 30 is in a Bone Spring gas pool, while the remainder of the spacing unit (E/2 W/2 of irregular Section 19 and E/2 NW/4 of irregular Section 30) is in a Bone Spring oil pool. Since the well traverses both an oil and gas pool, Matador understands that the gas setbacks apply to the entirety of the spacing unit; thus, both the first and last take points are at a non-standard well location, encroaching on Earthstone Operating LLC's ("Earthstone") Dovetail spacing unit to the north and Permian Resources Operating, LLC's ("Permian") Cartman spacing unit to the south. Accordingly, Matador files this application for approval of non-standard locations for the first and last take points of the well to allow for the 100 foot setbacks for oil wells, given that the majority of the well is in an oil pool and Matador's technical team believes the gas-oil-ratio of the well will be consistent with that of Bone Spring wells typically placed in oil pools.

Exhibit A is a Form C-102, specific for the Wilson; Bone Spring [64560], showing that the proposed first and last take points for the **Dee Osborne 1930 State Com 102H** well encroaches on the spacing units to the north and south.

Exhibit B is a plat for the subject area that shows the proposed **Dee Osborne 1930 State Com 102H** well in relation to Earthstone's Dovetail spacing unit to the north and Permian's Cartman spacing unit to the south. The exhibit also includes a statement from the landman that identifies the offsetting affected New Mexico State Land Office ("SLO") leases. Accordingly, the "affected persons" are Earthstone, Permian and the SLO.

Exhibit C is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
State	New Mexico State Land Office	Lots 1-4 and E/2 W/2 of irregular Sections 7, 18, & 31, T21S-R35E, and Lots 1-4 & E/2 W/2 of irregular Section 6, T22S-R35E
Operator	Earthstone ("Dovetail" spacing unit)	Lots 1-4 and E/2 W/2 of irregular Sections 7 &

		18, T21S-R35E
Operator	Permian ("Cartman" spacing unit)	Lots 1-4 and E/2 W/2 of irregular Section 31, T21S-R35E, and Lots 1-4 & E/2 W/2 of irregular Section 6, T22S-R35E

Your attention to this matter is appreciated.

Sincerely,



A. Raylee Starnes
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

C-102 Submit Electronically Via OCD Permitting	State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION	EXHIBIT A	Revised July 9, 2024
			Submittal Type: ☒ Initial Submittal ☐ Amended Report ☐ As Drilled

WELL LOCATION INFORMATION

API Number	Pool Code 64560	Pool Name WILSON; BONE SPRING
Property Code	Property Name DEE OSBORNE 1930 STATE COM	Well Number 102H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Ground Level Elevation 3645.8'
Surface Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal Mineral Owner: ☒ State ☐ Fee ☐ Tribal ☐ Federal		

Surface Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	19	21-S	35-E		179 FNL	950 FWL	32.471158°N	103.411353°W	LEA

Bottom Hole Location

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	21-S	35-E		110 FSL	1980 FWL	32.442930°N	103.408051°W	LEA

Dedicated Acres 240.00	Infill or Defining Well INFILL	Defining Well API 30-025-50101	Overlapping Spacing Unit (Y/N) N	Consolidation Code C
Order Numbers. R-21814			Well setbacks are under Common Ownership: ☐ Yes ☒ No	

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
1	19	21-S	35-E		50 FNL	1980 FWL	32.471512°N	103.408013°W	LEA

First Take Point (FTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
C	19	21-S	35-E		100 FNL	1980 FWL	32.471374°N	103.408013°W	LEA

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Ft. from N/S	Ft. from E/W	Latitude	Longitude	County
N	30	21-S	35-E		110 FSL	1980 FWL	32.442930°N	103.408051°W	LEA

