BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING OCTOBER 7, 2021

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR HORIZONTAL SPACING UNITS AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22185:

Burton Flat 26-28 Fed State Com 331H Well Burton Flat 26-28 Fed State Com 332H Well Burton Flat 26-28 Fed State Com 333H Well

Case No. 22186:

Burton Flat 26-28 Fed State Com 621H Well

Case No. 22187:

Burton Flat 26-28 Fed State Com 622H Well

Case No. 22188:

Burton Flat 26-28 Fed State Com 334H Well Burton Flat 26-28 Fed State Com 335H Well Burton Flat 26-28 Fed State Com 336H Well

Case No. 22189:

Burton Flat 26-28 Fed State Com 623H Well

Case No. 22190:

Burton Flat 26-28 Fed State Com 624H Well

Devon Energy Production Company, L.P.

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Application Case No. 22190 – Burton Flat 26-28 Fed State Com 624H Well

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Exhibit A-1: C-102 Forms

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Case No. 22190:

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TAB 1

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NMOCD Checklist Case No. 22185

Application Case No. 22186 – Burton Flat 26-28 Fed State Com 621H Well

NMOCD Checklist Case No. 22186

Application Case No. 22187 – Burton Flat 26-28 Fed State Com 622H Well

NMOCD Checklist Case No. 22187

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22185

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Burton Flat 26-28 Fed State Com
 331H Well, the Burton Flat 26-28 Fed State Com 332H Well, and the Burton Flat 26-28 Fed
 State Com 333H Well, as initial wells.
- 3. Devon proposes the **Burton Flat 26-28 Fed State Com 331H Well,** an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28.

- 4. Devon proposes the **Burton Flat 26-28 Fed State Com 332H Well,** an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28. The **Burton Flat 26-28 Fed State Com 332H Well** is the proximity well that is positioned in the unit to allow for the use of proximity tracts in the SW/4 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28.
- 5. Devon proposes the **Burton Flat 26-28 Fed State Com 333H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28.
- 6. The wells are orthodox in their location, and their take points and laterals comply with Statewide Rules for setbacks.
- 7. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for its development within the proposed HSU.
- 8. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on October 7, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South,

Range 28 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

the proposed HSU.

C. Approving the Burton Flat 26-28 Fed State Com 331H Well, the Burton Flat

26-28 Fed State Com 332H Well, and the Burton Flat 26-28 Fed State Com 333H Well as the

wells for the HSU.

D. Designating Devon as operator of this HSU and the horizontal wells to be drilled

thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the

wells;

F. Approving actual operating charges and costs of supervision, to the maximum

extent allowable, while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing

the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky

Andrew D. Schill

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Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 26-28 Fed State Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; the Burton Flat 26-28 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; and the Burton Flat 26-28 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The 332H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST							
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS							
Case: 22185	APPLICANT'S RESPONSE						
Date	October 5, 2021						
Applicant	Devon Energy Production Company, L.P.						
Designated Operator & OGRID (affiliation if applicable)	6137						
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC						
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico						
Entries of Appearance/Intervenors:	Sabinal Energy Operating, LLC and ConocoPhillips						
Well Family	Burton Flats						
Formation/Pool							
Formation Name(s) or Vertical Extent:	Bone Spring						
Primary Product (Oil or Gas):	Oil						
Pooling this vertical extent:	Exhibit B-2; 331H Well TVD approx. 8,827'; 332H Well TVD approx. 8,912'; 333H Well TVD approx. 8,837'						
Pool Name and Pool Code:	Avalon; Bone Spring East [Code: 3713]						
Well Location Setback Rules:	NMAC statewide rules apply						
Spacing Unit Size:	800 acres, more or less						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	800 acres, more or less						
Building Blocks:	quarter quarter sections (40 ac tracts)						
Orientation:	east - west						
Description: TRS/County	NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico						
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes						
Other Situations							
Depth Severance: Y/N. If yes, description	No						
Proximity Tracts: If yes, description	Yes; The Burton Flat 26-28 Fed State Com 332H Well is the proximity well that is positioned in the unit to allow for the use of proximity tracts in the SW/4 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28.						
Proximity Defining Well: if yes, description	Yes; Burton Flat 26-28 Fed State Com 332H Well						
Applicant's Ownership in Each Tract	See Landman Exhibit A-2						
Well(s)							

Name & API (if assigned), surface and bottom hole location,						
footages, completion target, orientation, completion status						
(standard or non-standard)						
Well #1	Burton Flat 26-28 Fed State Com 331H Well (API No. 30-015-pending), SHL: Unit C, 785' FNL, 2,111' FWL, Section 26, T20S-R28E, NMPM; BHL: Unit D, 440' FNL, 20' FWL Section 28, T20S-R28E, NMPM, laydown, standard location					
Well #2	Burton Flat 26-28 Fed State Com 332H Well (API No. 30-015-pending), SHL: Unit C, 818' FNL, 2,061' FWL, Section 26, T20S-R28E, NMPM; BHL: Unit D, 1,310' FNL, 20' FWL Section 28, T20S-R28E, NMPM, laydown, standard location					
Well #3	Burton Flat 26-28 Fed State Com 333H Well (API No. 30-015-pending), SHL: Unit F, 1,981' FNL, 2,518' FWL, Section 26, T20S-R28E, NMPM; BHL: Unit E, 2,200' FNL, 20' FWL Section 28, T20S-R28E, NMPM, laydown, standard					
Well #1 Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 331H Well: FTP 440' FNL, 2,553' FWL, Section 26; LTP 440' FNL, 100' FWL, Section 28					
Well #2 Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 332H Well: FTP 1,310 FNL, 2,553' FWL, Section 26; LTP 1,310' FNL, 100' FWL, Section 28					
Well #3 Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 333H Well: FTP 2,200' FNL, 2,552' FWL, Section 26; LTP 2,200' FNL, 100' FWL, Section 28					
Well #1 Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 331H Well: TVD approx. 8,827', TMD approx. 21,327'; Bone Spring Formation, See Exhibit B-2					
Well #2 Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 332H Well: TVD appro- 8,912', TMD approx. 21,412'; Bone Spring Formation, Se Exhibit B-2					
Well #3 Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 333H Well: TVD approx. 8,837', TMD approx. 21,337'; Bone Spring Formation, See Exhibit B-2					
AFE Capex and Operating Costs						
Drilling Supervision/Month \$	\$8,000, Exhibit A					
Production Supervision/Month \$	\$800, Exhibit A					
Justification for Supervision Costs	Exhibit A					
Requested Risk Charge	200%, Exhibit A					
Notice of Hearing						
Proposed Notice of Hearing	Exhibit C, C-1					
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2					
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3					

Ownership Determination				
Land Ownership Schematic of the Spacing Unit	Exhibit A-2			
Tract List (including lease numbers and owners)	Exhibit A-2			
Pooled Parties (including ownership type)	Exhibit A-2			
Unlocatable Parties to be Pooled	Exhibit A			
Ownership Depth Severance (including percentage above & below)				
	Exhibit A-2, N/a			
Joinder				
Sample Copy of Proposal Letter	Exhibit A-3			
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2			
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4			
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Summary (including special considerations)	Exhibit B			
Spacing Unit Schematic	Exhibit B-1			
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4			
Well Orientation (with rationale)	Exhibit B, B-1			
Target Formation	Exhibit B, B-2			
HSU Cross Section	Exhibit B-2, B-4, B-5			
Depth Severance Discussion	Exhibit B			
Forms, Figures and Tables				
C-102	Exhibit A-1			
Tracts	Exhibit A-1, A-2, B-1			
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2			
General Location Map (including basin)	Exhibit A-2			
Well Bore Location Map	Exhibit B-1, B-4			
Structure Contour Map - Subsea Depth	Exhibit B-1			
Cross Section Location Map (including wells)	Exhibit B-2, B-5			
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5			
Additional Information				
Special Provisions/Stipulations				
CERTIFICATION: I hereby certify that the information provided in	this checklist is complete and accurate.			
Printed Name (Attorney or Party Representative):	Darin C. Savage			
Signed Name (Attorney, or Party Representative):				
Date: (0/5/2021				

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22186

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit.

In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Burton Flat 26-28 Fed State Com
 621H Well, as an initial well.
- 3. Devon proposes the **Burton Flat 26-28 Fed State Com 621H Well,** an oil well, to be horizontally drilled from a surface location in (NE/4 NW/4) (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28.

- 4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.
- 5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
- 6. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on October 7, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.
- C. Approving the **Burton Flat 26-28 Fed State Com 621H Well** as the well for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
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andrew@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22186	APPLICANT'S RESPONSE					
Date	October 5, 2021					
Applicant	Devon Energy Production Company, L.P.					
Designated Operator & OGRID (affiliation if applicable)	6137					
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC					
Case Title:	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico					
Entries of Appearance/Intervenors:	Sabinal Energy Operating, LLC					
Well Family	Burton Flats					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Exhibit B-2; 621H Well TVD approx. 9,071'					
Pool Name and Pool Code:	WC Burton Flat Upper Wolfcamp [Code: 98315]					
Well Location Setback Rules:	NMAC statewide rules apply					
Spacing Unit Size:	400 acres, more or less					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	400 acres, more or less					
Building Blocks:	quarter quarter sections (40 ac tracts)					
Orientation:	east - west					
Description: TRS/County	N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	No					
Applicant's Ownership in Each Tract	See Landman Exhibit A-2					

Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation,					
completion status (standard or non-standard)					
Well #1	Burton Flat 26-28 Fed State Com 621H Well (API No. 30-015-pending), SHL: Unit C, 802' FNL, 2,086' FWL, Section 26, T20S-R28E, NMPM; BHL: Unit D, 875' FNL, 20' FWL Section 28, T20S-R28E, NMPM, laydown, standard location				
Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 621H Well: FTP 875' FNL, 2,553' FWL, Section 26; LTP 875' FNL, 100' FWL, Section 28				
Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 621H Well: TVD approx. 9,071', TMD approx. 21,571'; Wolfcamp Formation, See Exhibit B-2				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$8,000, Exhibit A				
Production Supervision/Month \$	\$800, Exhibit A				
Justification for Supervision Costs	Exhibit A				
Requested Risk Charge	200%, Exhibit A				
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Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2					
General Location Map (including basin)	Exhibit A-2					
Well Bore Location Map	Exhibit B-1, B-4					
Structure Contour Map - Subsea Depth	Exhibit B-1					
Cross Section Location Map (including wells)	Exhibit B-2, B-5					
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5					
Additional Information						
Special Provisions/Stipulations						
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.						
Printed Name (Attorney or Party Representative):	Darin C. Savage					
Signed Name (Attorney or Party Representative):	X \					
Date: (10/5/202/	450					

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22187

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit.

In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Burton Flat 26-28 Fed State Com
 622H Well, as an initial well.
- 3. Devon proposes the **Burton Flat 26-28 Fed State Com 622H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28.

- 4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.
- 5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
- 6. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal well and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on October 7, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.
- C. Approving the **Burton Flat 26-28 Fed State Com 622H Well** as the well for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22187	APPLICANT'S RESPONSE					
Date	October 5, 2021					
Applicant	Devon Energy Production Company, L.P.					
Designated Operator & OGRID (affiliation if applicable)	6137					
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC					
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico					
Entries of Appearance/Intervenors:	Sabinal Energy Operating, LLC					
Well Family	Burton Flats					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Wolfcamp					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Exhibit B-2; 622H Well TVD approx. 9,100 '					
Pool Name and Pool Code:	WC Burton Flat Upper Wolfcamp [Code: 98315]					
Well Location Setback Rules:	NMAC statewide rules apply					
Spacing Unit Size:	400 acres, more or less					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	400 acres, more or less					
Building Blocks:	quarter quarter sections (40 ac tracts)					
Orientation:	east - west					
Description: TRS/County	S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations						
Depth Severance: Y/N. If yes, description	No					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	No					
Applicant's Ownership in Each Tract	See Landman Exhibit A-2					
Well(s)						

Name & API (if assigned), surface and bottom hole location,					
footages, completion target, orientation, completion status					
(standard or non-standard)					
Well #1	Burton Flat 26-28 Fed State Com 622H Well (API No. 30-015-pending), SHL: Unit F, 1,951' FNL, 2,518' FWL, Section				
	26, T20S-R28E, NMPM; BHL: Unit E, 1,870' FNL, 20' FWL				
	Section 28, T20S-R28E, NMPM, laydown, standard				
	location				
Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 622H Well: FTP 1,870' FNL, 2,553' FWL, Section 26; LTP 1,870' FNL, 100' FWL,				
	Section 28				
Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 622H Well: TVD approx.				
	9,100', TMD approx. 21,640'; Wolfcamp Formation, See				
	Exhibit B-2				
AFE Capex and Operating Costs					
Drilling Supervision/Month \$	\$8,000, Exhibit A				
Production Supervision/Month \$	\$800, Exhibit A				
Justification for Supervision Costs	Exhibit A				
Requested Risk Charge	200%, Exhibit A				
Notice of Hearing					
Proposed Notice of Hearing	Exhibit C, C-1				
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2				
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3				
Ownership Determination					
Land Ownership Schematic of the Spacing Unit	Exhibit A-2				
Tract List (including lease numbers and owners)	Exhibit A-2				
Pooled Parties (including ownership type)	Exhibit A-2				
Unlocatable Parties to be Pooled	Exhibit A				
Ownership Depth Severance (including percentage above &	5 1 11 11 11 12 12 11 11				
below) Joinder	Exhibit A-2, N/a				
Sample Copy of Proposal Letter	Exhibit A-3				
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2				
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4				
Overhead Rates In Proposal Letter	Exhibit A-3				
Cost Estimate to Drill and Complete	Exhibit A-3				
Cost Estimate to Equip Well	Exhibit A-3				
Cost Estimate for Production Facilities	Exhibit A-3				

Geology					
Summary (including special considerations)	Exhibit B				
Spacing Unit Schematic	Exhibit B-1				
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4				
Well Orientation (with rationale)	Exhibit B, B-1				
Target Formation	Exhibit B, B-2				
HSU Cross Section	Exhibit B-2, B-4, B-5				
Depth Severance Discussion	Exhibit B				
Forms, Figures and Tables					
C-102	Exhibit A-1				
Tracts	Exhibit A-1, A-2, B-1				
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2				
General Location Map (including basin)	Exhibit A-2				
Well Bore Location Map	Exhibit B-1, B-4				
Structure Contour Map - Subsea Depth	Exhibit B-1				
Cross Section Location Map (including wells)	Exhibit B-2, B-5				
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5				
Additional Information					
Special Provisions/Stipulations					
CERTIFICATION: I hereby certify that the information prov	rided in this checklist is complete and accurate.				
Printed Name (Attorney or Party Representative):	Darin C. Savage				
Signed Name (Attorney or Party Representative):					
Date: 10/5 / 202/					

TAB 2

Case No. 22185:

Exhibit A: Affidavits of Andy D. Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

Case No. 22186:

Exhibit A: Affidavits of Andy D. Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

Case No. 22187:

Exhibit A: Affidavits of Andy D. Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22185

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 4. Devon seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Avalon; Bone Spring, East; Pool Code: 3713) underlying a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.
 - 5. Under Case No. 22185, Devon seeks to dedicate to the unit three initial wells: Burton



Flat 26-28 Fed State Com 331H Well, the Burton Flat 26-28 Fed State Com 332H Well, and the Burton Flat 26-28 Fed State Com 333H Well.

- 6. The **Burton Flat 26-28 Fed State Com 331H Well** (API 30-015-pending) is to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; approximate TVD of 8,827'; approximate TMD of 21,327'; FTP in Section 26: approximately 440' FNL, 2,553' FWL; LTP in Section 28: approximately 440' FNL, 100' FWL.
- 7. The **Burton Flat 26-28 Fed State Com 332H Well** is to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; approximate TVD of 8,912'; approximate TMD of 21,412'; FTP in Section 26: approximately 1,310' FNL, 2,553' FWL; LTP in Section 28: approximately 1,310' FNL, 100' FWL. The **Burton Flat 26-28 Fed State Com 332H Well** is the proximity well that is positioned in the unit to allow for the use of proximity tracts in the SW/4 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28.
- 8. The **Burton Flat 26-28 Fed State Com 333H Well** is to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28; approximate TVD of 8,837'; approximate TMD of 21,337'; FTP in Section 26: approximately 2,200' FNL, 2,552' FWL; LTP in Section 28: approximately 2,200' FNL, 100' FWL.
 - 9. The proposed C-102 for each well is attached as **Exhibit A-1**.

- 10. A general location plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed wells within the unit. The location of each well is orthodox and meets the Division's offset requirements for horizontal wells under statewide rules.
- 11. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
 - 12. There are no depth severances in the Bone Spring formation in this acreage.
- 13. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, including phone directories and did computer searches to locate the contact information for parties entitled to notice. Fourteen mailings to ORRI owners are still listed as in-transit; therefore, the locations cannot yet be confirmed for: Aaron Heimke, Britt Trowbridge, Christopher C Bynum Sep Prop, Estate of Gwendolyn P Rutledge Alexis A Scott Personal Rep, John Halagan, Jorie B Lamb Revocable Trust Jorie B Lamb TTEE, Kathleen M Bynum Sep Pro, Mary Curtiss Mayfield, Patricia Marr Sep Prop, Robert Thomas Frankot Rev Lvg Tr DTD 10-08-2014 Robert Thomas Frankot TTEE, Rosina C Schutz, Sudie Marie Adams, Ter-Mack LP, and Tyler Trowbridge. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 14. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed

horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

- 15. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (JOA). A number of major working interest owners have expressed their willingness to enter the JOA as proposed; others currently are working with us to consider changes. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 16. **Exhibit A-3** is a sample proposal letter which includes the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 17. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Devon requests the maximum cost, plus a 200% risk charge be assessed against nonconsenting working interest owners.
 - 19. Devon requests that it be designated operator of the unit and wells.
- 20. Special considerations of this particular case: As described herein, these wells have a proposed unit for pooling that traverses the NW/4 of Section 26 and the N/2 of Sections 27 and

28; therefore, the unit proposed to the Division in the pooling application in the above-referenced case describes the entire 800-acre, more or less, unit for purposes of notice to the parties of the size and scope of the unit, pursuant to NMAC 19.15.4.9A, which Devon respectfully submits was satisfied, and for purposes of determining prevention of waste and the protection of correlative rights in the 800-acre standard unit under consideration. The unit itself encompasses lands that are part of a Federal Exploratory Unit (FEU) and lands that are outside the FEU, to create a "Straddle Comm" unit for the wells. Devon has been working closely with both the BLM and NM State Land Office to construct this unit as a standard spacing unit. Pursuant to the Division's recommendation that the unit will prevent waste and protect correlative rights, the BLM plans to issue a Communitization Agreement (CA) for the unit that will cover the NW/4 of Section 26 and the N/2 of Sections 27 and 28, same as the spacing and proration unit requested herein, for allocation of revenue and payment among the interest owners. The BLM will then establish a Participation Area (PA), upon Devon's showing of paying well determinations, such that the PA will match and correspond to the size of the CA and spacing unit.

- 21. Devon is respectfully requesting that the Division acknowledge the spacing unit encompassing the NW/4 of Section 26 and the N/2 of Sections 27 and 28 for purposes of the prevention of waste and protection of correlative rights. If the Division should find that it may need to segment the spacing unit based on lands inside and outside the FEU, in order to obtain proper interaction between the federal and non-federal lands, Devon requests that the Division make such segmentations with the acknowledgement that the proposed spacing unit as a whole is standard.
- 22. Devon respectfully submits that any segmentation of lands outside the FEU, in the N/2 of Section 28, would be built upon contiguous tracts of quarter-quarter sections in relation to the

quarter-quarter sections penetrated by the well intervals in the remainder of the unit, pursuant to NMAC 19.15.16.15B(1)(a) and – B(1)(d), thus having a standard-unit designation under statewide rules. Since the completed intervals of the wells are not wholly within the FEU, but are Straddle Comm wells, Devon submits that any separation of the proposed spacing unit from the FEU, pursuant to 19.15.16.15B(8), would be conditional rather than absolute; and therefore, the Division's acknowledgement of the standard 800-acre spacing unit should be appropriate with the incorporation of any adjustments the Division deems necessary, pursuant to the Division's broad authority in NMSA 1978 Section 70-2-11A.

- 23. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this 28 day of September 2021.

18006468 EXP. 06/28/22

Notary Public

Form C-102

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

OIL

Energy, Minerals & Natural Resources Department CONSERVATION DIVISION

Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State of New Mexico

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name				
	3713	AVALON; BONE SPRING EAST				
Property Code	Prop	erty Name	Well Number			
	BURTON FLAT 26-	BURTON FLAT 26-28 FED STATE COM				
OGRID No.	Oper:	ator Name	Elevation			
6137	DEVON ENERGY PROI	DEVON ENERGY PRODUCTION COMPANY, L.P.				

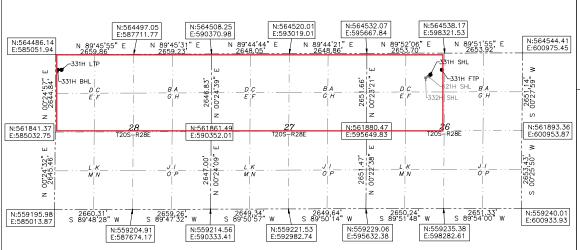
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	26	20-S	28-E		785	NORTH	2111	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	20-S	28-E		440	NORTH	20	WEST	EDDY
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
800									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 331H

EL:3236.2 LAT:32.549677 LON:104.150173 N:563751.56 E:597773.58 FIRST TAKE POINT 440' FNL 2553' FWL SEC. 26 LAT:32.550627 LON:104,148728 N:564097.93 E:598218.30 LAST TAKE POINT 440' FNL 100' FWL SEC. 28 LAT:32.550540 LON:104.191145 N:564046.54 E:585148.75 BOTTOM OF HOLE LAT:32.550540 LON:104.191405 N:564046.21 E:585068.74

EXHIBIT

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

helsey Signature

08/31/21 Date

CHELSEY GREEN

Printed Name

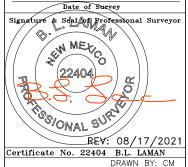
CHELSEY.GREEN@DVN.COM

E-mail Address

SURVEYOR CERTIFICATION

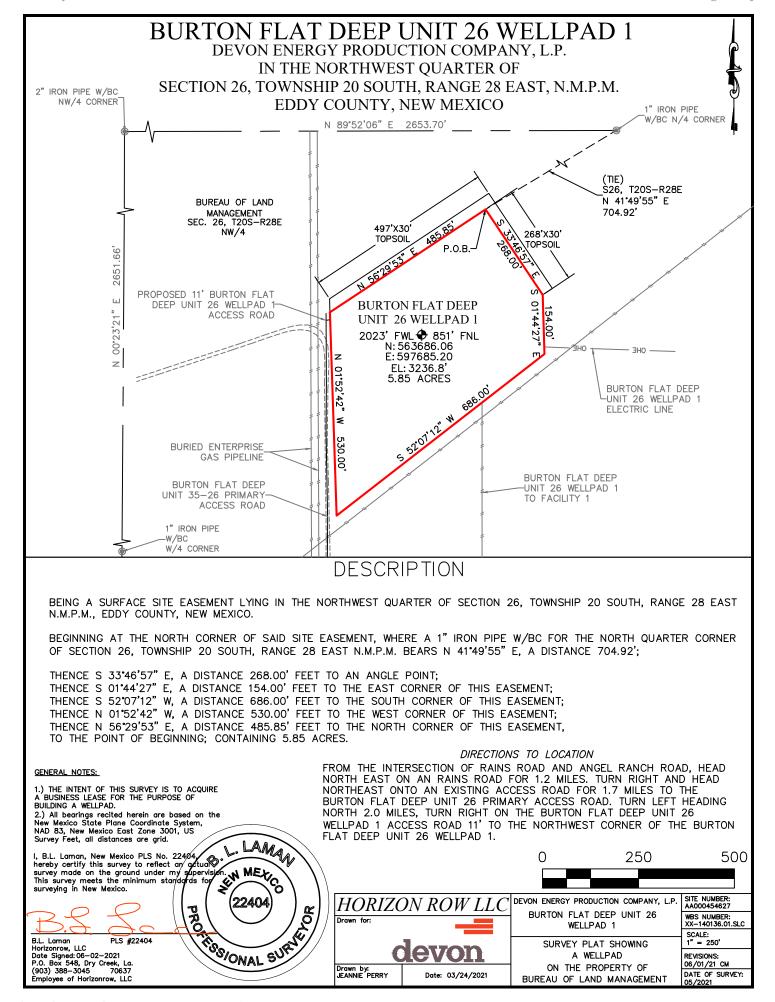
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

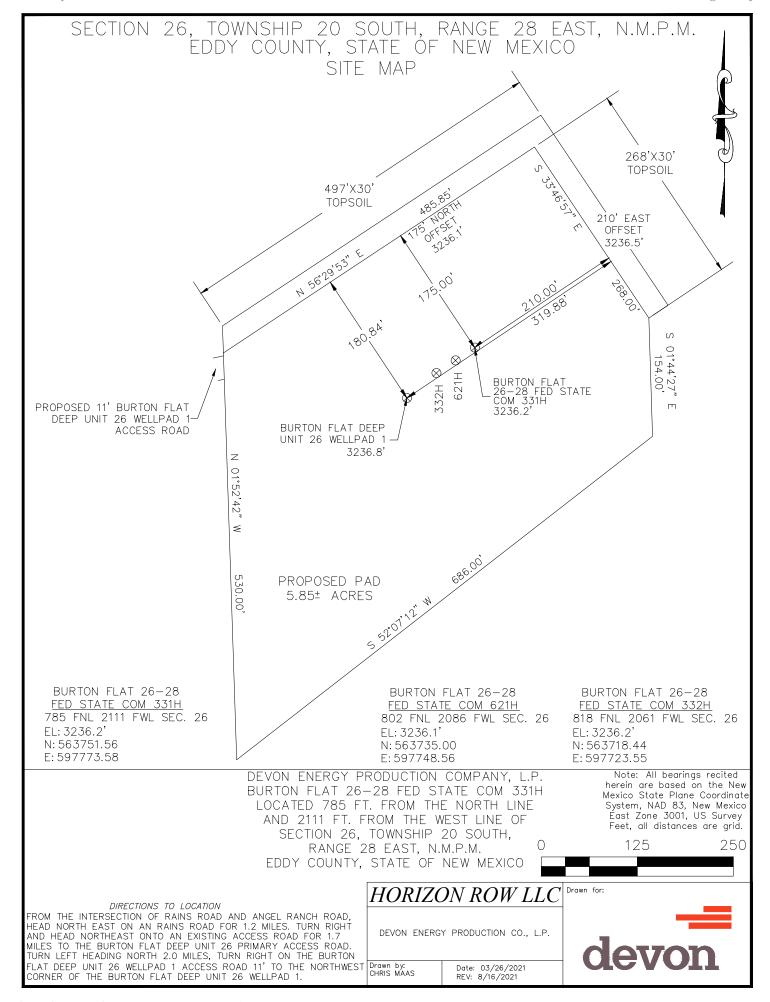
05/2021

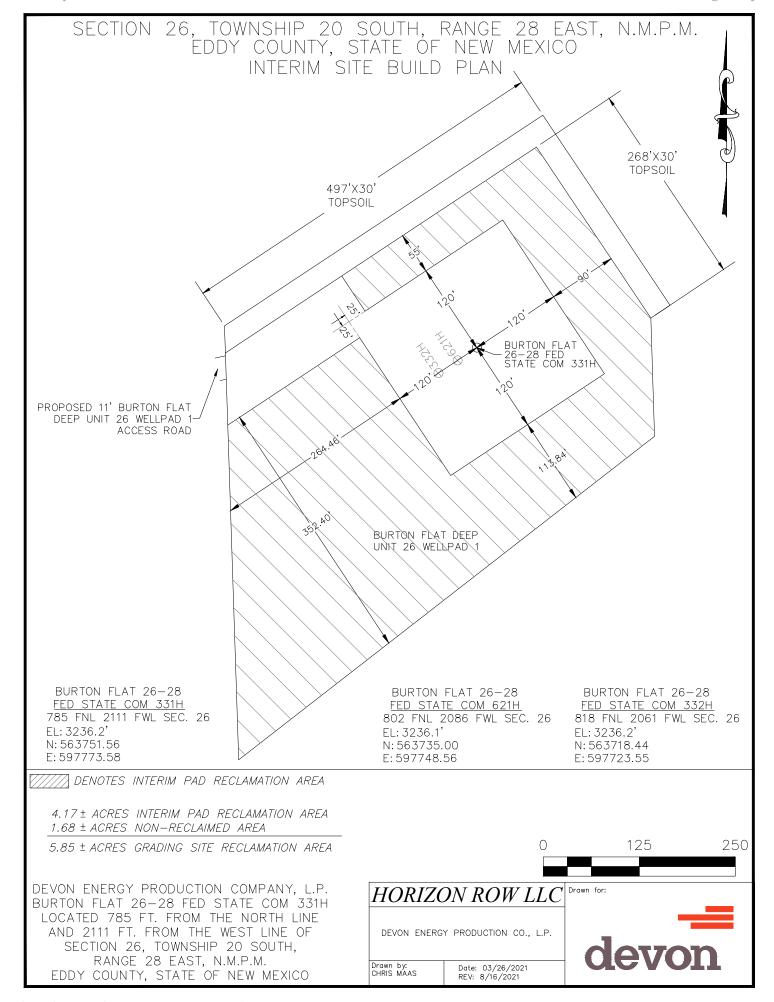


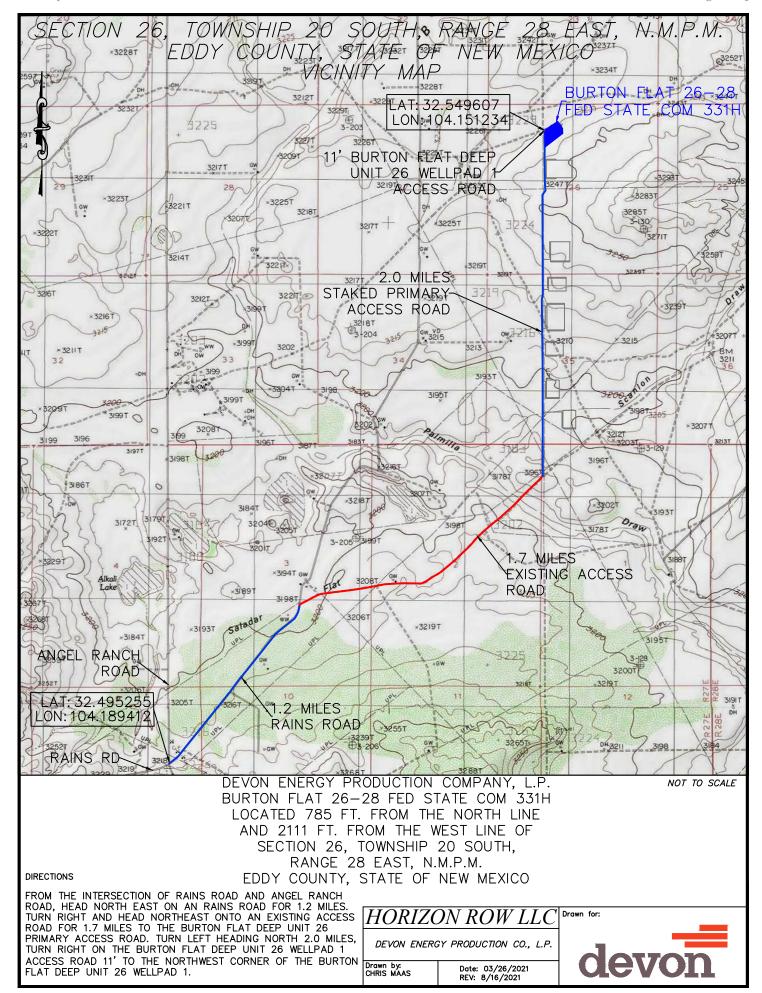
Inten	t X	As Dril	led											
API#														
DE\	rator Nai /ON EN MPANY	NERGY F	PRODUC	CTION	I	-	perty Nar RTON F M			6-28	FED	STA	TE	Well Number 331H
Kick (Off Point	(KOP)												
UL	Section 26	Township 20S	Range 28E	Lot	Feet 492		From N/S		Feet 255	3	Fron WE	n E/W ST	County	
Latitu 32.	^{ide} 550390)17			Longitu 104.		72800						NAD 83	
First ⁻	Гаke Poir	nt (FTP)												
C	Section 26	Township 20-S	Range 28-E	Lot	Feet 440		From N/S		Feet 255			s E/W	County	,
32.	.5506	27			Longitu 104		8728						NAD 83	
Last 1	āke Poin	t (LTP)												
D D	Section 28	Township 20-S	Range 28-E	Lot	Feet 440		n N/S 1	eet OC		From WE		Count		
132.	.5505	40			Longitu 104		1145					NAD 83		
Is this	well the	e defining v	vell for th	e Horiz	ontal S _l	pacing	g Unit?	١	NO]				
Is this	s well an	infill well?		YES]									
	ll is yes p ng Unit.	lease prov	ide API if	availab	le, Ope	rator I	Name ar	nd w	vell n	umbe	r for I	Definir	ng well fo	r Horizontal
API#														
Ope	rator Nai	me:				Prop	erty Na	me:						Well Number

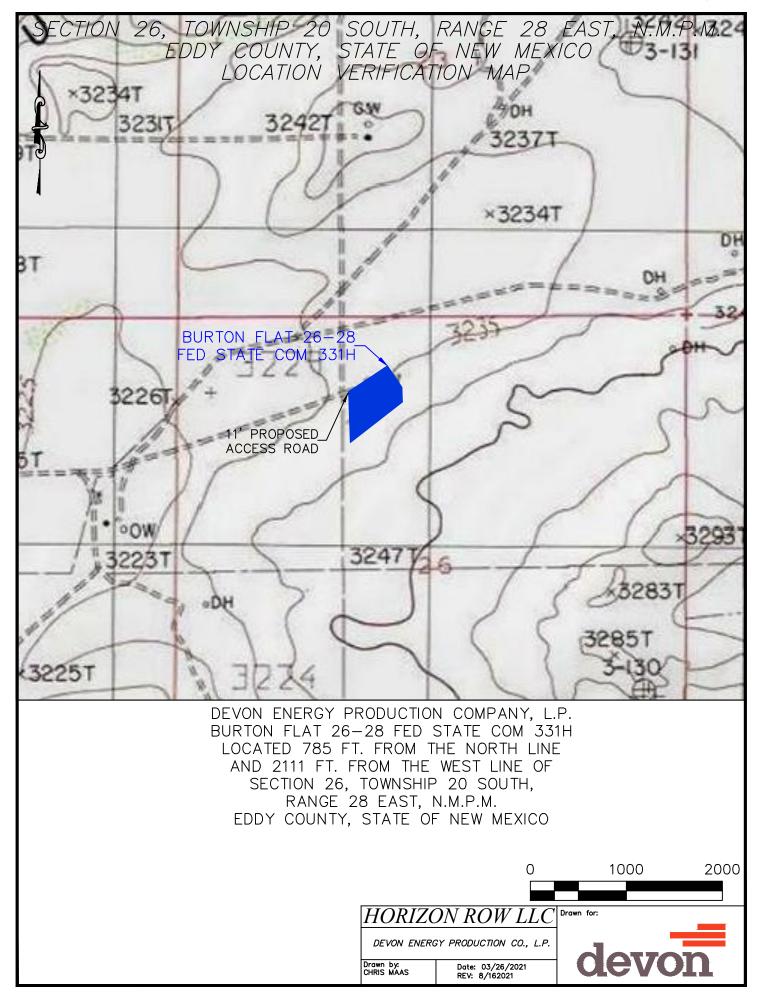
KZ 06/29/2018











SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 331H LOCATED 785 FT. FROM THE NORTH LINE AND 2111 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

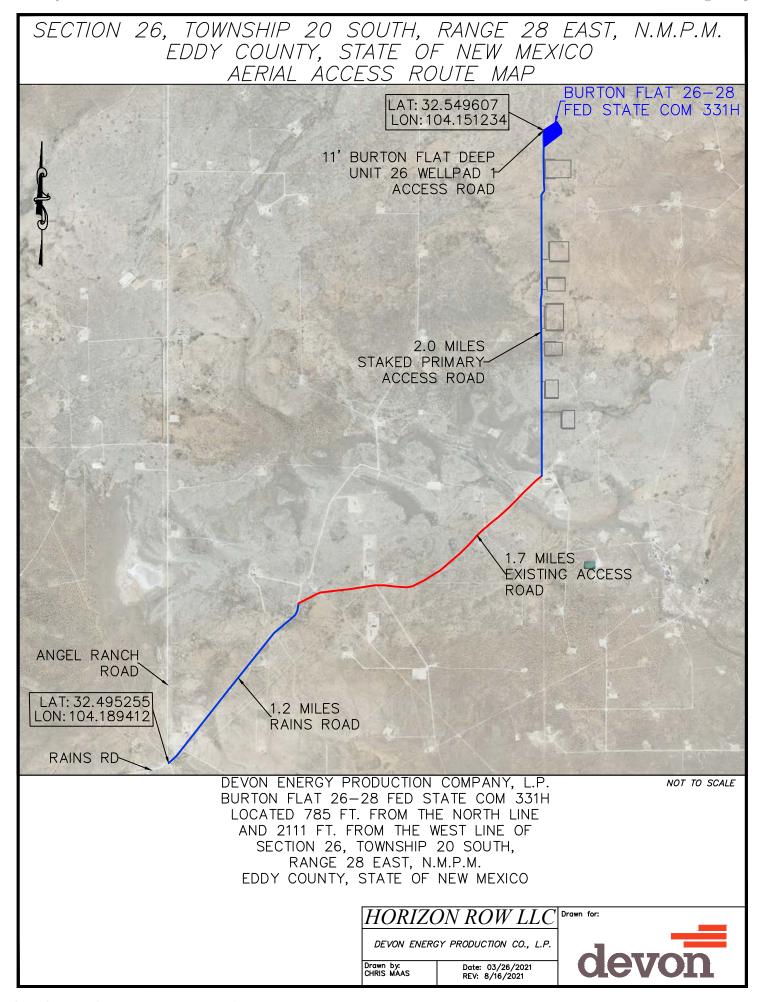
0 2250 4500

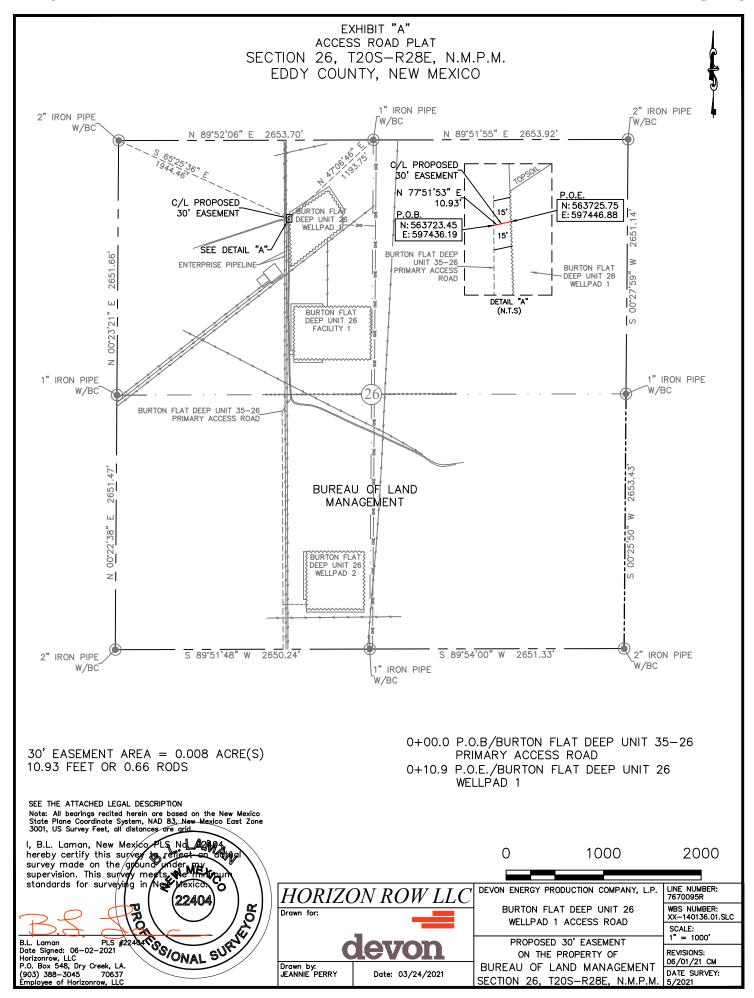
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 03/26/2021
REV: 8/16/2021





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC found for the northwest corner of Section 26;

Thence S 65°25'36" E, a distance of 1944.46' to the **Point of Beginning** of this easement having coordinates of Northing=563723.45 feet, Easting=597436.19 feet, and continuing the following course;

Thence N 77°51'53" E a distance of 10.93' to the **Point of Ending** having coordinates of Northing=563725.75 feet, Easting=597446.88 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 47°06'46" E a distance of 1193.75', covering **10.93' or 0.66 rods** and having an area of **0.008 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

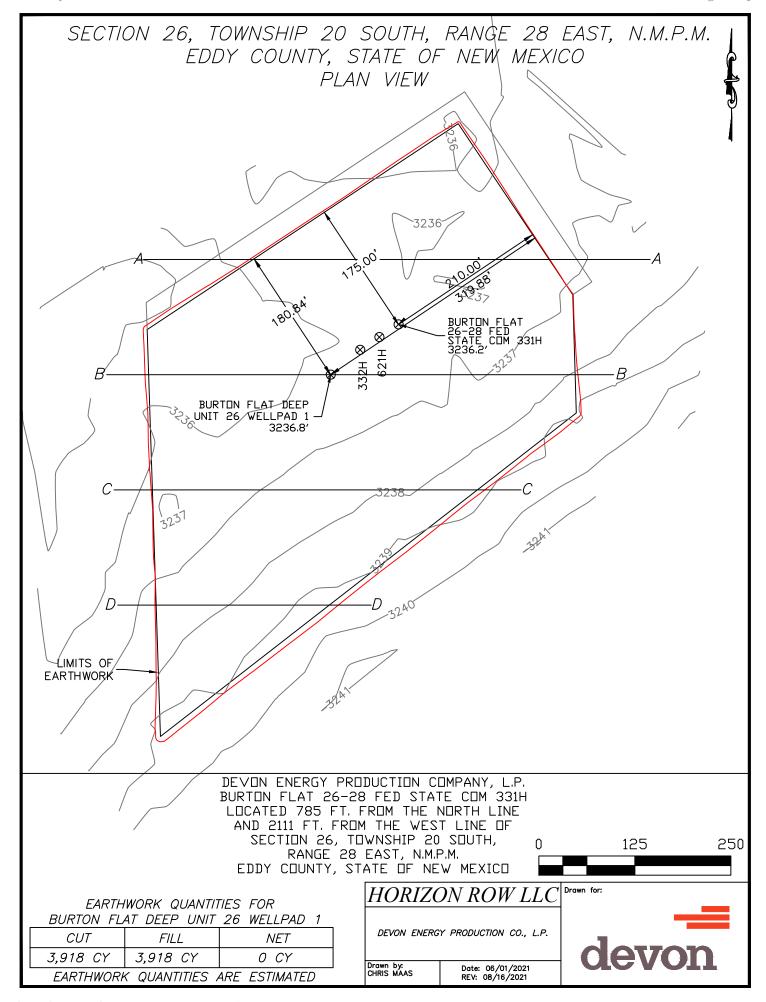
Date Signed: 06/02/2021

Horizon Row, LLC

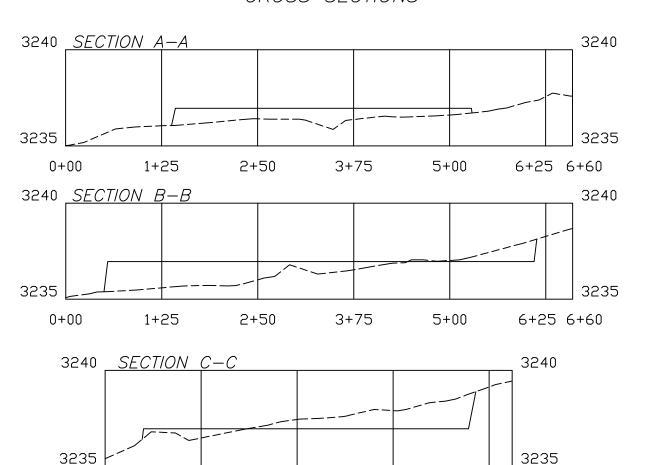
P.O. Box 548, Dry Creek, LA (903) 388-3045 7063

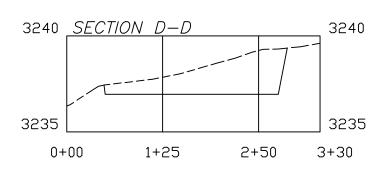
Employee of Horizon Row, LLC

DROPINGS/ONAL SURING



SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO CROSS SECTIONS





2+50

DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 331H LOCATED 785 FT. FROM THE NORTH LINE AND 2111 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 125' HORIZONTAL SCALE 1" = 5' VERTICAL

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 1

0+00

1+25

	CTOIN TO	II DELI	01111	20	WELLI NO	
0	CUT	FILL	-		NET	
3,9	18 CY	3,918	CY		O CY	
FAR	RTHWORK	COLIANT	ITIFS	ARF	FSTIMATEI	

HORIZON ROW LLC

3+75

5+00 5+30

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: Date: 06/01/2021 CHRIS MAAS PEV: 08/16/2021



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT	
API Number	Pool Code	Pool Name	
	3713	AVALON ; BONE SPRING EAST	1
Property Code	Proj	perty Name	Well Number
	BURTON FLAT 26	-28 FED STATE COM	332H
OGRID No.	1	rator Name	Elevation
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3236.2'

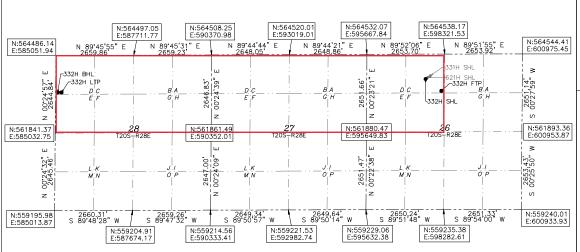
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	26	20-S	28-E		818	NORTH	2061	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Townshi	Р	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	20-9	S	28-E		1310	NORTH	20	WEST	EDDY
Dedicated Acres	s Joint o	r Infill	Cons	solidation (Code Or	der No.				
800										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 332H EL:3236.2' LAT:32.549586 LON:104.150336 N:563718.44 E:597723.55 FIRST TAKE POINT FIRST TAKE FUNN 1310' FNL 2553' FWL SEC. 26 LAT:32.548235 LON:104.148754 N:563227.91 E:598211.91 LAST TAKE POINT 1310' FNL 100' FWL SEC. 28 LAT:32.548149 LON:104.191169 N:563176.50 F:585142 44 BOTTOM OF HOLE LAT:32.548148 LON:104.191429 N:563176.18

