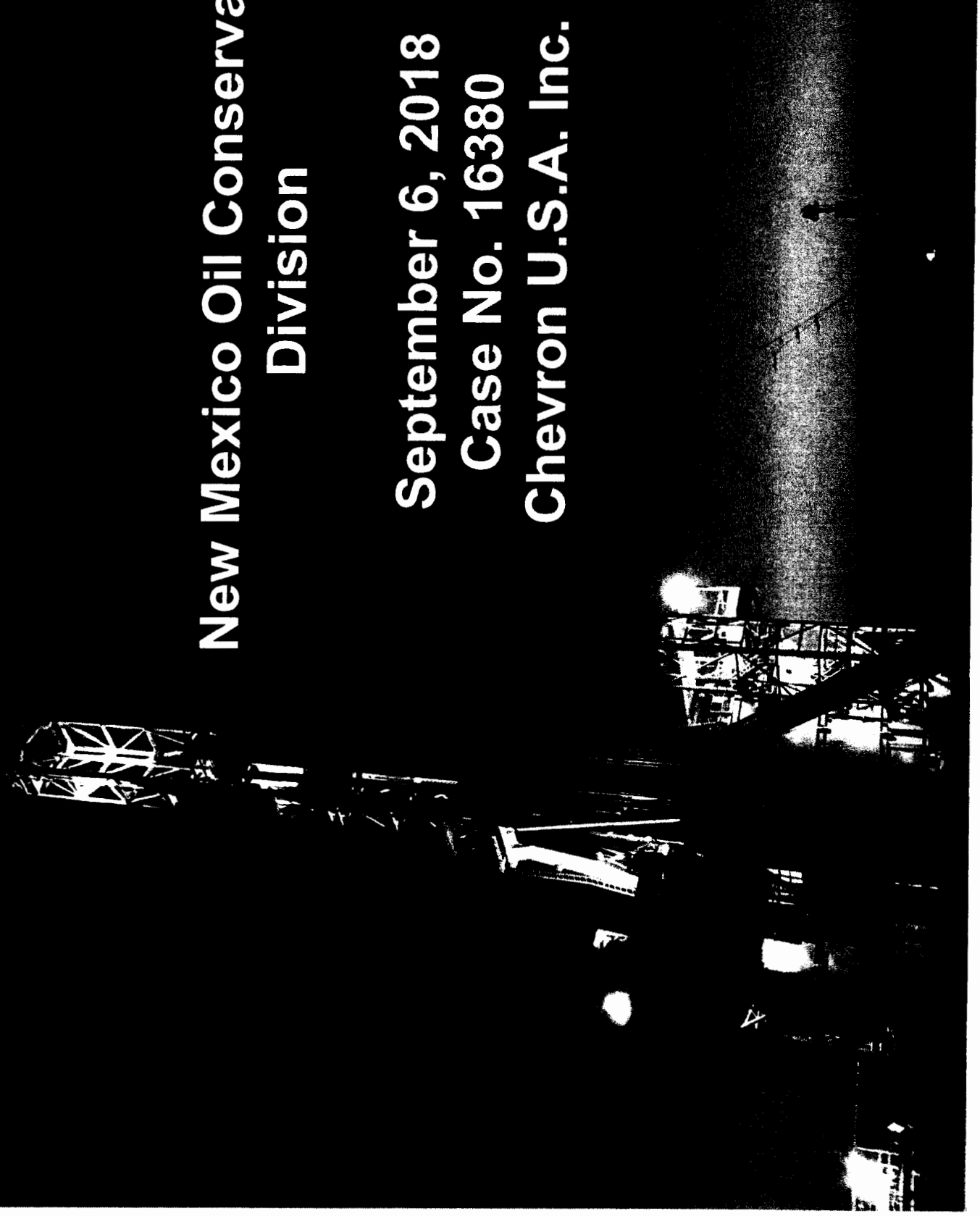


**New Mexico Oil Conservation
Division**

**September 6, 2018
Case No. 16380
Chevron U.S.A. Inc.**



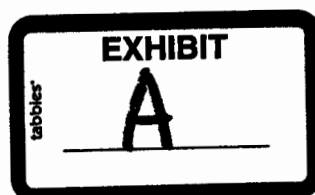
**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR APPROVAL OF NON-STANDARD OIL
SPACING UNITS AND COMMINGLING,
OR ALTERNATIVELY FOR THE CONTRACTION
OF THE WC-025 G-06 S263319P, BONE SPRING
POOL AND THE SANDERS TANK; UPPER
WOLFCAMP POOL, AND FOR THE CREATION
OF NEW BONE SPRING AND UPPER WOLFCAMP
POOLS, SPECIAL POOL RULES, AND
COMMINGLING IN SECTION 29 AND
IRREGULAR SECTION 32, TOWNSHIP 26 SOUTH,
RANGE 33 EAST, N.M.P.M., LEA COUNTY,
NEW MEXICO.**

CASE NO. 16380

APPLICATION

Chevron U.S.A. Inc. ("Chevron"), through its undersigned attorneys, hereby makes application to the Oil Conservation Division pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order: (1) creating a 949.56 acre, more or less, oil spacing unit in the Bone Spring formation, in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; (2) creating a 949.56, more or less, oil spacing unit in the upper Wolfcamp formation, in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and (3) approving the commingling of production. Alternatively, Chevron seeks an order (1) contracting the WC-025 G-06 S263319P, Bone Spring pool (Pool Code 97955) and the Sanders Tank; Upper Wolfcamp Pool (Pool Code 98097) in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; (2) creating a new pool which covers the Bone Spring formation from within Section



29 and Section 32; (3) creating a new pool which covers the Upper Wolfcamp formation within Section 29 and Section 32; (3) establishing a spacing of 950 acres for oil wells completed within these newly formed pools; and (4) approval of commingling of production from the Bone Spring and Upper Wolfcamp pools created. In support of this application, Chevron states as follows:

1. Chevron is an interest owner in the subject lands and has the right to drill a well thereon.

2. The interests in Section 29 are created by a federal oil and gas lease, issued by the Bureau of Land Management. The interests in Section 32 are created by state oil and gas lease, issued by the New Mexico State Land Office.

3. Chevron owns 100% of the working interests within both Section 29 and 32. Chevron seeks to create non-standard horizontal spacing units within the Bone Spring and Upper Wolfcamp formation to facilitate the creation of communitized areas.

4. Chevron seeks to dedicate the 949.56, more or less, oil spacing unit in the Bone Spring formation, in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico to the Salado Draw 29 26 33 Fed Com 5H well. Chevron intends to drill and concurrently complete the following wells within this spacing unit: the Salado Draw 29 26 33 Federal Com 1H, Salado Draw 29 26 33 Federal Com 2H, Salado Draw 29 26 33 Federal Com 3H, Salado Draw 29 26 33 Federal Com 4H, Salado Draw 29 26 33 Federal Com 6H, Salado Draw 29 26 33 Federal Com 7H, Salado Draw 29 26 33 Federal Com 8H, and the Mooses Tooth 29 26 33 Federal Com 1H wells.

5. Chevron seeks to dedicate the 949.56, more or less, oil spacing unit in the Upper Wolfcamp formation, in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico to the SD EA 29 32 Fed Com P10 19H well. The Upper

Wolfcamp in this area has been included within the Sanders Tank; Upper Wolfcamp Pool (Pool Code 98097). Chevron intends to drill and concurrently complete the following wells within this spacing unit: the SD EA 29 32 Fed Com P10 17H, SD EA 29 32 Fed Com P10 18H, SD EA 29 32 Fed Com P10 20H, SD EA 29 32 Fed Com P11 13H, SD EA 29 32 Fed Com P11 14H, SD EA 29 32 Fed Com P11 15H and SD EA 29 32 Fed Com P11 16H wells.

6. The above-listed wells will comply with the Division's setback requirements.

7. Pursuant to NMAC 19.15.12.10.C.4(g), Chevron seeks authority to commingle production from the Bone Spring formation and the Upper Wolfcamp formation from all existing and future wells in the spacing units identified above.

8. Chevron has obtained commingling approval from the Division in administrative order PLC-478. Chevron has also obtained an administrative Central Tank Batter Order, approving off-lease measurement – CTB-760 and OLM-97. Chevron seeks to have these orders amended to cover all of the wells listed within this application. Chevron intends to meter and store production from these pools and spacing units at the Salado Draw 29 Central Tank Battery, located in Unit P, Section 29, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

9. Alternatively, if the Division prefers, Chevron seeks to establish new pools and pool rules for the Bone Spring and Upper Wolfcamp formations within Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico.

10. The Bone Spring formation within Sections 29 and 32 is currently dedicated to the WC-025 G-06 S263319P, Bone Spring pool (Pool Code 97955). The Upper Wolfcamp formation within Sections 29 and 32 is currently dedicated to the Sanders Tank; Upper Wolfcamp pool (Pool Code 98097). These pools are subject to the spacing requirements contained in Rule 19.15.16.15.B NMAC.

11. Chevron proposes to create a new oil pool covering Bone Spring formation in Sections 29 and 32.

12. Chevron further proposes the creation of a new pool covering the Upper Wolfcamp formation in Sections 29 and 32.

13. Chevron asks that each of these newly created oil pools within Section 29 and 32 be subject to 160 acre, more or less, spacing so that the New Mexico State Land Office and Bureau of Land Management may authorize communitization agreements for development within this area. Any horizontal spacing units created within the pool would comprise of one or more contiguous 160-acre tracts that the horizontal well's completed lateral penetrates. Chevron further asks that it be allowed to include any 160-acre tract located within 330' of a proposed lateral within the spacing unit for that well (measured along a line perpendicular to the proposed completed interval or its tangent). This will reduce surface disturbances, waste, and the need for multiple PUN numbers to be issued by the New Mexico State Land Office.

14. Chevron further seeks approval to commingle production from each of these pools, as stated above, through an amendment to Administrative Orders PLC-478, CTB-760, and OLM-97.

15. Approval of this application will result in efficient production, storage, and measurement operations for the subject leases; lessen the impact on the surface estate; and is otherwise in the best interest of conservation, the prevention of waste, and the protection of correlative rights.

16. Chevron will notify the Division designated operators in each pool, and the Division designated operator of wells within the same formation as the pools and within one mile

of the pool's outer boundaries that have not been assigned to another pool. Chevron will also notify the Bureau of Land Management and the New Mexico State Land Office.

WHEREFORE, Chevron requests this application be set for hearing before an Examiner of the Oil Conservation Division on September 6, 2018, and that after notice and hearing as required by law, the Division approve this application.

Respectfully submitted,

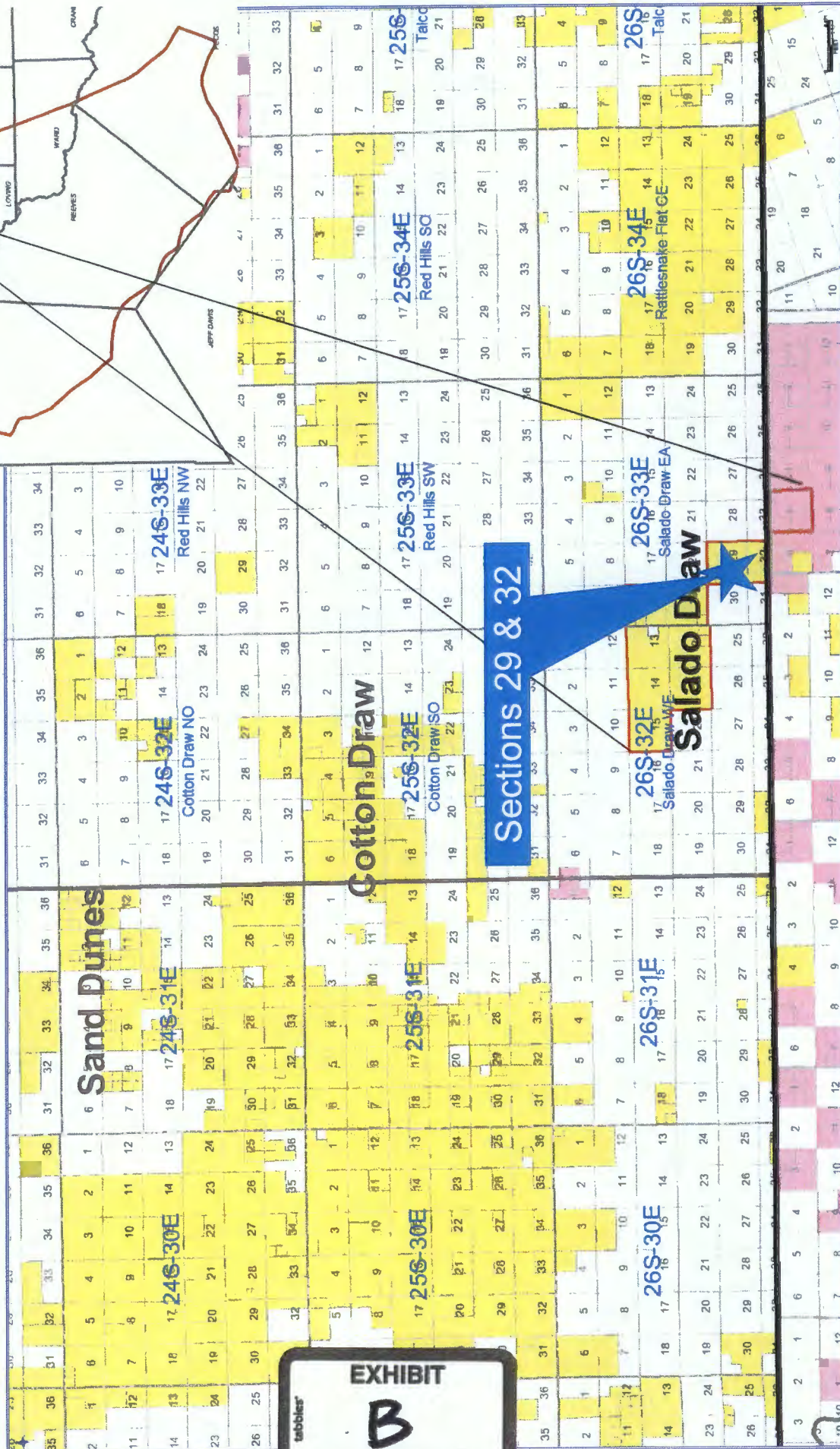
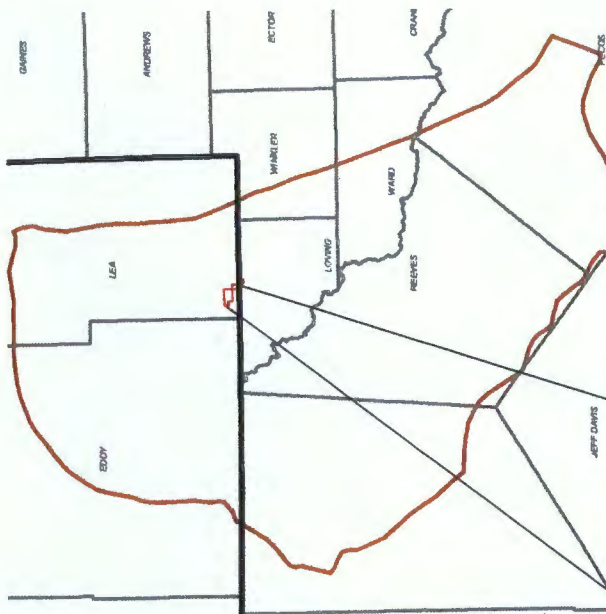
MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

By: 

Jennifer L. Bradfute
Post Office Box 2168
Bank of America Centre
500 Fourth Street NW, Suite 1000
Albuquerque, New Mexico 87103-2168
Telephone: 505.848.1800
Attorney for Applicant

Salado Draw Development Area

Located in the deepest, highest-pressured area in the basin. Epicenter for record-breaking performance across multiple benches and areas



COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

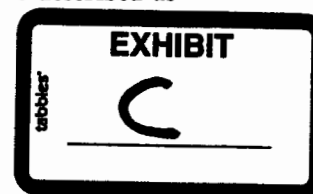
WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M.
Section 29: All
Section 32: All
Lea County, New Mexico



containing 949.56 acres, more or less, and this agreement shall include only the Wolfcamp Formation underlying said lands and the oil, natural gas, and associated hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is _____ and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

CHEVRON U.S.A. Inc.

Lessee of Record

Operator

Print name of person

Attorney-in-Fact

Type of authority

[Acknowledgments are on following page.]

EXHIBIT A

To Communitization Agreement dated _____, 2018.

Plat of communitized area covering all of Sections 29 and 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as to the Wolfcamp formation.

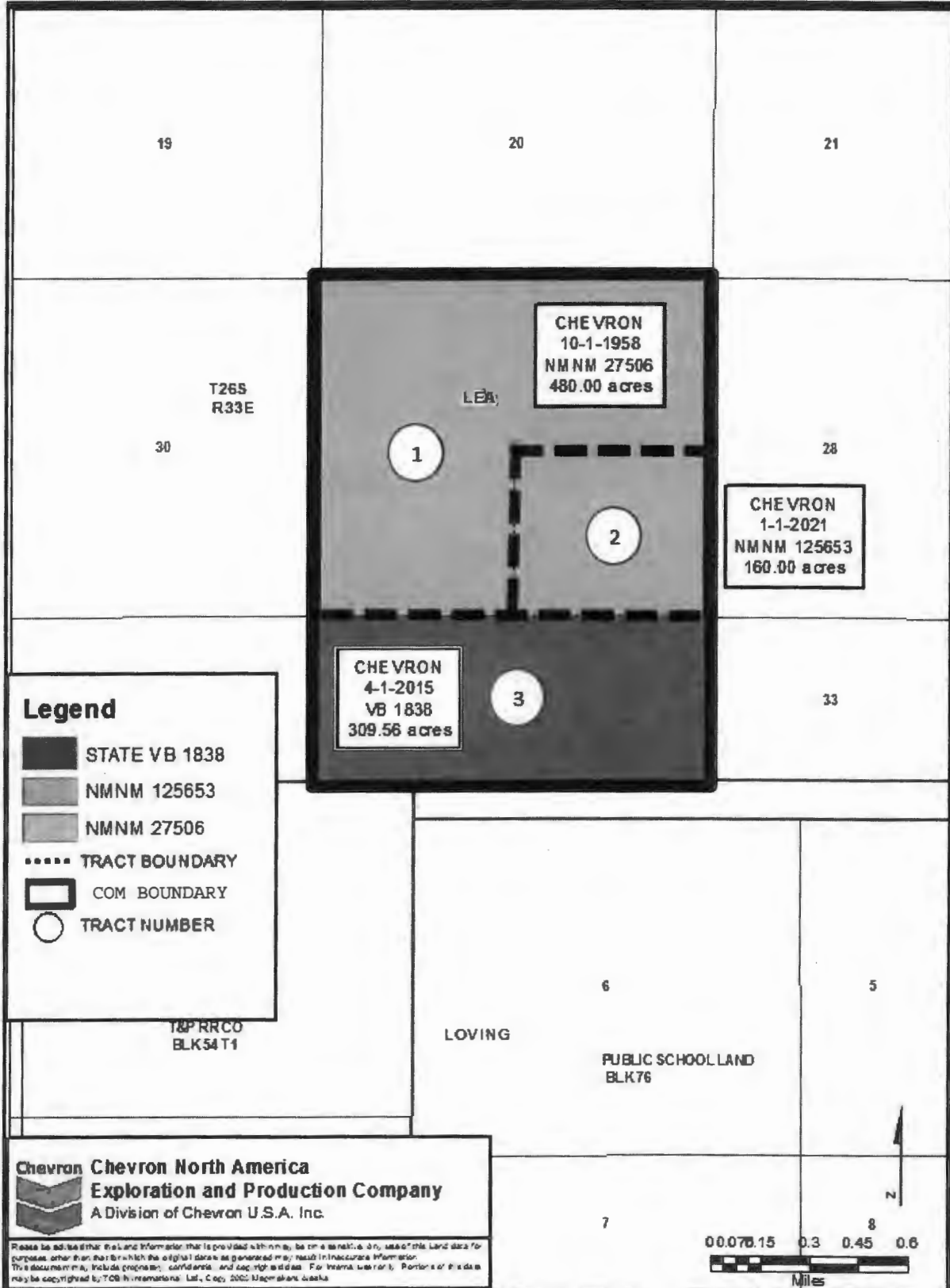


EXHIBIT B

Attached to and to and made a part of that certain Communitization Agreement dated _____ covering all of Sections 29 and 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, limited to the Wolfcamp Formation.

Operator of Communitized Area: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.:	NMNM-27506	
Lease Date:	September 1, 1948	
Lease Term:	10 years (Held by Production)	
Lessor:	United States of America	
Original Lessee:	Porter Brown	
Present Lessee:	Chevron U.S.A. Inc.	
Description of Land Committed:	<u>Township 26 South, Range 33 East, N.M.P.M.</u> Section 29: W/2 and NE/4 Lea County, New Mexico	
Number of Acres:	480.00 acres	
Royalty Rate:	12.5%	
Name and Percent ORRI Owners:	Ruth H. Brown 1.50% Hazelwood Partners, LP 0.75% Edna Brown Hibbitts 0.75% Sandi Miller 0.375% Miller Family Mineral Interest, LLC 0.375%	
Name and Percent WI Owners:	Chevron U.S.A. Inc. 100.00%	

TRACT NO. 2

Lease Serial No.:	NMNM-125653	
Lease Date:	January 1, 2010	
Lease Term:	10 years	
Lessor:	United States of America	
Original Lessee:	Daniel Gonzalez	
Present Lessee:	Chevron U.S.A. Inc.	
Description of Land Committed:	<u>Township 26 South, Range 33 East, N.M.P.M.</u> Section 29: SE/4 Lea County, New Mexico	
Number of Acres:	160.00 acres	
Royalty Rate:	12.5%	
Name and Percent ORRI Owners:	N/A	
Name and Percent WI Owners:	Chevron U.S.A. Inc. 100.00%	

EXHIBIT B (cont.)

Attached to and to and made a part of that certain Communitization Agreement dated _____ covering all of Sections 29 and 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, limited to the Wolfcamp Formation.

TRACT NO. 3

Lease Serial No.: VB-1838
Lease Date: April 1, 2010
Lease Term: 5 years
Lessor: State of New Mexico
Original Lessee: Daniel E. Gonzales
Present Lessee: Chevron U.S.A. Inc.
Description of Land Committed: Township 26 South, Range 33 East, N.M.P.M.
Section 32: All
Lea County, New Mexico
Number of Acres: 309.56
Royalty Rate: 3/16ths
Name and Percent ORRI Owners: None
Name and Percent WI Owners: Chevron U.S.A Inc. 100.00%

RECAPITULATION

<u>Tract Number</u>	<u>Number of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
Tract No.1	480.00 acres	50.549728%
Tract No. 2	160.00 acres	16.849909%
<u>Tract No. 3</u>	<u>309.56 acres</u>	<u>32.600363%</u>
TOTAL	949.56 acres	100.00%

COMMUNITIZATION AGREEMENT

Contract No. _____

THIS AGREEMENT, entered into as of the date shown in Section 10 hereof by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto,"

WITNESSETH:

WHEREAS, the Act of February 25, 1920, 41 Stat. 437, as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a federal oil and gas lease, or any portions thereof, with other lands, whether or not owned by the United States, when separate tracts under such federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area, and such communitization or pooling is determined to be in the public interest; and,

WHEREAS, the Commissioner of Public Lands of the State of New Mexico, herein called "the Commissioner", is authorized to consent to and approve agreements pooling state oil and gas leases or any portion thereof, when separate tracts under such state leases cannot be independently developed and operated economically in conformity with well-spacing and gas proration rules and regulations established for the field or area and such pooling is determined to be in the public interest; and,

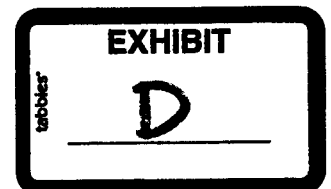
WHEREAS, the parties hereto own working, royalty, or other leasehold interests, or operating rights under the oil and gas leases and land subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and,

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of the agreement;

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 26 South, Range 33 East, N.M.P.M.
Section 29: All
Section 32: All
Lea County, New Mexico



containing 949.56 acres, more or less, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the oil, natural gas, and associated hydrocarbons (hereinafter referred to as "communitized substances") producible from such formation.

2. Attached hereto and made a part of this agreement for all purposes, is Exhibit "B" designating the operator of the communitized area and showing the acreage, percentage, and ownership of oil and

gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.

3. All matters of operation shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and three (3) executed copies of a designation of successor operator shall be filed with the Authorized Officer and three (3) additional executed copies thereof shall be filed with the Commissioner.

4. Operator shall furnish the Secretary of the Interior, or his authorized representative, and the Commissioner, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties, and such other reports as are deemed necessary to compute monthly the royalty due the United States and the State of New Mexico, as specified in the applicable oil and gas operating regulations.

5. The communitized area shall be developed and operated as an entirety with the understanding and agreement between the parties hereto that all communitized substances produced therefrom shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal, State or fee land included within the CA area are to be placed in an interest earning escrow or trust account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any federal lease bearing a sliding-or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.

8. The commencement, completion, continued operation or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.

9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules, and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or is such failure results from, compliance with any such laws, orders, rules or regulations.

10. The date of this agreement is _____ and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution of the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of Interior, or his duly authorized representative, and by the Commissioner or his duly authorized representative, and shall remain in force and effect for a period of two (2) years and so long thereafter as communitized substances are produced or can be produced from the communitized area in paying quantities; provided, that the two-year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period; provided further that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of Interior, or his duly authorized representative, and all requirements of the Commissioner, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of the capability of production if, within sixty (60) days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted and prosecuted with reasonable diligence. As to lands owned by the State of New Mexico, written notice of intention to commence such operations shall be filed with the Commissioner within thirty (30) days after the cessation of such capability of production, and a report of the status of such operations shall be made by the Operator to the Commissioner every thirty (30) days, and the cessation of such operations for more than twenty (20) consecutive days shall be considered as an abandonment of such operations as to any lease from the State of New Mexico included in this agreement.

11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interest until this agreement terminates, and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal lands shall be subject to approval by the Secretary of the Interior, and as to State of New Mexico lands shall be subject to approval by the Commissioner.

12. It is agreed by the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all operations within the communitized area to the same extent and degree as provided in the oil and gas leases under which the United States of America is lessor, and in the applicable oil and gas operating regulations of the Department of the Interior. It is further agreed between the parties hereto that the Commissioner shall have the right of supervision over all operations to the same extent and degree as provided in the oil and gas leases under which the State of New Mexico is lessor and in the applicable oil and gas statutes and regulations of the State of New Mexico.

13. The agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors and assigns.

14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.

15. Nondiscrimination: In connection with the performance of work under this agreement, the Operator agrees to comply with all of the provisions of Section 202 (1) to (7) inclusive, of Executive Order 11246 (30 F. R. 12319), as amended which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first written and have set opposite their respective names the date of execution.

CHEVRON U.S.A. Inc.
Lessee of Record
Operator

Print name of person

Attorney-in-Fact
Type of authority

[Acknowledgments are on following page.]

Acknowledgment in a Representative Capacity

State of Texas)

County of Harris)

This instrument was acknowledged before me on _____ by Kevin McNally as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

(Seal)

Signature of Notarial Officer

My commission expires: _____

Acknowledgment in a Representative Capacity

State of Texas)

County of Harris)

This instrument was acknowledged before me on _____ by Kevin McNally as Attorney-in-Fact of Chevron U.S.A. Inc., a Pennsylvania corporation, on behalf of said corporation.