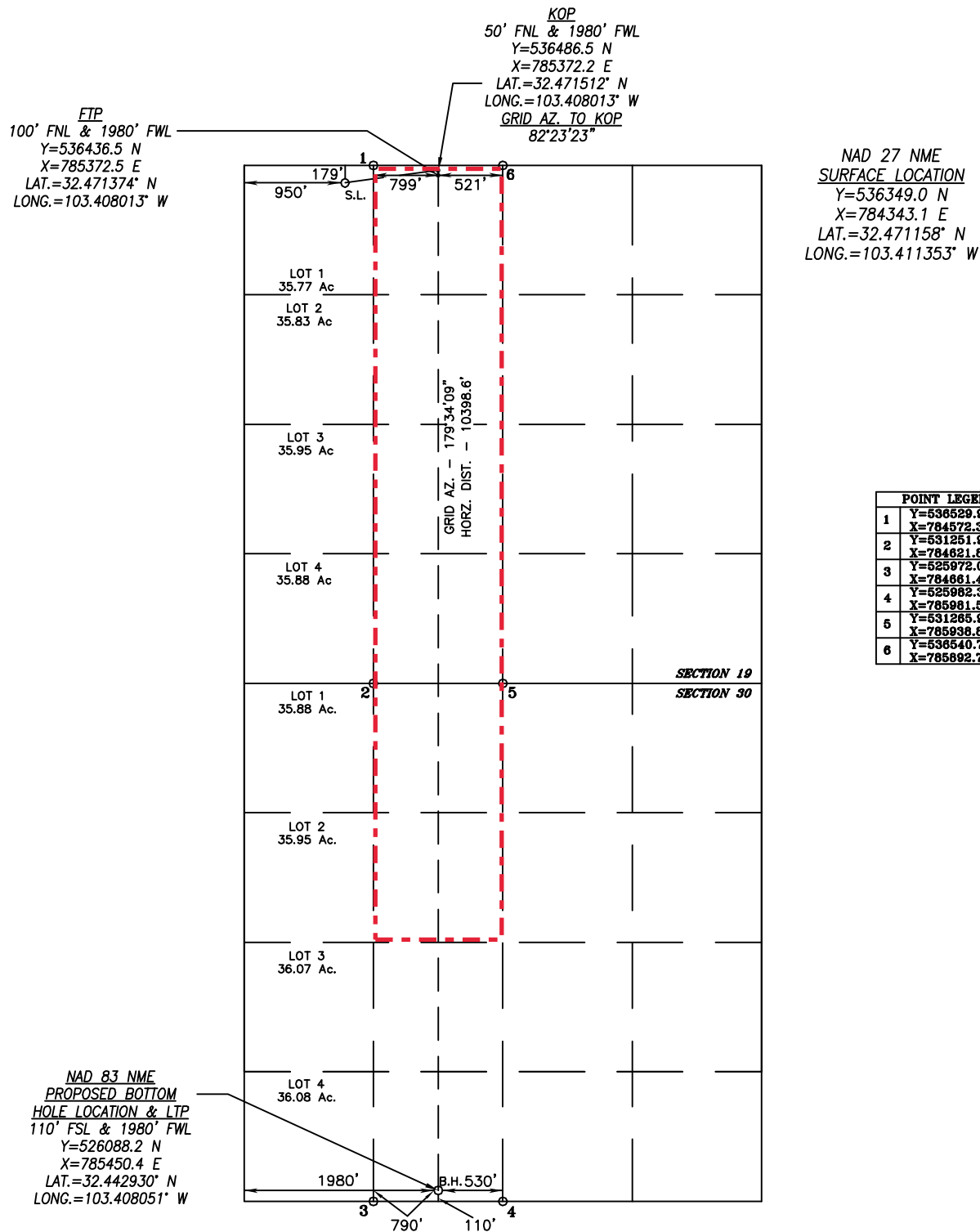
Unitized Area or Area of Uniform Interest NMSLO CA #204402	Spacing Unit Type ☒ Horizontal ☐ Vertical	Ground Floor Elevation: 3645.8'
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OPERATOR CERTIFICATIONS <i>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and, if the well is a vertical or directional well, that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of a working interest or unleased mineral interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</i> <i>If this well is a horizontal well, I further certify that this organization has received the consent of at least one lessee or owner of a working interest or unleased mineral interest in each tract (in the target pool or formation) in which any part of the well's completed interval will be located or obtained a compulsory pooling order from the division.</i> <i>Isaac C. Evans</i> 5/6/2026 Signature Date Isaac C. Evans Printed Name isaac.evans@matadorresources.com Email Address		SURVEYOR CERTIFICATIONS <i>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</i> <i>Chad Hargrow</i> 4/30/26 Signature and Seal of Professional Surveyor  Certificate Number 17777 Date of Survey APRIL 24, 2026 W.O.#26-378 DRAWN BY: WN PAGE 1 OF 2	
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Note: No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