E:585062.43

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

helsey/ Signature

08/31/21 Date

CHELSEY GREEN

Printed Name

CHELSEY.GREEN@DVN.COM E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

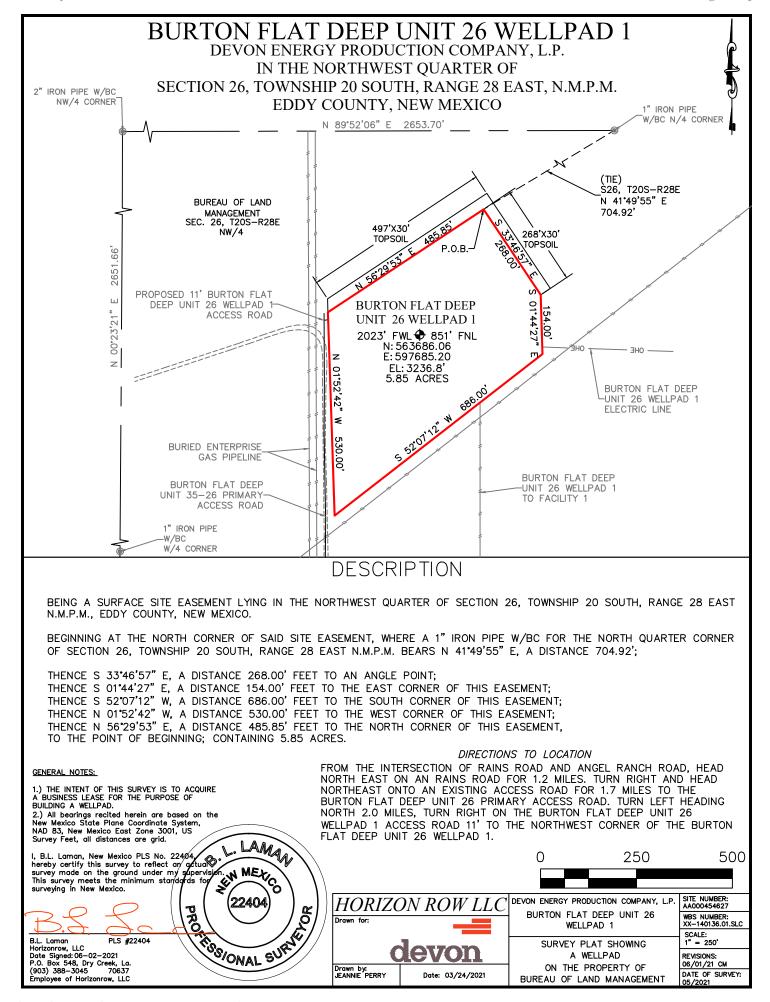
03/2021 Date of Survey

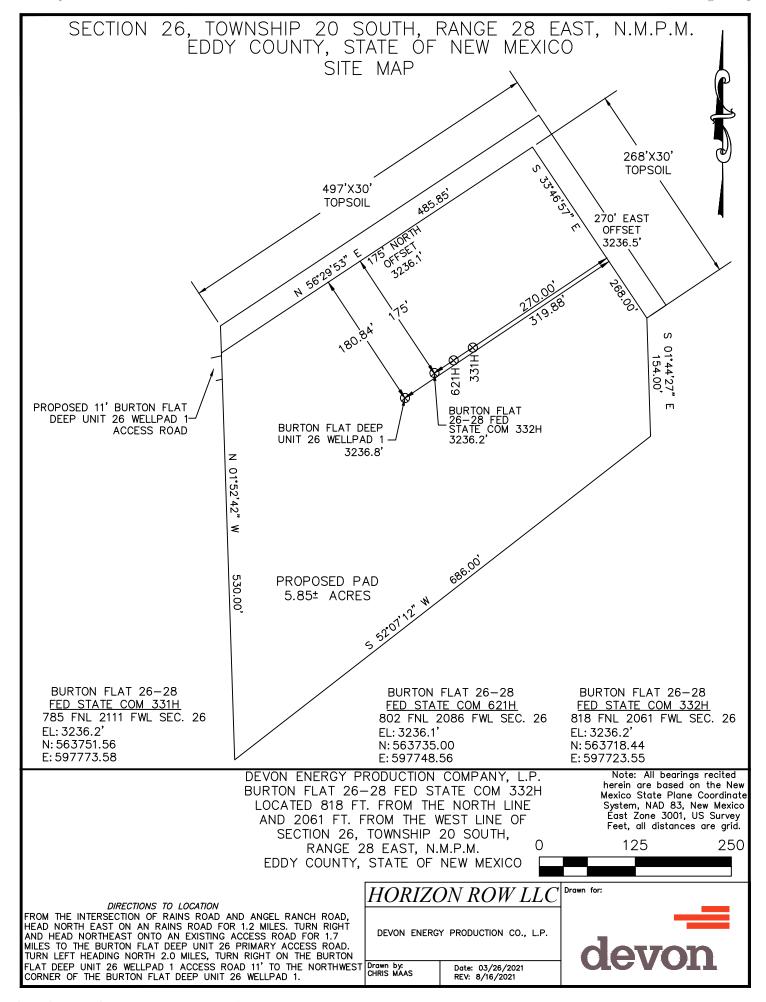
Signature & Seel Approfessional Surveyor WEACO REY: 0 **2** REV: 08/17/2021 Certificate No. 22404 B.L. LAMAN

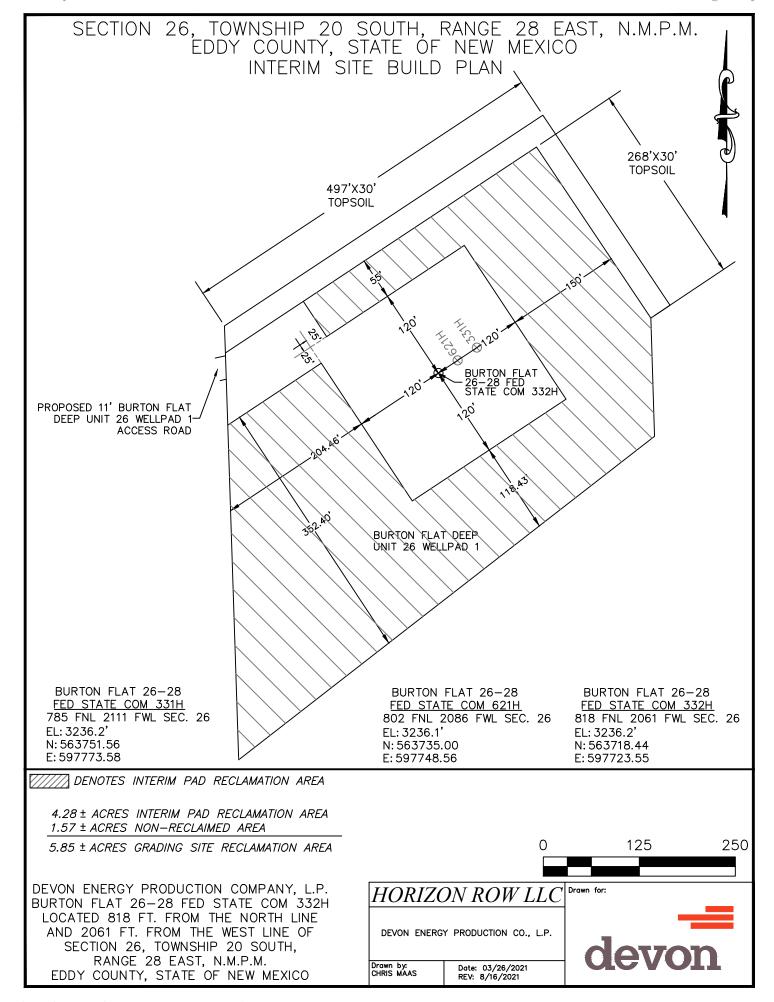
DRAWN BY: CM

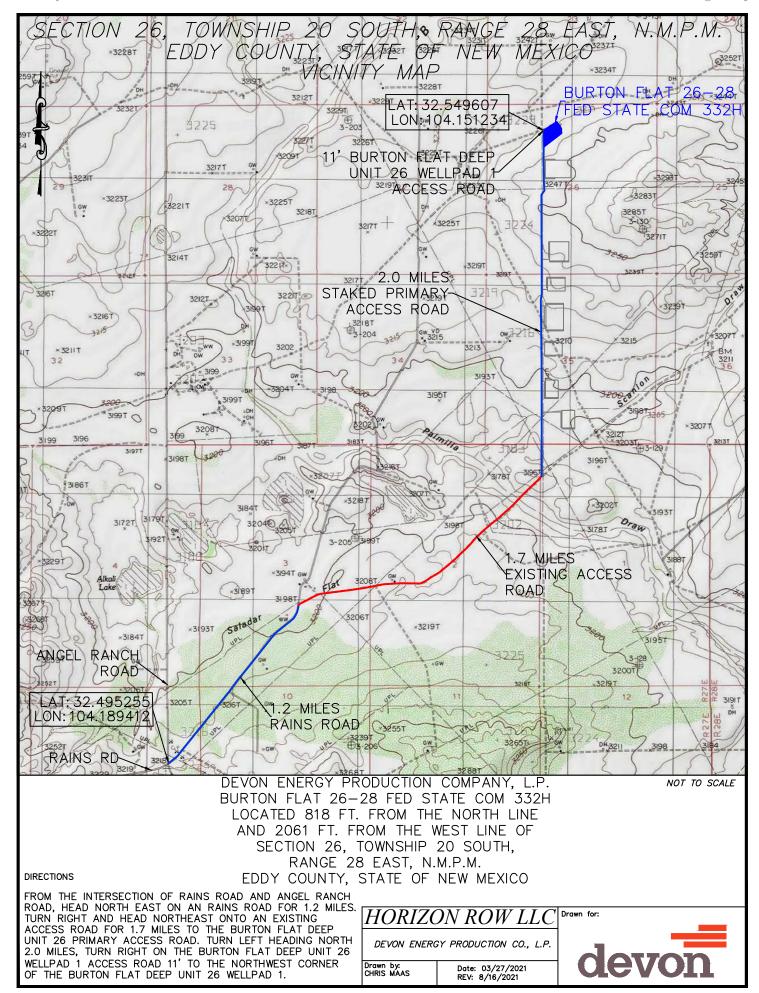
DEVON ENERGY PRODUCTION COMPANY, LP. Description Range Lot Feet From N/S NORTH 2553 WEST EDDY	Inten	t X	As Dril	led											
DEVON ENERGY PRODUCTION COMPANY, LP. Company	API#	:													
No. No.	DE\	ON EN	IERGY F	PRODUC	CTION	I	BUF	RTON F			6-28 F	ED	STA	TE	Well Number 332H
26	Kick (Off Point	(KOP)												
32.54799858 104.1487540 83	UL				Lot										
UL Section Township Range 20-S 28-E 1310 NORTH 2553 WEST EDDY Latitude 32.548235 Longitude 104.148754 83 Last Take Point (LTP) UL Section Township Range 104.148754 83 Last Take Point (LTP) UL Section D 28 20-S 28-E 1310 NORTH 100 WEST EDDY Latitude 104.148754 83 Last Take Point (LTP) UL Section Township Range Lot Feet 1310 NORTH 100 WEST EDDY Latitude 132.548149 Longitude 104.191169 83 Is this well the defining well for the Horizontal Spacing Unit? VES Is this well an infill well? NO If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit. API #			358		_		7540	•							
C 26 20-S 28-E 1310 NORTH 2553 WEST EDDY Latitude 32.548235 Lost Township Range Lot Feet From N/S Feet From E/W County D 28 20-S 28-E 1310 NORTH 100 WEST EDDY Latitude 32.548149 Longitude 104.191169 83	First	Гаke Poir	nt (FTP)												
Section Township Range Lot Feet From N/S Feet From E/W County County EDDY					Lot				Ή					County	,
UL 28 20-S 28-E			35												
D 28 20-S 28-E 1310 NORTH 100 WEST EDDY Latitude 32.548149 104.191169 83 Is this well the defining well for the Horizontal Spacing Unit? YES Is this well an infill well? NO If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit. API #	Last T	āke Poin	t (LTP)												
32.548149 Is this well the defining well for the Horizontal Spacing Unit? Is this well an infill well? If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit. API #	D	28			Lot	1310	NC)			EDI		
Is this well an infill well? NO If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit. API #			49			_		1169							
Spacing Unit. API #				vell for th		zontal Sp	oacinį	g Unit?	Y	'ES					
Operator Name: Property Name: Well Number	Spaci	ng Unit.	lease prov	ide API if a	availab	le, Oper	rator	Name an	d w	ell n	umber	for [Definiı	ng well fo	or Horizontal
			me:				Prop	perty Nan	ne:						Well Number

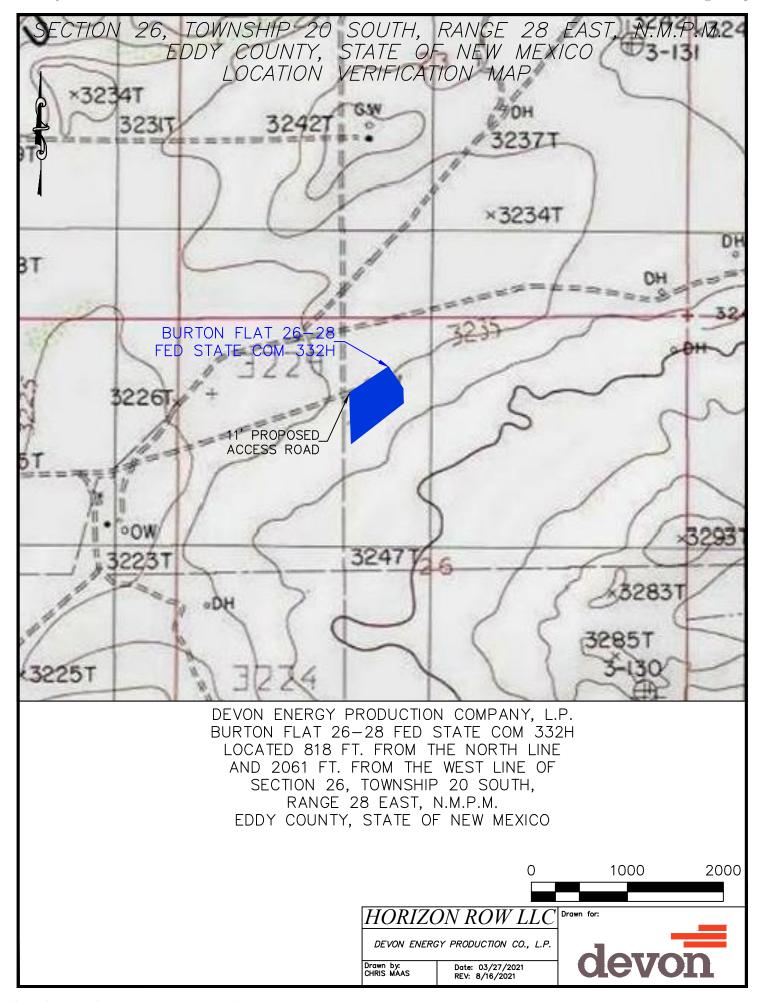
KZ 06/29/2018



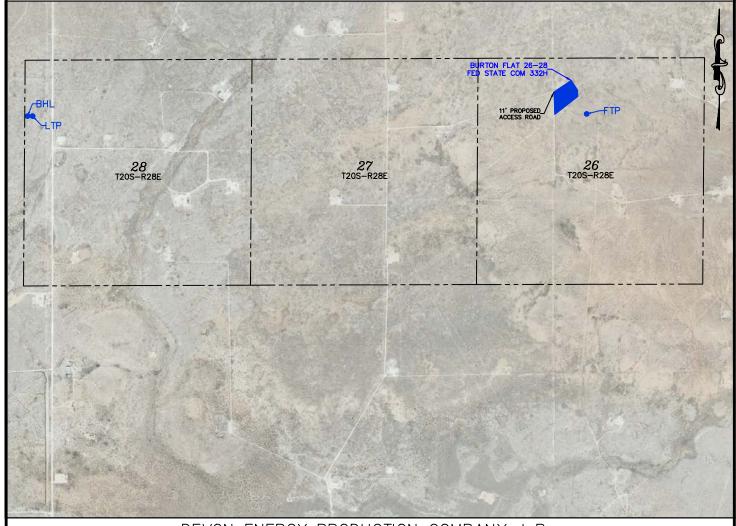








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 332H LOCATED 818 FT. FROM THE NORTH LINE AND 2061 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

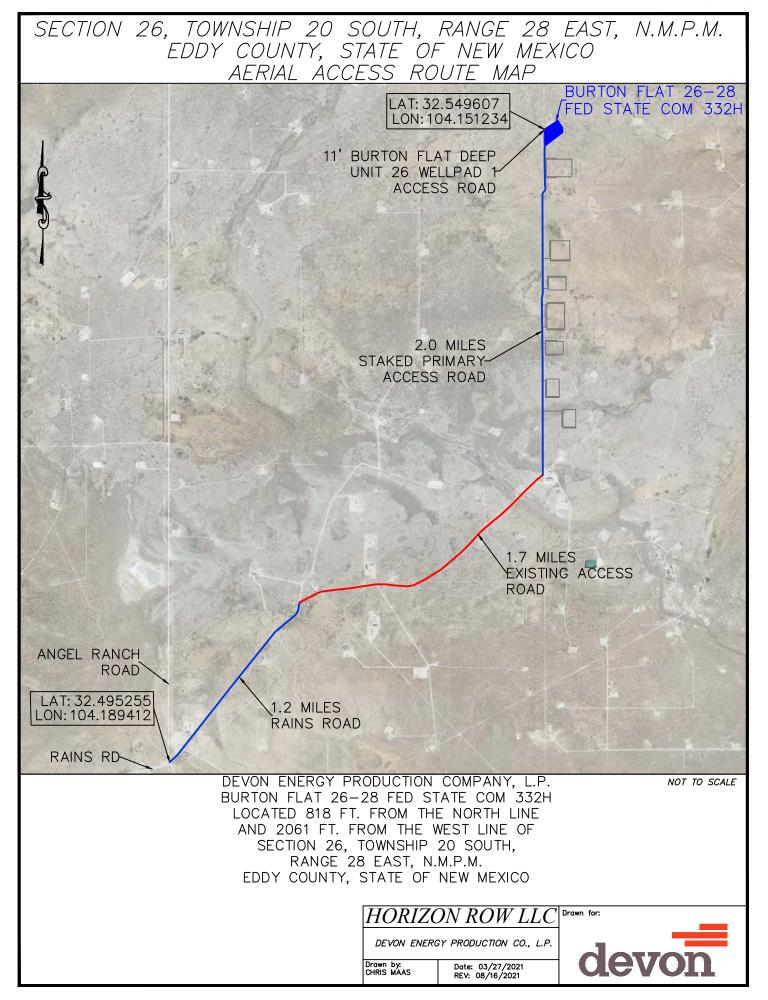
0 2250 4500

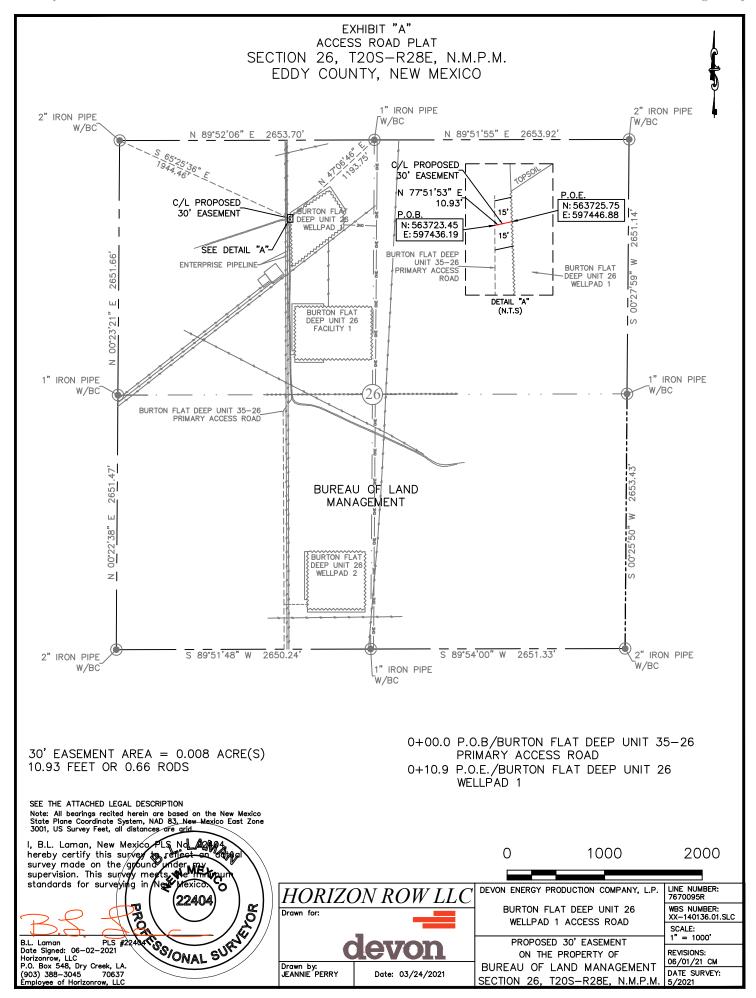
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 03/27/2021
REV: 08/16/2021





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

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I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

Released to Imaging: 10/6/2021 8:07:27 AM

PLS 22404

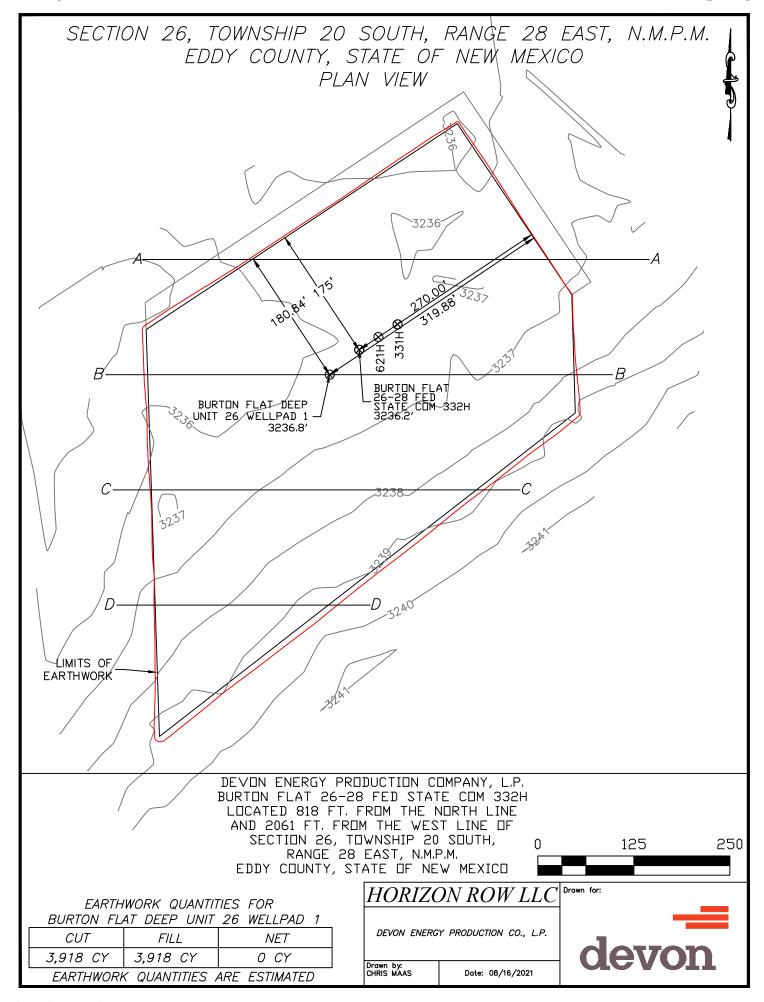
Date Signed: 06/02/2021

Horizon Row, LLC

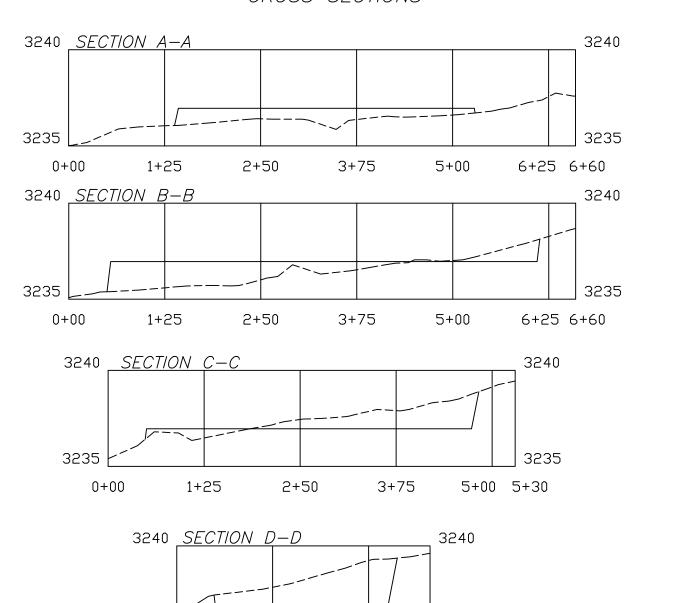
P.O. Box 548, Dry Creek, LA (903) 388-3045 7063

Employee of Horizon Row, LLC

PROPRIESSIONAL SU



SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO CROSS SECTIONS



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 332H LOCATED 818 FT. FROM THE NORTH LINE AND 2061 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

1+25

SCALE 1" = 125' HORIZONTAL SCALE 1" = 5' VERTICAL

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 1

3235

0+00

BOTTOTT	DII DELI	01111 20	TT L L L T T L	
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FARTHW	DRK OLIANT	ITIES ARE	FSTIMATE	<u></u>

HORIZON ROW LLC

2+50

3235

3+30

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 08/16/2021



DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL	LOCATION	AND	ACREAGE	DEDICATION	PLAT

API Number	Pool Code	Pool Code Pool Name					
	3713	AVALON; BONE SPRING EAST					
Property Code	Prop	Property Name					
	BURTON FLAT 26-	BURTON FLAT 26-28 FED STATE COM					
OGRID No.	Opera	ator Name	Elevation				
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3253.0'				

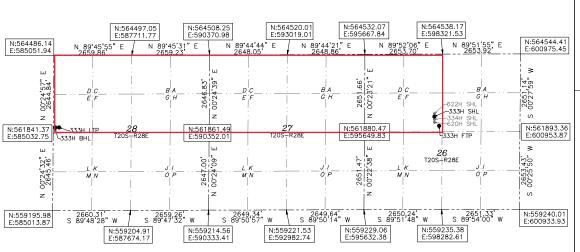
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	20-S	28-E		1981	NORTH	2518	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	28	20-S 28-E			2200	NORTH	20	WEST	EDDY
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
800									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 333H EL:3253.0' LAT:32.546390 LDN:104.148885 N:562556.53 E:598172.53 FIRST TAKE POINT 2200' FNL 2552' FWL SEC. 26 LAT:32.545789 LON:104.148780 N:562337.89 E:598205.38 <u>LAST TAKE POINT</u> 2200' FNL 100' FWL SEC. 28 LAT:32.545702 LON:104.191194 N:562286.47 F:585135.98 BOTTOM OF HOLE LAT:32.545702 I ON:104 191454 E:585055.97

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

helsey Signature 08/31/21

Date

CHELSEY GREEN

Printed Name

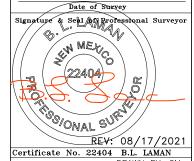
CHELSEY.GREEN@DVN.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2021

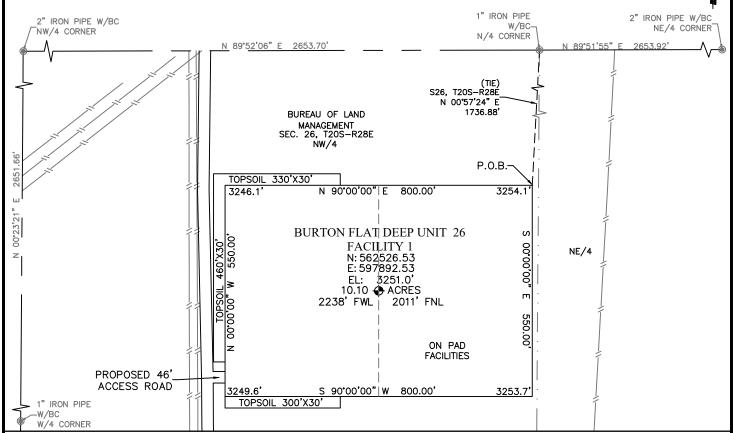


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Inten	t	As Dril	led										
API#	ŧ												
DE۱	rator Nai VON EN MPANY	IERGY F	PRODUC	CTION	N		_		: AT 26-28	B FED	STA	TE	Well Number 333H
Kick (Off Point	(KOP)											
UL	Section	Township	Range	Lot	Feet		From N/S	,	Feet	Fror	n E/W	County	
Latit	ude			I	Longitu	ude				<u> </u>		NAD	
	Take Poir	1	T	T	T				T	1		,	
F	Section 26	Township 20-S	Range 28-E	Lot	Feet 2200		From N/S		Feet 2552		n E/W EST	County EDDY	•
132.	.5457	89			Longitu 104		8780					NAD 83	
Loct 7	Taka Dain	+ (LTD)											
UL	Section	Township	Range	Lot	Feet	Fror	n N/S	eet	Fro	m E/W	Count	tv	
E Latitu	28	20-S	28-E		2200 Longitu	NO	RTH 1			EŚT	EDI NAD		
	.5457	02			_		1194				83		
Is this	s well the	defining v	vell for th	e Hori:	zontal S	pacing	g Unit?						
Is this	s well an	infill well?											
	ll is yes p ng Unit.	lease prov	ide API if	availak	ole, Ope	rator I	Name ar	ıd v	vell numb	er for	Definiı	ng well fo	r Horizontal
API#	ŀ												
Ope	rator Nai	me:	1			Prop	erty Na	me	:				Well Number
													KZ 06/29/2018

BURTON FLAT DEEP UNIT 26 FACILITY 1

DEVON ENERGY PRODUCTION COMPANY, L.P. IN THE NORTHWEST QUARTER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



DESCRIPTION

BEING A SURFACE SITE EASEMENT LYING IN THE NORTHWEST QUARTER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.

BEGINNING AT THE NORTHEAST CORNER OF SAID SITE EASEMENT, WHERE A 1" IRON PIPE W/BC FOR THE NORTH QUARTER CORNER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST N.M.P.M. BEARS N 00°57'24" E, A DISTANCE 1736.88';

THENCE S 0000000 E, A DISTANCE 550.00 FEET TO THE SOUTHEAST CORNER OF THIS EASEMENT; THENCE S 90°00'00" W, A DISTANCE 800.00 FEET TO THE SOUTHWEST CORNER OF THIS EASEMENT; THENCE N 00°00'00" W, A DISTANCE 550.00 FEET TO THE NORTHWEST CORNER OF THIS EASEMENT; THENCE N 90'00'00" E, A DISTANCE 800.00 FEET TO THE NORTHEAST CORNER OF THIS EASEMENT,

TO THE POINT OF BEGINNING; CONTAINING 10.10 ACRES.

GENERAL NOTES:

1.) THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A FACILITY.

2.) All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

LAMAR I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my super library meets the minimum standards for surveying in New Mexico. SEN MEXICO PROF TOS/ONAL SURVE B.L. Laman PLS #2 Horizonrow, LLC Date Signed: 04—02—2021 P.O. Box 548, Dry Creek, La. (903) 388—3045 70637 PLS #22404

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD & ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.2 MILES. AT THE FORK IN THE ROAD TURN RIGHT AND HEAD EAST ON AN ACCESS ROAD FOR 1.7 MILES TO THE POINT OF BEGINNING OF THE STAKED PRIMARY ACCESS ROAD. TURN LEFT AND HEAD NORTH FOLLOWING THE STAKED PRIMARY ACCESS ROAD FOR 1.8 MILES TO THE POINT OF BEGINNING OF THE STAKED BURTON FLAT DEEP UNIT 26 FACILITY 1 ACCESS ROAD. TURN RIGHT HEADING EAST FOR 46' TO THE SOUTHWEST CORNER OF THE BURTON FLAT DEEP UNIT 26 FACILITY 1.

0 250 500 $HORIZON\,ROW\,LLC|$ devon energy production company, i.p. BURTON FLAT DEEP UNIT 26 WBS NUMBER: XX-140136.01.SLC FACILITY 1 SCALE: 1" = 250' SURVEY PLAT SHOWING A FACILITY REVISIONS:

ON THE PROPERTY OF

BUREAU OF LAND MANAGEMENT

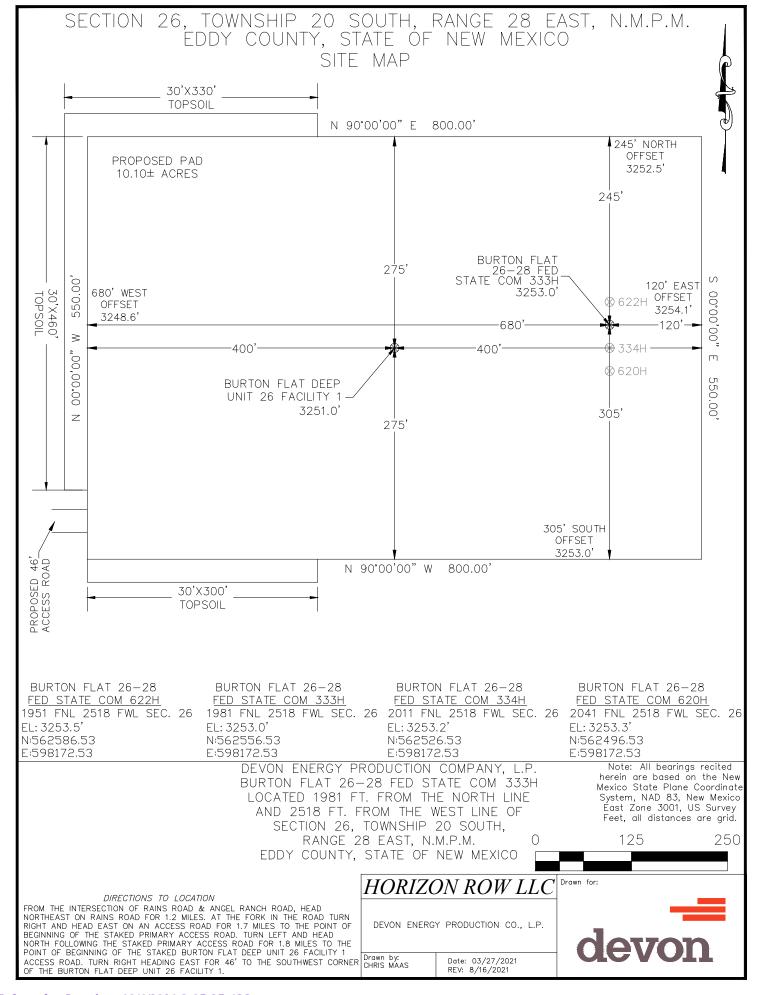
DATE OF SURVEY:

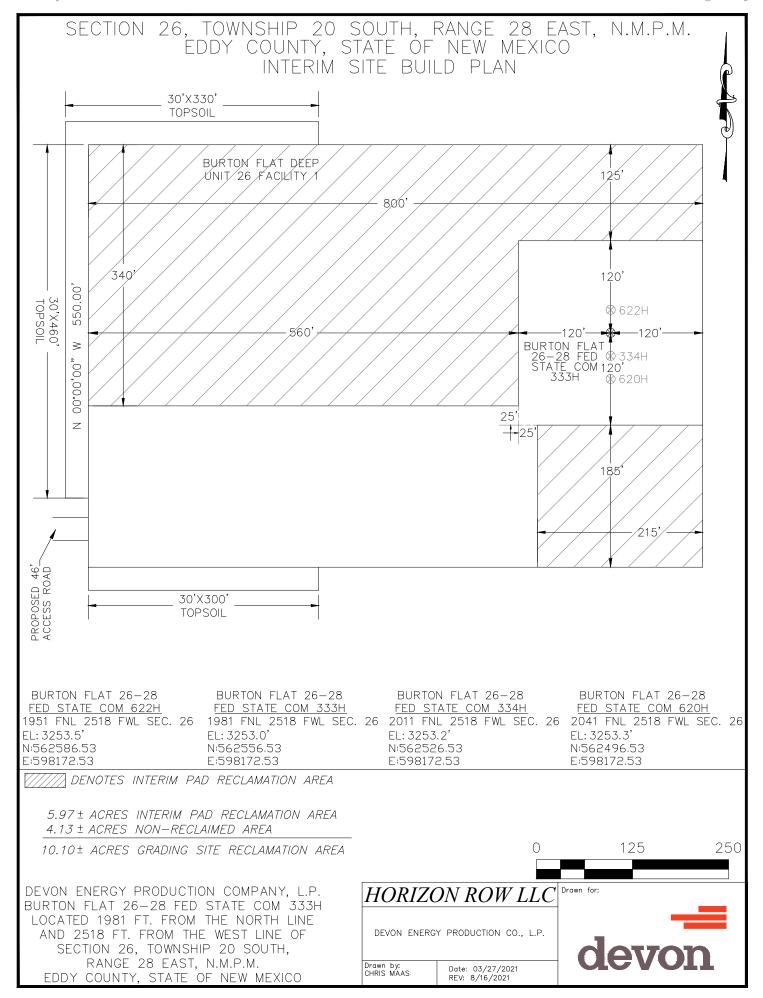
Drawn by: JEANNIE PERRY

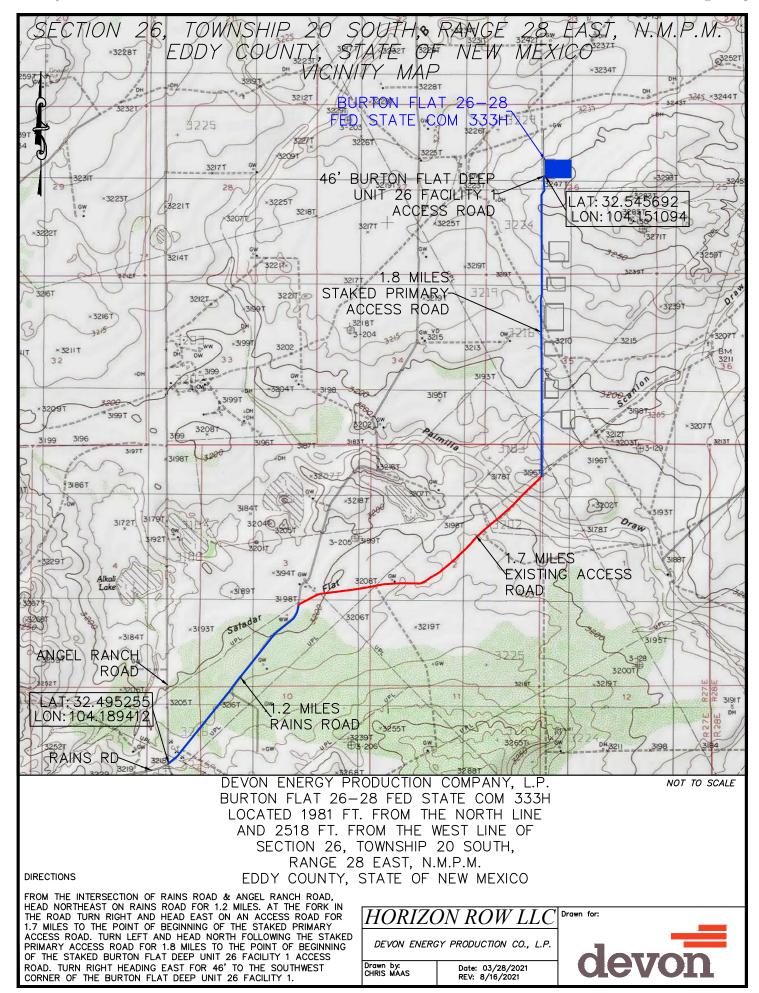
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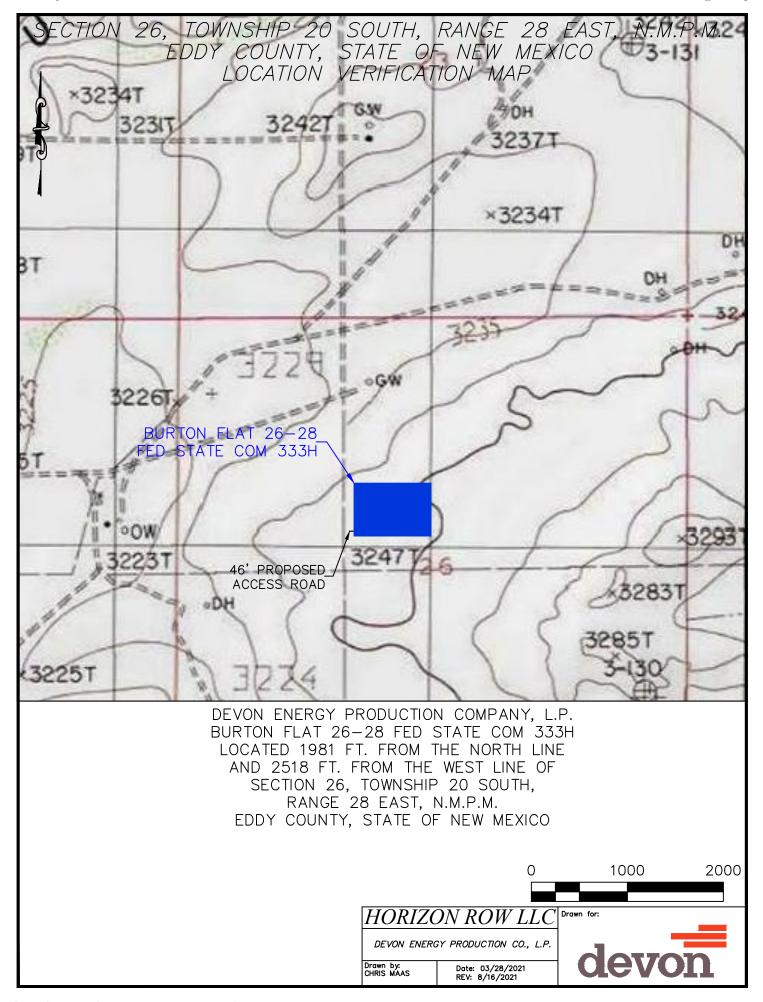
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oyee of Horizonrow, LLC

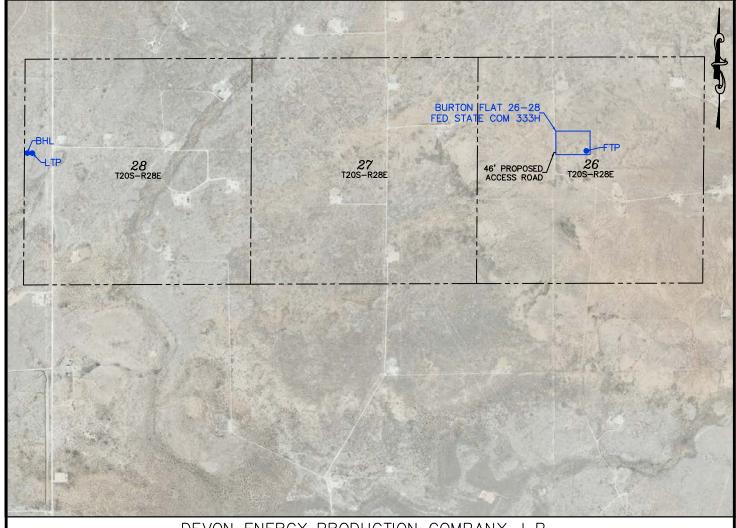








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 333H LOCATED 1981 FT. FROM THE NORTH LINE AND 2518 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

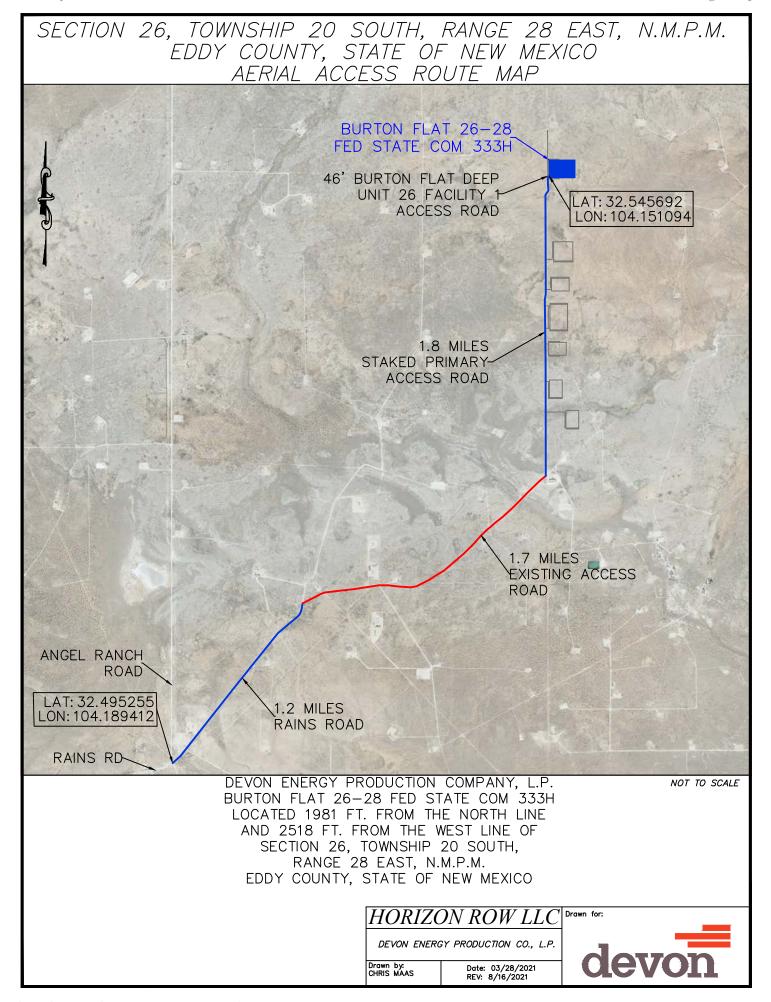
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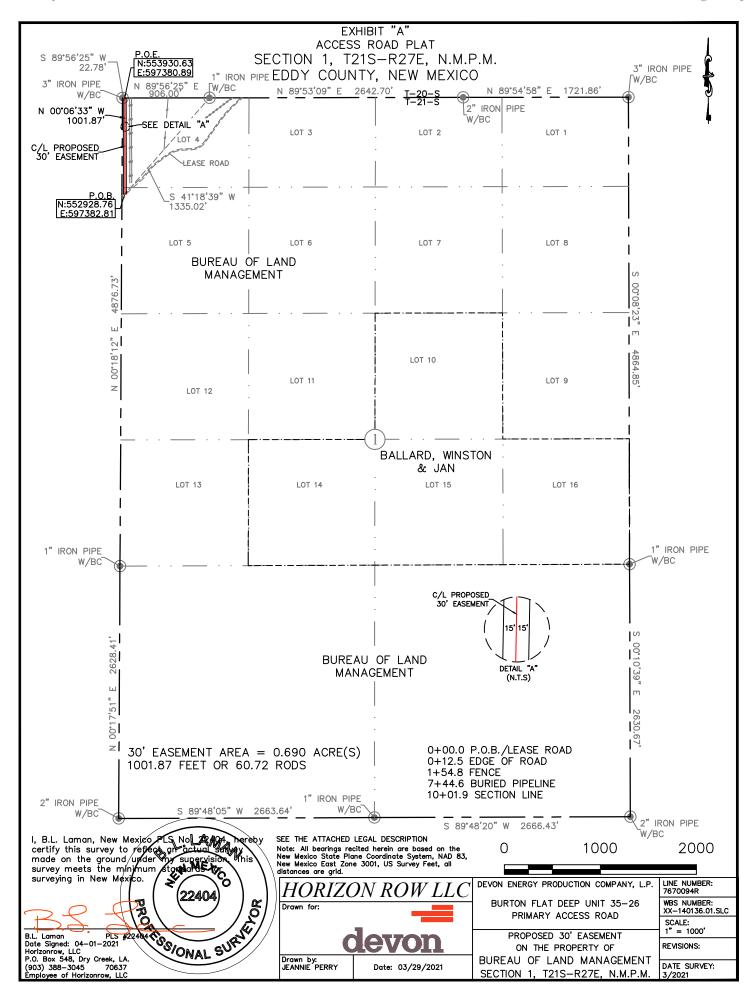
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 03/28/2021
REV: 8/16/2021





SECTION 1, T21S-R27E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering 1001.87' or 60.72 rods and having an area of 0.690 acres.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

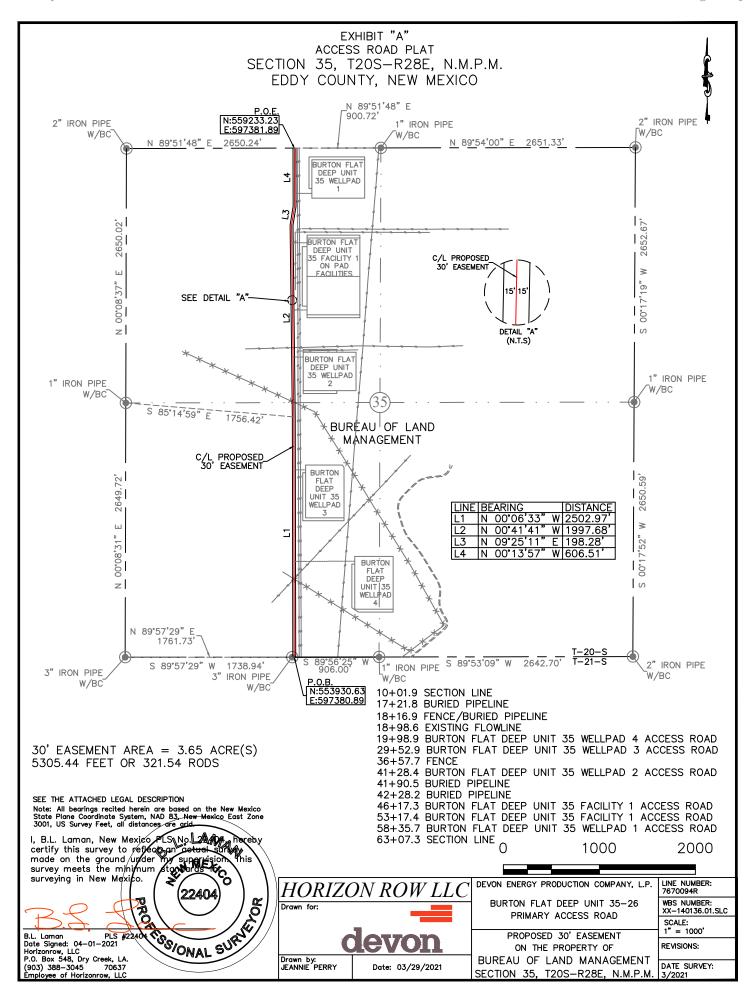
PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA

(903) 388-3045 70637

Employee of Horizon Row, LLC



SECTION 35, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

NOTES:

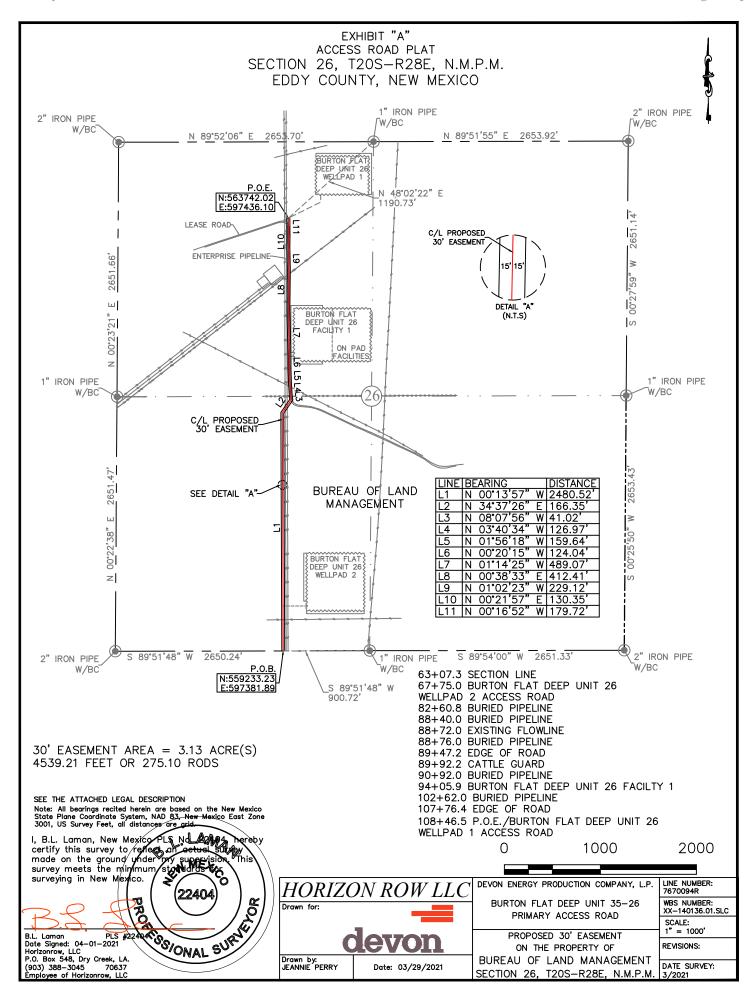
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC DROPHISSIONAL SURVIV



SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

NOTES:

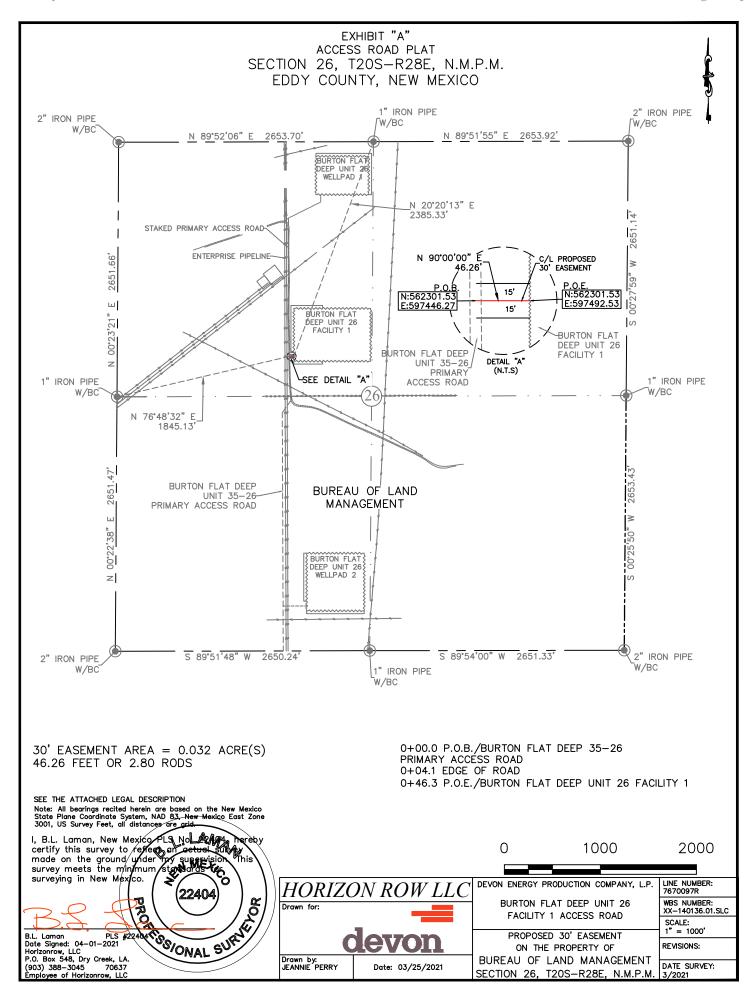
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I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the west quarter corner of Section 26;

Thence N 76°48'32" E, a distance of 1845.13' to the **Point of Beginning** of this easement having coordinates of Northing=562301.53 feet, Easting=597446.27 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 46.26' to the **Point of Ending** having coordinates of Northing=562301.53 feet, Easting=597492.53 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 20°20'13" E a distance of 2385.33', covering **46.26' or 2.80 rods** and having an area of **0.032 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

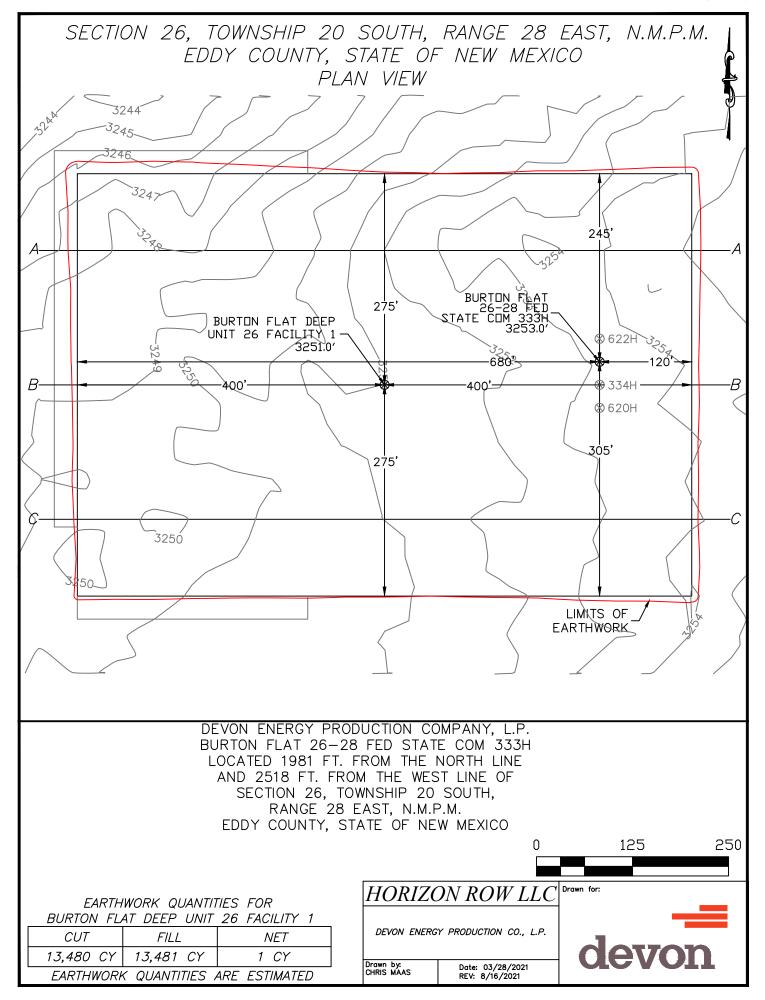
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC





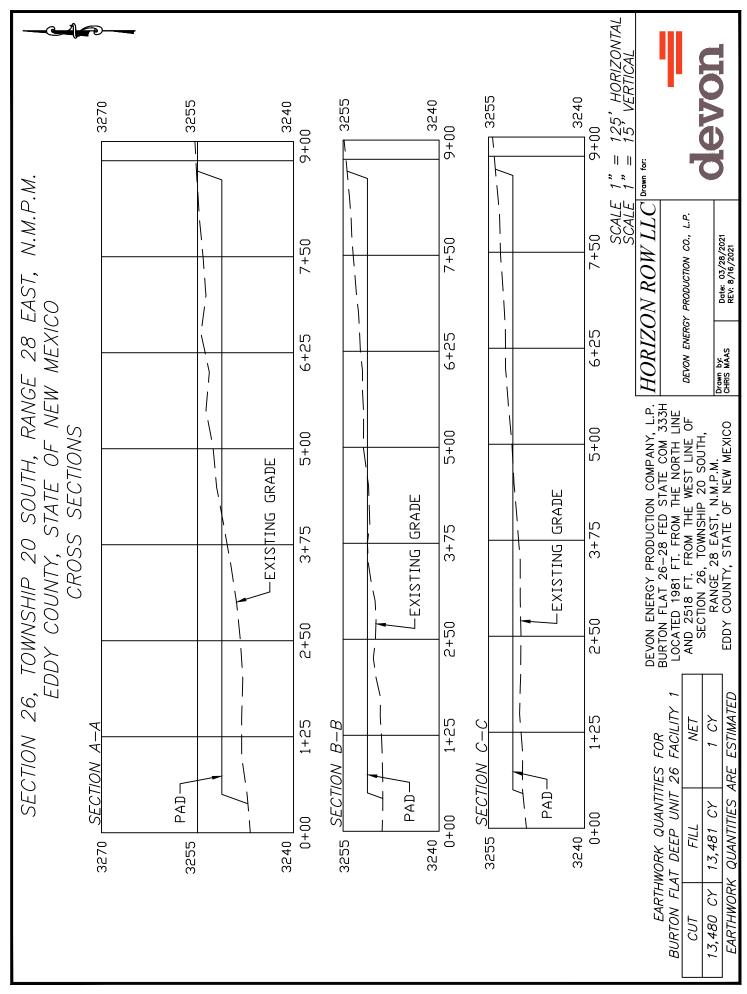
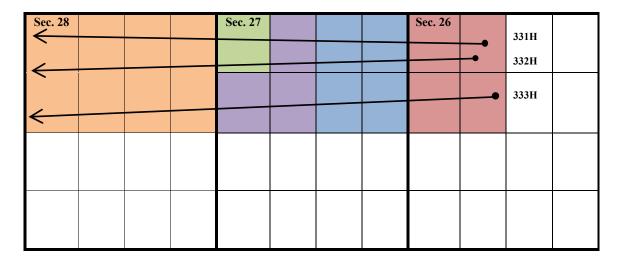


Exhibit "A-2"

NW/4 of Section 26, N/2 of Sections 27 & 28, T-20-S, R-28-E, Eddy County, New Mexico, Bone Spring Formation



Tract 1: USA NMNM-108513 (160 acres)

USA NMNM-002772



Tract 4:

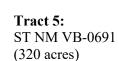
(40 acres)

Tract 2: J A Harrell et al (160 acres)



Tract 3: USA NMNM-0428854 (120 acres)









Burton Flat 26-28 Fed State Com 331H

SHL: Sec. 26-20S-28E 785' FNL & 2,111' FWL BHL: Sec. 28-20S-28E 440' FNL & 20' FWL

Burton Flat 26-28 Fed State Com 332H

SHL: Sec. 26-20S-28E 818' FNL & 2,061' FWL BHL: Sec. 28-20S-28E 1,310' FNL & 20' FWL

Burton Flat 26-28 Fed State Com 333H

SHL: Sec. 26-20S-28E 1,981' FNL & 2,518' FWL BHL: Sec. 28-20S-28E 2,200' FNL & 20' FWL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Bone Spring formation NW/4 of Section 26; N/2 of Section 27; N/2 of Section 28, Township 20 South, Range 28 East of Eddy County, NM Burton Flat 26-28 Fed State Com 331H, 332H, 333H

TRACTS 1, 2, 3, and 4 OWNERSHIP (encompassing the NW4 of Section 26-T20S-R28E; and N/2 of Section 27-T20S-R28E, being 480 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	437.4796992	54.6849624%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.1818912	0.022736%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	1.2922992	0.161537%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	2.3455152	0.293189%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	4.850424	0.606303%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.702416	0.212802%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	26.4205728	3.302572%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.8767536	0.109594%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	4.850424	0.606303%	Committed
TRACTS 1, 2, 3, and 4 TOTAL	480.00	60%	

TRACT 5 OWNERSHIP (N2 of Section 28-T20S-R28E, being 320 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	96.00	12.00%	Committed
COG Operating, LLC (dba ConocoPhillips Company) 600 W. Illinois Ave. Midland, TX 79701	224.00	28.00%	Uncommitted
TRACT 5 TOTAL	320.00	40%	

UNIT RECAPITULATION:

NW4 of Section 26; N2 of Section 27; N2 of Section 28 of T20S-R28E; being 800 acres.

UNIT TOTAL:	100% WI	
COG Operating, LLC (dba ConocoPhillips Company	28.00%	WI
Zorro Partners, Ltd.	0.606303%	WI
Sieb Resources	0.109594%	WI
Sabinal Energy, LLC	3.302572%	WI
Redfern Enterprises Inc.	0.212802%	WI
Javelina Partners	0.606303%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.293189	WI
Davoil Inc.	0.161537%	WI
Claremont Corporation	0.022736%	WI
Devon Energy Production Company, L.P.	66.684962%	WI

Overriding Royalty Owners

AARON HEIMKE 903 FRESHES LN WOODBRIDGE, VA 22191

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY, WY 82842

ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185

BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE, NM 87505

BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009

BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904

CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND, CA 94612

CHRISTOPHER C BYNUM SEP PROP PO BOX 1550 HOUSTON, TX 77251

CONNIE FONG DUNN 5511 N DELNO AVE FRESNO, CA 93711

CRM 2018 LP PO BOX 51933 MIDLAND, TX 79710

DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND, OK 73034

ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH, TX 76102

ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP

28 SCOTT PL SANTA FE, NM 87507

GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964

HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102

JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE PO BOX 5575 MIDLAND, TX 79704

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX, AZ 85048

JOE B SCHUTZ PO BOX 973 SANTA FE, NM 87504

JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE 1940 VERBANIA DR LAS VEGAS, NV 89134

JOHN HALAGAN 9 JEFFERSON IRVINE, CA 92620

JOHN W GATES LLC 706 West Grand Street ARTESIA, NM 88210

JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE 6955 N DURANGO DR STE 1115-270 LAS VEGAS, NV 89149

JUDITH A WEST PO BOX 1948 CULLMAN, AL 35056

KATHLEEN M BYNUM SEP PROP 5323 MILLER AVE DALLAS, TX 75206

LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS, WA 98607 LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS, NV 89129

LORI JANZEN 196 HARTFORD DR NEWPORT BEACH, CA 92660

MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK, TX 79424

MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO, TX 78209

MARY CURTISS MAYFIELD PO BOX 110915 BIG BEAR LAKE, CA 92315

NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND, CA 94609

PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH, CA 92075

PATRICIA MARR SEP PROP 4024 LA ADELITA DR EL PASO, TX 79922

PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202

ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE 7587 E PLACITA DE LA PROSA TUCSON, AZ 85750

ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202 RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO, TX 79922

ROSINA C SCHUTZ 22 BRILLIANT SKY DR SANTA FE, NM 87508

SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359

TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312

THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE 10644 LACE VINE ARBOR LAS VEGAS, NV 89144

TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KY 40059

WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND, TX 79705

WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO, NM 88312

WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE, NC 27545



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

July 14, 2021

Claremont Corporation PO Box 3226 Tulsa, OK 74101

RE: Well Proposals- Burton Flat 26-28 Fed Com 331H, 332H, 333H, 621H, and 622H NW/4 of Section 26 & N/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 331H as a horizontal well to an approximate landing TVD of 8,827', bottom hole TVD' of 8,601', and approximate TMD of 21,327' into the Bone Spring formation at an approximate SHL of 342' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 332H as a horizontal well to an approximate landing TVD of 8,912', bottom hole TVD' of 8,674', and approximate TMD of 21,412' into the Bone Spring formation at an approximate SHL of 402' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 333H as a horizontal well to an approximate landing TVD of 8,837', bottom hole TVD' of 8,598', and approximate TMD of 21,337' into the Bone Spring formation at an approximate SHL of 1,981' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,071', bottom hole TVD' of 8,882', and approximate TMD of 21,571' into the Wolfcamp formation at an approximate SHL of 372 FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.



July 14, 2021 Page 2

- Burton Flat 26-28 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,100', bottom hole TVD' of 8,883', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 1,951' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Each of the Wells will be drilled within a horizontal spacing unit that includes lands lying outside the boundaries of the Burton Flat Deep Unit ("BFDU") with lands lying within the boundaries of the BFDU. Since a portion of the wellbore lateral will traverse lands lying outside the boundaries of the BFDU, the Unit Operating Agreement dated July 1, 1972 for the BFDU is not applicable. Consequently, Devon proposes that the parties enter into a new Operating Agreement covering the NW/4 of Section 26 and the N/2 of Sections 27 and 28, T20S-R28E, Eddy County, New Mexico limited the Bone Spring and Wolfcamp formations. This new Operating Agreement would only apply to wellbores that traverse lands outside and inside the boundaries of the BFDU. Any wellbores that traverse lands lying totally within the boundaries of the BFDU would still be governed by the Unit Operating Agreement dated July 1, 1972.

In order to develop this horizontal spacing unit, Devon must have a voluntary agreement (such as the new Operating Agreement) or a compulsory pooling order in place for each working interest owner. If a voluntary agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conversation Division for an order pooling your interest into the horizontal spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of each of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a copy of the new Operating Agreement and a cash call invoice will be sent following receipt of a timely election.

I understand this is a unique scenario that may elicit a lot of questions, so please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman July 14, 2021 Page 3

Claremont Corporation:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 331F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 332F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 333F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 621F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 622F
Agreed to and Accepted this day of, 2021.
Claremont Corporation:
By:
Title:

Devon - Public



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 20, 2021

ConocoPhillips Company (fka COG Operating, LLC) Attn: Lizzy Laufer 600 West Illinois Avenue Midland, TX 79701

RE: Well Proposals- Burton Flat 26-28 Fed Com 331H, 332H, 333H, 621H, and 622H NW/4 of Section 26 & N/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

Ms. Laufer:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 331H as a horizontal well to an approximate landing TVD of 8,827', bottom hole TVD' of 8,601', and approximate TMD of 21,327' into the Bone Spring formation at an approximate SHL of 342' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 332H as a horizontal well to an approximate landing TVD of 8,912', bottom hole TVD' of 8,674', and approximate TMD of 21,412' into the Bone Spring formation at an approximate SHL of 402' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 333H as a horizontal well to an approximate landing TVD of 8,837', bottom hole TVD' of 8,598', and approximate TMD of 21,337' into the Bone Spring formation at an approximate SHL of 1,981' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,071', bottom hole TVD' of 8,882', and approximate TMD of 21,571' into the Wolfcamp formation at an approximate SHL of 372 FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon - Public

May 20, 2021 Page 2

- Burton Flat 26-28 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,100', bottom hole TVD' of 8,883', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 1,951' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: NW/4 of Section 26 and the N/2 of Sections 27 and 28, T20S-R28E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman May 20, 2021 Page 3

ConocoPhillips Company (fka COG Operating, LLC):
To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 332F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 621F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 622F
Agreed to and Accepted this day of, 2021.
ConocoPhillips Company (fka COG Operating, LLC):
By:
Title:

Devon - Public



AFE # XX-141222.01

Well Name: BURTON FLAT 26-28 FED COM 331H

Cost Center Number: 1094577201 Legal Description: 26-20S-28E

Revision:

AFE Date: State: 5/19/2021

County/Parish:

NM EDDY

Explanation and Justification:

Drill & Complete the Burton Flat 26-28 Fed Com 331H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	93,476.00	0.00	93,476.00
6060100	DYED LIQUID FUELS	154,481.31	96,407.00	0.00	250,888.31
6080100	DISPOSAL - SOLIDS	51,601.02	1,052.00	0.00	52,653.02
6080110	DISP-SALTWATER & OTH	0.00	9,468.00	0.00	9,468.00
6080115	DISP VIA PIPELINE SW	0.00	90,000.00	0.00	90,000.00
6090100	FLUIDS - WATER	9,639.90	184,474.00	0.00	194,113.90
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	12,247.50	0.00	12,247.50
6110130	ROAD&SITE PREP SVC	30,000.00	36,054.00	0.00	66,054.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	45,528.75	0.00	45,528.75
	COMM SVCS - WAN	2,638.08	0.00	0.00	2,638.08
	RTOC - ENGINEERING	0.00	4,765.00	0.00	4,765.00
	RTOC - GEOSTEERING	12,140.77	0.00	0.00	12,140.77
	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
	CH LOG PERFRTG&WL SV	0.00	220.637.00	0.00	220,637.0
	PULLING&SWABBING SVC	0.00	15,000.00	0.00	15,000.00
	SNUBBG&COIL TUBG SVC	0.00	126,122.00	0.00	126,122.0
	TRCKG&HL-SOLID&FLUID	45,609.65	0.00	0.00	45,609.6
	TRUCKING&HAUL OF EQP	42,116.36	28,561.00	0.00	70,677.30
	CONSLT & PROJECT SVC	111,691.67	86,306.00	0.00	197,997.6
	SAFETY SERVICES	31,507.84	0.00	0.00	31,507.8
	SOLIDS CONTROL SRVCS	47,927.70	0.00	0.00	47,927.70
	STIMULATION SERVICES	0.00	455,007.00	0.00	455,007.0
	PROPPANT PURCHASE	0.00	402,485.00	0.00	402,485.0
	CASING & TUBULAR SVC	48,118.32	0.00	0.00	48,118.3
	CEMENTING SERVICES	144,750.20	0.00	0.00	144,750.2
	DAYWORK COSTS	461,597.97	0.00	0.00	461,597.9
	DIRECTIONAL SERVICES	203,129.43	0.00	0.00	203,129.4
	DRILL BITS	75,387.01	0.00	0.00	75,387.0
	DRILL&COMP FLUID&SVC	90,271.91	23,648.00	0.00	113,919.9
	MOB & DEMOBILIZATION	3,642.48	0.00	0.00	3,642.48
	OPEN HOLE EVALUATION	14,765.41	0.00	0.00	14,765.4
	TSTNG-WELL, PL & OTH	0.00	165,198.00	0.00	165,198.0
	MISC PUMPING SERVICE	0.00	24,109.00	0.00	24,109.0
	EQPMNT SVC-SRF RNTL	74,543.25	149,011.00	0.00	223,554.2
	EQUIP SVC - DOWNHOLE	25,224.24	50,796.00	0.00	76,020.24
	WELDING SERVICES	2,280.06	2,100.00	0.00	4,380.06
	WATER TRANSFER	0.00	65,770.00	0.00	65,770.00
	CONSTRUCTION SVC	0.00	115,933.24	0.00	115,933.2
	LEGAL FEES	10,000.00	0.00	0.00	10,000.0
	MISCELLANEOUS SVC	27,374.78	2,000.00	0.00	29,374.78
	CAPITAL OVERHEAD	6,652.01	28,339.81	0.00	34,991.82



AFE # XX-141222.01

Well Name: BURTON FLAT 26-28 FED COM 331H

Cost Center Number: 1094577201 Legal Description: 26-20S-28E

Revision:

AFE Date:

5/19/2021

State: County/Parish: NM EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	1,788,091.37	2,559,495.30	0.00	4,347,586.67

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	50,520.28	0.00	50,520.28
6120120	MEASUREMENT EQUIP	0.00	28,116.00	0.00	28,116.00
6300150	SEPARATOR EQUIPMENT	0.00	351,750.22	0.00	351,750.22
6300220	STORAGE VESSEL&TANKS	0.00	21,129.60	0.00	21,129.60
6300230	PUMPS - SURFACE	0.00	7,220.70	0.00	7,220.70
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	79,249.00	0.00	79,249.00
6310460	WELLHEAD EQUIPMENT	33,015.66	66,561.00	0.00	99,576.66
6310530	SURFACE CASING	11,836.52	0.00	0.00	11,836.52
6310540	INTERMEDIATE CASING	85,914.04	0.00	0.00	85,914.04
6310550	PRODUCTION CASING	334,887.83	0.00	0.00	334,887.83
6310580	CASING COMPONENTS	5,784.46	0.00	0.00	5,784.46
6330100	PIPE,FIT,FLANG,CPLNG	0.00	124,630.29	0.00	124,630.29
	Total Tangibles	491,438.51	729,177.09	0.00	1,220,615.60

TOTAL ESTIMATED COST	2.279.529.88	3.288.672.39	0.00	5.568.202.27

WORKING INTEREST OWNER APPROVAL

Company Name:							
Signature:	Print Name:						
Title:							
Date:							
Email:							

Note: Please include/attach well requirement data with ballot.



AFE # XX-141224.01

Well Name: BURTON FLAT 26-28 FED COM 332H

Cost Center Number: 1094577301 Legal Description: 26-20S-28E

Revision:

AFE Date: State: 5/19/2021

County/Parish:

NM EDDY

Explanation and Justification:

AFE to Drill & Complete the Burton Flat 26-28 Fed Com 332H

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	93,476.00	0.00	93,476.00
6060100	DYED LIQUID FUELS	132,575.37	96,407.00	0.00	228,982.37
6080100	DISPOSAL - SOLIDS	44,283.83	1,052.00	0.00	45,335.83
6080110	DISP-SALTWATER & OTH	0.00	9,468.00	0.00	9,468.00
6080115	DISP VIA PIPELINE SW	0.00	90,000.00	0.00	90,000.00
6090100	FLUIDS - WATER	8,272.93	184,474.00	0.00	192,746.93
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	12,247.50	0.00	12,247.50
6110130	ROAD&SITE PREP SVC	30,000.00	36,054.00	0.00	66,054.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	45,528.75	0.00	45,528.7
6130170	COMM SVCS - WAN	2,263.99	0.00	0.00	2,263.99
6130360	RTOC - ENGINEERING	0.00	4,765.00	0.00	4,765.00
6130370	RTOC - GEOSTEERING	10,419.17	0.00	0.00	10,419.1
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	220,637.00	0.00	220,637.0
6170100	PULLING&SWABBING SVC	0.00	15,000.00	0.00	15,000.0
6170110	SNUBBG&COIL TUBG SVC	0.00	126,122.00	0.00	126,122.0
6190100	TRCKG&HL-SOLID&FLUID	39,142.06	0.00	0.00	39,142.0
6190110	TRUCKING&HAUL OF EQP	36,144.12	28,561.00	0.00	64,705.1
6200130	CONSLT & PROJECT SVC	96,349.75	86,306.00	0.00	182,655.7
6230120	SAFETY SERVICES	27,039.93	0.00	0.00	27,039.9
6300270	SOLIDS CONTROL SRVCS	41,131.40	0.00	0.00	41,131.4
6310120	STIMULATION SERVICES	0.00	455,007.00	0.00	455,007.0
6310190	PROPPANT PURCHASE	0.00	402,485.00	0.00	402,485.0
6310200	CASING & TUBULAR SVC	41,294.99	0.00	0.00	41,294.9
6310250	CEMENTING SERVICES	124,224.17	0.00	0.00	124,224.1
6310280	DAYWORK COSTS	396,141.93	0.00	0.00	396,141.9
6310300	DIRECTIONAL SERVICES	174,325.04	0.00	0.00	174,325.0
6310310	DRILL BITS	64,696.89	0.00	0.00	64,696.8
6310330	DRILL&COMP FLUID&SVC	77,471.07	23,648.00	0.00	101,119.0
6310370	MOB & DEMOBILIZATION	3,125.96	0.00	0.00	3,125.96
6310380	OPEN HOLE EVALUATION	12,671.63	0.00	0.00	12,671.6
6310480	TSTNG-WELL, PL & OTH	0.00	165,198.00	0.00	165,198.0
	MISC PUMPING SERVICE	0.00	24,109.00	0.00	24,109.0
6320100	EQPMNT SVC-SRF RNTL	63,972.78	149,011.00	0.00	212,983.7
	EQUIP SVC - DOWNHOLE	21,647.36	50,796.00	0.00	72,443.3
	WELDING SERVICES	1,956.74	2,100.00	0.00	4,056.74
	WATER TRANSFER	0.00	65,770.00	0.00	65,770.00
	CONSTRUCTION SVC	0.00	115,933.24	0.00	115,933.2
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
	MISCELLANEOUS SVC	23,492.95	2,000.00	0.00	25,492.95
	CAPITAL OVERHEAD	5,708.73	28,339.81	0.00	34,048.5



AFE # XX-141224.01

Well Name: BURTON FLAT 26-28 FED COM 332H

Cost Center Number: 1094577301 Legal Description: 26-20S-28E

Revision:

AFE Date:

5/19/2021

State: County/Parish: NM EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	1,549,352.79	2,559,495.30	0.00	4,108,848.09

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	50,520.28	0.00	50,520.28
6120120	MEASUREMENT EQUIP	0.00	28,116.00	0.00	28,116.00
6300150	SEPARATOR EQUIPMENT	0.00	351,750.22	0.00	351,750.22
6300220	STORAGE VESSEL&TANKS	0.00	21,129.60	0.00	21,129.60
6300230	PUMPS - SURFACE	0.00	7,220.70	0.00	7,220.70
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	79,249.00	0.00	79,249.00
6310460	WELLHEAD EQUIPMENT	28,333.94	66,561.00	0.00	94,894.94
6310530	SURFACE CASING	10,158.06	0.00	0.00	10,158.06
6310540	INTERMEDIATE CASING	73,731.16	0.00	0.00	73,731.16
6310550	PRODUCTION CASING	287,399.69	0.00	0.00	287,399.69
6310580	CASING COMPONENTS	4,964.21	0.00	0.00	4,964.21
6330100	PIPE,FIT,FLANG,CPLNG	0.00	124,630.29	0.00	124,630.29
	Total Tangibles	424,587.06	729,177.09	0.00	1,153,764.15

TOTAL ESTIMATED COST	1.973.939.85	3.288.672.39	0.00	5.262.612.24

WORKING INTEREST OWNER APPROVAL

Company Name:								
Signature:	Print Name:							
Title:								
Date:								
Email:								

Note: Please include/attach well requirement data with ballot.



AFE # XX-141226.01

Well Name: BURTON FLAT 26-28 FED COM 333H

Cost Center Number: 1094577401 Legal Description: 26-20S-28E

Revision:

AFE Date: State: County/Parish:

5/19/2021 NM : EDDY

Explanation and Justification:

AFE to Drill & Complete the Burton Flat 26-28 Fed Com 333H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	93,476.00	0.00	93,476.00
6060100	DYED LIQUID FUELS	154,481.31	96,407.00	0.00	250,888.31
6080100	DISPOSAL - SOLIDS	51,601.02	1,052.00	0.00	52,653.02
6080110	DISP-SALTWATER & OTH	0.00	9,468.00	0.00	9,468.00
6080115	DISP VIA PIPELINE SW	0.00	90,000.00	0.00	90,000.00
6090100	FLUIDS - WATER	9,639.90	184,474.00	0.00	194,113.90
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	12,247.50	0.00	12,247.50
6110130	ROAD&SITE PREP SVC	30,000.00	36,054.00	0.00	66,054.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	45,528.75	0.00	45,528.75
6130170	COMM SVCS - WAN	2,638.08	0.00	0.00	2,638.08
	RTOC - ENGINEERING	0.00	4,765.00	0.00	4,765.00
	RTOC - GEOSTEERING	12,140.77	0.00	0.00	12,140.77
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	220,637.00	0.00	220,637.0
	PULLING&SWABBING SVC	0.00	15,000.00	0.00	15,000.00
	SNUBBG&COIL TUBG SVC	0.00	126,122.00	0.00	126,122.0
	TRCKG&HL-SOLID&FLUID	45,609.65	0.00	0.00	45,609.6
	TRUCKING&HAUL OF EQP	42,116.36	28,561.00	0.00	70,677.30
	CONSLT & PROJECT SVC	111,691.67	86,306.00	0.00	197,997.6
	SAFETY SERVICES	31,507.84	0.00	0.00	31,507.8
	SOLIDS CONTROL SRVCS	47,927.70	0.00	0.00	47,927.70
	STIMULATION SERVICES	0.00	455,007.00	0.00	455,007.0
	PROPPANT PURCHASE	0.00	402,485.00	0.00	402,485.0
	CASING & TUBULAR SVC	48,118.32	0.00	0.00	48,118.3
	CEMENTING SERVICES	144,750.20	0.00	0.00	144,750.2
	DAYWORK COSTS	461,597.97	0.00	0.00	461,597.9
	DIRECTIONAL SERVICES	203,129.43	0.00	0.00	203,129.4
	DRILL BITS	75,387.01	0.00	0.00	75,387.0
	DRILL&COMP FLUID&SVC	90,271.91	23,648.00	0.00	113,919.9
	MOB & DEMOBILIZATION	3,642.48	0.00	0.00	3,642.48
	OPEN HOLE EVALUATION	14,765.41	0.00	0.00	14,765.4
	TSTNG-WELL, PL & OTH	0.00	165,198.00	0.00	165,198.0
	MISC PUMPING SERVICE	0.00	24,109.00	0.00	24,109.0
	EQPMNT SVC-SRF RNTL	74,543.25	149,011.00	0.00	223,554.2
	EQUIP SVC - DOWNHOLE	25,224.24	50,796.00	0.00	76,020.24
	WELDING SERVICES	2,280.06	2,100.00	0.00	4,380.06
	WATER TRANSFER	0.00	65,770.00	0.00	65,770.0
	CONSTRUCTION SVC	0.00	115,933.24	0.00	115,933.2
	LEGAL FEES	10,000.00	0.00	0.00	10,000.0
	MISCELLANEOUS SVC	27,374.78	2,000.00	0.00	29,374.78
	CAPITAL OVERHEAD	6,652.01	28,339.81	0.00	34,991.82



AFE # XX-141226.01

6740340 TAXES OTHER

Well Name: BURTON FLAT 26-28 FED COM 333H

Intangible Description

Total Intangibles

Cost Center Number: 1094577401 Legal Description: 26-20S-28E

Revision:

Code

AFE Date:

5/19/2021

State: County/Parish: NM EDDY

0.00

4,347,586.67

Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
0.00	25,000.00	0.00	25,000.00

2,559,495.30

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	50,520.28	0.00	50,520.28
6120120	MEASUREMENT EQUIP	0.00	28,116.00	0.00	28,116.00
6300150	SEPARATOR EQUIPMENT	0.00	351,750.22	0.00	351,750.22
6300220	STORAGE VESSEL&TANKS	0.00	21,129.60	0.00	21,129.60
6300230	PUMPS - SURFACE	0.00	7,220.70	0.00	7,220.70
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	79,249.00	0.00	79,249.00
6310460	WELLHEAD EQUIPMENT	33,015.66	66,561.00	0.00	99,576.66
6310530	SURFACE CASING	11,836.52	0.00	0.00	11,836.52
6310540	INTERMEDIATE CASING	85,914.04	0.00	0.00	85,914.04
6310550	PRODUCTION CASING	334,887.83	0.00	0.00	334,887.83
6310580	CASING COMPONENTS	5,784.46	0.00	0.00	5,784.46
6330100	PIPE,FIT,FLANG,CPLNG	0.00	124,630.29	0.00	124,630.29
	Total Tangibles	491,438.51	729,177.09	0.00	1,220,615.60

1,788,091.37

TOTAL ESTIMATED COST	2.279.529.88	3.288.672.39	0.00	5.568.202.27

WORKING INTEREST OWNER APPROVAL

Company Name:								
Signature:	Print Name:							
Title:								
Date:								
Email:								

Note: Please include/attach well requirement data with ballot.

Chronology of Contacts between Devon Energy Production Company, L.P. ("Devon") and the Uncommitted Interest Owners in Case No. 22185, 22186, 22187, 22188, 22189 & 22190:

- 1. Well Proposal Letter Burton Flat 26-28 Fed State Com 331H-336H and 621H-624H Wells from Devon to all the working interest owners in May and July of 2021 (Exhibit A-3).
- 2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May and July 2021, following the mailing of the proposal letter.
- 3. Follow up email and phone call efforts with working interest owners, in July through September 2021, were not reciprocated and the interests remained uncommitted. Some working interest owners, such as Sabinal and ConocoPhillips, among others, have indicated a desire to enter into a mutually agreeable Joint Operating Agreement, and Devon is in negotiations with those owners as we speak.
- 4. Emailed with Sabinal Energy, LLC on September 30, 2021. They responded that they have entered an appearance in the Cases, but do not object to the Cases moving forward on October 7, 2021.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22186

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 4. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (WC Burton Flat Upper Wolfcamp; Pool Code: 98315) underlying a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.



- 5. Under Case No. 22186, Devon seeks to dedicate to the unit the **Burton Flat 26-28 Fed State Com 621H Well**, as an initial well. The **Burton Flat 26-28 Fed State Com 621H Well** (API 30-015-pending) is to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; approximate TVD of 9,071'; approximate TMD of 21,571'; FTP in Section 26: approximately 875' FNL, 2,553' FWL; LTP in Section 28: approximately 875' FNL, 100' FWL.
 - 6. The proposed C-102 for the well is attached as **Exhibit A-1**.
- 7. A general location plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The location of the well is orthodox and meets the Division's offset requirements for horizontal wells under statewide rules.
- 8. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
 - 9. There are no depth severances in the Wolfcamp formation in this acreage.
- 10. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, including phone directories and did computer searches to locate the contact information for parties entitled to notice. Fourteen mailings to ORRI owners are still listed as in-transit, therefore the locations cannot yet be confirmed for: Aaron Heimke, Britt Trowbridge, Christopher C Bynum Sep Prop, Estate of Gwendolyn P Rutledge Alexis A Scott Personal Rep, John Halagan, Jorie B Lamb Revocable Trust Jorie B Lamb TTEE, Kathleen M Bynum Sep Pro, Mary Curtiss Mayfield, Patricia Marr Sep Prop, Robert Thomas Frankot Rev Lvg Tr DTD 10-08-2014 Robert Thomas

Frankot TTEE, Rosina C Schutz, Sudie Marie Adams, Ter-Mack LP, and Tyler Trowbridge. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 11. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 12. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (JOA). A number of major working interest owners have expressed their willingness to enter the JOA as proposed; others currently are working with us to consider changes. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 13. **Exhibit A-3** is a sample proposal letter which includes the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. Devon requests overhead and administrative rates of \$8,000/month for drilling the well and \$800/month for producing the well. These rates are fair and comparable to the rates charged by

other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 15. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
 - 16. Devon requests that it be designated operator of the unit and well.
- 17. Special considerations of this particular case: As described herein, this well has a proposed unit for pooling that traverses the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28; therefore, the unit proposed to the Division in the above-referenced case describes the entire 400acre, more or less, unit for purposes of notice to the parties of the size and scope of the unit, pursuant to NMAC 19.15.4.9A, which Devon respectfully submits was satisfied, and for purposes of determining prevention of waste and the protection of correlative rights in the 400-acre standard unit under consideration. The unit itself encompasses both lands that are part of a Federal Exploratory Unit (FEU) and lands that are outside the FEU, to create a "Straddle Comm" unit for the well. Devon has been working closely with both the BLM and NM State Land Office to construct this unit as a standard spacing unit. Pursuant to the Division's recommendation that the unit will prevent waste and protect correlative rights, the BLM plans to issue a Communitization Agreement (CA) for the unit that will cover the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, same as the spacing and proration unit requested herein, for allocation of revenue and payment among the interest owners. The BLM will then establish a Participation Area (PA), upon Devon's showing of paying well determinations, such that the PA will match and correspond to the size of the CA and spacing unit.
- 18. Devon is respectfully requesting that the Division acknowledge the spacing unit encompassing the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28 for purposes of

the prevention of waste and protection of correlative rights. If the Division should find that it may

need to segment the spacing unit based on lands inside and outside the FEU, in order to obtain

proper interaction between the federal and non-federal lands, Devon requests that the Division

make such segmentations with the acknowledgement that the proposed spacing unit as a whole is

standard.

19. Devon respectfully submits that any segmentation of lands outside the FEU, in the N/2 N/2

of Section 28, would be built upon contiguous tracts of quarter-quarter sections in relation to the

quarter-quarter sections penetrated by the well interval in the remainder of the unit, pursuant to

NMAC 19.15.16.15B(1)(a) and -B(1)(d), thus having a standard-unit designation under statewide

rules. Since the completed intervals of the well is not wholly within the FEU, but is a Straddle

Comm well, Devon submits that any separation of the proposed spacing unit from the FEU,

pursuant to 19.15.16.15B(8), would be conditional rather than absolute; and therefore, the

Division's designation of the standard 400-acre spacing unit should be appropriate with the

incorporation of any adjustments the Division deems necessary, pursuant to the Division's broad

authority in NMSA 1978 Section 70-2-11A.

20. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company

business records under my direct supervision.

21. The granting of this Application is in the best interests of conservation, the prevention of

waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this 28 day of September 2021.

18006468 EXP. 06/28/22

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

400

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number Pool Code 98315 WC BURTON FLAT UPPER WOLFCAMP Well Number Property Code Property Name BURTON FLAT 26-28 FED STATE COM 621H OGRID No. Operator Name Elevation DEVON ENERGY PRODUCTION COMPANY, L.P. 3236.1 6137

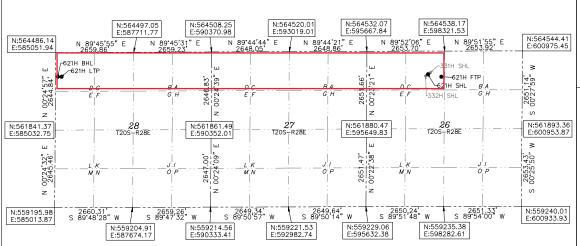
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	26	20-S	28-E		802	NORTH	2086	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	28	20-S	28-E		875	NORTH	20	WEST	EDDY
Dedicated Acres	s Joint o	or Infill	onsolidation	Code Or	der No.				

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 621H

EL:3236.1' LAT:32.549631 LON:104.150255 N:563735.00 E:597748.56 FIRST TAKE POINT 875' FNL 2553' FWL SEC. 26 LAT:32.549431 I ON:104 148741 N:563662.92 F:598215.10 LAST TAKE POINT 875' FNL 100' FWL SEC. 28 LAT:32.549345 LON:104.191157 N:563611.52 E:585145.59 BOTTOM OF HOLE LAT:32.549344 LON:104.191417 N:563611.19 E:585065.59

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

helsey/ Signature

08/31/21 Date

CHELSEY GREEN

Printed Name

CHELSEY.GREEN@DVN.COM E-mail Address

SURVEYOR CERTIFICATION

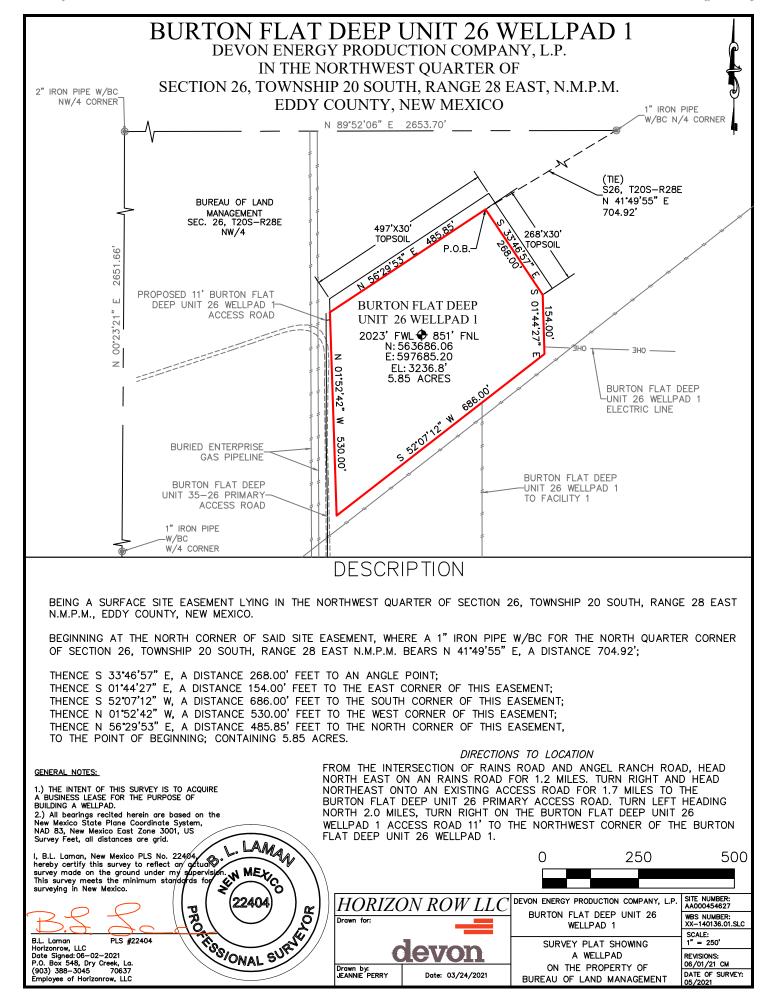
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

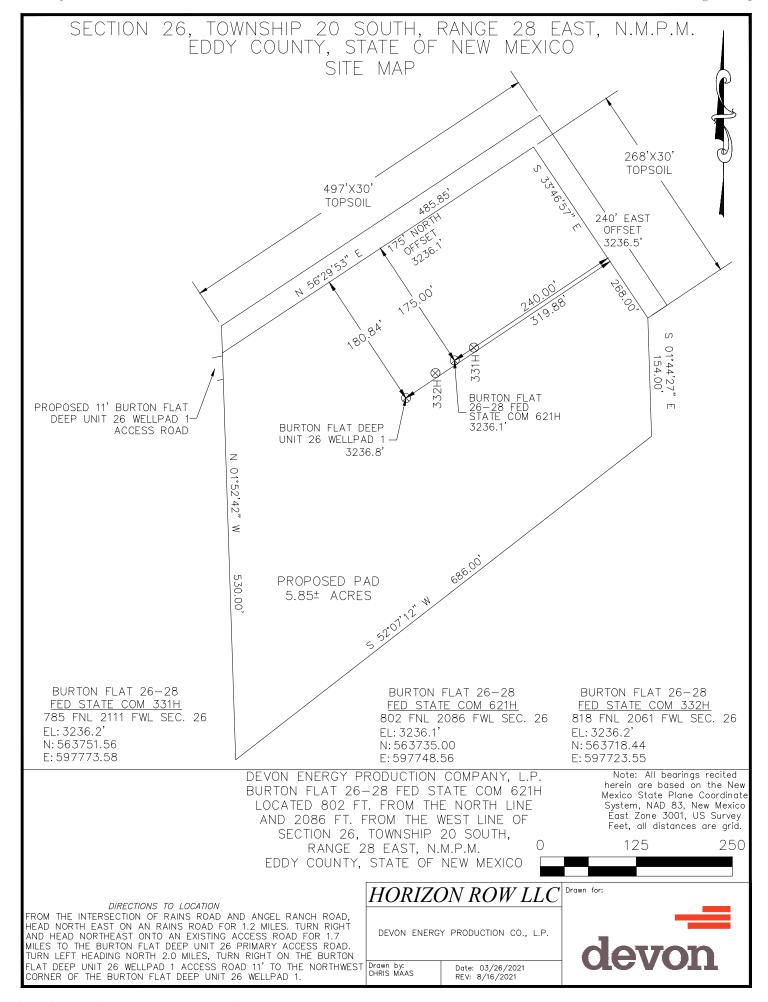
05/2021

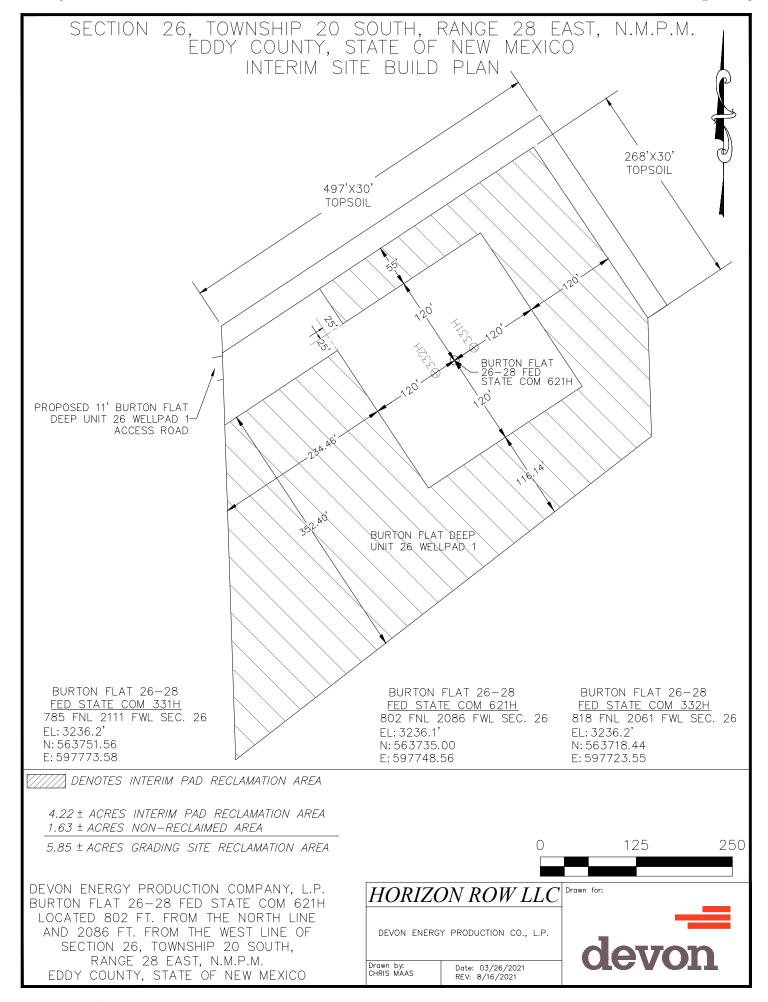


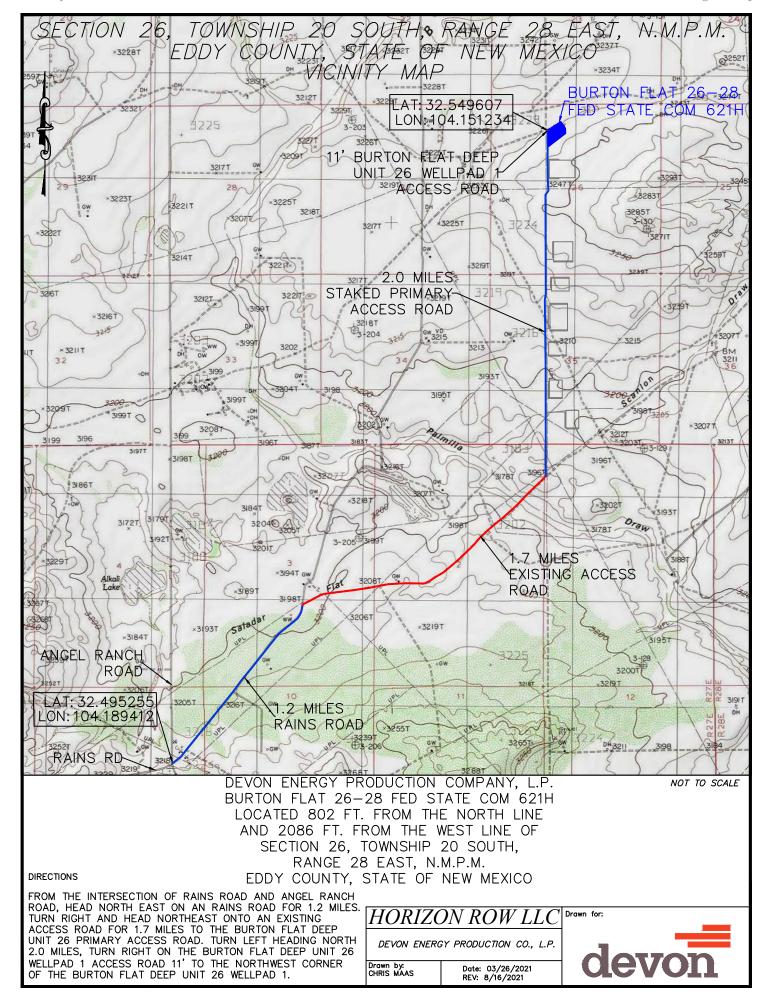
Inten	t X	As Dril	led											
API#														
' '										Well Number 621H				
Kick (Off Point	(KOP)												
UL	Section 26	Township 20S	Range 28E	Lot	Feet 927		From N/S		Feet 255		Fron WE	n E/W ST	County EDDY	
132.					Longitu 104.	ıde							NAD 83	
First 1	Γake Poir	nt (FTP)												
UL C	Section 26	Township 20-S	Range 28-E	Lot	Feet 875		From N/S		Feet 255			n E/W EST	County	,
Latitu 32.	5494	31			Longitu 104	ıde	8741						NAD 83	
Last T	ake Poin	t (LTP)												
UL D	Section 28	Township 20-S	Range 28-E	Lot	Feet 875		n N/S F	eet OC)	From WE		Count		
132.	5493	45			Longitu 104		1157					NAD 83		
Is this	well the	defining v	vell for th	e Horiz	ontal Sp	oacing	g Unit?	Υ	'ES					
Is this	well an	infill well?		NO]									
	l is yes p ng Unit.	lease prov	ide API if	availab	le, Opei	rator	Name an	d w	ell n	umbe	r for I	Definir	ng well fo	r Horizontal
API#														
Ope	rator Nai	me:				Prop	erty Nar	ne:						Well Number