(Seal)

Signature of Notarial Officer

My commission expires: _____

EXHIBIT A

To Communitization Agreement dated _____, 2018.

Plat of communitized area covering all of Sections 29 and 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, as to the Bone Spring formation.

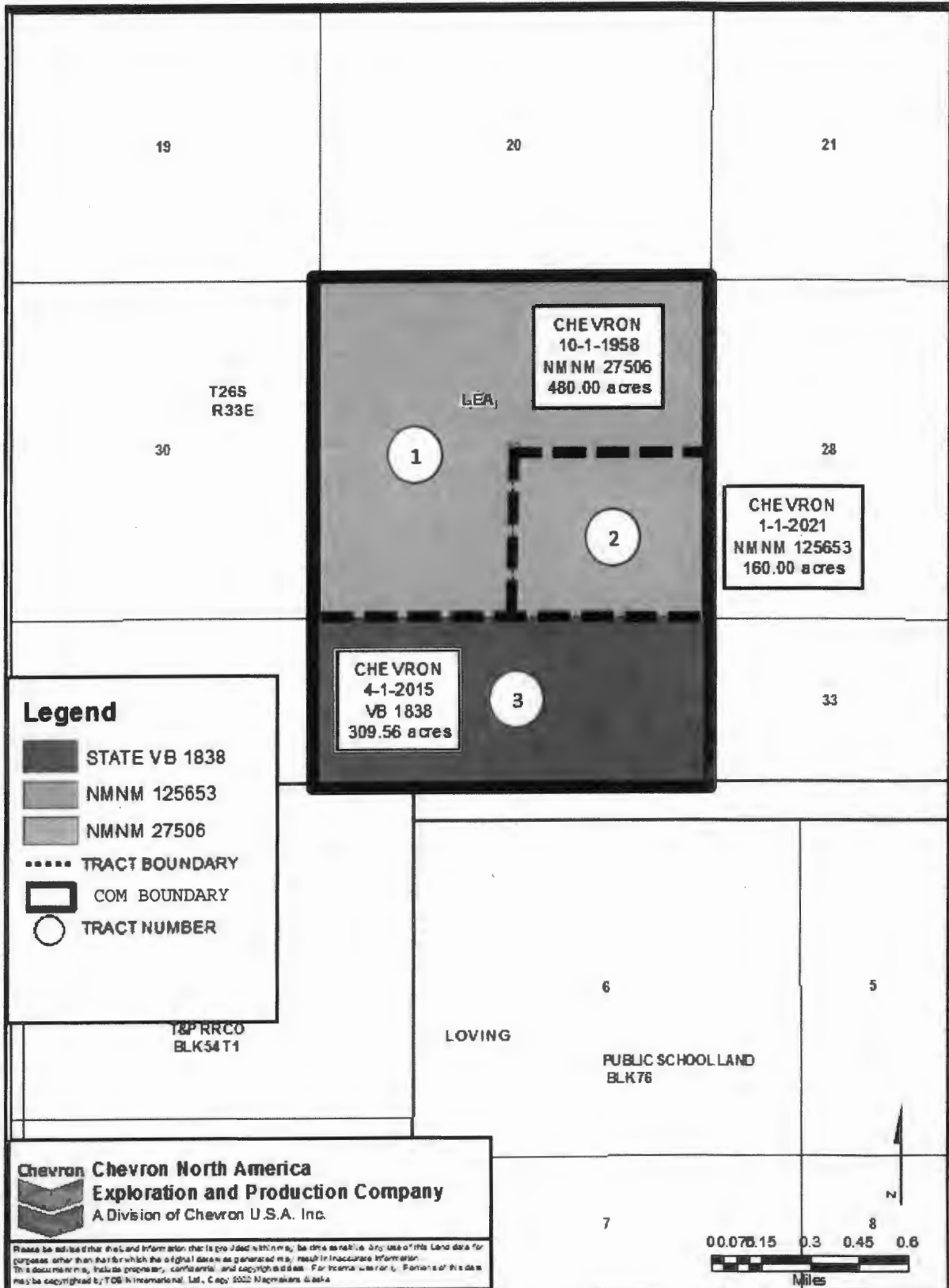


EXHIBIT B

Attached to and to and made a part of that certain Communitization Agreement dated _____ covering all of Sections 29 and 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, limited to the Bone Spring Formation

Operator of Communitized Area: Chevron U.S.A. Inc.

DESCRIPTION OF LEASES COMMITTED

TRACT NO. 1

Lease Serial No.:	NMNM-27506	
Lease Date:	September 1, 1948	
Lease Term:	10 years (Held by Production)	
Lessor:	United States of America	
Original Lessee:	Porter Brown	
Present Lessee:	Chevron U.S.A. Inc.	
Description of Land Committed:	<u>Township 26 South, Range 33 East, N.M.P.M.</u> Section 29: W/2 and NE/4 Lea County, New Mexico	
Number of Acres:	480.00 acres	
Royalty Rate:	12.5%	
Name and Percent ORRI Owners:	Ruth H. Brown 1.50% Hazelwood Partners, LP 0.75% Edna Brown Hibbitts 0.75% Sandi Miller 0.375% Miller Family Mineral Interest, LLC 0.375%	
Name and Percent WI Owners:	Chevron U.S.A. Inc. 100.00%	

TRACT NO. 2

Lease Serial No.:	NMNM-125653	
Lease Date:	January 1, 2010	
Lease Term:	10 years	
Lessor:	United States of America	
Original Lessee:	Daniel Gonzalez	
Present Lessee:	Chevron U.S.A. Inc.	
Description of Land Committed:	<u>Township 26 South, Range 33 East, N.M.P.M.</u> Section 29: SE/4 Lea County, New Mexico	
Number of Acres:	160.00 acres	
Royalty Rate:	12.5%	
Name and Percent ORRI Owners:	N/A	
Name and Percent WI Owners:	Chevron U.S.A. Inc. 100.00%	

EXHIBIT B (cont.)

Attached to and to and made a part of that certain Communitization Agreement dated _____ covering all of Sections 29 and 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico, limited to the Bone Spring Formation

TRACT NO. 3

Lease Serial No.:	VB-1838
Lease Date:	April 1, 2010
Lease Term:	5 years
Lessor:	State of New Mexico
Original Lessee:	Daniel E. Gonzales
Present Lessee:	Chevron U.S.A. Inc.
Description of Land Committed:	<u>Township 26 South, Range 33 East, N.M.P.M.</u> Section 32: All Lea County, New Mexico
Number of Acres:	309.56
Royalty Rate:	3/16ths
Name and Percent ORRI Owners:	None
Name and Percent WI Owners:	Chevron U.S.A Inc. 100.00%

RECAPITULATION

<u>Tract Number</u>	<u>Number of Acres Committed</u>	<u>Percentage of Interest in Communitized Area</u>
Tract No.1	480.00 acres	50.549728%
Tract No. 2	160.00 acres	16.849909%
<u>Tract No. 3</u>	<u>309.56 acres</u>	<u>32.600363%</u>
TOTAL	949.56 acres	100.00%

Jennifer L. Bradfute

From: Khalsa, Niranjana <nkhalsa@slo.state.nm.us>
Sent: Friday, March 16, 2018 11:24 AM
To: Holmes, Shalyce
Cc: Gruebel, Marilyn; Verner, Frederick C
Subject: **[**EXTERNAL**]** FW: Preliminary approval of Mooses Tooth 29 and Wolverine 32 Units

Good morning Shalyce,

I received your letter yesterday about the Salado Draw comm area, and have discussed this with both Marilyn Gruebel and Fred Verner. I went back to the conversation we had in December and realized that the last thing I heard from the OCD was that they do not want to create NSPs for the entire comm area the way SLO requires them to, in order for these to work in our system and to pay on the comm basis correctly. Please see the most recent two messages in this email chain below. Will is saying he will approve these as project areas, not NSPs, and suggests that SLO could "develop the software" to make these work in our system, which I can assure you is not going to happen. This is the last communication I was privy to from the OCD on the topic, and never heard back from anyone there on my questions below. Have you heard from Will/OCD that they are now amenable to the enlarged NSP and rededicating all the acreage to each well? I don't want to tell you to move forward with new super comms if the OCD isn't going to allow for the NSPs. Please let me know if you've heard something different.

Thanks,
Niranjana

Niranjana Khalsa
Petroleum Specialist Supervisor
Oil, Gas & Minerals Division
505.827.6628
New Mexico State Land Office
310 Old Santa Fe Trail
P.O. Box 1148
Santa Fe, NM 87501-1148
nkhalsa@slo.state.nm.us



.....
CONFIDENTIALITY NOTICE - This e-mail transmission, including all documents, files, or previous e-mail messages attached hereto, may contain confidential and/or legally privileged information. If you are not the intended recipient, or a person responsible for delivering it to the intended recipient, you are hereby notified that you must not read this transmission and that any disclosure, copying, printing, distribution, or use of any of the information contained in and/or attached to this transmission is **STRICTLY PROHIBITED**. If you have received this transmission in error, please immediately notify the sender and delete the original transmission and its attachments without reading or saving in any manner. Thank you.

From: Khalsa, Niranjana
Sent: Tuesday, December 19, 2017 3:58 PM
To: 'Jones, William V, EMNRD' <WilliamV.Jones@state.nm.us>
Cc: Gruebel, Marilyn <mgruebel@slo.state.nm.us>; Martin, Ed <emartin@slo.state.nm.us>; Martinez, Danny - Royalty <DMartinez@slo.state.nm.us>; 'David.Catanach@state.nm.us' <David.Catanach@state.nm.us>
Subject: RE: Preliminary approval of Mooses Tooth 29 and Wolverine 32 Units

Hi Will,



We definitely cannot allocate on the comm basis without OCD changing the spacings for all the wells to match the enlarged acreage. The last time we met at OCD with the Sheila and the BLM, I thought David said he had no problem with the section to section and a half NSPs for these enlarged super comms (Please correct me if I'm wrong, David!). I thought we had agreed that we would look at these on a case by case basis, and keep them to a section or perhaps two at the max; larger than that would need to unitize. Is that no longer the case? Chevron's request will be dead in the water without the NSP, SLO can't make it work without that. Anyway just let me know.

Thanks,
Niranjan

From: Jones, William V, EMNRD [<mailto:WilliamV.Jones@state.nm.us>]

Sent: Tuesday, December 19, 2017 3:30 PM

To: Walls, Christopher <cwalls@blm.gov>; Khalsa, Niranjan <nkhalsa@slo.state.nm.us>; Brooks, David K, EMNRD <DavidK.Brooks@state.nm.us>; Catanach, David, EMNRD <David.Catanach@state.nm.us>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>

Cc: Holmes, Shalyce <SLHolmes@chevron.com>; fredverner@chevron.com; Martinez, Danny - Royalty <DMartinez@slo.state.nm.us>; Gruebel, Marilyn <mgruebel@slo.state.nm.us>; James Glover <jglover@blm.gov>; Podany, Raymond, EMNRD <Raymond.Podany@state.nm.us>; Kautz, Paul, EMNRD <paul.kautz@state.nm.us>; Sharp, Karen, EMNRD <Karen.Sharp@state.nm.us>; Klein, Ranell, EMNRD <Ranell.Klein@state.nm.us>; Vermersch, Amy H, EMNRD <AmyH.Vermersch@state.nm.us>

Subject: RE: Preliminary approval of Mooses Tooth 29 and Wolverine 32 Units

Hello Everyone,

Please know that the OCD does not intend to get between any agreement between Chevron and the Landowners.

And if Chevron needs this agreement area to be recognized by the OCD as a "Project Area" for purposes of relaxed well setbacks, that can likely be done under existing rules.

As far as surface commingling and consolidated tank batteries, that is becoming less of a limitation from the OCD. Chevron would obtain a surface commingle permit, but that process for horizontal wells has been streamlined and aided by a recent hearing order obtained by OXY.

Chevron could likely obtain a permit allowing consolidated facilities and if a showing exists that rights would be protected, utilization of well tests for measurements between wells.

I just talked to the Director about what else we can do.

He mentioned again that the OCD does not have the discretion to create bigger proration units than allowed by statutes and rules.

For reporting of production to OCD, Chevron would still need to set up well-completions sized as the spacing units within whatever Pools exist in this area.

Each horizontal well's dedicated acreage would be determined by whatever rules exist at the time – currently which spacing units are penetrated and developed by that well.

The Division has been allowing, after hearing, no larger reporting area than the summed spacing units that one well could affect (could "develop") by drainage – this is similar to what would be allowed in the proposed new horizontal well rule.

The BLM and SLO both seem to have a procedure to allocate production/sales from wells drilled within a Federal PA, or within a State Unit.

Sounds like the software could be developed to similarly treat well production within this type of agreement area. That would relieve the OCD of this continued pressure to deviate from its statutes and rules.

Thanks,
Will

From: Walls, Christopher [<mailto:cwalls@blm.gov>]
Sent: Tuesday, December 19, 2017 11:30 AM
To: Khalsa, Niranjana K. <nkhalsa@slo.state.nm.us>
Cc: Holmes, Shalyce <SLHolmes@chevron.com>; fredverner@chevron.com; Martinez, Danny <dmartinez@slo.state.nm.us>; Gruebel, Marilyn <mgruebel@slo.state.nm.us>; Jones, William V, EMNRD <WilliamV.Jones@state.nm.us>; James Glover <jglover@blm.gov>
Subject: Re: Preliminary approval of Mooses Tooth 29 and Wolverine 32 Units

The BLM is in agreement that the larger CA is the best route forward. I have discussed this with James Glover and David Chase and we all agreed that this RDU proposal could be replaced by a large CA. I have included James in this conversation so he can weigh in if he needs to. Unless I am missing something, like the need to force pool some of the acreage, I don't foresee any problems.

Thank you,

Chris Walls
Bureau of Land Management
Carlsbad Field Office
575-234-2234

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State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

Ken McQueen
Cabinet Secretary

Matthias Sayer
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



July 21, 2017

ADMINISTRATIVE POOL/LEASE COMMINGLING ORDER

Administrative Order PLC-478
Administrative Application Reference No. pMAM1718657597

CHEVRON USA INC.
Attention: Ms. Denise Pinkerton

Pursuant to your application received on June 30, 2017, Chevron USA Inc. (OGRID 4323) is hereby authorized to surface commingle oil and gas production from the following pools located Township 26 South, Range 33 East, NMPM, Lea County, New Mexico;

WC-025 G-06 S263319P; BONE SPRING (97955)
WC-025 G-09 S263327G; UPPER WOLFCAMP (98097)

and from the following diversely owned federal wells and leases in said Section, Township, and Range in Lea County, New Mexico.

Lease: Pending Federal Bone Spring Communitization Agreement
Description: Entire Section 29, and Lot 1, Lot 2, Lot 3, Lot 4, and N/2 N/2 (entire section equivalent) of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Wells: Mooses Tooth 29 26 33 Federal Com. Well No. 1H API 30-025-42168
Salado Draw 29 26 33 Federal Com. Well No. 1H API 30-025-42629
Salado Draw 29 26 33 Federal Com. Well No. 2H API 30-025-42637
Salado Draw 29 26 33 Federal Com. Well No. 3H API 30-025-42638
Salado Draw 29 26 33 Federal Com. Well No. 4H API 30-025-42639
Salado Draw 29 26 33 Federal Com. Well No. 5H API 30-025-42440
Salado Draw 29 26 33 Federal Com. Well No. 6H API 30-025-42441
Salado Draw 29 26 33 Federal Com. Well No. 8H API 30-025-42442
Salado Draw 29 26 33 Federal Com. Well No. 8H API 30-025-42443
Pool: WC-025 G-06 S263319P; Bone Spring



Lease: Pending Federal Wolfcamp Communitization Agreement
Description: E/2 Section 29, and Lot 1, Lot 2, and N/2 NE/4 (NE/4 equivalent) of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Wells: SD EA 29 Federal Com. P8 Well No. 9H API 30-025-43268
SD EA 29 Federal Com. P8 Well No. 10H API 30-025-43269
SD EA 29 Federal Com. P8 Well No. 11H API 30-025-43270
SD EA 29 Federal Com. P8 Well No. 12H API 30-025-43271
Pool: WC-025 G-09 S263327G; Upper Wolfcamp

The combined project area for these wells include the entire Section 29, and entire Irregular Section 32, all in Township 26 South, Range 33 East, NMPM, Eddy County, New Mexico.

The commingled oil and gas production from the wells detailed above shall be measured and sold at the Salado Draw 29 Central Tank Battery (CTB), located in Unit P, Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

Production from the subject wells shall be determined as follows:

The oil and gas production from the Mooses Tooth 29 26 33 Federal Com. Well No. 1H, Salado Draw 29 26 33 Federal Com. Well No. 2H, Salado Draw 29 26 33 Federal Com. Well No. 3H, Salado Draw 29 26 33 Federal Com. Well No. 4H, Salado Draw 29 26 33 Federal Com. Well No. 5H, Salado Draw 29 26 33 Federal Com. Well No. 6H, Salado Draw 29 26 33 Federal Com. Well No. 7H, and Salado Draw 29 26 33 Federal Com. Well No. 7H shall be measured with a combination of well testing and metering, listed as Train 1 in the surface facility diagram. Oil and gas production shall be metered before commingling with other leases.

The oil and gas production from the SD EA 29 Federal Com. Well No. 8H, SD EA 29 Federal Com. Well No. 9H, SD EA 29 Federal Com. Well No. 10H, SD EA 29 Federal Com. Well No. 11H, and SD EA 29 Federal Com. Well No. 12H shall be measured with a combination of well testing and metering listed as Train 2 in the surface facility diagram. Oil and gas production from the lease shall be metered before commingling with other leases.

Your application has been duly filed under the provisions of Division Rules 19.15.12.10 C (4) NMAC and 19.15.4.12.A (8) NMAC

Subsequently drilled wells that produce from the subject pool within the project areas approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

This Order supersedes Division Order CTB-760, issued on August 17, 2015. The amended application approves a combination of metering and well testing for the Bone Spring formation producers in the proposed federal Communitization agreement, and allows for a separate train for the Wolfcamp wells.

Administrative Order PLC-478
Chevron USA Inc.
July 21, 2017
Page 3 of 3

The operator shall notify the transporter of this commingling authority.

The operator shall notify the Hobbs District Office upon commencement of commingling operations.

This approval is subject to like approval from the **Bureau of Land Management** before commencing commingling operations.

DONE at Santa Fe, New Mexico, on July 21, 2017.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division District Office – Hobbs
Bureau of Land Management – Carlsbad

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Brett F. Woods, Ph.D.
Deputy Cabinet Secretary

David R. Catanach, Division Director
Oil Conservation Division



ADMINISTRATIVE CENTRAL TANK BATTERY ORDER

Administrative Order CTB-760
Administrative Application Reference No. pMAM1522947648

Administrative Order OLM-97
Administrative Application Reference No. pJAG1520445019

August 17, 2015

Chevron USA Inc.
Attention: Ms. Jordan Kessler

Chevron USA Inc. (OGRID 4323) is hereby authorized to transport and measure oil and gas production off-lease, from the following wells and leases from WC-025 G-06, S263319P; BS Upper Shale Pool (Pool code 97955) in Lea County, New Mexico:

Lease: Com. Agreement pending; Division Order R-14035
Description: E/2 of Section 29 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Wells: Salado Draw 29 26 33 Federal Com. Well No. 5H
Salado Draw 29 26 33 Federal Com. Well No. 6H
Salado Draw 29 26 33 Federal Com. Well No. 7H
Salado Draw 29 26 33 Federal Com. Well No. 8H

Lease: Federal Com. NMNM-134673
Description: W/2 W/2 of Section 29 and the NW/4 NW/4 of Irregular Section 32, Township 26 South, Range 33 East, NMPM
Well: Moose's Tooth 29 26 33 Federal Com. Well No. 1H

The combined project area for these wells include the E/2 and the W/2 W/2 of Section 29 and the NW/4 NW/4 and E/2 equivalent of Irregular Section 32, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico.

The oil and gas production from these wells detailed above shall be measured and sold from the Salado Draw 29 Central Tank Battery (CTB), located in Unit P, of Section 19, Township 26 South, Range 33 East, NMPM, Lea County, New Mexico. The CTB is located on Federal lease NMNM-27506.



Administrative Order CTB 760 and OLM-97
Chevron USA Inc.
August 17, 2015
Page 2 of 2

Production from the subject wells shall be determined as follows:

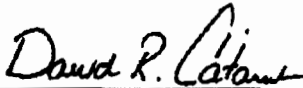
The oil and gas production from each of the diversely-owned leases shall be separately metered using allocation meters.

The allocation meters shall be calibrated quarterly in accordance with Rule 19.15.12.10.C (2).

After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe.

The operator shall notify the Hobbs District office of the Division prior to implementation of the commingling operations.

Done at Santa Fe, New Mexico, on August 17, 2015.



DAVID R. CATANACH
Director

DRC/mam

cc: Oil Conservation Division – Hobbs
Bureau of Land Management - Carlsbad

RECEIVED: <u>6-30-2017</u>	REVIEWER: <u>W. J. M.</u>	TYPE: <u>PLC</u>	APP NO: <u>DMA 1718657-957</u>
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ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION
 - Geological & Engineering Bureau -
 1220 South St. Francis Drive, Santa Fe, NM 87505

**ADMINISTRATIVE APPLICATION CHECKLIST**

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Applicant: CHEVRON U.S.A. INC.

OGRID Number: 4323

Well Name: SALADO DRAW 29 26 33 FED COM #1H

API: 30-025-42629

Pool: WILDCAT; BONE SPRING

Pool Code: 97955

W-025 G-095263327 G's 49PCH WOLF CAMP
SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED BELOW

1) **TYPE OF APPLICATION:** Check those which apply for [A]

A. Location - Spacing Unit - Simultaneous Dedication

☐ NSL☐ NSP (PROJECT AREA)☐ NSP (PRORATION UNIT)☐ SD

B. Check one only for [I] or [II]

[I] Commingling - Storage - Measurement

☐ DHC☒ CTB☒ PLC☐ PC☐ OLS☐ OLM

[II] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX☐ PMX☐ SWD☐ IPI☐ EOR☐ PPR2) **NOTIFICATION REQUIRED TO:** Check those which apply.A. ☐ Offset operators or lease holdersB. ☒ Royalty, overriding royalty owners, revenue ownersC. ☐ Application requires published noticeD. ☐ Notification and/or concurrent approval by SLOE. ☐ Notification and/or concurrent approval by BLMF. ☐ Surface ownerG. ☒ For all of the above, proof of notification or publication is attached, and/or,H. ☐ No notice required**FOR OCD ONLY**☐ Notice Complete
☐ Application
 Content
 Complete

- 3) **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate** and **complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

DENISE PINKERTON

Print or Type Name

Signature

06/26/2017

Date

432-687-7375

Phone Number

leakejd@chevron.com

e-mail Address

EXHIBIT**H**

16380



Denise Pinkerton
Regulatory Specialist
Midcontinent BU

Chevron North America
Exploration and Production Company
(A Chevron U.S.A. Inc. Division)
6301 Deauville Blvd
Midland, Texas 79706
Tel 432-687-7375
leakejd@chevron.com

June 26, 2017

Oil Conservation Division
Attn: Engineering Department
1220 St. Francis Drive
Santa Fe, NM87505

Application for surface commingle, Bone Spring Oil and Wolfcamp, Lea County, NM (T26S, R33E, Section 29)

Dear Sirs,

Chevron U.S.A. Inc. respectfully requests administrative approval to surface commingle oil, gas and water production from the Bone Spring Oil Pool and Wolfcamp Pool through Chevron's Salado Draw 29 Central Tank Battery. Chevron requests the approval to minimize surface disturbance and future traffic by concentrating activities at one battery. Wells producing to this battery include the Salado Draw 29 26 33 Fed Com 1H - 8H, Moose's Tooth, SD EA 29 Fed Com P8 9H-12H. These wells are in Section 29, T 26S, R 33E in Lea County, New Mexico.

******The BLM 's interest in these leases are the same. Lease # NMNM27506 royalty rate is 12.5 %. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal Lease NMNM27506 and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, API's will be the same or similar. The value of gas will not be affected due to different formations as BTU's are expected to be the same or similar.

Sincerely,

A handwritten signature in cursive script that reads "Denise Pinkerton".

Denise Pinkerton
Permitting Specialist

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Chevron U.S.A. Inc. is requesting approval for the Salado Draw 29 Central Tank Battery and off lease measurement, sales, and storage for the following wells:

Federal Lease NMNM27506; State Lease VB1838

① Communitization Agreement NMNM134673

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Moose's Tooth 29 26	Sec29, NWNW	3002542168	Wildcat;	168	45.9	738	1255
33 Fed Com #1H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

② Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNW	3002542629	Wildcat;	302	44.7	614	1287
33 Fed Com #1H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

③ Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNW	3002542637	Wildcat;	27	44.7	275	1287
33 Fed Com #2H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

④ Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NENW	3002542638	Wildcat;	232	44.7	506	1287
33 Fed Com #3H	T26S R33E		Bone Spring				

Federal Lease NMNM27506; State Lease VB1838

⑤ Communitization Agreement NM136451

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NENW	3002542639	Wildcat;	152	44.7	589	1287
33 Fed Com #4H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

⑥ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542440	Wildcat;	200	44.7	741	1287
33 Fed Com #5H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

⑦ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542441	Wildcat;	87	44.7	300	1287
33 Fed Com #6H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

⑧ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
H Salado Draw 29 26	Sec29, NWNE	3002542442	Wildcat;	263	44.7	366	1287
33 Fed Com #7H	T26S R33E		Bone Spring				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

⑨ Communitization Agreement NMNM135620

Well Name	Location	API #	Pool 97955	BOPD	Oil Gravity	MCFPD	Gas BTU
A Salado Draw 29 26	Sec29, NWNE	3002542443	Wildcat;	113	44.7	662	1287
33 Fed Com #8H	T26S R33E		Bone Spring				

1- LA
2- Hecningorden
3- different
A- Pool -> BS
B- 12nd - WC

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com	Sec29, NWNE	N/A	Upper Wolfcamp	955*	46.5*	1919*	1233*
P8 9H	T26S R33E	30-025-43268	WC-025 G-09 S263327G				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com	Sec29, NWNE	N/A	Upper Wolfcamp	955*	46.5*	1919*	1233*
P8 10H	T26S R33E	30-025-43269	WC-025 G-09 S263327G				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com	Sec29, NWNE	N/A	Upper Wolfcamp	955*	46.5*	1919*	1233*
P8 11H	T26S R33E	30-025-43270	WC-025 G-09 S263327G				

Federal Leases NMNM27506 and NMNM125653; State Lease VB1838

Well Name	Location	API #	Pool 90897	BOPD	Gravity	MCFPD	BTU
SD EA 29 Fed Com	Sec29, NWNE	N/A	Upper Wolfcamp	955*	46.5*	1919*	1233*
P8 12H	T26S R33E	30-025-43271	WC-025 G-09 S263327G				

*These are only estimates; actuals will be supplied after well tests are complete.

The BLM's interest in these leases is the same. Lease NMNM 27506 royalty rate is 12.5% and Lease NMNM 27506 is 12.5%. Chevron plans to unitize the Bone Spring and Wolfcamp formations covering federal leases NMNM 27506, NMNM 27506, and state lease VB1838. The BLM's royalty distribution will be uniform across both proposed units.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

Crude Data

Pricing table:

- Assuming crude price is \$50, the netback should be \$48.10
- *Crude Price Assumes NYMEX +/- Roll +/- Midland/Cushing diff = \$50. The current transportation deduct is \$1.90 per bbl.*

Crude Statement

- *"Oil production in the area is currently sold as sweet under an existing contract where Chevron will receive the same sales price for all crude streams delivered at 49 API gravity and below. Because all production is expected to be less than 49 API, surface comingling of these pools will not change the value of the crude sales price under current terms."*

Gas Data

Pricing table:

- Assuming crude price is \$50
- Estimate gas value about \$3/Mcf.

