## COMPULSORY POOLING APPLICATION CHECKLIST

## ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 21344	APPLICANT'S RESPONSE
Date	October 22, 2020
Applicant	COG Operating LLC
Designated Operator & OGRID	
(affiliation if applicable)	OGRID # 229137
Applicant's Counsel:	Ocean Munds-Dry, Michael Rodriguez
Case Title:	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	WPX Energy Permian, LLC
Well Family	Rock Jelly
Formation/Pool	
Formation Name(s) or Vertical	Wolfcamp
Extent:	
Primary Product (Oil or Gas):	Gas
Pooling this vertical extent:	Wolfcamp A
Pool Name and Pool Code:	Purple Sage Wolfcamp Gas Pool (98220)
Well Location Setback Rules:	Statewide
Spacing Unit Size:	~1920 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	~1920 acres
Building Blocks:	Quarter-quarter
Orientation:	Standup
Description: TRS/County	All of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes,	No
description	
Proximity Tracts: If yes, description	Yes
Proximity Defining Well: if yes, description	The completed interval for the proposed <b>Rock Jelly Fed Com 703H</b> will be within 330° of the line separating the W/2E/2 and the E/2W/2 of Sections 3, 10, and 15, which allows the inclusion of this acreage into a standard 1920-acre, more or less, horizontal spacing unit.
Applicant's Ownership in Each Tract	A-2
Well(s)	
Name (API [if assigned]); Surface hole location; Bottom hole	A-1
location; Completion target (TVD);	
Orientation, Completion status	
(standard or non-standard).	
Well #1	Rock Jelly Federal Com #701H (API # Pending) SHL: ~ 210 FNL, 1055 FEL, OR LOT 1, 3-26S-29E

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George by O.D. 0/3/2021 3.31.02 114	BHL: ~ 200 FSL, 330 FEL, OR UNIT P, 15-26S-29E Completion Target: Wolfcamp formation (Approx. 10100 feet TVD)
	Completion status: Standard
Well #2	Rock Jelly Federal Com #702H (API # Pending)
	SHL: ~ 210 FNL, 1085 FEL, OR LOT 1, 3-26S-29E
	BHL: ~ 200 FSL, 1485 FEL, OR UNIT O, 15-26S-29E
	Completion Target: Wolfcamp formation (Approx. 10100 feet TVD)
	Completion status: Standard
Well #3	Rock Jelly Federal Com #703H (API # Pending)
	SHL: ~ 350 FNL, 1530 FWL, OR LOT 3, 3-26S-29E
	<b>BHL</b> : ~ 200 FSL, 2630 FWL, OR UNIT N, 15-26S-29E
	Completion Target: Wolfcamp formation (Approx. 10100 feet TVD)
	Completion status: Standard
Well #4	Rock Jelly Federal Com #704H (API # Pending)
	SHL: ~ 350 FNL, 1500 FWL, OR LOT 3, 3-26S-29E
	<b>BHL</b> : ~ 200 FSL, 1530 FWL, OR UNIT N, 15-26S-29E
	Completion Target: Wolfcamp formation (Approx. 10100 feet TVD)
	Completion status: Standard
Well #5	Rock Jelly Federal Com #705H (API # Pending)
	<b>SHL</b> : ~ 350 FNL, 1470 FWL, OR LOT 3, 3-26S-29E
	<b>BHL</b> : ~ 200 FSL, 430 FWL, OR UNIT M, 15-26S-29E
	Completion Target: Wolfcamp formation (Approx. 10100 feet TVD)
	Completion status: Standard
Horizontal Well First and Last Take Points	A-1
Completion Target (Formation,	2-D
TVD and MD)	
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit D
Proof of Mailed Notice of Hearing	
(20 days before hearing)	Exhibit D
Proof of Published Notice of	
Hearing (10 days before hearing)	Exhibit D
Ownership Determination	
Land Ownership Schematic of the	
Spacing Unit	A-2
Tract List (including lease numbers	
and owners)	A-2
Pooled Parties (including ownership	
type)	A-2
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance	
(including percentage above &	
below)	N/A
Joinder	
Sample Copy of Proposal Letter	A-3
List of Interest Owners (ie Exhibit A	
of JOA)	A-2

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Joined Working Interests	Exhibit A (¶ 15)
Overhead Rates in Proposal Letter	N/A
Cost Estimate to Drill and Complete	A-3
Cost Estimate to Equip Well	A-3
Cost Estimate for Production	
Facilities	A-3
Geology	
Summary (including special	
considerations)	Exhibit B
Spacing Unit Schematic	Attachment A
Gunbarrel/Lateral Trajectory	
Schematic Schematic	N/A
Well Orientation (with rationale)	Exhibit B
Target Formation	Wolfcamp
HSU Cross Section	Attachments C, D
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	A-1
Tracts	A-2
Summary of Interests, Unit	
Recapitulation (Tracts)	A-2
General Location Map (including	
basin)	Attachment A
Well Bore Location Map	Attachment A
Structure Contour Map - Subsea	
Depth	Attachment B
Cross Section Location Map	
(including wells)	Attachment C
Cross Section (including Landing	
Zone)	Attachment D
Additional Information	N/A
<b>CERTIFICATION:</b> I hereby certify	y that the information provided in this checklist is complete and accurate.
Printed Name (Attorney or Party	•
Representative):	Michael Rodriguez
Signed Name (Attorney or Party	- MANIO
Representative):	INUIX
Date:	10/27/2020