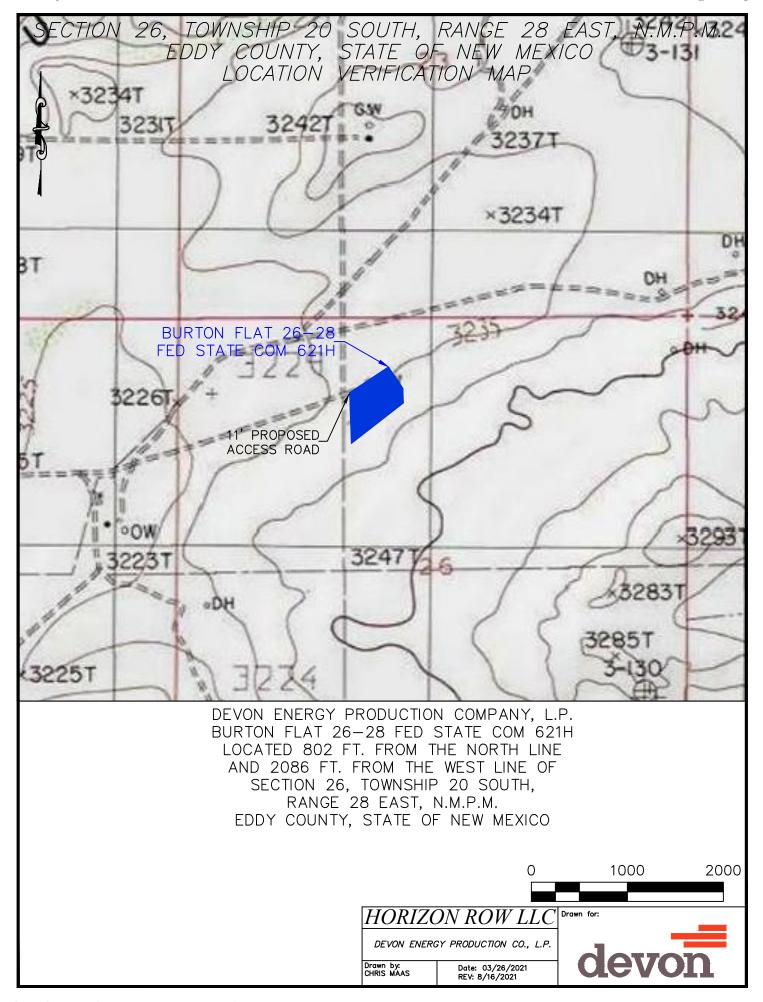
KZ 06/29/2018



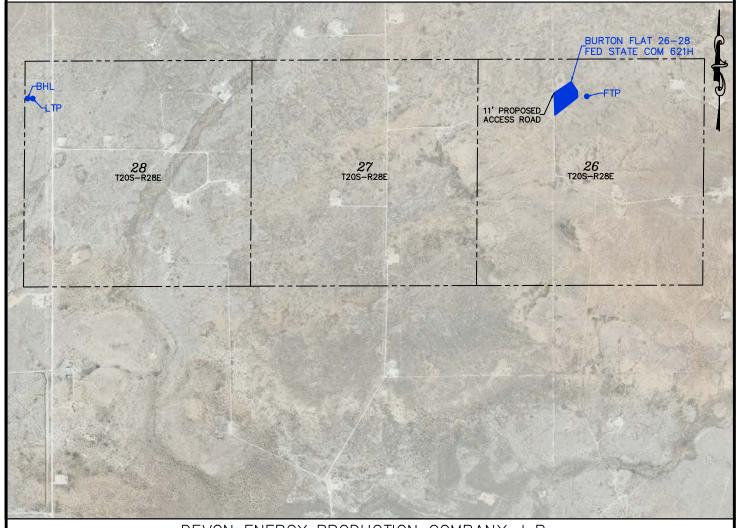








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 621H LOCATED 802 FT. FROM THE NORTH LINE AND 2086 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

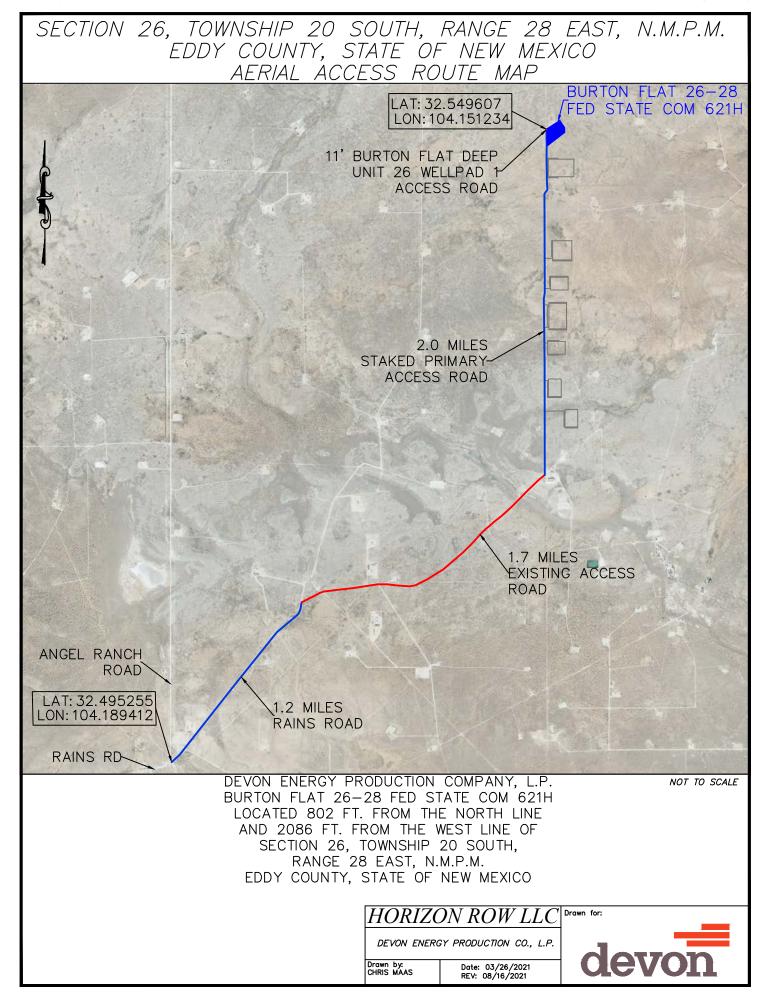
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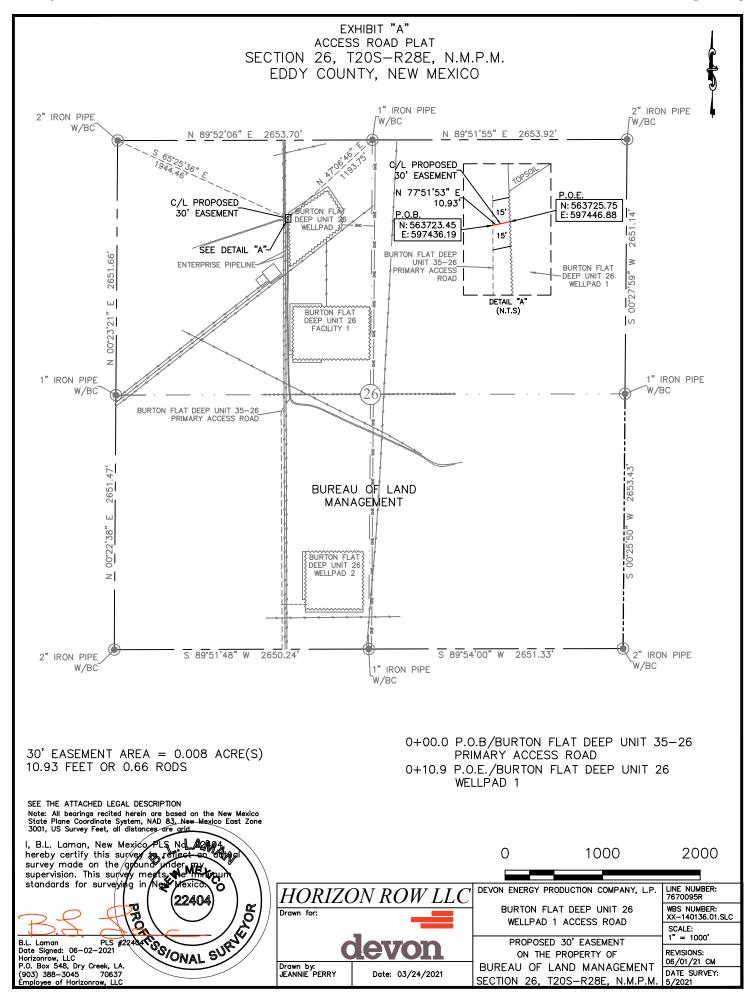
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 03/26/2021
REV: 8/16/2021





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC found for the northwest corner of Section 26;

Thence S 65°25'36" E, a distance of 1944.46' to the **Point of Beginning** of this easement having coordinates of Northing=563723.45 feet, Easting=597436.19 feet, and continuing the following course;

Thence N 77°51'53" E a distance of 10.93' to the **Point of Ending** having coordinates of Northing=563725.75 feet, Easting=597446.88 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 47°06'46" E a distance of 1193.75', covering **10.93' or 0.66 rods** and having an area of **0.008 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman

PLS 22404

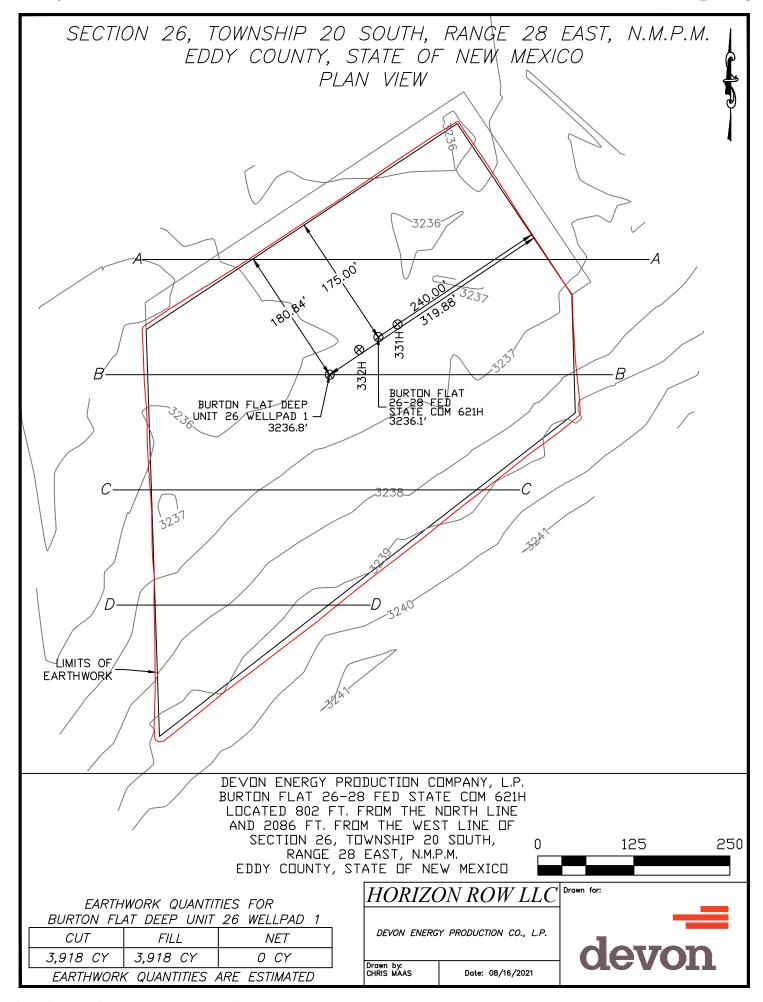
Date Signed: 06/02/2021

Horizon Row, LLC

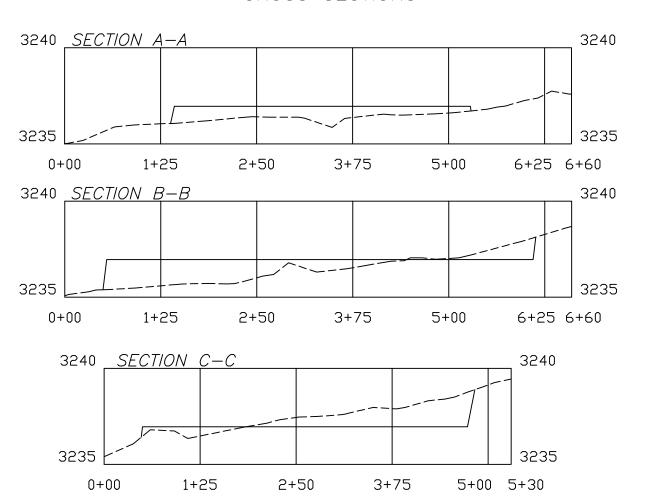
P.O. Box 548, Dry Creek, LA (903) 388-3045 7063

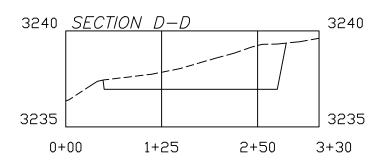
Employee of Horizon Row, LLC

S.L. LAMAN B. W. MEYICO CATO ONAL SURVIVO



SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO CROSS SECTIONS





DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 621H LOCATED 802 FT. FROM THE NORTH LINE AND 2086 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 125' HORIZONTAL SCALE 1" = 5' VERTICAL

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 1

	CTOIN TD	II DELI	01111	20	WELLI NO	
0	CUT	FILL	-		NET	
3,9	18 CY	3,918	CY		O CY	
FAR	RTHWORK	COLIANT	ITIFS	ARF	FSTIMATEI	

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 08/16/2021



Exhibit "A-2"

N/2 NW/4 of Section 26, N/2 N/2 of Sections 27 & 28, T-20-S, R-28-E, Eddy County, New Mexico, Wolfcamp Formation

Sec. 28		Sec. 27		Sec. 26	•	621H	
					,		

Tract 1: USA NMNM-108513 (80 acres)



Tract 2: J A Harrell et al (80 acres)



Tract 3: USA NMNM-0428854 (40 acres)



Tract 4: USA NMNM-002772 (40 acres)



Tract 5: ST NM VB-0691 (160 acres)



Burton Flat 26-28 Fed State Com 621H

SHL: Sec. 26-20S-28E 802' FNL & 2,086' FWL BHL: Sec. 28-20S-28E 875' FNL & 20' FWL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Wolfcamp formation N2NW4 of Section 26; N2N2 of Section 27; N2N2 of Section 28, Township 20 South, Range 28 East of Eddy County, NM Burton Flat 26-28 Fed State Com 621H

TRACTS 1, 2, 3, and 4 OWNERSHIP (encompassing the N2NW4 of Section 26-T20S-R28E; and the N2N2 of Section 27-T20S-R28E; being 240 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	218.7398496	54.6849624%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.0909456	0.022736%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.6461496	0.161537%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.1727576	0.293189%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.425212	0.606303%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.851208	0.212802%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	13.2102864	3.302572%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.4383768	0.109594%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.425212	0.606303%	Committed
TRACTS 1, 2, 3, and 4 TOTAL	240.00	60%	

TRACT 5 OWNERSHIP (N2N2 of Section 28-T20S-R28E, being 160 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	48.00	12.00%	Committed
COG Operating, LLC (dba ConocoPhillips Company) 600 W. Illinois Ave. Midland, TX 79701) 112.00	28.00%	Uncommitted
TRACT 5 TOTAL	160.00	40%	

UNIT RECAPITULATION:

N2NW4 of Section 26; N2N2 of Section 27; N2N2 of Section 28 of T20S-R28E; being 400 acres.

Devon Energy Production Company, L.P.	66.684962%	WI
Claremont Corporation	0.022736%	WI
Davoil Inc.	0.161537%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.293189	WI
Javelina Partners	0.606303%	WI
Redfern Enterprises Inc.	0.212802%	WI
Sabinal Energy, LLC	3.302572%	WI
Sieb Resources	0.109594%	WI
Zorro Partners, Ltd.	0.606303%	WI
COG Operating, LLC (dba ConocoPhillips Company	28.00%	WI

Overriding Royalty Owners

AARON HEIMKE 903 FRESHES LN WOODBRIDGE, VA 22191

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY,WY 82842

ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185

BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE, NM 87505

BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009

BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904

CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND, CA 94612

CHRISTOPHER C BYNUM SEP PROP PO BOX 1550 HOUSTON, TX 77251

CONNIE FONG DUNN 5511 N DELNO AVE FRESNO, CA 93711

CRM 2018 LP PO BOX 51933 MIDLAND, TX 79710

DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND, OK 73034

ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH, TX 76102

ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP

28 SCOTT PL SANTA FE, NM 87507

GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964

HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102

JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE PO BOX 5575 MIDLAND, TX 79704

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX, AZ 85048

JOE B SCHUTZ PO BOX 973 SANTA FE, NM 87504

JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE 1940 VERBANIA DR LAS VEGAS, NV 89134

JOHN HALAGAN 9 JEFFERSON IRVINE, CA 92620

JOHN W GATES LLC 706 West Grand Street ARTESIA, NM 88210

JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE 6955 N DURANGO DR STE 1115-270 LAS VEGAS, NV 89149

JUDITH A WEST PO BOX 1948 CULLMAN, AL 35056

KATHLEEN M BYNUM SEP PROP 5323 MILLER AVE DALLAS, TX 75206

LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS, WA 98607 LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS, NV 89129

LORI JANZEN 196 HARTFORD DR NEWPORT BEACH, CA 92660

MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK, TX 79424

MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO, TX 78209

MARY CURTISS MAYFIELD PO BOX 110915 BIG BEAR LAKE, CA 92315

NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND, CA 94609

PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH, CA 92075

PATRICIA MARR SEP PROP 4024 LA ADELITA DR EL PASO, TX 79922

PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202

ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE 7587 E PLACITA DE LA PROSA TUCSON, AZ 85750

ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202 RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO, TX 79922

ROSINA C SCHUTZ 22 BRILLIANT SKY DR SANTA FE, NM 87508

SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359

TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312

THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE 10644 LACE VINE ARBOR LAS VEGAS, NV 89144

TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KY 40059

WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND, TX 79705

WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO, NM 88312

WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE, NC 27545



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

July 14, 2021

Claremont Corporation PO Box 3226 Tulsa, OK 74101

RE: Well Proposals- Burton Flat 26-28 Fed Com 331H, 332H, 333H, 621H, and 622H NW/4 of Section 26 & N/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 331H as a horizontal well to an approximate landing TVD of 8,827', bottom hole TVD' of 8,601', and approximate TMD of 21,327' into the Bone Spring formation at an approximate SHL of 342' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 332H as a horizontal well to an approximate landing TVD of 8,912', bottom hole TVD' of 8,674', and approximate TMD of 21,412' into the Bone Spring formation at an approximate SHL of 402' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 333H as a horizontal well to an approximate landing TVD of 8,837', bottom hole TVD' of 8,598', and approximate TMD of 21,337' into the Bone Spring formation at an approximate SHL of 1,981' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,071', bottom hole TVD' of 8,882', and approximate TMD of 21,571' into the Wolfcamp formation at an approximate SHL of 372 FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.



July 14, 2021 Page 2

- Burton Flat 26-28 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,100', bottom hole TVD' of 8,883', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 1,951' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Each of the Wells will be drilled within a horizontal spacing unit that includes lands lying outside the boundaries of the Burton Flat Deep Unit ("BFDU") with lands lying within the boundaries of the BFDU. Since a portion of the wellbore lateral will traverse lands lying outside the boundaries of the BFDU, the Unit Operating Agreement dated July 1, 1972 for the BFDU is not applicable. Consequently, Devon proposes that the parties enter into a new Operating Agreement covering the NW/4 of Section 26 and the N/2 of Sections 27 and 28, T20S-R28E, Eddy County, New Mexico limited the Bone Spring and Wolfcamp formations. This new Operating Agreement would only apply to wellbores that traverse lands outside and inside the boundaries of the BFDU. Any wellbores that traverse lands lying totally within the boundaries of the BFDU would still be governed by the Unit Operating Agreement dated July 1, 1972.

In order to develop this horizontal spacing unit, Devon must have a voluntary agreement (such as the new Operating Agreement) or a compulsory pooling order in place for each working interest owner. If a voluntary agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conversation Division for an order pooling your interest into the horizontal spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of each of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a copy of the new Operating Agreement and a cash call invoice will be sent following receipt of a timely election.

I understand this is a unique scenario that may elicit a lot of questions, so please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman July 14, 2021 Page 3

Claremont Corporation:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Agreed to and Accepted this day of, 2021.
Claremont Corporation:
By:
Title:

Devon - Public



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 20, 2021

ConocoPhillips Company (fka COG Operating, LLC) Attn: Lizzy Laufer 600 West Illinois Avenue Midland, TX 79701

RE: Well Proposals- Burton Flat 26-28 Fed Com 331H, 332H, 333H, 621H, and 622H NW/4 of Section 26 & N/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

Ms. Laufer:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

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Devon - Public

May 20, 2021 Page 2

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Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: NW/4 of Section 26 and the N/2 of Sections 27 and 28, T20S-R28E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman May 20, 2021 Page 3

ConocoPhillips Company (fka COG Operating, LLC):
To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 332F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 621F
To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 622F
Agreed to and Accepted this day of, 2021.
ConocoPhillips Company (fka COG Operating, LLC):
By:
Title:

Devon - Public



Authorization for Expenditure

AFE # XX-141223.01

Well Name: BURTON FLAT 26-28 FED COM 621H

Cost Center Number: 1094577901 Legal Description: 26-20S-28E

Revision:

AFE Date: State: 5/19/2021

County/Parish:

NM EDDY

Explanation and Justification:

AFE to Drill & Complete the Burton Flat 26-28 Fed Com 621H.

B060100 DYED LIQUID FUELS 172,172.30 138,564.00 0.00 310,73 6080100 DISPOSAL - SOLIDS 57,510.29 1,067.00 0.00 58,57 6080110 DISP SALTWATER & OTH 0.00 9,602.00 0.00 0.00 6080115 DISP VIA PIPELINE SW 0.00 90,000.00 0.00 0.00 6090100 FLUIDS - WATER 10,743.85 279,473.00 0.00 290,21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 0.00 6110110 RIGHT OF WAY 25,000.00 0.00 0.00 0.00 6110112 ROAD&SITE PREP M&S 0.00 12,247.50 0.00 12,24 6110130 ROAD&SITE PREP SVC 30,000.00 36,233.00 0.00 66,23 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 5,00 6120100 & C SERVICES 0.00 45,528.75 0.00 45,52 6130170 COMM SVCS - WAN 2,940.19 0.00 0.00 2,94 6130360 RTOC - ENGINEERING 0.00 4,863.00 0.00 4,86 6130370 RTOC - GEOSTEERING 13,531.12 0.00 0.00 13,00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 224,51 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,16 6190101 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 211,84 6230120 SAFETY SERVICES 0.00 464,474.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 53,41 6310230 DAYNORK COSTS 514,459.55 0.00 0.00 36,23 6310230 DAYNORK COSTS 514,459.55 0.00 0.00 36,23 6310230 DAYNORK COSTS 514,459.55 0.00 0.00 36,23 6310230 DAYNORK COSTS 514,459.55 0.00 0.00 0.00 36,23 6310230 DAYNORK COSTS 514,459.55 0.00 0.00 0.00 36,23 6310330 DIRECTIONAL SERVICES 16,000,007,300 0.00 0.00 36,23 6310330 DIRECTIONAL SERVICES 16,000,000 0.00 0.00 36,23 6310330 DIRECTIONAL SERVICES 161,326.80 0.00 0.00 0.00 36,23 6310330 DAYNORK COSTS 514,459.	Intangible Code Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6080100 DISPOSAL - SOLIDS	6040110 CHEMICALS - OTHER	0.00	138,214.00	0.00	138,214.00
6080110 DISP-SALTWATER & OTH 0.00 9,602.00 0.00 9,602.00 6080115 DISP VIA PIPELINE SW 0.00 90,000.00 0.00 90,000 6090100 FLUIDS - WATER 10,743.85 279,473.00 0.00 290.21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 30,00 6100110 RIGHT OF WAY 25,000.00 0.00 0.00 12,247.50 0.00 12,247.50 0.00 12,247.50 0.00 6,23 0.00 0.00 6,23 0.00 6,23 0.00 0.00 6,23 0.00 0.00 0.00 6,23 0.00 6,23 0.00 0.00 5,00 6,52 6,33 0.00 0.00 5,00 6,623 6,33 0.00 0.00 5,00 6,623 6,33 0.00 4,62 6,33 1,00 0.00 0.00 5,00 6,623 6,33 0.00 0.00 2,00 6,00 1,00 6,00 1,00 6,00 1,00 </td <td>6060100 DYED LIQUID FUELS</td> <td>172,172.30</td> <td>138,564.00</td> <td>0.00</td> <td>310,736.30</td>	6060100 DYED LIQUID FUELS	172,172.30	138,564.00	0.00	310,736.30
6080115 DISP VIA PIPELINE SW 0.00 90,000.00 0.00 90,000 6090100 FLUIDS - WATER 10,743.85 279,473.00 0.00 290,21 6100100 PERMIT SURVEY&TITLE 30,000.00 0.00 0.00 30,00 6110110 RIGHT OF WAY 25,000.00 0.00 0.00 25,000 6110120 ROAD&SITE PREP M&S 0.00 12,247.50 0.00 12,24 6110130 ROAD&SITE PREP SVC 30,000.00 36,233.00 0.00 66,23 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 5,00 6120100 & C SERVICES 0.00 45,528.75 0.00 45,528.75 0.00 45,528.75 0.00 45,528.75 0.00 45,528.75 0.00 0.00 2.94 6130360 RTOC - ENGINEERING 0.00 0.00 0.00 0.00 2.94 6130370 RTOC - GEOSTEERING 13,531.12 0.00 0.00 0.00 13,53 6140160 ENV-SERVICES 1,000.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 224,516.00 0.00 0.00 0.00 128,16 1090100 TRUCKIG&HAL-SOLID&FIUID 50,832.81 0.00 0.00 0.00 128,16 1090100 TRUCKIG&HAUL OF EQP 46,939.46 28,784.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLID& CONTROL SRVCS 35,116.08 0.00 0.00 35,31 6300270 SOLID& CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,23 6310290 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310290 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310290 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310290 DIRECTIONAL SERVICES 161,326.80 0.00 0.00 53,62 6310290 DIRECTIONAL SERVICES 161,326.80 0.00 0.00 0.00 54,63 6310300 DIRECTIONAL SERVICES 161,326.80 0.00 0.00 0.00 16,46 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 0.00 16,56 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 0.00 67,15 6320100 WATER TRANSFER 0.00 0.0	6080100 DISPOSAL - SOLIDS	57,510.29	1,067.00	0.00	58,577.29
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6110120 ROAD&SITE PREP M&S 0.00 12,247.50 0.00 12,246.50 6110130 ROAD&SITE PREP SVC 30,000.00 36,233.00 0.00 66,23 6110170 DAMAGE & REMEDIATION 5,000.00 0.00 0.00 5,00 6120100 & C SERVICES 0.00 45,528.75 0.00 45,528.75 6130370 COMM SVCS - WAN 2,940.19 0.00 0.00 2,94 6130370 RTOC - ENGINEERING 0.00 4,863.00 0.00 4,86 6130370 RTOC - GEOSTEERING 13,531.12 0.00 0.00 13,53 6140160 ENV-SERVICES 1,000.00 0.00 0.00 14,00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 124,01 6170110 SNUBBG&COIL TUBG SVC 0.00 15,000.00 0.00 128,15 6190100 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 50,83 6190110 TRUCKING&HAUL OF EOP 46,939.46 28,784.00	6100110 RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110170 DAMAGE & REMEDIATION 5,000.00 0.00 5,000 6120100 & C SERVICES 0.00 45,528.75 0.00 45,528.75 6130170 COMM SVCS - WAN 2,940.19 0.00 0.00 2,94 6130370 RTOC - ENGINEERING 0.00 4,863.00 0.00 4,86 6130370 RTOC - GEOSTEERING 13,531.12 0.00 0.00 10.00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 1,00 6150100 CH LOG PERFRTG&WL SV 0.00 15,000.00 0.00 15,000 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,15 6190101 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 35,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00<	6110120 ROAD&SITE PREP M&S	0.00	12,247.50	0.00	12,247.50
6120100 & C SERVICES 0.00 45,528.75 0.00 45,52 6130170 COMM SVCS - WAN 2,940.19 0.00 0.00 2,94 6130370 RTOC - ENGINEERING 0.00 4,863.00 0.00 13,53 6140160 ENV-SERVICES 1,000.00 0.00 0.00 10,00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 224,51 6170100 PULLING&SWABBING SVC 0.00 15,000.00 0.00 128,15 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,15 619010 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6310120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6310120 STIMULATION SERVICES 53,416.32 0.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00	6110130 ROAD&SITE PREP SVC	30,000.00	36,233.00	0.00	66,233.00
6130170 COMM SVCS - WAN	6110170 DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6130170 COMM SVCS - WAN	6120100 I & C SERVICES	0.00	45,528.75	0.00	45,528.75
6130360 RTOC - ENGINEERING 0.00 4,863.00 0.00 4,866 6130370 RTOC - GEOSTEERING 13,531.12 0.00 0.00 13,53 6140160 ENV-SERVICES 1,000.00 0.00 0.00 1,00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 15,000.00 0.00 15,00 6170110 SNUBBG&COIL TUBG SVC 0.00 15,000.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 128,153.00 0.00 0.00 128,153.00 0.00 0.00 128,153.00 0.00 0.00 128,153.00 0.00 0.00 0.00					2,940.19
6140160 ENV-SERVICES 1,000.00 0.00 1,00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 224,51 6170100 PULLING&SWABBING SVC 0.00 15,000.00 0.00 15,000 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,15 6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 35,11 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 482,330.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 26,391.54 0.00 0.00 514,45 6310330 DRILL BITS 84,020.22 0.00 0.00 24,65		0.00		0.00	4,863.00
6140160 ENV-SERVICES 1,000.00 0.00 1,00 6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 224,51 6170100 PULLING&SWABBING SVC 0.00 15,000.00 0.00 15,000 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,15 6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 35,11 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 482,330.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 26,391.54 0.00 0.00 514,45 6310330 DRILL BITS 84,020.22 0.00 0.00 24,65	6130370 RTOC - GEOSTEERING	13,531.12	· ·	0.00	13,531.12
6150100 CH LOG PERFRTG&WL SV 0.00 224,516.00 0.00 1224,516.00 6170100 PULLING&SWABBING SVC 0.00 15,000.00 0.00 15,000.00 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,153.00 6190100 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 50,833 6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,			0.00	0.00	1,000.00
6170100 PULLING&SWABBING SVC 0.00 15,000.00 0.00 15,00 6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,15 6190100 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 50,83 6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310310 DRILL BITS 84,020.22 0			224.516.00		224,516.00
6170110 SNUBBG&COIL TUBG SVC 0.00 128,153.00 0.00 128,15 6190100 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 50,83 6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310190 PROPPANT PURCHASE 0.00 482,330.00 0.00 482,33 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310310 DRILL BITS 84,020.22 0.			,		15,000.00
6190100 TRCKG&HL-SOLID&FLUID 50,832.81 0.00 0.00 50,83 6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 631020 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,42 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310310 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 84,02 6310310 DRILL BITS 84,020.22 0.00 0.00 124,63 6310330 DRILL&COMP FLUID&SVC 100,609.73 2					128,153.00
6190110 TRUCKING&HAUL OF EQP 46,939.46 28,784.00 0.00 75,72 6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 464,47 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310310 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 84,02 6310330 DRILL BITS 84,020.22 0.00 0.00 124,63 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310330 DRINDER EVALUATION 164,956.32					50,832.81
6200130 CONSLT & PROJECT SVC 124,081.64 87,761.00 0.00 211,84 6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310190 PROPPANT PURCHASE 0.00 482,330.00 0.00 482,33 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,33 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310380 OPEN HOLE EVALUATION 16,456.32					75,723.46
6230120 SAFETY SERVICES 35,116.08 0.00 0.00 35,11 6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310190 PROPPANT PURCHASE 0.00 482,330.00 0.00 482,33 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310310 DRILL BITS 84,020.22 0.00 0.00 124,63 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310480 TSTNG-WELL, PL & OTH 0.00 165,93 0.00 0.00 165,93 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00					211,842.64
6300270 SOLIDS CONTROL SRVCS 53,416.32 0.00 0.00 53,41 6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310190 PROPPANT PURCHASE 0.00 482,330.00 0.00 482,33 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,33 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150		·	· ·		35,116.08
6310120 STIMULATION SERVICES 0.00 464,474.00 0.00 464,47 6310190 PROPPANT PURCHASE 0.00 482,330.00 0.00 482,33 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,33 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150					53,416.32
6310190 PROPPANT PURCHASE 0.00 482,330.00 0.00 482,33 6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,39 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,96 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00		· ·			464,474.00
6310200 CASING & TUBULAR SVC 53,628.76 0.00 0.00 53,62 6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,39 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 79,42 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00					482,330.00
6310250 CEMENTING SERVICES 161,326.80 0.00 0.00 161,32 6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,39 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 165,93 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 79,42 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 67,15 6320190 WATER TRANSFER 0.00 67,153.00 0.00		1			53,628.76
6310280 DAYWORK COSTS 514,459.55 0.00 0.00 514,45 6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,35 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					161,326.80
6310300 DIRECTIONAL SERVICES 226,391.54 0.00 0.00 226,38 6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 165,93 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					514,459.55
6310310 DRILL BITS 84,020.22 0.00 0.00 84,02 6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					226,391.54
6310330 DRILL&COMP FLUID&SVC 100,609.73 24,029.00 0.00 124,63 6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,153					84,020.22
6310370 MOB & DEMOBILIZATION 4,059.61 0.00 0.00 4,05 6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					124,638.73
6310380 OPEN HOLE EVALUATION 16,456.32 0.00 0.00 16,45 6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15			· ·		4,059.61
6310480 TSTNG-WELL, PL & OTH 0.00 165,931.00 0.00 165,93 6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,95 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					16,456.32
6310600 MISC PUMPING SERVICE 0.00 24,656.00 0.00 24,65 6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					165,931.00
6320100 EQPMNT SVC-SRF RNTL 83,079.84 150,913.00 0.00 233,99 6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					24,656.00
6320110 EQUIP SVC - DOWNHOLE 28,112.88 51,314.00 0.00 79,42 6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15			<i>'</i>		233,992.84
6320160 WELDING SERVICES 2,541.17 2,100.00 0.00 4,64 6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					79,426.88
6320190 WATER TRANSFER 0.00 67,153.00 0.00 67,15					4,641.17
					67,153.00
6350100 CONSTRUCTION SVC 0.00 115.933.24 0.00 115.93	6350100 CONSTRUCTION SVC	0.00	115,933.24	0.00	115,933.24
					10,000.00
					32,509.70
					35,753.60



Authorization for Expenditure

Drilling

Costs

AFE # XX-141223.01

Well Name: BURTON FLAT 26-28 FED COM 621H

Intangible

Description

Cost Center Number: 1094577901 Legal Description: 26-20S-28E

6330100 PIPE,FIT,FLANG,CPLNG

Total Tangibles

Revision:

Code

AFE Date:

Costs

124,630.29

729,641.09

5/19/2021

Costs

124,630.29

1,275,068.11

State: County/Parish: NM EDDY

Completion	Dry Hole	Total

Costs

0.00

0.00

6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	1,980,893.97	2,844,179.30	0.00	4,825,073.27
	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	50,520.28	0.00	50,520.28
6120120	MEASUREMENT EQUIP	0.00	28,116.00	0.00	28,116.00
6300150	SEPARATOR EQUIPMENT	0.00	351,750.22	0.00	351,750.22
6300220	STORAGE VESSEL&TANKS	0.00	21,129.60	0.00	21,129.60
6300230	PUMPS - SURFACE	0.00	7,220.70	0.00	7,220.70
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	79,266.00	0.00	79,266.00
6310460	WELLHEAD EQUIPMENT	36,796.57	67,008.00	0.00	103,804.57
6310530	SURFACE CASING	13,192.02	0.00	0.00	13,192.02
6310540	INTERMEDIATE CASING	95,752.80	0.00	0.00	95,752.80
6310550	PRODUCTION CASING	373,238.74	0.00	0.00	373,238.74
6310580	CASING COMPONENTS	6,446.89	0.00	0.00	6,446.89

TOTAL ESTIMATED COST	2,526,320.99	3,573,820.39	0.00	6.100.141.38

0.00

545,427.02

WORKING INTEREST OWNER APPROVAL

Company Name:		
Signature:	Print Name:	
Title:		
Date:		
Email:		

Note: Please include/attach well requirement data with ballot.

Chronology of Contacts between Devon Energy Production Company, L.P. ("Devon") and the Uncommitted Interest Owners in Case No. 22185, 22186, 22187, 22188, 22189 & 22190:

- 1. Well Proposal Letter Burton Flat 26-28 Fed State Com 331H-336H and 621H-624H Wells from Devon to all the working interest owners in May and July of 2021 (Exhibit A-3).
- 2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May and July 2021, following the mailing of the proposal letter.
- 3. Follow up email and phone call efforts with working interest owners, in July through September 2021, were not reciprocated and the interests remained uncommitted. Some working interest owners, such as Sabinal and ConocoPhillips, among others, have indicated a desire to enter into a mutually agreeable Joint Operating Agreement, and Devon is in negotiations with those owners as we speak.
- 4. Emailed with Sabinal Energy, LLC on September 30, 2021. They responded that they have entered an appearance in the Cases, but do not object to the Cases moving forward on October 7, 2021.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22187

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 4. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (WC Burton Flat Upper Wolfcamp; Pool Code: 98315) underlying a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.



- 5. Under Case No. 22187, Devon seeks to dedicate to the unit the **Burton Flat 26-28 Fed State Com 622H Well**, as an initial well. The **Burton Flat 26-28 Fed State Com 622H Well** (API 30-015-pending), to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28; approximate TVD of 9,100'; approximate TMD of 21,640'; FTP in Section 26: approximately 1,870' FNL, 2,553' FWL; LTP in Section 28: approximately 1,870' FNL, 100' FWL.
 - 6. The proposed C-102 for the well is attached as **Exhibit A-1**.
- 7. A general location plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The location of the well is orthodox, and meets the Division's offset requirements for horizontal wells under statewide rules.
- 8. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
 - 9. There are no depth severances in the Wolfcamp formation in this acreage.
- 10. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, including phone directories and did computer searches to locate the contact information for parties entitled to notice. Fourteen mailings to ORRI owners are still listed as in-transit, therefore the locations cannot yet be confirmed for: Aaron Heimke, Britt Trowbridge, Christopher C Bynum Sep Prop, Estate of Gwendolyn P Rutledge Alexis A Scott Personal Rep, John Halagan, Jorie B Lamb Revocable Trust Jorie B Lamb TTEE, Kathleen M Bynum Sep Pro, Mary Curtiss Mayfield, Patricia Marr Sep Prop, Robert Thomas Frankot Rev Lvg Tr DTD 10-08-2014 Robert Thomas

Frankot TTEE, Rosina C Schutz, Sudie Marie Adams, Ter-Mack LP, and Tyler Trowbridge. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 11. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 12. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (JOA). A number of major working interest owners have expressed their willingness to enter the JOA as proposed; others currently are working with us to consider changes. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 13. **Exhibit A-3** is a sample proposal letter which includes the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. Devon requests overhead and administrative rates of \$8,000/month for drilling the well and \$800/month for producing the well. These rates are fair and comparable to the rates charged by

other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 15. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners.
 - 16. Devon requests that it be designated operator of the unit and well.
- 17. Special considerations of this particular case: As described herein, this well has a proposed unit for pooling that traverses the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28; therefore, the unit proposed to the Division in the above-referenced case describes the entire 400acre, more or less, unit for purposes of notice to the parties of the size and scope of the unit, pursuant to NMAC 19.15.4.9A, which Devon respectfully submits was satisfied, and for purposes of determining prevention of waste and the protection of correlative rights in the 400-acre standard unit under consideration. The unit itself encompasses both lands that are part of a Federal Exploratory Unit (FEU) and lands that are outside the FEU, to create a "Straddle Comm" unit for the well. Devon has been working closely with both the BLM and NM State Land Office to construct this unit as a standard spacing unit. Pursuant to the Division's recommendation that the unit will prevent waste and protect correlative rights, the BLM plans to issue a Communitization Agreement (CA) for the unit that will cover the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, same as the spacing and proration unit requested herein, for allocation of revenue and payment among the interest owners. The BLM will then establish a Participation Area (PA), upon Devon's showing of paying well determinations, such that the PA will match and correspond to the size of the CA and spacing unit.
- 18. Devon is respectfully requesting that the Division acknowledge the spacing unit encompassing the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28 for purposes of

the prevention of waste and protection of correlative rights. If the Division should find that it may

need to segment the spacing unit based on lands inside and outside the FEU, in order to obtain

proper interaction between the federal and non-federal lands, Devon requests that the Division

make such segmentations with the acknowledgement that the proposed spacing unit as a whole is

standard.

19. Devon respectfully submits that any segmentation of lands outside the FEU, in the S/2 N/2

of Section 28, would be built upon contiguous tracts of quarter-quarter sections in relation to the

quarter-quarter sections penetrated by the well interval in the remainder of the unit, pursuant to

NMAC 19.15.16.15B(1)(a) and -B(1)(d), thus having a standard-unit designation under statewide

rules. Since the completed intervals of the well is not wholly within the FEU, but is a Straddle

Comm well, Devon submits that any separation of the proposed spacing unit from the FEU,

pursuant to 19.15.16.15B(8), would be conditional and not absolute; and therefore, the Division's

acknowledgement of the standard 400-acre spacing unit should be appropriate with the

incorporation of any adjustments the Division deems necessary, pursuant to the Division's broad

authority in NMSA 1978 Section 70-2-11A.

20. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company

business records under my direct supervision.

21. The granting of this Application is in the best interests of conservation, the prevention of

waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this 28 day of September 2021.

18006468 EXP. 06/28/22

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name					
	98315	98315 WC BURTON FLAT UPPER Y					
Property Code	Pro	perty Name	Well Number				
	BURTON FLAT 26	3-28 FED STATE COM	622H				
OGRID No.	Оре	erator Name	Elevation				
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3253.5'				

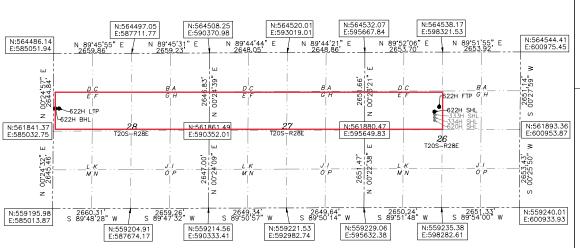
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	20-S	28-E		1951	NORTH	2518	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	E 28 20		28-E		1870	NORTH	20	WEST	EDDY
Dedicated Acres	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
400									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 622H EL:3253.5 LAT:32.546472 LDN:104.148885 N:562586.53 E:598172.53 FIRST TAKE POINT 1870' FNL 2553' FWL SEC. 26 LAT:32.546696 LON:104.148770 N:562667.90 E:598207.80 LAST TAKE POINT 1870' FNL 100' FWL SEC. 28 LAT:32.546610 LON:104.191185 N:562616.48 E:585138.37 BOTTOM OF HOLE LAT:32.546609 LON:104.191445 N:562616.15

E:585058.37

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

helsey Signature 08/30/21 Date

CHELSEY GREEN

Printed Name

CHELSEY.GREEN@DVN.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

05/2021

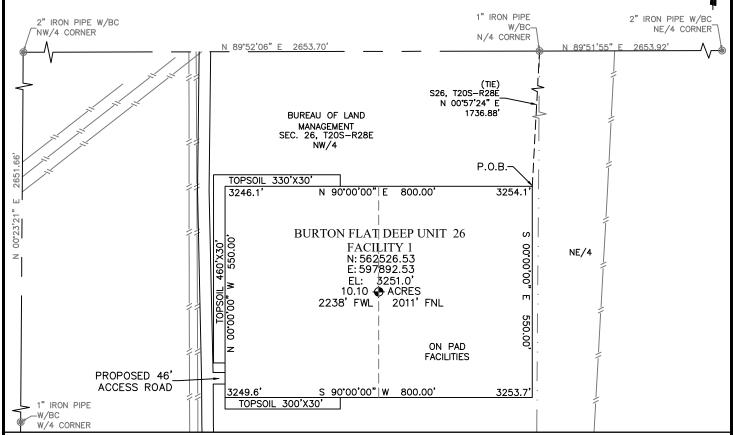


Inten	t X	As Dril	led													
API #	ŧ															
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.							Property Name: BURTON FLAT 26-28 FED STATE COM							Well Number 622H		
Kick (Off Point	(KOP)														
UL	Section 26	Township 20S	Range 28E	Lot	Feet 1922		From N/S		Feet 255		From	n E/W ST	County			
132.	ude 546459	939	1		Longitu 104.		77033		1				NAD 83			
First	Take Poir	nt (FTP)														
F F	Section 26	Township 20-S	Range 28-E	Lot	Feet 1870		From N/S	Ή	Feet 25			ST	County EDDY	County EDDY		
132	.5466	Longitu 104		8770						NAD 83						
Last T	Гake Poin	nt (LTP)														
UL E	Section 28	Township 20-S	Range 28-E	Lot	Feet 1870		n N/S F	eet 0 (From WE		Count				
132	.5466	10			Longitu 104		1185					NAD 83				
		e defining v	vell for th	e Horiz NO	contal Sp	oacing	g Unit?		YES]						
	ll is yes p ng Unit.	lease prov	ide API if	availab	le, Opei	rator	Name an	d v	vell n	umbe	r for [Definii	ng well fo	or Horizontal		
API #	ŧ															
Ope	rator Na	me:				Prop	perty Nar	ne	:					Well Number		
						<u> </u>								V7.00 /20 /201		

KZ 06/29/2018

BURTON FLAT DEEP UNIT 26 FACILITY 1

DEVON ENERGY PRODUCTION COMPANY, L.P. IN THE NORTHWEST QUARTER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



DESCRIPTION

BEING A SURFACE SITE EASEMENT LYING IN THE NORTHWEST QUARTER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.