Gas Statement:

The comingling of gas between the captioned wells will not have an impact on the value of the production, as the gas to be commingled is produced from a common pool with similar BTUs.

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

District I
1625 N. French Drive Hobbs, NM 88240
District II
811 S. First St., Artesia NM 88210
District III
1500 Rio Brillan Road Aztec, NM 87410
District IV
1220 S. St. Francis Dr. Santa Fe NM 87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St. Francis Drive
Santa Fe, New Mexico 87505

Submit the original application to the Santa Fe office with one copy to the appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: Chevron USA INC.
OPERATOR ADDRESS: 1616 W. Broadway Blvd, Hobbs, NM 88240
APPLICATION TYPE:
☐ Pool Commingling ☐ Lease Commingling ☒ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)
LEASE TYPE: ☐ Fee ☒ State ☒ Federal
Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling?
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production	Calculated Value of Commingled Production	Volumes
<u>Wildcat; Bone Spring 97455</u>	<u>44.7 / 1297</u>			
<u>Upper Wolfcamp 70897</u>	<u>46.5 / 1233 (minimum)</u>			

- (2) Are any wells producing at top allowables? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type ☒ Metering ☐ Other (Specify): _____
(5) Will commingling decrease the value of production? ☐ Yes ☒ No If "yes", describe why commingling should be approved: _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

(1) Pool Name and Code: Wildcat; Bone Spring (97455) + Upper Wolfcamp (70897)
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type ☒ Metering ☐ Other (Specify): _____

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

(1) Complete Sections A and B.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attach sheets with the following information

(1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

(1) A schematic diagram of facility, including legal location
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved
(3) Lease Names, Lease and Well Numbers, and API Numbers

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE: [Signature] TITLE: Regulatory
TYPE OR PRINT NAME: Rodriguez K Fuentes
E MAIL ADDRESS: dynechevron.com

DATE: 6-15-17
TELEPHONE NO.: 432-687-6731

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Oil & Gas metering:

The central tank battery (Salado Draw 29 Central Tank Battery – formerly Porter Brown Central Tank Battery) is located in the SESE portion of Sect 19 T26S, R33E. For gas, there will be a common central delivery point (CDP) gas sales with meter Gas Sales (DBM Gas SN 01605329) located on the northern pad edge of the Salado Draw 29 Central Tank Battery. The produced water will go to common water tanks on location and then to a new SWD station that will be located in the SWSW portion of Sect 13 T26S, R32E or third party disposal.

In order to meet all commingling requirements, the Salado Draw 29-26-33 Fed Com #1H, Salado Draw 29-26-33 Fed Com #2H, Salado Draw 29-26-33 Fed Com #3H, and Salado Draw 29-26-33 Fed Com #4H wells will produce through Train 1 as described below. Additionally, the Salado Draw 29-26-33 Fed Com #5H, Salado Draw 29-26-33 Fed Com #6H, Salado Draw 29-26-33 Fed Com #7H, and Salado Draw 29-26-33 Fed Com #8H wells will produce through Train 1 as described below.

The oil from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #1H-#4H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD). Each flash gas meter will be allocated directly to the Salado Draw 29-26-33 1H-4H communitization agreement. The oil from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured by a coriolis meter downstream of the train 1 heater treater (*SN TBD). Gas from the Salado Draw 29-26-33 Fed Com #5H-#8H wells will be continuously measured through an orifice meter run with a Total Flow computer (*SN TBD) on a 2-phase bulk separator. Flash gas will be measured downstream of each heater treater utilizing an orifice meter run with Total Flow computer (Train 1 Heated Production Separator SN: *TBD; Train 1 Heater Treater SN: *TBD).

Each flash gas meter will be allocated directly Salado Draw 29-26-33 Fed Com #5H-#8H communitization agreement.

After both train 1 and train 2 wells are metered at the heater treater, the oil will be commingled and sent to common oil tanks. The oil will then be sold through a common LACT unit (SN: 1302601521).

All wells will be tested monthly in order to meet all federal and state requirements. Additionally, Value of oil will not be affected because wells will be completed in the same formation; therefore, APIs will be the same or similar. The value of gas will not be affected due to different formations as BTUs are expected to be the same or similar

Gas Allocation:

Salado Draw 29 -

Gas will be allocated to Train 1 and Train 2 on a daily basis based on a combination of each Train's bulk gas measurement and flash gas measurement. Bulk gas for each train will be continuously measured utilizing orifice meters fitted with EFM flow computers installed downstream of each Train's two-phase

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

separator and each area's share of bulk gas will be allocated based on a percentage of total bulk gas metered. Flash gas for each train will be measured utilizing an orifice meter fitted with EFM flow computer installed downstream of each Train's heater treater.

- Salado Draw Train 1 bulk gas allocation meter on the Salado Draw 29 CTB Train 1 two-phase separator consists of a Total Flow EFM (SN 2300250211).

- Salado Draw Train 2 bulk gas allocation meter on the Salado Draw 29 CTB Train 2 two-phase separator consists of a Total Flow EFM (*SN TBD).

- Moose's Tooth 29-26-33 Fed Com #1H bulk gas allocation meter on the Moose's Tooth test separator consists of a Total Flow EFM (SN 150035020)

- Salado Draw Train 1 flash gas allocation meters on the Salado Draw 29 CTB Train 1 three-phase heated production vessel (SN 2300250210) and three-phase heater treater (SN 2300250212) each consist of a Total Flow EFM.

- Salado Draw Train 2 flash gas allocation meter on the Salado Draw 29 CTB Train 2 three-phase heated production vessel (SN TBD) and three-phase heater treater (SN TBD) each consist of a Total Flow EFM.

- Moose's Tooth 29-26-33 Fed Com #1H flash gas allocation meter on the Moose's Tooth heater treater consists of a Total Flow EFM (SN 2300250209)

Gas Lift:

Gas from Salado Draw 19 CTB and Salado Draw 29 CTB will be combined upstream of the Salado Draw 19 Compressor Station. Each CTB's gas will be continuously measured utilizing orifice meters fitted with EFM flow computers located at Salado Draw 19 CTB (SN 2300250229) and Salado Draw 29 CTB (SN 2300250228) prior to entering the Compressor Station suction. Gas will be utilized by the compressor station as needed for gas lift of wells in Sections 18, 19 and 29. Total gas lift volumes for each well will be measured through individual well gas lift orifice meters fitted with Total Flow EFM flow computers.

- Salado Draw 18-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250221).

- Salado Draw 19-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250223).

- Salado Draw 18-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250222).

- Salado Draw 19-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250224).

- Salado Draw 18-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250205).

- Salado Draw 19-26-33 Fed #3H gas lift meter consists of a Total Flow EFM (SN 2300250206).

- Salado Draw 18-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250208).

- Salado Draw 19-26-33 Fed #4H gas lift meter consists of a Total Flow EFM (SN 2300250207).

- Salado Draw 18-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).

**APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY**

- Salado Draw 19-26-33 Fed #5H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 18-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #6H gas lift meter consists of a Total Flow EFM (*SN TBD).
- Salado Draw 19-26-33 Fed #7H gas lift meter consists of a Total Flow EFM (*SN TBD).
-
- Salado Draw 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250234).
- Salado Draw 29-26-33 Fed Com #2H gas lift meter consists of a Total Flow EFM (SN 2300250235).
- Salado Draw 29-26-33 Fed Com #3H gas lift meter consists of a Total Flow EFM (SN 2300250236).
- Salado Draw 29-26-33 Fed Com #4H gas lift meter consists of a Total Flow EFM (SN 2300250237).
- Salado Draw 29-26-33 Fed Com #5H gas lift meter consists of a Total Flow EFM (SN 2300250215).
- Salado Draw 29-26-33 Fed Com #6H gas lift meter consists of a Total Flow EFM (SN 2300250216).
- Salado Draw 29-26-33 Fed Com #7H gas lift meter consists of a Total Flow EFM (SN 2300250217).
- Salado Draw 29-26-33 Fed Com #8H gas lift meter consists of a Total Flow EFM (SN 2300250218).
- Moose's Tooth 29-26-33 Fed Com #1H gas lift meter consists of a Total Flow EFM (SN 2300250204).

Each Sales Point will have an orifice meter fitted with an EFM flow computer.

- Salado Draw 19 DBM Sales EFM (SN 3300250021)
- Salado Draw 29 DBM Sales EFM (SN 01605329)
- Enterprise Sales EFM (SN 5300250193)
- DCP Sales EFM (SN 3300250022)

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

The total gas sales from these meters will be combined and allocation to the batteries will be conducted based on the following allocation methodology:

SD 19 Gas Allocation

$$\begin{aligned}
 \text{Total Sales Gas} &= \text{SD 19 DBM Meter} + \text{SD 29 DBM Meter} + \text{Enterprise Meter} + \text{DCP Meter} \\
 \text{Total Battery Gas} &= \text{SD 19 Battery Bulk Gas} + \text{SD 19 Fuel Gas} + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas} \\
 \text{Total Gas Lift} &= \text{Sum of all well gas lift meters} + \text{Compressor Fuel Gas} \\
 \text{SD 19 Gas Lift} &= \text{Sum of all CTB 19 Gas Lift meters} \\
 \text{SD 19 Train 1 Gas Lift} &= \text{SD 181H} + \text{SD 182H} + \text{SD 191H} + \text{SD 192H} \\
 &\quad \text{SD 183H} + \text{SD 184H} + \text{SD 185H} + \text{SD 186H} + \text{SD 193H} + \text{SD 194H} + \text{SD 195H} + \text{SD 196H} + \text{SD 197H} + \text{Pecor Brown 1H} \\
 \text{SD 19 Train 2 Gas Lift} &= \text{SD 181H} + \text{SD 182H} \\
 \text{SD 19 Comm 1 Gas Lift} &= \text{SD 191H} + \text{SD 192H} \\
 \text{SD 19 Train 1 Flash} &= \text{SD 19 T1 Oil \%} * \text{SD 19 Flash Gas} \\
 \text{SD 19 Comm 1 Flash} &= \text{SD 19 Comm 1 Oil \%} * \text{SD 19 Train 1 Flash} \\
 \text{SD 19 Comm 2 Flash} &= \text{SD 19 Comm 2 Oil \%} * \text{SD 19 Train 2 Flash} \\
 \text{SD 19 Train 2 Flash} &= \text{SD 19 T2 Oil \%} * \text{SD 19 Flash Gas} \\
 \text{SD 19 Train 1 Oil \%} &= \frac{\text{SD 19 T1 Oil}}{(\text{SD 19 Train 1 Oil} + \text{SD 19 Train 2 Oil})} \\
 \text{SD 19 Comm 1 Oil \%} &= \frac{\text{SD 19 Comm 1 Oil}}{(\text{SD 19 Comm 1 Oil} + \text{SD 19 Comm 2 Oil})} \\
 \text{SD 19 Comm 2 Oil \%} &= \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD 19 Comm 1 Oil} + \text{SD 19 Comm 2 Oil})} \\
 \text{SD 19 Train 2 Oil \%} &= \frac{\text{SD 19 T2 Oil}}{(\text{SD 19 Train 1 Oil} + \text{SD 19 Train 2 Oil})} \\
 \text{SD 19 Produced Gas \%} &= \frac{(\text{SD 19 Battery Gas} - \text{SD 19 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})}
 \end{aligned}$$

$$\begin{aligned}
 \text{SD 19 Train 1 Produced Gas \%} &= \frac{(\text{SD 19 T1 Gas} - \text{SD 19 T1 Gas Lift} + \text{SD 19 Train 1 Flash})}{(\text{SD 19 Train 1 Gas} + \text{SD 19 Train 2 Gas} + \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\
 \text{SD 19 Train 2 Produced Gas \%} &= \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD 19 Train 1 Gas} + \text{SD 19 Train 2 Gas} - \text{SD 19 Flash Gas} - \text{SD 19 Gas Lift})} \\
 \text{SD 19 Comm 1 Produced Gas \%} &= \frac{(\text{SD 19 C1 Gas} - \text{SD 19 C1 Gas Lift} + \text{SD 19 C1 Flash})}{(\text{SD 19 C1 Gas} + \text{SD 19 C2 Gas} + \text{SD 19 Train 1 Flash} - \text{SD 19 Train 1 Gas Lift})} \\
 \text{SD 19 Comm 2 Produced Gas \%} &= \frac{(\text{SD 19 C2 Gas} - \text{SD 19 C2 Gas Lift} + \text{SD 19 C2 Flash})}{(\text{SD 19 C1 Gas} + \text{SD 19 C2 Gas} + \text{SD 19 T1 Flash} - \text{SD 19 Train 1 Gas Lift})}
 \end{aligned}$$

$$\begin{aligned}
 \text{SD 19 Produced Gas} &= \text{SD 19 Produced Gas \%} * (\text{Total Sales Gas} + \text{Flared Gas}) \\
 \text{SD 19 Train 1 Produced Gas} &= \text{SD 19 Train 1 Produced Gas \%} * \text{SD 19 Produced Gas} \\
 \text{SD 19 Train 2 Produced Gas} &= \text{SD 19 Train 2 Produced Gas \%} * \text{SD 19 Produced Gas} \\
 \text{SD 19 Comm 1 Produced Gas} &= \text{SD 19 Comm 1 Produced Gas \%} * \text{SD 19 T1 Produced Gas} \\
 \text{SD 19 Comm 2 Produced Gas} &= \text{SD 19 Comm 2 Produced Gas \%} * \text{SD 19 T1 Produced Gas}
 \end{aligned}$$

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

$$\begin{aligned}
 &\text{SD 29 Gas Allocation} \\
 \text{Total Sales Gas} &= \text{SD 19 CTB} + \text{SD 29 CTB Sales Meters} \\
 \text{Total Battery Gas} &= \text{SD 19 Battery Bulk Gas} + \text{SD 19 Fuel Gas} + \text{SD 29 Battery Bulk Gas} + \text{SD 29 Fuel Gas} \\
 \text{Total Gas Lift} &= \text{Sum of all well gas lift meters} + \text{Compressor Fuel Gas} \\
 \text{SD 29 Gas Lift} &= \text{Sum of all CTB 29 Gas Lift meters} \\
 \text{SD 29 Train 1 Gas Lift} &= \text{SD29-5H} + \text{SD29-6H} + \text{SD29-7H} + \text{SD29-8H} \\
 \text{SD 29 Train 2 Gas Lift} &= \text{SD29-1H} + \text{SD29-2H} + \text{SD29-3H} + \text{SD29-4H} \\
 \text{Moose's Tooth Gas Lift} &= \text{Moose's Tooth 29-1H Gas Lift} \\
 \text{SD 29 Train 1 Flash} &= \text{SD 29 Train 1 HPS Gas} + \text{SD 29 Train 1 HT Gas} \\
 \text{SD 29 Train 2 Flash} &= \text{SD 29 Train 2 HPS Gas} + \text{SD 29 Train 2 HT Gas} \\
 \text{Moose's Tooth Flash} &= \text{Moose's Tooth Oil HT Gas} \\
 \\
 \text{SD 29 Train 1 Oil\%} &= \frac{\text{SD 29 T1 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})} \\
 \text{SD 29 Train 2 Oil\%} &= \frac{\text{SD 29 T2 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})} \\
 \text{Moose's Tooth Oil\%} &= \frac{\text{SD 19 Comm 2 Oil}}{(\text{SD29 Train 1 Oil} + \text{SD29 Train 2 Oil} + \text{Moose's Tooth Oil})} \\
 \text{SD 29 Produced Gas\%} &= \frac{(\text{SD 29 Battery Gas} - \text{SD 29 Gas Lift})}{(\text{Total Battery Gas} - \text{Total Gas Lift})} \\
 \\
 \text{SD 29 Train 1 Produced Gas\%} &= \frac{(\text{SD 29 T1 Gas} - \text{SD 29 T1 Gas Lift} + \text{SD 29 Train 1 Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})} \\
 \text{SD 29 Train 2 Produced Gas\%} &= \frac{(\text{SD 19 Train 2 Gas} - \text{SD 19 Train 2 Gas Lift} + \text{SD 19 Train 2 Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})} \\
 \text{Moose's Tooth Produced Gas\%} &= \frac{(\text{Moose's Tooth Gas} - \text{Moose's Tooth Gas Lift} + \text{Moose's Tooth Flash})}{(\text{SD29 Train 1 Gas} + \text{SD 29 Train 2 Gas} + \text{Moose's Tooth Gas} + \text{SD 29 Flash Gas} - \text{SD 29 Gas Lift})} \\
 \\
 \text{SD 29 Produced Gas} &= \text{SD 29 Produced Gas\%} * (\text{Total Sales Gas} + \text{Flare Gas}) \\
 \text{SD 29 Train 1 Produced Gas} &= \text{SD 29 Train 1 Produced Gas\%} * \text{SD 29 Produced Gas} \\
 \text{SD 29 Train 2 Produced Gas} &= \text{SD 29 Train 2 Produced Gas\%} * \text{SD 29 Produced Gas} \\
 \text{Moose's Tooth Produced Gas} &= \text{Moose's Tooth Produced Gas\%} * \text{SD 29 Produced Gas}
 \end{aligned}$$

Process and Flow Descriptions:

The flow of production is shown in detail on the enclosed facility flow diagram and map which shows the lease boundaries, location of wells, and locations of the flow lines, facility, and gas sales meter. The commingling of this will not result in reduced royalty or improper measurement of production. The proposed commingling will reduce the surface facility footprint and overall emissions.

Chevron U.S.A. Inc. understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

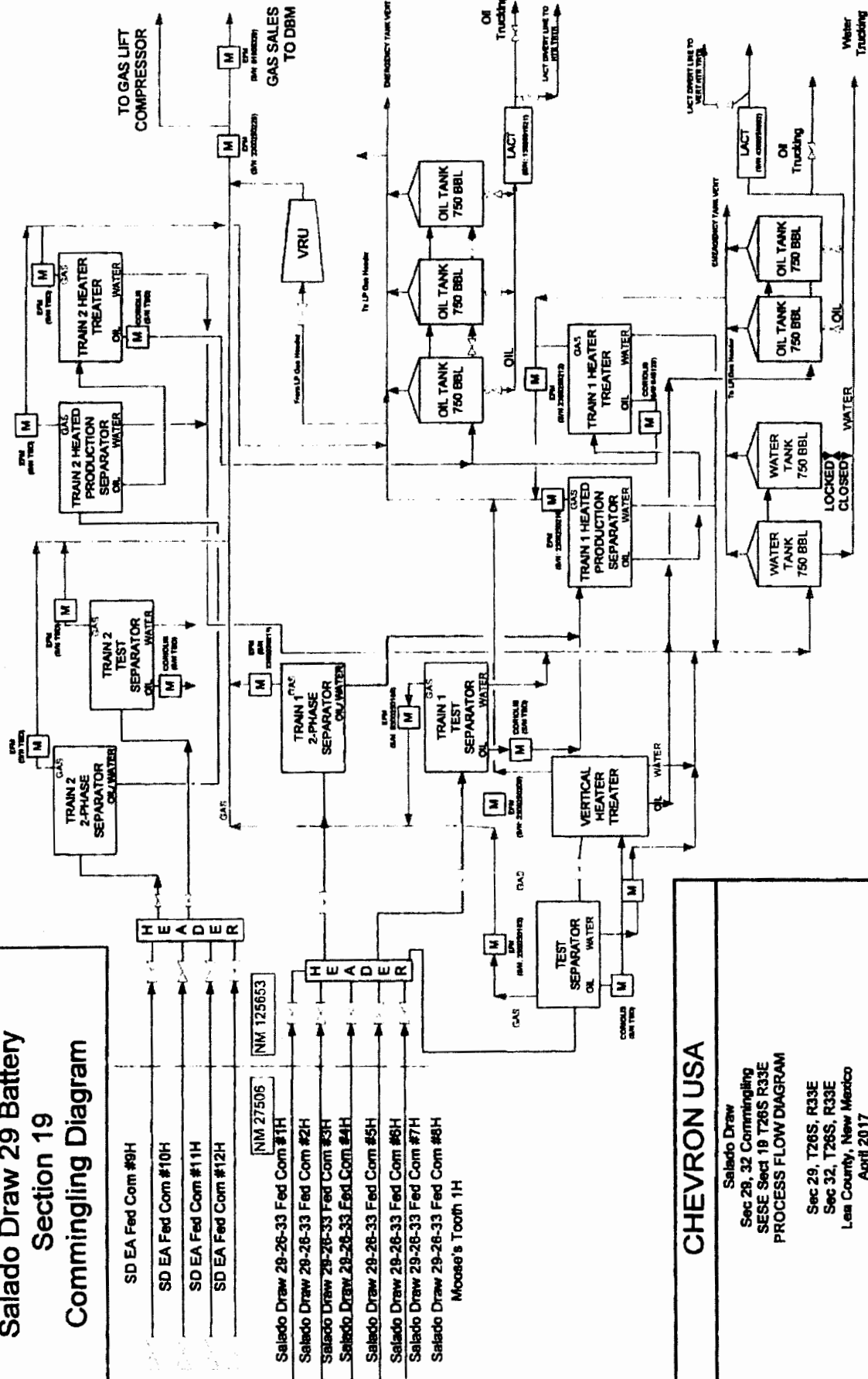
A central tank battery is located in the SESE portion of Sect 19 T26S, R33E, on federal lease NM27506 in Lea County, New Mexico. The production from the nine wells will be routed to the Salado Draw 29 Central Tank Battery. After separation and allocation measurement, the oil, gas, and water will go to separate oil tanks, common water tanks, and gas compression or gas CDP located at edge of facility pad in the SESE of T26S, RR32E Section 19.

All royalty and overriding interest owners will be notified. Chevron is the only working interest owner

Salado Draw 29 Battery Section 19 Commingleing Diagram

SD EA Fed Com #9H
SD EA Fed Com #10H
SD EA Fed Com #11H
SD EA Fed Com #12H

NM 27505
Salado Draw 28-28-33 Fed Com #1H
Salado Draw 28-28-33 Fed Com #2H
Salado Draw 28-28-33 Fed Com #3H
Salado Draw 28-28-33 Fed Com #4H
Salado Draw 28-28-33 Fed Com #5H
Salado Draw 28-28-33 Fed Com #6H
Salado Draw 28-28-33 Fed Com #7H
Salado Draw 28-28-33 Fed Com #8H
Moose's Tooth 1H



CHEVRON USA

Salado Draw
Sec 28, 32 Commingleing
SESE Sect 19 T28S R33E
PROCESS FLOW DIAGRAM
Sec 29, T28S, R33E
Sec 32, T28S, R33E
Lea County, New Mexico
April 2017

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6181 Fax: (505) 393-0720
District II
811 S. Pine St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-4720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAR 18 2015

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42168	² Pool Code 97955	³ Well Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 313764	⁵ Property Name MOOSE TOOTH 29 26 33 FED COM	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3203'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	330'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	26 SOUTH	33 EAST, N.M.P.M.		1229'	SOUTH	389'	WEST	LEA

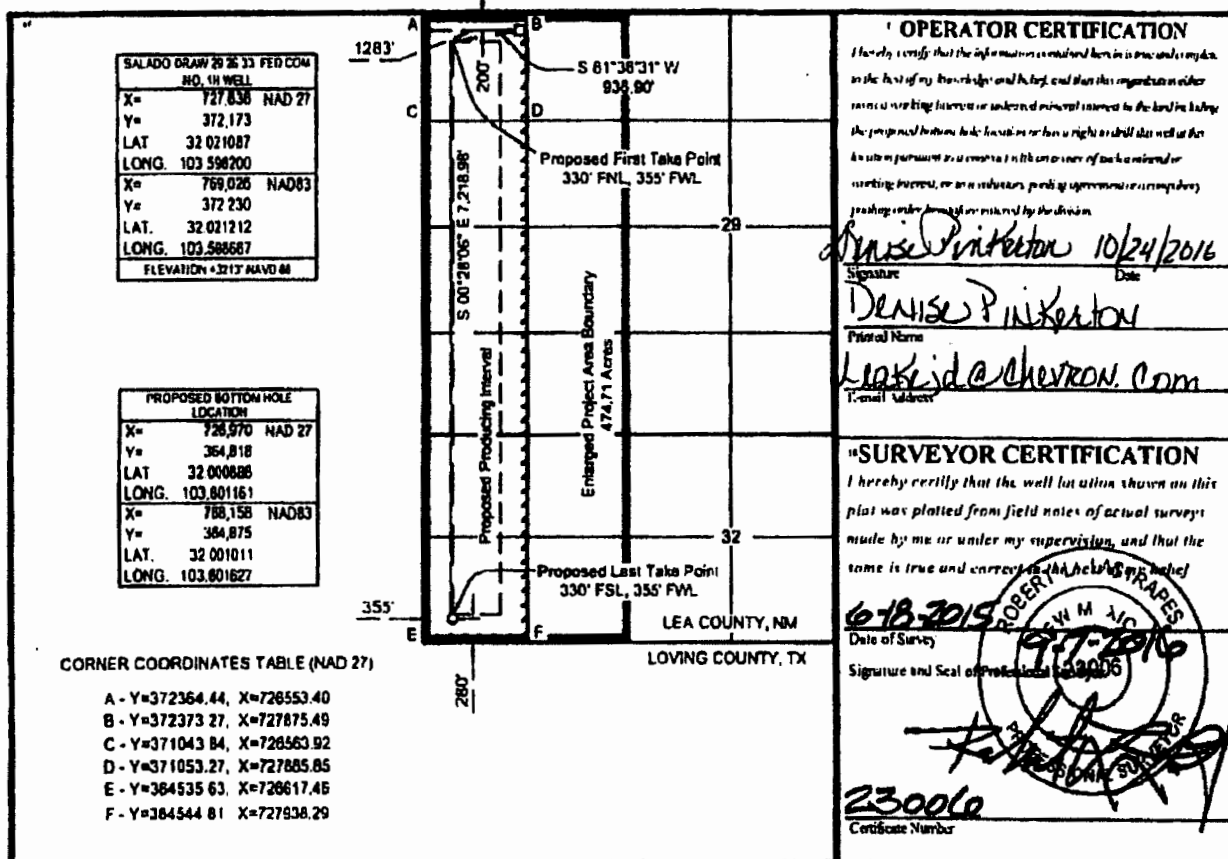
¹¹ Dedicated Acres 200	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No. NSP-2021 + NSL-7840
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>AS-STARTED MOOSE TOOTH 29 26 33 FED COM NO. 1H WELL</p> <p>X= 728,885 NAD 27 Y= 372,187 LAT. 32.021087 LONG. 103.601275</p> <p>X= 768,073 NAD83 Y= 372,224 LAT. 32.021213 LONG. 103.601742</p> <p>ELEVATION +3203' NAVD 83</p>		<p>LAST TAKE POINT</p> <p>X= 728,906 NAD 27 Y= 371,874 LAT. 32.019732 LONG. 103.601217</p> <p>X= 768,094 NAD83 Y= 371,731 LAT. 32.019857 LONG. 103.601684</p>	<p>FIRST TAKE POINT</p> <p>X= 728,987 NAD 27 Y= 365,873 LAT. 32.003786 LONG. 103.601084</p> <p>X= 768,175 NAD83 Y= 365,930 LAT. 32.003912 LONG. 103.601560</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 2-9-15 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Chevronmurillo@chevron.com Email Address</p>
<p>ACTUAL BOTTOM HOLE LOCATION</p> <p>X= 728,996 NAD 27 Y= 365,788 LAT. 32.003496 LONG. 103.601057</p> <p>X= 768,184 NAD83 Y= 365,824 LAT. 32.003820 LONG. 103.601523</p>				<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-9-15 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>WM. J. DANIEL III NEW MEXICO 15078 REGISTERED PROFESSIONAL SURVEYOR</p> <p>Certificate Number #15078</p>

