STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20737

VERIFIED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

- 1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
- 2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
 - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
 - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
 - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Wolfcamp formation underlying the W/2 of Section 12 and the NW/4 of Section 13, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to:
 - (i)) the Fuller 13/12 W1ED Fed Com No. 1H, a horizontal well with a first take point in the SW/4 NW/4 of 13 and a final take point in the NW/4 NW/4 of Section 12;
 - (ii) the Fuller 13/12 W1ED Fed Com No. 2H, a horizontal well with a first take point in the SW/4 NW/4 of 13 and a final take point in the NW/4 NW/4 of Section 12.

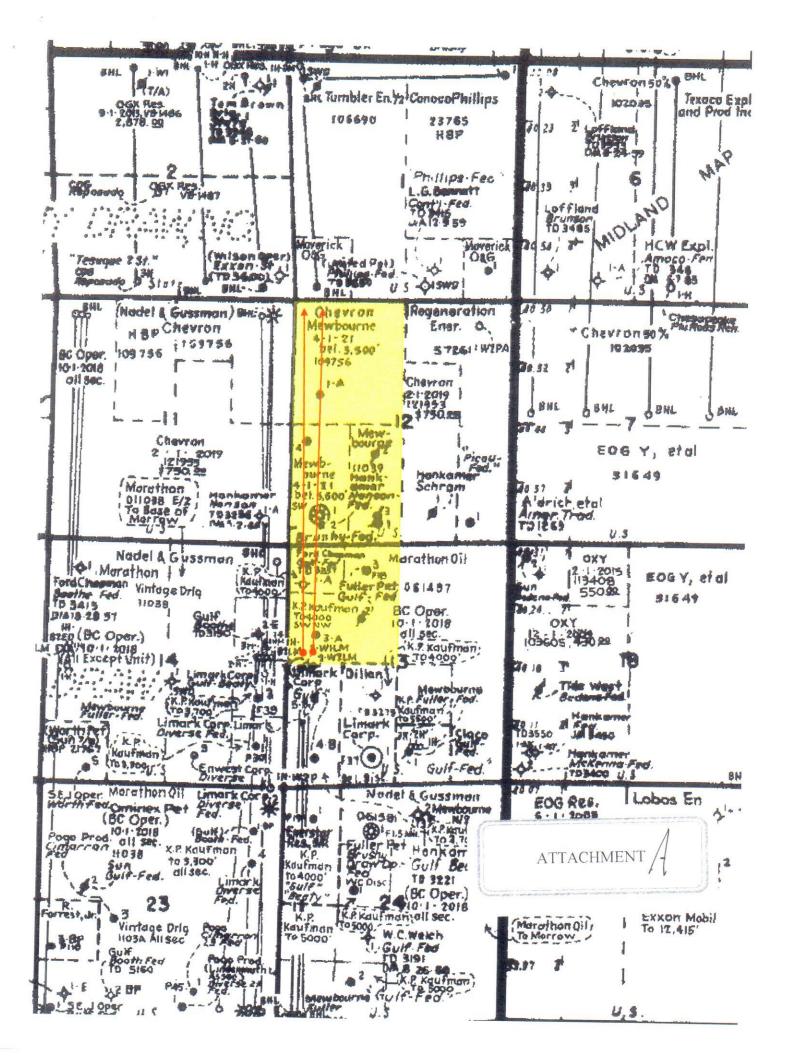
EXHIBIT /

- (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF TEXAS)
COUNTY OF MIDLAND) ss.)
Mewbourne Oil Company; he is a	worn upon his oath, deposes and states that: He is a landman for uthorized to make this verification on its behalf; he has read the ne contents thereof; and the same is true and correct to the bes d belief.
	Mitch Robb
SUBSCRIBED AND SWO Mitch Robb.	ORN TO before me this day of September, 2019 by

My Commission Expires: Jan 11, 2002



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

■ AMENDED REPORT

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

1	API Numbe	T		² Pool Cod	e	REAGE DEDIC	³ Pool Nar		
⁴ Property Cod				FULLE	5 Property No R 13/12 W	1ED FED CO	M		6 Well Number
7 OGRID N	10.				8 Operator N				⁹ Elevation 2958'
					10 Surface	Location			
UL or lot no.	Section 13	Township 26S	Range 29E	Lot Idn	Feet from the 2620	North/South line SOUTH	Feet From the	East/West line WEST	County
			11 I	Bottom F	Hole Location	If Different Fro		WEST	EDDI
UL or lot no.	Section 12	Township 26S	Range 29E	Lot Idn	Feet from the 330	North/South line NORTH	Feet from the	East/West line WEST	County
Dedicated Acres	13 Joint o	or Infill 14 (Consolidation	Code 15 (Order No.			"251	EDDI

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

16 GEODETIC DATA	3 80 44 06 W		
NAD 83 GRID - NM EAST	330'	E ,69	17OPERATOR CERTIFICATION
SURFACE LOCATION	↑ B. H.	557.	I hereby certify that the information contained herein is true and complete
N: 379136.0 - E: 661850.9	330'	1	to the best of my knowledge and belief, and that this organization either
LAT: 32.0417282 N			owns a working interest or unleased mineral interest in the land including
LONG: 103.9443906 W GEODETIC DATA	52,	80.9	1 200 1
NAD 83 GRID - NM EAST	2400.5	0.15	the proposed bottom hole location or has a right to drill this well at this
BOTTOM HOLE	54	8 00	location pursuant to a contract with an owner of such a mineral or working
N: 386959.1 - E: 661816.2	3	(F)	interest, or to a voluntary pooling agreement or a compulsory pooling
LAT: 32.0632337* N	000		order heretofore entered by the division.
LONG: 103.9444114° W	02	1.8	
CORNER DATA	20	766	Signature Date
NAD 83 GRID - NM EAST A: FOUND BRASS CAP "1940"	<	E	- Dutc
N: 376497.1 - E: 661496.5			Printed Name
B: FOUND BRASS CAP "1940"		73.	
N: 379187.8 - E: 661491.3		00	E-mail Address
C: FOUND BRASS CAP "1940"	5 87.49'39" W 2526.61' K	8	
N: 381882.4 - E: 661489.4		87'48'53" W 2526.51'	18 SURVEYOR CERTIFICATION
D: FOUND BRASS CAP "1940"	2.7.	2	I hereby certify that the well location shown on this
N: 387281.8 - E: 661486.2	598	6.05	
E: FOUND 1/2" REBAR	4	2656.1	plat was plotted from field notes of actual surveys
N: 387392.8 - E: 666515.9	9		made by me or under my supervision, and that the
F: FOUND BRASS CAP "1940"	7360'	30."	same is true and correct to the best of my belief.
N: 384735.7 - E: 666527.5	360	00.14'30"	10-11-18
G: FOUND BRASS CAP "1940"	5 S. L.		Date of Survey
N: 382074.4 - E: 666537.7	8 B	<u>-</u>	
H: FOUND BRASS CAP "1940" N: 379419.0 — E: 666548.9	00	Ð	Signature and Seal of Professional Surveyor
N. 373413.0 - E: 666548.9	592	8.28	1 8 3 3 S
I: FOUND BRASS CAP "1940" N: 376761.3 - E: 666560.2	2 2	5656	(19680) Leh
	620,	+	12/1+W. 10/0
J: FOUND BRASS CAP "1940" N: 376630.2 - E: 664029.0	266	7	19680
	.00	. 4	11.0
K: FOUND BRASS CAP "1940" N: 381978.1 - E: 664013.6	>	.00	Certificate Number
C. (00)1010.0		(I) 6	The second secon
	S 86.59'27" W 2536.51' S 8	87°02'10" W 2535.15'	Job No.: LS18101137