This grid represents a standard section. You may superimpose a non-standard section, or larger area, over this grid. Operators must outline the dedicated acreage in a red box, clearly show the well surface location and bottom hole location, if it is directionally drilled, with the dimensions from the section lines in the cardinal directions. If this is a horizontal wellbore show on this plat the location of the First Take Point and Last Take Point, and the point within the Completed interval (other than the First Take Point or Last Take Point) that is closest to any outer boundary of the tract.

Surveyors shall use the latest United States government survey or dependent resurvey. Well locations will be in reference to the New Mexico Principal Meridian. If the land is not surveyed, contact the OCD Engineering Bureau. Independent subdivision surveys will not be acceptable.



DISTRICT I
1625 N. FRENCH DR., HOBBS, NM 88240
Phone: (575) 393-6181 Fax: (575) 393-0720

DISTRICT II
811 S. FIRST ST., ARTESIA, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III
1000 RIO BRAZOS RD., AZTEC, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV
1220 S. ST. FRANCIS DR., SANTA FE, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3482

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 SOUTH ST. FRANCIS DR.
Santa Fe, New Mexico 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-50101	Pool Code 64560	Pool Name Wilsonj Bone Spring
Property Code 332756	Property Name DEE OSBORNE 1930 STATE COM	Well Number 122H
OGRID No. 228937	Operator Name MATADOR PRODUCTION COMPANY	Elevation 3643.7'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	19	21-S	35-E		180	NORTH	1140	WEST	LEA