JUL 23 2015

SM



District I
1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rio Grande Blvd., Alamogordo, NM 88310
Phone: (505) 314-6171 Fax: (505) 314-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-5460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42637	Pool Code 97955	Pool Name WC-025 GID6S263319P Bone Spring
Property Code 314914	Property Name SALADO DRAW 29 26 33 F&D COM	
Order No. 4323	Operator Name CHEVRON U.S.A. INC.	Well Number 2H
		Elevation 3215'

Surface Location

U.I. or Int no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1308'	WEST	LEA

Bottom Hole Location If Different From Surface

U.I. or Int no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	966'	WEST	LEA

Dedicated Acres 474.71	Joint or Infill	Consolidation Code	Order No. R-14069³⁵³	1016'
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 F&D COM NO. 2H WELL</p> <p>X= 727,863 NAD 27 Y= 372,173 LAT. 32 021087 LONG. 103 596119</p> <p>X= 769,051 NAD83 Y= 372,236 LAT. 32 021212 LONG. 103 598586</p> <p>ELEVATION = 3215' NAVD 83</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns or controls the mineral interest in the land in which the proposed bottom hole location is to be drilled, and that the location is for a bottom hole in a well in the land in which the proposed bottom hole location is to be drilled, and that the location is for a bottom hole in a well in the land in which the proposed bottom hole location is to be drilled.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>Loeki.d@chevron.com E-mail address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 727,581 NAD 27 Y= 364,822 LAT. 32 000886 LONG. 103 599190</p> <p>X= 768,769 NAD83 Y= 364,879 LAT. 32 001011 LONG. 103 599656</p>		<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>6-18-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certification Number</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372384.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=371043.84, X=726563.92
D - Y=371053.27, X=727885.85
E - Y=364535.63, X=726817.46
F - Y=364544.81, X=727936.29

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4141 Fax: (505) 393-4720
District II
811 S. First St., Amarillo, NM 89100
Phone: (505) 748-1281 Fax: (505) 748-0720
District III
1000 Rio Pecos Road, Aztec, NM 87410
Phone: (505) 134-6178 Fax: (505) 334-6170
District IV
1220 S. Alameda Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3461

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-421638	² Pool Code 97955	³ Pool Name W0025 G D6 S263319P Bone Spring
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	
⁶ Operator No. 4323	⁷ Operator Name CHEVRON U.S.A. INC.	
		⁸ Well Number 3H
		⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1333'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot 1/4	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1676'	WEST	LEA

¹² Dedicated Acres 474.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. 479 R-14069	¹⁶ 1755'
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 3H WELL</p> <p>X= 727,888 NAD 27 Y= 372,173 LAT 32.021087 LONG. 103.588039</p> <p>X= 769,076 NAD83 Y= 372,230 LAT 32.021212 LONG. 103.588505</p> <p>ELEVATION +3215' MVD 14</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and correct to the best of my knowledge and belief, and that this information was obtained from a working order, or an authorized mineral interest in the land in which the proposed bottom hole location or has a right in which the well is to be located, or in a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a completion pooling order as required by the division.</p> <p><i>Denise Pinter</i> 10/24/2016 Signature Date</p> <p><i>Denise Pinter</i> Printed Name</p> <p><i>linkej@chevron.com</i> E-mail Address</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>6-18-2015 9:17:25 AM Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=371053.27, X=727885.85
D - Y=371082.70, X=729207.78
E - Y=364544.81, X=727938.29
F - Y=364553.99, X=729259.12

District I
1621 N. French Dr., El Paso, NM 88240
Phone: (505) 391-1161 Fax: (505) 391-0720
District II
811 S. First St., Artesia, NM 88210
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District III
1000 Rio Arriba Blvd., Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1228 S. St. Francis Dr., Santa Fe, NM 87505
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-421639	Pool Code 97955	Pool Name WCL-025, GDL, S263319P, BOGE SPRING
Property Code 314194	Property Name SALADO DRAW 29 26 33 FED COM	Well Number 4H
GRID No 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3216'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1358'	WEST	LEA

" Bottom Hole Location if Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2287'	WEST	LEA
Dedicated Acres 474.71	Joint or Infill	Consolidation Ltd	Order No R-14069	383	2317				

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 4H WELL</p> <p>X= 727,913 NAD 27 Y= 372,174 LAT. 32 02 10.87 LONG. 103 59 78.58</p> <p>X= 788,101 NAD83 Y= 372,230 LAT. 32 02 12.12 LONG. 103 59 84.25</p> <p>ELEVATION = 3216' NAVD 88</p>		<p>1 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns or has a working interest in or undivided mineral interest in the land on which the proposed bottom hole location is shown or has a right to drill there until the location permitted by a mineral right owner of such a mineral or working interest, or as indicated by pending agreements or arrangements pending with a higher authority by the division.</p> <p>Signature: <i>Denise Pinkerton</i> Date: <i>10/24/2016</i></p> <p>Printed Name: <i>Denise Pinkerton</i></p> <p>Email Address: <i>Lea.kid@chevron.com</i></p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,902 NAD 27 Y= 384,832 LAT. 32 00 08.88 LONG. 103 59 48.30</p> <p>X= 770,050 NAD83 Y= 384,888 LAT. 32 00 10.12 LONG. 103 59 53.95</p>	<p>Proposed First Take Point 330' FNL, 2287' FWL</p> <p>Proposed Last Take Point 330' FSL, 2287' FWL</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p>	<p>2 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my direct supervision and that the same is true and correct to the best of my knowledge.</p> <p>Date of Survey: <i>10-18-2015</i></p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: <i>23006</i></p>

CORNER COORDINATES TABLE (NAD 27)

- A - Y=372373.27, X=727875.49
- B - Y=372382.08, X=729197.59
- C - Y=371053.27, X=727885.85
- D - Y=371082.70, X=729207.78
- E - Y=364544.81, X=727938.29
- F - Y=364553.89, X=729260.12

District I
1635 N. French Dr., Hobbs, NM 88240
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District II
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District III
1000 Rte Bureau Road, Artesia, NM 88210
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42440		Pool Code 97955	Pool Name WC-025 G 06 9263319P; BONE SPRING
Property Code 314194	Property Name SALADO DRAW 29 26 33 FED COM		Well Number 5H
GRID No 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1457'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2312'	EAST	LEA

Dedicated Acres 474.85	Joint or Infill	Consolidation Code	Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 5H WELL</p> <p>X= 730,385 NAD 27 Y= 372,254 LAT. 32.021281 LONG. 103.568778</p> <p>X= 771,573 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.560448</p> <p>ELEVATION = 3247' NAD83</p>	<p>Proposed First Take Point 330' FNL, 2312' FEL</p> <p>Proposed Last Take Point 330' FSL, 2312' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 5576 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>cherramurillo@chevron.com E-mail Address</p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-10-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729187.59
B - Y=372390.91, X=730519.88
C - Y=371082.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=384553.99, X=728259.12
F - Y=384583.17, X=730579.96

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Division I
1623 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
Division II
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Division III
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42441		¹ Pool Code 97955	¹ Pool Name WC-025 G 06 9263319P; BONE SPRING
¹ Property Code 314194	¹ Property Name SALADO DRAW 29 26 33 FED COM		¹ Well Number 6H
¹ OGRID No 4323	¹ Operator Name CHEVRON U.S.A. INC.		¹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1432'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280	SOUTH	1651'	EAST	LEA

¹³ Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
474.85			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 6H WELL</p> <p>X= 730,410 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589889</p> <p>X= 771,598 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590365</p> <p>ELEVATION = 3247' NAD83</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,248 NAD 27 Y= 364,841 LAT. 32.000887 LONG. 103.590598</p> <p>X= 771,436 NAD83 Y= 364,898 LAT. 32.001012 LONG. 103.591053</p>	<p>Proposed First Take Point 330' FNL, 1652' FEL</p> <p>Proposed Last Take Point 330' FSL, 1651' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that the organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at the location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pending agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 5-5-16 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name cherrera@chevron.com E-mail Address</p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>02-20-2013 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730619.88
C - Y=371062.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=364583.99, X=729259.12
F - Y=364583.17, X=730679.98

MAY 06

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1625 N. French Dr., Hobbs, NM 88240
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District II
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District III
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Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-025-42442		2 Pool Code 97955		3 Pool Name WC-025 G 06 92633 19P; BONE SPRING	
4 Property Code 314194		5 Property Name SALADO DRAW 29 26 33 FED COM			6 Well Number 7H
7 OGRID No 4323		8 Operator Name CHEVRON U.S.A. INC.			9 Elevation 3247'

10 Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1407'	EAST	LEA

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	991'	EAST	LEA

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No
474.85			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 7H WELL</p> <p>X= 730,435 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589818</p> <p>X= 771,823 NAD 83 Y= 372,311 LAT. 32.021386 LONG. 103.590224</p> <p>ELEVATION - 3247' NAD 83</p>	<p>Proposed First Take Point 330' FSL, 991' FEL</p> <p>Proposed Last Take Point 330' FSL, 991' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>11 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with no record of such a record or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date 07-10-2015</p> <p>Cindy Herrera-Murillo Printed Name cherremurillo@chevron.com Email Address</p> <p>12 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>07-10-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.00, X=728197.59
B - Y=372390.91, X=730519.88
C - Y=372399.73, X=731841.78
D - Y=371062.70, X=728207.78
E - Y=371072.13, X=730529.72
F - Y=367115.70, X=730550.81
G - Y=367127.04, X=731881.28
H - Y=364563.17, X=730579.86
I - Y=364572.35, X=731800.78

09
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Photo:
3673 N. Fagan Dr., Hobbs, NM 88240
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Address:
811 S. Elm St., Artesia, NM 88210
Phone: (505) 768-1111 Fax: (505) 768-4370
Rabbit:
1000 Rio Bonito Road, Artesia, NM 88210
Phone: (505) 334-4194 Fax: (505) 334-4170
Oyster:
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3452

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Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

MAY 05 2016

Form C-102

Revised August 1, 2011

RECEIVED

Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-42443	Pool Code 97955	Pool Name WC-0256065263319P: BONE SPRING
Property Code 344194	Property Name SALADO DRAW 29 26 33 FED COM	Well Number BH
OGRI No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3245'

Surface Location

UL or lot no.	Section	Township	Range	Lot 16a	Feet from the	North/South line	Feet from the	East/West line	County
H	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1382'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 16a	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.	1	280'	SOUTH	1382'	EAST	LEA

" Dedicated Area 237.44	" Joint or Infill	" Consolidation Code	" Order No.
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No allowance will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM</p> <p>NO. BH WELL</p> <p>X= 730,480 NAD 27</p> <p>Y= 372,254</p> <p>LAT. 32.021281</p> <p>LONG. 103.586791</p> <p>X= 771,648 NAD83</p> <p>Y= 372,311</p> <p>LAT. 32.021386</p> <p>LONG. 103.586804</p> <p>ELEVATION - 3245' MVD 10</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 731,544 NAD 27</p> <p>Y= 384,850</p> <p>LAT. 32.020087</p> <p>LONG. 103.586408</p> <p>X= 772,732 NAD83</p> <p>Y= 384,807</p> <p>LAT. 32.021312</p> <p>LONG. 103.586873</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.00, X=730197.50</p> <p>B - Y=372380.91, X=730319.56</p> <p>C - Y=372388.73, X=731841.78</p> <p>D - Y=371862.70, X=728207.78</p> <p>E - Y=371072.18, X=730829.72</p> <p>F - Y=367116.79, X=730650.81</p> <p>G - Y=367127.04, X=731881.28</p> <p>H - Y=36483.17, X=730579.86</p> <p>I - Y=364572.35, X=731800.78</p>	<p>3908</p> <p>29</p> <p>32</p> <p>355</p> <p>280'</p> <p>LEA COUNTY, NM</p> <p>LOMB COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete as the best of my knowledge and belief and that the organization of this unit is a working interest or surface interest in the land underlying the proposed bottom hole location or has a right to drill the well in the bottom portion in a connection with an interest in such a mineral or working interest, or in a subsidiary pooling agreement or a completion pooling order heretofore entered by the division.</p> <p>Linda Herrera-Murillo 2-17-16</p> <p>Linda Herrera-Murillo</p> <p>Cherrera murillo@chevron.com</p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge.</p> <p>5-19-16</p> <p>DATE OF SURVEY</p> <p>Signature and Seal of Surveyor</p> <p>PROFESSIONAL SURVEYOR</p> <p>15078</p>
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MAY 06 2016

OK

District I
 1633 N French Dr., Hobbs, NM 88240
 Phone (505) 393-6161 Fax (505) 393-0720
 District II
 811 S First St., Artesia, NM 88210
 Phone (505) 748-1283 Fax (505) 748-8720
 District III
 1000 Rio Grande Road, Artesia, NM 88210
 Phone (505) 334-6178 Fax (505) 334-6170
 District IV
 1230 S St. Francis Dr., Santa Fe, NM 87505
 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-102
 Revised August 1, 2011
 Submit one copy to appropriate
 District Office
☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 3D-025-432108	¹ Pool Code A8097	¹ Pool Name WCD25 G09 S263327G; upper wdl ramp
² Property Code	² Property Name SD EA 29 FED COM P8	² Well Number 9H
¹ GRID No 4323	¹ Operator Name CHEVRON U.S.A. INC.	¹ Elevation 3252'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1682'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1590'	EAST	LEA

¹² Dedicated Acres 237.41	¹¹ Joint or Infill	¹³ Consolidation Code	¹⁴ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO. 9H WELL</p> <p>X= 730,160 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590705</p> <p>X= 771,348 NAD83 Y= 372,331 LAT. 32.021448 LONG. 103.591172</p> <p>ELEVATION 3252' NAD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,308 NAD 27 Y= 384,741 LAT. 32.000612 LONG. 103.590391</p> <p>X= 771,497 NAD83 Y= 384,798 LAT. 32.000737 LONG. 103.590856</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=728197.59 B - Y=372399.73, X=731841.78 C - Y=384553.99, X=728259.12 D - Y=384572.35, X=731900.79</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017</p> <p>Printed Name: Denise PINKERTON</p> <p>Email Address: hankid@chevron.com</p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017</p> <p>Signature and Seal of Professional Surveyor: [Signature]</p> <p>Certificate Number: 23006</p>
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6# 313310 85250749

District I
1625 N French Dr. Hobbs, NM 88240
Phone (575) 393 6161 Fax (575) 393 8720
District II
811 S First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-972
District III
1000 Rio Grande Road, Amarillo, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1720 S St. Francis Dr., Santa Fe, NM 87501
Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30025-432109	² Pool Code 98097	³ Pool Name WC025G09 S263327G' UPPER WOLF CAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3250'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1657'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1170'	EAST	LEA

¹¹ Dedicated Acres 237.41	¹² Joint or Infill	¹³ Consolidation Code	¹⁴ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO. 10H WELL</p> <p>X= 730,185 NAD 27 Y= 372,274 LAT. 32 02 13.21 LONG. 103 59 06.24</p> <p>X= 771,373 NAD 83 Y= 372,331 LAT 32 02 14.46 LONG. 103 59 10.91</p> <p>ELEVATION 4350' NAVD 88</p>	<p>Proposed First Take Point 330' FNL, 1170' FEL</p> <p>Proposed Last Take Point 330' FSL, 1170' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well on this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 04/19/2017 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p><i>Lea Keyde@chevron.com</i> E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,729 NAD 27 Y= 364,744 LAT 32.000612 LONG 103.589036</p> <p>X= 771,917 NAD 83 Y= 364,801 LAT 32.000737 LONG 103.589502</p>	<p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-7-2017 Date of Survey</p> <p><i>Robert L. Lastrapes</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09 X=729197.59
B - Y=372399.73 X=731841.78
C - Y=364553.99 X=729258.12
D - Y=364572.35, X=731900.79

80# 473316 852-50844

Division I
1623 N French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-6720

Division II
811 S First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-8720

Division III
1000 Rio Brazos Road, Artesia, NM 88210
Phone (505) 334-6178 Fax (505) 334-6170

Division IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-4327D	² Pool Code 98097	³ Pool Name WCD 025609S263327G; Upper WCD Camp
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 11H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1632'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	750'	EAST	LEA

¹⁰ Deductible Acres 237.74	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO 11H WELL</p> <p>X= 730,210 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590544</p> <p>X= 771,358 NAD83 Y= 372,331 LAT. 32.021446 LONG. 103.591010 ELEVATION 3247 NAD 83</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 731,148 NAD 27 Y= 364,747 LAT. 32.000612 LONG. 103.587682</p> <p>X= 772,337 NAD83 Y= 364,804 LAT. 32.000738 LONG. 103.588147</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729197.59 B - Y=372389.73, X=731841.78 C - Y=364553.99, X=728259.12 D - Y=364572.35, X=731900.79</p>	<p>Proposed First Take Point 330' FNL, 750' FEL</p> <p>Proposed Last Take Point 330' FSL, 750' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or an undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well or the location pursuant to a contract with an owner of such an interest or a working interest, or is a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017 Printed Name: Denise Pinkerton E-mail Address: Leake,rd@chevron.com</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017 Signature and Seal of Professional Surveyor: Robert L. Castropes Certificate Number: 730016</p>
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EC# 373371 857 508 44

District I
1675 N French Dr., Hobbs NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
911 S First St., Artesia, NM 88210
Phone (575) 749-1283 Fax (575) 749-9720
District III
1000 Rio Brazos Road, Artesia, NM 87410
Phone (505) 334-6176 Fax (505) 334-6170
District IV
1230 S St Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43271	² Pool Code 98097	³ Pool Name WCO25G09S263327G; UPPER WOLF CAMP
⁴ Property Code SD EA 29 FED COM PB	⁵ Property Name SD EA 29 FED COM PB	⁶ Well Number 12H
⁷ OGRIID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		115'	NORTH	1607'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	EAST	LEA
¹⁰ Dedicated Acres 239.44	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No						

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM PB NO 12H WELL</p> <p>X= 730,235 NAD 27 Y= 372,274 LAT. 32.021321 LONG. 103.590483</p> <p>X= 771,423 NAD83 Y= 372,331 LAT 32.021446 LONG 103.590930</p> <p>E ELEVATION = 3247' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 731,969 NAD 27 Y= 364,750 LAT 32.000612 LONG 103.586327</p> <p>X= 772,767 NAD83 Y= 364,807 LAT 32.000738 LONG 103.586792</p>		<p>' OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this signature either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 04/19/2017 Printed Name: Denise Pinkerton E-mail Address: Leake@chevron.com</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 2-7-2017 Signature and Seal of Professional Surveyor: Robert L. Lastrapes Certificate Number: 23006</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79



CHEVRON U.S.A. INC.
 SALADO DRAW 29 CTB
 COMMINGLE DETAIL-WC PADS 8, 10 & 11
 SECTIONS 19, 20, 29 & 32, T26S-R33E
 LEA COUNTY, NEW MEXICO



CH Fenstermaker & Associates, L.L.C.
 135 Regency Sq. Lafayette, LA 70506
 Ph 337-237-2200 Fax 337-232-3298
 www.fenstermaker.com

Scale: 1" = 1,000'
 1,000' 0 500' 1,000'

DRAWN BY: VHV		REVISIONS	
PROJ: MOR VHV	No 1	DATE: March 14, 2017	REVISED BY: GGG
DATE: MARCH 13, 2017	No	DATE:	REVISED BY:
FILENAME: T1051521523140WQWVC Pads 8, 10 & 11, CommingleDetail.dwg			

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 02:08 PM

Page 1 of 1

Run Date: 07/13/2015

01 12-22-1987;101STAT1330;30USC181 ET SE
Case Type 312021: O&G LSE COMP PD-1987
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 160.000
Serial Number NMNM-- - 125653

Name & Address	Serial Number: NMNM-- - 125653	Int Rel	% Interest
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	OPERATING RIGHTS	0.000000000	
CHEVRON USA INC 1400 SMITH ST HOUSTON TX 770027327	LESSEE	100.000000000	

Mer Twp Rng Sec	STyp	SNr Sufv	Subdivision	District/Field Office	County	Mgmt Agency
23 02605 0230E 029	ALUQ		SE	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
05/03/2010	387	CASE ESTABLISHED	201010026;	
10/05/2010	299	PROTEST FILED	WILDEARTH GUARD	
10/20/2010	143	BONUS BID PAYMENT RECD	3120.00;	
10/20/2010	191	SALE HELD		
10/20/2010	267	BID RECEIVED	\$576000.00;	
10/29/2010	143	BONUS BID PAYMENT RECD	\$575600.00;	
12/04/2010	298	PROTEST DISMISSED	WILDEARTH GUARD	
12/16/2010	237	LEASE ISSUED		
12/16/2010	974	AUTOMATED RECORD VERIF	RATO/RATG	
01/01/2011	496	FUND CODE	05;145003	
01/01/2011	530	RLTY RATE - 12 7/25		
01/01/2011	868	EFFECTIVE DATE		
04/04/2012	140	ASGM FILED	CONZALRE/EDG KRSOU;1	
07/19/2012	139	ASGM APPROVED	EFF 05/01/12;	
07/19/2012	974	AUTOMATED RECORD VERIF	LR	
04/14/2014	932	TRF OVER RCTS FILED	EDG RESOU/CHEVRON U;1	
06/06/2014	933	TRF OVER RCTS APPROVED	EFF 05/01/14;	
06/06/2014	974	AUTOMATED RECORD VERIF	ASGM	
06/07/2015	140	ASGM FILED	EDG KRSOU/CHEVRON U;1	
05/26/2015	139	ASGM APPROVED	EFF 05/01/15;	
06/26/2015	974	AUTOMATED RECORD VERIF	LRG	
12/31/2020	743	EXPIRES		

Line Nr	Remarks
0002	STIPULATIONS ATTACHED TO LEASE
0003	NM-11-LN SPECIAL CULTURAL RESOURCE
0004	LENN-S 22 PRAIRIE CHICKENS
0005	RENTAL PAID TO OWNER FROM 01/01/11 THRU 12/31/12
0006	RENTAL PAID 01/01/2014 PER OWNER

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time 02:06 PM

Page 1 of 2

Run Date: 07/13/2015

01 02-25-1920;041\$TAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND

Commodity 439: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres

1,517.740

Serial Number

NMNM-- - 027506

Name & Address	Serial Number: NMNM-- - 027506	Int Rel	% Interest
CHEVRON USA INC PO BOX 1635 HOUSTON TX 77251	LESSEE		100.00000000

MerTwp	Rng	Sec	STyp	SNr	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0330E	018	ALQ	W2E2E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	018	LOTS	1,3,4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	019	ALQ	E2,E2W2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	019	LOTS	1,2,3;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	02605	0330E	029	ALQ	N2,SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

MerTwp	Rng	Sec	STyp	SNr	Subdivision	District/Field Office	County	Mgmt Agency
23	02605	0330E	720	FF	ALL, ASGN	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remark	Pending Office
08/31/1948	307	CASE ESTABLISHED		
09/01/1948	496	FORD CODE	05;145003	
09/01/1948	530	RLTY RATE - 12 1/2%		
09/01/1948	860	EFFECTIVE DATE		
11/01/1973	209	CASE CREATED BY SDCR	COT OF NMLC065880A;	
11/01/1973	648	EXT BY PROD ON ASSOC LSE	NMLC065880A;	
08/13/1983	932	TRF OVER RGTS FILED		
08/13/1983	933	TRF OVER RGTS APPROVED	(1)EPP 12/01/80;	
08/13/1983	933	TRF OVER RGTS APPROVED	(2)EPP 12/01/80;	
08/16/1983	932	TRF OVER RGTS FILED		
07/17/1984	500	GEOGRAPHIC NAME	EL MAR/SALDADO BRAN;	
07/17/1984	510	EMA CLASSIFIED		
08/15/1984	111	RENTAL RECEIVED	\$0;84-85	
08/31/1984	315	RENTAL RATE DET/AGT	\$2.00;	
02/27/1985	932	TRF OVER RGTS FILED		
06/17/1985	111	RENTAL RECEIVED	\$0;85-86	
06/25/1985	932	TRF OVER RGTS FILED		
08/26/1985	932	TRF OVER RGTS FILED		
07/15/1986	817	MERGER RECOGNIZED	CHEVRON USA/CULP OIL	
07/15/1986	940	NAME CHANGE RECOGNIZED	CULP OIL/CHEVRON USA	
08/15/1986	933	TRF OVER RGTS APPROVED	EPP 03/01/85;	
08/15/1986	933	TRF OVER RGTS APPROVED	EPP 07/01/85;	
08/15/1986	933	TRF OVER RGTS APPROVED	EPP 09/01/85;	
08/25/1986	111	RENTAL RECEIVED	\$0;86-87	
08/29/1986	943	CASE MICROFILMED/SCANNED	CNLM 558,771 GLC	
11/03/1986	932	TRF OVER RGTS FILED		
02/04/1987	933	TRF OVER RGTS APPROVED	EPP 12/01/86;	
08/17/1987	111	RENTAL RECEIVED	\$4316.00;1TR/87 88	
01/20/1988	974	AUTOMATED RECORD VERIF	AT/JL	
08/15/1988	111	RENTAL RECEIVED	\$4316.00;1TR/88 89	
09/15/1988	974	AUTOMATED RECORD VERIF	RAD	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT CASE RECORDATION (MASS) Serial Register Page

Run Time: 02:05 PM

Page 2 of 2

Run Date: 07/13/2015

08/17/1989	111	RENTAL RECEIVED	\$4116.00;1TR/89-90
08/17/1990	113	RENTAL RECEIVED	\$2158.00;24/40013053
08/20/1991	111	RENTAL RECEIVED	\$2158.00;24/23786
06/05/1992	974	AUTOMATED RECORD VERIF	AR/VER
10/08/1992	140	ASGN FILED	CHRYCOB/AJACHE
08/27/1993	111	RENTAL RECEIVED	\$2158.00;21/40025475
12/07/1993	570	CASE SEGREGATED BY ASGN	INTO 580W91191;
12/07/1993	974	AUTOMATED RECORD VERIF	CH/VER
12/20/1993	600	RECORDS NOTED	
08/10/1994	113	RENTAL RECEIVED	\$1518.00;21/000000002
08/11/1995	084	RENTAL RECEIVED BY OMR	\$1518.00;21/000000005
08/09/1996	084	RENTAL RECEIVED BY OMR	\$3036.00;21/000000007
04/02/1997	532	TRP OFR RCTE FILED	AMODO/ALTURA ENERGY
04/17/1997	558	TRP OFR RCTE RET INACTV	AMODO/ALTURA ENERGY
04/17/1997	974	AUTOMATED RECORD VERIF	JLV
08/11/1997	084	RENTAL RECEIVED BY OMR	\$3036.00;21/000000004
08/14/1998	084	RENTAL RECEIVED BY OMR	\$3036.00;21/000013011
08/12/1999	084	RENTAL RECEIVED BY OMR	\$3,036.00;21/000000000
08/07/2000	084	RENTAL RECEIVED BY OMR	\$3036;21/450169
08/13/2001	084	RENTAL RECEIVED BY OMR	\$3036;21/450188
03/05/2013	899	TRP OF ORR FILED	1
03/05/2013	899	TRP OF ORR FILED	2
03/05/2013	899	TRP OF ORR FILED	3
03/05/2013	899	TRP OF ORR FILED	4
03/05/2013	899	TRP OF ORR FILED	5
03/05/2013	899	TRP OF ORR FILED	6
03/10/2013	443	PRODUCTION DETERMINATION	/1/
03/18/2013	650	HELD BY PROD - ACTUAL	/1/41K;
05/08/2013	658	MEMO OF 1ST PROD ACTUAL	/1/
05/24/2013	899	TRP OF ORR FILED	1
05/24/2013	899	TRP OF ORR FILED	2
05/24/2013	899	TRP OF ORR FILED	3
06/18/2013	899	TRP OF ORR FILED	1
06/27/2013	899	TRP OF ORR FILED	2
06/07/2014	899	TRP OF ORR FILED	1
05/07/2014	899	TRP OF ORR FILED	2
05/09/2014	899	TRP OF ORR FILED	1
05/09/2014	899	TRP OF ORR FILED	2
05/09/2014	899	TRP OF ORR FILED	3
05/29/2014	899	TRP OF ORR FILED	1
05/29/2014	899	TRP OF ORR FILED	2
03/01/2015	246	LEASE COMMITTED TO CA	MOODSM134673;
03/11/2015	650	HELD BY PROD - ACTUAL	/1/
03/11/2015	658	MEMO OF 1ST PROD-ACTUAL	/1/PROD134673;
06/18/2015	643	PRODUCTION DETERMINATION	/1/

Line Nr _____ Remarks _____

Serial Number: NMMN-- - 027506

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY



Shalyce Holmes
Land Representative

Mid-Continent Business Unit
North American Exploration and
Production Co.,
a division of Chevron U.S.A. Inc.
15 Smith Road
Midland, Texas 79705
Tel 432-687-7348
Fax 432-687-7556
SLHolmes@chevron.com

May 23, 2017

CERTIFIED MAIL -- 7014 2120 00014561 0361

Interest Owners Shalyce Holmes
Land Representative

RE: Request for Commingling & Off-Lease Measurement
See List of Wells Attached
Sec. 29 & 32, T26S-R33E
Pool 97955 - Wildcat; Bone Spring
Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G Lea
County, New Mexico

Dear Sir/Madam:

This letter is to advise you that Chevron U.S.A. Inc. is filing an application with the New Mexico Oil Conservation Division ("NMOCD") seeking approval to commingle production from the attached list of wells and for Off-Lease Gas Measurement, Sales & Storage at a common Central Tank Battery.