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DE

	API Numb	er	WELLL	OCATIC	ON AND AC	REAGE DEDIC	CATION PLA	T	
	· · · · · · · · · · · · · · · · · · ·	CI .		² Pool Code	e		³ Pool Na	me	
⁴ Property Co	ode			FULLE	5 Property N	Vame V1ED FED CO	W		6 Well Number
7OGRID	NO.						M		2H
-			111	MEWI	BOURNE O	L COMPANY			⁹ Elevation 2958'
Y 77					10 Surface	Location			
UL or lot no.	Section	Townshi	p Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	
L	13	26S	29E		2620	SOUTH	390	WEST	EDDY
UL or lot no.			11 H	Bottom H	lole Location	If Different Fr	om Surface		
	Section	Townshi	P Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D Dedicated Acres	12	26S	29E		330	NORTH	990	WEST	EDDY
Dedicated Acres	13 Joint	or infill	⁴ Consolidation	Code 15 C	Order No.				BBBT
	GEODETIC I	ΣΑΤΑ	this completi			en consolidated or a	non-standard unit	has been approve	ed by the division.
NAD 8	RFACE LOC	NM EAST		990'	330' B. H.		© 50 17OP	ERATOR CER	TIFICATION
N: 379	137.6 - E	661880.9)			1	0.1		ined herein is true and comple
LONG	: 32.04173 : 103.9442	2938° W					working	interest or unleased miner	d that this organization either al interest in the land includin
NAD 8	GEODETIC D 3 GRID -	NM EAST		5400.5.					right to drill this well at this mer of such a mineral or work
N: 3869	73.7 - E:	662475.9		<u>*</u>	- 1	2	interest, or to a v	oluntary pooling agreeme	nt or a compulsory pooling
LAT: LONG:	32.06326 103.9422	72' N 817' W		20,20.0			order heretofore	entered by the division.	
	CORNER DA	TA		0			92		

CORNER DATA
NAD 83 GRID - NM EAST
A: FOUND BRASS CAP "1940"
N: 376497.1 - E: 661496.5 Date Printed Name B. FOUND BRASS CAP "1940" N: 379187.8 - E: 661491.3 E-mail Address C: FOUND BRASS CAP "1940" S 87'49'39" W N: 381882.4 - E: 661489.4 5 87'48'53" 18 SURVEYOR CERTIFICATION 2526.51 D: FOUND BRASS CAP "1940" I hereby certify that the well location shown on this 05 N: 387281.8 - E: 661486.2 plat was plotted from field notes of actual surveys E: FOUND 1/2" REBAR N: 387392.8 - E: 666515.9 made by me or under my supervision, and that the same is true and correct to the best of my belief. F: FOUND BRASS CAP "1940" 390' N: 384735.7 - E: 666527.5 10-11-18 G: FOUND BRASS CAP "1940" S. L. Date of Survey N: 382074.4 - E: 666537.7 Signature and Seal of Processional Surveyor BI H: FOUND BRASS CAP "1940" N: 379419.0 - E: 666548.9 2658.29 I: FOUND BRASS CAP "1940" N: 376761.3 - E: 666560.2 2620 J: FOUND BRASS CAP "1940" N: 376630.2 - E: 664029.0 19680 Certificate Number K: FOUND BRASS CAP "1940" ONAL S' N: 381978.1 - E: 664013.6 S 86.59'27" W 2536.51' S 87'02'10" W 2535.15

Job No.: LS1711724R

Tract Ownership Fuller 13/12 W1ED Fed Com #1H and Fuller 13/12 W1ED Fed Com #2H W/2 of Section 12 and NW/4 of Section 13-T26S-R28E Eddy County, NM

Owners	Ownership:
Mewbourne Oil Company, Operator, and Chevron USA Inc., et al, as Non-Operators	95.620104%
*Carbon Techs Energy, Inc.	1.666667%
*Nu-Energy Oil & Gas, Inc.	1.666667%
*John F. Green	0.650000%
*William J. Graham & Rosalyn Graham	0.396562%
*Exco Resources, Inc.	0.000000%
*Rapada 1981-A Limited Partnership	0.000000%
*RKC, Inc.	0.000000%
*Vivian M. Kral	0.000000%
TOTAL	100.000000%

Total Interest being force pooled: 4.379896%

ATTACHMENT B

^{*} Denotes an interest that is being force pooled.

Summary of Communications Fuller 13/12 W1ED Fed Com #1H and Fuller 13/12 W1ED Fed Com #2H W/2 of Section 12 and NW/4 of Section 13-T26S-R28E Eddy County, NM

Carbon Techs Energy, Inc.:

08/05/2019: Mailed Working Interest Unit and Well Proposal to the above listed party. 08/05/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.

NU-Energy Oil & Gas, Inc.:

08/05/2019: Mailed Working Interest Unit and Well Proposals to the above listed party. 08/05/2019: Mailed Working Interest Unit and Well Proposals to the above listed party. 08/05/2019: Mailed Working Interest Unit and Well Proposals to the above listed party.

John F. Green:

08/05/2019: Mailed Working Interest Unit and Well Proposal to the above listed party. 08/05/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.

William J. Graham and Rosalyn S. Graham:

08/05/2019: Mailed Working Interest Unit and Well Proposal to the above listed party.

Exco Resources, Inc.:

08/05/2019: Mailed Communitization Agreement to the above listed party.

Rapada 1981-A Limited Partnership:

08/05/2019: Mailed Communitization Agreement to the above listed party.

RKC, Inc.:

08/05/2019: Mailed Communitization Agreement to the above listed party.

Vivian M. Kral:

08/05/2019: Mailed Communitization Agreement to the above listed party.



FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

8

Via Certified Mail

Carbon Techs Energy, Inc. Attn: Land Manager 312 Waverly Way Greensboro, North Carolina 27404

Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Ladies and Gentlemen:

Under the terms of the governing Joint Operating Agreement ("JOA"), Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Fuller 13/12 W1ED Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,311 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,875 feet. The W/2 of the captioned Section 12 and the NW/4 of the captioned Section 13 will be dedicated to the well as the proration unit.