BEGINNING AT THE NORTHEAST CORNER OF SAID SITE EASEMENT, WHERE A 1" IRON PIPE W/BC FOR THE NORTH QUARTER CORNER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST N.M.P.M. BEARS N 00°57'24" E, A DISTANCE 1736.88';

Drawn by: JEANNIE PERRY

Date: 03/24/2021

THENCE S 00°00'00" E, A DISTANCE 550.00 FEET TO THE SOUTHEAST CORNER OF THIS EASEMENT; THENCE S 90°00'00" W, A DISTANCE 800.00 FEET TO THE SOUTHWEST CORNER OF THIS EASEMENT; THENCE N 00°00'00" W, A DISTANCE 550.00 FEET TO THE NORTHWEST CORNER OF THIS EASEMENT; THENCE N 90°00'00" E, A DISTANCE 800.00 FEET TO THE NORTHEAST CORNER OF THIS EASEMENT,

TO THE POINT OF BEGINNING; CONTAINING 10.10 ACRES.

GENERAL NOTES:

1.) THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A FACILITY.

2.) All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404/hereby certify this survey to reflect an actual survey made the ground under my super some the minimum standards for surveying in New Mexico.

B.L. Laman PLS #22404
Horizonrow, LLC
Date Signed: 04-02-2021
P.O. Box 548, Dry Creek, La.
(303) 388-3045 70637

DIRECTIONS TO LOCATION

FROM THE INTERSECTION OF RAINS ROAD & ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.2 MILES. AT THE FORK IN THE ROAD TURN RIGHT AND HEAD EAST ON AN ACCESS ROAD FOR 1.7 MILES TO THE POINT OF BEGINNING OF THE STAKED PRIMARY ACCESS ROAD. TURN LEFT AND HEAD NORTH FOLLOWING THE STAKED PRIMARY ACCESS ROAD FOR 1.8 MILES TO THE POINT OF BEGINNING OF THE STAKED BURTON FLAT DEEP UNIT 26 FACILITY 1 ACCESS ROAD. TURN RIGHT HEADING EAST FOR 46 TO THE SOUTHWEST CORNER OF THE BURTON FLAT DEEP UNIT 26 FACILITY 1.

HORIZON ROW LLC

BURTON FLAT DEEP UNIT 26
FACILITY 1

SURVEY PLAT SHOWING
1" = 250'

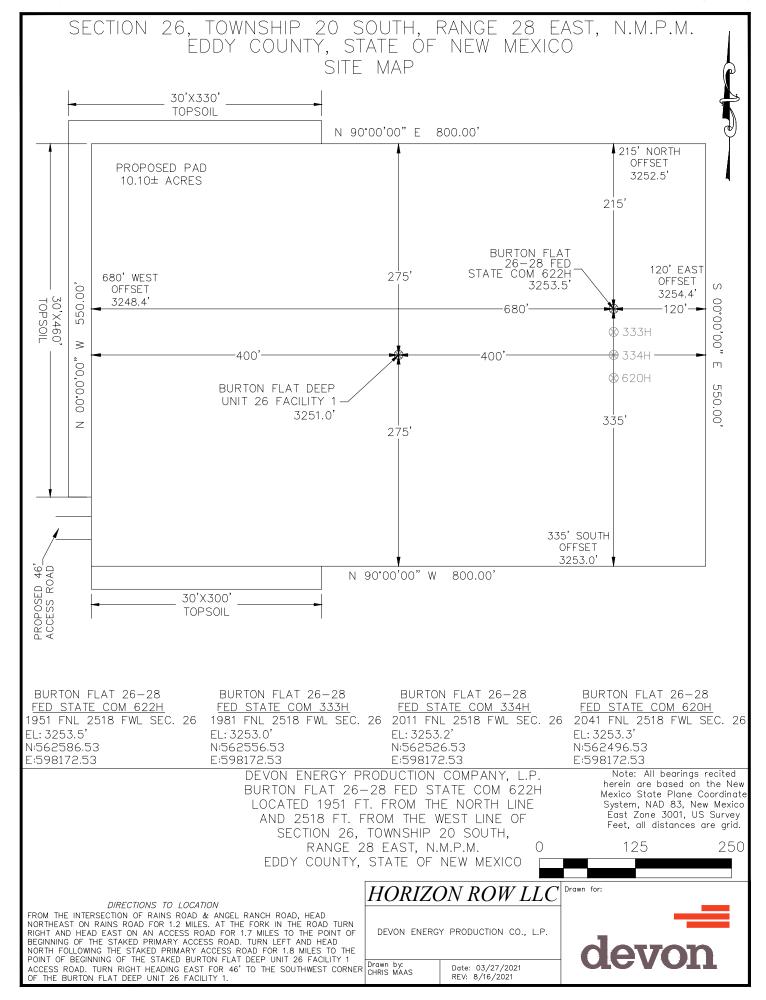
SURVEY PLAT SHOWING
1" = 250'

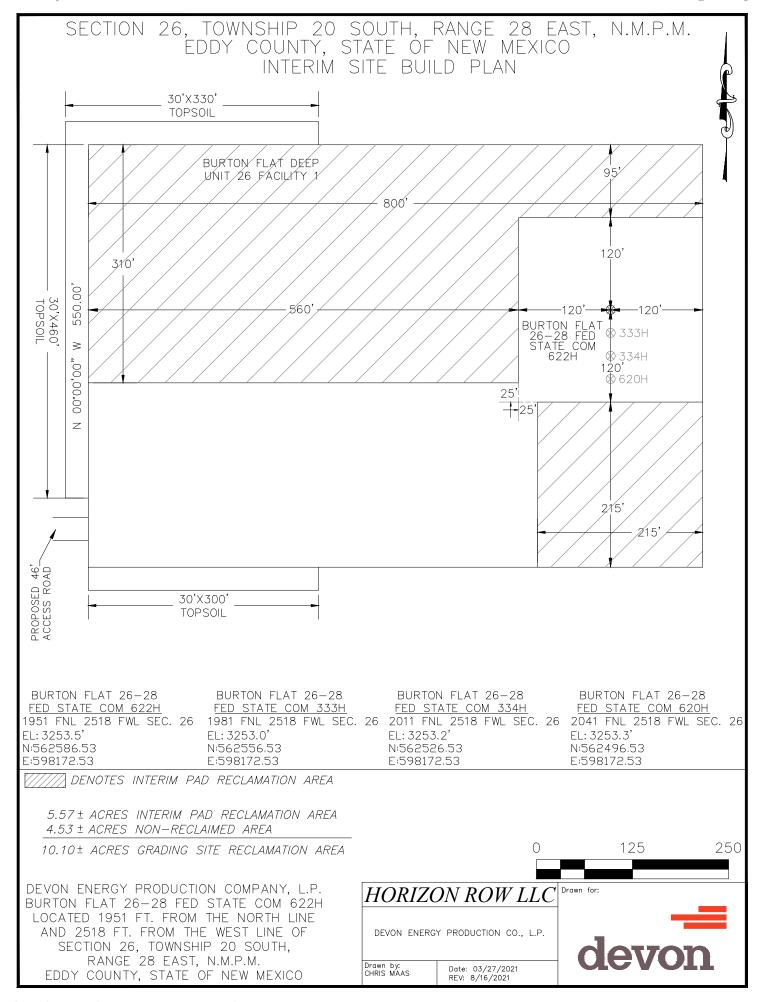
SURVEY PLAT SHOWING
A FACILITY
ON THE PROPERTY OF
BUREAU OF LAND MANAGEMENT

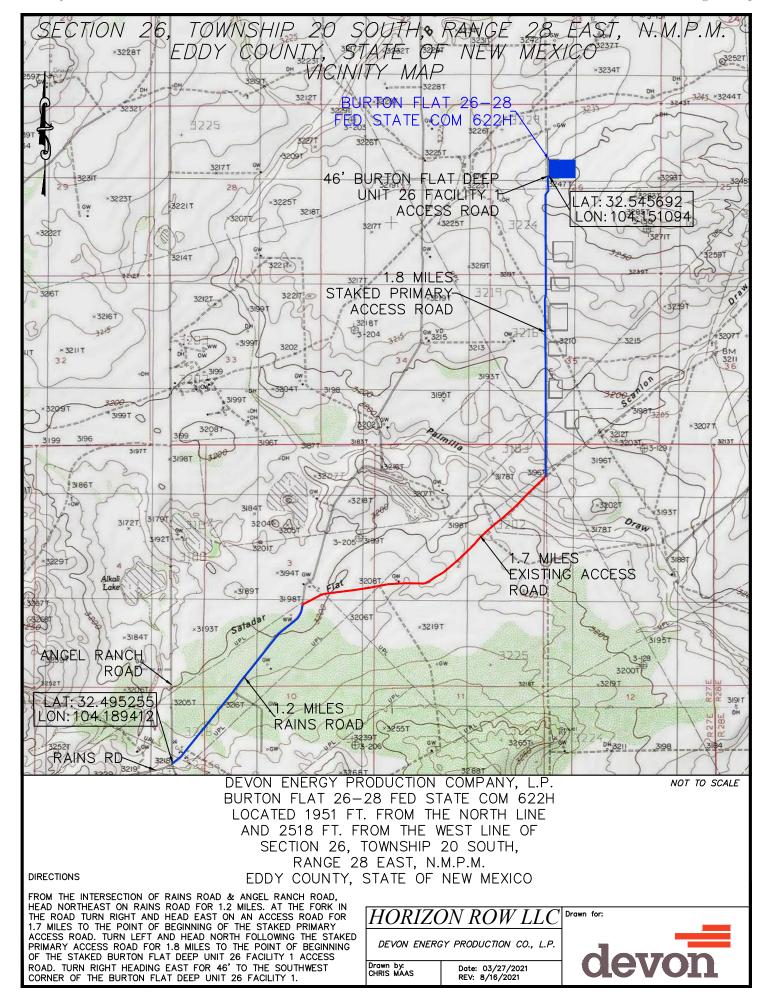
SCALE: 1" = 250' REVISIONS: DATE OF SURVEY:

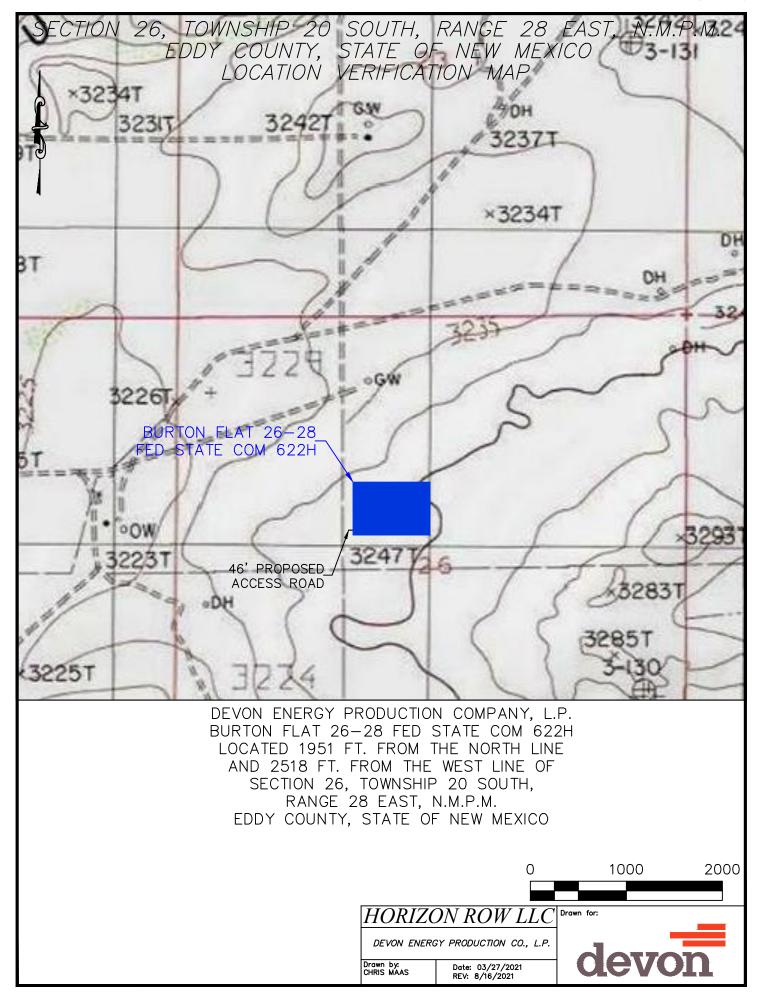
Released to Imaging: 10/6/2021 8:07:27 AM

oyee of Horizonrow, LLC

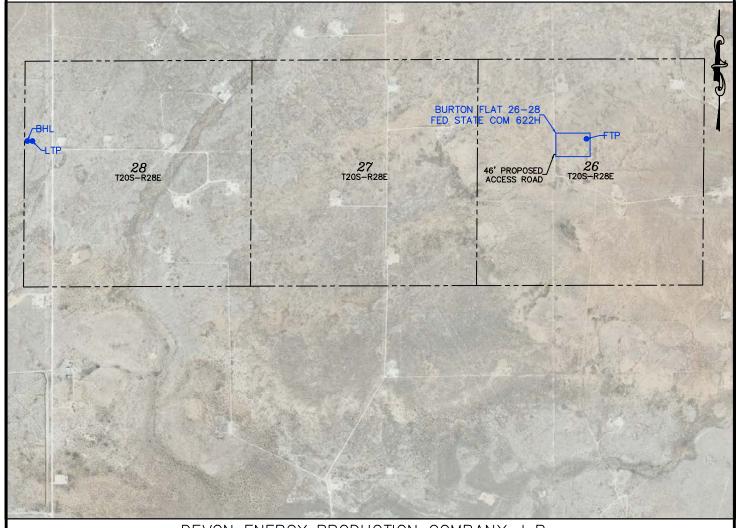








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 622H LOCATED 1951 FT. FROM THE NORTH LINE AND 2518 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

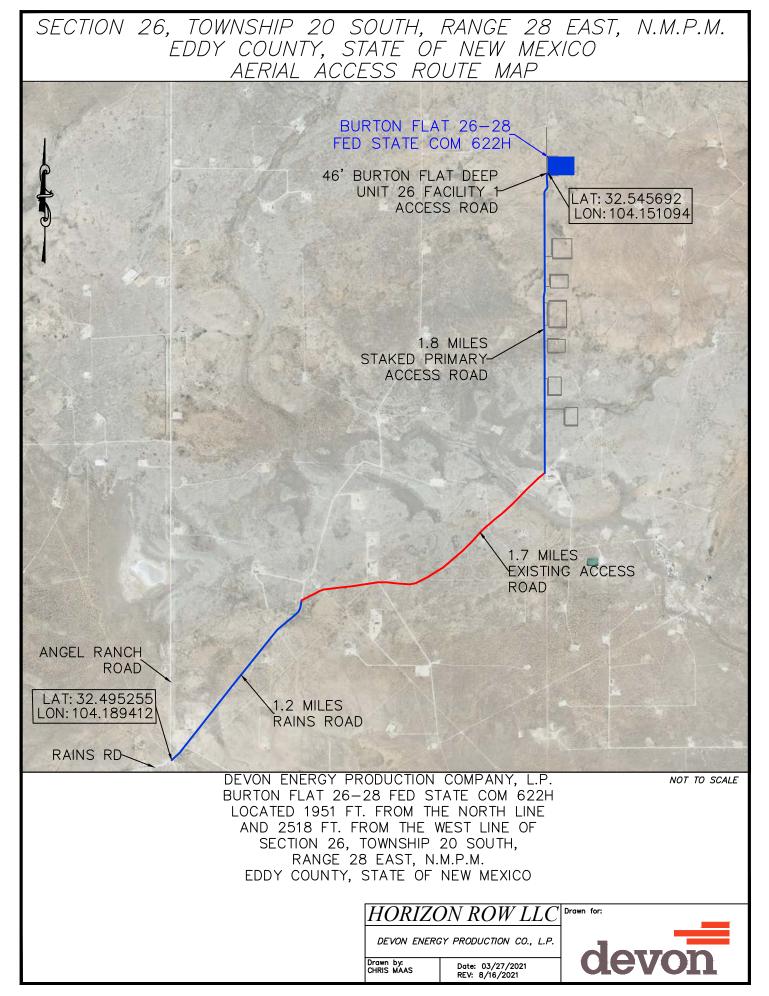
O 2250 4500

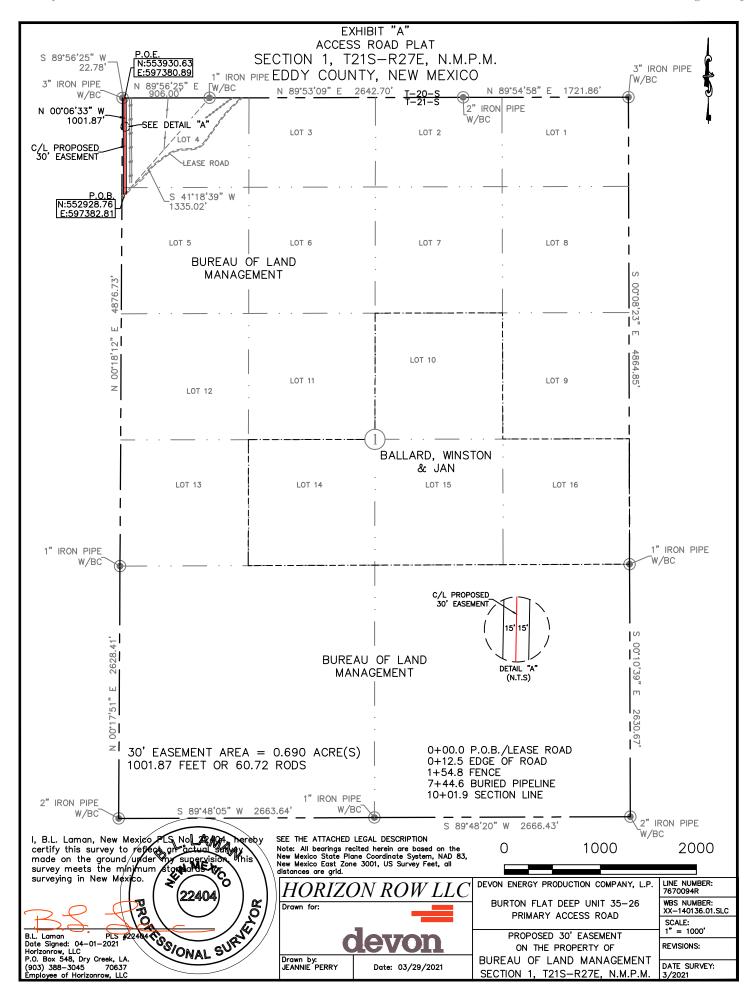
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 03/27/2021
REV: 8/16/2021





SECTION 1, T21S-R27E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering **1001.87' or 60.72 rods** and having an area of **0.690 acres**.

NOTES:

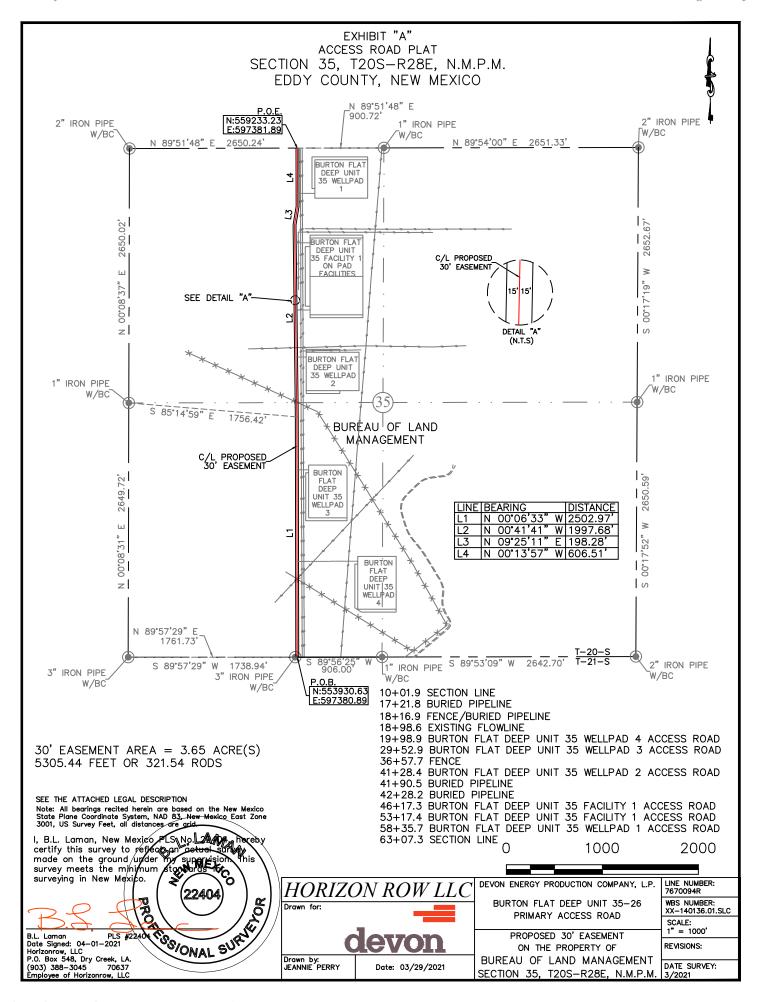
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

Date Signed: 04/01/2021 Horizon Row, LLC





SECTION 35, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

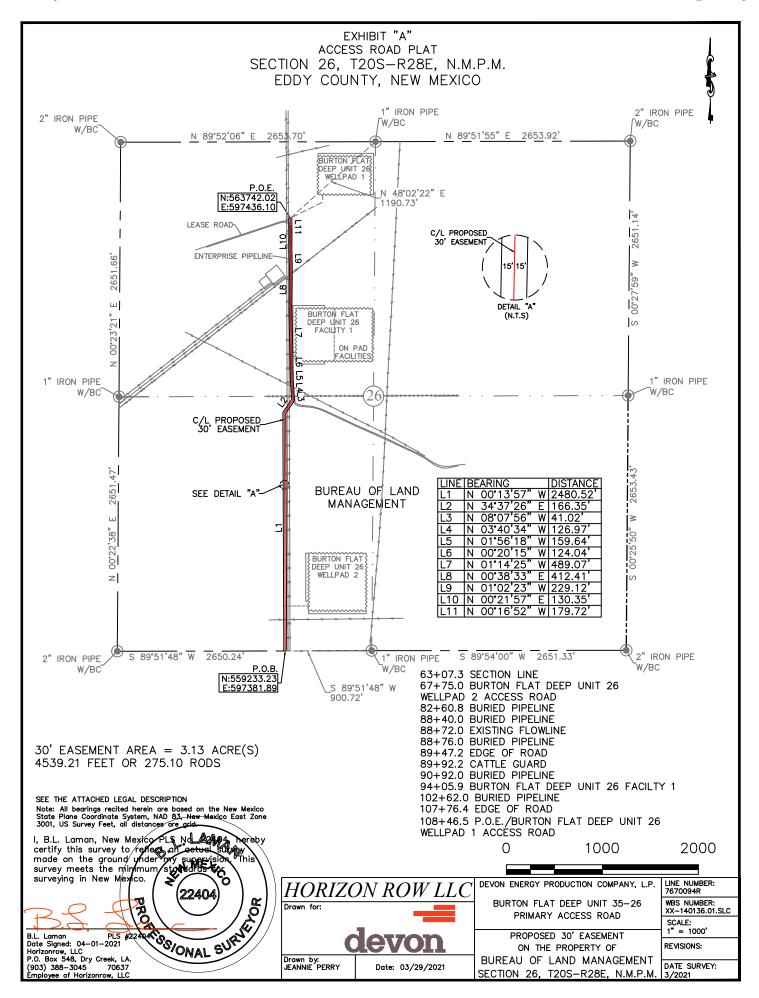
NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Date Signed: 04/01/2021 Horizon Row, LLC



SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

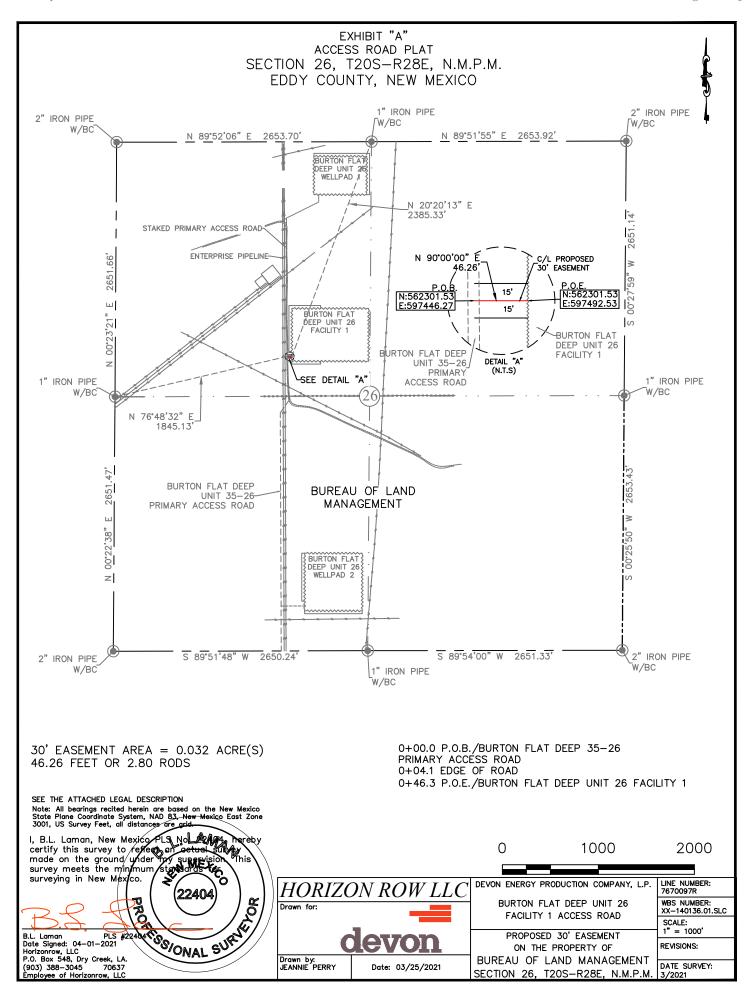
NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the west quarter corner of Section 26;

Thence N 76°48'32" E, a distance of 1845.13' to the **Point of Beginning** of this easement having coordinates of Northing=562301.53 feet, Easting=597446.27 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 46.26' to the **Point of Ending** having coordinates of Northing=562301.53 feet, Easting=597492.53 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 20°20'13" E a distance of 2385.33', covering **46.26' or 2.80 rods** and having an area of **0.032 acres**.

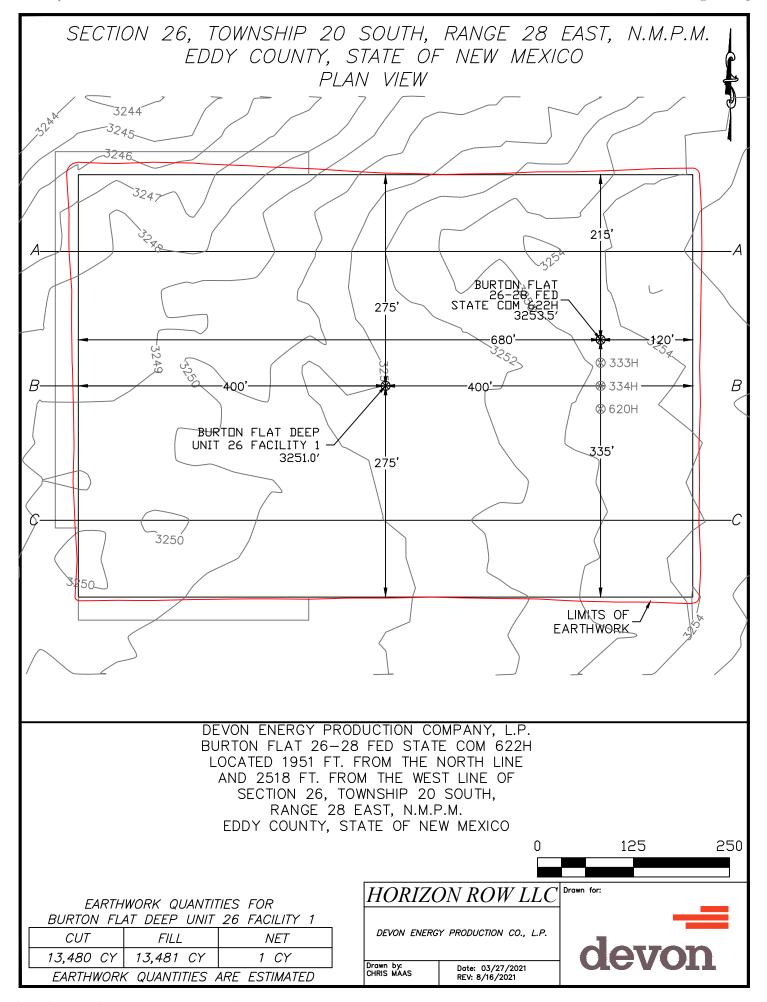
NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC



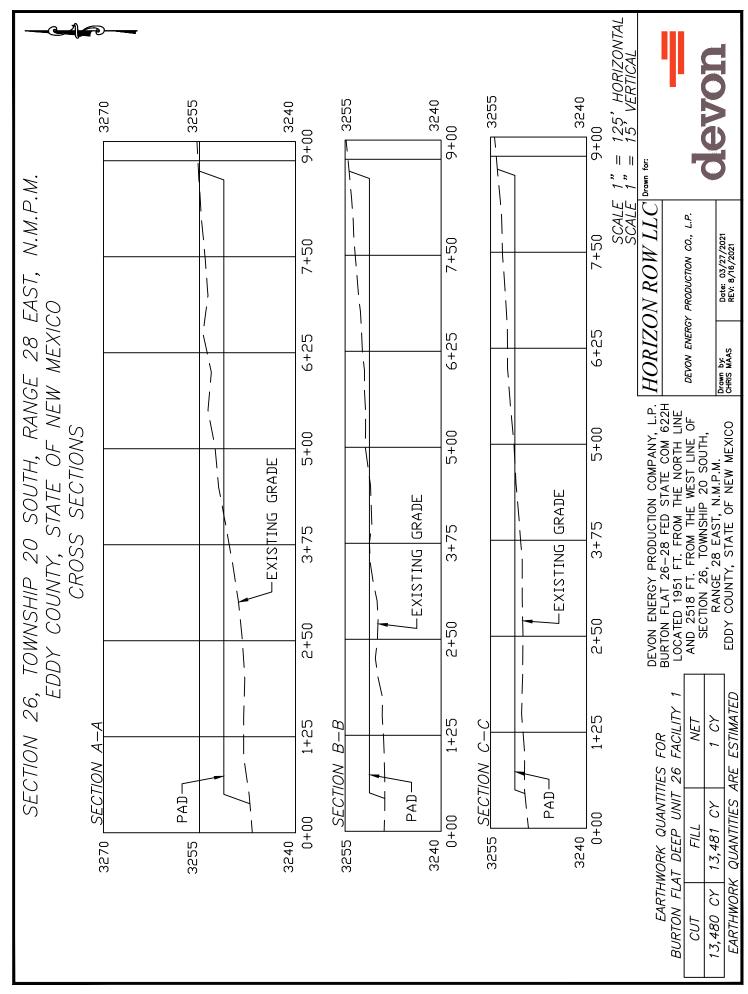
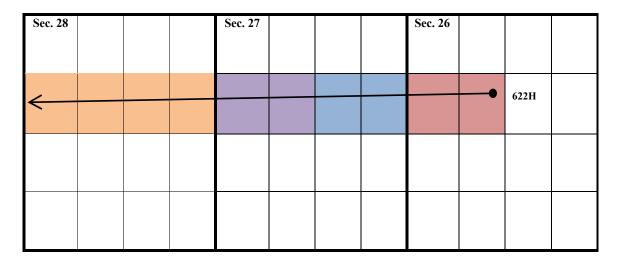


Exhibit "A-2"

S/2 NW/4 of Section 26, S/2 N/2 of Sections 27 & 28, T-20-S, R-28-E, Eddy County, New Mexico, Wolfcamp Formation



Tract 1: USA NMNM-108513 (80 acres)



Tract 2: J A Harrell et al (80 acres)



Tract 3: USA NMNM-0428854 (80 acres)



Tract 4: ST NM VB-0691 (160 acres)



Burton Flat 26-28 Fed State Com 622H

SHL: Sec. 26-20S-28E 1,951' FNL & 2,518' FWL BHL: Sec. 28-20S-28E 1,870' FNL & 20' FWL

EXHIBIT A-2

Exhibit "A-2" OWNERSHIP BREAKDOWN – Wolfcamp formation S2NW4 of Section 26; S2N2 of Section 27; S2N2 of Section 28, Township 20 South, Range 28 East of Eddy County, NM Burton Flat 26-28 Fed State Com 622H

TRACTS 1, 2, and 3 OWNERSHIP (encompassing the S2NW4 of Section 26-T20S-R28E; S2N2 of Section 27-T20S-R28E; being 240 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	218.7398496	54.6849624%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.0909456	0.022736%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.6461496	0.161537%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.1727576	0.293189%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.425212	0.606303%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.851208	0.212802%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	13.2102864	3.302572%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.4383768	0.109594%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.425212	0.606303%	Committed
TRACTS 1, 2, 3, and 4 TOTAL	240.00	60%	

TRACT 4 OWNERSHIP (S2N2 of Section 28-T20S-R28E, being 160 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	48.00	12.00%	Committed
COG Operating, LLC (dba ConocoPhillips Company) 600 W. Illinois Ave. Midland, TX 79701	112.00	28.00%	Uncommitted
TRACT 5 TOTAL	160.00	40%	

UNIT RECAPITULATION:

S2NW4 of Section 26; S2N2 of Section 27; S2N2 of Section 28 of T20S-R28E; being 400 acres.

Devon Energy Production Company, L.P.	66.684962%	WI
Claremont Corporation	0.022736%	WI
Davoil Inc.	0.161537%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.293189	WI
Javelina Partners	0.606303%	WI
Redfern Enterprises Inc.	0.212802%	WI
Sabinal Energy, LLC	3.302572%	WI
Sieb Resources	0.109594%	WI
Zorro Partners, Ltd.	0.606303%	WI
COG Operating, LLC (dba ConocoPhillips Company	28.00%	WI
UNIT TOTAL.	100% WI	

Overriding Royalty Owners

AARON HEIMKE 903 FRESHES LN WOODBRIDGE, VA 22191

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY,WY 82842

ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185

BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE, NM 87505

BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009

BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904

CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND, CA 94612

CHRISTOPHER C BYNUM SEP PROP PO BOX 1550 HOUSTON, TX 77251

CONNIE FONG DUNN 5511 N DELNO AVE FRESNO, CA 93711

CRM 2018 LP PO BOX 51933 MIDLAND, TX 79710

DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND, OK 73034

ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH, TX 76102

ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP

28 SCOTT PL SANTA FE, NM 87507

GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964

HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102

JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE PO BOX 5575 MIDLAND, TX 79704

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX, AZ 85048

JOE B SCHUTZ PO BOX 973 SANTA FE, NM 87504

JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE 1940 VERBANIA DR LAS VEGAS, NV 89134

JOHN HALAGAN 9 JEFFERSON IRVINE, CA 92620

JOHN W GATES LLC 706 West Grand Street ARTESIA, NM 88210

JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE 6955 N DURANGO DR STE 1115-270 LAS VEGAS, NV 89149

JUDITH A WEST PO BOX 1948 CULLMAN, AL 35056

KATHLEEN M BYNUM SEP PROP 5323 MILLER AVE DALLAS, TX 75206

LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS, WA 98607 LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS, NV 89129

LORI JANZEN 196 HARTFORD DR NEWPORT BEACH, CA 92660

MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK, TX 79424

MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO, TX 78209

MARY CURTISS MAYFIELD PO BOX 110915 BIG BEAR LAKE, CA 92315

NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND, CA 94609

PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH, CA 92075

PATRICIA MARR SEP PROP 4024 LA ADELITA DR EL PASO, TX 79922

PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202

ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE 7587 E PLACITA DE LA PROSA TUCSON, AZ 85750

ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202

RONALD L MARCUM & SYLVIA G MARCUM

4574 WEEPING WILLOW DR EL PASO, TX 79922

ROSINA C SCHUTZ 22 BRILLIANT SKY DR SANTA FE, NM 87508

SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359

TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312

THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE 10644 LACE VINE ARBOR LAS VEGAS, NV 89144

TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KY 40059

WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND, TX 79705

WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO, NM 88312

WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE, NC 27545



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

July 14, 2021

Claremont Corporation PO Box 3226 Tulsa, OK 74101

RE: Well Proposals- Burton Flat 26-28 Fed Com 331H, 332H, 333H, 621H, and 622H NW/4 of Section 26 & N/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 331H as a horizontal well to an approximate landing TVD of 8,827', bottom hole TVD' of 8,601', and approximate TMD of 21,327' into the Bone Spring formation at an approximate SHL of 342' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 332H as a horizontal well to an approximate landing TVD of 8,912', bottom hole TVD' of 8,674', and approximate TMD of 21,412' into the Bone Spring formation at an approximate SHL of 402' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 333H as a horizontal well to an approximate landing TVD of 8,837', bottom hole TVD' of 8,598', and approximate TMD of 21,337' into the Bone Spring formation at an approximate SHL of 1,981' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,071', bottom hole TVD' of 8,882', and approximate TMD of 21,571' into the Wolfcamp formation at an approximate SHL of 372 FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.



July 14, 2021 Page 2

- Burton Flat 26-28 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,100', bottom hole TVD' of 8,883', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 1,951' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Each of the Wells will be drilled within a horizontal spacing unit that includes lands lying outside the boundaries of the Burton Flat Deep Unit ("BFDU") with lands lying within the boundaries of the BFDU. Since a portion of the wellbore lateral will traverse lands lying outside the boundaries of the BFDU, the Unit Operating Agreement dated July 1, 1972 for the BFDU is not applicable. Consequently, Devon proposes that the parties enter into a new Operating Agreement covering the NW/4 of Section 26 and the N/2 of Sections 27 and 28, T20S-R28E, Eddy County, New Mexico limited the Bone Spring and Wolfcamp formations. This new Operating Agreement would only apply to wellbores that traverse lands outside and inside the boundaries of the BFDU. Any wellbores that traverse lands lying totally within the boundaries of the BFDU would still be governed by the Unit Operating Agreement dated July 1, 1972.

In order to develop this horizontal spacing unit, Devon must have a voluntary agreement (such as the new Operating Agreement) or a compulsory pooling order in place for each working interest owner. If a voluntary agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conversation Division for an order pooling your interest into the horizontal spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of each of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a copy of the new Operating Agreement and a cash call invoice will be sent following receipt of a timely election.

I understand this is a unique scenario that may elicit a lot of questions, so please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman July 14, 2021 Page 3

Claremont Corporation:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 3311
To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 332
To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 3331
To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 6211
To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 622
Agreed to and Accepted this day of, 2021.
Claremont Corporation:
By:
Title:

Devon - Public



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 20, 2021

ConocoPhillips Company (fka COG Operating, LLC) Attn: Lizzy Laufer 600 West Illinois Avenue Midland, TX 79701

RE: Well Proposals- Burton Flat 26-28 Fed Com 331H, 332H, 333H, 621H, and 622H NW/4 of Section 26 & N/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

Ms. Laufer:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 331H as a horizontal well to an approximate landing TVD of 8,827', bottom hole TVD' of 8,601', and approximate TMD of 21,327' into the Bone Spring formation at an approximate SHL of 342' FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
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- Burton Flat 26-28 Fed Com 333H as a horizontal well to an approximate landing TVD of 8,837', bottom hole TVD' of 8,598', and approximate TMD of 21,337' into the Bone Spring formation at an approximate SHL of 1,981' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 621H as a horizontal well to an approximate landing TVD of 9,071', bottom hole TVD' of 8,882', and approximate TMD of 21,571' into the Wolfcamp formation at an approximate SHL of 372 FNL and 2,456' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon - Public

May 20, 2021 Page 2

- Burton Flat 26-28 Fed Com 622H as a horizontal well to an approximate landing TVD of 9,100', bottom hole TVD' of 8,883', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 1,951' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FNL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: NW/4 of Section 26 and the N/2 of Sections 27 and 28, T20S-R28E, Eddy County, NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman May 20, 2021 Page 3

ConocoPhillips Company (fka COG Operating, LLC):
To Participate in the proposal of the Burton Flat 26-28 Fed Com 331H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 331
To Participate in the proposal of the Burton Flat 26-28 Fed Com 332H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 332
To Participate in the proposal of the Burton Flat 26-28 Fed Com 333H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 333
To Participate in the proposal of the Burton Flat 26-28 Fed Com 621H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 621
To Participate in the proposal of the Burton Flat 26-28 Fed Com 622H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 622
Agreed to and Accepted this day of, 2021.
ConocoPhillips Company (fka COG Operating, LLC):
By:
Title:

Devon - Public



Authorization for Expenditure

AFE # XX-141225.01

Well Name: BURTON FLAT 26-28 FED COM 622H

Cost Center Number: 1094578001 Legal Description: 26-20S-28E

Revision:

AFE Date: State: 5/19/2021

County/Parish:

NM EDDY

Explanation and Justification:

AFE to Drill & Complete the Burton Flat 26-28 Fed Com 622H.

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	138,214.00	0.00	138,214.00
6060100	DYED LIQUID FUELS	172,172.30	138,564.00	0.00	310,736.30
6080100	DISPOSAL - SOLIDS	57,510.29	1,067.00	0.00	58,577.29
6080110	DISP-SALTWATER & OTH	0.00	9,602.00	0.00	9,602.00
6080115	DISP VIA PIPELINE SW	0.00	90,000.00	0.00	90,000.00
6090100	FLUIDS - WATER	10,743.85	279,473.00	0.00	290,216.85
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	12,247.50	0.00	12,247.50
6110130	ROAD&SITE PREP SVC	30,000.00	36,233.00	0.00	66,233.00
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
	& C SERVICES	0.00	45,528.75	0.00	45,528.75
6130170	COMM SVCS - WAN	2,940.19	0.00	0.00	2,940.19
	RTOC - ENGINEERING	0.00	4,863.00	0.00	4,863.00
6130370	RTOC - GEOSTEERING	13,531.12	0.00	0.00	13,531.12
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	224,516.00	0.00	224,516.00
6170100	PULLING&SWABBING SVC	0.00	15,000.00	0.00	15,000.00
	SNUBBG&COIL TUBG SVC	0.00	128,153.00	0.00	128,153.00
	TRCKG&HL-SOLID&FLUID	50,832.81	0.00	0.00	50,832.81
6190110	TRUCKING&HAUL OF EQP	46,939.46	28,784.00	0.00	75,723.46
	CONSLT & PROJECT SVC	124,081.64	87,761.00	0.00	211,842.64
	SAFETY SERVICES	35,116.08	0.00	0.00	35,116.08
	SOLIDS CONTROL SRVCS	53,416.32	0.00	0.00	53,416.32
	STIMULATION SERVICES	0.00	464,474.00	0.00	464,474.00
	PROPPANT PURCHASE	0.00	482,330.00	0.00	482,330.00
6310200	CASING & TUBULAR SVC	53,628.76	0.00	0.00	53,628.76
6310250	CEMENTING SERVICES	161,326.80	0.00	0.00	161,326.80
6310280	DAYWORK COSTS	514,459.55	0.00	0.00	514,459.55
6310300	DIRECTIONAL SERVICES	226,391.54	0.00	0.00	226,391.54
6310310	DRILL BITS	84,020.22	0.00	0.00	84,020.22
6310330	DRILL&COMP FLUID&SVC	100,609.73	24,029.00	0.00	124,638.73
6310370	MOB & DEMOBILIZATION	4,059.61	0.00	0.00	4,059.61
6310380	OPEN HOLE EVALUATION	16,456.32	0.00	0.00	16,456.32
6310480	TSTNG-WELL, PL & OTH	0.00	165,931.00	0.00	165,931.00
6310600	MISC PUMPING SERVICE	0.00	24,656.00	0.00	24,656.00
6320100	EQPMNT SVC-SRF RNTL	83,079.84	150,913.00	0.00	233,992.84
6320110	EQUIP SVC - DOWNHOLE	28,112.88	51,314.00	0.00	79,426.88
6320160	WELDING SERVICES	2,541.17	2,100.00	0.00	4,641.17
6320190	WATER TRANSFER	0.00	67,153.00	0.00	67,153.00
6350100	CONSTRUCTION SVC	0.00	115,933.24	0.00	115,933.24
6520100	LEGAL FEES	10,000.00	0.00	0.00	10,000.00
6550110	MISCELLANEOUS SVC	30,509.70	2,000.00	0.00	32,509.70
6630110	CAPITAL OVERHEAD	7,413.79	28,339.81	0.00	35,753.60



Authorization for Expenditure

AFE # XX-141225.01

Well Name: BURTON FLAT 26-28 FED COM 622H

Cost Center Number: 1094578001 Legal Description: 26-20S-28E

Revision:

AFE Date:

5/19/2021

State: County/Parish: NM EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6740340	TAXES OTHER	0.00	25,000.00	0.00	25,000.00
	Total Intangibles	1,980,893.97	2,844,179.30	0.00	4,825,073.27

	Tangible	Drilling	Completion	Dry Hole	Total
Code	Description	Costs	Costs	Costs	Costs
6120110	I&C EQUIPMENT	0.00	50,520.28	0.00	50,520.28
6120120	MEASUREMENT EQUIP	0.00	28,116.00	0.00	28,116.00
6300150	SEPARATOR EQUIPMENT	0.00	351,750.22	0.00	351,750.22
6300220	STORAGE VESSEL&TANKS	0.00	21,129.60	0.00	21,129.60
6300230	PUMPS - SURFACE	0.00	7,220.70	0.00	7,220.70
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	79,266.00	0.00	79,266.00
6310460	WELLHEAD EQUIPMENT	36,796.57	67,008.00	0.00	103,804.57
6310530	SURFACE CASING	13,192.02	0.00	0.00	13,192.02
6310540	INTERMEDIATE CASING	95,752.80	0.00	0.00	95,752.80
6310550	PRODUCTION CASING	373,238.74	0.00	0.00	373,238.74
6310580	CASING COMPONENTS	6,446.89	0.00	0.00	6,446.89
6330100	PIPE,FIT,FLANG,CPLNG	0.00	124,630.29	0.00	124,630.29
	Total Tangibles	545,427.02	729,641.09	0.00	1,275,068.11

TOTAL ESTIMATED COST	2.526.320.99	3.573.820.39	0.00	6.100.141.38

WORKING INTEREST OWNER APPROVAL

Company Name:					
Signature:	Print Name:				
Title:					
Date:					
Email:					

Note: Please include/attach well requirement data with ballot.

Chronology of Contacts between Devon Energy Production Company, L.P. ("Devon") and the Uncommitted Interest Owners in Case No. 22185, 22186, 22187, 22188, 22189 & 22190:

- 1. Well Proposal Letter Burton Flat 26-28 Fed State Com 331H-336H and 621H-624H Wells from Devon to all the working interest owners in May and July of 2021 (Exhibit A-3).
- 2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May and July 2021, following the mailing of the proposal letter.
- 3. Follow up email and phone call efforts with working interest owners, in July through September 2021, were not reciprocated and the interests remained uncommitted. Some working interest owners, such as Sabinal and ConocoPhillips, among others, have indicated a desire to enter into a mutually agreeable Joint Operating Agreement, and Devon is in negotiations with those owners as we speak.
- 4. Emailed with Sabinal Energy, LLC on September 30, 2021. They responded that they have entered an appearance in the Cases, but do not object to the Cases moving forward on October 7, 2021.



TAB3

Case No. 22185:

Exhibit B: Affidavits of Joseph Dixon, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

Case No. 22186:

Exhibit B: Affidavits of Joseph Dixon, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

Case No. 22187:

Exhibit B: Affidavits of Joseph Dixon, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22185

AFFIDAVIT OF JOE DIXON

- I, Joe Dixon, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue
 University and a Master of Science Degree in Geology from
 Oklahoma State University.
 - I have worked on New Mexico Oil and Gas matters since November 2020.
- 5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed



well. Contour interval is 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sand. The landing zone is highlighted by the well number.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the 3rd Bone Spring Sand, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

- 10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Joseph Dixon

Subscribed to and sworn before me this 30 day of September, 2021.