A copy of our application to the Division is attached for reference.

Any objections or requests that a hearing should be held regarding this application must be submitted to the NMOCD Santa Fe office within 20 days from the date of this letter.

Please feel free to contact the undersigned at 713-372-6051 should you have any questions or require any additional information.

Sincerely,

A handwritten signature in black ink, appearing to be "Shalyce Holmes", written over a circular stamp or seal.

Shalyce Holmes

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Edna Brown Hibbits
2101 Oklahoma Dr.
Midland, Texas 79705

COMPLETE THIS SECTION ON DELIVERY

A. Signature

X *Edna B Hibbits* ☒ Agent ☒ Addressee

B. Received by (Printed Name)

C. Date of Delivery

6-15

D. Is delivery address different from item 1? ☐ Yes

If YES, enter delivery address below: ☒ No

3. Service Type

- ☒ Certified Mail ☐ Express Mail
☐ Registered ☒ Return Receipt for Merchandise
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee)

☐ Yes

Article Number

(Transfer from service label)

7014 2120 0001 4561 0347

Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

WELL LIST

Well Name	API	Pool Code
Mooses Tooth 29 26 33 Fed Com 1H	30-025-4216S	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 1H	30-025-42629	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 2H	30-025-42637	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 3H	30-025-4263S	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 4H	30-025-42639	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 5H	30-025-42440	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 6H	30-025-42441	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 7H	30-025-42442	Pool 97955 - Wildcat; Bone Spring
Salado Draw 29 26 33 Fed Com 8H	30-025-42443	Pool 97955 - Wildcat; Bone Spring
SD EA 29 Fed Com P8 9H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 10H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 11H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G
SD EA 29 Fed Com P8 12H	N/A - not yet received	Pool 90897 - Upper Wolfcamp; WC-025 G-09 S263327G

APPLICATION FOR COMMINGLING and OFF LEASE MEASUREMENT AT A COMMON
CENTRAL TANK BATTERY

CERTIFIED MAILING LIST

Name	Address	City	State Code	ZipCode	Certified Mailing Number
United States of America	POBox27115	Santa Fe	NM	87502	7014 2120 00014561 0316
State of New Mexico	POBox1148	Santa Fe	NM	87504	7014 2120 00014561 0323
Hazelwood Partners, LP	120Hazelwood Drive	Fort Worth	TX	76107	7014 2120 00014561 0330
Edna Brown Hibbits	21010aklawn Drive	Midland	TX	79705	7014 2120 00014561 0347
Sandi Miller	015 Fern Drive	Roswell	NM	88203	7014 2120 00014561 0354
Miller Family Mineral Interest, LLC	2511NE 181st Ave	Vancouver	WA	98684	7014 2120 00014561 0361

Salado Draw Production

	29-1H		29-2H		29-3H		29-4H	
Month	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
12/1/2016	8535	19050	730	8515	6118	15712	7916	18257
1/1/2017	7781	17485	693	6004	5637	12540	5447	11280
2/1/2017	8444	19672	771	7603	6502	14160	4276	10111
3/1/2017	10110	28665	675	9194	7233	19579	2765	10920
4/1/2017	3911	16260	115	6389	3212	14903	1790	9664
5/1/2017	7097	20604	73	2853	2698	14593	2700	13923

Salado Draw Well No. 29-9H, 10H,11H, and 12h have no production

29-5H		29-6H		29-7H		29-8H		MT 1H	
Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas	Oil	Gas
13161	22982	1577	9316	3932	11356	9208	20532	5343	22882
6303	17684	1762	6527	4955	8417	5127	11104	5249	21714
5624	14750	2447	8429	7387	9470	3176	8397	4695	20061
7476	18519	2345	10199	4336	12139	4935	12691	5347	33422
3834	15776	284	5930	5725	18422	2670	10837	3410	22246
2854	12867	537	9816	4119	14487	4704	16155	4099	21987

McMillan, Michael, EMNRD

From: McMillan, Michael, EMNRD
Sent: Friday, July 7, 2017 1:59 PM
To: 'Pinkerton, J. Denise (leakejd)'; MacRitchie, Colin; Verner, Frederick C;
'AntonioPaez@chevron.com'
Cc: 'Brown, Caleb T'
Subject: RE: Salado CTB 29 Surface Commingling Info

Denise and Caleb:

After discussing the application with the Division Director, Chevron must resubmit the application in its entirety to the affected parties. The new application must show the correct facility diagram, and corrected description of the measurement method for all wells. Include measurement requirements for the Mouth Tooth Well and SD Wells 1H-8h that conform to Hearing Order R-14299. Include proof of mailing for the affected parties. Also, include the C-102's for the wells.

As a result, your application will be cancelled on July 7, 2017

Thank You

Michael McMillan
1220 South St. Francis
Santa Fe, New Mexico
505-476-3448
Michael.mcmillan@state.nm.us

From: Pinkerton, J. Denise (leakejd) [mailto:leakejd@chevron.com]
Sent: Friday, July 7, 2017 8:43 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: RE: Salado CTB 29 Surface Commingling Info

I believe Caleb is working on that.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Friday, July 07, 2017 9:33 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: **[**EXTERNAL**]** RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,
The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks
Mike

From: McMillan, Michael, EMNRD
Sent: Friday, July 7, 2017 8:32 AM
To: 'Pinkerton, J. Denise (leakejd)' <leakejd@chevron.com>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

Thanks for the updated facility diagram,
The OCD will still require an updated measuring description, based on Hearing Order R-14299, Case Number 15540 for the Moose Tooth and Salado Draw Wells No. 1H-8H wells.

Thanks
Mike

From: Pinkerton, J. Denise (leakejd) [<mailto:leakejd@chevron.com>]
Sent: Friday, July 7, 2017 8:21 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Cc: Brown, Caleb T <Caleb.Brown@chevron.com>
Subject: FW: Salado CTB 29 Surface Commingling Info

Attached is the revised diagram.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: Brown, Caleb T
Sent: Thursday, July 06, 2017 10:29 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>; MacRitchie, Colin <colinmac@chevron.com>; Verner,

Frederick C <fredverner@chevron.com>
Cc: Paez, Antonio J. <AntonioPaez@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

I believe this is what he wanted for the diagram portion.

Thanks,

Caleb Brown
Performance Facilities Engineer

MidContinent Business Unit
15 Smith Road, Midland, TX, 79705
Tel: (432) 687-7326
Cell: (432) 215-1464
Email: Caleb.Brown@chevron.com

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)
Sent: Thursday, July 06, 2017 9:44 AM
To: Brown, Caleb T <Caleb.Brown@chevron.com>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>
Cc: Paez, Antonio J. <AntonioPaez@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

OK. Are you going to send that to him?
If so, can you please send me the revisions?

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: Brown, Caleb T
Sent: Thursday, July 06, 2017 9:42 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>; McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>
Cc: Paez, Antonio J. <AntonioPaez@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

Denise,

I just got off the phone with Mike he wants a revised commingle diagram showing all of the well names. He also would like a revised measurement description because as of now he will not approve.

Thanks,

Caleb Brown
Performance Facilities Engineer

MidContinent Business Unit
15 Smith Road, Midland, TX, 79705
Tel: (432) 687-7326
Cell: (432) 215-1464
Email: Caleb.Brown@chevron.com

CSOC Behavioral Feedback

From: Pinkerton, J. Denise (leakejd)
Sent: Thursday, July 06, 2017 9:31 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>; Brown, Caleb T <Caleb.Brown@chevron.com>;
MacRitchie, Colin <colinmac@chevron.com>; Verner, Frederick C <fredverner@chevron.com>
Subject: RE: Salado CTB 29 Surface Commingling Info

Caleb/Colin/Fred,
Can one of you please call Mr. McMillan, NMOCD, Santa Fe.
He has questions that I cannot answer.

Please let me know when a phone call has been made.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

From: McMillan, Michael, EMNRD [<mailto:Michael.McMillan@state.nm.us>]
Sent: Thursday, July 06, 2017 9:15 AM
To: Pinkerton, J. Denise (leakejd) <leakejd@chevron.com>
Subject: **[**EXTERNAL**]** RE: Salado CTB 29 Surface Commingling Info

Denise:

I am not clear on how the SD EA FED COM P8 9H, 10H, 11H, & 12H will be measured.
The surface facility diagram does not show how these wells will be measured, and the write.
Also, I am not clear on how the Mouse Tooth will be measured, is it separately measured with the SD29 Well No. 1H
train?

Thanks
Mike

From: Pinkerton, J. Denise (leakejd) [<mailto:leakejd@chevron.com>]
Sent: Thursday, July 6, 2017 6:06 AM
To: McMillan, Michael, EMNRD <Michael.McMillan@state.nm.us>
Subject: FW: Salado CTB 29 Surface Commingling Info

Michael,
Attached is the 6 month production data for the Salado Draw 29 & Moose's Tooth wells.
The SD EA FED COM P8 9H, 10H, 11H, & 12H wells have not been drilled yet.

Denise Pinkerton
Permitting Specialist for Factory Model NM
Telephone: 432-687-7375
Address: Chevron U.S.A. Inc.
6301 Deauville
Room: S2613
Midland, TX 79706
leakejd@chevron.com

OCD Permitting

[Home](#)
[Land Searches](#)
[Land Details](#)

Section : 32-26S-33E

Type: Normal

Total Acres: 309.56

County: Lea (25)

D (D) State ¹ State ² (25) 40	C (C) State ¹ State ² (25) 40	B (B) State ¹ State ² (25) 40	A (A) State ¹ State ² (25) 40
E (4) State ¹ State ² (25) 37.34	F (3) State ¹ State ² (25) 37.37	G (2) State ¹ State ² (25) 37.41	H (1) State ¹ State ² (25) 37.44

Note¹ = Surface Owner RightsNote² = Sub-Surface Mineral Rights

Land Restrictions

No land restrictions found for this section.

[Return to Search](#)

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 83440
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 478-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. VARIOUS
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name SALADO DRAW 29 26 33 FED COM
4. Well Location Unit Letter: feet from line and feet from the line Section 29 Township 26S Range 33E NMPM County LEA		8. Well Number 001, 002, 003, 004
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat WILDCAT; BONE SPRING

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: ADD WELLS TO CTB-760		OTHER: <u>recommend Approval</u>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON U.S.A. INC. IS REQUESTING THE ADDITION OF THE FOUR (4) WELLS LISTED BELOW TO THE EXISTING ADMINISTRATIVE ORDER CTB-760.

SEE EXCERPT FROM ORIGINAL ORDER: "After initial notification, future wells that will produce from the pools and leases approved by this order may be added to this commingling authority by submittal of a Sundry Notice to the Engineering Bureau in Santa Fe."

30-025-42629	SALADO DRAW 29 26 33 FEDERAL COM #001H	OIL	FEDERAL	NEW	D-29-26S-33E
30-025-42637	SALADO DRAW 29 26 33 FEDERAL COM #002H	OIL	FEDERAL	NEW	D-29-26S-33E
30-025-42638	SALADO DRAW 29 26 33 FEDERAL COM #003H	OIL	FEDERAL	NEW	C-29-26S-33E
30-025-42639	SALADO DRAW 29 26 33 FEDERAL COM #004H	OIL	FEDERAL	NEW	C-29-26S-33E

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST DATE 06/01/2016

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY: David R. Kahan

TITLE Director

DATE 6/9/16

Conditions of Approval (if any):

This process flow diagram illustrates the operations of the Salado Draw 29 Central Tank Battery, showing the flow of oil, gas, and water through various processing units and storage tanks. The diagram is organized into two main sections: TRAIN 1 and TRAIN 2.

TRAIN 1: This section processes oil from multiple sources (SD EA 29 Fed Com P8 9H through P8 12H, SD 29 26 33 Fed Com 1H through 4H, and Mooses Tooth 29 26 33 Fed Com 1H). The oil flows through a series of headers (TEST, PRODUCTION) and separators (TRAIN 1 TEST SEPARATOR #1 and #2). The output of these separators goes to a 3-PHASE BULK SEPARATOR, which then feeds into a HEATER TREATER. The treated oil then flows through a FLASH COMPRESSOR and a VRU (Vapor Recovery Unit) before being stored in three 750 BBL OIL TANKS. The gas from the flash compressor is sent to a GAS TO COMPRESSOR STATION 19. The water from the heater treater is sent to a 2-PHASE SEPARATOR, which then feeds into a 3-PHASE BULK SEPARATOR.

TRAIN 2: This section processes oil from multiple sources (SD EA 29 Fed Com P10 17H through P10 20H, SD EA 29 Fed Com P11 13H through P11 16H, SD EA 29 Fed Com P8 9H through P8 12H, SD 29 26 33 Fed Com 1H through 4H, and Mooses Tooth 29 26 33 Fed Com 1H). The oil flows through a series of headers (TEST, PRODUCTION) and separators (TRAIN 2 TEST SEPARATOR #1 and #2). The output of these separators goes to a 3-PHASE BULK SEPARATOR, which then feeds into a HEATER TREATER. The treated oil then flows through a FLASH COMPRESSOR and a VRU (Vapor Recovery Unit) before being stored in three 750 BBL OIL TANKS. The gas from the flash compressor is sent to a GAS TO COMPRESSOR STATION 19. The water from the heater treater is sent to a 2-PHASE SEPARATOR, which then feeds into a 3-PHASE BULK SEPARATOR.

Storage and Output: The oil from the 750 BBL OIL TANKS is sent to three 750 BBL LACT (Liquor Acid Treated Crude) tanks. The gas from the flash compressor is sent to a GAS TO COMPRESSOR STATION 19. The water from the heater treater is sent to a 2-PHASE SEPARATOR, which then feeds into a 3-PHASE BULK SEPARATOR. The output of the 3-PHASE BULK SEPARATOR is sent to a 2-PHASE SEPARATOR, which then feeds into a 3-PHASE BULK SEPARATOR. The output of the 2-PHASE SEPARATOR is sent to a 3-PHASE BULK SEPARATOR. The output of the 3-PHASE BULK SEPARATOR is sent to a 2-PHASE SEPARATOR, which then feeds into a 3-PHASE BULK SEPARATOR.

Equipment and Components: The diagram includes various equipment and components, including headers, separators, heaters, flash compressors, VRUs, oil tanks, lact tanks, and a gas to compressor station. The equipment is labeled with their respective names and serial numbers (SN).

Legend: The legend indicates the flow of oil (red line), gas (blue line), and water (green line). The legend also includes symbols for headers, separators, heaters, flash compressors, VRUs, oil tanks, lact tanks, and a gas to compressor station.

Notes: The diagram includes several notes, including "After Pad 8 Commingle to Train 1 and Pad 10, 11 Put on Production in Train 2" and "Lea County, New Mexico".

Salado Draw 29 Central Tank Battery

CHEVRON USA

Salado Draw 29 Central Tank Battery
PROCESS FLOW DIAGRAM

Lea County, New Mexico
After Pad 8 Commingle to Train 1 and Pad 10, 11 Put on Production in Train 2

EXHIBIT I

TRAIN 1

Salado Draw 29 Central Tank Battery PROCESS FLOW DIAGRAM

Lea County, New Mexico
After Pad 8 Commingle to Train 1 and Pad 10, 11 Put on Production in Train 2

H

ables.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF CHEVRON U.S.A. INC.
FOR APPROVAL OF NON-STANDARD OIL
SPACING UNITS AND COMMINGLING,
OR ALTERNATIVELY FOR THE CONTRACTION
OF THE WC-025 G-06 S263319P, BONE SPRING
POOL AND THE SANDERS TANK; UPPER
WOLFCAMP POOL, AND FOR THE CREATION
OF NEW BONE SPRING AND UPPER WOLFCAMP
POOLS, SPECIAL POOL RULES, AND
COMMINGLING IN SECTION 29 AND
IRREGULAR SECTION 32, TOWNSHIP 26 SOUTH,
RANGE 33 EAST, N.M.P.M., LEA COUNTY,
NEW MEXICO.**

CASE NO. 16380

AFFIDAVIT

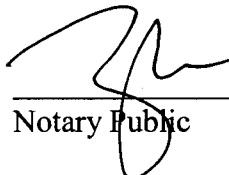
STATE OF NEW MEXICO)
) ss.
COUNTY OF BERNALILLO)

Jennifer L. Bradfute, attorney in fact and authorized representative of Chevron U.S.A. Inc., the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications were provided under the notice letter and that proof of receipt is attached hereto.



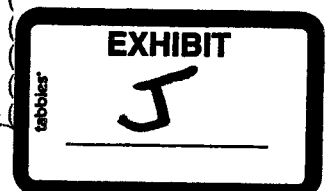
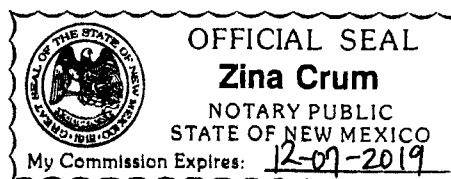
Jennifer L. Bradfute

SUBSCRIBED AND SWORN to before me this 4th day of September, 2018 by Jennifer L. Bradfute.



Notary Public

My commission expires: 12-07-2019



Cherion Salado



Firm Mailing Book ID: 149102

PS Form 3877
Type of Mailing: CERTIFIED
08/16/2018

Zina Crum
Modrall Sperling
500 4th Street NW
Suite 1000
Albuquerque NM 87102

Line	Article Number	Name, Street & P.O. Address	Postage	Fee	R.R.Fee	Reference	Rest.Del.Fee Contents
1	9314 8699 0430 0049 6513 66	Sandi Miller 17 RIVERSIDE DR ROSWELL NM 88201	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
2	9314 8699 0430 0049 6513 73	Scot C Miller 10048 OAK KNOLL TERRACE COLORADO SPRINGS CO 80920	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
3	9314 8699 0430 0049 6513 80	Hazelwood Partners LP 120 HAZELWOOD DR FORT WORTH TX 76107	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
4	9314 8699 0430 0049 6513 97	Miller Family Mineral Interest LLC 2100 BELLERIVE DR, N153 RICHLAND WA 99352	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
5	9314 8699 0430 0049 6514 03	Edna Brown Hibbitts 2101 OAKLAWN DR MIDLAND TX 79705	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
6	9314 8699 0430 0049 6514 10	Mewbourne Oil Company 500 West Texas Ave., Suite 1020 Midland TX 79701	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
7	9314 8699 0430 0049 6514 27	OXY USA INC. 5 Greenway Plaza, Suite 110 Houston TX 77046	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
8	9314 8699 0430 0049 6514 34	COG Operating LLC 600 W Illinois Avenue Midland TX 79701	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
9	9314 8699 0430 0049 6514 41	EOG Resources, Inc. 5509 Champions Drive Midland TX 79705	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
10	9314 8699 0430 0049 6514 58	ConocoPhillips Co P.O. Box 7500 Bartlesville OK 74005	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
11	9314 8699 0430 0049 6514 65	MRC Permian 5400 LBJ Freeway, Suite 1500 Dallas TX 75240	\$0.68	\$3.45	\$1.50	83420-0039	\$0.00 Notice
Totals:			\$7.48	\$37.95	\$16.50	Grand Total:	\$0.00 \$61.93

List Number of Pieces
Listed by Sender

Total Number of Pieces
Received at Post Office

Postmaster:
Name of receiving employee

Dated:

11



Cherion Salado

Transaction Report Details - CertifiedPro.net

Firm Mail Book ID= 149102

Generated: 9/4/2018 11:01:35 AM

Certified Mail Article Number	Date Created	Name 1	Address	City	State	Zip	Postage	Fees	Certified Mailing Status	Service Options	Mail Delivery Date
9314869904300049651465	2018-08-16 12:02 PM	MRC Permian	5400 LBJ Freeway, Suite 1500	Dallas	TX	75240	0.68	4.95	Delivered	Return Receipt - Electronic	08-20-2018
9314869904300049651458	2018-08-16 12:02 PM	ConocoPhillips Co	P.O. Box 7500	Bartlesville	OK	74005	0.68	4.95	Delivered	Return Receipt - Electronic	08-20-2018
9314869904300049651441	2018-08-16 12:02 PM	EOG Resources, Inc.	5509 Champions Drive	Midland	TX	79705	0.68	4.95	To be Returned	Return Receipt - Electronic	08-20-2018
9314869904300049651434	2018-08-16 12:02 PM	COG Operating LLC	600 W Illinois Avenue	Midland	TX	79701	0.68	4.95	Delivered	Return Receipt - Electronic	08-21-2018
9314869904300049651427	2018-08-16 12:02 PM	OXY USA INC.	5 Greenway Plaza, Suite 110	Houston	TX	77046	0.68	4.95	Delivered	Return Receipt - Electronic	08-20-2018
9314869904300049651410	2018-08-16 12:02 PM	Mewbourne Oil Company	500 West Texas Ave., Suite 1020	Midland	TX	79701	0.68	4.95	Delivered	Return Receipt - Electronic	08-20-2018
9314869904300049651403	2018-08-16 12:02 PM	Edna Brown Hibbits	2101 OAKLAWN DR	MIDLAND	TX	79705	0.68	4.95	Delivered	Return Receipt - Electronic	08-20-2018
9314869904300049651397	2018-08-16 12:02 PM	Miller Family Mineral Interest LLC	2100 BELLEVEUE DR, N153	RICHLAND	WA	99352	0.68	4.95	To be Returned	Return Receipt - Electronic	08-20-2018
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9314869904300049651373	2018-08-16 12:02 PM	Scot C Miller	10048 OAK KNOLL TERRACE	COLORADO SPRINGS	CO	80920	0.68	4.95	To be Returned	Return Receipt - Electronic	08-20-2018
9314869904300049651366	2018-08-16 12:02 PM	Sandi Miller	17 RIVERSIDE DR	ROSWell	NM	88201	0.68	4.95	Delivered	Return Receipt - Electronic	08-31-2018

USPS Tracking®**FAQs >** (<http://faq.usps.com/?articleId=220900>)**Track Another Package +****Tracking Number:** 9314869904300049651441

Remove X

Your item is out for delivery on August 23, 2018 at 8:16 am in ALBUQUERQUE, NM 87101.

Out for Delivery

August 23, 2018 at 8:16 am
Out for Delivery
ALBUQUERQUE, NM 87101

Get Updates ✓**Text & Email Updates****Return Receipt Electronic****Tracking History****Product Information****See Less** ^**Can't find what you're looking for?**

Go to our FAQs section to find answers to your tracking questions.

USPS Tracking®

[FAQs > \(http://faq.usps.com/?articleId=220900\)](http://faq.usps.com/?articleId=220900)[Track Another Package +](#)**Tracking Number:** 9314869904300049651397[Remove X](#)

Your item arrived at the Post Office at 5:32 am on August 29, 2018 in ALBUQUERQUE, NM 87101.

In-Transit

August 29, 2018 at 5:32 am
Arrived at Unit
ALBUQUERQUE, NM 87101

[Get Updates ✓](#)

[Text & Email Updates](#)

[Return Receipt Electronic](#)

[Tracking History](#)

[Product Information](#)

[See Less ^](#)

Can't find what you're looking for?

Go to our [FAQs](#) section to find answers to your tracking questions.

Track Another Package +

Tracking Number: 9314869904300049651373

Remove X

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Delivery Attempt

Reminder to Schedule Redelivery of your item

Get Updates ✓

Text & Email Updates	✓
Return Receipt Electronic	✓
Tracking History	✓
Product Information	✓

See Less ^

Can't find what you're looking for?

Go to our FAQs section to find answers to your tracking questions.

FAQs (<http://faq.usps.com/?articleId=220900>)

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

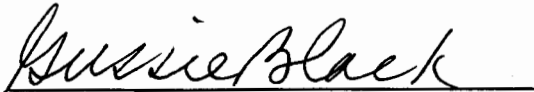
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
August 24, 2018
and ending with the issue dated
August 24, 2018.



Publisher

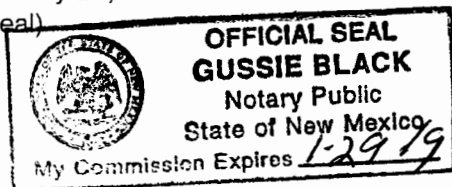
Sworn and subscribed to before me this
24th day of August 2018.