In addition, Mewbourne hereby proposes to drill the captioned Fuller 13/12 W1ED Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,570feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,125 feet. The W/2 of the captioned Section 12 and the NW/4 of the captioned Section 13 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated July 17, 2019 for the captioned proposed wells. In the event your firm elects to participate in the proposed well, please execute the enclosed AFEs and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at $\underline{\text{mrobb@mewbourne.com}}$ or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

&

Via Certified Mail

Carbon Techs Energy, Inc. Attn: Land Manager P.O. Box 4548 Greensboro, North Carolina 27404

Re: Fuller 13/12 W1ED Fed Com #1H
2620' FNL & 360' FWL (SL) (Sec. 13)
330' FNL & 330' FWL (BHL) (Sec.12)
Sections 12&13, T26S, R29E
Eddy County, New Mexico

Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

201-12

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

&

Via Certified Mail

Nu-Energy Oil & Gas, Inc 1217 E. 4th St., North Vancouver, B.C. V7J1G8

Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

221 2

Mitch Robb Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

'August 2, 2019

&.

Via Certified Mail

Nu-Energy Oil & Gas, Inc 302-1530 W 8th Ave Vancouver, BC V6J4R8

Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

200 2

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

&

Via Certified Mail

Nu-Energy Oil & Gas, Inc 302-1550 W 8th Ave Vancouver, BC V654R8

Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

200-72

Mitch Robb Landman

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

SHIPTO

North Mancouver, B.C. Voc4R8 Nu-Energy Oil & Gas, Inc. 302-2550 W. 8th Ave

RETURN POSTAGE GUARANTEED

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NO SUCH ADDRESS // ADRESSE INEXISTANTE RETURN TO SENDER RENVOI A L'EXPEDITEUR TX 79701 USA

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500 W. TEXAS, SUME 1020 MIDLAND, TEXAS 79701

SHIP TO

Nu-Epergy Oil & Gas, Inc.

North Vancouver, B.C. V6J4R8 302-1530 W. 8th Ave.

RETURN POSTAGE GUARANTEED

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NO SUCH ADDRESS // ADRESSE INEXISTANTE RETURN TO SENDER RENVOI A L'EXPEDITEUR TX 79701 USA

500 W. TEXAS, SUITE 1020 MIDLAND, TEXAS 79701

SHIP TO

Nu-Energy Oil & Gás, Inc. 1217 E/4th St.,

North Vancouver, B.C. V71268

RETURN POSTAGE GUARANTEED

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FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

&

Via Certified Mail

John F. Green P.O. Box 29 Clinton Corners, NY 12514-0029

Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Ladies and Gentlemen:

Under the terms of the governing Joint Operating Agreement ("JOA"), Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Fuller 13/12 W1ED Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,311 feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 17,875 feet. The W/2 of the captioned Section 12 and the NW/4 of the captioned Section 13 will be dedicated to the well as the proration unit.

In addition, Mewbourne hereby proposes to drill the captioned Fuller 13/12 W1ED Fed Com #2H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,570feet subsurface to evaluate the Wolfcamp Formation. The proposed well will have a measured depth (MD) of approximately 18,125 feet. The W/2 of the captioned Section 12 and the NW/4 of the captioned Section 13 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated July 17, 2019 for the captioned proposed wells. In the event your firm elects to participate in the proposed well, please execute the enclosed AFEs and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

&

Via Certified Mail

John F. Green 43 Haight Ave Poughkeepsie, NY 12603

> Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

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Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

Mewbourne Oil Company 500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279

Fuller 13 12 W1ED 1H 2H MR

US POSTAGE AND FEES PAID

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FIRST-CLASS Aug 02 2019 Mailed from ZIP 79701 1oz First-Class Mail Flats Rate

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John F. Green

POUGHKEEPSIE NY 12603 43 HAIGHT AVE

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

&

Via Certified Mail

William J. Graham & Rosalyn Graham 900 Glen Rose Dr. Allen, TX 75013

Re: Fuller 13/12 W1ED Fed Com #1H 2620' FNL & 360' FWL (SL) (Sec. 13) 330' FNL & 330' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

Fuller 13/12 W1ED Fed Com #2H 2620' FNL & 390' FWL (SL) (Sec. 13) 330' FNL & 900' FWL (BHL) (Sec.12) Sections 12&13, T26S, R29E Eddy County, New Mexico

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

2272

Mitch Robb Landman



August 9, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5042 7507 02.

Item Details

Status:

Delivered

Status Date / Time:

August 9, 2019, 12:26 pm

Location:

ALLEN, TX 75013

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Recipient Name:

William J Graham Rosalyn Graham

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

W. J. GRAHAM

800 GLEN ROSE DR

Address of Recipient:

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> William J. Graham & Rosalyn Graham 900 GLEN ROSE DR ALLEN, TX 75013 Reference #: Fuller 13 12 W1ED 1H 2H MR Item ID: Fuller 13 12 W1ED 1H 2H MR

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

Exco Resources, Inc. 12377 Merit Dr., Suite 1700 Dallas, Texas 75251-2256 Attn: Joshua Raley

> Re: Communitization Agreement "Fuller 13/12 W1ED Fed #1H" "Fuller 13/12 W1ED Fed #1H" Section 13/12, T-26-S, R-29-E Eddy County, New Mexico

Ladies and Gentlemen:

Enclosed for your further handling is our proposed Communitization Agreement dated August 1, 2019 covering the captioned land and a Ratification of said Communitization Agreement. This agreement communitizes the leases covering the captioned land for Wolfcamp production. The captioned wells are horizontal wells with the W/2 of the captioned Section 12 and the NW/4 of the captioned Section 13 being dedicated to the wells as the proration unit.

In reference to the above, please have the Ratification of Communitization Agreement executed and returned to me for further handling. Please retain the copy of the Communitization Agreement for your file.

After we have received BLM approval of the Communitization Agreement we will send you a recorded copy for your records.

Should you have any questions regarding the above, please email me mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb

21-2

Landman



August 9, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5042 8073 21.

Item Details

Status:

Delivered, Front Desk/Reception/Mail Room

Status Date / Time:

August 9, 2019, 12:46 pm

Location:

DALLAS, TX 75251

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Recipient Name:

Joshua Raley

Shipment Details

Weight:

1.0oz

Recipient Signature

Signature of Recipient:

Address of Recipient:



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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Joshua Raley Exco Resources, Inc. 12377 Merit Dr. Suite 1700 Dallas, TX 75251

Reference #: Fuller 13 12 W1ED 1H Fuller 13 12 W1ED 1H Item ID: Fuller 13 12 W1ED 1H Fuller 13 12 W1ED 1H

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

Rapada 1981-A Limited Partnership 4800 First International Plz. Houston, TX 77002

> Re: Communitization Agreement "Fuller 13/12 W1ED Fed #1H" "Fuller 13/12 W1ED Fed #1H" Section 13/12, T-26-S, R-29-E Eddy County, New Mexico

Ladies and Gentlemen:

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Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb

20152

Landman

500 W TEXAS AVE STE 1020 MIDLAND TX 79701-4279 Mewbourne Oil Company Mitch Robb

Fuller 13 12 W1ED 1H Fu ller 13 12 W1ED 1H

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Rapada 1981-A Limited Partnership 4800 First International Plz HOUSTON TX 77002

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BC: 79701427979 2091N222174-02394

FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 2, 2019

RKC, Inc. and Vivian M. Kral 7500 Arapahoe Road, Suite 380 Centennial, Colorado 80112 Attn: Anthony Kochevor

> Re: Communitization Agreement "Fuller 13/12 W1ED Fed #1H" "Fuller 13/12 W1ED Fed #1H" Section 13/12, T-26-S, R-29-E Eddy County, New Mexico

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After we have received BLM approval of the Communitization Agreement we will send you a recorded copy for your records.

