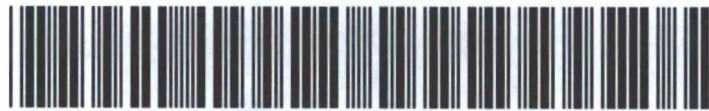




AE Order Number Banner

Report Description

This report shows an AE Order Number in Barcode format for purposes of scanning. The Barcode format is Code 39.



App Number: pLWJ1034741173

x3

1RP - 2667

SOUTHERN UNION GAS SERVICES LTD

2/12/2016

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

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Form C-141
Revised October 10, 2003

DEC 10 2010 Submit 2 Copies to appropriate
District Office in accordance
with Rule 116 on back
side of form
HOBBSOC

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company	Southern Union Gas Services	Contact	Rose Slade
Address	P.O. Box 1226 Jal, New Mexico 88252	Telephone No.	432-940-5147
Facility Name	Trunk "O" 12610	Facility Type	Natural Gas Pipeline
Surface Owner	State of New Mexico	Mineral Owner	API No 30-025-28822

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23S	36E					Lea

Latitude 32 degrees 17.414' Longitude 103 degrees 14.628'

WTR 150'

NATURE OF RELEASE

Type of Release	Natural Gas, Crude Oil and Produced Water	Volume of Release	9 BBLS	Volume Recovered	5 BBLS
Source of Release	30-Inch Steel Pipeline (Low Pressure)	Date and Hour of Occurrence	December 6, 2010	Date and Hour of Discovery	December 6, 2010 - 1030 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
By Whom?		Date and Hour			
Was a Watercourse Reached?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse.			

If a Watercourse was Impacted, Describe Fully.*

Describe Cause of Problem and Remedial Action Taken.*

Failure of a segment of the thirty (30) low pressure steel pipeline resulted in the release of approximately nine (9) barrels of a mixture of crude oil and produced water. An unknown volume of natural gas was released to the atmosphere. A vacuum truck was able to recover approximately five (5) barrels of the released mixture. Following discovery of the release, the pipeline was taken out of service and depressurized. Following the repair of the pipeline, the line was placed back in service.

Describe Area Affected and Cleanup Action Taken.*

An area of range land measuring approximately 12,500 square feet was affected by the release. The release will be remediated to NMOCD regulatory guidelines.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: <i>Rose L. Slade</i>	OIL CONSERVATION DIVISION	
Printed Name: Rose L. Slade	Approved by District <i>Environmental Engineer</i>	
Title: E.H.S. Compliance Specialist	Approval Date: 12.10.10	Expiration Date: 3.10.10
E-mail Address: rose.slade@sug.com	Conditions of Approval:	
Date: 12.10.2010 Phone: 432-940-5147	SUBMIT FINAL C141 w/ Docs BY 12.10.2010	

* Attach Additional Sheets If Necessary

n LWS 1034740711

P LWS 1034741173

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Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office in
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Southern Union Gas Services	Contact	Phillip Little
Address	PO Box 1226 Jal, New Mexico 88252	Telephone No.	575.631.2586
Facility Name	Trunk "O" (12/6/12) 30 Inch	Facility Type	Natural Gas Pipeline
Surface Owner State Land (New Mexico)	Mineral Owner	API No. 30-025-38822	

LOCATION OF RELEASE

Unit Letter	Section	Township	Range	Feet from the	North/South Line	Feet from the	East/West Line	County
E	23	23S	36E					Lea

Latitude 32 degrees 17.412' Longitude 103 degrees 14.639'