Business Manager

My commission expires
January 29, 2019

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE August 24, 2018

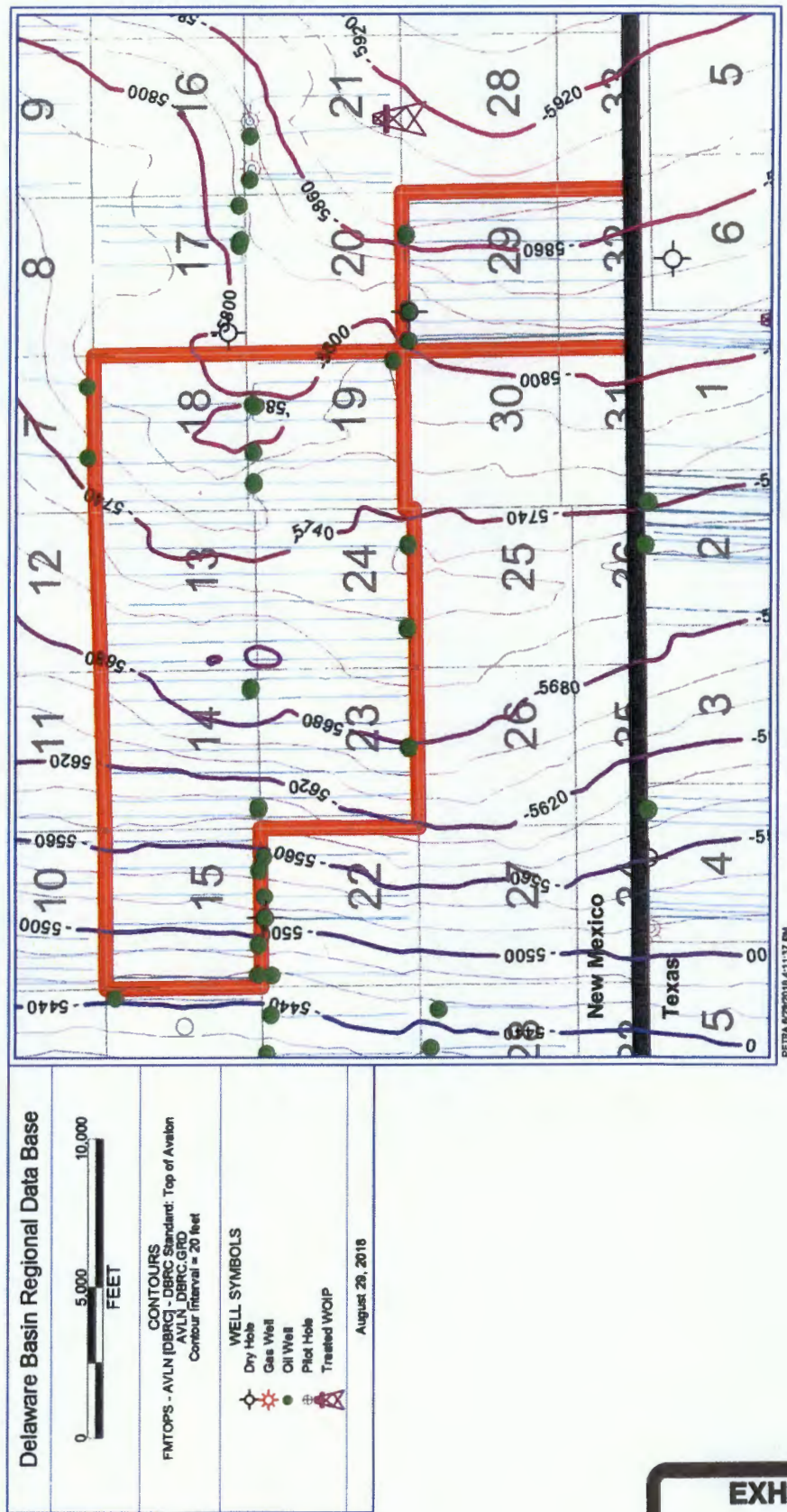
CASE NO. 16380: Notice to all affected parties, as well as the heirs and devisees of Mewbourne Oil Company; OXY USA INC.; COG Operating LLC; EOG Resources, Inc.; ConocoPhillips Co; MRC Permian; Sandi Miller; Scot C Miller; Hazelwood Partners LP; Miller Family Mineral Interest LLC; Edna Brown Hibbits of the application of Application of Chevron U.S.A. Inc. for approval of non-standard oil spacing units and commingling, or alternatively for the contraction of the WC-025 G-06 S263319P, Bone Spring pool and the Sanders Tank; Upper Wolfcamp Pool, and for the creation of new Bone Spring and Upper Wolfcamp pools, special pool rules, and commingling in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division will conduct a public hearing at 8:15 a.m. on September 6, 2018, to consider this application. Applicant seeks an order from the Division: (1) creating a 949.56 acre, more or less, oil spacing unit in the Bone Spring formation, in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; (2) creating a 949.56, more or less, oil spacing unit in the upper Wolfcamp formation, in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; and (3) approving the commingling of production. Alternatively, Chevron seeks an order (1) contracting the WC-025 G-06 S263319P, Bone Spring pool (Pool Code 97955) and the Sanders Tank; Upper Wolfcamp Pool (Pool Code 98097) in Section 29 and irregular Section 32, Township 26 South, Range 33 East, N.M.P.M., Lea County, New Mexico; (2) creating a new pool which covers the Bone Spring formation from within Section 29 and Section 32; (3) creating a new pool which covers the Upper Wolfcamp formation within Section 29 and Section 32; (4) establishing a spacing based on 160-acre tracts for oil wells completed within these newly formed pools; and (5) approval of commingling of production from the Bone Spring and Upper Wolfcamp pools created. The relief requested is for the development of the Salado Draw 29 26 33 Fed Com 5H, Salado Draw 29 26 33 Federal Com 1H, Salado Draw 29 26 33 Federal Com 2H, Salado Draw 29 26 33 Federal Com 3H, Salado Draw 29 26 33 Federal Com 4H, Salado Draw 29 26 33 Federal Com 6H, Salado Draw 29 26 33 Federal Com 7H, Salado Draw 29 26 33 Federal Com 8H, Mooses Tooth 29 26 33 Federal Com 1H, SD EA 29 32 Fed Com P10 19H, SD EA 29 32 Fed Com P10 17H, SD EA 29 32 Fed Com P10 18H, SD EA 29 32 Fed Com P10 20H, SD EA 29 32 Fed Com P11 13H, SD EA 29 32 Fed Com P11 14H, SD EA 29 32 Fed Com P11 15H and SD EA 29 32 Fed Com P11 16H wells. Said area is located approximately 35 miles southeast of Jal, New Mexico. #33164

01104570

00216948

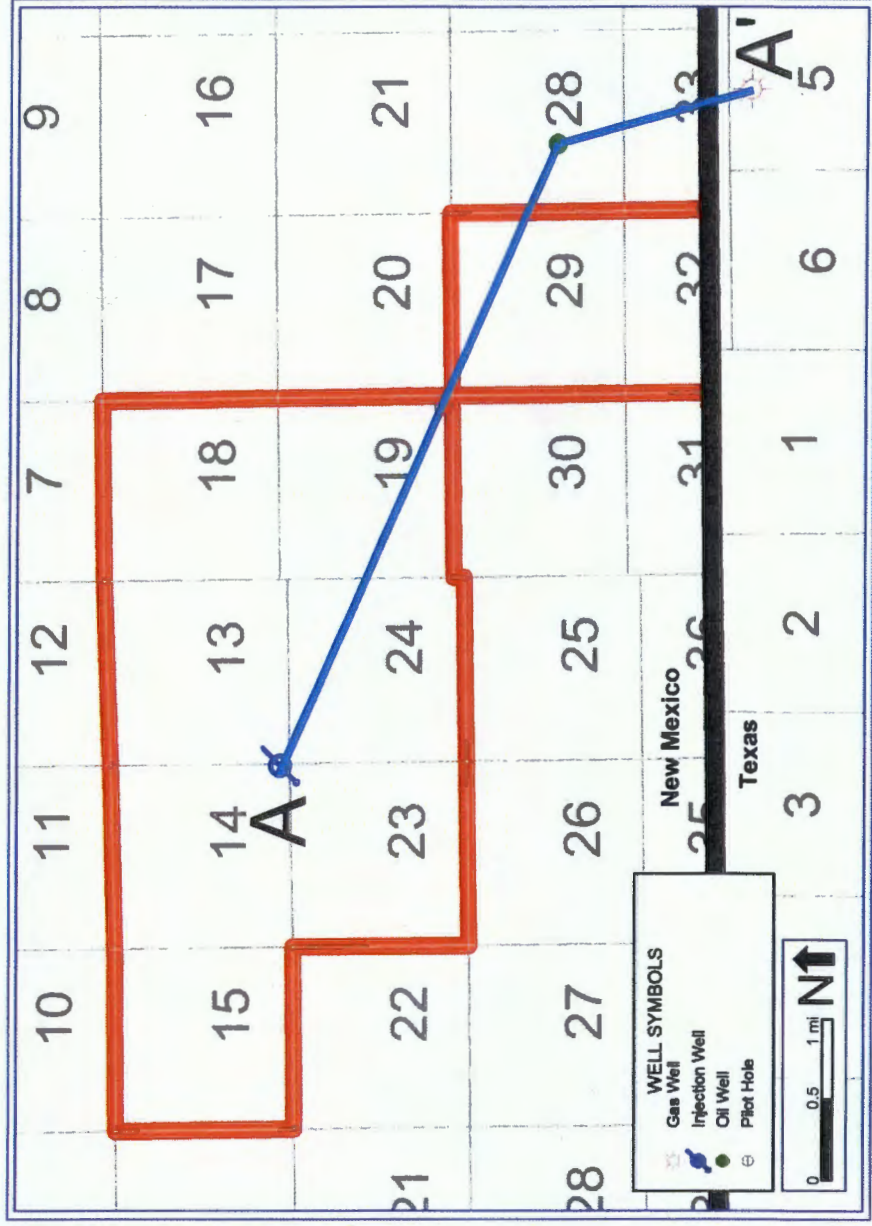
DOLORES SERNA
MODRALL, SPERLING, ROEHL, HARRIS &
P. O. BOX 2168
ALBUQUERQUE, NM 87103-2168

Top Avalon Structure Map with Bone Spring wells

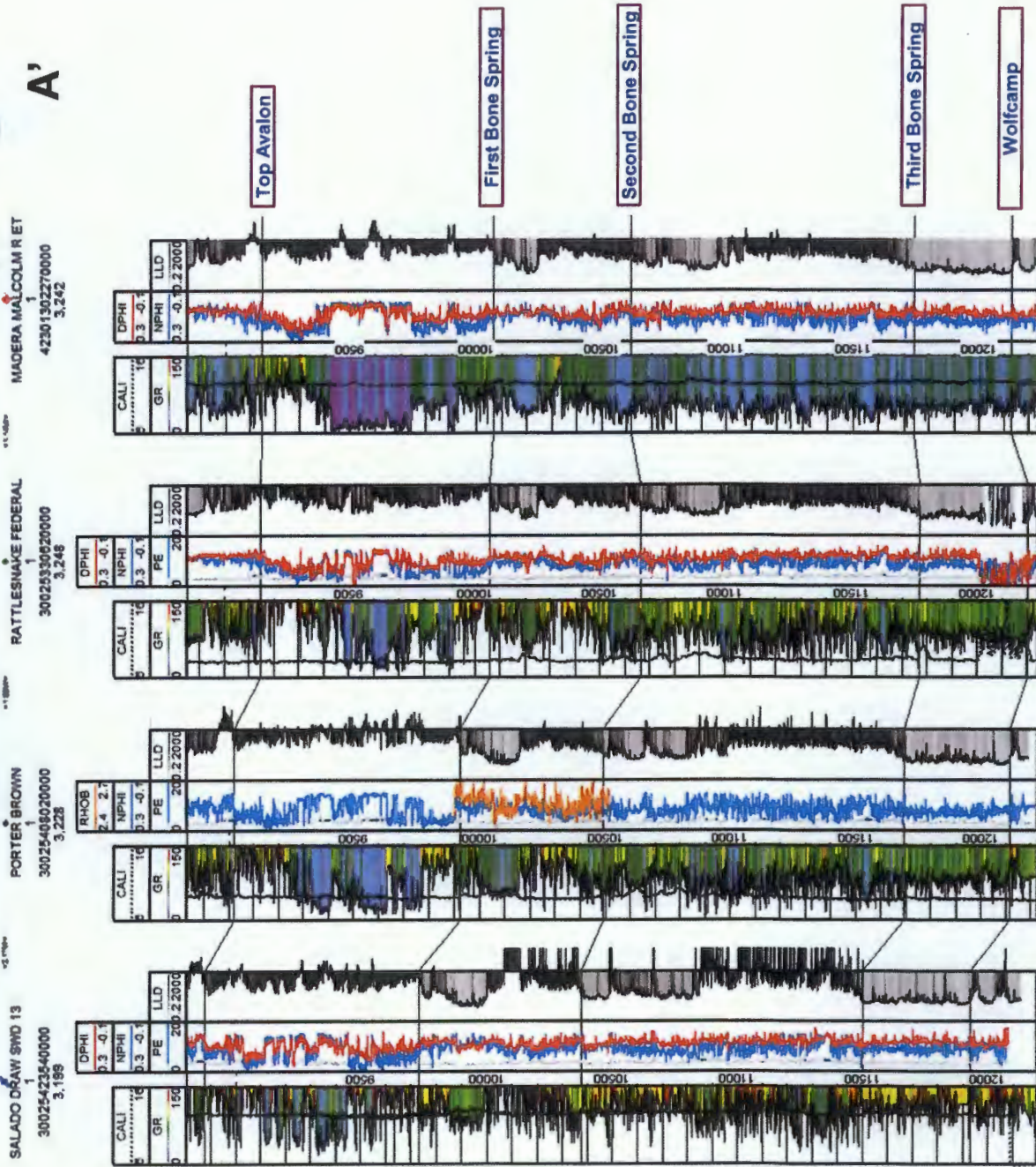


Cross Section Location Map

- All cross-sections in this presentation use the same 4 wells and only vary the depths displayed



Cross Section of Bone Spring

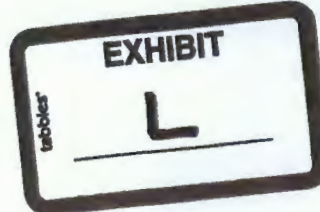
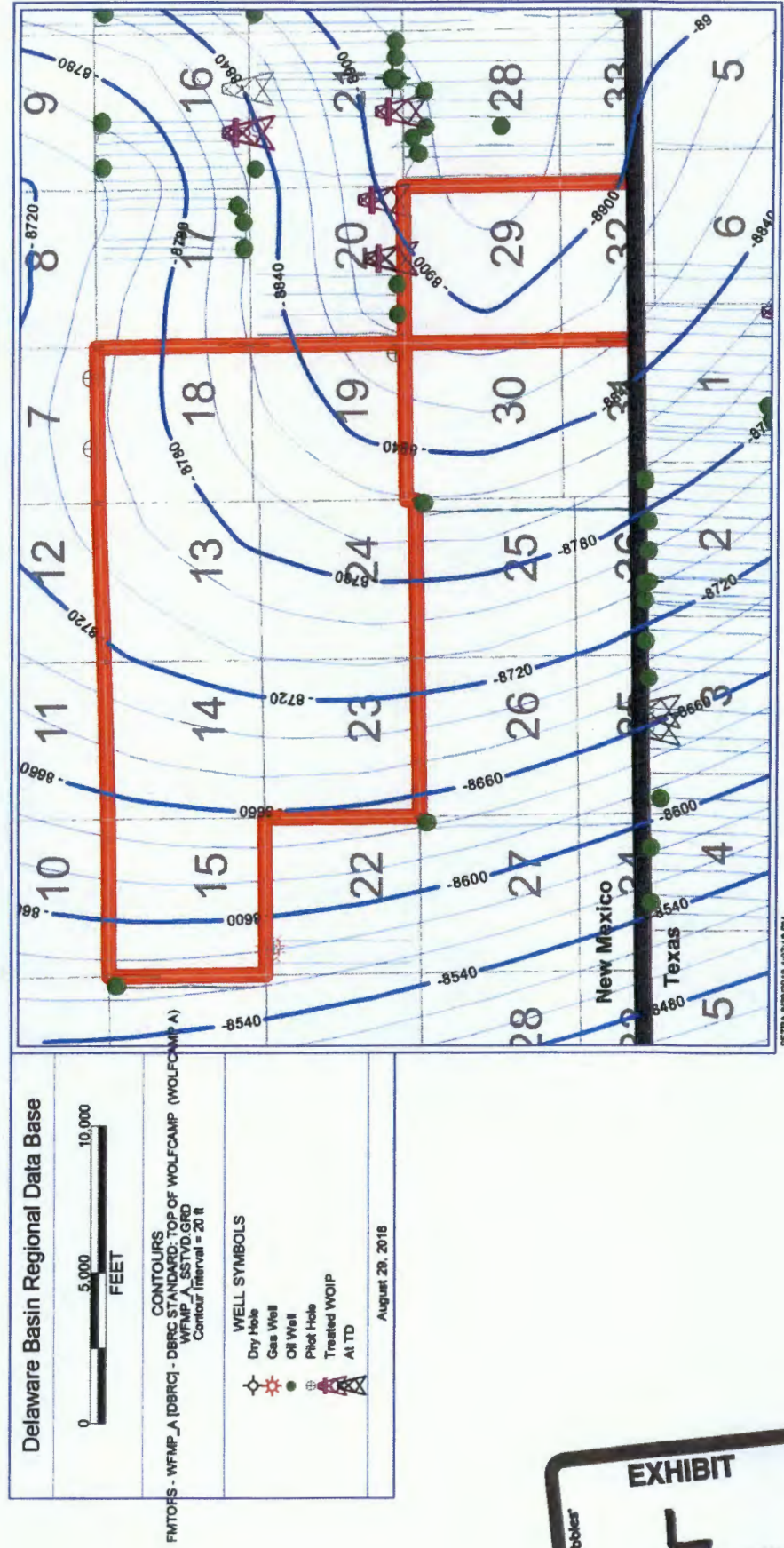


Gross Isopach Thickness of the Bone Spring

- Thickness in the Bone Springs ranges from 2990' to 3110', generally increasing to the northwest

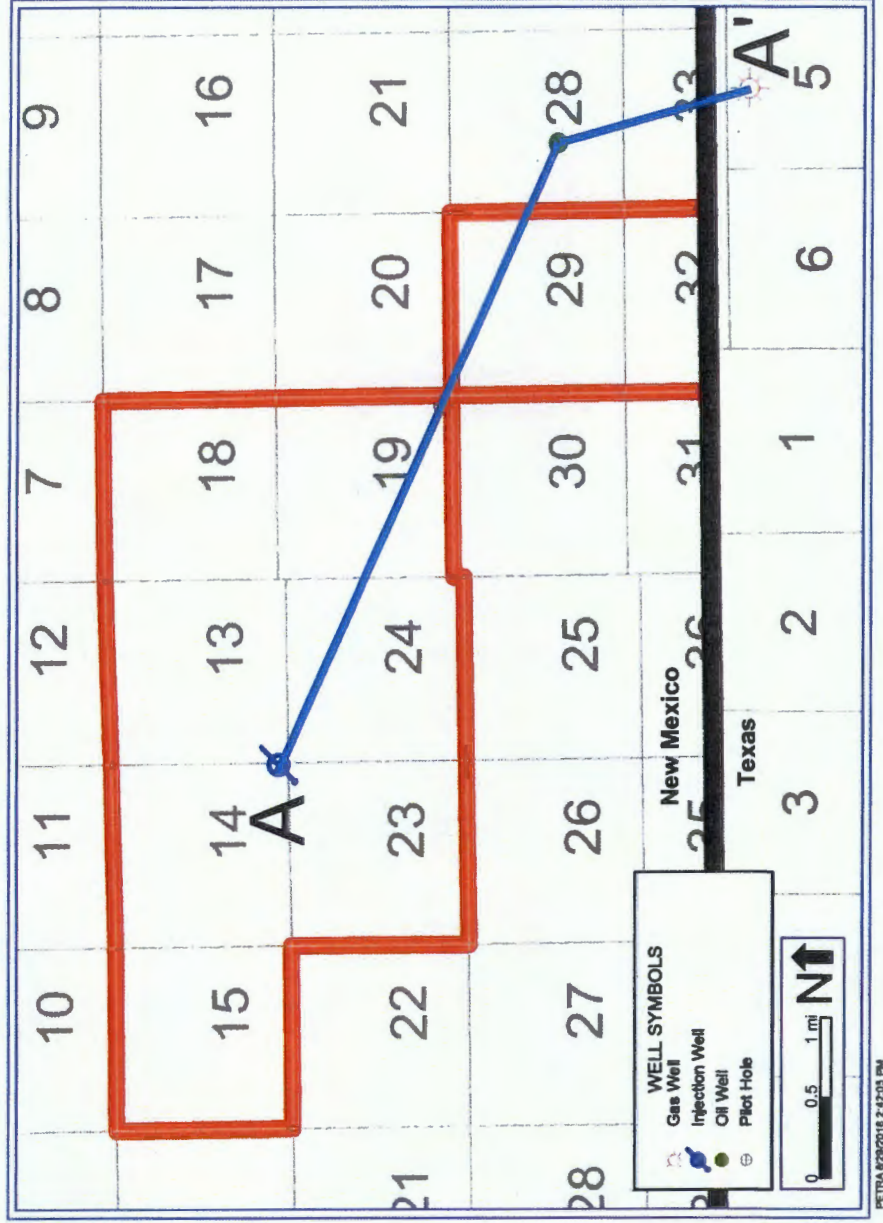


Top Wolfcamp Structure Map with Wolfcamp wells

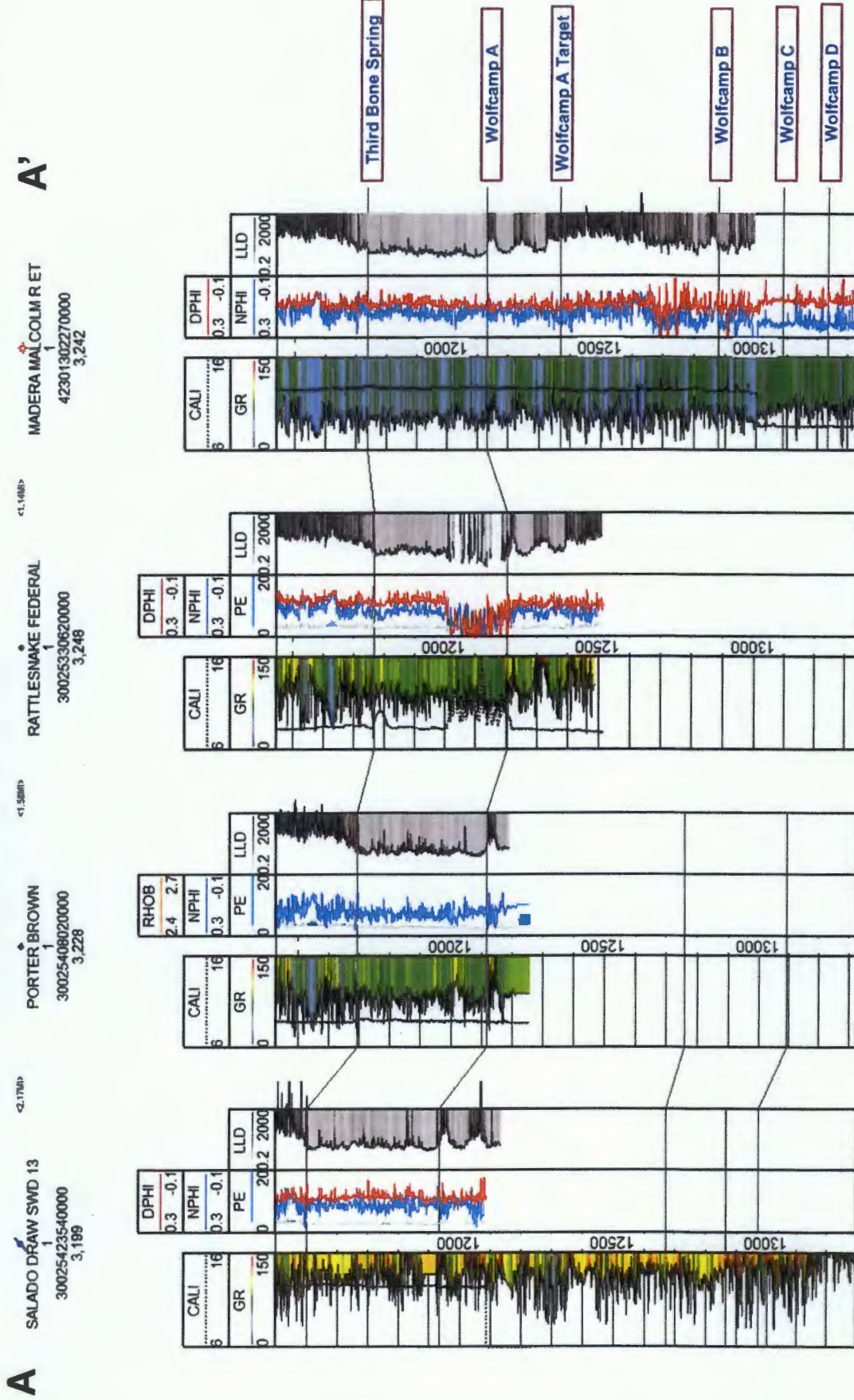


Cross Section Location Map

- All cross-sections in this presentation use the same 4 wells and only vary the depths displayed

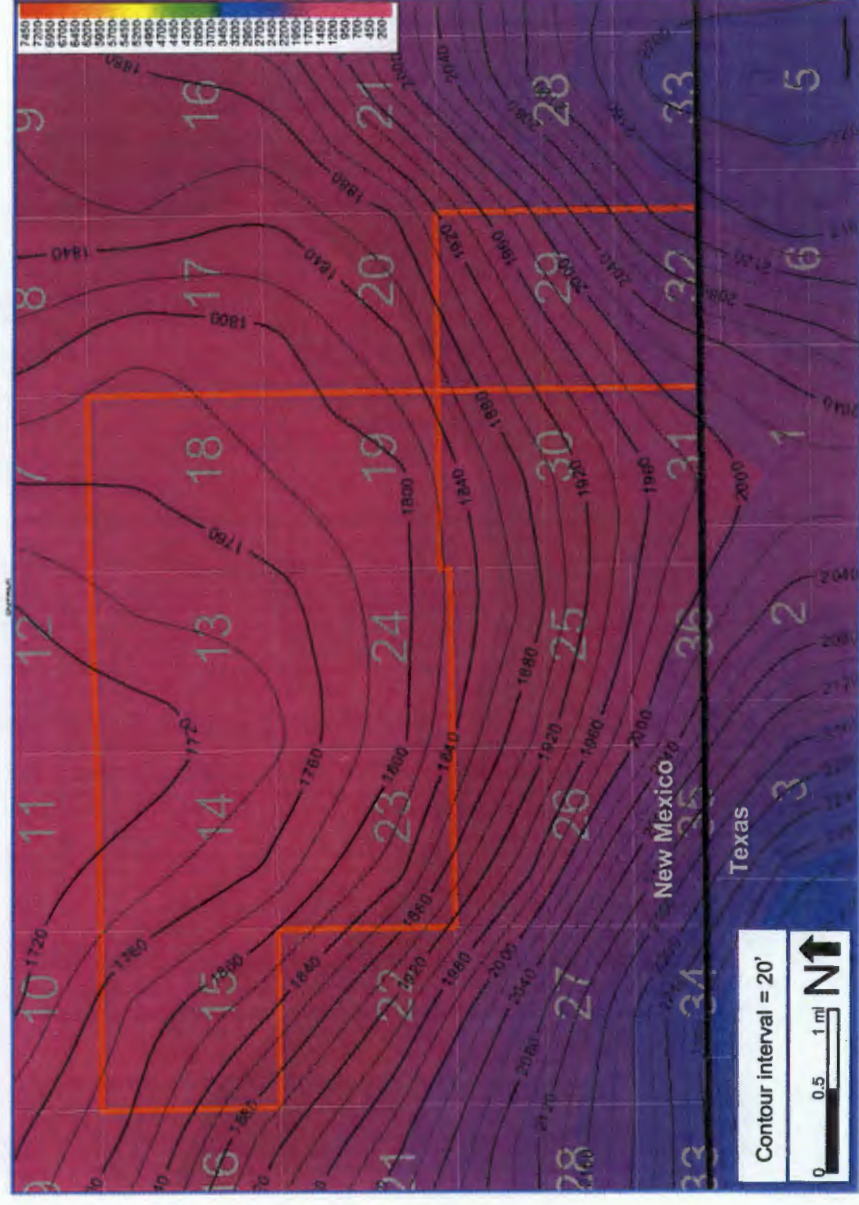


Cross Section of Wolfcamp



Gross Isopach Thickness of the Wolfcamp

- Thickness in the Wolfcamp ranges from 1720' to 2160', generally increasing to the south