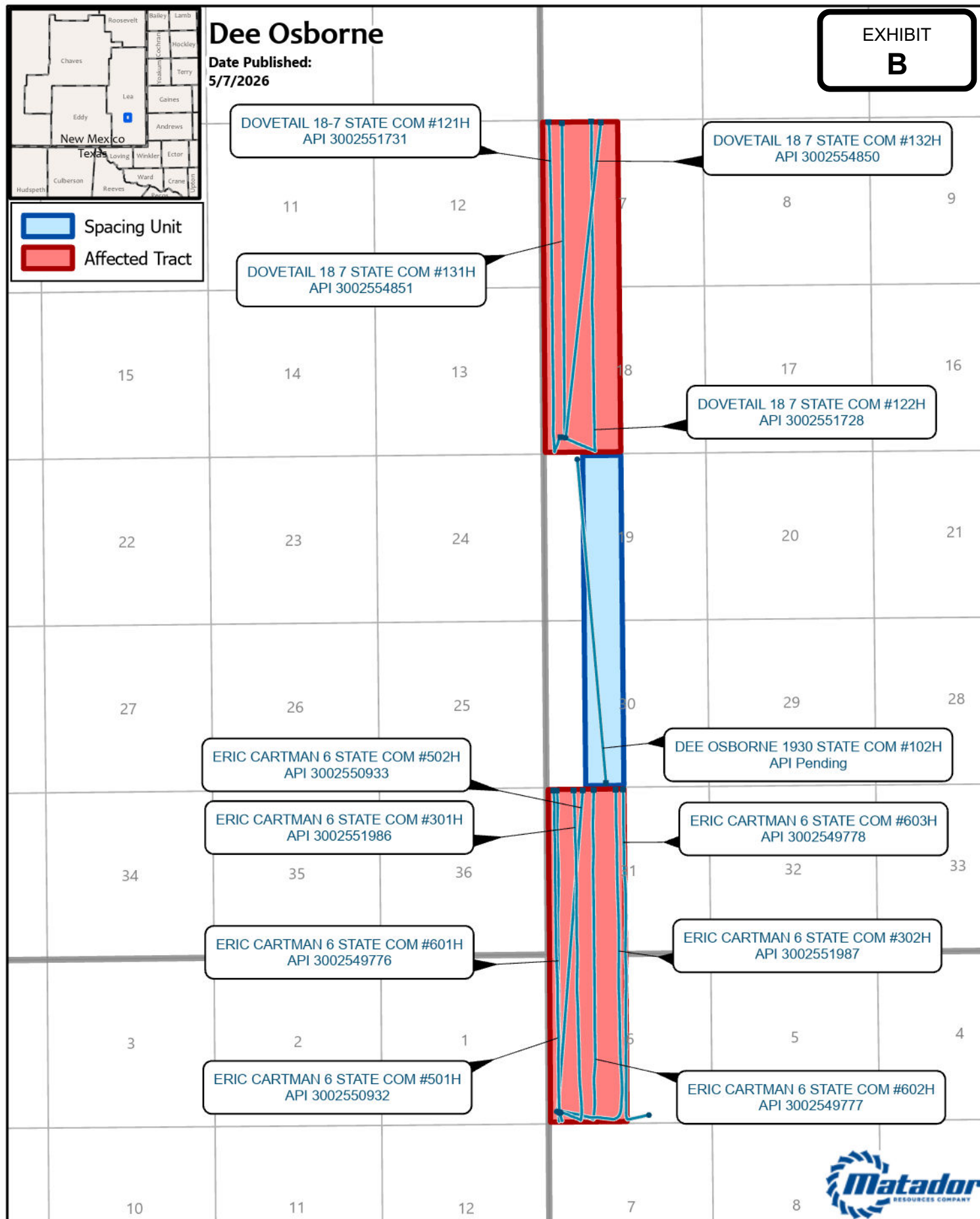
Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	30	21-S	35-E		60	SOUTH	1589	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
320.00			

**NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION**

NAD 83 NME SURFACE LOCATION Y=536411.1 N X=825716.1 E LAT.=32.471280° N LONG.=103.411217° W FPP NAD 83 100' FNL & 1585' FWL Y=536494.8 N X=826160.6 E LAT.=32.471499° N LONG.=103.409773° W POINT LEGEND NAD 83 <table border="1"> <tr><td>1</td><td>Y=536591.4 N</td></tr> <tr><td>2</td><td>X=825755.3 E</td></tr> <tr><td>3</td><td>Y=531313.3 N</td></tr> <tr><td>4</td><td>X=825804.8 E</td></tr> <tr><td>5</td><td>Y=526033.3 N</td></tr> <tr><td>6</td><td>X=825852.1 E</td></tr> <tr><td>7</td><td>Y=526043.6 N</td></tr> <tr><td>8</td><td>X=827184.7 E</td></tr> <tr><td>9</td><td>Y=531327.3 N</td></tr> <tr><td>10</td><td>X=827121.9 E</td></tr> <tr><td>11</td><td>Y=538602.3 N</td></tr> <tr><td>12</td><td>X=827075.7 E</td></tr> </table> LPP NAD 83 100' FSL & 1589' FWL Y=526136.4 N X=826242.9 E LAT.=32.443028° N LONG.=103.409797° W PROPOSED BOTTOM HOLE LOCATION NAD 83 Y=526096.4 N X=826243.3 E LAT.=32.442918° N LONG.=103.409797° W	1	Y=536591.4 N	2	X=825755.3 E	3	Y=531313.3 N	4	X=825804.8 E	5	Y=526033.3 N	6	X=825852.1 E	7	Y=526043.6 N	8	X=827184.7 E	9	Y=531327.3 N	10	X=827121.9 E	11	Y=538602.3 N	12	X=827075.7 E	NAD 27 NME SURFACE LOCATION Y=536349.5 N X=784533.2 E LAT.=32.471155° N LONG.=103.410737° W FPP NAD 27 100' FNL & 1585' FWL Y=536433.2 N X=784977.7 E LAT.=32.471375° N LONG.=103.409293° W POINT LEGEND NAD 27 <table border="1"> <tr><td>1</td><td>Y=536529.9 N</td></tr> <tr><td>2</td><td>X=784572.3 E</td></tr> <tr><td>3</td><td>Y=531251.9 N</td></tr> <tr><td>4</td><td>X=784621.8 E</td></tr> <tr><td>5</td><td>Y=525972.0 N</td></tr> <tr><td>6</td><td>X=784669.0 E</td></tr> <tr><td>7</td><td>Y=525982.3 N</td></tr> <tr><td>8</td><td>X=785981.5 E</td></tr> <tr><td>9</td><td>Y=531265.9 N</td></tr> <tr><td>10</td><td>X=785938.8 E</td></tr> <tr><td>11</td><td>Y=538540.7 N</td></tr> <tr><td>12</td><td>X=785892.7 E</td></tr> </table> LPP NAD 27 100' FSL & 1589' FWL Y=526075.1 N X=785059.8 E LAT.=32.442903° N LONG.=103.409318° W PROPOSED BOTTOM HOLE LOCATION NAD 27 Y=526035.1 N X=785060.1 E LAT.=32.442793° N LONG.=103.409318° W	1	Y=536529.9 N	2	X=784572.3 E	3	Y=531251.9 N	4	X=784621.8 E	5	Y=525972.0 N	6	X=784669.0 E	7	Y=525982.3 N	8	X=785981.5 E	9	Y=531265.9 N	10	X=785938.8 E	11	Y=538540.7 N	12	X=785892.7 E	OPERATOR CERTIFICATION I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <i>Hanna Bollenbach</i> 3/4/22 Signature Date Hanna Bollenbach Printed Name hanna.bollenbach@matadornatural.com E-mail Address SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. DECEMBER 8, 2021 Date of Survey Signature & Seal of Professional Surveyor <i>Chad L. Harcrow</i> 2/3/22 Certificate No. CHAD HARCROW 17777 W.O. #22-103 DRAWN BY: WN
1	Y=536591.4 N																																																	
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GIS Standard Map Disclaimer:

This cartographic product is for informational purposes only and may not have been prepared or be suitable for legal engineering or planning purposes. Users of this information should review or consult the primary data and information sources to ascertain the reliability of the information.

1:48,000

Project: <LINK>\\gis\UserData\agamarra\projects\Commingleing-Tract Maps\Commingleing-Tract Maps.aprx </LINK>

Spatial Reference: NAD 1983 StatePlane New Mexico East PPS 3001 Feet

Sources: IHS, ESRI, US DOI BLM Carlsbad, NM Field Office, GIS Department,

Texas Cooperative Wildlife Collection, Texas A&M University,

United States Census Bureau (TIGER).

Map Prepared by: amercio.gamarra

Date: May 7, 2026

1 inch equals 4,000 feet

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.587.4628

isaac.evans@matadorresources.com

Isaac C. Evans
Vice President - Land

May 6, 2026

VIA ONLINE FILING

Mr. Leonard R. Lowe
Engineering Bureau
New Mexico Oil Conservation Division
1220 South St. Francis Drive
Santa Fe, New Mexico 87505

Re: Matador's Separate Applications for Administrative Approval of Non-Standard Locations for its proposed (i) Dee Osborne 1930 State Com #101H (API pending), and (ii) Dee Osborne 1930 State Com #102H (API pending).