OTAA 2 21002896 P. 200225 S. 200225

Notary Public

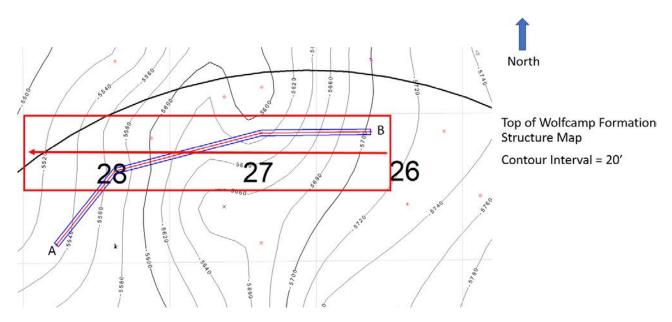


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed well.

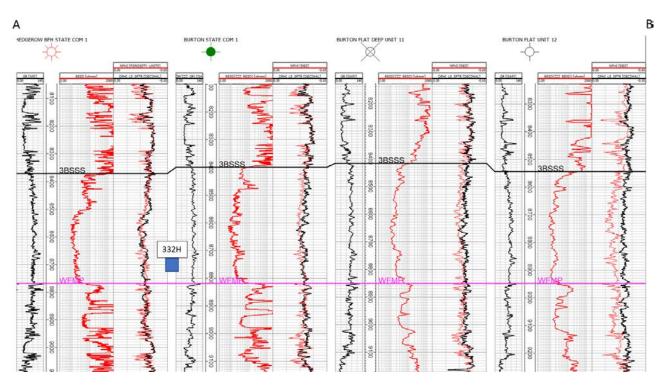


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

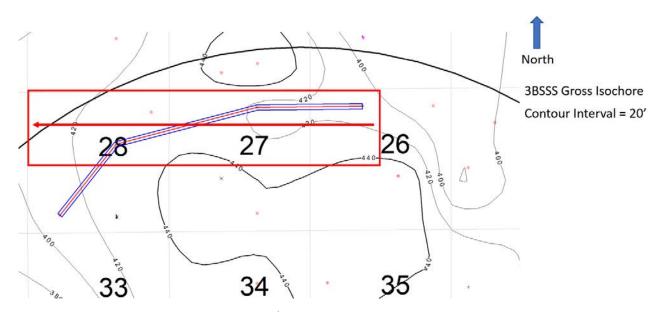


Exhibit B-3 is a gross isochore of the 3rd Bone Springs Sandstone target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

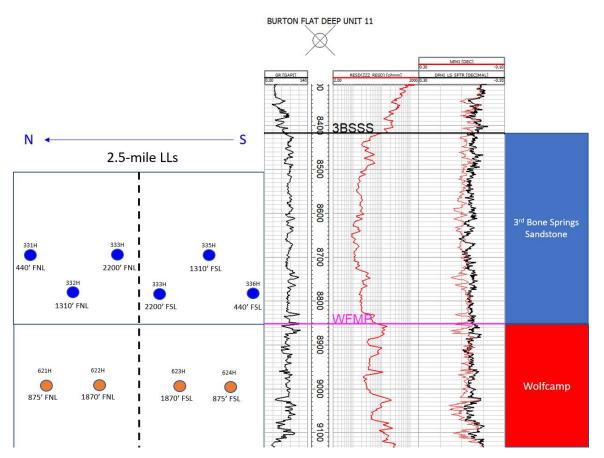


Exhibit B-4 is a gun barrel representation of the unit.

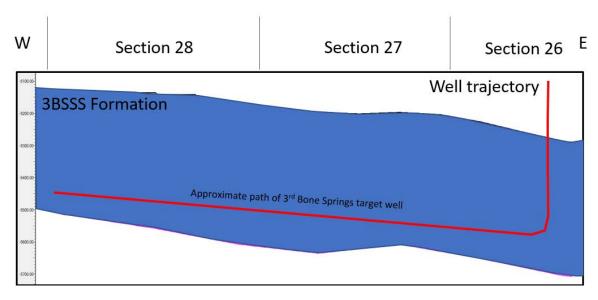


Exhibit B-5 is a cross section with approximate well trajectory.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22186

AFFIDAVIT OF JOE DIXON

- I, Joe Dixon, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue
 University and a Master of Science Degree in Geology from
 Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
- 5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed



well. Contour interval is 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp formation. The landing zone is highlighted by the well number.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp XY, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

- 10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Joseph Dixon

Subscribed to and sworn before me this 30 day of September, 2021.

0. #21002896 2 EXP. 03/02/25

Notary Public

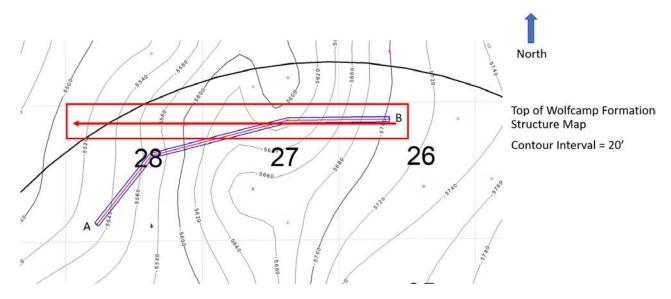


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

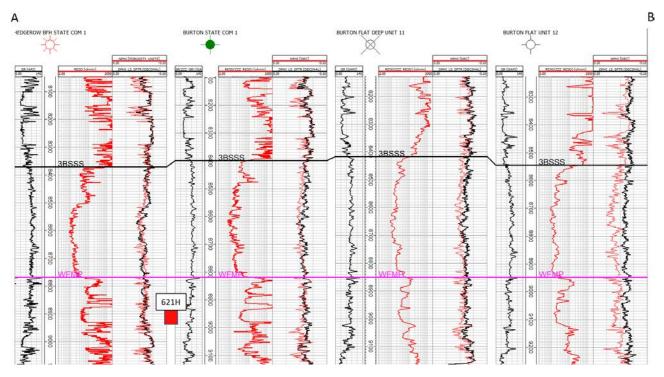


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

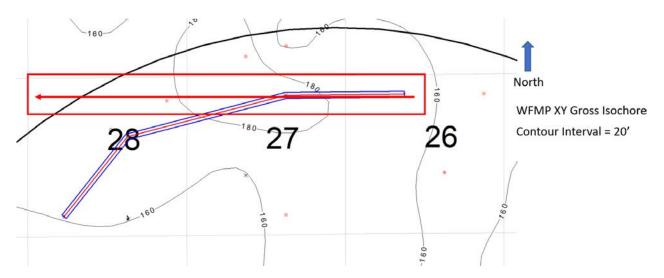


Exhibit B-3 is a gross isochore of the Wolfcamp XY target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

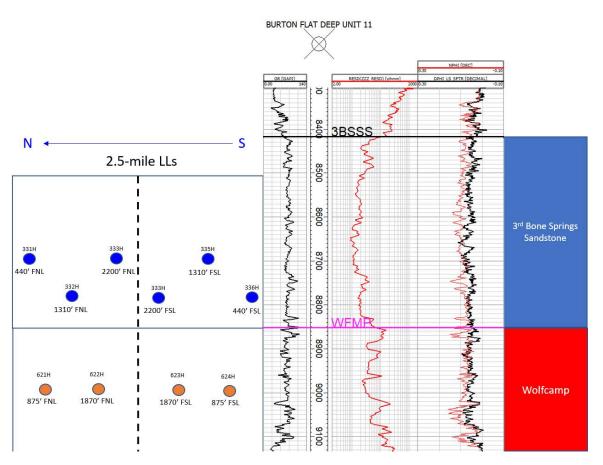


Exhibit B-4 is a gun barrel representation of the unit.

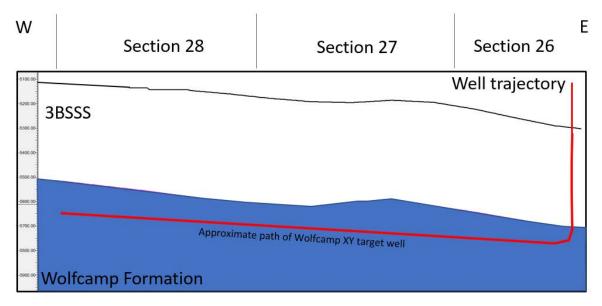


Exhibit B-5 is a cross section with approximate well trajectory.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22187

AFFIDAVIT OF JOE DIXON

- I, Joe Dixon, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue
 University and a Master of Science Degree in Geology from
 Oklahoma State University.
 - I have worked on New Mexico Oil and Gas matters since November 2020.
- 5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed



well. Contour interval is 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp formation. The landing zone is highlighted by the well number.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp XY, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

- 10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Joseph Dixon

Subscribed to and sworn before me this 30 day of September, 2021.

OTAA 2 21002896 P. 200225 S. 200225

Notary Public

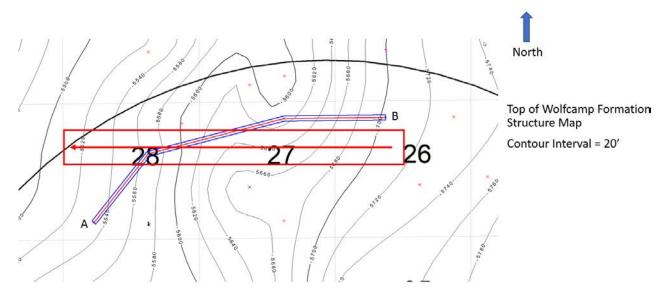


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

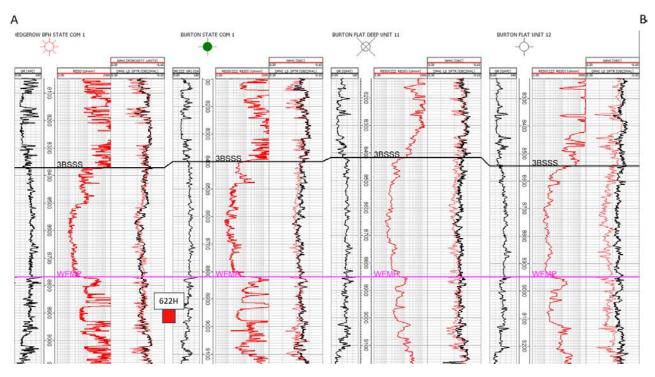


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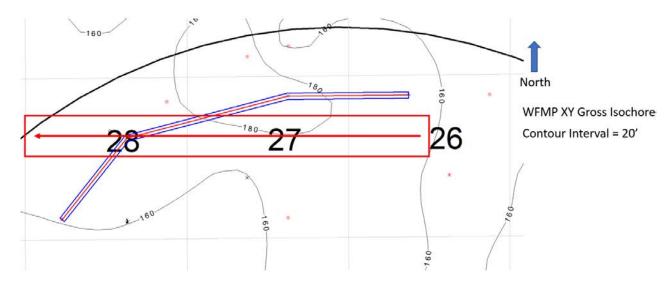


Exhibit B-3 is a gross isochore of the Wolfcamp XY target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

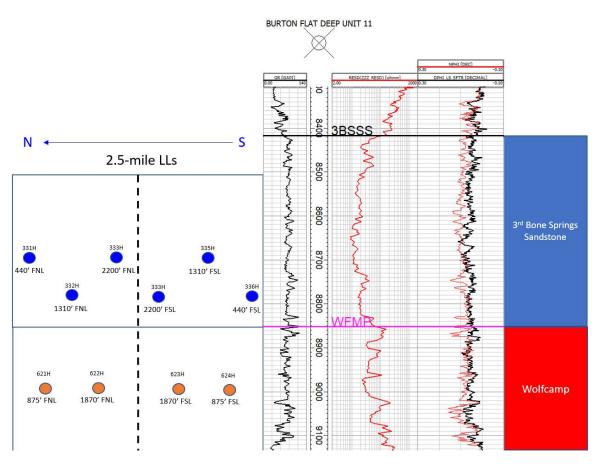


Exhibit B-4 is a gun barrel representation of the unit.

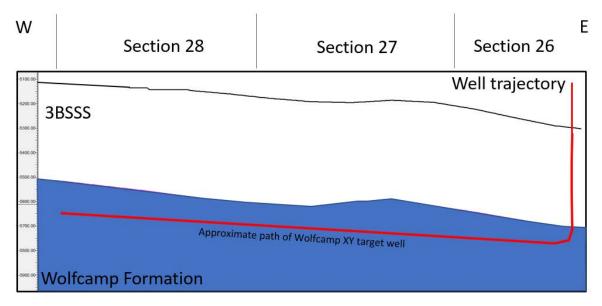


Exhibit B-5 is a cross section with approximate well trajectory.

TAB 4

Exhibit C: Affidavits of Notice, Darin C. Savage

Exhibit C-1: Notice Letters (WI & ORRI)

Exhibit C-2: Mailing List

Exhibit C-3: Affidavit of Publication



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22185, 22186, 22187

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the Applications in the above referenced cases were under a notice letter and that proof of receipt is attached hereto.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 5th day of October, 2021, by Darin C. Savage.

My Commission Expires:

Official Seal
JESSICA HEAD
Notary Public
State of New Mexic
My Commission Expires

Notary Publi

EXHIBIT C



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 16, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 331H Well (Case No. 22185) Burton Flat 26-28 Fed State Com 332H Well (Case No. 22185)

Burton Flat 26-28 Fed State Com 333H Well (Case No. 22185)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 621H Well (Case No. 22186)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 622H Well (Case No. 22187)

Case Nos. 22185, 22186 and 22187:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22185, 22186 and 22187, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation (Case No. 22185) and the Wolfcamp formation (Case Nos. 22186 and 22187).

In Case No. 22185, Devon plans to pool the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 800 acres, more or less, dedicated to the above-referenced wells (Case No. 22185).

abadieschill.com

214 McKenzie Street, Santa Fe, New Mexico, 87501

O: 970.385.4401 • F: 970.385.4901

C-1

In Case No. 22186, Devon plans to pool the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well (Case No. 22186).

In Case No. 22187, Devon plans to pool the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well (Case No. 22187).

A hearing has been requested before a Division Examiner on October 7, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

ABADIE I SCHILL PC



Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 16, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 331H Well (Case No. 22185) Burton Flat 26-28 Fed State Com 332H Well (Case No. 22185)

Burton Flat 26-28 Fed State Com 333H Well (Case No. 22185)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 621H Well (Case No. 22186)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 622H Well (Case No. 22187)

Case Nos. 22185, 22186 and 22187:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22185, 22186 and 22187, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation (Case No. 22185) and the Wolfcamp formation (Case Nos. 22186 and 22187).

In Case No. 22185, Devon plans to pool the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 800 acres, more or less, dedicated to the above-referenced wells (Case No. 22185).

abadieschill.com

In Case No. 22186, Devon plans to pool the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well (Case No. 22186).

In Case No. 22187, Devon plans to pool the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well (Case No. 22187).

A hearing has been requested before a Division Examiner on October 7, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

	EVUI		9/16/21	Certified Mail	70201290000124862486	75206	Ϋ́	DALLAS	5323 MILLER AVE	KATHLEEN M BYNUM SEP PROP	OR	S/2, N/2
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Part	YES YES	9/21/21 9/22/21	9/16/21 Delivered 9/16/21 Delivered	Certified Mail Certified Mail	70210350000153172498 70210350000153172504	87504 89134	N N NN	SANTA FE LAS VEGAS	PO BOX 973 1940 VERBANIA DR	JOE B SCHUITZ JOHN GERARD FRANKOT JR REV LVG TR DTD 9- 29-2014 JOHN GERARD FRANKOT JR TTEE	OR OR	S/2, N/2 S/2, N/2
Note Power Power	YES	9/23/21	9/16/21 Delivered	Certified Mail		85048	AZ	PHOENIX	2713 E CATHEDRAL ROCK DR	PROPERTY PROPERTY	OR	S/2, N/2
Note Power Power	YES	9/23/21	9/16/21 Delivered				¥,	MIDLAND	PO BOX 5575	JA VELLINA FANTINENS JEANETTIE PROBANDT TRUST JEFFREY WILLIAM	OR S	S/2, N/2
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Diamet	YES	9/20/21	9/16/21 Delivered	Certified Mail	70210350000153172207	78006	X	BOERNE	215 W BANDERA RD STE 114-620	FRANCIS H HUDSON TIEE UTA 7894 LINDYS	OR	S/2
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	YES	9/21/21	9/16/21 Delivered	Certified Mail		76102	Ż Ż	FORT WORTH	616 TEXAS ST	AMERICA NA IRUSIEE EDWARD R HUDSON JR	G S	S/2
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	YES	9/20/21	9/16/21 Delivered	Certified Mail		73034	OK S	EDMOND	800 E 11TH ST	DAWN LAFARA-WILLIAMS	OR OR	S/2, N/2
David Da	YES; Unsigned	0/21/21 N/A	9/16/21 Delivered	Certified Mail		80202 79710	7 CO	DENVER	1801 BROADWAY STE 1550	COYANOSA ROYALTIES LLC	Q Q	S/2 N/2
Devia (ONNER)	YES	N/A	9/16/21 Delivered	Certified Mail		93711	CA	FRESNO	5511 N DELNO AVE	CONNIE FONG DUNN	OR	S/2, N/2
Name	VES	9/20/21	9/16/21 9/16/21 Delivered	Certified Mail		79701	7	MIDI AND	200 N MARIENFIELD STE 1000	COLGATE ROYALTIES LD	9 9	S/2, N/2
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Date	YES	9/22/21		Certified Mail		82009 55904	¥ ×	CHEYENNE	5115 KIM LN 2509 23RD AVE SE	BETH TROWBRIDGE CRAIG BRITT TROWBRIDGE	Q Q	S/2, N/2
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WI Down (NWER) WI Denon (OWNER) PO Box 3226 Crity State ZIP USINS # Date Mailed Status WI Clammont Corporation PO Box 122369 Tulsa OK 74.10 70210550000153172224 Certified Mail 91621 Delivered WI Davoil Inc. (clbfva Great Western Drilling Co.) PO Box 122369 For Worth TX 76.21 70210550000153172235 Centified Mail 91621 Delivered WI Junior Energy Corporation PO Box 122369 For Worth TX 76.21 7021055000015317224 Centified Mail 91621 Delivered WI Zorno Partners Lol Do Box 2127 R. Edamond TX 79702 70210550000153172245 Centified Mail 91621 Delivered WI Earline State P. D. Box 2127 R. Edamond TX 79702 70210550000153172245 Centified Mail 91621 Delivered WI Earline Mail P. D. Box 2127 R. Edamond TX 79702 70210550000153172245 Centified Mail 91621 Delivered	YES	N/A	9/16/21 Delivered 9/16/21	Certified Mail		87501	MN	Santa Fe	310 Old Santa Fe Trail	NM State Land Office	R	S/2, N/2
WI Decon (OWNER) PO Box 3226 Tulss OK 7410 70210550000153172221 Centified Mail 91621 Delivered WI Devon (OWNER) PO Box 3226 Tulss OK 7410 70210550000153172221 Centified Mail 91621 Delivered WI Devol Ibe. GW Holdings Inc. (db'n Great Western Drilling Co.) PO Box 122269 Fort Worth TX 7612 70210550000153172228 Centified Mail 91621 Delivered WI Auvelina Partners PO Box 1272 Fort Worth TX 7612 7021055000015317225 Centified Mail 91621 Delivered WI Zarber Partners PO Box 2127 Midland TX 76102 7021055000015317225 Centified Mail 91621 Delivered WI Zarber Partners G16 Texas Street Fort Worth TX 7700 7021055000015317225 Centified Mail 91621 Delivered WI Zarber Partners G16 Texas Street Fort Worth TX 7700 7021055000015317226 Centified Mail 91621 Delivered WI Excell Partners	YES	9/20/21	9/16/21 Delivered	Certified Mail	70210350000153172306	88220	MN	Carlsbad	620 E. Greene St.	United States of America	RI	S/2, N/2
Marest Davon (ONNER) WI Davon (ONNER) WI Davon (ONNER) WI Calaermont Corporation Po Box 3226 Po Box 12259 Po Box 1227	YES	9/21/21		Certified Mail		//380	IX	WOODLANDS	1/80 HUGHES LANDING BLVD SIE 1200	Sabinal Energy LLC	₹.	S/2, N/2
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Madress Owner	YES	9/21/21		Certified Mail		77045	Ţ,	Houston	5 Greenway Plaza, Suite 110	OXY Y-1 Company	<u> </u>	S/2
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Interest Jowner Address CITY State ZIP USPS # Date Mailed Status WI Devon (OWNER) Po Box 3226 Tulss OK 74.01 702.10350000153172221 Certified Mail 9/16/21 Delivered WI Claemont Corporation PO Box 3226 Fort Worth TX 76.12 702.10350000153172223 Certified Mail 9/16/21 Delivered WI Davoil Inc. PO Box 122269 Fort Worth TX 76.12 702.10350000153172245 Certified Mail 9/16/21 Delivered WI Javelina Partners 616 Texas Street Fort Worth TX 76.12 702.10350000153172245 Certified Mail 9/16/21 Delivered WI Size Resources 616 Texas Street Fort Worth TX 76.12 702.10350000153172252 Certified Mail 9/16/21 Delivered WI Size Resources PO Box 2127 Richmond TX 77.406 702.1035000015317225 Certified Mail 9/16/21 Delivered WI Antelope Energy Company, LLC 616 Texas Street Fort Worth <th>YES</th> <td>9/21/21 9/23/21</td> <td></td> <td>Certified Mail Certified Mail</td> <td>70210350000153172108</td> <td>69145 24212</td> <td>V X</td> <td>Kimball Abingdon</td> <td>P.O. Box 577 P.O. Box 1927</td> <td>Gilmore Resources, Inc. Hurt Properties, Inc.</td> <td>¥ ¥</td> <td>s s/2</td>	YES	9/21/21 9/23/21		Certified Mail Certified Mail	70210350000153172108	69145 24212	V X	Kimball Abingdon	P.O. Box 577 P.O. Box 1927	Gilmore Resources, Inc. Hurt Properties, Inc.	¥ ¥	s s/2
Interest Jowner Address CITY State ZIP USPS # Date Mailed Status WI Devon (OWNER) Po Box 3226 Tulss OK 74101 70210350000153172221 Certified Mail 9/16/21 Delivered WI Claemont Copporation PO Box 122269 Fort Worth TX 76121 70210350000153172221 Certified Mail 9/16/21 Delivered WI Davoil Inc. PO Box 122269 Fort Worth TX 76121 70210350000153172245 Certified Mail 9/16/21 Delivered WI Javelina Partners 616 Texas Street Fort Worth TX 76102 70210350000153172252 Certified Mail 9/16/21 Delivered WI Redfem Enterprises PO Box 2127 Midland TX 7702 70210350000153172252 Certified Mail 9/16/21 Delivered WI Zince Partners Ltd. PO Box 2127 Richmond TX 77002 70210350000153172252 Certified Mail 9/16/21 Delivered WI Amidope Energy Company, LtC 180 Boadway, Ste. 1	YES	10/1/21		Certified Mail	70210350000153172092	35758	AL	Madison	354 Yancy Rd.	Gail Gunn	WI	S/2
Mark Devon (OWNER) WI Devon (OWNER) WI Claremont Corporation PO Box 3226 Tulsa Davoil Inc. PO Box 12269 Fort Worth TX 79702 70210350000153172251 Certified Mail 9/16/21 Deliværed PO Box 12269 Fort Worth TX 79702 70210350000153172252 Certified Mail 9/16/21 Deliværed PO Box 12269 Fort Worth TX 79702 70210350000153172252 Certified Mail 9/16/21 Deliværed PO Box 12269 Fort Worth TX 79702 70210350000153172252 Certified Mail 9/16/21 Deliværed PO Box 1217 PO Bo	YES	9/20/21		Certified Mail		78654 87505	¥	Marble Falls Santa Fe	411 Meadowlake Dr. 1000 Cordova Pl. #454	E. Cecile Martin, separate property Freddie Jean Wheeler	<u> </u>	s s 5 2
Mark Owner Owner Owner Address CITY State ZIP USPS # Date Mailed Status		9/21/21		Certified Mail		77002	, ,	Houston	945 McKinney St. #12383	Beth Barton	M	S/2
Mark Owner Interest Owner Index Owner Interest Owner Interest Owner Owner Interest Owner O		N/A		Certified Mail		80202	CO	Port worth Denver	1801 Broadway, Ste. 1550	Antelope Energy Company, LLC	<u> </u>	S/2, N/2 S/2
Mark Owner Owner Address CITY State ZIP USPS # Date Mailed Status	YES	9/21/21		Certified Mail		77406	Ż Ż	Richmond	PO Box 1107	Sich Resources	M	S/2, N/2
Interest Owner Owner Address CITY State ZIP USPS # Date Mailed Status	YES	N/A	,	Certified Mail		79702	ij;	Midland	PO Box 2127	Redfem Enterprises	M.	S/2, N/2
Interest Owner Address CITY State ZIP USPS # Date Mailed Status	YES	9/22/21 N/A		Certified Mail		79702 76102	#	Midland Fort Worth	PO Box 1659 616 Texas Street	GW Holdings Inc. (d/b/a Great Western Drilling Co.) Javelina Partners	¥ ¥	S/2, N/2
Interest Owner Address CTTY State ZIP USPS # Date Mailed Status WI Devon (OWNER) WI Commonstrate DO Box 2006 Tallon OK 74101 700 103 500 001 53 170 201	YES	9/22/21		Certified Mail		76121	Ħ,	Fort Worth	PO Box 122269	Davoil Inc.	M S	S/2, N/2
Owner Address CITY State ZIP USPS# Date Mailed Status	YES	9/27/21		Certified Mail		74101	OK	Tulsa	PO Box 3226	Devon (OWNER) Claremont Conversion	≝ ₹	S/2, N/2
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ZORRO PARTNERS LTD	WINNIE HELEN HAYES	ANNE STEINMANN JOINT TENANTS	WILLIAM EDWARD STEINMANN JR & PATRICIA	WILDHORSE INTEREST LLC	TYLER TROWBRIDGE	14-2014 THOMAS ALBERT FRANKOT TTEE	THOMAS ALBERT FRANKOT REV LVG TR DTD 11- 10644 LACE VINE ARBOR	TER-MACK LP	SUDIE MARIE ADAMS	ROSINA C SCHUTZ	RONALD L MARCUM & SYLVIA G MARCUM	ROLLA R HINKLE III	ROBERTA MCCAW	08-2014 ROBERT THOMAS FRANKOT TTEE	ROBERT THOMAS FRANKOT REV LVG TR DTD 10- 7587 E PLACITA DE LA PROSA	PENASCO PETROLEUM LLC	PATRICIA MARR SEP PROP	PATRICIA BOYLE YOUNG	CRUELTY OF ANIMALS	OAKLAND SOCIETY FOR PREVENTION OF	NORBERT M MCCAW	MARY CURTISS MAYFIELD	MARGARET M PALM	MARCIA S MAYFIELD REV TRUST MARCIA S		LORI JANZEN	LISA HENDRICKS	LESLIE A MALLETT 2014 SEPERATE PROPERTY
•	107 JADE CIRCLE		286 LINCOLN HILLS DR	218 N MAIN ST STE C	9514 CIVIC WAY APT 301		10644 LACE VINE ARBOR	124 LARKSPUR LOOP	2351 WET PRONG RD	22 BRILLIANT SKY DR	4574 WEEPING WILLOW DR	PO BOX 2292	202 CROSSBOW RD		7587 E PLACITA DE LA PROSA	PO BOX 2292	4024 LA ADELITA DR	PO BOX 1639		8323 BALDWIN ST	202 CROSSBOW RD	PO BOX 110915	311 GRANDVIEW PL	9616 VICKSBURG AVE		196 HARTFORD DR	8170 CASSIAN CT	5915 NW JACKSON CT
•	KNIGHTDALE		ALTO	MIDLAND	PROSPECT		LAS VEGAS	ALTO	MULBERRY	SANTA FE	EL PASO	ROSWELL	ARTESIA		TUCSON	ROSWELL	EL PASO	SOLANA BEACH		OAKLAND	ARTESIA	BIG BEAR LAKE	SAN ANTONIO	LUBBOCK	BEACH	NEWPORT	LAS VEGAS	CAMAS
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	YES		YES	YES			YES				YES	YES	YES			YES		YES		YES	YES		YES; Unsigned	YES		YES	YES	YES; Unsigned

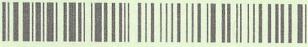
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery 9-21-21
1. Article Addressed to: CONOCOPHILLIPS COMPANY (F/K/A COG OPERATING LLC) 600 W. ILLINOIS MIDLAND TX 79701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4637 85 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2047	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ I Collect on Delivery Restricted Delivery □ I I I I Restricted Delivery □ I I I I Restricted Delivery □ I I I I I Restricted Delivery □ I I I I I Restricted Delivery □ I I I I I I Restricted Delivery □ I I I I I I I I I I I I I I I I I I I
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY							
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	Agent Addressee						
EOG RESOURCES, INC. 5509 CHAMPIONS DR. MIDLAND TX 79706	D. Is delivery address different from If YES, enter delivery address							
9590 9402 6407 0303 4643 24 2. Article Number (Transfer from service label) 7071, 0350 0001, 5317 7146	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Vail Vail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation TM ☐ Signature Confirmation Restricted Delivery						

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

JEANETTE PROBANDT TRUST JEFFREY W. PROBANDT TTEE PO BOX 5575 MIDLAND TX 79704



9590 9402 6407 0303 4640 03

O Article Number (Transfer from service label)

7021 | 0350 | 0001 | 5317 2474 COMPLETE THIS SECTION ON DELIVERY

A. Signature

eceived by (Printed Name)

Agent ☐ Addressee C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes ☐ No

Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery /lail

//ail Restricted Delivery

☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
DELMAR HUDSON LEWIS IRREV TRS BOA NA TRUSTEE PO BOX 840738 DALLAS TX 75284	D. Is delivery address different from item 1?
9590 9402 6407 0303 4642 87 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2184	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
1. Article Addressed to: MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO TX 78209	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6407 0303 4638 77 2. Article Number (Transfer from service label) 7020 1290 0001 2486 25	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery ill Restricted Delivery	 □ Priority Mail Express® □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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	-	M	N 238	_		8.3000	40-1	460	 7 1	D 1	1 205	AGC (3)	E2 Am	upor s	9 20	 405	•	may.	40-W	HF 1	ATT.	

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX AZ 85048



9590 9402 6407 0303 4639 90

Article Number (Transfer from service label)

7021 0350 5317 2481 0001

COMPLETE THIS SECTION ON DELIVERY

A. Signature Received by (Printed Name)

☐ Agent Addressee

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

□ No

Service Type

□ Adult Signature

□ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail Mail Restricted Delivery □ Priority Mail Express® ☐ Registered Mail™

□ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.) PO BOX 1659 MIDLAND TX 79702 	A. Signature Agent Addressee Addressee B. Beceived by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4642 25	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
2. Article Number (Transfer from service label) 7021 0350 0001 5317 224	nerodek iii

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Marie Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: REDFERN ENTERPRISES PO BOX 2127 MIDLAND TX 79702	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4637 78 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail™ ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery
7021 0350 0001 5317 2269	ed Mail ed Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
CLAREMONT CORPORATION PO BOX 3226 TULSA OK 74101	If YES, enter delivery address belows No
9590 9402 6407 0303 4642 49 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2221	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery Mail Mail Restricted Delivery OO)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Beth Barton DAgent Addressee B. Réceived by (Printed Name) G. Date of Delivery
BETH BARTON 945 MCKINNEY ST. #12383 HOUSTON TX 77002	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4644 09	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery
2 Article Number (Transfer from service label) 7021 0350 0001 5317 2061	☐ Collect on Delivery Restricted Delivery Jail Jail Restricted Delivery Jail Restricted Delive

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: GAIL GUNN 354 YANCY RD. MADISON AL 35758 	A. Signature Agent Addressee Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4643 79	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery
2. Article Number (<i>Transfer from service label</i>) 7071, 0350 0001, 5317 2092	☐ Collect on Delivery Restricted Delivery d Mail d Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) C. Date of Del Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: NO No PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH CA 92075 Service Type □ Priority Mail Express® □ Adult Signature ☐ Registered Mail™ □ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery □ Signature Confirmation™ 9590 9402 6407 0303 4638 39 ☐ Collect on Delivery ☐ Signature Confirmation O Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery Restricted Delivery liaM t 1290 7020 2585 0007 2486

1 Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
THOMAS A. FRANKOT REV LVG TR 10644 LACE VINE ARBOR LAS VEGAS NV 89144	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4685 37 2. Article Number (Transfer from service label) 7020 1290 0001 2486 269	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Wail Wail Restricted Delivery Vail Vail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

RONALD L MARCUM & SYLVIA **G MARCUM** 4574 WEEPING WILLOW DR EL PASO TX 79922



9590 9402 6407 0303 4688 89

7020 1290 2486 5655 COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent Addressee

Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes No No

Service Type

□ Adult Signature

☐ Adult Signature Restricted Delivery

Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail

□ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

□ Priority Mail Express®

□ Registered Mail Restricted

☐ Registered Mail™

Delivery

Mail Restricted Delivery

(00000 1000)

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
ARD OIL LTD PO BOX 101027 FORT WORTH TX 76185	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 33 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2344	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect On Delivery Restricted Delivery □ Mail ■ Mail Restricted Delivery ■ Mail ■ Mail Restricted Delivery ■ Signature Confirmation ■ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X But Dey Agent Addressee B. Received by (Printed Name) C. Date of Delivery PARBARA DRYG 9-21-21
OAKLAND SOCIETY FOR PREV. OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND CA 94609	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4638 46	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
7020 1290 0001 2486 2578	Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

HURT PROPERTIES, INC. P.O. BOX 1927 ABINGDON VA 24212



9590 9402 6407 0303 4643 55

2 Article Number (Transfer from service label)

0350 0001 5317 2115 COMPLETE THIS SECTION ON DELIVERY

A Signature

Addressee

B. Received by (Printed Name)

C. Date of Delivery

D. Is delivery address different from item 1?

If YES, enter delivery address below:

T No

Service Type

□ Adult Signature

□ Adult Signature Restricted Delivery

Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation

□ Registered Mail Restricted

☐ Priority Mail Express®

☐ Registered Mail™

Delivery

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X A. Signature A. Signature A. Signature C. Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. P. See See See See See See See See See Se
JOHN GERARD FRANKOT JR REV LVG TR 1940 VERBANIA DR LAS VEGAS NV 89134	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4639 76	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery
7021 0350 0001 5317 2504	Mail Mail Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: EDWARD R HUDSON JR 616 TEXAS ST FORT WORTH TX 76102 	A. Signature X
9590 9402 6407 0303 4642 70 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2193	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Aail Restricted Delivery ☐ (0) ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ (1)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
■ Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X SWWW Son Agent Addressee
Attach this card to the back of the mailpiece,	B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	USII WILSON 9204
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes / If YES, enter delivery address below: ☐ No
ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH TX 76102	
	3. Service Type ☐ Priority Mail Express®
	□ Adult Signature □ Registered Mail™ □ Registered Mail Restricted □ Registered Mail Restricted
	☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™
9590 9402 6407 0303 4640 41	☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Nail Restricted Delivery
7021 0350 0001 5317 2430	// Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: DAVOIL INC. PG BOX 122269 FORT WORTH TX 76121 	A. Signature X
9590 9402 6407 0303 4642 32	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Signature Confirmation
Article Number (Transfer from service label)	☐ Collect on Delivery Restricted Delivery Restricted Delivery
7021 0350 0001 5317 2238	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: COYANOSA ROYALTIES LLC 1801 BROADWAY STE 1550 DENVER CO 80202	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6407 0303 4642 94 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2177	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Do	omestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery
CONNIE FONG DUNN 5511 N DELNO AVE FRESNO CA 93711	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4640 72 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2405	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ I Mail ☐ I Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Mail ☐ I Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X MACL August Agent Addressee B. Received by (Printed Name) C. Date of Delivery While Hayes 972221
1. Article Addressed to:	D. Is delivery address different from item 1? Yes If YES, enter delivery address below:
WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE NC 27545	
9590 9402 6407 0303 4689 02	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect On Delivery □ Signature Confirmation
7020 1290 0001 2486 2608	Collect on Delivery Restricted Delivery d Mail d Mail Restricted Delivery 5500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND CA 94612	
9590 9402 6407 0303 4640 96 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
7021 0350 0001 5317 2382	Mail Restricted Delivery 500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: WILLIAM EDWARD JR & PATRICIA STEINMANN JT 286 LINCOLN HILLS DR ALTO NM 88312 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No		
9590 9402 6407 0303 4685 44 2. Article Number (Transfer from service label) 7020 1290 0001 2486 2684	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery 00) ☐ Priority Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery		
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Bott Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE WY 82009	SEP 22 2021
9590 9402 6407 0303 4641 19 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2368	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Dand L Agent Addressee B. Received by (Printed Name) C. Date of Delivery Sandra Dominguez 9-21-21 D. Is delivery address different from item 1? Yes
GILMORE RESOURCES, INC. P.O. BOX 577 KIMBALL NE 69145	If YES, enter delivery address below:
9590 9402 6407 0303 4643 62 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Iail
7021 0350 0001 5317 2108 PS Form 3811, July 2020 PSN 7530-02-000-9053	ا ا اها Restricted Delivery ا المحتود

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
JAMES R. HURT, SEPARATE PROPERTY P.O. BOX 72 ODESSA TX 79760	\$25 SRS MAIN 599 500 500 500 500 500 500 500 500 500
9590 9402 6407 0303 4643 48 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Certified Mail
7021 0350 0001 5317 2122	ed Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X L. HENDRICUS Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
1. Article Addressed to: LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS NV 89129	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4639 07 2 Article Number (Transfer from service label) 7020 1290 0001 2486 2509	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Oollect Operation Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Oollect Operation Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Oollect Operation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Rec

OFNIDED COMPLETE THE SECTION	COMPLETE THIS SECTION ON BELINERY
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery
JOE B SCHUTZ PO BOX 973 SANTA FE NM 87504	D. Is delivery address different from item 1?
9590 9402 6407 0303 4639 83 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 24	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT 620 E. GREENE ST. CARLSBAD NM 88220	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 71 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 230	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Ill ☐ ail Restricted Delivery ☐ Collect Operation Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

					ECT	

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

MARCIA S MAYFIELD REV TRUST MARCIA MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK TX 79424



9590 9402 6407 0303 4638 84

2. Article Number (Transfer from service label)

7020 1290 TOOD 2486 2530

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent aloca // cufful (Addressee

B. Received by (Printed Name) C. Date of Delive

D. Is delivery address different from iter If YES, enter delivery address belt

Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

Express® ☐ Registered Mail™

☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Rul Reserved by (Printed Name)	Agent Addressee C. Date of Delivery
JOHN W GATES LLC 706 West Grand Street ARTESIA NM 88210	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6407 0303 4639 52 2 Article Number (Transfer from service label) 7020 1290 0001 2486 245	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery lail lail Restricted Delivery 0)	 □ Priority Mail Express® □ Registered MailTM □ Registered Mail Restricted Delivery □ Signature ConfirmationTM □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

FRANCIS H HUDSON TTEE UTA 7894 LINDYS LIV TRUST 215 W BANDERA RD 114-620 BOERNE TX 78006



9590 9402 6407 0303 4642 63

2. Article Number (Transfer from service label)

7021 0350 0001 5317 2207

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY A. Signature Agent Agent ☐ Addressee Date of Delivery eceived by (Printed Name) ☐ Yes D. Is delivery address different from item 1? If YES, enter delivery address below: □ No 3. Service Type □ Priority Mail Express® ☐ Adult Signature ☐ Registered Mail™ ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Signature Confirmation™ ☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

1ail

☐ Collect on Delivery Restricted Delivery

fail Restricted Delivery

Domestic Return Receipt

☐ Signature Confirmation

Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
JAVELINA PARTNERS 616 TEXAS STREET FORT WORTH TX 76102	If YES, enter delivery address below:
9590 9402 6407 0303 4642 18 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2252	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Harring Mail ☐ Adult Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes	
HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH TX 76102	If YES, enter delivery address below: No	
9590 9402 6407 0303 4640 10 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2467	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery Mail Mail Restricted Delivery O0)	

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery A. Signature Addressee
JOSEPHINE T HUDSON TEST TR ARD FROST BANK TTEE PO BOX 1600 SAN ANTONIO TX 78296	D. (s delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4642 56 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2214	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
ZORRO PARTNERS LTD. 616 TEXAS STREET FORT WORTH TX 79702	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 95 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
7021 0350 0001 5317 2283	d Mail d Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) Accepted Printed Name) Accepted Printed Name Accepted Prin
JUDITH A WEST PO BOX 1948 CULLMAN AL 35056	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No SEP 2 1 2021
9590 9402 6407 0303 4639 38 2. Article Number (Transfer from Service label) 7020 1290 0001 2486 2479	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Collect Operation Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect Operation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X B. Received by (Printed Name) C. M. C. D. Is delivery address different from	Addressee C. Date of Delivery
OXY Y-1 COMPANY 5 GREENWAY PLAZA, SUITE 110 HOUSTON TX 77045	If YES, enter delivery address	
9590 9402 6407 0303 4643 17 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2153	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 00)	 □ Priority Mail Express® □ Registered MailTM □ Registered Mail Restricted Delivery □ Signature ConfirmationTM □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

A STATE OF THE STA	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X COVID 9 □ Agent □ Addressee B. Received by (Printed Name)
SABINAL ENERGY LLC 1780 HUGHES LANDING BLVD STE 1200 THE WOODLANDS TX 77380	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 88 7021 0350 0001 5317 2290	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ d Mail □ ad Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

GENE E. TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW MN 55964



9590 9402 6407 0303 4640 27

2. Article Number (Transfer from service label)

7021 0350 0001 5317 2450

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature XGene Same Addressee B. Received by (Printed Name) C. Date of Delivery Parameters of Yes If YES, enter delivery address below:

- 3. Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery
- Certified Mail®
- ☐ Certified Mail Restricted Delivery
- ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

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1ail Restricted Delivery

OVER WOOD)

□ Priority Mail Express®
 □ Registered MailTM
 □ Registered Mail Restricted

Delivery
☐ Signature Confirmation™
☐ Signature Confirmation

☐ Signature Confirmation Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery Ames & Siebenthal 9-21-21
1. Article Addressed to: SIEB RESOURCES PO BOX 1107 RICHMOND TX 77406	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RO-IMOND 15005 SEP 2021
9590 9402 6407 0303 4637 61 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 2276	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ I Mail ☐ I Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
LORI JANZEN 196 HARTFORD DR NEWPORT BEACH CA 92660	
9590 9402 6407 0303 4638 91	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Signature Confirmation ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
2 Article Number (Transfer from service label) 7020 1290 0001 2486 2523	Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery (over \$\phi_0\$) Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
Attach this card to the back of the mailpiece, or on the front if space permits.	B. Neceived by (Fillited Name)	C. Date of Delivery
1. Article Addressed to: LESLIE A MALLETT 2014 TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS WA 98607	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6407 0303 4639 14 2. Article Number (Transfer from service label) 7020 1290 0001 2486 2493	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ 1000	 □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation TM □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		omestic Return Receipt

	No. of the second secon	NEWS THE AN WAR THE SERVENIES AND A SERVENIES AND
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	Agent Addressee C. Date of Delivery
1. Article Addressed to:	b.' is delivery address different from If YES, enter delivery address	
ANN T TOLLEFSON LVG TRUST, ANN TOLLEFSON TRUSTEE PO BOX 639 STORY WY 82842		
9590 9402 6407 0303 4641 40 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2337	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	JU)	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	
1000 CORDOVA PL. #454 SANTA FE NM 87505		
9590 9402 6407 0303 4643 86 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2085	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Mail Restricted Delivery iou)	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: ROLLA R HINKLE III PO BOX 2292 ROSWELL NM 88202	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4688 72 2. Article Number (Transfer from service label) 7020 1290 0001 2486 21	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Ill Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X A B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
BARBARA L DUNIGAN LE THOMAS DUNIGAN RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE NM 87505	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6407 0303 4641 26 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 2351	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery d Mail Mail Restricted Delivery \$500)	 □ Priority Mail Express® □ Registered MailTM □ Registered Mail Restricted Delivery □ Signature ConfirmationTM □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery	
1. Article Addressed to: NM STATE LAND OFFICE 310 OLD SANTA FE TRAIL SANTA FE NM 87501	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 6407 0303 4641 64 2 Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Delivery □ Registered Mail Restricted Delivery □ Registered Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery □ Registered Mail Restricted Delivery	
7021 0350 0001 5317 5313	ed Mail Restricted Delivery	

SENDE	R: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
■ Print y so tha	olete items 1, 2, and 3. your name and address on the reverse at we can return the card to you. In this card to the back of the mailpiece, the front if space permits.	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article	Addressed to:	D. Is delivery address different from item If YES, enter delivery address below	
	PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL NM 88202	SEP 20 2021	
	90 9402 6407 0303 4685 06 Number (Transfer from service label)	☐ Adult Signature ☐ F ☐ Adult Signature Restricted Delivery ☐ F ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ S ☐ Collect on Delivery ☐ S	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Restricted Delivery
	20 1290 0001 2486 1533	Mail Nestricted Delivery (over \$500)	
PS Form	3811, July 2020 PSN 7530-02-000-9053	Dome	estic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature A Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: ROBERTA MCCAW 202 CROSSBOW RD ARTESIA NM 88210	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4688 96 7020 1290 0001 2486 261	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Iail ☐ Mail Restricted Delivery ☐ Adult Signature Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: READ B. JOHNSTON 3114 W. ILLINOIS MIDLAND TX 79701	D. Is delivery address different from item 1?
9590 9402 6407 0303 4643 31 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2139	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery 00) □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND TX 79705 	A. Signature X	
9590 9402 6407 0303 4688 58 2. Article Number (Transfer from service label) 7020 1290 0001 2486 265	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Collect on Delivery Restricted Delivery Aiil Aail Restricted Delivery Aiil Aail Restricted Delivery O)	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) D. Is delivery address different from item 1? Yes
NORBERT M MCCAW 202 CROSSBOW RD ARTESIA NM 88210	If YES, enter delivery address below:
9590 9402 6407 0303 4638 53 2. Article Number (<i>Transfer from service label</i>)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery ail
7020 1290 0001 2486 256 PS Form 3811, July 2020 PSN 7530-02-000-9053	ail Restricted Delivery Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND TX 79701	D. Is delivery address different from item 1? / ☐ Yes / If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4643 00 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
7027 0320 0007 2374 576	ail Restricted Delivery

SENDER	: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
Print yo so thatAttach or on the	ete items 1, 2, and 3. our name and address on the reverse we can return the card to you. this card to the back of the mailpiece, ne front if space permits.	A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address b	
	ANTELOPE ENERGY COMPANY, LLC 1801 BROADWAY, STE. 1550 DENVER CO 80202		
959	90 9402 6407 0303 4644 16	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery	□ Priority Mail Express® □ Registered Mail [™] □ Registered Mail Restricted Delivery □ Signature Confirmation [™] □ Signature Confirmation
	Number (Transfer from service label) 21 0350 0001 5317 2054	Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 00)	Restricted Delivery
PS Form	3811 July 2020 PSN 7530-02-000-9053	D _r	mestic Return Receipt

Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERT
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND OK 73034	D. Is delivery address different from item 1?
9590 9402 6407 0303 4640 58 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Festricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect Mail

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Mail Restricted Delivery 00)

PS Form 3811, July 2020 PSN 7530-02-000-9053

1507

0350 0001 5317

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X M M Printed Name B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
1. Article Addressed to: E. CECILE MARTIN, SEPARATE PROPERTY 411 MEADOWLAKE DR. MARBLE FALLS TX 78654	D. ts delivery address different from item t/? ☐ Yes If YES, enter delivery address below: ☐ No	
9590 9402 6407 0303 4643 93 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2078	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery Jo)	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Beceived by (Printed Name) C. Date of Delivery 121/21
CRM 2018 LP PO BOX 51933 MIDLAND TX 79710	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4640 65	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Collect On Delivery ☐ Signature Confirmation
7021 0350 0001 5317 2412	☐ Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 00)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921405 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23,

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004921405 PO #: # of Affidavits 1

This is not an invoice

EXHIBIT C-2

CASE No. 22185: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CLAREMONT CORPORATION, DAVOIL INC., GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.), JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOURCES, ZORRO PARTNERS LTD., CONOCOPHILLIPS COMPANY (F/K/A COG OPERATING LLC), SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT", NM STATE LAND OFFICE, AARON HEIMKE, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ARD OIL LTD, BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN, BETH TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP, CONNIE FONG DUNN, CRM 2018 LP, DAWN LAFARA-WILLIAMS, ENPLAT III LLC, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, HUDSON NEW MEXICO MIN TRUST, JAVELINA PARTNERS, JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE, JENNIFER A BYNUM TIGHE SEPARATE PROPERTY, JOE B SCHUTZ, JOHN GERARD FRANKOT JR TEE, JOHN HALAGAN, JOHN W GATES LLC, JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TIES, JUDITH A WEST, KATHLEEN M BYNUM SEP PROP LESLIE A MALIETT 2014 SEPPERATE PROPERTY CASE No. 22185: Notice to all affected parties and persons JORIE B LAMB TTEE, JUDITH A WEST, KATHLEEN M BYNUM SEP PROP, LESLIE A MALLETT 2014 SEPERATE PROPERTY SEP PROP, LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE, LISA HENDRICKS, LORI JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD, NORBERT M MCCAW, OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS, PATRICIA BOYLE YOUNG, PATRICIA MARR SEP PROP, PENASCO PETROLEUM LLC, ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE, ROBERTA MCCAW, ROLLA R HINGLE IN BONALD L MARCUIM & SYLVIA G MARCIIM ROSIAD THOMAS FRANKOT TIEE, KOBERTA MICCAW, ROLLA R HIN-KLE III, RONALD L MARCUM & SYLVIA G MARCUM, ROSINA C SCHUTZ, SUDIE MARIE ADAMS, TER-MACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE, TYLER TROWBRIDGE, WILDHORSE INTEREST LLC, WILLIAM EDWARD STEINMANN JR & PATRI-CIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on October 7, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access and the status of the hearing, you can visit remote access and the status of the hearing, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/he aring-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the NW/4 of Section 26 and the proration unit comprised of the NW/4 of Section 26 and the N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 26-28 Fed State Com 331H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; the Burton Flat 26-28 Fed State Com 332H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 NW/4 (Unit C) of Section 26; and the Burton Flat 26-28 Fed State Com 333H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit F) of Section 28. The 332H Well is the proximity well, and proximity tracts will be utilized for is the proximity well, and proximity tracts will be utilized for the unit. The location is standard; the completed interval and first take and last take points for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for of the costs thereof, actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and units; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New #4921405, Current Argus, September 23, 2021

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921411 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004921411 PO #: # of Affidavits1

This is not an invoice

CASE No. 22186: Notice to all affected parties and persons CASE No. 22186: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CLAREMONT CORPORATION, DAVOIL INC., GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.), JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOUR-JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOURCES, ZORRO PARTNERS LTD., CONOCOPHILLIPS COMPANY
(F/K/A COG OPERATING LLC), SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT", NM STATE LAND OFFICE, AARON HEIMKE, ANN T
TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN
TOLLEFSON TRUSTEE, ARD OIL LTD, BARBARA L DUNIGAN
LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN, BETH
TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP,
CONNIE FONG DUNN, CRM 2018 LP, DAWN LAFARA-WILLIAMS, ENPLAT III LLC, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, GENE EDWARD
TROWBRIDGE III AKA TREY TROWBRIDGE, HUDSON NEW
MEXICO MIN TRUST, JAVELINA PARTNERS, JEANETTE
PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE, JENNIFER A BYNUM TIGHE SEPARATE PROPERTY, JOE B
SCHUTZ, JOHN GERARD FRANKOT JR REV LVG TR DTD 9-292014 JOHN GERARD FRANKOT JR TEEL, JOHN HALAGAN, SCHUIZ, JOHN GERARD FRANKOT JR REV LVG IK DID 9-292014 JOHN GERARD FRANKOT JR TTEE, JOHN HALAGAN,
JOHN W GATES LLC, JORIE B LAMB REVOCABLE TRUST
JORIE B LAMB TTEE, JUDITH A WEST, KATHLEEN M BYNUM
SEP PROP, LESLIE A MALLETT 2014 SEPERATE PROPERTY
TRUST LESLIE A MALLETT TTEE, LISA HENDRICKS, LORI
JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAY-TRUST LESLIE A MALLETT TTEE, LISA HENDRICKS, LORI JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD, NORBERT M MCCAW, OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS, PATRICIA BOYLE YOUNG, PATRICIA MARR SEP PROP, PENASCO PETROLEUM LLC, ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, ROSINA C SCHUTZ, SUDIE MARIE ADAMS, TER-MACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE, TYLER TROWBRIDGE, WILDHORSE INTEREST LLC, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on October 7, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emmrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 400-acre, more or less, horizontal spacing and proration unit comprised of the N/2 NW/4 of Section 26 and the N/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 26-28 Fed State Com 621H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 26, to a bottom hole location in the NW/4 (Unit D) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and complet-ing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico. #4921411, Current Argus, September 23, 2021

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921426 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23, 2021:

2021

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004921426 PO #: # of Affidavits1

This is not an invoice

CASE No. 22187: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CLAREMONT CORPORATION, DAVOIL INC., GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.), JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOUR-HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.),
JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOURCES, ZORRO PARTNERS LTD., CONOCOPHILLIPS COMPANY
(F/K/A COG OPERATING LLC), SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT", NM STATE LAND OFFICE, AARON HEIMKE, ANN T
TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN
TOLLEFSON TRUSTEE, ARD OIL LTD, BARBARA L DUNIGAN
LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN, BETH
TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP,
CONNIE FONG DUNN, CRM 2018 LP, DAWN LAFARA-WILLIAMS, ENPLAT III LLC, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, GENE EDWARD
TROWBRIDGE III AKA TREY TROWBRIDGE, HUDSON NEW
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PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE, JENNIFER A BYNUM TIGHE SEPARATE PROPERTY, JOE B
SCHUTZ, JOHN GERARD FRANKOT JR REV LVG TR DTD 9-292014 JOHN GERARD FRANKOT JR TTEE, JOHN HALAGAN,
JOHN W GATES LLC, JORIE B LAMB REVOCABLE TRUST
JORIE B LAMB TTEE, JUDITH A WEST, KATHLEEN M BYNUM
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JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD,
NORBERT M MACCAW OAKLAND SOCIETY FOR PREVENTION TRUST LESLIE A MALLETT TTEE, LISA HENDRICKS, LORI JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD, NORBERT M MCCAW, OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS, PATRICIA BOYLE YOUNG, PATRICIA MARR SEP PROP, PENASCO PETROLEUM LLC, ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, ROSINA C SCHUTZ, SUDIE MARIE ADAMS, TER-MACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE, TYLER TROWBRIDGE, WILDHORSE INTEREST LLC, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on October 7, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emrrd.nm.gov/oc/d/hearin g-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 400-acre. more or less, horizontal spacing and Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 400-acre, more or less, horizontal spacing and proration unit comprised of the S/2 NW/4 of Section 26 and the S/2 N/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 26-28 Fed State Com 622H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico. #4921426, Current Argus, September 23, 2021

TAB 1

Reference for Case Nos. 22188, 22189, and 22190
Application Case No. 22188 – Burton Flat 26-28 Fed State Com 334H Well, 335H Well, and 336H Well
NMOCD Checklist Case No. 22188
Application Case No. 22189 – Burton Flat 26-28 Fed State Com 623H Well
NMOCD Checklist Case No. 22189
Application Case No. 22190 – Burton Flat 26-28 Fed State Com 624H Well
NMOCD Checklist Case No. 22190

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22188

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit.

