



# AE Order Number Banner

## Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



**App Number:** pGRL1027252910

**1RP - 2619**

**LYNX OPERATING CO., INC.**

2/12/2016

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-141  
Revised October 10, 2003

Submit 2 Copies to appropriate  
District Office in accordance  
with Rule 116 on back  
side of form

**Release Notification and Corrective Action**

**OPERATOR**

☒ Initial Report ☐ Final Report

|                                                          |                                   |
|----------------------------------------------------------|-----------------------------------|
| Name of Company: Lynx Operating Company                  | Contact: Ed Pittinger             |
| Address: 600 N. Marienfeld, Suite 918, Midland, TX 79701 | Telephone No.: 432-686-2101       |
| Facility Name: Pat McClure "A" Battery                   | Facility Type: Production Battery |

|                        |                        |                |
|------------------------|------------------------|----------------|
| Surface Owner: Unknown | Mineral Owner: Various | Lease No.: Fee |
|------------------------|------------------------|----------------|

**LOCATION OF RELEASE**

|                  |               |                 |              |                        |                           |                        |                        |               |
|------------------|---------------|-----------------|--------------|------------------------|---------------------------|------------------------|------------------------|---------------|
| Unit Letter<br>G | Section<br>14 | Township<br>15S | Range<br>37E | Feet from the<br>~1650 | North/South Line<br>North | Feet from the<br>~2310 | East/West Line<br>East | County<br>Lea |
|------------------|---------------|-----------------|--------------|------------------------|---------------------------|------------------------|------------------------|---------------|

Latitude \_\_\_\_\_ Longitude \_\_\_\_\_

**NATURE OF RELEASE**

|                                                                                                                                          |                                                  |                                               |
|------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------|-----------------------------------------------|
| Type of Release: Produced Water                                                                                                          | Volume of Release: Unknown (<25 Bbls.)           | Volume Recovered: None                        |
| Source of Release: Produced Water Tank                                                                                                   | Date and Hour of Occurrence<br>3/23/10 Overnight | Date and Hour of Discovery<br>3/23/10 Morning |
| Was Immediate Notice Given?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Not Required | If YES, To Whom?                                 |                                               |
| By Whom?                                                                                                                                 | Date and Hour                                    |                                               |
| Was a Watercourse Reached?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No                                        | If YES, Volume Impacting the Watercourse.        |                                               |

If a Watercourse was Impacted, Describe Fully.\*

Describe Cause of Problem and Remedial Action Taken.\*

The water transfer pump malfunctioned and the water tank overflowed. All fluid was contained within the tank battery berm.

Describe Area Affected and Cleanup Action Taken.\*

Plans are underway and activities have begun to dismantle the battery and move it approximately 200 ft. from the current site. This will facilitate the removal of any contaminated soil and its replacement with fresh soil. Any removed soil will be disposed of at an approved site.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

**OIL CONSERVATION DIVISION**

|                                       |                                  |                  |                                   |
|---------------------------------------|----------------------------------|------------------|-----------------------------------|
| Signature:                            | Approved by District Supervisor: |                  |                                   |
| Printed Name: Edward J. Pittinger     |                                  |                  |                                   |
| Title: Sr. VP and COO                 | Approval Date:                   | Expiration Date: |                                   |
| E-mail Address: epittinger@lynxco.biz | Conditions of Approval:          |                  | Attached <input type="checkbox"/> |
| Date: 5/26/10                         | Phone: 432-686-2101              |                  |                                   |

Attach Additional Sheets If Necessary

**LYNX OPERATING CO.  
McCLURE A BATTERY  
Unit J, Sect. 14, T. 15 S., R. 37 E.  
GPS: 32 47' 200" N 103 08' 555" W**

**WORK PLAN**

**RECEIVED**

OCT 12 2010  
HOBBSOCD

**Prepared by  
Eddie Seay Consulting  
October 2010**

Approved by:  
*Sherry Lakin*  
Enr. Engineer  
NMCCD-Hobbs  
10/12/10

October 7, 2010

NMOCD Environmental  
ATTN: Geoffrey Leking  
1625 N. French Drive  
Hobbs, NM 88240

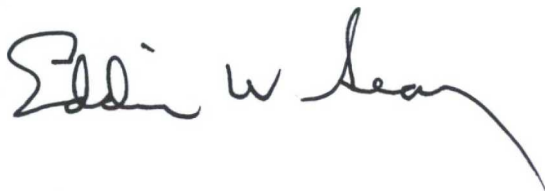
RE: Lynx Operating  
McClure A Battery  
Water Tank Ran Over

Mr. Leking:

Lynx Operating, John Tolbert (432)686-2121, has asked me to file a work plan for the above mentioned battery. On 3/23/10, a leak was discovered at the above listed site. Lynx did file a C-141, and would like to proceed with the remediation of any contamination which was caused by the mishap, as outlined in workplan. Attached is Work Plan.

If you have any questions, please call.

Sincerely,

A handwritten signature in black ink, appearing to read "Eddie W. Seay". The signature is fluid and cursive, with a long, sweeping underline that extends to the right.

Eddie W. Seay, Agent  
Eddie Seay Consulting  
601 W. Illinois  
Hobbs, NM 88242  
(575)392-2236  
seay04@leaco.net

cc: Lynx Operating  
John Tolbert



## **WORK PLAN**

### **General:**

On 3/23/10, run over was discovered on the water tank. Approximately 25 barrels of salt water was spilled inside battery area. Lynx began stabilizing the site immediately.

### **Groundwater:**

According to the water information, the depth of groundwater occurs at approximately 50 ft.

### **Remediation Proposal:**

All available fluid was picked up and area stabilized. Our cleanup proposal will be to excavate and haul the contaminated soil to an OCD approved facility. After contaminated soil has been removed, the area will be sampled for BTEX, TPH and Chloride, final cleanup, and only after OCD approves. Lynx will bring in clean soil and caliche, they will berm needed areas.

### **Ranking Criteria Score - 20**

Shallow groundwater and location of spill. This site has a 100 ppm cleanup and will cleanup chloride per OCD.

# Groundwater Map