Should you have any questions regarding the above, please email me at mrobb@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

200



August 12, 2019

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: 9414 8106 9994 5042 8069 11.

Item Details

Status:

Delivered, Left with Individual

Status Date / Time:

August 12, 2019, 1:23 pm

Location:

ENGLEWOOD, CO 80112

Postal Product:

First-Class Mail®

Extra Services:

Certified Mail™

Return Receipt Electronic

Recipient Name:

Anthony Kochevor

Shipment Details

Weight:

2.0oz

Recipient Signature

Signature of Recipient:

27 22 2

Address of Recipient:

15 4 380

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Sincerely, United States Postal Service® 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

> Anthony Kochevor RKC, Inc. and Vivian M. Kral 7500 Arapahoe Road, Suite 380 Centennial, CO 80112

Reference #: Fuller 13 12 W1ED 1H Fuller 13 12 W1ED 1H

AUTHORIZATION FOR EXPENDITURE

Well Name: FULLER 13/12 W1ED FED COM #1H Pr Location: SL: 2620 FNL & 360 FWL (13); BHL: 330 FNL & 330 FWL (12)		iller		
500 42 700	County: Ed			ST: N
Sec. 13 Blk: Survey: TWP: 26	S RNG:	29E Prop.	TVD: 10311	TMD: 1787
INTANGIBLE COSTS 0180	CODE	TCP	CODE	CC
Regulatory Permits & Surveys	0180-0100			CC
Location / Road / Site / Preparation Location / Restoration	0180-0105			\$25
	0180-0106	\$200,0	00 0180-0206	\$30
	0180-0110	\$538,3	00 0180-0210	\$67
Fuel 1700 gal/day @ \$2.74/gal Mud, Chemical & Additives	0180-0114	\$119,4	00 0180-0214	\$430
Horizontal Drillout Services	0180-0120	\$225,0		
Cementing			0180-0222	\$250
ogging & Wireline Services	0180-0125	\$150,0		\$50
asing / Tubing / Snubbing Service	0180-0130	\$3,0		\$375
flud Logging	0180-0134	\$20,0		\$90
timulation 47 Stg 18.9 MM gal/ 18.9 MM lb	0180-0137	\$20,0		
timulation Rentals & Other			0180-0241	\$1,885
aler & Other	0180-0145	\$45.00	00 0180-0245	\$300 \$260
ts	0180-0148	\$138,80		\$200
spection & Repair Services	0180-0150	\$40,00		\$5
isc. Air & Pumping Services	0180-0154	\$5,00		\$15
sting & Flowback Services	0180-0158	\$15,00		\$30
ompletion / Workover Rig			0180-0260	400
g Mobilization ansportation	0180-0164	\$165,00		
elding Services	0180-0165	\$20,00		\$20
ntract Sonices P. Supervision	0180-0168	\$5,00		\$15
ntract Services & Supervision rectional Services Includes Vertical Control	0180-0170	\$40,50		\$58
ectional Services Includes Vertical Control uipment Rental	0180-0175	\$275,00		730
ell / Lease Legal	0180-0180	\$208,30		\$30
ell / Lease Insurance	0180-0184	\$5,00	0 0180-0284	
angible Supplies	0180-0185	\$4,60		Marie Company
mages	0180-0188	\$8,00	0 0180-0288	\$10
W & Easements	0180-0190		0180-0290	
eline Interconnect	0180-0192		0180-0292	\$1,
mpany Supervision			0180-0293	
erhead Fixed Rate	0180-0195	\$129,60	0 0180-0295	\$100,
Abandonment	0180-0196	\$10,00		\$20,
ntingencies 2% (TCP) 2% (CC)	0180-0198		0180-0298	
270(101) 270(00)	0180-0199	\$50,700	0180-0299	\$81,
TOTAL		\$2,586,200		\$4,149,
TANGIBLE COSTS 0181				
sing (19.1" - 30") sing (10.1" - 19.0") 750' - 13.3/R" 54.5# L.5E.STR.C. @ 628.40/M	0181-0793			
	0181-0794	\$30,800		
10 111 0 0 425,50716	0181-0795	\$99,200		
10100 / 20# 1101 -110 L100 (U/ 323.04/II	0181-0796	\$266,100		
10.5% F-110 BFN (W \$12.16)ft		111000	0181-0797	\$107,8
ing 9725' - 2 7/8" 6.5# L-80 Tbg @ \$5.15/ft			0181-0798	\$53,
ing Head & Upper Section	0181-0860	\$40,000		
zontal Completion Tools			0181-0870	\$50,0
ker Rods			0181-0871	\$70,0
surface Equipment Packer			0181-0875	
cial Lift Systems Gas Lift Valves			0181-0880	\$10,0
ping Unit			0181-0884	\$15,0
ace Pumps & Prime Movers (1/2) SWD pump/VRU/Boost comp			0181-0885	
rs - Oil (1/2) 6 - 750 bbl			0181-0886	\$37,5
S - Water (1/2) 5 - 760 bbl coated			0181-0890	\$65,0
ration / Treating Equipment (1/2) 2 - 36"x15'x1k# hor sep. 2 - 30"x10'x1k# yert sep			0181-0891	\$57,5
er Treaters, Line Heaters (1/2) 2 - 8'x20'x75#			0181-0895	\$112,5
ring Equipment			0181-0897	\$28,5
Pipe & Valves - Gathering			0181-0898	\$15,0
gs / Valves & Accessories			0181-0900	\$450.0
odic Protection Includes Automation			0181-0906	\$150,0
rical Installation			0181-0908	\$55,0
oment Installation			0181-0909	\$50,0
ine Construction			0181-0910	\$75,0
TOTAL			-101/0320	
TOTAL		\$436,100		\$952,3
SUBTOTAL		\$3,022,300		\$5,101,3
		60 4	23,600	
TOTAL WELL COST				5.
I elect to be covered by Operator's Extra Expense Insurance and pay my proportions Operator has secured Extra Expense Insurance covering costs of well control, clean up an I elect to purchase my own well control insurance policy.	nd redrilling as e	estimated in Lin		
i elect to be covered by Operator's Extra Expense Insurance and pay my proportions Operator has secured Extra Expense Insurance covering costs of well control, clean up an I elect to purchase my own well control Insurance policy. er box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	nd redrilling as e	estimated in Line		
Expense Insurance	urance.	estimated in Lind	No.	
I elect to be covered by Operator's Extra Expense Insurance and pay my proportions Operator has secured Extra Expense Insurance covering costs of well control, clean up an I elect to purchase my own well control Insurance policy. In box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance policy. Prepared by: Paul Hrebicek Date:	nd redrilling as e	estimated in Lin		