In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Burton Flat 26-28 Fed State Com
 334H Well, the Burton Flat 26-28 Fed State Com 335H Well, and the Burton Flat 26-28 Fed
 State Com 336H Well, as initial wells.
- 3. Devon proposes the **Burton Flat 26-28 Fed State Com 334H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.

- 4. Devon proposes the **Burton Flat 26-28 Fed State Com 335H Well,** an oil well, to be horizontally drilled from a surface location in SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The **Burton Flat 26-28 Fed State Com 335H Well** is the proximity well that is positioned in the unit to allow for the use of proximity tracts in the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28.
- 5. Devon proposes the **Burton Flat 26-28 Fed State Com 336H Well,** an oil well, to be horizontally drilled from a surface location in (SE/4 SW/4) (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28.
- 6. The wells are orthodox in their location, and their take points and laterals comply with Statewide Rules for setbacks.
- 7. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the wells for its development within the proposed HSU.
- 8. The pooling of all interests in the Bone Spring formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 9. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on October 7, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

A. Approving the creation of a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South,

Range 28 East, NMPM, Eddy County, New Mexico;

B. Pooling all uncommitted mineral interests in the Bone Spring formation underlying

the proposed HSU.

C. Approving the Burton Flat 26-28 Fed State Com 334H Well, the Burton Flat

26-28 Fed State Com 335H Well, and the Burton Flat 26-28 Fed State Com 336H Well as the

wells for the HSU.

D. Designating Devon as operator of this HSU and the horizontal wells to be drilled

thereon;

E. Authorizing Devon to recover its costs of drilling, equipping, and completing the

wells;

F. Approving actual operating charges and costs of supervision, to the maximum

extent allowable, while drilling and after completion, together with a provision adjusting the rates

pursuant to the COPAS accounting procedures; and

G. Setting a 200% charge for the risk assumed by Devon in drilling and completing

the wells in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky

Andrew D. Schill

214 McKenzie Street

Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com bill@abadieschill.com andrew@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 26-28 Fed State Com 334H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28; the Burton Flat 26-28 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; and the Burton Flat 26-28 Fed State Com 336H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The 335H Well is the proximity well, and proximity tracts will be utilized for the unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST		
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS		
Case: 22188	APPLICANT'S RESPONSE	
Date	October 5, 2021	
Applicant	Devon Energy Production Company, L.P.	
Designated Operator & OGRID (affiliation if applicable)	6137	
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC	
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico	
Entries of Appearance/Intervenors:	Sabinal Energy Operating, LLC	
Well Family	Burton Flats	
Formation/Pool		
Formation Name(s) or Vertical Extent:	Bone Spring	
Primary Product (Oil or Gas):	Oil	
Pooling this vertical extent:	Exhibit B-2; 334H Well TVD approx. 8,922'; 335H Well TVD approx. 8,872'; 336H Well TVD approx. 8,922'	
Pool Name and Pool Code:	Avalon; Bone Spring East [Code: 3713]	
Well Location Setback Rules:	NMAC statewide rules apply	
Spacing Unit Size:	800 acres, more or less	
Spacing Unit		
Type (Horizontal/Vertical)	Horizontal	
Size (Acres)	800 acres, more or less	
Building Blocks:	quarter quarter sections (40 ac tracts)	
Orientation:	east - west	
Description: TRS/County	SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico	
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes	
Other Situations		
Depth Severance: Y/N. If yes, description	No	
Proximity Tracts: If yes, description	Yes; The Burton Flat 26-28 Fed State Com 335H Well is the proximity well that is positioned in the unit to allow for the use of proximity tracts in the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28.	
Proximity Defining Well: if yes, description	Yes; the Burton Flat 26-28 Fed State Com 335H Well	
Applicant's Ownership in Each Tract	See Landman Exhibit A-2	
Well(s) Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)		

Well #1	Burton Flat 26-28 Fed State Com 334H Well (API No. 30-
VVEII #1	015-pending), SHL: Unit F, 2,011' FNL, 2,518' FWL, Section
	26, T20S-R28E, NMPM; BHL: Unit L, 2,200' FSL, 20' FWL
	Section 28, T20S-R28E, NMPM, laydown, standard
	location
Well #2	Burton Flat 26-28 Fed State Com 335H Well (API No. 30-
	015-pending), SHL: Unit N, 836' FSL, 2,438' FWL, Section
	26, T20S-R28E, NMPM; BHL: Unit M, 1,310' FSL, 20' FWL
	Section 28, T20S-R28E, NMPM, laydown, standard location
Well #3	Burton Flat 26-28 Fed State Com 336H Well (API No. 30-
wen no	015-pending), SHL: Unit N, 776' FSL, 2,438' FWL, Section
	26, T20S-R28E, NMPM; BHL: Unit M, 440' FSL, 20' FWL
	Section 28, T20S-R28E, NMPM, laydown, standard
	location
Well #1 Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 334H Well: FTP 2,200'
	FSL, 2,552' FWL, Section 26; LTP 2,200' FSL, 100' FWL,
Well #2 Horizontal Well First and Last Take Points	Section 28 Burton Flat 26-28 Fed State Com 335H Well: FTP 1,310'
Wen #2 From 20 man went in stand East Take Tollits	FSL, 2,551' FWL, Section 26; LTP 1,310' FSL, 100' FWL,
	Section 28
Well #3 Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 336H Well: FTP 440' FSL,
	2,550' FWL, Section 26; LTP 440' FSL, 100' FWL, Section 28
Well #1 Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 334H Well: TVD approx.
	8,922', TMD approx. 21,422'; Bone Spring Formation, See
	Exhibit B-2
Well #2 Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 335H Well: TVD approx.
	8,872', TMD approx. 21,372'; Bone Spring Formation, See
	Exhibit B-2
Well #3 Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 336H Well: TVD approx.
	8,922', TMD approx. 21,422'; Bone Spring Formation, See
	Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2

Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & be	
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4
Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provide	ed in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	10/5/2021

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22189

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit.

In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Burton Flat 26-28 Fed State Com
 623H Well, as an initial well.
- 3. Devon proposes the **Burton Flat 26-28 Fed State Com 623H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28.

- 4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.
- 5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
- 6. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on October 7, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.
- C. Approving the **Burton Flat 26-28 Fed State Com 623H Well** as the well for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22189	APPLICANT'S RESPONSE
Date	October 5, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	6137
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	Sabinal Energy Operating, LLC
Well Family	Burton Flats
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Exhibit B-2; 623H Well TVD approx. 9,128'
Pool Name and Pool Code:	WC Burton Flat Upper Wolfcamp [Code: 98315]
Well Location Setback Rules:	NMAC statewide rules apply
Spacing Unit Size:	400 acres, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	400 acres, more or less
Building Blocks:	quarter quarter sections (40 ac tracts)
Orientation:	east - west
Description: TRS/County	N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	No
Applicant's Ownership in Each Tract	See Landman Exhibit A-2
Well(s)	

Name 8 ADI (if assigned) surface and better hale legation	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status	
(standard or non-standard)	
Well #1	Burton Flat 26-28 Fed State Com 623H Well (API No. 30-015-pending), SHL: Unit N, 866' FSL, 2,438' FWL, Section 26, T20S-R28E, NMPM; BHL: Unit L, 1,870' FSL, 20' FWL Section 28, T20S-R28E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 623H Well: FTP 1,870' FSL, 2,552' FWL, Section 26; LTP 1,870' FSL, 100' FWL, Section 28
Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 623H Well: TVD approx. 9,128', TMD approx. 21,628'; Wolfcamp Formation, See Exhibit B-2
AFE Capex and Operating Costs	to 200 5 1 H H A
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above & below)	Exhibit A-2, N/a
Joinder	
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3

Exhibit A-3	
Exhibit B	
Exhibit B-1	
Exhibit B-4	
Exhibit B, B-1	
Exhibit B, B-2	
Exhibit B-2, B-4, B-5	
Exhibit B	
Exhibit A-1	
Exhibit A-1, A-2, B-1	
Exhibit A-2	
Exhibit A-2	
Exhibit B-1, B-4	
Exhibit B-1	
Exhibit B-2, B-5	
Exhibit B-2, B-4, B-5	
Special Provisions/Stipulations CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Darin C. Savage	
10/5/2021	

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22190

APPLICATION

Devon Energy Production Company, L.P. ("Devon"), OGRID No. 6137, through its undersigned attorneys, hereby files this Application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, Section 70-2-17, for an order (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit.

In support of its Application, Devon states the following:

- 1. Devon is a working interest owner in the proposed horizontal spacing and proration unit ("HSU") and has a right to drill a well thereon.
- Devon proposes and dedicates to the HSU the Burton Flat 26-28 Fed State Com
 624H Well, as an initial well.
- 3. Devon proposes the **Burton Flat 26-28 Fed State Com 624H Well,** an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28.

- 4. The well is orthodox in its location, and its take points and lateral comply with Statewide Rules for setbacks.
- 5. Devon has sought in good faith, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed HSU.
- 6. The pooling of all interests in the Wolfcamp formation within the proposed HSU, and creation of the spacing unit, will avoid the drilling of unnecessary wells, prevent waste and protect correlative rights.
- 7. In order to provide for its just and fair share of the oil and gas underlying the subject lands, Devon requests that all uncommitted interests in this HSU be pooled and that Devon be designated the operator of the proposed horizontal wells and HSU.

WHEREFORE, Devon requests that this Application be set for hearing on October 7, 2021, before an Examiner of the Oil Conservation Division, and after notice and hearing as required by law, the Division enter an order:

- A. Approving the creation of a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico;
- B. Pooling all uncommitted mineral interests in the Wolfcamp formation underlying the proposed HSU.
- C. Approving the **Burton Flat 26-28 Fed State Com 624H Well** as the well for the HSU.
- D. Designating Devon as operator of this HSU and the horizontal well to be drilled thereon;

- E. Authorizing Devon to recover its costs of drilling, equipping, and completing the well;
- F. Approving actual operating charges and costs of supervision, to the maximum extent allowable, while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- G. Setting a 200% charge for the risk assumed by Devon in drilling and completing the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

William E. Zimsky
Andrew D. Schill
214 McKenzie Street
Santa Fe, New Mexico 87501
Telephone: 970.385.4401
Facsimile: 970.385.4901
darin@abadieschill.com
bill@abadieschill.com
andrew@abadieschill.com

Attorneys for Devon Energy Production Company, L.P.

Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating, a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 26-28 Fed State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22190	APPLICANT'S RESPONSE						
Date	October 5, 2021						
Applicant	Devon Energy Production Company, L.P.						
Designated Operator & OGRID (affiliation if applicable)	6137						
Applicant's Counsel:	Darin C. Savage - Abadie & Schill, PC						
Case Title:	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing Unit and Compulsary Pooling, Eddy County, New Mexico						
Entries of Appearance/Intervenors:	Sabinal Energy Operating, LLC						
Well Family	Burton Flats						
Formation/Pool							
Formation Name(s) or Vertical Extent:	Wolfcamp						
Primary Product (Oil or Gas):	Oil						
Pooling this vertical extent:	Exhibit B-2; 624H Well TVD approx. 9,140'						
Pool Name and Pool Code:	WC Burton Flat Upper Wolfcamp [Code: 98315]						
Well Location Setback Rules:	NMAC statewide rules apply						
Spacing Unit Size:	400 acres, more or less						
Spacing Unit							
Type (Horizontal/Vertical)	Horizontal						
Size (Acres)	400 acres, more or less						
Building Blocks:	quarter quarter sections (40 ac tracts)						
Orientation:	east - west						
Description: TRS/County	S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico						
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes						
Other Situations							
Depth Severance: Y/N. If yes, description	No						
Proximity Tracts: If yes, description	No						
Proximity Defining Well: if yes, description	No						
Applicant's Ownership in Each Tract	See Landman Exhibit A-2						
Well(s)							
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)							

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Well #1	Burton Flat 26-28 Fed State Com 624H Well (API No. 30-015-pending), SHL: Unit N, 806' FSL, 2,438' FWL, Section 26, T20S-R28E, NMPM; BHL: Unit M, 875' FSL, 20' FWL Section 28, T20S-R28E, NMPM, laydown, standard location
Horizontal Well First and Last Take Points	Burton Flat 26-28 Fed State Com 624H Well: FTP 875' FSL, 2,551' FWL, Section 26; LTP 875' FSL, 100' FWL, Section 28
Completion Target (Formation, TVD and MD)	Burton Flat 26-28 Fed State Com 624H Well: TVD approx. 9,140', TMD approx. 21,640'; Wolfcamp Formation, See Exhibit B-2
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000, Exhibit A
Production Supervision/Month \$	\$800, Exhibit A
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%, Exhibit A
Notice of Hearing	
Proposed Notice of Hearing	Exhibit C, C-1
Proof of Mailed Notice of Hearing (20 days before hearing	Exhibit C-2
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-3
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-2
Tract List (including lease numbers and owners)	Exhibit A-2
Pooled Parties (including ownership type)	Exhibit A-2
Unlocatable Parties to be Pooled	Exhibit A
Ownership Depth Severance (including percentage above	
& below)	Exhibit A-2, N/a
Joinder Samuel Comment Brancock Lotter	Fubilitie A 2
Sample Copy of Proposal Letter	Exhibit A-3
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-2
Chronology of Contact with Non-Joined Working Interests	Exhibit A-4
Overhead Rates In Proposal Letter	Exhibit A-3
Cost Estimate to Drill and Complete	Exhibit A-3
Cost Estimate to Equip Well	Exhibit A-3
Cost Estimate for Production Facilities	Exhibit A-3
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-4

Well Orientation (with rationale)	Exhibit B, B-1
Target Formation	Exhibit B, B-2
HSU Cross Section	Exhibit B-2, B-4, B-5
Depth Severance Discussion	Exhibit B
Forms, Figures and Tables	
C-102	Exhibit A-1
Tracts	Exhibit A-1, A-2, B-1
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-2
General Location Map (including basin)	Exhibit A-2
Well Bore Location Map	Exhibit B-1, B-4
Structure Contour Map - Subsea Depth	Exhibit B-1
Cross Section Location Map (including wells)	Exhibit B-2, B-5
Cross Section (including Landing Zone)	Exhibit B-2, B-4, B-5
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information pro	ovided in this checklist is complete and accurate.
Printed Name (Attorney or Party Representative):	Darin C. Savage
Signed Name (Attorney or Party Representative):	
Date:	10/5/2021
	/ - /

TAB 2

Case No. 22188:

Exhibit A: Affidavits of Andy D. Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

Case No. 22189:

Exhibit A: Affidavits of Andy D. Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

Case No. 22190:

Exhibit A: Affidavits of Andy D. Bennett, Landman

Exhibit A-1: C-102 Forms

Exhibit A-2: Ownership and Sectional Map Exhibit A-3: Well Proposal Letters and AFEs

Exhibit A-4: Chronology of Contacts with Uncommitted Owners

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22188

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 4. Devon seeks an order pooling all uncommitted mineral interest in the Bone Spring formation (Avalon; Bone Spring, East; Pool Code: 3713) underlying a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.
 - 5. Under Case No. 22188, Devon seeks to dedicate to the unit three initial wells: Burton



Flat 26-28 Fed State Com 334H Well, the Burton Flat 26-28 Fed State Com 335H Well, and the Burton Flat 26-28 Fed State Com 336H Well.

- 6. The **Burton Flat 26-28 Fed State Com 334H Well** (API 30-015-pending) is to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28; approximate TVD of 8,922'; approximate TMD of 21,422'; FTP in Section 26: approximately 2,200' FSL, 2,552' FWL; LTP in Section 28: approximately 2,200' FSL, 100' FWL.
- 7. The **Burton Flat 26-28 Fed State Com 335H Well** is to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; approximate TVD of 8,872'; approximate TMD of 21,372'; FTP in Section 26: approximately 1,310' FSL, 2,551' FWL; LTP in Section 28: approximately 1,310' FSL, 100' FWL. The **Burton Flat 26-28 Fed State Com 335H Well** is the proximity well that is positioned in the unit to allow for the use of proximity tracts in the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28.
- 8. The **Burton Flat 26-28 Fed State Com 336H Well** is to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; approximate TVD of 8,922'; approximate TMD of 21,422'; FTP in Section 26: approximately 440' FSL, 2,550' FWL; LTP in Section 28: approximately 440' FSL, 100' FWL.
 - 9. The proposed C-102 for each well is attached as **Exhibit A-1**.

- 10. A general location plat outlining the units being pooled is attached hereto as **Exhibit A-2**, which show the locations of the proposed wells within the unit. The location of each well is orthodox and meets the Division's offset requirements for horizontal wells under statewide rules.
- 11. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owners.
 - 12. There are no depth severances in the Bone Spring formation in this acreage.
- 13. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on Exhibit A-2. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, including phone directories and did computer searches to locate the contact information for parties entitled to notice. Fourteen mailings to ORRI owners are still listed as in-transit; therefore, the locations cannot yet be confirmed for: Aaron Heimke, Britt Trowbridge, Christopher C Bynum Sep Prop, Estate of Gwendolyn P Rutledge Alexis A Scott Personal Rep, John Halagan, Jorie B Lamb Revocable Trust Jorie B Lamb TTEE, Kathleen M Bynum Sep Pro, Mary Curtiss Mayfield, Patricia Marr Sep Prop, Robert Thomas Frankot Rev Lvg Tr DTD 10-08-2014 Robert Thomas Frankot TTEE, Rosina C Schutz, Sudie Marie Adams, Ter-Mack LP, and Tyler Trowbridge. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.
- 14. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the wells or in the commitment of their interests to the wells for their development within the proposed

horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.

- 15. The interest owners being pooled have been contacted regarding the proposed wells but have failed or refused to voluntarily commit their interest in the wells. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (JOA). A number of major working interest owners have expressed their willingness to enter the JOA as proposed; others currently are working with us to consider changes. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 16. **Exhibit A-3** is a sample proposal letter which includes the AFEs for each proposed well. The estimated cost of the wells set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 17. Devon requests overhead and administrative rates of \$8,000/month for drilling each well and \$800/month for producing each well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 18. Devon requests the maximum cost, plus 200% risk charge be assessed against nonconsenting working interest owners.
 - 19. Devon requests that it be designated operator of the unit and wells.
- 20. Special considerations in this particular case: As described herein, these wells have a proposed unit for pooling that traverses the SW/4 of Section 26 and the S/2 of Sections 27 and 28;

therefore, the unit proposed to the Division in the above-referenced case describes the entire 800-acre, more or less, unit for purposes of notice to the parties of the size and scope of the unit, pursuant to NMAC 19.15.4.9A, which Devon respectfully submits was satisfied, and for purposes of determining prevention of waste and the protection of correlative rights in the 800-acre standard unit under consideration. The unit itself encompasses both lands that are part of a Federal Exploratory Unit (FEU) and lands that are outside the FEU, to create a "Straddle Comm" unit for the wells. Devon has been working closely with both the BLM and NM State Land Office to construct this unit as a standard spacing unit. Pursuant to the Division's recommendation that the unit will prevent waste and protect correlative rights, the BLM plans to issue a Communitization Agreement (CA) for the unit that will cover the SW/4 of Section 26 and the S/2 of Sections 27 and 28, same as the spacing and proration unit requested herein, for allocation of revenue and payment among the interest owners within the unit. The BLM will then establish a Participation Area (PA), upon Devon's showing of paying well determinations, such that the PA will match and correspond to the size of the CA and spacing unit.

- 21. Devon is respectfully requesting that the Division acknowledge the spacing unit encompassing the SW/4 of Section 26 and the S/2 of Sections 27 and 28 for purposes of the prevention of waste and protection of correlative rights. If the Division should find that it may need to segment the spacing unit based on lands inside and outside the FEU, in order to obtain proper interaction between the federal and non-federal lands, Devon requests that the Division make such segmentations with the acknowledgement that the proposed spacing unit as a whole is standard.
- 22. Devon respectfully submits that any segmentation of lands outside the FEU, in the SW/4 of Section 28, would be built upon contiguous tracts of quarter-quarter sections in relation to the

quarter-quarter sections penetrated by the well intervals in the remainder of the unit, pursuant to NMAC 19.15.16.15B(1)(a) and – B(1)(d), thus having a standard-unit designation under statewide rules. Since the completed intervals of the wells are not wholly within the FEU, but are Straddle Comm wells, Devon submits that any separation of the proposed spacing unit from the FEU, pursuant to 19.15.16.15B(8), would be conditional and not absolute; and therefore, the Division's acknowledgment of the standard 800-acre spacing unit should be appropriate with the incorporation of any adjustments the Division deems necessary, pursuant to the Division's broad authority in NMSA 1978 Section 70-2-11A.

- 23. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 24. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.
 - 25. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this 28 day of September 2021.

18006468 SEXP. 06/28/22

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEE ECCHITOR HIVE	TOWERED DEDICATION I BAT						
API Number	Pool Code	Pool Code Pool Name						
	3713	AVALON; BONE SPRING EAST						
Property Code	Prop	Property Name						
	BURTON FLAT 26-	BURTON FLAT 26-28 FED STATE COM						
OGRID No.	Opera	Operator Name						
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3253.2'					

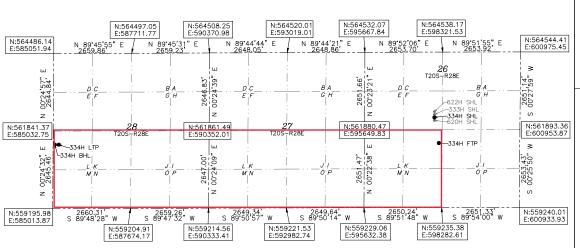
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	26	20-S	28-E		2011	NORTH	2518	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	20-S	28-E		2200	SOUTH	20	WEST	EDDY
Dedicated Acres Joint or Infill		r Infill Co	nsolidation	Code Or	der No.				
800									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 334H EL:3253.2' LAT:32.546307 LDN:104.148886 N:562526.53 F:598172.53 FIRST TAKE POINT 2200' FSL 2552' FWL SEC. 26 LAT:32.543307 LON:104.148807 N:561435.18 E:598198.75 LAST TAKE POINT 2200' FSL 100' FWL SEC. 28 LAT:32.543256 LON:104.191219

N:561396.38 F:585129.57

BOTTOM OF HOLE LAT:32.543255 LON:104.191479 N:561396.11 E:585049.57

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Julsey Drew Signature

08/31/21 Date

CHELSEY GREEN

Printed Name

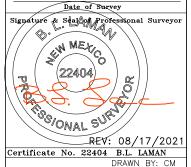
CHELSEY.GREEN@DVN.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

5/2021

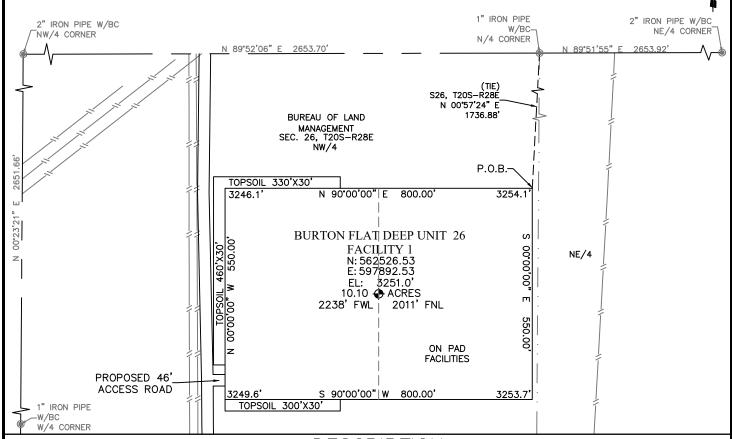


Intent	t X	As Dril	led										
API#]										
DEV	rator Nar /ON EN MPANY	NERGY P	'RODUC	MOITS	J	-	perty Name RTON FL M		26-28	FED	STA	TE	Well Number 334H
Kick C	Off Point ((KOP)											
UL K	Section 26	Township 20S	Range 28E	Lot	Feet 2162		From N/S SOUTH		eet 552	From	n E/W ST	County EDDY	
Latitu	ude 543105				Longitu 104.		30662					NAD 83	
First 1	Γake Poin	nt (FTP)											
UL K	Section 26	Township 20-S	Range 28-E	Lot	Feet 2200		From N/S SOUTH		eet 552	From	s E/W EST	County	,
32.	.5433	07			Longitu 104		8807					NAD 83	
Last T	āke Poin	t (LTP)											
UL L	Section 28	Township 20-S	Range 28-E	Lot	Feet 2200		m N/S Fee DUTH 10		From WE		Count		
Latitu 32.	.5432	56			Longitu 104		1219				NAD 83		
Is this	; well the	e defining v	vell for the	e Horiz	zontal Sp	pacinį	g Unit?	NO					
Is this	well an i	infill well?		YES									
	ll is yes pl ng Unit.	lease provi	ide API if a	availab	ole, Opei	rator	Name and	wel	l numbei	r for [Definir	ng well fo	r Horizontal
API#													
DEV	rator Nar /ON EN MPANY	NERGY P	PRODUC	MOIT	J	1	perty Name RTON FL M		26-28	FED	STA	TE	Well Number 335H

KZ 06/29/2018

BURTON FLAT DEEP UNIT 26 FACILITY 1

DEVON ENERGY PRODUCTION COMPANY, L.P. IN THE NORTHWEST QUARTER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, NEW MEXICO



DESCRIPTION

BEING A SURFACE SITE EASEMENT LYING IN THE NORTHWEST QUARTER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST N.M.P.M., EDDY COUNTY, NEW MEXICO.

BEGINNING AT THE NORTHEAST CORNER OF SAID SITE EASEMENT, WHERE A 1" IRON PIPE W/BC FOR THE NORTH QUARTER CORNER OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST N.M.P.M. BEARS N 00°57'24" E, A DISTANCE 1736.88';

THENCE S 0000000 E, A DISTANCE 550.00 FEET TO THE SOUTHEAST CORNER OF THIS EASEMENT; THENCE S 90°00'00" W, A DISTANCE 800.00 FEET TO THE SOUTHWEST CORNER OF THIS EASEMENT; THENCE N 00°00'00" W, A DISTANCE 550.00 FEET TO THE NORTHWEST CORNER OF THIS EASEMENT; THENCE N 90'00'00" E, A DISTANCE 800.00 FEET TO THE NORTHEAST CORNER OF THIS EASEMENT,

TO THE POINT OF BEGINNING; CONTAINING 10.10 ACRES.

GENERAL NOTES:

1.) THE INTENT OF THIS SURVEY IS TO ACQUIRE A BUSINESS LEASE FOR THE PURPOSE OF BUILDING A FACILITY.

2.) All bearings recited herein are based on the New Mexico State Plane Coordinate System, NAD 83, New Mexico East Zone 3001, US Survey Feet, all distances are grid.

LAMAR I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my super library meets the minimum standards for surveying in New Mexico. SEN MEXICO PROF TOS/ONAL SURVE B.L. Laman PLS #2 Horizonrow, LLC Date Signed: 04—02—2021 P.O. Box 548, Dry Creek, La. (903) 388—3045 70637 PLS #22404

DIRECTIONS TO LOCATION

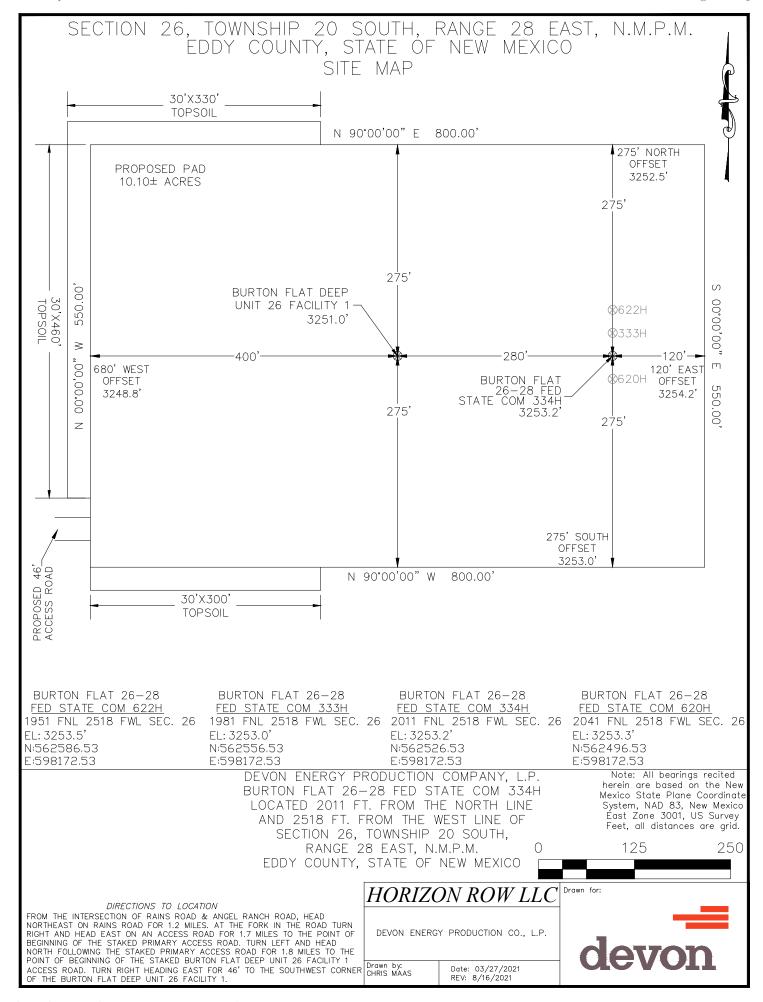
FROM THE INTERSECTION OF RAINS ROAD & ANGEL RANCH ROAD, HEAD NORTHEAST ON RAINS ROAD FOR 1.2 MILES. AT THE FORK IN THE ROAD TURN RIGHT AND HEAD EAST ON AN ACCESS ROAD FOR 1.7 MILES TO THE POINT OF BEGINNING OF THE STAKED PRIMARY ACCESS ROAD. TURN LEFT AND HEAD NORTH FOLLOWING THE STAKED PRIMARY ACCESS ROAD FOR 1.8 MILES TO THE POINT OF BEGINNING OF THE STAKED BURTON FLAT DEEP UNIT 26 FACILITY 1 ACCESS ROAD. TURN RIGHT HEADING EAST FOR 46' TO THE SOUTHWEST CORNER OF THE BURTON FLAT DEEP UNIT 26 FACILITY 1.

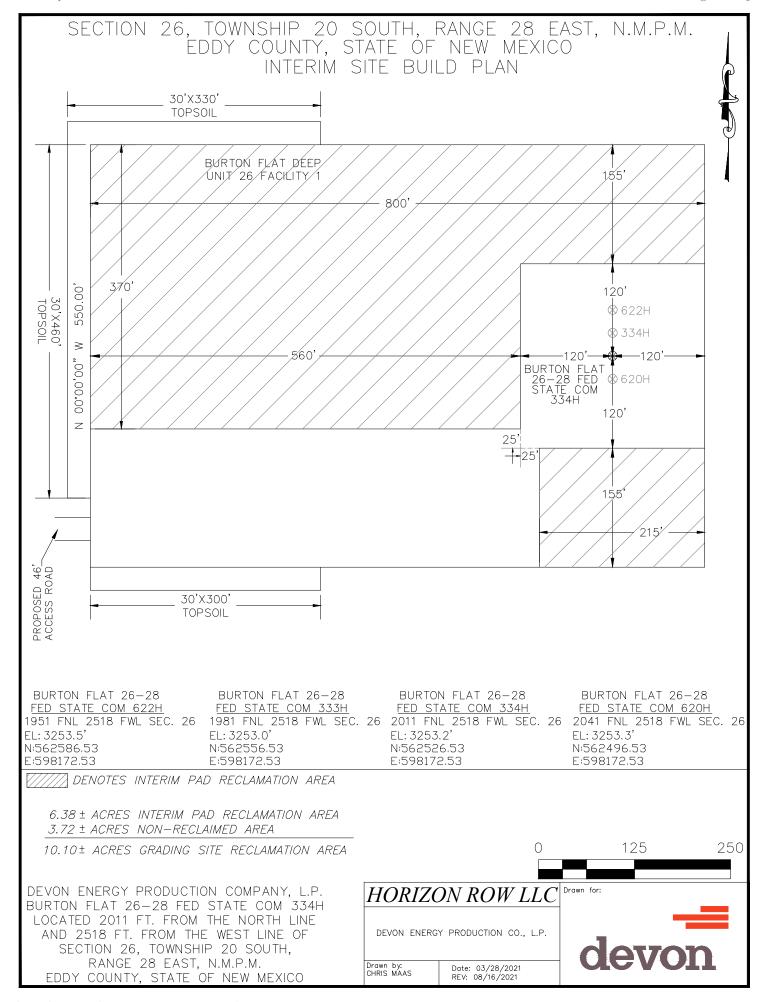
0 250 500 $HORIZON\,ROW\,LLC|$ devon energy production company, i.p. BURTON FLAT DEEP UNIT 26 WBS NUMBER: XX-140136.01.SLC FACILITY 1 SCALE: 1" = 250' SURVEY PLAT SHOWING A FACILITY REVISIONS: ON THE PROPERTY OF Drawn by: JEANNIE PERRY DATE OF SURVEY:

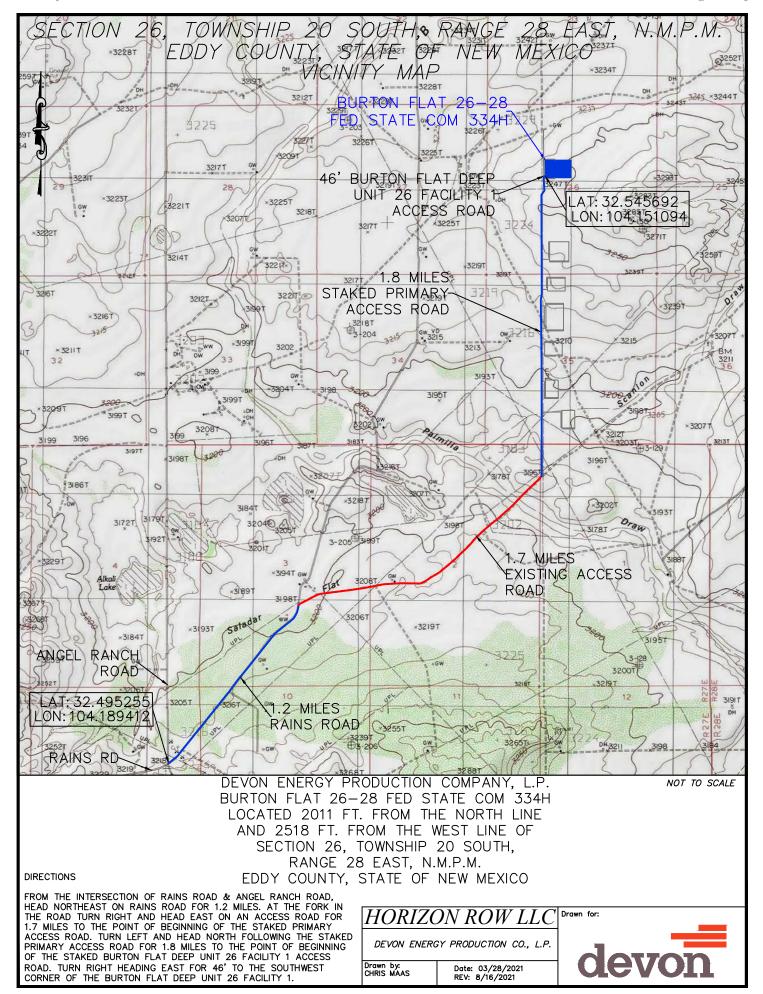
BUREAU OF LAND MANAGEMENT

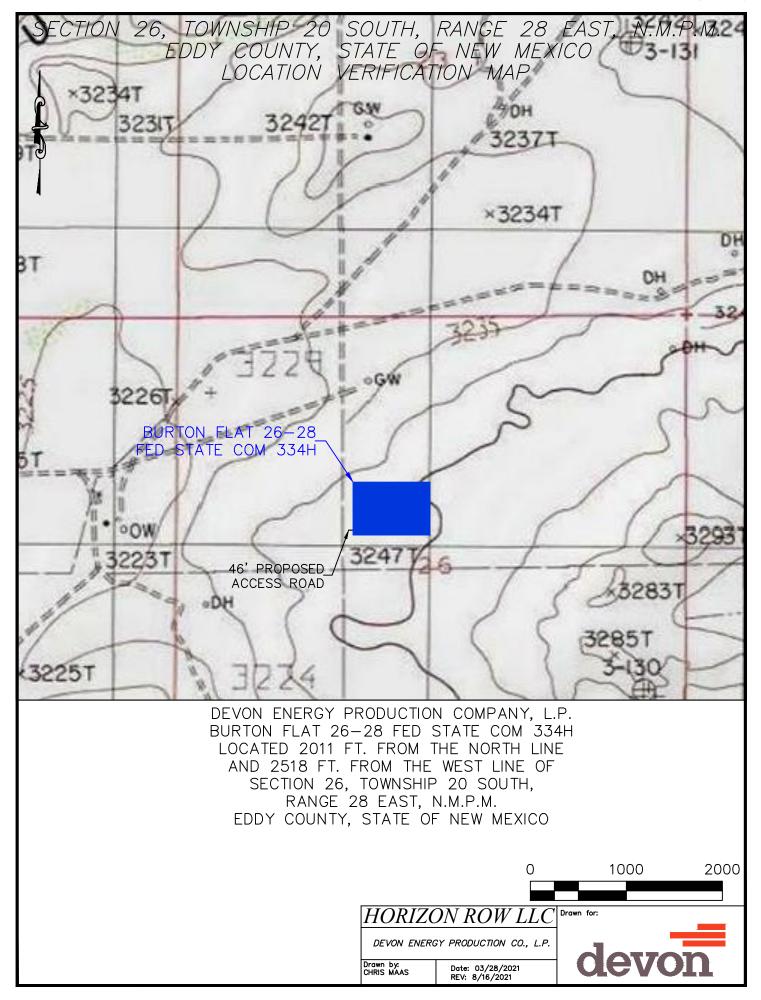
Date: 03/24/2021

oyee of Horizonrow, LLC

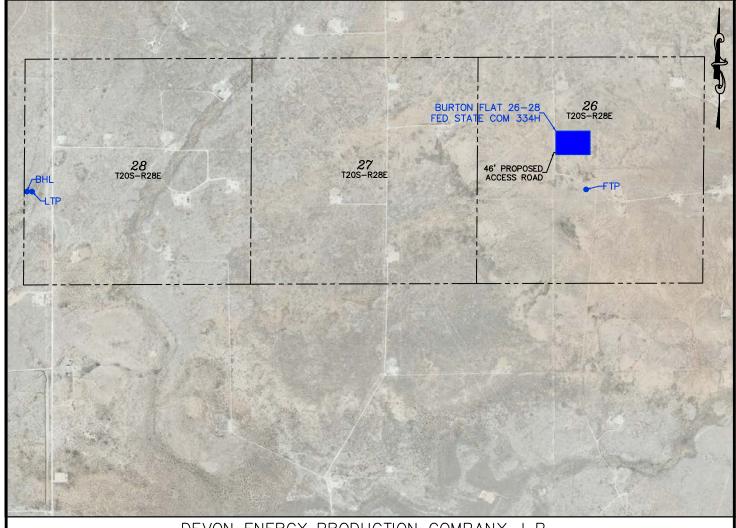








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 334H LOCATED 2011 FT. FROM THE NORTH LINE AND 2518 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

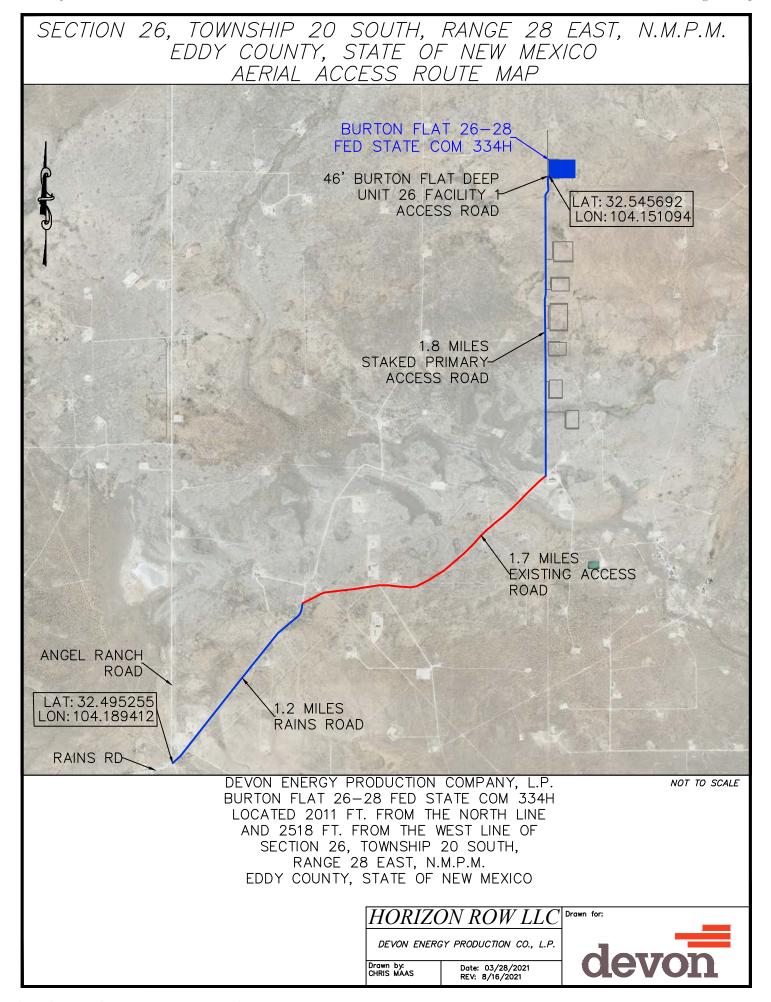
0 2250 4500

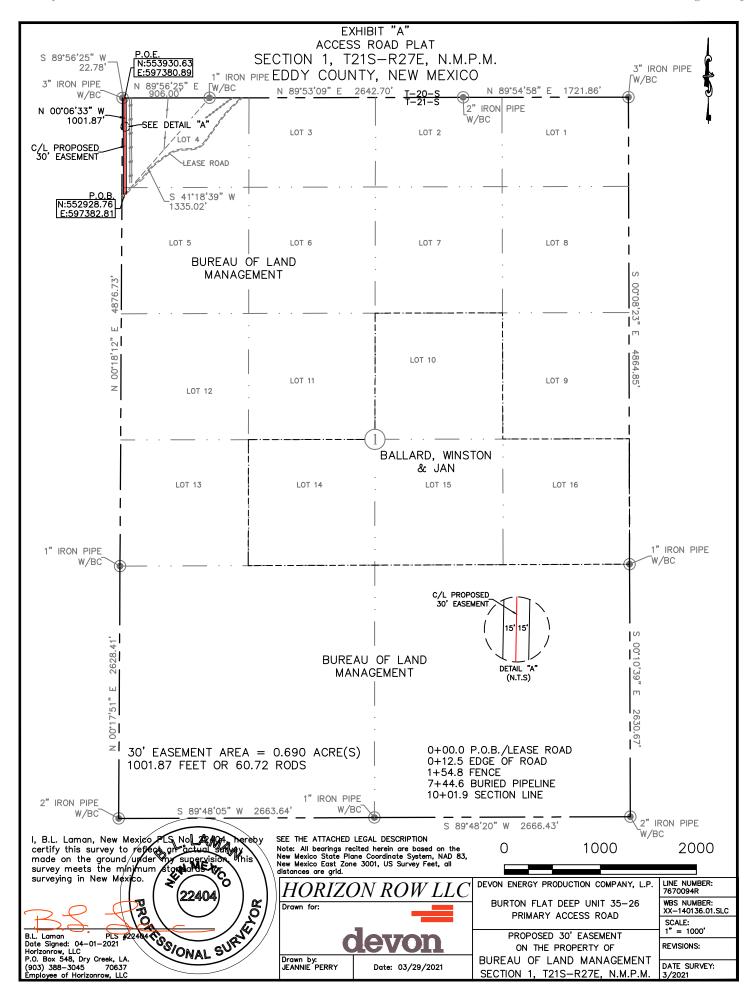
HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 03/28/2021
REV: 8/16/2021





SECTION 1, T21S-R27E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering **1001.87' or 60.72 rods** and having an area of **0.690 acres**.