Facilities Scope

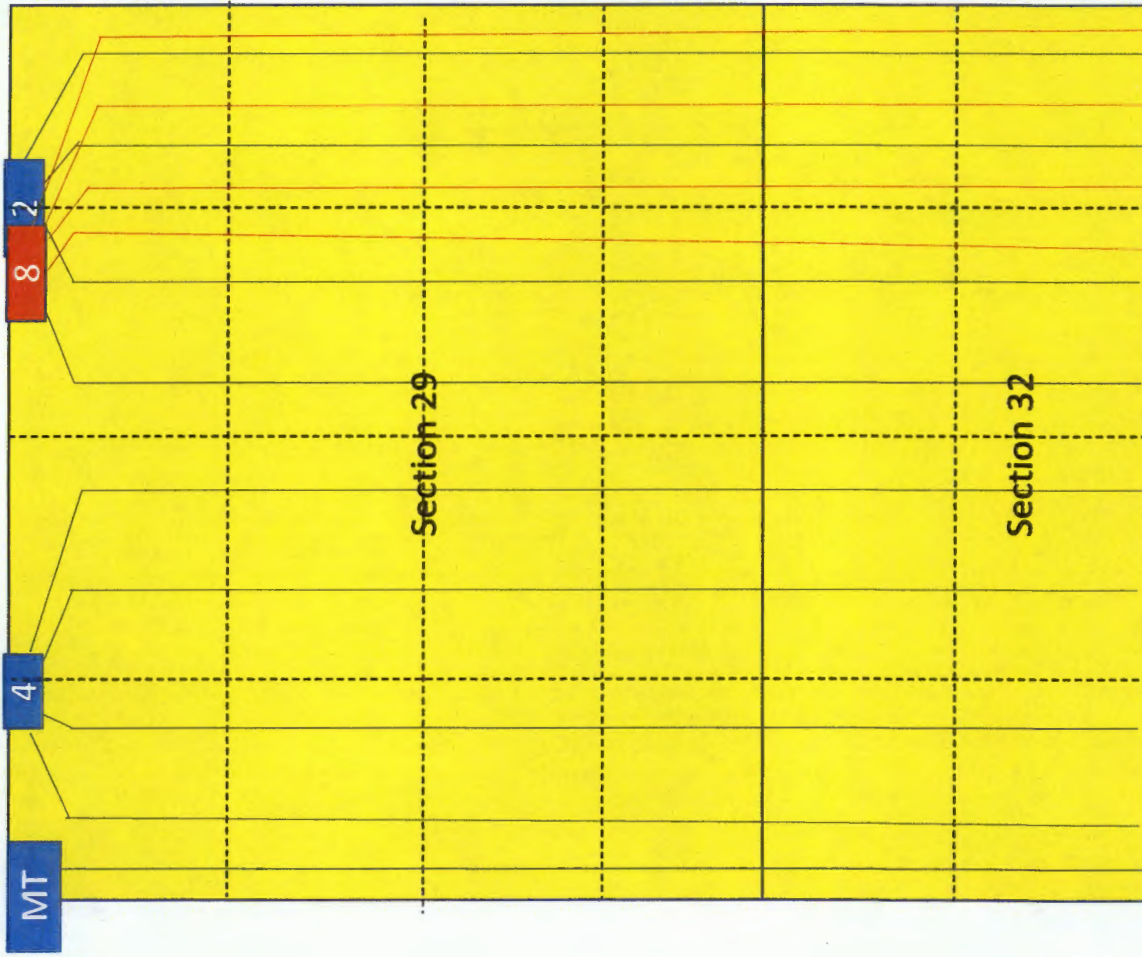
- Roads to Pads
- Pads and Flowlines
- GL Distribution from Trunkline
- Compressor Station 29
- SWD #3 covered on Water Disposal Slide*
- Train additions to CTB 23 and CTB 24



Existing
Bonespring pads



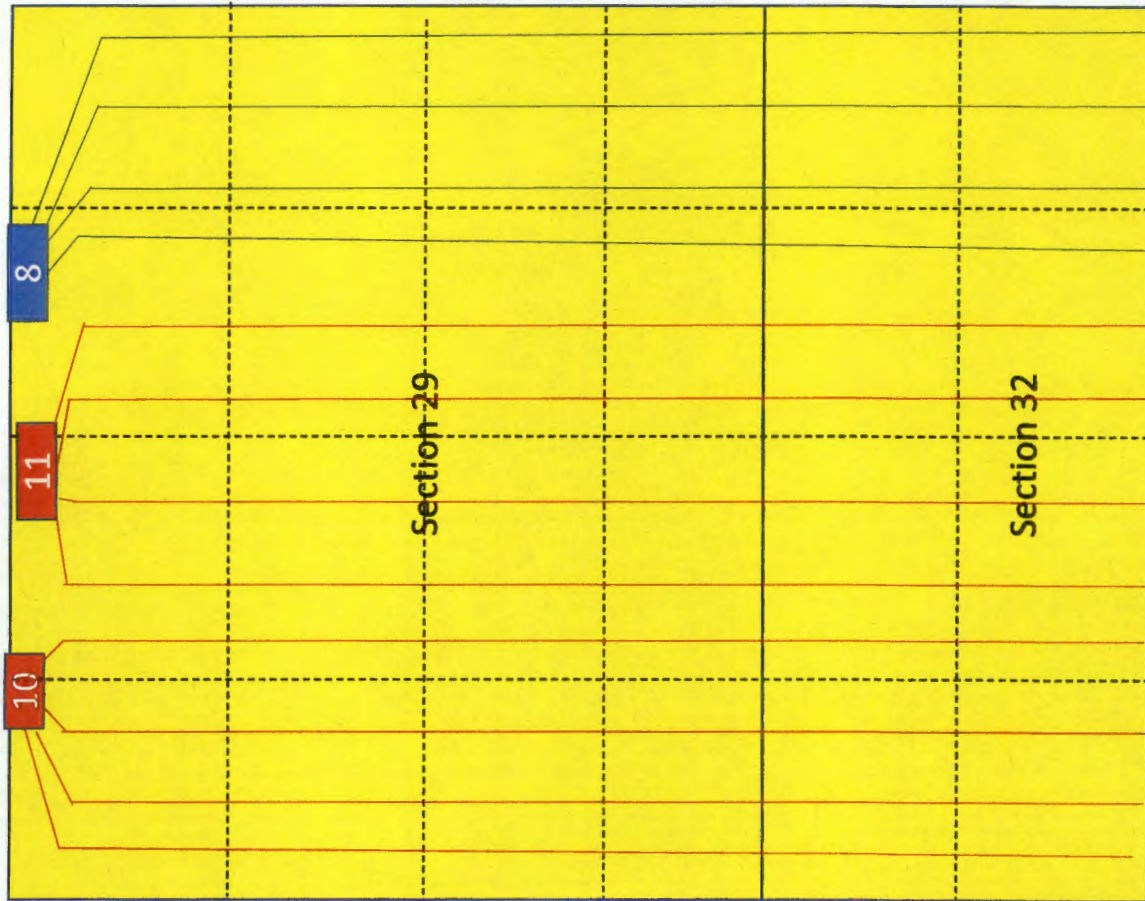
Existing Existing
Wolfcamp Pads



*Note: Not to
scale

Existing
Wolfcamp pads

Future Wolfcamp
Pads



*Not to scale



Existing
Wolfcamp pads



Future Wolfcamp
Pads



Future Bone
Spring Pads
(different
landings – Up to
three different
benches;
minimum of 2
potential
benches)



*Not to scale

Exhibit A-1

Obispo I.
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
Obispo II.
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
Obispo III.
1800 Rio Pecos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
Obispo IV.
1220 S. E. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

HOBBS OGD

State of New Mexico
Minerals & Natural Resources Department
OIL CONSERVATION DIVISION

SEP 12 2016

1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☒ AMENDED REPORT

EXACT BHL

RECEIVED

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42629	² Pool Code 97955	³ Well Name WC-025 G-06 5263319P; BONE SPRING
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 1H
⁷ OORID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3213'

" Surface Location

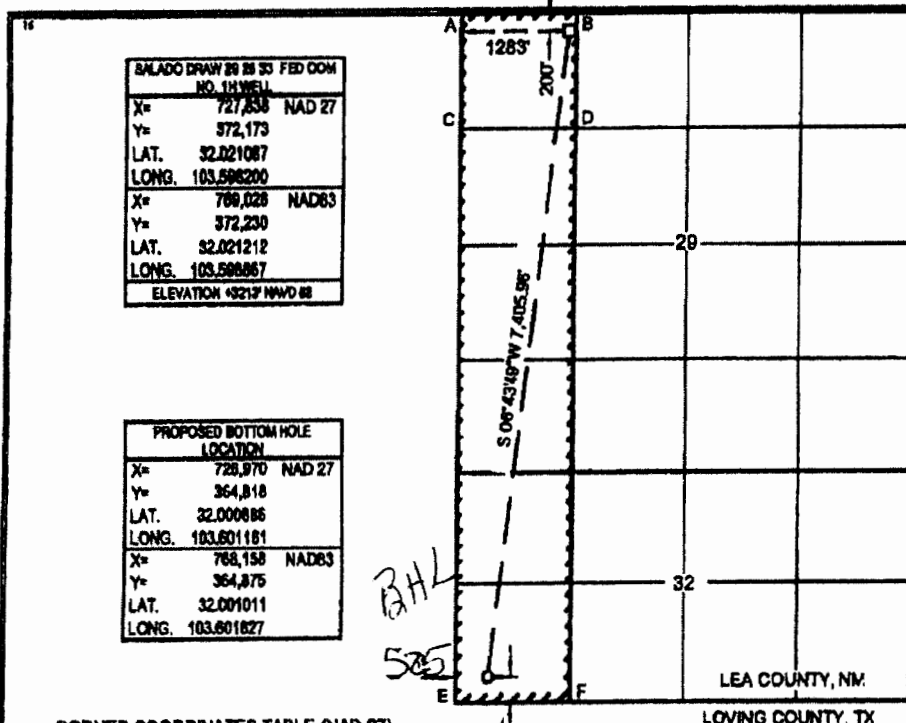
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1283'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.	4	280'	SOUTH	355'	WEST	LEA

¹⁰ Dedicated Acres	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
474.71	<input checked="" type="checkbox"/>		R-14069 365' 525'

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



SALADO DRAW 29 26 33 FED COM NO. 1H WELL	
X=	727,838 NAD 27
Y=	372,173
LAT.	32.021087
LONG.	103.588200
X=	768,028 NAD83
Y=	372,230
LAT.	32.021212
LONG.	103.588867
ELEVATION 3213' MWD 88	

PROPOSED BOTTOM HOLE LOCATION	
X=	728,970 NAD 27
Y=	364,818
LAT.	32.000886
LONG.	103.601181
X=	768,158 NAD83
Y=	364,875
LAT.	32.001011
LONG.	103.601827

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=728553.40
B - Y=372373.27, X=728776.49
C - Y=371043.84, X=728583.92
D - Y=371063.27, X=727885.85
E - Y=364535.63, X=728617.45
F - Y=364544.81, X=727838.29

" OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or mineral interest in the land including the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature: Cindy Herrera-Murillo 9-18-14

Printed Name: Cindy Herrera-Murillo

E-mail Address: CherreraMurillo@chevron.com

" SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 4.30.14

Signature and Seal of Professional Surveyor

WILLIAM J. DANIEL III
NEW MEXICO
15078
REGISTERED PROFESSIONAL SURVEYOR

Signature Number: #15078

JUN 16 2015

EXHIBIT

N

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-0720

District III
1000 Rio Huerfano Road, Artesia, NM 88210
Phone: (505) 314-6178 Fax: (505) 314-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42637	² Pool Code 97955	³ Pool Name WC-025 GULF 26 33 19P Bone Spring
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	
⁶ OGRID No 4323	⁷ Operator Name CHEVRON U.S.A. INC.	⁸ Well Number 2H
		⁹ Elevation 3215'

" Surface Location

1/1. or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1308'	WEST	LEA

" Bottom Hole Location If Different From Surface

1/1. or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	966'	WEST	LEA

¹² Dedicated Acres 474.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No R-14069	¹⁶ 353 1016'
---	-------------------------------	----------------------------------	-----------------------------------	----------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 2H WELL</p> <p>X= 727,863 NAD 27 Y= 372,173 LAT. 32 02 1087 LONG. 103.598119</p> <p>X= 769,051 NAD83 Y= 372,230 LAT. 32 02 1212 LONG. 103.598586</p> <p>ELEVATION +3215' NAVD 88</p>	<p>1308'</p> <p>200'</p> <p>S 68°47'45" W 365.72'</p> <p>Proposed First Take Point 330' FNL, 966' FWL</p> <p>Proposed Last Take Point 330' FSL, 966' FWL</p> <p>Enlarged Project Area Boundary 474.71 Acres</p> <p>Proposed Producing Interval S 00°28'04" E 7'218.81'</p> <p>355'</p> <p>280'</p> <p>966'</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization owns, owns a working interest or otherwise mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or the voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>[Signature]</i> 10/24/2016 Signature Date</p> <p>DANIEL PINKERTON Printed Name</p> <p>Leakyd@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>6-18-2015 9-7-2016 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=371043.84, X=726563.92
D - Y=371053.27, X=727885.85
E - Y=364535.63, X=726617.46
F - Y=364544.61, X=727938.29

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-421638	² Pool Code 97955	³ Pool Name WC 025 GULF S 26 33 19 P BRAC SPRING
⁴ Property Code 314914	⁵ Property Name SALADO DRAW 29 26 33 FED COM	
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Well Number 3H ⁹ Elevation 3215'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1333'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1676'	WEST	LEA

¹² Dedicated Acres 474.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No 479 R-14069	1755'
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO 3H WELL</p> <p>X= 727,888 NAD 27 Y= 372,173 LAT 32.021087 LONG 103.598039</p> <p>X= 769,076 NAD83 Y= 372,230 LAT 32.021212 LONG 103.598506</p> <p>ELEVATION = 3215' NAVD 83</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization neither owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill the well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: Denise Pinkerton Date: 10/24/2016</p> <p>Printed Name: DENISE PINKERTON</p> <p>Email Address: Denise.Pinkerton@Chevron.com</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,291 NAD 27 Y= 364,827 LAT 32.000886 LONG 103.596900</p> <p>X= 769,479 NAD83 Y= 364,884 LAT 32.001012 LONG 103.597366</p>	<p>LOVING COUNTY, TX</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 10-18-2015</p> <p>Signature and Seal of Professional Surveyor: [Signature]</p> <p>Certificate Number: 23006</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=371053.27, X=727885.85
D - Y=371062.70, X=729207.78
E - Y=364544.81, X=727938.29
F - Y=364553.99, X=729259.12

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42639	² Pool Code 97955	³ Pool Name WLC-025, GDL S263319P, BOUE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 4H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3216'

Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	1358'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2287'	WEST	LEA

¹² Dedicated Acres 474.71	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. R-14069	383	2317
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 4H WELL</p> <p>X= 727,913 NAD 27 Y= 372,174 LAT. 32.021087 LONG. 103.597958</p> <p>X= 769,101 NAD83 Y= 372,230 LAT. 32.021212 LONG. 103.598425</p> <p>ELEVATION = 3216' NAVD 88</p>	<p>Enlarged Project Area Boundary 474.71 Acres</p> <p>Proposed First Take Point 330' FNL, 2287' FWL</p> <p>Proposed Last Take Point 330' FSL, 2287' FWL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization is either owner, working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at the location pursuant to a contract with an owner of such a mineral working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 10/24/2016 Signature Date</p> <p><i>Denise Pinkerton</i> Printed Name</p> <p><i>Leah.j.d@chevron.com</i> E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,902 NAD 27 Y= 364,832 LAT. 32.000886 LONG. 103.594930</p> <p>X= 770,090 NAD83 Y= 364,888 LAT. 32.001012 LONG. 103.595395</p>	<p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59 C - Y=371053.27, X=727885.85 D - Y=371062.70, X=729207.78 E - Y=364544.81, X=727938.29 F - Y=364553.95, X=729259.12</p>	<p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10-18-2015 25006 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42440		² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P;BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 5H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3247'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1457'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	2312'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 28 26 33 FED COM NQ 5H WELL</p> <p>X= 730,385 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589979</p> <p>X= 771,573 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590446</p> <p>ELEVATION +3247' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 729,587 NAD 27 Y= 364,836 LAT. 32.000887 LONG. 103.592720</p> <p>X= 770,775 NAD83 Y= 364,893 LAT. 32.001012 LONG. 103.593185</p>	<p>Proposed First Take Point 330' FNL, 2312' FEL</p> <p>Proposed Last Take Point 330' FSL, 2312' FEL</p> <p>LEA COUNTY, NM</p> <p>LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 055-16 Signature Date Cindy Herrera-Murillo Printed Name cherreramurillo@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-10-2015 Date of Survey Signature and Seal of Professional Surveyor 23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.68
C - Y=371062.70, X=729207.78
D - Y=371072.13, X=730529.72
E - Y=364553.99, X=729259.12
F - Y=364563.17, X=730579.96

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42441	² Pool Code 97955	³ Pool Name WC-025 G 06 9263319P;BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM	⁶ Well Number 6H
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3247'

¹⁰ Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1432'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	1651'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 6H WELL</p> <p>X= 730,410 NAD 27 Y= 372,254 LAT. 32.021261 LONG. 103.589899</p> <p>X= 771,588 NAD83 Y= 372,311 LAT. 32.021386 LONG. 103.590365 ELEVATION = 3247' NAVD 88</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,248 NAD 27 Y= 364,841 LAT. 32.00887 LONG. 103.590588</p> <p>X= 771,436 NAD83 Y= 364,898 LAT. 32.001012 LONG. 103.591053</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730519.68 C - Y=371062.70, X=729207.78 D - Y=371072.13, X=730529.72 E - Y=364553.99, X=729259.12 F - Y=364563.17, X=730579.96</p>	<p>Proposed First Take Point 330' FNL, 1852' FEL</p> <p>Proposed Last Take Point 330' FSL, 1651' FEL</p> <p>Proposed Producing Interval S 00°28'27"E 7,218.06'</p> <p>Enlarged Project Area Boundary 474.85 Acres</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date</p> <p>Cindy Herrera-Murillo Printed Name chemerh@chevron.com E-mail Address</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-20-2013 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42442		² Pool Code 97955		³ Pool Name WC-025 G 06 9263319P;BONE SPRING	
⁴ Property Code 314194		⁵ Property Name SALADO DRAW 29 26 33 FED COM			⁶ Well Number 7H
⁷ OGRID No 4323		⁸ Operator Name CHEVRON U.S.A. INC.			⁹ Elevation 3247'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1407'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 7H WELL</p> <p>X= 730.435 NAD 27 Y= 372.254 LAT. 32.021261 LONG. 103.589818</p> <p>X= 771.623 NAD83 Y= 372.311 LAT. 32.021386 LONG. 103.589284</p> <p>ELEVATION = 3247' NAVD 88</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 5516 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>cherreramurillo@chevron.com E-mail Address</p>
<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730.908 NAD 27 Y= 364.845 LAT. 32.000887 LONG. 103.588459</p> <p>X= 772.096 NAD83 Y= 364.902 LAT. 32.001012 LONG. 103.588924</p>	<p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-10-2015 Date of Survey</p> <p><i>Robert L. Lastor</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.68
C - Y=372399.73, X=731841.78
D - Y=371062.70, X=729207.78
E - Y=371072.13, X=730529.72
F - Y=367115.79, X=730559.81
G - Y=367127.04, X=731881.26
H - Y=364563.17, X=730579.96
I - Y=364572.35, X=731900.79

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-42443		² Pool Code 97955	³ Pool Name WC-025 G 06 92633 19P; BONE SPRING
⁴ Property Code 314194	⁵ Property Name SALADO DRAW 29 26 33 FED COM		⁶ Well Number 8H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3246'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1382'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		280'	SOUTH	355'	EAST	LEA

¹² Dedicated Acres 474.85	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SALADO DRAW 29 26 33 FED COM NO. 8H WELL</p> <p>X= 730,460 NAD 27 Y= 372,254 LAT. 32.021281 LONG. 103.589737</p> <p>X= 771,848 NAD 83 Y= 372,311 LAT. 32.021386 LONG. 103.590204</p> <p>ELEVATION = 3246' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 731,544 NAD 27 Y= 364,850 LAT. 32.000887 LONG. 103.586408</p> <p>X= 772,732 NAD 83 Y= 364,907 LAT. 32.001012 LONG. 103.586873</p>	<p>Proposed First Take Point 330' FNL, 355' FEL</p> <p>Proposed Last Take Point 330' FSL, 355' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p> <p>Enlarged Project Area Boundary 474.85 Acres</p> <p>Proposed Producing Interval</p> <p>280' 355'</p>	<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> Signature Date: 05/16/2015</p> <p>Cindy Herrera-Murillo Printed Name cherreramurillo@chevron.com Email Address</p> <p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>02-10-2015 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.68
C - Y=372399.73, X=731841.78
D - Y=371062.70, X=729207.78
E - Y=371072.13, X=730529.72
F - Y=367115.79, X=730559.81
G - Y=367127.04, X=731881.26
H - Y=364563.17, X=730579.96
I - Y=364572.35, X=731900.79

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WELL LOCATION AND ACREAGE DEDICATION PLAT

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¹ API Number 30-025-42168	² Pool Code 97955	³ Well Name WC-025 G 06 9263319P; BONE SPRING
⁴ Property Code 313764	⁵ Property Name MOOSE TOOTH 29 26 33 FED COM	⁶ Well Number 1H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3203'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		200'	NORTH	330'	WEST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	32	26 SOUTH	33 EAST, N.M.P.M.		1229'	SOUTH	389'	WEST	LEA

¹² Dedicated Acres 200	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No. NSP-2021 + NSL-7840
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>AS-STAKED MOOSE TOOTH 29 26 33 FED COM NO. 1H WELL</p> <p>X= 726,885 NAD 27 Y= 372,187 LAT. 32.021087 LONG. 103.601275</p> <p>X= 768,073 NAD83 Y= 372,224 LAT. 32.021213 LONG. 103.601742</p> <p>ELEVATION +3203' NAVD 88</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Cindy Herrera-Murillo</i> 2-9-15 Signature Date</p> <p>Cindy Herrera-Murillo Printed Name</p> <p>Cherramurillo@chevron.com E-mail Address</p>
<p>ACTUAL BOTTOM HOLE LOCATION</p> <p>X= 726,986 NAD 27 Y= 365,768 LAT. 32.003495 LONG. 103.601057</p> <p>X= 768,184 NAD83 Y= 365,824 LAT. 32.003620 LONG. 103.601523</p>	<p>LAST TAKE POINT</p> <p>X= 726,906 NAD 27 Y= 371,674 LAT. 32.019732 LONG. 103.601217</p> <p>X= 768,094 NAD83 Y= 371,731 LAT. 32.019857 LONG. 103.601684</p>	<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>2-9-15 Date of Survey</p> <p><i>[Signature]</i> Signature and Seal of Professional Surveyor</p> <p>WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p> <p>15078 Certificate Number</p>

JUL 23 2015

District I
1625 N French Dr., Hobbs NM 88240
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District IV
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-43264	² Pool Code 98097	³ Pool Name WC025G09S263327G; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 10H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3250'

" Surface Location

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1657'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1170'	EAST	LEA

¹² Dedicated Acres 237.41	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO. 10H WELL</p> <p>X= 730.185 NAD 27 Y= 372.252 LAT 32.021261 LONG 103.590625</p> <p>X= 771.373 NAD83 Y= 372.309 LAT 32.021386 LONG 103.591091</p> <p>ELEVATION = 3250' NAVD 88</p>	<p>Proposed First Take Point 330' FNL, 1170' FEL</p> <p>Proposed Producing Interval</p> <p>Proposed Las: Take Point 330' FSL, 1170' FEL</p> <p>LEA COUNTY, NM LOVING COUNTY, TX</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Robert L. Lastrapes</i> Date: 5/11/2017 Printed Name: ROBERT L. LASTRAPES E-mail Address: <i>lastrapes@chevron.com</i></p> <p>" SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2014 Date of Survey Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i> 23006 08/11/2017 23006 Certificate Number</p>
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CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

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District IV
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 70-025-44733	² Pool Code 98097	³ Pool Name WC025G09S263327G; UPPER WOLF CAMP
⁴ Property Code 320547	⁵ Property Name SD EA 29 32 FED COM P11	⁶ Well Number 13H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3215'

Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	828'	WEST	L.E.A

Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	WEST	L.E.A

¹² Dedicated Acres 237.34	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SO EA 29 32 FED COM P11 NO. 13H WELL</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 727.383 NAD 27 Y= 372.175 LAT. 32.021101 LONG. 103.599668</p> <p>X= 726.571 NAD83 Y= 372.232 LAT. 32.021226 LONG. 103.600135 ELEVATION +3215' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 726.886 NAD 27 Y= 372.037 LAT. 32.020730 LONG. 103.601274</p> <p>X= 726.074 NAD83 Y= -372.094 LAT. 32.020855 LONG. 103.601741</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 726.945 NAD 27 Y= 364.868 LAT. 32.001023 LONG. 103.601242</p> <p>X= 726.133 NAD83 Y= 364.925 LAT. 32.001149 LONG. 103.601708</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372364.44, X=726553.40 B - Y=372373.27, X=727875.49 C - Y=364544.81, X=727938.29 D - Y=364535.63, X=726617.46</p>		<p>OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or in a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>[Signature]</i> Date: 6-13-17</p> <p>Printed Name: ROMAN K. FUENTES</p> <p>E-mail Address: djw@chevron.com</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: 6-1-2017</p> <p>Signature and Seal of Professional Surveyor: <i>[Signature]</i></p> <p>Certificate Number: 23006</p>
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SL I
N French Dr., Hobbs, NM 88401
: (505) 393-6161 Fax (505) 393-6170
SL II
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: (505) 748-1283 Fax (505) 748-1284
SL III
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SL IV
S St. Francis Dr., Santa Fe, NM 87505
: (505) 476-3460 Fax (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44334	² Pool Code 98097	³ Pool Name SANDERS TRUCK	⁴ Pool Name WC025G0995463327G: UPPER WOLF CAMP
⁵ Property Code 320547	⁶ Property Name SD EA 29 32 FED COM P11		⁷ Well Number 14H
⁸ OGRID No. 4323	⁹ Operator Name CHEVRON U.S.A. INC.		¹⁰ Elevation 3215'

" Surface Location

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	853'	WEST	LEA

" Bottom Hole Location If Different From Surface

U/L or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	750'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
237.34			

No allowable will be assigned to this division.