NATURE OF RELEASE

Type of Release Natural Gas, Crude Oil and Produced Water	Volume of Release 5 BBLs sulfide	Volume Recovered None
Source of Release 30-Inch Steel Pipeline (Low Pressure)	Date and Hour of Occurrence Unknown	Date and Hour of Discovery December 6, 2012 - 1100 hours
Was Immediate Notice Given? <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?	
By Whom?	Date and Hour	
Was a Watercourse Reached? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If YES, Volume Impacting the Watercourse. HOBBS OCD	
If a Watercourse was Impacted, Describe Fully.* AUG 23 2013		
RECEIVED		
Describe Cause of Problem and Remedial Action Taken.* A 30" steel pipeline ruptured due to internal corrosion on the pipeline. The pipeline was initially patched and subsequently replaced with poly pipe.		
Describe Area Affected and Cleanup Action Taken. The area affected measured approximately 30 feet by 40 feet. In addition, overspray affected an area measuring approximately 30 feet by 40 feet. The area was excavated and soil samples were collected from the excavation and remediated stockpiled soil and submitted to the laboratory for benzene, BTEX, TPH and chloride analysis. Laboratory results indicated benzene, BTEX, TPH, and chloride concentrations were less than the NMOCD Regulatory Guidelines. The excavation was backfilled with the remediated stockpiled soil. Please reference the NOVA Safety and Environmental Soil Remediation Summary and Site Closure Request dated July 2013 for further details.		
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.		
Signature: <i>Phillip Little</i>	OIL CONSERVATION DIVISION <i>Jeffrey LeKing</i> Approved by Environmental Specialist Environmental Specialist	
Printed Name: Phillip Little		
Title: Environmental Specialist	Approval Date: 8/30/13	Expiration Date: -
E-mail Address: phillip.little@regencygas.com	Conditions of Approval: -	Attached <input type="checkbox"/>
Date: 7/31/13 Phone: 575.631.2586	1RP-12-10-2667	

* Attach Additional Sheets If Necessary

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Form C-141
Revised August 8, 2011

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Release Notification and Corrective Action

OPERATOR

☐ Initial Report ☒ Final Report

Name of Company	Southern Union Gas Services	Contact	Phillip Little
Address	PO Box 1226 Jal, New Mexico 88252	Telephone No.	575.631.2586
Facility Name	Trunk "O" 12610	Facility Type	Natural Gas Pipeline
Surface Owner	State of New Mexico	Mineral Owner	API No. 30-025-38822

LOCATION OF RELEASE

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Latitude 32 degrees 17.414' Longitude 103 degrees 14.628'

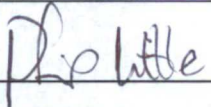
NATURE OF RELEASE

Type of Release	Natural Gas, Crude Oil and Produced Water	Volume of Release	9 BBLs sulfide	Volume Recovered	5 BBLs
Source of Release	30-Inch Steel Pipeline (Low Pressure)	Date and Hour of Occurrence	December 6, 2010	Date and Hour of Discovery	December 6, 2010 - 1030 hours
Was Immediate Notice Given?	<input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> Not Required	If YES, To Whom?			
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If a Watercourse was Impacted, Describe Fully.*					
RECEIVED					

Describe Cause of Problem and Remedial Action Taken.* Failure of a segment of the thirty (30) inch (low pressure) steel pipeline resulted in a release of approximately nine (9) barrels of a mixture of crude oil and produced water. An unknown volume of natural gas was released to the atmosphere. A vacuum truck was able to recover approximately five (5) barrels of the released mixture. Following the discovery of the release, the pipeline was taken out of service and depressurized. Following the repair of the pipeline, the line was placed back in service.

Describe Area Affected and Cleanup Action Taken. An area of range land measuring approximately 12,500 square feet was affected by the release. The area excavated and soil samples were collected from the excavation and remediated stockpiled soil and submitted to the laboratory for benzene, BTEX, TPH and chloride analysis. Laboratory results indicated benzene, BTEX, TPH, and chloride concentrations were less than the NMOCD Regulatory Guidelines. The excavation was backfilled with the remediated stockpiled soil. Please reference the NOVA Safety and Environmental Soil Remediation Summary and Site Closure Request dated July 2013 for further details.

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Signature: 	OIL CONSERVATION DIVISION Environmental Specialist	
Printed Name: Phillip Little	Approved by Environmental Specialist:	
Title: Environmental Specialist	Approval Date: 8/30/13	Expiration Date: —
E-mail Address: phillip.little@regencygas.com	Conditions of Approval: —	Attached <input type="checkbox"/>
Date: 7/31/13 Phone: 575.631.2586		IRP-12-10-2667

* Attach Additional Sheets If Necessary

IRP-12-10-2667