AUTHORIZATION FOR EXPENDITURE

Well Name: FULLER 13/12 W	IED FED COM #2H		rospec	. Fu	ıller		
	FWL (13); BHL: 330 FNL & 990 FWL (12)		Count				ST: NM
Sec. 13 Blk: Surve		TWP: 2		-	29E Prop. T	VD: 10570	
					1		
Regulatory Permits & Surveys	NTANGIBLE COSTS 0180			ODE 0-0100	TCP	CODE	CC
Location / Road / Site / Preparation	on			0-0100		0 0180-0200	625.0
Location / Restoration				0-0106			\$25,0
Daywork / Turnkey / Footage Drill	ing 24 days drig / 3 days comp @ \$21000/d	,			-		\$30,0
Fuel	1700 gal/day @ \$2.74/gal		_	0-0110		0 0180-0210	\$67,30
Mud, Chemical & Additives	1700 gai/day @ \$2.74/gal			0-0114			\$430,00
Horizontal Drillout Services			018	0-0120	\$225,00		
Cementing			_			0180-0222	\$250,00
Logging & Wireline Services			-	0-0125			\$50,00
Casing / Tubing / Snubbing Service				0-0130			\$375,00
Mud Logging				0-0134			\$90,00
Stimulation			018	0-0137	\$20,00	0	
Stimulation Rentals & Other	47 Stg 18.9 MM gal/ 18.9 MM lb	1100				0180-0241	\$1,885,00
Water & Other						0180-0242	\$300,00
Bits				0-0145	\$45,000		\$260,00
- Carlotte			0180	0-0148	\$138,800	0 0180-0248	
Inspection & Repair Services			0180	0-0150	\$40,000	0180-0250	\$5,00
Misc. Air & Pumping Services			0180	0-0154	\$5,000	0180-0254	\$15,00
Testing & Flowback Services			0180	0-0158	\$15,000		\$30,00
Completion / Workover Rig						0180-0260	1100
Rig Mobilization			0180	-0164	\$165,000		
Transportation			_	-0165	\$20,000		\$20,00
Welding Services				-0168	\$5,000		\$15,00
Contract Services & Supervision				-0170	\$40,500		
Directional Services	Includes Vertical Control			-			\$58,50
Equipment Rental				-0175 -0180	\$275,000		400
Well / Lease Legal			_		\$208,300		\$30,00
Well / Lease Insurance				-0184	\$5,000		
Intangible Supplies				-0185	\$4,700		
Damages				-0188	\$8,000	0180-0288	\$10,00
ROW & Easements				-0190		0180-0290	
Pipeline Interconnect			0180	0192		0180-0292	\$1,000
						0180-0293	
Company Supervision Overhead Fixed Rate			0180	0195	\$129,600	0180-0295	\$100,800
			0180	0196	\$10,000	0180-0296	\$20,000
Well Abandonment			0180	0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)		0180	0199	\$50,700	_	\$81,400
		TOTAL			\$2,586,300		\$4,149,000
T	ANGIBLE COSTS 0494	TOTAL		T	\$2,000,000		\$4,149,000
Casing (19.1" - 30")	ANGIBLE COSTS 0181						
Casing (10.1" - 19.0")	TEAL AS ALON THE TAXABLE PARTY.		0181-	_			
Casing (8.1" - 10.0")	750' - 13 3/8" 54.5# J-55 ST&C @ \$38.48/1		0181-		\$30,800		
	3100' - 9 5/8" 40# HCL80 LT&C @ \$29.96/	ft	0181-	0795	\$99,200		
Casing (6.1" - 8.0") Casing (4.1" - 6.0")	10750' - 7" 29# HCP-110 LT&C @ \$23.84/	ft	0181-	0796	\$273,700		
Tubing (4.1 - 6.0)	8300' - 4 1/2" 13.5# P-110 BPN @ \$12.16/f	t				0181-0797	\$107,800
Drilling Head	10000' - 2 7/8" 6.5# L-80 Tbg @ \$5.15/ft				111111111111111111111111111111111111111	0181-0798	\$55,000
			0181-	0860	\$40,000		W-0.0011/M0000-1-10000-1-10011/M0000-1-10011/M0000-1-10011/M0000-1-10011/M0000-1-10011/M0000-1-10011/M0000-1-
Tubing Head & Upper Section						0181-0870	\$50,000
Horizontal Completion Tools Sucker Rods						0181-0871	\$70,000
						0181-0875	1100000
Subsurface Equipment	Packer					0181-0880	\$10,000
Artificial Lift Systems	Gas Lift Valves	2///				0181-0884	\$15,000
Pumping Unit						0181-0885	Ψ10,000
Surface Pumps & Prime Movers	(1/2) SWD pump/VRU/Boost comp		1			0181-0886	\$27 E00
Tanks - Oil	(1/2) 6 - 750 bbl					0181-0890	\$37,500 \$65,000
Tanks - Water	(1/2) 5 - /60 bbi coated					0181-0890	
eparation / Treating Equipment	(1/2) 2 - 36"x15'x1k# hor sep, 2 - 30"x10'x	1k# yert sen				0181-0895	\$57,500
Heater Treaters, Line Heaters	(1/2) 2 - 8'x20'x75#	, c, t oop,	-			-	\$112,500
Metering Equipment			-			0181-0897	\$28,500
ine Pipe & Valves - Gathering			-			0181-0898	\$15,000
ittings / Valves & Accessories			-			0181-0900	
Cathodic Protection	Includes Automation	-				0181-0906	\$150,000
lectrical Installation	Holdres Automation		-			0181-0908	\$55,000
quipment Installation						0181-0909	\$50,000
ipeline Construction						0181-0910	\$75,000
pointe Constituction						0181-0920	
		TOTAL			\$443,700		
					\$443,700		\$953,800
	S	SUBTOTAL			\$3,030,000		\$5,102,800
	TOTAL WELL	COST			40.10		
xtra Expense Insurance	Operator's Extra Expense insurance and annual		nate sha	re of t		2,800	
l elect to purchase my o	wa expense insurance covering costs of well cont was well control insurance policy.	rol, clean up	and redri	ling as	estimated in Line	Item 0180-018	35.
neither box is checked above, non-operating	working interest owner elects to be covered by Operator	's well content '	neurar				
Prepared by:		a well control i	insurance.				
	Paul Hrebicek	Date:	7/1	6/2019			
	white	Date:	7//29230	//2019			
Joint Owner Interest:	Amount:						
Joint Owner Name:		nature:					

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20737

SELF-AFFIRMED STATEMENT	OF	NOTIC	E
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COUNTY OF SANTA FE)
STATE OF NEW MEXICO) ss.)

