



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pCOH0812730528

**1RP - 1848**

**SOUTHERN UNION GAS COMPANY**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Form C-141  
Revised August 8, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit 1 Copy to appropriate District Office in  
accordance with 19.15.29 NMAC.

**Release Notification and Corrective Action**

**OPERATOR**

Initial Report  Final Report

|   |                            |
|---|----------------------------|
| Name of Company Southern Union Gas Services       | Contact Rose Slade         |
| Address 801 South Loop 464, Monahans, Texas 79756 | Telephone No. 432.940.5147 |
| Facility Name Lea County Field Dept.              | Facility Type Trunk MB-1   |

|                                   |                                   |         |
|-----------------------------------|-----------------------------------|---------|
| Surface Owner State of New Mexico | Mineral Owner State of New Mexico | API No. |
|-----------------------------------|-----------------------------------|---------|

**LOCATION OF RELEASE**

| Unit Letter | Section | Township | Range | Feet from the | North/South Line | Feet from the | East/West Line | County |
|-------------|---------|----------|-------|---------------|------------------|---------------|----------------|--------|
| P           | 16      | 25S      | 37E   |               |                  |               |                | Lea    |

Latitude 32 07.526 Longitude 103 09.695

**NATURE OF RELEASE**

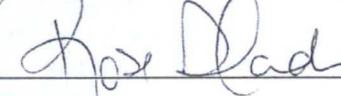
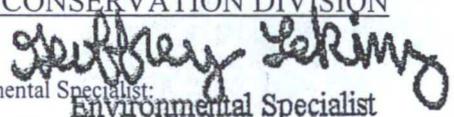
|  |   |  |
|--|---|--|
| Type of Release Crude Oil/Natural Gas  | Volume of Release 10 barrels crude oil, 40,000 mcf natural gas    | Volume Recovered 3.5 barrels                   |
| Source of Release 8" natural gas pipeline  | Date and Hour of Occurrence 4/17/08 at 3:00 pm                    | Date and Hour of Discovery 4/18/08 at 10:40 am |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required | If YES, To Whom? The leak was discovered by NMOCD field inspector |  |
| By Whom?   | Date and Hour 4/23/07 at 12:55 pm                                 |  |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | If YES, Volume Impacting the Watercourse.                         |  |

If a Watercourse was Impacted, Describe Fully.\*  
**HOBBS OCD**  
**DEC 12 2012**

Describe Cause of Problem and Remedial Action Taken.\*  
A 8" natural gas gathering line operating at approximately 30 p.s.i. was damaged during a line repair on 4/17/08. The leak was discovered on 4/18/08. The damaged section of pipe was excavated and repaired. Approximately 3.5 barrels of oil was recovered during the repair.  
**RECEIVED**

Describe Area Affected and Cleanup Action Taken.\* The site was excavated, soil samples were collected from the excavation and stockpiled soil and submitted to the laboratory for benzene, BTEX, TPH and chloride analysis. Laboratory results indicated benzene, BTEX, TPH, and chloride concentrations were less than the NMOCD Regulatory Guidelines. The excavation was backfilled with the stockpiled soil. Please reference the NOVA Safety and Environmental Site Investigation Summary and Site Closure Request dated December 2012 for further details.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

|  |   |                                   |
|--|---|-----------------------------------|
| Signature:  | <b>OIL CONSERVATION DIVISION</b>  |                                   |
| Printed Name: Rose Slade   | <br>Approved by Environmental Specialist:<br><b>Environmental Specialist</b> |                                   |
| Title: EH&S Specialist   | Approval Date: <u>12/12/12</u>  | Expiration Date: <u>-</u>         |
| E-mail Address: rose.slade@sug.com   | Conditions of Approval: <u>-</u>  | Attached <input type="checkbox"/> |
| Date: 12/13/12 Phone: 432.940.5147   |   | <b>1RP-1848</b>                   |

\* Attach Additional Sheets If Necessary