Dear Mr. Lowe,

I am writing in connection with Matador Production Company's above-referenced applications for non-standard well locations.

I am a landman for Matador and write to inform you that:

1. The mineral ownership in the W/2 of Sections 7 and 18, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, is comprised entirely of leased State acreage, being State lease numbers B0-1399-24, B0-1400-30, B0-1400-31 & V0-5917-4; and
2. The mineral ownership in the W/2 of Section 31, Township 21 South, Range 35 East, and the W/2 of Section 6, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, is comprised entirely of leased State acreage, being State lease numbers V0-6397-2, V0-6419-2 & LG-893-12.

Sincerely,

Isaac C. Evans

Isaac C. Evans

EXHIBIT

C

Earthstone Operating, LLC	300 N. Marienfeld St, Suite 1000	Midland	TX	79701
New Mexico State Land Office	P.O. Box 1148	Santa Fe	NM	87504
New Mexico State Land Office	310 Old Santa Fe Trail	Santa Fe	NM	87501
Permian Resources Operating, LLC	300 N. Marienfeld St, Suite 1000	Midland	TX	79701



A. Raylee Starnes
Associate
Phone (505) 954-3669
ARStarnes@hollandhart.com

June 04, 2026

VIA CERTIFIED MAIL
RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: Matador Production Company
Request for Administrative Approval of Unorthodox Well Location

Dee Osborne 1930 State Com 102H well
E/2 W/2 of irregular Sections 19 and 30, T21S-R35E, NMPM, Lea County, New Mexico
Wilson; Bone Spring [64560]
API No. 30-025-PENDING

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Isaac C. Evans
Matador Production Company
(972) 587-4628
isaac.evans@matadorresources.com

Sincerely,

A handwritten signature in blue ink, appearing to read "A. Raylee Starnes".

A. Raylee Starnes
ATTORNEY FOR MATADOR PRODUCTION
COMPANY

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Dee Osborne -102H NSL
Postal Delivery Report

9414811898765528178518	Earthstone Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on June 5, 2026 at 11:33 pm. The item is currently in transit to the destination.
9414811898765528178525	New Mexico State Land Office	PO Box 1148	Santa Fe	NM	87504-1148	Your item was picked up at the post office at 9:45 am on June 11, 2026 in SANTA FE, NM 87501.
9414811898765528178549	New Mexico State Land Office	310 Old Santa Fe Trl	Santa Fe	NM	87501-2708	Your item was picked up at the post office at 9:46 am on June 11, 2026 in SANTA FE, NM 87501.
9414811898765528178570	Permian Resources Operating, LLC	300 N Marienfeld St Ste 1000	Midland	TX	79701-4688	Your item arrived at our DENVER CO DISTRIBUTION CENTER origin facility on June 5, 2026 at 11:33 pm. The item is currently in transit to the destination.

Sante Fe Main Office
Phone: (505) 476-3441

General Information
Phone: (505) 629-6116

Online Phone Directory
<https://www.emnrd.nm.gov/oed/contact-us>

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

COMMENTS

Action 595201

COMMENTS

Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
	Action Number: 595201
	Action Type: [UF-NSL] Non-Standard Location (NSL)

COMMENTS

Created By	Comment	Comment Date
llowe	This NSL order was approved with a pending API number. The owner of the NSL shall update the OCD when an API number is assigned to the pending APD by sending an e-mail to ocd.engineer@emnrd.nm.gov . TITLED: (Updating NSL-XXX with API number of the Well Name). The text of the email shall contain: NSL order number, API number and Well Name. If the Well name does not match the name on the NSL order. The order will be annulled.	9/22/2026

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CONDITIONS

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Operator: MATADOR PRODUCTION COMPANY One Lincoln Centre Dallas, TX 75240	OGRID: 228937
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CONDITIONS

Created By	Condition	Condition Date
llowe	None	6/16/2026