James Bruce deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am an attorney for Mewbourne Oil Company.
- 3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
- 4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
 - Applicant has complied with the notice provisions of Division Rules.
- 6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 9/18/19

James Bruce

EXHIBIT 2

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

August 15, 2019

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, regarding two Wolfcamp wells in the W/2 of Section 12 and the NW/4 of Section 13, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, September 5, 2019, in Porter Hall at the Division's offices at 1220 South St. Francis Drive, Santa Fe, New Mexico 87505. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date.

A party appearing in a Division case is required by Division Regulations to file a Pre-Hearing Statement no later than Thursday, August 29, 2019. This statement must be filed with the Division's Santa Fe office at the above address, and should include: The names of the party and his or her attorney; a concise statement of the case; the names of the witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that need to be resolved prior to the hearing

Very truly yours,

Attorney for Mewbourne Oil Company

ATTACHMENT /

EXHIBIT A

William J. Graham & Rosalyn Graham 900 Glen Rose Dr. Allen, TX 75013

Carbon Techs Energy, Inc. P.O. Box 4548 Greensboro, North Carolina 27404 Attn: Land Manager

John F. Green 43 Haight Ave Poughkeepsie, NY 12603

Nu-Energy Oil & Gas, Inc 302-1550 W 8th Ave Vancouver, BC V654R8

RKC, Inc. and Vivian M. Kral 7500 Arapahoe Road, Suite 380 Centennial, Colorado 80112 Attn: Anthony Kochevor

Rapada 1981-A Limited Partnership 4800 First International Plz. Houston, TX 77002

Exco Resources, Inc. 12377 Merit Dr., Suite 1700 Dallas, Texas 75251-2256 Attn: Joshua Raley

U.S. Postal Service" CERTIFIED MAIL® RECE\UST For delivery information, visit our website at wrw.usps.co	La Services & Fees (check box, add fee as appropriate) Chaum Receipt (furctcopy) S Chaum Receipt (electronic) S Chauf Signature Required Adult Signature Required S Costage Costage S Costage S Costage and Fees	Sent To RKC, Inc. and Street and Apr. No., or 1 7500 Arapahoc Road, Sunto 380 Gig. State, 219-44* Centennial, Colorado 801.12 PS Form 3800 / April 2015 PSN 750-22-00-0047 See Reverse for In	
COMPLETE THIS SECTION ON DELIVERY A. Signature X MULL D Addressee B. Received by Printed Name) C. Date of Delivery S 32 2 1 9	D. Is delivery address different from item 1? If YES, enter delivery address below: If YES, enter delivery address below:	testricted Delivery Signature Confirmation Delivery Delivery	Moc F Domestic Return Receipt
SENDER: COMPLETE 'S SECTION Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	Article Addressed to: Exce Rexeners, Inc. 12377 Meri Dr., Suite 1700 Dallas, Texas 75251-2256	2. Article Number Transfer from 701.8 2290 00 00 00 00 00 00 00 00 00 00 00 00 0	PS Form 3811, July 2015 PSN 7530-02-000-9053

N DEL	B. Received by (Printed Name) C. Date of Delivery \$\int \chi_2 \chi_2\$ D. Is delivery address different from item 1? \subseteq \text{Yes} ff YES, enter delivery address below: \subseteq \text{No}		3. Service Type Adult Signature Priority Mail Express® Adult Signature Restricted Delivery Registered Mail Mestricted Delivery Del	5200 cted Delivery Restricted Delivery	MUD C + Domestic Return Receipt
SENDER: COMPLETE THIS SECTION Complete Items 1, 2, a3. Print your name and address on the reverse so that we can return the card to you.	 Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	RKC, Inc. and Vivian M. Kral 7500 Arapathoc Road, Suite 380 Centennial, Colonado 80112	9590 9402 4582 8278 5993 82	2. Artic': ************************************	PS Form 3811, July 2015 PSN 7530-02-000-9053
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	WATTERNA	
	Houston, TX 77002	ship

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Street and Apt. No., or Poughkeepsie, NY 12603 City, State, ZIP+4.9	



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For delivery information, visit our website at	以外的时间,一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个一个
\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy)	Postmark Here
Sent To William J Graham & Rosalyn 900 Glen Rose Dr. Allen, TX 75013 City, State, ZIP, 48 PS Form 3800, April 2015 PSN 7530-02-000-9047 See Form 3800, April 2015 PSN 7530-02-000-9047	Graham

James Bruee P.O. Box 1056 Santa Fe, New Mexico 87504

ALFLANCE FROM MINISTER

DANS 2019 PAIZE



Nu-Energy Oil & Gas, Inc

MOVED / UNKNOWN // DEMENAGE OU INCONNU RETURN TO SENDER RENVOI A L'EXPEDITEUR NM 87504 USA

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CURRENT-ARGUS

AFFIDAVIT OF PUBLICATION

Ad No. 0001295656

JAMES BRUCE ATTORNEY AT LAW PO BOX 1056

SANTA FE NM 87504

I, a legal clerk of the Carlsbad Current-Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof on the date as follows, to wit:

09/06/19

Subscribed and sworn before me this 6th of September 2019.

State of WI, County of Brown
NOTARY PUBLIC

5.15.23

My Commission Expires

Ad#:0001295656 P O : Nu-Energy Oil & Gas # of Affidavits :0.00 NANCY HEYRMAN Notary Public State of Wisconsin NOTICE

To: William J. Graham, Rosalyn Graham, Carbon Tec F. Green, Nu-Energy Oil & Gas, Inc., RKC, Inc., Vivi 1981-A Limited Partnership, and Exco Resources, devisees, successors, or assigns: Mewbourne Oil C application with the New Mexico Oil Conservation order pooling all mineral interests in the Wolfcamp 1 a horizontal spacing unit comprised of the W/2 of NW/4 of Section 13, Township 26 South, Range 29 E will be dedicated to: (i) the Fuller 13/12 W1ED Fed. C (ii) the Fuller 13/12 W1ED Fed. Com. Well No. 2H. The to a depth sufficient to test the Wolfcamp formatio take points in the SW/4NW/4 of Section 13 and fin NW/4NW/4 of Section 12. Also to be considered wil ing and completing the wells and the allocation of well as actual operating costs and charges for supe of applicant as operator of the wells, and a 200% c volved in drilling and completing the wells. The app to be heard at 8:15 a.m. on September 19, 2019 at 1 at 1220 South St. Francis Drive, Santa Fe, New Mex terest owner in the well unit you have the right to and participate in the case. Failure to appear will pre testing this matter at a later date. The attorney fo Bruce, P.O. Box 1056, Santa Fe, New Mexico 8750 The unit is located approximately 14-1/2 miles south

Published: September 6, 2019

EXHIBIT 3

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR A COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 20737

VERIFIED STATEMENT OF TYLER HILL

COUNTY OF MIDLAND)
STATE OF TEXAS) ss.)