all interests have

the

<p>SD EA 29 32 FED COM P11 NO. 14H WELL</p> <p>X= 727.408 NAD 27 Y= 372.175 LAT. 32.021101 LONG. 103.599587</p> <p>X= 768.596 NAD83 Y= 372.232 LAT. 32.021226 LONG. 103.600054</p> <p>ELEVATION -3215' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 727.306 NAD 27 Y= 372.039 LAT. 32.020730 LONG. 103.599919</p> <p>X= 768.494 NAD83 Y= 372.096 LAT. 32.020855 LONG. 103.600385</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 727.366 NAD 27 Y= 364.721 LAT. 32.000611 LONG. 103.599886</p> <p>X= 768.554 NAD83 Y= 364.778 LAT. 32.000736 LONG. 103.600352</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 727.365 NAD 27 Y= 364.871 LAT. 32.001023 LONG. 103.599887</p> <p>X= 768.553 NAD83 Y= 364.928 LAT. 32.001149 LONG. 103.600353</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372364.44, X=726553.40 B - Y=372373.27, X=727875.49 C - Y=364544.81, X=727938.29 D - Y=364535.63, X=726617.46</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well or this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 06/01/2017 Signature Date</p> <p>Denise Pinkerton Printed Name</p> <p>lpinkert@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor</p> <p>ROBERT L. LASTRAPES NEW MEXICO 23006 6-1-2017 23006</p>
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44335	² Pool Code 98097	³ Pool Name SANDERS TANK WCB25600526322G; UPPER WOLF CAMP
⁴ Property Code 320547	⁵ Property Name SD EA 29 32 FED COM P11	⁶ Well Number 15H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3215'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	878'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1170'	WEST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
237.34			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 32 FED COM P11 NO. 15H WELL</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <table> <tr><td>X= 727.433</td><td>NAD 27</td><td>X= 727.786</td><td>NAD 27</td></tr> <tr><td>Y= 372.175</td><td></td><td>Y= 364.724</td><td></td></tr> <tr><td>LAT. 32.021101</td><td></td><td>LAT. 32.00611</td><td></td></tr> <tr><td>LONG. 103.599507</td><td></td><td>LONG. 103.598532</td><td></td></tr> </table> <p>X= 768.621 NAD83 Y= 372.232 LAT. 32.021226 LONG. 103.598974</p> <p>ELEVATION = 3215' NAD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <table> <tr><td>X= 727.726</td><td>NAD 27</td><td>X= 727.785</td><td>NAD 27</td></tr> <tr><td>Y= 372.043</td><td></td><td>Y= 364.874</td><td></td></tr> <tr><td>LAT. 32.020733</td><td></td><td>LAT. 32.001024</td><td></td></tr> <tr><td>LONG. 103.598564</td><td></td><td>LONG. 103.598532</td><td></td></tr> </table> <p>X= 768.914 NAD83 Y= 372.100 LAT. 32.020858 LONG. 103.599031</p> <p>PROPOSED LAST TAKE POINT</p> <table> <tr><td>X= 727.785</td><td>NAD 27</td><td>X= 768.973</td><td>NAD83</td></tr> <tr><td>Y= 364.874</td><td></td><td>Y= 364.931</td><td></td></tr> <tr><td>LAT. 32.001024</td><td></td><td>LAT. 32.001149</td><td></td></tr> <tr><td>LONG. 103.598532</td><td></td><td>LONG. 103.598998</td><td></td></tr> </table>	X= 727.433	NAD 27	X= 727.786	NAD 27	Y= 372.175		Y= 364.724		LAT. 32.021101		LAT. 32.00611		LONG. 103.599507		LONG. 103.598532		X= 727.726	NAD 27	X= 727.785	NAD 27	Y= 372.043		Y= 364.874		LAT. 32.020733		LAT. 32.001024		LONG. 103.598564		LONG. 103.598532		X= 727.785	NAD 27	X= 768.973	NAD83	Y= 364.874		Y= 364.931		LAT. 32.001024		LAT. 32.001149		LONG. 103.598532		LONG. 103.598998		<p>Proposed First Take Point 330' FNL, 1170' FWL/4118' FEL</p> <p>Proposed Last Take Point 330' FSL, 1170' FWL/4114' FEL</p>	<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well in this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 06/01/2017 Signature: _____ Date: _____ Printed Name: Denise Pinkerton E-mail Address: Lea.kejd@chevron.com</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____ Signature and Seal of Professional Surveyor: _____ 23006 6-1-2017 Certificate Number: 23006</p>
X= 727.433	NAD 27	X= 727.786	NAD 27																																															
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LAT. 32.001024		LAT. 32.001149																																																
LONG. 103.598532		LONG. 103.598998																																																

CORNER COORDINATES TABLE (NAD 27)

A - Y=372364.44, X=726553.40
B - Y=372373.27, X=727875.49
C - Y=364544.81, X=727938.29
D - Y=364535.63, X=726617.46

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AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-44376	Pool Code 98097	Pool Name SANDERS TANK W/C 025G006263327G; UPPER WOLF CAMP
Property Code 720547	Property Name SD EA 29 32 FED COM P11	Well Number 1611
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3215'

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	29	26 SOUTH	33 EAST, N.M.P.M.		195'	NORTH	903'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	1590'	WEST	LEA

Dedicated Acres 237.37	Joint or Infill	Consolidation Code	Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 32 FED COM P11 NO. 16H WELL</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 727,458 NAD 27 Y= 372,175 LAT. 32.021101 LONG. 103.599426</p> <p>X= 768,846 NAD83 Y= 372,232 LAT. 32.021226 LONG. 103.599893</p> <p>ELEVATION 3215' NAVD 88</p> <p>PROPOSED FIRST TAKE POINT</p> <p>X= 728,146 NAD 27 Y= 372,045 LAT. 32.020730 LONG. 103.597209</p> <p>X= 769,334 NAD83 Y= 372,102 LAT. 32.020855 LONG. 103.597676</p> <p>PROPOSED LAST TAKE POINT</p> <p>X= 728,205 NAD 27 Y= 364,877 LAT. 32.001024 LONG. 103.597177</p> <p>X= 769,393 NAD83 Y= 364,933 LAT. 32.001149 LONG. 103.597643</p> <p>CORNER COORDINATES TABLE (NAD 27)</p> <p>A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59 C - Y=364553.99, X=729259.12 D - Y=364544.81, X=727938.29</p>		<p>" OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with owner(s) of said mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p><i>Denise Pinkerton</i> 06/07/2017 Signature Date Denise Pinkerton Printed Name hpinkert@chevron.com E-mail Address</p> <p>"SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey Signature and Seal of Professional Surveyor: <i>Robert L. Lastras</i> 23006 6-1-2017 Certificate Number</p>
---	--	--

District I
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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44485	² Pool Code 98097	³ Pool Name SANDERS TANK WC0256098263332G; UPPER WOLFCAMP
⁴ Property Code 320787	⁵ Property Name SD EA 29 32 FED COM P10	⁶ Well Number 17H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3235'

Surface Location

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2605'	WEST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ida	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2010'	WEST	LEA

¹⁰ Dedicated Acres	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
237.37			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 32 FED COM P10 NO. 17H WELL</p> <p>X= 728,158 NAD 27 Y= 372,262 LAT. 32.021307 LONG. 103.593935</p> <p>X= 770,347 NAD83 Y= 372,319 LAT. 32.021432 LONG. 103.594402</p> <p>ELEVATION = 3235' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 728,626 NAD 27 Y= 364,730 LAT. 32.000612 LONG. 103.595822</p> <p>X= 769,814 NAD83 Y= 364,786 LAT. 32.000737 LONG. 103.596287</p>		<p>13 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <i>Denise Pinkerton</i> Date: <i>06/07/2017</i></p> <p>Printed Name: <i>Denise Pinkerton</i></p> <p>E-mail Address: <i>Leake_id@CHEVRON.COM</i></p>
<p>PROPOSED FIRST TAKE POINT</p> <p>X= 728,566 NAD 27 Y= 372,048 LAT. 32.020730 LONG. 103.595854</p> <p>X= 769,754 NAD83 Y= 372,105 LAT. 32.020855 LONG. 103.596321</p>	<p>PROPOSED LAST TAKE POINT</p> <p>X= 728,625 NAD 27 Y= 364,880 LAT. 32.001024 LONG. 103.595823</p> <p>X= 769,813 NAD83 Y= 364,936 LAT. 32.001149 LONG. 103.596288</p>		<p>14 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: _____</p> <p>Signature and Seal of Professional Surveyor: <i>Robert L. Lastrapes</i></p> <p>Certificate Number: <i>23006</i></p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372373.27, X=727875.49
B - Y=372382.09, X=729197.59
C - Y=364553.99, X=729259.12
D - Y=364544.81, X=727938.29

HOBBS OCD**FEB 15 2018**

District I
1625 N French St., Hobbs, NM 88240
Phone (505) 393-0701 Fax (505) 393-0720

District II
811 S First St., Artesia, NM 88210
Phone (505) 748-1283 Fax (505) 748-9720

District III
1000 Rio Hrazon Road, Aztec, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170

District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-3462

RECEIVED

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT**WELL LOCATION AND ACREAGE DEDICATION PLAT**

API Number 30-0254486		Pool Code 98097	Well Name SANDERS TANK WC025G098263327G; UPPER WOLF CAMP
Property Code 720787	Property Name SD EA 29 32 FED COM P10		Well Number 1811
GRID No. 4323	Operator Name CHEVRON U.S.A. INC.		Elevation 3236'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2630'	WEST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2430'	WEST	LEA

Dedicated Acres	Joint or Infill	Consolidation Code	Order No.
237.37			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 29 32 FED COM P10 NO. 18H WELL X= 729,184 NAD 27 Y= 372,262 LAT. 32.021307 LONG. 103.593854 X= 770,372 NAD83 Y= 372,319 LAT. 32.021432 LONG. 103.594321 ELEVATION = 3235' NAVD 88		PROPOSED BOTTOM HOLE LOCATION X= 729,046 NAD 27 Y= 364,733 LAT. 32.000612 LONG. 103.594467 X= 770,234 NAD83 Y= 364,789 LAT. 32.000737 LONG. 103.594933			17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete in the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: <i>Denise Pinkerton</i> Date: <i>06/01/2017</i> Printed Name: <i>Denise Pinkerton</i> E-mail Address: <i>Leakejd@chevron.com</i>	
PROPOSED FIRST TAKE POINT X= 728,986 NAD 27 Y= 372,051 LAT. 32.020729 LONG. 103.594499 X= 770,174 NAD83 Y= 372,108 LAT. 32.020855 LONG. 103.594966		PROPOSED LAST TAKE POINT X= 729,045 NAD 27 Y= 364,883 LAT. 32.001024 LONG. 103.594488 X= 770,233 NAD83 Y= 364,939 LAT. 32.001149 LONG. 103.594933			18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: <i>12-13-2016</i> Signature and Seal of Professional Surveyor: <i>Robert L. Lastras</i> Certificate Number: <i>23006</i>	
CORNER COORDINATES TABLE (NAD 27) A - Y=372373.27, X=727875.49 B - Y=372382.09, X=729197.59 C - Y=364553.99, X=729259.12 D - Y=364544.81, X=727938.29						

HOBBS **CCD**

FEB 15 2018

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
111 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-1284
District III
1000 Rio Pecos Road, Artec, NM 87419
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

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OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-44487		² Pool Code 98097	³ Pool Name SANDERS TANK WC02500982611276, UPPER WOLF CAMP
⁴ Property Code 320787	⁵ Property Name SD EA 29 32 FED COM P10		⁶ Well Number 1911
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.		⁹ Elevation 3237

Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2633'	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2430'	EAST	LEA

¹⁰ Dedicated Acres 237.41	¹¹ Joint or Infill	¹² Consolidation Code	¹³ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD EA 29 32 FED COM P10 NO. 19H WELL X= 729,209 NAD 27 Y= 372,282 LAT. 32.021307 LONG. 103.593774 X= 770,397 NAD83 Y= 372,319 LAT. 32.021432 LONG. 103.594240 ELEVATION +3237 NAVD 88		PROPOSED BOTTOM HOLE LOCATION X= 729,489 NAD 27 Y= 364,735 LAT. 32.000612 LONG. 103.593101 X= 770,657 NAD83 Y= 364,792 LAT. 32.000737 LONG. 103.593586			" OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature: Denise Pinkerton Date: 06/07/2011 Printed Name: Denise Pinkerton E-mail Address: Denise@chevron.com	
PROPOSED FIRST TAKE POINT X= 729,414 NAD 27 Y= 372,054 LAT. 32.020729 LONG. 103.593117 X= 770,602 NAD83 Y= 372,110 LAT. 32.020854 LONG. 103.593584		PROPOSED LAST TAKE POINT X= 729,468 NAD 27 Y= 364,885 LAT. 32.001024 LONG. 103.593101 X= 770,658 NAD83 Y= 364,842 LAT. 32.001150 LONG. 103.593586			"SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey: 12-13-2016 Signature and Seal of Professional Surveyor: ROBERT L. LASTRAPES Certificate Number: 23006	
CORNER COORDINATES TABLE (NAD 27) A - Y=372382.09, X=729197.59 B - Y=372390.91, X=730519.68 C - Y=384563.17, X=730579.96 D - Y=364553.99, X=729259.12					23006 Certificate Number	

Dunnell
1625 N. French Dr., Hobbs, NM 88240
Phone (575) 393-6161 Fax (575) 393-0720
District II
111 S. First St., Artesia, NM 88210
Phone (575) 748-1283 Fax (575) 748-9120
District III
1000 Rio Brazos Road, Ariceo, NM 87410
Phone (505) 334-6178 Fax (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone (505) 476-3460 Fax (505) 476-1462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
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Santa Fe, NM 87505

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 70-025-44488		2 Pool Code 98097		3 Pool Name SANDERS TANK WC025G0982633270; UPPER WOLFCAMP	
4 Property Code 320787		5 Property Name SD EA 29 32 FED COM P10			6 Well Number 2011
7 GRID No. 4323		8 Operator Name CHEVRON U.S.A. INC.			9 Elevation 3238'

" Surface Location

1/4 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		120'	NORTH	2608'	EAST	LEA

" Bottom Hole Location If Different From Surface

1/4 or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	2010'	EAST	LEA

10 Dedicated Acres 237.41	11 Joint or Infill	12 Consolidation Code	13 Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 32 FED COM P10 NO. 20H WELL</p> <p>PROPOSED BOTTOM HOLE LOCATION</p> <table border="1"> <tr> <td>X= 729,234 NAD 27</td> <td>X= 729,889 NAD 27</td> </tr> <tr> <td>Y= 372,262</td> <td>Y= 364,738</td> </tr> <tr> <td>LAT. 32.021307</td> <td>LAT. 32.000612</td> </tr> <tr> <td>LONG. 103.593693</td> <td>LONG. 103.591746</td> </tr> <tr> <td>X= 770,422 NAD83</td> <td>X= 771,077 NAD83</td> </tr> <tr> <td>Y= 372,319</td> <td>Y= 364,795</td> </tr> <tr> <td>LAT. 32.021432</td> <td>LAT. 32.000737</td> </tr> <tr> <td>LONG. 103.594160</td> <td>LONG. 103.592211</td> </tr> <tr> <td colspan="2">ELEVATION = 3238' NAVD 88</td> </tr> </table>		X= 729,234 NAD 27	X= 729,889 NAD 27	Y= 372,262	Y= 364,738	LAT. 32.021307	LAT. 32.000612	LONG. 103.593693	LONG. 103.591746	X= 770,422 NAD83	X= 771,077 NAD83	Y= 372,319	Y= 364,795	LAT. 32.021432	LAT. 32.000737	LONG. 103.594160	LONG. 103.592211	ELEVATION = 3238' NAVD 88		<p>PROPOSED FIRST TAKE POINT</p> <table border="1"> <tr> <td>X= 729,834 NAD 27</td> <td>X= 729,888 NAD 27</td> </tr> <tr> <td>Y= 372,056</td> <td>Y= 364,888</td> </tr> <tr> <td>LAT. 32.020729</td> <td>LAT. 32.001024</td> </tr> <tr> <td>LONG. 103.591762</td> <td>LONG. 103.591746</td> </tr> <tr> <td>X= 771,022 NAD83</td> <td>X= 771,076 NAD83</td> </tr> <tr> <td>Y= 372,113</td> <td>Y= 364,945</td> </tr> <tr> <td>LAT. 32.020854</td> <td>LAT. 32.001150</td> </tr> <tr> <td>LONG. 103.592228</td> <td>LONG. 103.592212</td> </tr> </table>		X= 729,834 NAD 27	X= 729,888 NAD 27	Y= 372,056	Y= 364,888	LAT. 32.020729	LAT. 32.001024	LONG. 103.591762	LONG. 103.591746	X= 771,022 NAD83	X= 771,076 NAD83	Y= 372,113	Y= 364,945	LAT. 32.020854	LAT. 32.001150	LONG. 103.592228	LONG. 103.592212	<p>PROPOSED LAST TAKE POINT</p> <table border="1"> <tr> <td>X= 729,834 NAD 27</td> <td>X= 729,888 NAD 27</td> </tr> <tr> <td>Y= 372,056</td> <td>Y= 364,888</td> </tr> <tr> <td>LAT. 32.020729</td> <td>LAT. 32.001024</td> </tr> <tr> <td>LONG. 103.591762</td> <td>LONG. 103.591746</td> </tr> <tr> <td>X= 771,022 NAD83</td> <td>X= 771,076 NAD83</td> </tr> <tr> <td>Y= 372,113</td> <td>Y= 364,945</td> </tr> <tr> <td>LAT. 32.020854</td> <td>LAT. 32.001150</td> </tr> <tr> <td>LONG. 103.592228</td> <td>LONG. 103.592212</td> </tr> </table>		X= 729,834 NAD 27	X= 729,888 NAD 27	Y= 372,056	Y= 364,888	LAT. 32.020729	LAT. 32.001024	LONG. 103.591762	LONG. 103.591746	X= 771,022 NAD83	X= 771,076 NAD83	Y= 372,113	Y= 364,945	LAT. 32.020854	LAT. 32.001150	LONG. 103.592228	LONG. 103.592212
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District I
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 1625-42011	² Pool Code 98097	³ Pool Name WC025G09S263327G; UPPER WOLFCAMP
⁴ Property Code	⁵ Property Name SD EA 29 FED COM P8	⁶ Well Number 12H
⁷ OGRID No. 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁹ Elevation 3249'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1607'	EAST	LEA

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.		180'	SOUTH	330'	EAST	LEA

¹² Dedicated Acres 237.44	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<table border="1"> <tr> <th>SD EA 29 FED COM P8 NO. 12H WELL</th> <th>PROPOSED BOTTOM HOLE LOCATION</th> </tr> <tr> <td>X= 730,235 NAD 27</td> <td>X= 731,569 NAD 27</td> </tr> <tr> <td>Y= 372,253</td> <td>Y= 364,750</td> </tr> <tr> <td>LAT. 32.021261</td> <td>LAT. 32.000612</td> </tr> <tr> <td>LONG. 103.590463</td> <td>LONG. 103.586327</td> </tr> <tr> <td>X= 771,423 NAD83</td> <td>X= 772,757 NAD83</td> </tr> <tr> <td>Y= 372,310</td> <td>Y= 364,807</td> </tr> <tr> <td>LAT. 32.021386</td> <td>LAT. 32.000738</td> </tr> <tr> <td>LONG. 103.590930</td> <td>LONG. 103.586792</td> </tr> <tr> <td colspan="2">ELEVATION +3248' NAVD 88</td> </tr> </table> <table border="1"> <tr> <th>FTP</th> <th>LTP</th> </tr> <tr> <td>X= 731,514 NAD 27</td> <td>X= 731,568 NAD 27</td> </tr> <tr> <td>Y= 372,068</td> <td>Y= 364,900</td> </tr> <tr> <td>LAT. 32.020726</td> <td>LAT. 32.001025</td> </tr> <tr> <td>LONG. 103.586342</td> <td>LONG. 103.586327</td> </tr> <tr> <td>X= 772,702 NAD83</td> <td>X= 772,756 NAD83</td> </tr> <tr> <td>Y= 372,125</td> <td>Y= 364,957</td> </tr> <tr> <td>LAT. 32.020853</td> <td>LAT. 32.001150</td> </tr> <tr> <td>LONG. 103.586808</td> <td>LONG. 103.586792</td> </tr> </table>	SD EA 29 FED COM P8 NO. 12H WELL	PROPOSED BOTTOM HOLE LOCATION	X= 730,235 NAD 27	X= 731,569 NAD 27	Y= 372,253	Y= 364,750	LAT. 32.021261	LAT. 32.000612	LONG. 103.590463	LONG. 103.586327	X= 771,423 NAD83	X= 772,757 NAD83	Y= 372,310	Y= 364,807	LAT. 32.021386	LAT. 32.000738	LONG. 103.590930	LONG. 103.586792	ELEVATION +3248' NAVD 88		FTP	LTP	X= 731,514 NAD 27	X= 731,568 NAD 27	Y= 372,068	Y= 364,900	LAT. 32.020726	LAT. 32.001025	LONG. 103.586342	LONG. 103.586327	X= 772,702 NAD83	X= 772,756 NAD83	Y= 372,125	Y= 364,957	LAT. 32.020853	LAT. 32.001150	LONG. 103.586808	LONG. 103.586792		<p>OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: _____ Date: _____</p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p> <p>SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>10/29/2014 Date of Survey</p> <p>Signature and Seal of Professional Surveyor: _____</p> <p>23006 Certificate Number</p>
SD EA 29 FED COM P8 NO. 12H WELL	PROPOSED BOTTOM HOLE LOCATION																																							
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LONG. 103.590930	LONG. 103.586792																																							
ELEVATION +3248' NAVD 88																																								
FTP	LTP																																							
X= 731,514 NAD 27	X= 731,568 NAD 27																																							
Y= 372,068	Y= 364,900																																							
LAT. 32.020726	LAT. 32.001025																																							
LONG. 103.586342	LONG. 103.586327																																							
X= 772,702 NAD83	X= 772,756 NAD83																																							
Y= 372,125	Y= 364,957																																							
LAT. 32.020853	LAT. 32.001150																																							
LONG. 103.586808	LONG. 103.586792																																							

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372399.73, X=731841.78
C - Y=364553.99, X=729259.12
D - Y=364572.35, X=731900.79

District I
1675 N. French Dr., Hobbs, NM 88240
Phone: (505) 393-4000 Fax: (505) 393-4070
District II
1111 N. First St., Artesia, NM 88210
Phone: (505) 748-4151 Fax: (505) 748-6770
District III
1000 Rio Hondo Road, Santa Fe, NM 87505
Phone: (505) 333-4178 Fax: (505) 333-4176
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3400 Fax: (505) 476-3402

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
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WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-029-43268	Pool Code 97955	Pool Name WC-0256065263319P; BOVE SPRING^{K2}
Property Code 316250	Property Name SD FA 29 FLD COMPS	Well Number 9H
OGRID No 4323	Operator Name CHEVRON U.S.A. INC.	Elevation 3250'

Surface Location

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1682'	EAST	LEA

Bottom Hole Location If Different From Surface

UT or lot no.	Section	Township	Range	Lot Idn	Feet from the	North South line	Feet from the	East West line	County
G	32	26 SOUTH	33 EAST, N.M.P.M.	2	180'	SOUTH	2312'	EAST	LEA

Dedicated Acres 240	Joint or Infill 31.41	Consolidation Code	Order No
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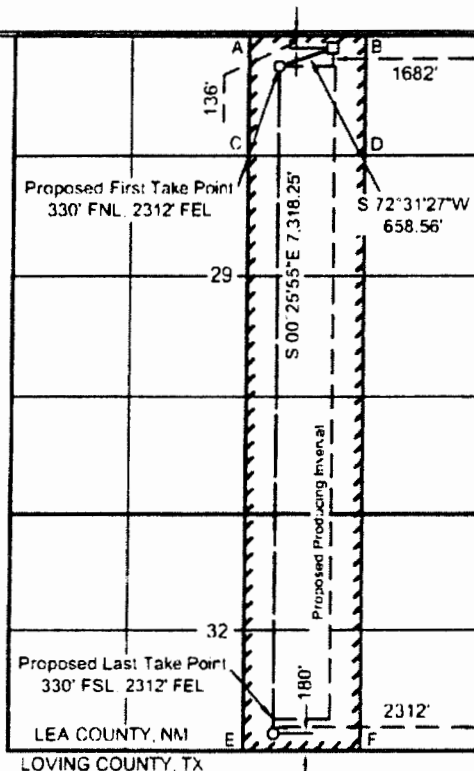
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

SD FA 29 FLD COMPS NO. 9H WELL		
X=	730.160	NAD 27
Y=	372.252	
LAT	32.021261	
LONG	103.590705	
X=	771.343	NAD83
Y=	372.309	
LAT	32.021386	
LONG	103.591172	
Datum: WGS 84 - 2011 Release		

PROPOSED BOTTOM HOLE LOCATION		
X=	729.587	NAD 27
Y=	364.736	
LAT	32.000612	
LONG	103.592720	
X=	770.775	NAD83
Y=	364.793	
LAT	32.000737	
LONG	103.593195	

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729197.59
B - Y=372390.91, X=730519.68
C - Y=371062.70, X=729207.78
D - Y=371107.13, X=730529.72
E - Y=364753.99, X=729259.12
F - Y=364563.17, X=730579.96



OPERATOR CERTIFICATION
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that I am not aware of any other person or entity having any interest in the well location shown on this plat, and that I am not aware of any other person or entity having any interest in the well location shown on this plat, and that I am not aware of any other person or entity having any interest in the well location shown on this plat.

Signature: **Cindy Herrera-Murillo** Date: **01/15/15**
Printed Name: **Cindy Herrera-Murillo**
E-mail Address: **CherreraMurillo@chevron.com**

SURVEYOR CERTIFICATION
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me, or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: **6/15/15**
Signature and Seal: **WM. J. DANIEL III**
Professional Surveyor of **NEW MEXICO**
Registered Professional Surveyor **15076**
Certificate Number: **#15076**

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 134-6178 Fax: (505) 134-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-024-43270	² Pool Code 97955	³ Pool Name WCD25G06S263319P; BONE SPRING
⁴ Property Code 316250	⁵ Property Name SD EA 29 FED COM P8	
⁷ OGRID No 4323	⁸ Operator Name CHEVRON U.S.A. INC.	⁶ Well Number 11H
		⁹ Elevation 3249'

" Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	29	26 SOUTH	33 EAST, N.M.P.M.		136'	NORTH	1632'	EAST	LEA

" Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
H	32	26 SOUTH	33 EAST, N.M.P.M.	1	180'	SOUTH	991'	EAST	LEA

¹² Dedicated Acres 240	¹³ Joint well Infill 32.44	¹⁴ Consolidation Code	¹⁵ Order No.
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No allowable well be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>SD EA 29 FED COM P8 NO. 11H WELL</p> <p>X= 730,210 NAD 27 Y= 372,252 LAT. 32.021261 LONG. 103.580544</p> <p>X= 771,398 NAD83 Y= 372,309 LAT. 32.021386 LONG. 103.591010</p> <p>ELEVATION +3248' NAVD 88</p>	<p>PROPOSED BOTTOM HOLE LOCATION</p> <p>X= 730,908 NAD 27 Y= 384,745 LAT. 32.000612 LONG. 103.588459</p> <p>X= 772,086 NAD83 Y= 384,802 LAT. 32.000738 LONG. 103.588924</p>	<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature: <u>Cindy Herrera-Murillo</u> Date: <u>01/19/15</u> Printed Name: <u>Cindy Herrera-Murillo</u> E-mail Address: <u>CherreraMurillo@chevron.com</u></p>
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>Date of Survey: <u>3/30/15</u> Signature and Seal of Professional Surveyor: <u>[Signature]</u> Certificate Number: <u>715028</u></p>		<p>WM. J. DANIEL III NEW MEXICO REGISTERED PROFESSIONAL SURVEYOR 15078</p>

CORNER COORDINATES TABLE (NAD 27)

A - Y=372382.09, X=729187.50
B - Y=372390.91, X=730519.68
C - Y=372399.73, X=731841.78
D - Y=371062.70, X=729207.78
E - Y=371072.13, X=730529.72
F - Y=367115.78, X=730559.81
G - Y=367127.04, X=731881.26
H - Y=364563.17, X=730579.96
I - Y=364572.35, X=731900.79

LEA COUNTY, NM
LOVING COUNTY, TX