

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF COG OPERATING LLC FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**CASE NO.** \_\_\_\_\_

**APPLICATION**

COG Operating LLC (“COG”), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of N.M. Stat. Ann. § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. In support of its application, COG states:

1. COG Operating LLC (OGRID No. 229137) is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. COG seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- **Tenderloin Federal Com 501H** to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; and
- **Tenderloin Federal Com 502H** to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1.

The completed interval of the Tenderloin Federal Com 502H well will be within 330 feet of the E/2 E/2 of Sections 1 and 12 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit.

3. COG has sought and been unable to obtain voluntary agreement for the development of these lands from all the interest owners in the subject spacing unit.

4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. In order to permit COG to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and COG Operating LLC should be designated the operator of this proposed horizontal wells and spacing unit.

WHEREFORE, COG requests that this application be set for hearing before an Examiner of the Oil Conservation Division on July 9, 2020, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit and approving the initial wells;
- B. Designating COG Operating LLC operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing COG to recover its costs of drilling, equipping and completing the wells;
- D. Approving the actual operating charges and costs of supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and

- E. Imposing a 200% charge for the risk assumed by COG in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

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**ATTORNEYS FOR COG OPERATING LLC**

**CASE \_\_\_\_\_: Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation [Grama Ridge; Bone Spring West Pool (Pool Code 28432)] underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 1 and 12, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells:

- **Tenderloin Federal Com 501H** to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; and
- **Tenderloin Federal Com 502H** to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1.

Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 21 miles west of Eunice, New Mexico.