Tyler Hill, being duly sworn upon his oath, deposes and states:

- 1. I am over the age of 18, and have personal knowledge of the matters stated herein.
- 2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.
- 3. The following geological plats are attached hereto:
- (a) Attachment A is a structure map of the Wolfcamp formation, mapped on the top of the correlative Wolfcamp marker. It shows that structure dips to the east, and that the planned wellbores would drill along strike. It also shows a line of cross-section, A-A'.
- (b) Attachment B is a north-south cross section. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The target zone for the wells is the Upper Wolfcamp Shale, and that zone is continuous across the well unit.
- I conclude from the maps that:
- (a) The horizontal spacing unit is justified from a geologic standpoint.
- (b) Each quarter-quarter section in the unit will contribute more or less equally to production.
- (c) There is no faulting or other geologic impediment on the area which will affect the drilling of the subject wells.
- 5. Attachment C contains information from other wells drilled in the immediate area. There are numerous upper Wolfcamp shale wells, and the preference is for standup units. The completed wells in the area are commercial.

EXHIBIT 4

6. Attachment D is the Survey Calculation Report for the wells: Fuller 13/12 W1ED Fed Com #1H, Fuller 13/12 W1ED Fed Com #2H. The producing interval of the proposed well will be orthodox. The pool code is Purple Sage Wolfcamp (98220).

Tyler Hill

VERIFICATION

STATE OF TEXAS)
0.017) ss.
COUNTY OF MIDLAND)

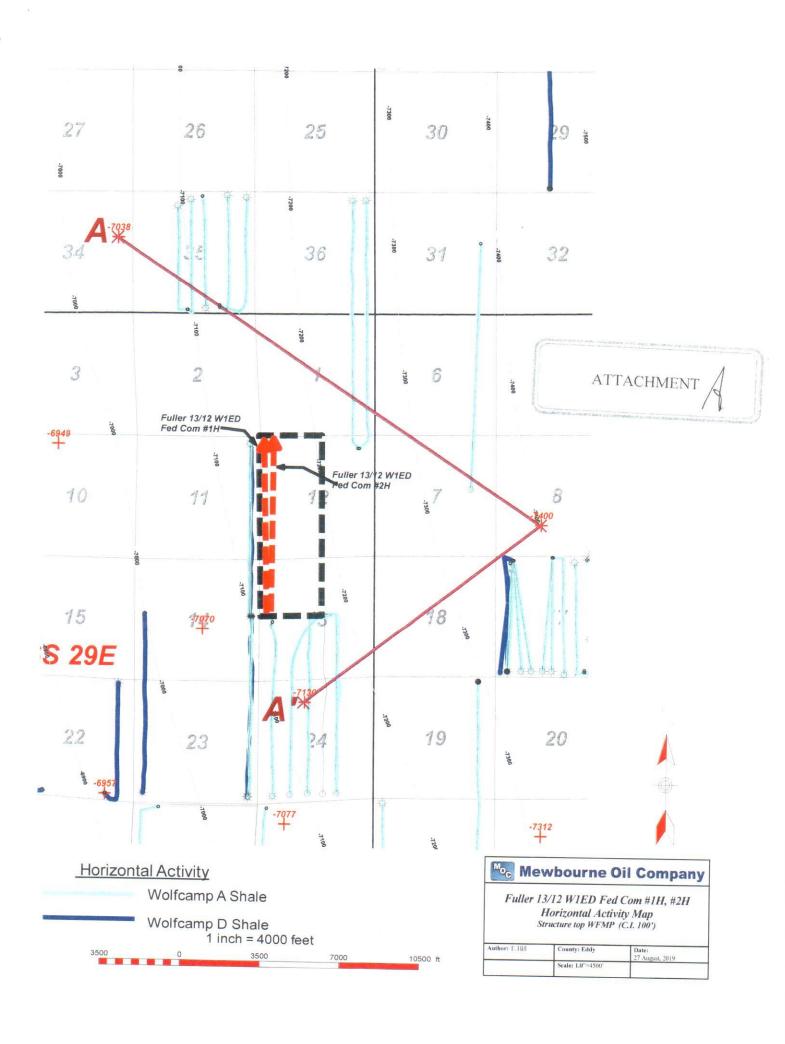
Tyler Hill, being duly sworn upon his oath, deposes and states that: He is a geologist for Mewbourne Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.

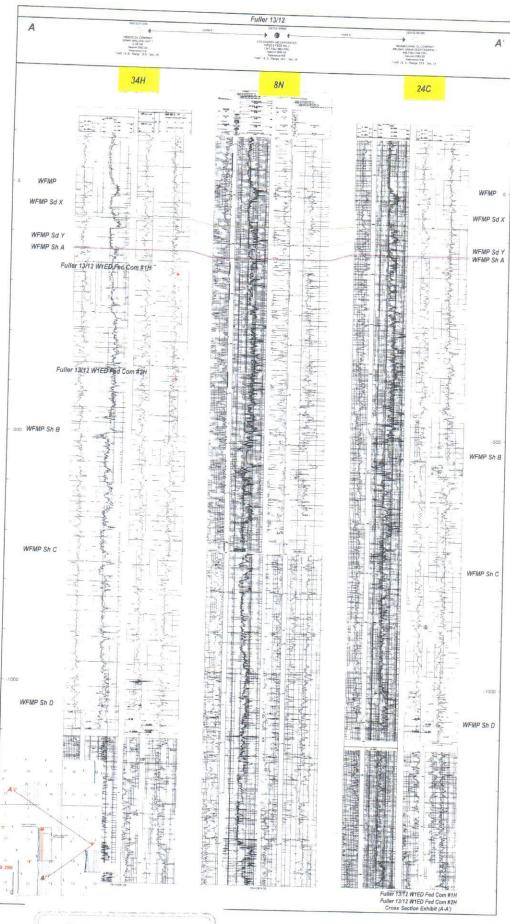
Tyler Hill

SUBSCRIBED AND SWORN TO before me this _____day of August, 2019 by Tyler Hill.

My Commission Expires: January 11.2020.







ATTACHMENT []

I V		i alle	Alea Wollcar	I une Area Wollcamp Production Table	Ф				
AFI	Well Name	Well Number	Onerator		L				
300154108900	RDX FEDERAL 17		Operator DVI	LOCATION	Cum Oil (Mbo)	Cum Gas (BCF)	Cum Oil (Mbo) Cum Gas (BCF) Cum Water (Mbw) First Prod Date	First Prod Date	WFMP Zone
300154229000	NORTH BRUSHY DRAW FEDERAL COM 35		DIKI	1/U-1/IM/265/30E	70	0.3	314	2015-05-01	WFMP A Shale
300154229100	NORTH BRUSHY DRAW FEDERAL COM 35		RAI	35N-35C/25S/29E	147	0.4	569	2015-02-01	WFMP A Shale
300154229300	NORTH BRISHY DRAW CEDERAL 35		KKI	35N-35C/25S/29E	107	0.4	386	2017-04-01	WEMP A Shale
300154274301	DOV CENEDAL COM 42		KKI	35B-350/25S/29E	113	0.3	389	2015-09-01	WEATO A Chale
200124274301	NDA FEDERAL COIM 1/	41H	RKI	170-17B/26S/30E	148	80	500	2012-03-01	Wrivir A Shale
300154275200	RDX FEDERAL COM 17	26Н	RKI	170-178/26S/30E	147	0.6	240	2017-02-01	WFMP A Shale
30015434/200	ROSS DRAW 25	2H	XTO	25D-36F/26S/29F	120	0.0	504	2015-11-01	WFMP A Shale
300154351700	FULLER 13 24 W1LM FEDERAL COM	3H	MENAROLIDAIC	101 2484 (207 207	130	0.5	457	2017-07-01	WFMP A Shale
300154354400	RDX FEDERAL COM 17		INICANDOONINE DEL	13L-24IVI/265 29E	367	1.6	783	2016-08-01	WFMP A Shale
300154358600	EAST PECOS FEDERAL COM 22		NAI NAI	17D-17M/26S/30E	79	0.3	432	2018-02-01	WFMP A Shale
300154360300	NORTH BRIISHY DRAW EFDERAL 35		IV.	22P-22A/26S/29E	158	1.8	880	2016-05-01	WEMP D Shale
300154363401	DOVERDAY CONTACT		RK	350-35B/25S/29E	119	0.3	371	2016-08-01	WEATO A Chale
0010474001	NUM FEDERAL COIM I/	40H	RKI	17A-17P/26S/30E	143	0.7	473	2010 00 01	WINT A Stidle
300124363600	RDX FEDERAL COM 17	36H	RKI	17D-17M/755/20E	0		674	TO-80-0107	WEMP A Shale
300154363800	NORTH BRUSHY DRAW FEDERAL 35	10H	DVI	25.0 25.0 25.0 20.0 20.0 20.0 20.0 20.0	09	0.4	283	2018-02-01	WFMP A Shale
300154385900	FULLER 14 23 W2LM FEDERAL COM		MACIANDOLIDARY	350-358/255 29E	159	0.5	444	2016-08-01	WFMP A Shale
300154388401	RDX FEDERAL 17		VIEW BOOKINE	14E-23M/265/29E	216	2.6	1121	2017-05-01	WFMP D Shale
300154440800	RDX FEDERAL COM 17		ANI	1/D-1/M/265/30E	64	0.4	611	2018-02-01	WFMP D Shale
300154440900	RDX FEDERAL COM 17		KKI	1/C-1/N/26S/30E	70	0.3	349	2018-02-01	WFMP A Shale
300154441000	DOV EEDEDAL COM 42		KKI	17C-17N/26S/30E	71	0.3	286	2018-02-01	WEMD A Chale
200154445000	NOA PEDENAL COIM I/	46H R	RKI	17C-17N/26S/30E	48	0.3	184		ALTAN A SIGIL
00124442000	FULLER 14 11 W1HA FEDERAL COM	2H N	MEWBOURNE	14H-11A/26S/29E	47	0.5	070		WEINIP A Shale
300154445100	FULLER 14 23 W1IP FEDERAL	1H	MEWBOURNE	14H-23P/265/29F	101	0.0			WFMP A Shale
300154445300	FULLER 14 23 W2IP FEDERAL	4H	MEWROHENE	107/202/22	101	0.4			WFMP A Shale
300154460100	FULLER 14 11 W2HA FEDERAL		MEW/BOLIDNIC	1411 114 /2CC /2CL	32	9.0	190	2018-06-01	WFMP D Shale
			IEVEDURINE	14H-11A/26S/29E	33	9.0	162	2018-06-01	MAKENAD O Chala

ATTACHMENT (

Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Fuller 13/12 W1ED Fed Com #1H Secs. 12 & 13, T26S, R29E

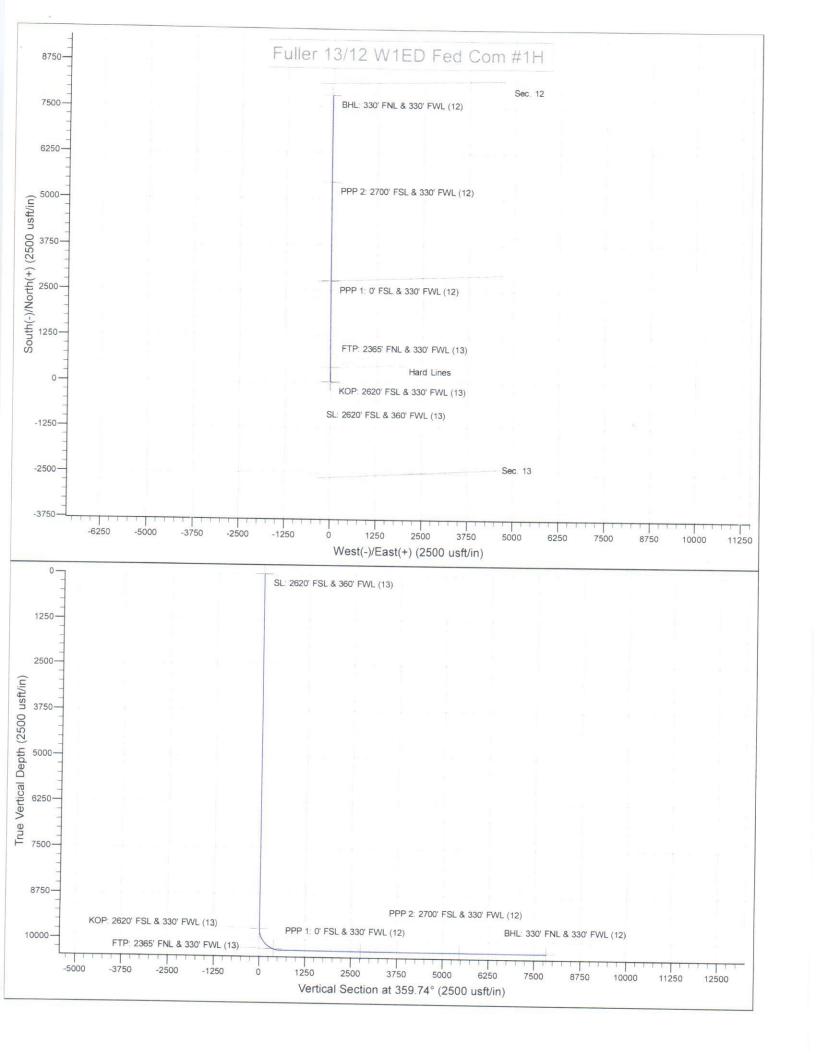
SL: 2620' FSL & 360' FWL (13) BHL: 330' FNL & 330' FWL (12)

Plan: Design #1

Standard Planning Report

07 August, 2019





Mewbourne Oil Company

Eddy County, New Mexico NAD 83 Fuller 13/12 W1ED Fed Com #2H

Sec 13, T26S, R29E

SHL: 2620' FSL & 390' FWL, Sec 13 BHL: 330' FNL & 990' FWL, Sec 12

Plan: Design #1

Standard Planning Report

08 August, 2019