NOTES:

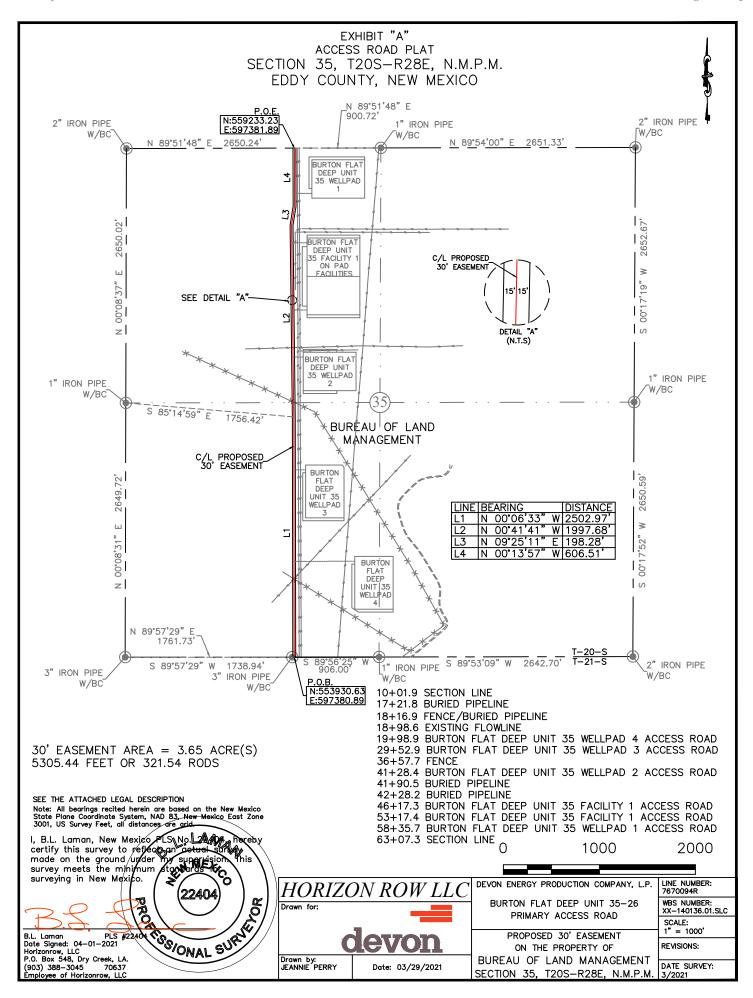
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC



SECTION 35, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

NOTES:

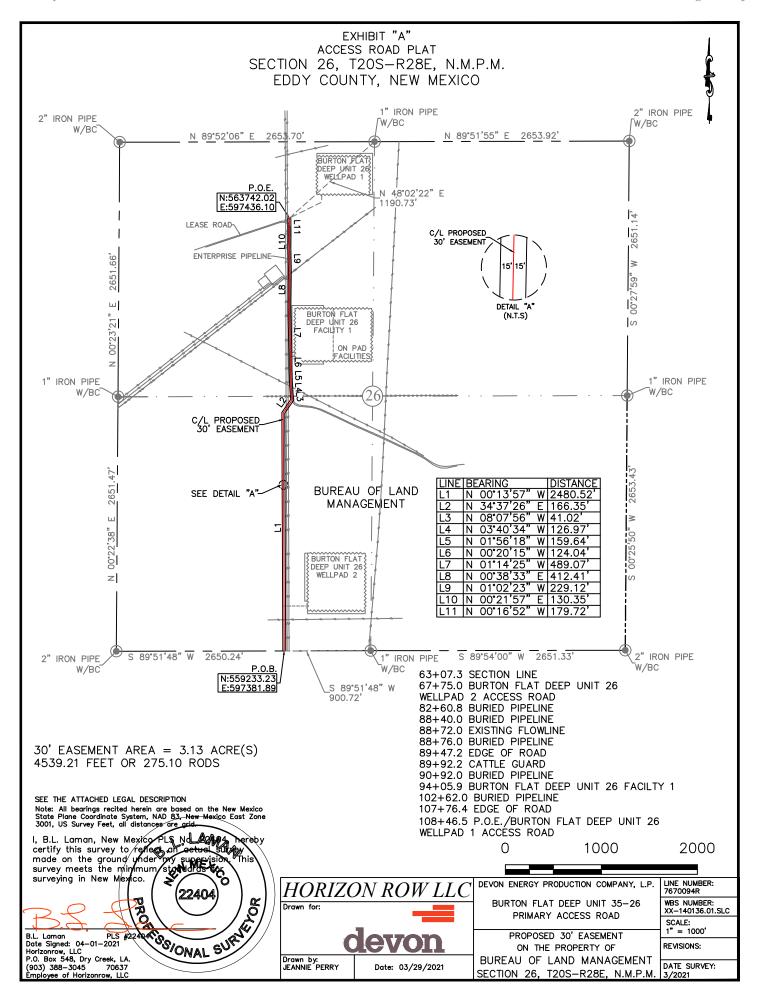
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC



SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

NOTES:

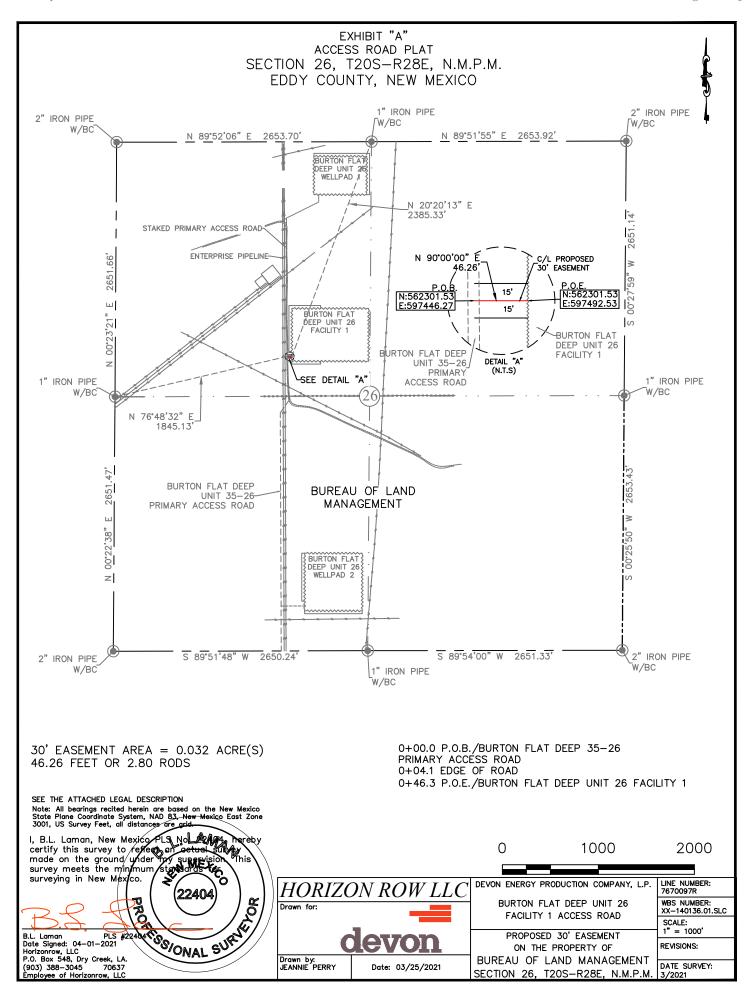
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I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the west quarter corner of Section 26;

Thence N 76°48'32" E, a distance of 1845.13' to the **Point of Beginning** of this easement having coordinates of Northing=562301.53 feet, Easting=597446.27 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 46.26' to the **Point of Ending** having coordinates of Northing=562301.53 feet, Easting=597492.53 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 20°20'13" E a distance of 2385.33', covering **46.26' or 2.80 rods** and having an area of **0.032 acres**.

NOTES:

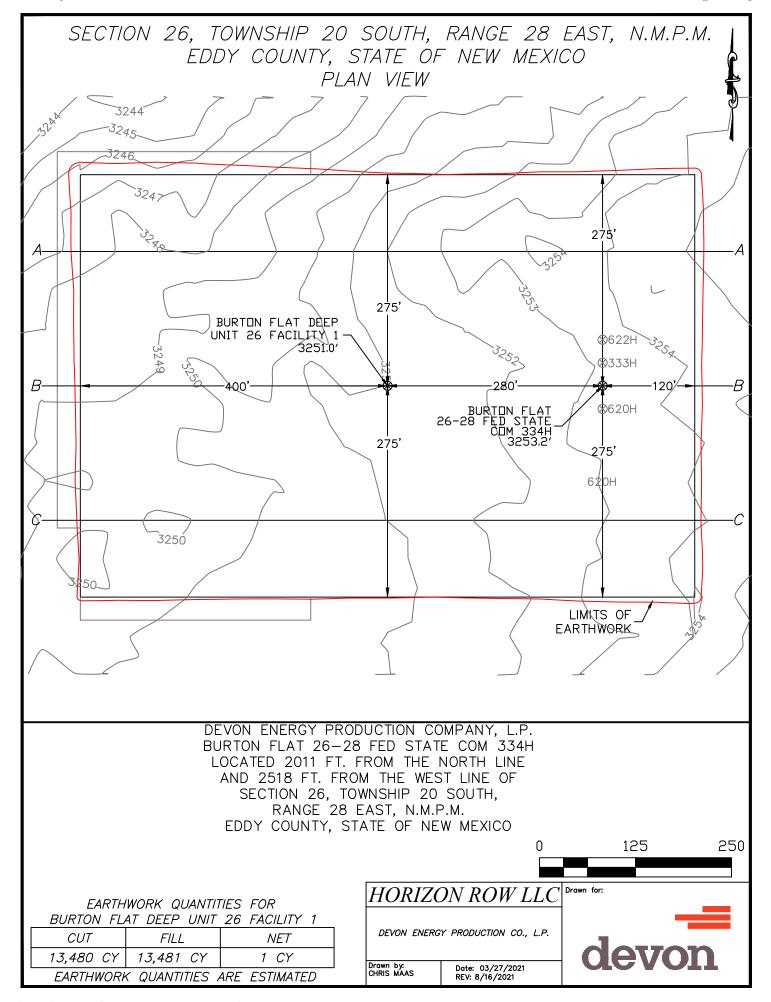
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

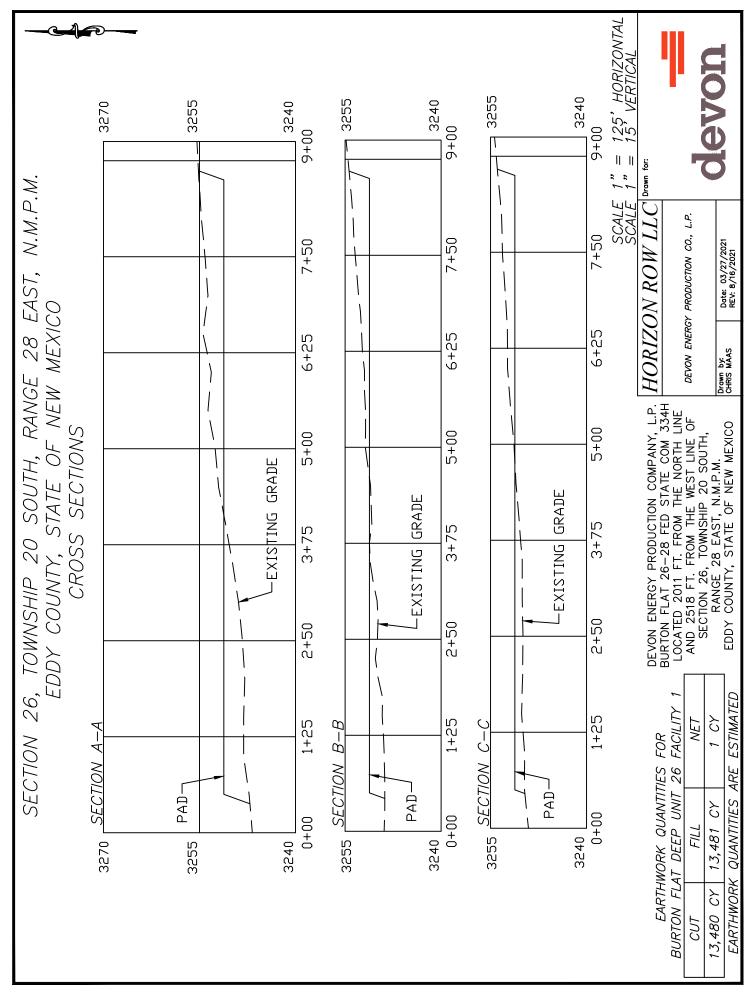
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC DROPHIS SINAL SURPLINA





DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate

District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

□ AMENDED REPORT

	WELL LOCATION AND .	ACREAGE DEDICATION PLAT						
API Number	Pool Code	Pool Name						
	3713	3713 AVALON; BONE SPRING E						
Property Code	Prop	erty Name	Well Number					
	BURTON FLAT 26-	-28 FED STATE COM	335H					
OGRID No.	Opera	ator Name	Elevation					
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3245.0'					

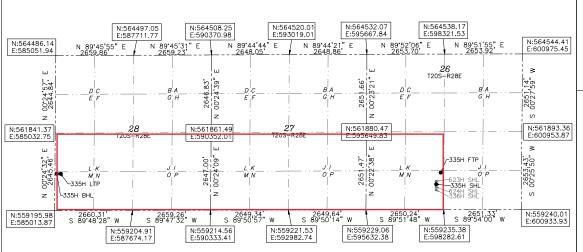
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	26	20-S	28-E		836	SOUTH	2438	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Range Lot Idn		North/South line	Feet from the	East/West line	County
М	28	20-S	28-E		1310	SOUTH	20	WEST	EDDY
Dedicated Acres Join		r Infill	Consolidation	Code Or	der No.				
900									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 335H EL:3245.0' LAT:32.539558 LON:104.149213 N:560070.89 F:598075.97 FIRST TAKE POINT 1310' FSL 2551' FWL SEC. 26 LAT:32.540861 LON:104 148833 N:560545.17 E:598192.22 <u>LAST TAKE POINT</u> 1310' FSL 100' FWL SEC. 28 LAT:32.540809 LON:104.191243 N:560506.35 E:585123.22 BOTTOM OF HOLE LAT:32.540809 LON:104.191503 N:560506.08 E:585043.22

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

fulsery Signature

08/30/21 Date

CHELSEY GREEN

Printed Name

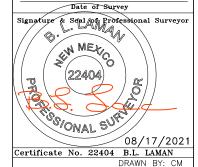
CHELSEY.GREEN@DVN.COM

E-mail Address

SURVEYOR CERTIFICATION

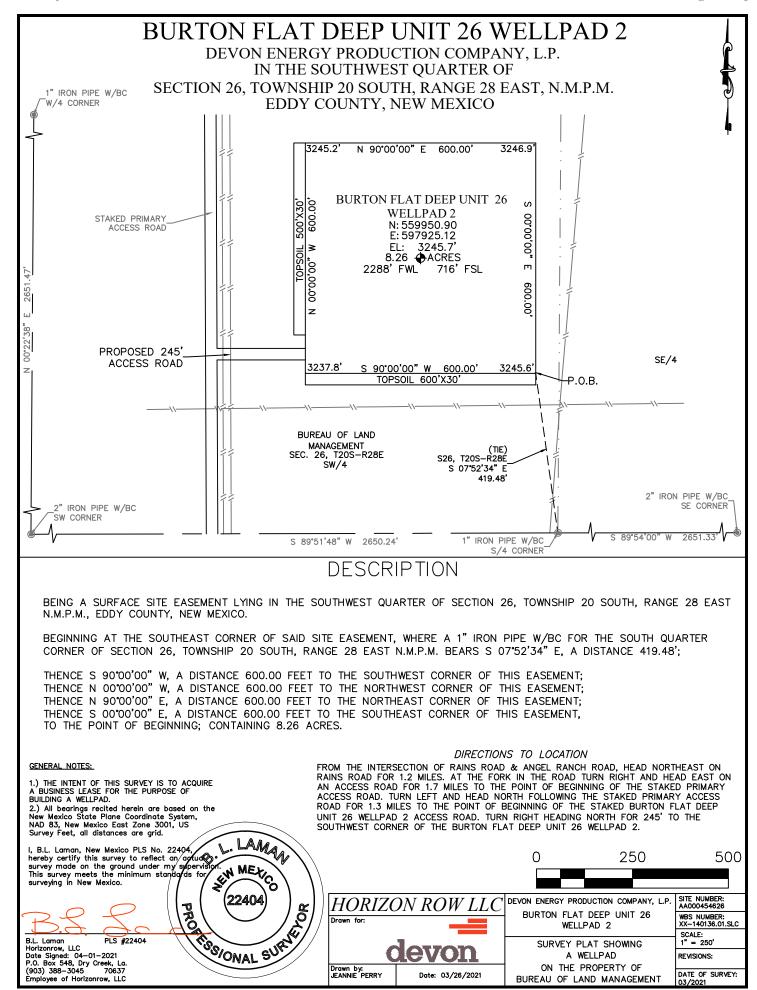
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

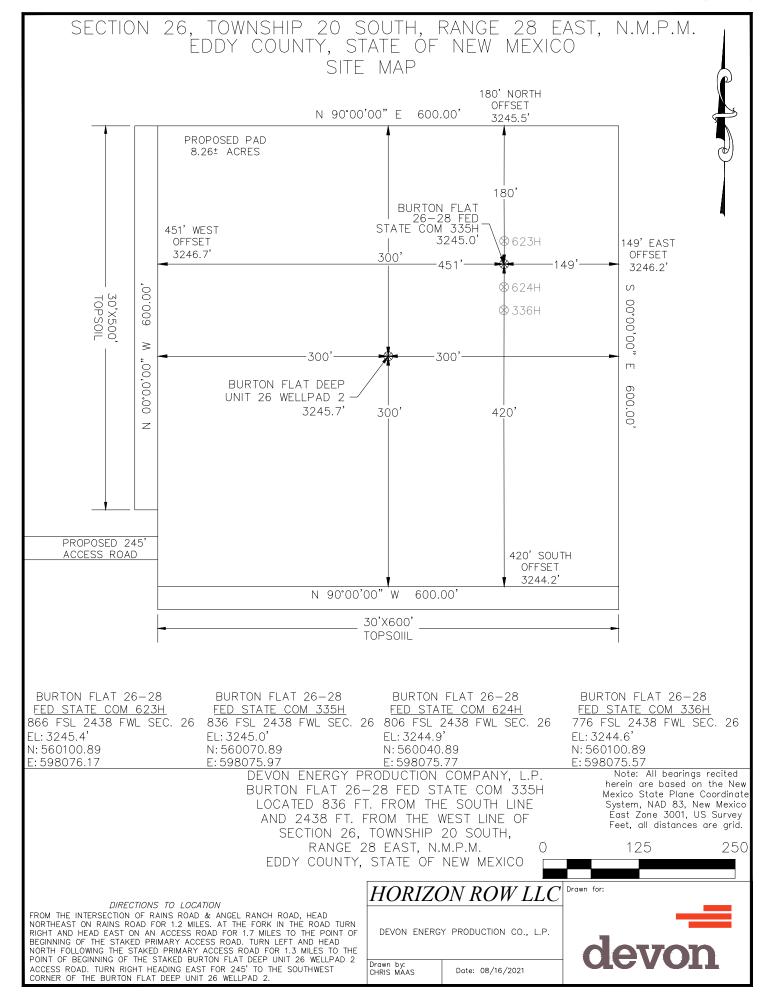
03/2021

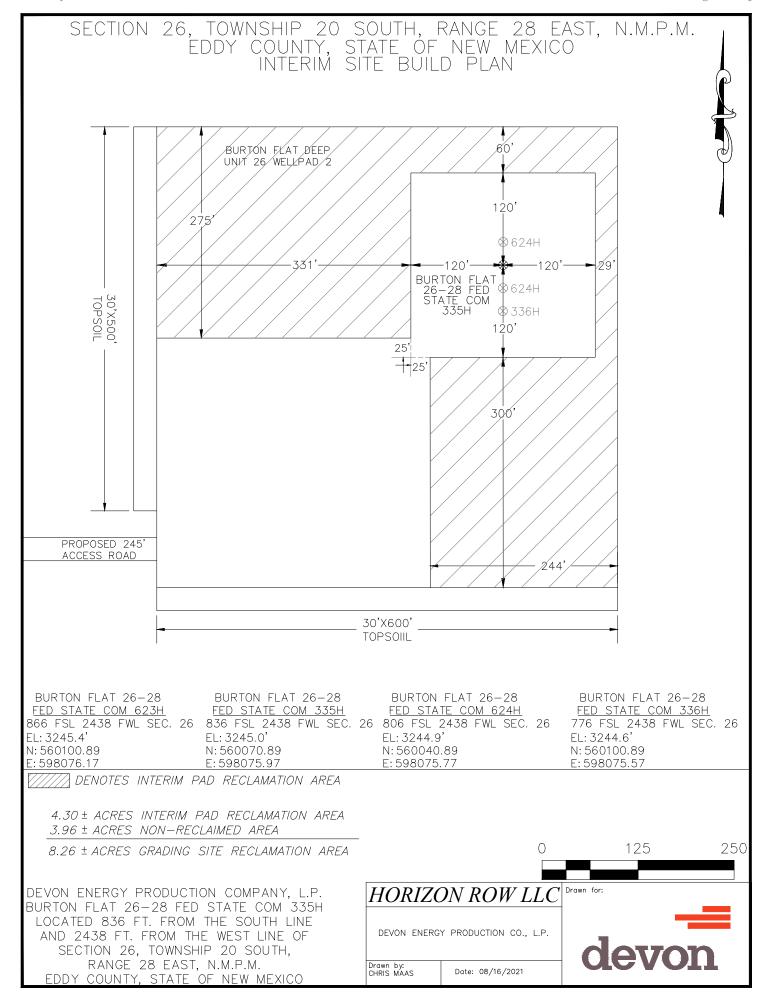


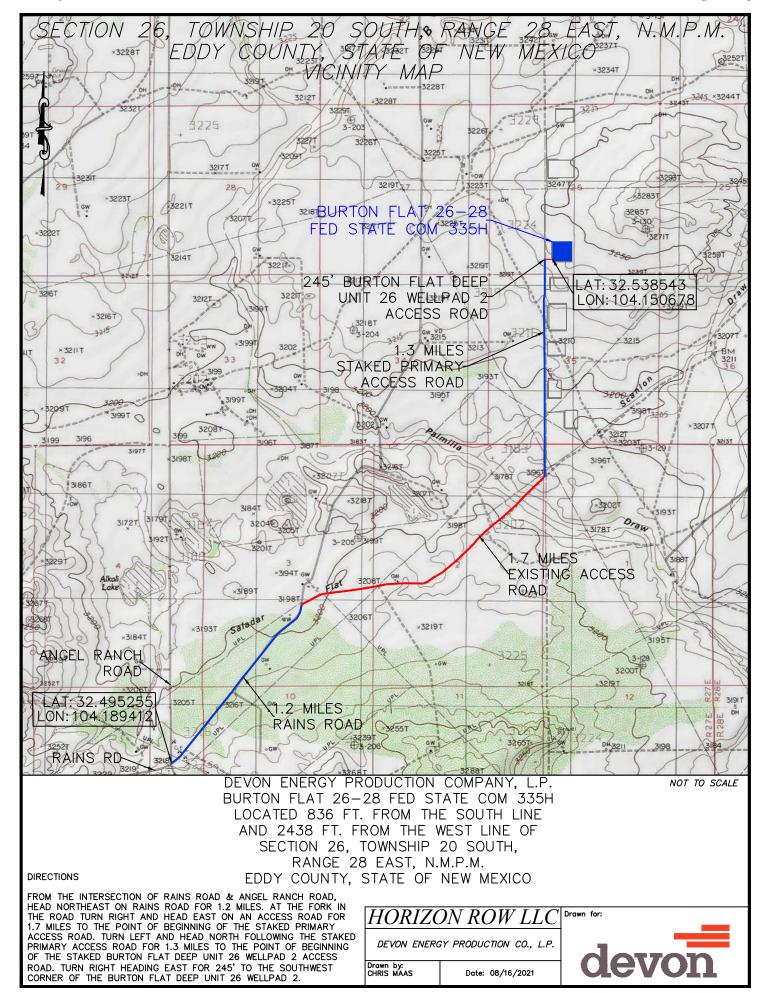
Inten	t X	As Dril	led												
API#	ŧ														
DE\	rator Na VON EN MPANY	NERGY F	PRODUC	CTION	I	Property Name: BURTON FLAT 26-28 FED STATE COM							TE	Well Number 335H	
Kick (Off Point	(K∪b)													
UL N	Section 26	Township 20S	Range 28E	Lot	Feet 1272		From N/		Feet 255		From WE:	n E/W ST	County EDDY		
	Latitude Long 32.54065945 104						33283						NAD 83		
First ⁻	Take Poir	nt (FTP)													
N N	Section 26	Township 20-S	Range 28-E	Lot	Feet 1310		From N/S Feet From E/W SOUTH 2551 WEST								
132.	.5408	61			Longitu 104)4.148833							83		
Last 1	Γake Poin	nt (LTP)													
M M	Section 28	Township 20-S	Range 28-E	Lot	Feet 1310	SO	n N/S UTH	Feet 10(From WE		Count			
132.	.5408	809			Longitu 104		1243	}				NAD 83			
		e defining v infill well?	well for th	e Horiz NO	ontal Sp	oacing	g Unit?		YES]					
	ll is yes p ng Unit.	lease prov	ide API if	availab	le, Oper	rator	Name a	nd v	vell n	umbei	r for [Definii	ng well fo	or Horizontal	
API#	ŧ														
Operator Name:						Property Name:							Well Number		
														V7.06/20/201	

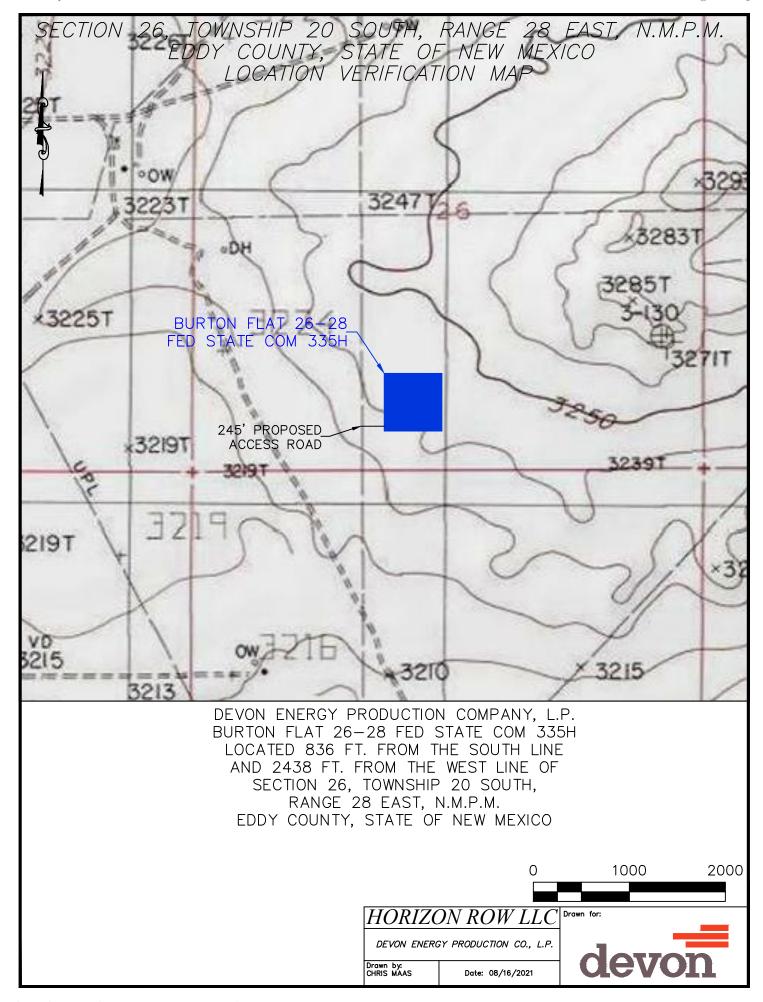
KZ 06/29/2018



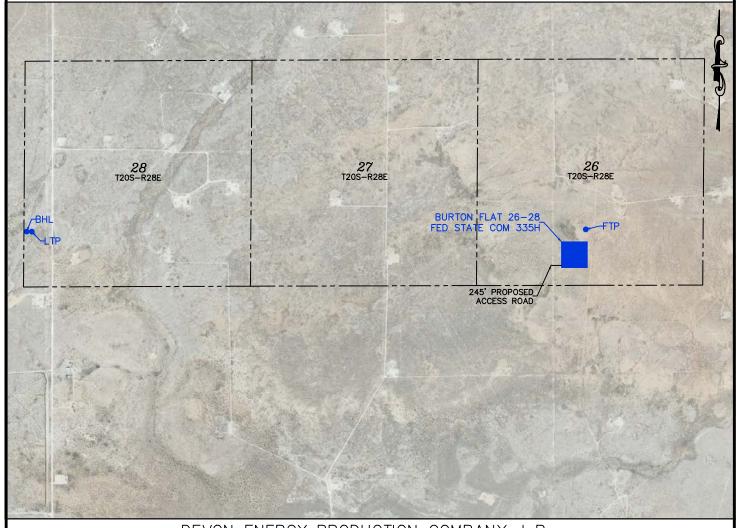








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 335H LOCATED 836 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

O 2250 4500

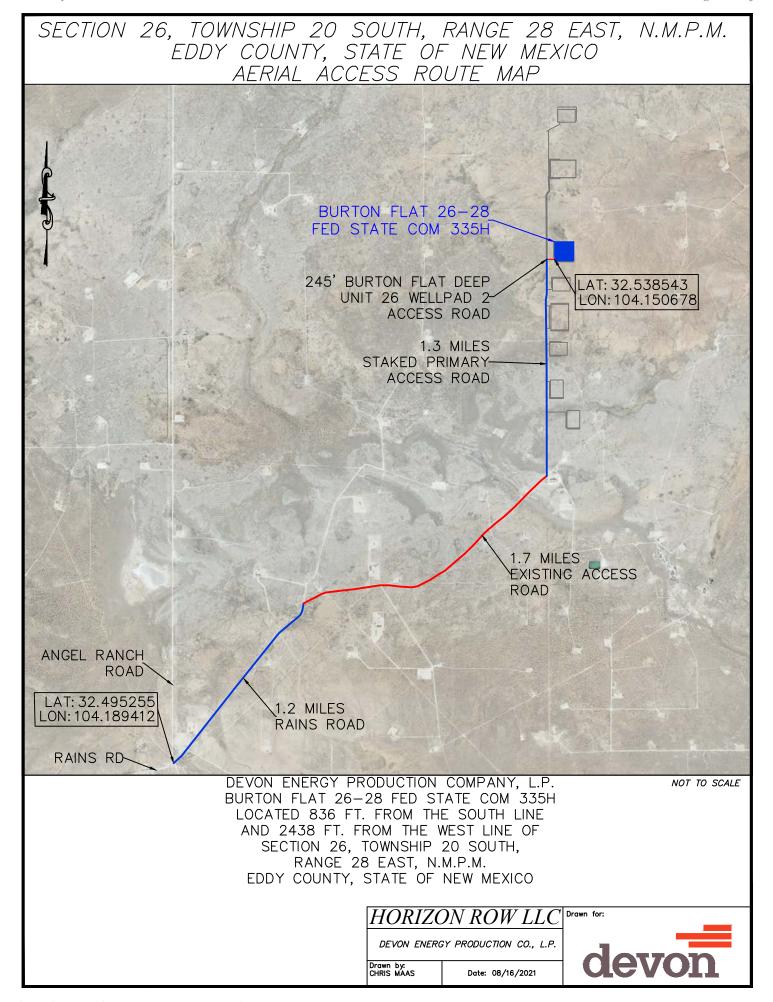
HORIZON ROW LLC

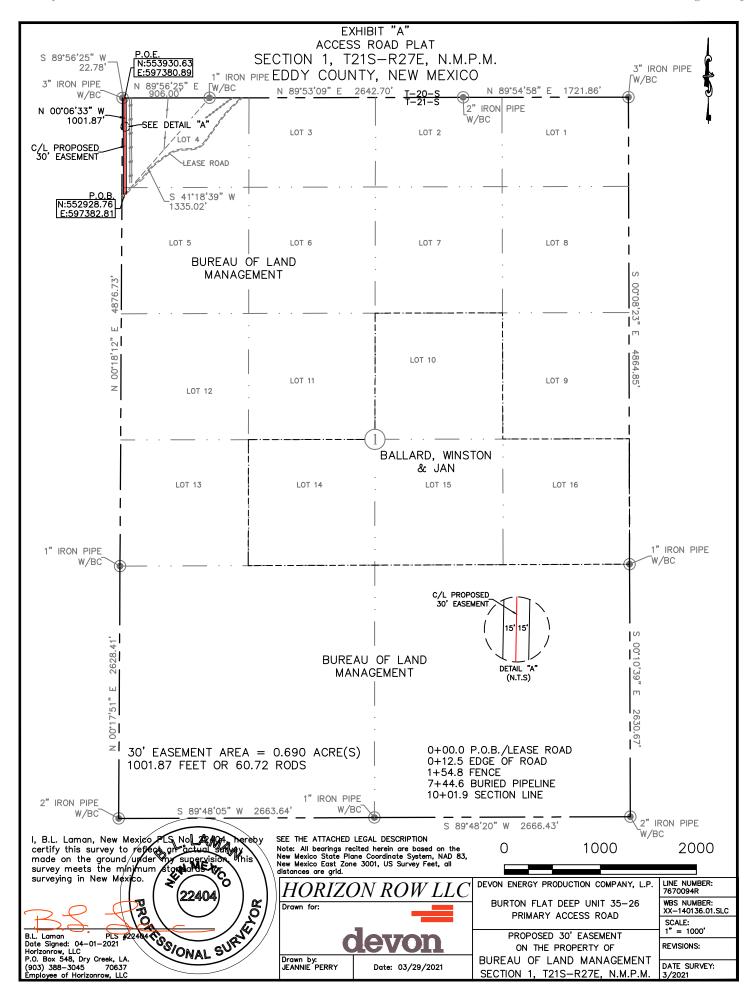
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 08/16/2021

CLEVON





ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering **1001.87' or 60.72 rods** and having an area of **0.690 acres**.

NOTES:

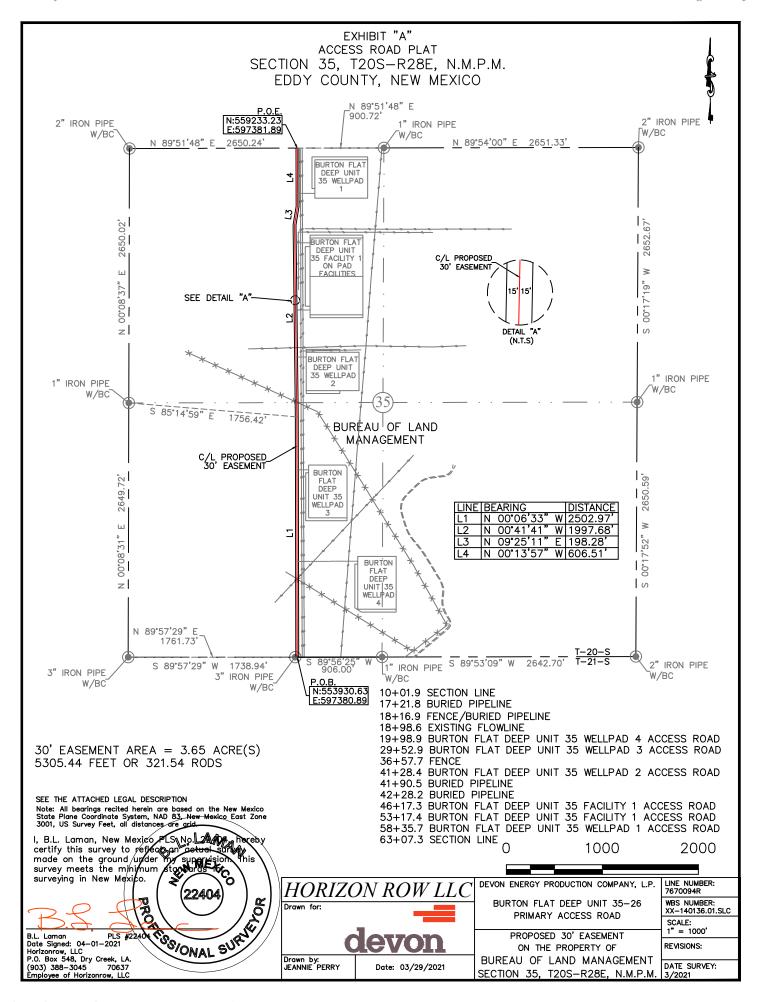
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

Date Signed: 04/01/2021 Horizon Row, LLC





ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

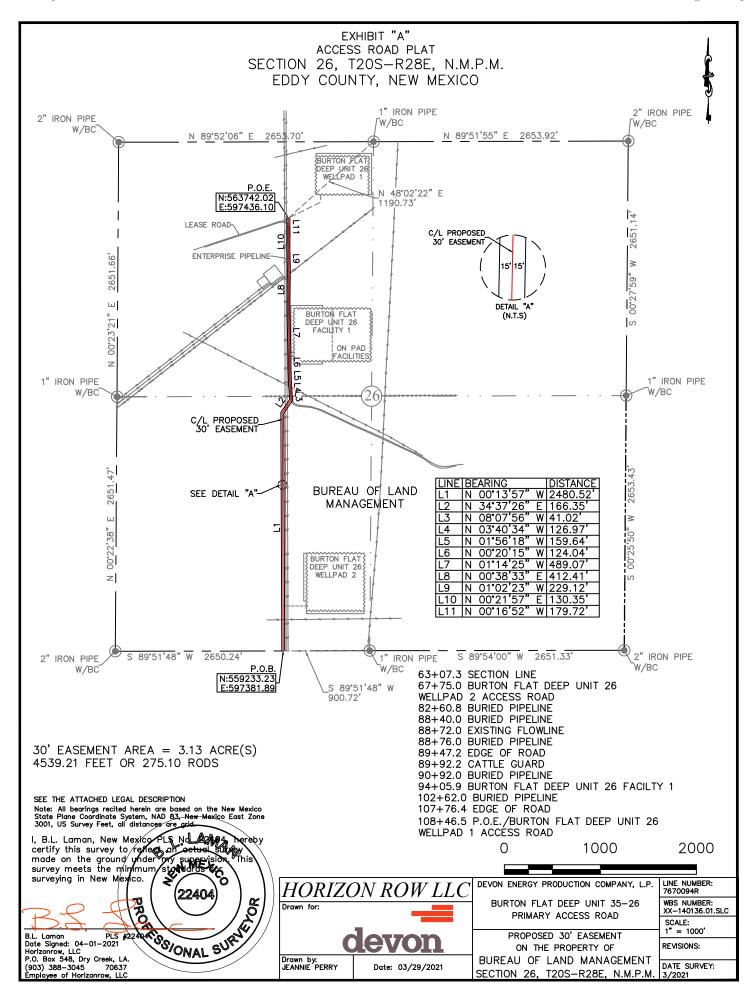
NOTES:

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B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC



ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

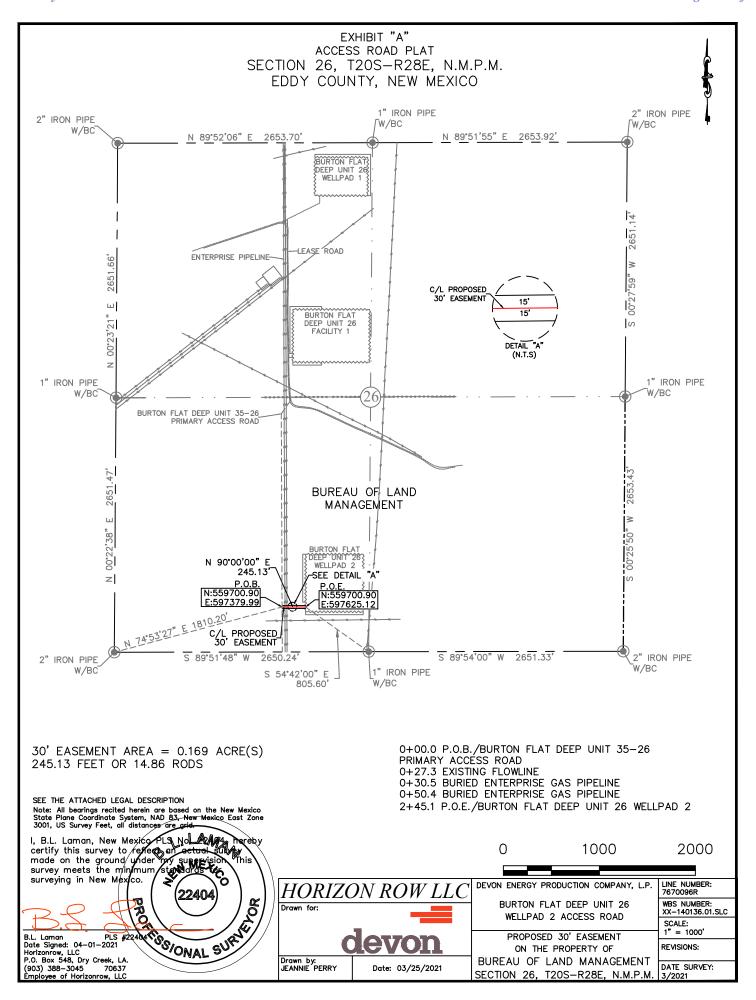
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B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC





ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC found for the southwest corner of Section 26;

Thence N 74°53'27" E, a distance of 1810.20' to the **Point of Beginning** of this easement having coordinates of Northing=559700.90 feet, Easting=597379.99 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 245.13' to the **Point of Ending** having coordinates of Northing=559700.90 feet, Easting=597625.12 feet, from said point a 1" iron pipe w/BC found for the south quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears S 54°42'00" E a distance of 805.60', covering **245.13' or 14.86 rods** and having an area of **0.169 acres**.

NOTES:

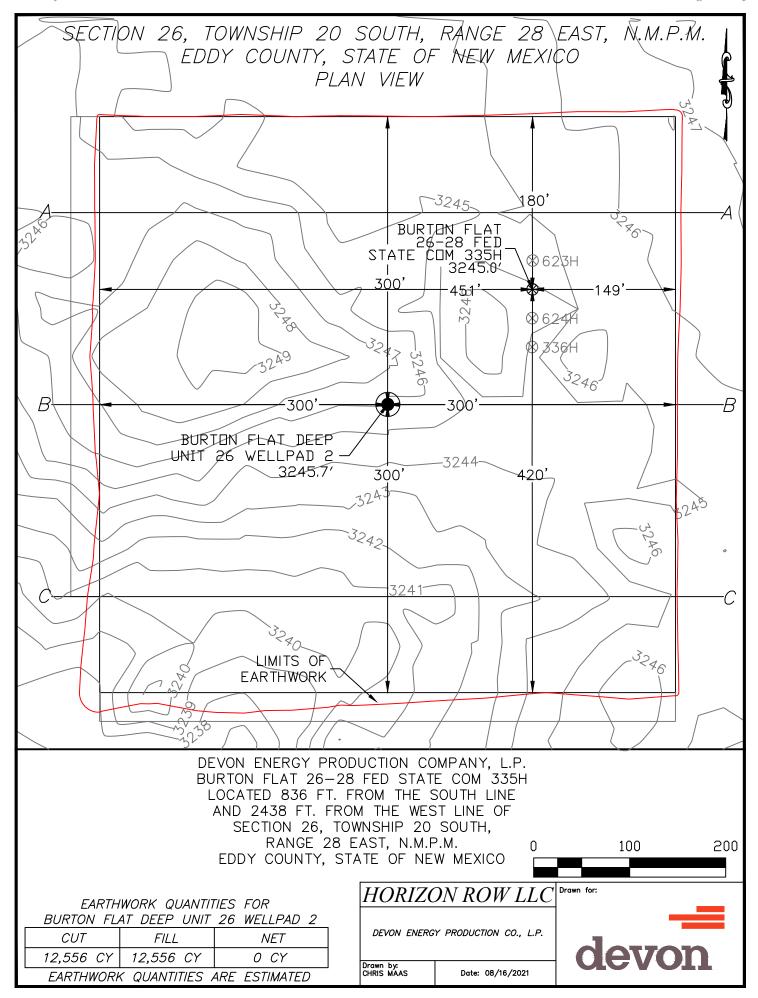
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B.L. Laman PLS 22404

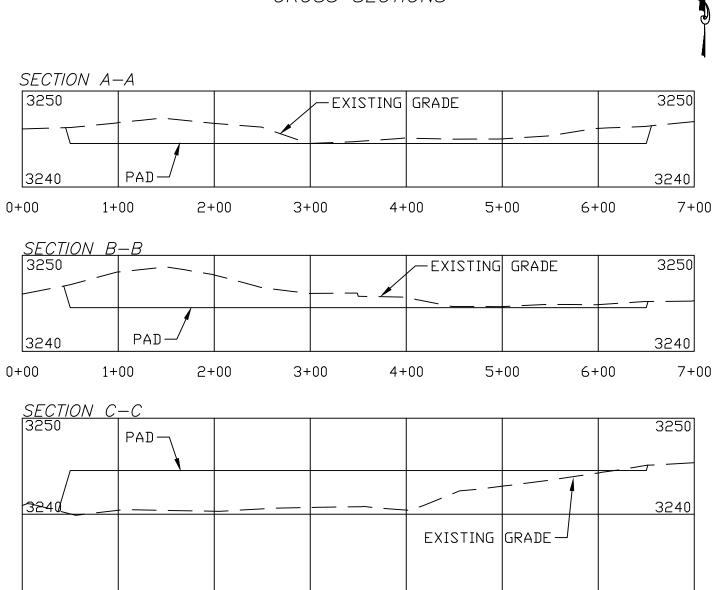
Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC DROPHISSIONAL SURVIN









DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 335H LOCATED 836 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

3+00

SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

6+00

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 2

2+00

CUT	FILL	NET				
12,556 CY	12,556 CY	O CY				
EARTHWORK	C QUANTITIES ,	ARE ESTIMATED				

HORIZON ROW LLC

4+00

5+00

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 08/16/2021



3230l

7+00

1+00

3230

0+00

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

□ AMENDED REPORT

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

	WELL LOCATION AND	ACREAGE DEDICATION PLAT					
API Number	Pool Code	Pool Name					
	3713	AVALON; BONE SPRING EAS	Τ				
Property Code	Pro	perty Name	Well Number				
	BURTON FLAT 26	-28 FED STATE COM	336H				
OGRID No.	•	Operator Name					
6137	DEVON ENERGY PRO	DUCTION COMPANY, L.P.	3244.6'				

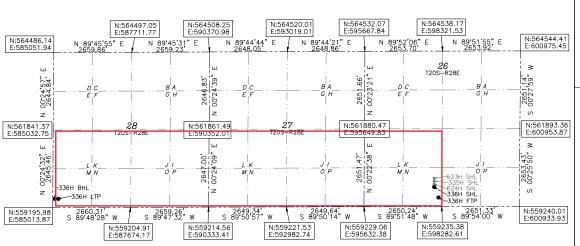
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	20-S	28-E		776	SOUTH	2438	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
М	28	20-S	28-E		440	SOUTH	20	WEST	EDDY	
Dedicated Acre	Dedicated Acres Joint or Infill Consolidation Code Order No.				der No.				-	
800										

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 336H EL:3244.6 LAT:32.539393 LON:104.149214 N:560100.89 E:598075.57 FIRST TAKE POINT 440' FSL 2550' FWL SEC. 26 LAT:32.538470 LON:104.148858 N:559675.15 E:598185.83 LAST TAKE POINT 440' FSL 100' FWL SEC. 28 LAT:32.538418 LON:104.191267 N:559636.33 E:585117.02 BOTTOM OF HOLE LAT:32.538417 LON:104.191527 N:559636.06

E:585037.01

OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

fielsery Signature

08/30/21 Date

CHELSEY GREEN

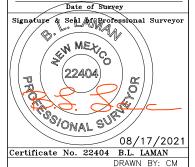
Printed Name

CHELSEY.GREEN@DVN.COM E-mail Address

SURVEYOR CERTIFICATION

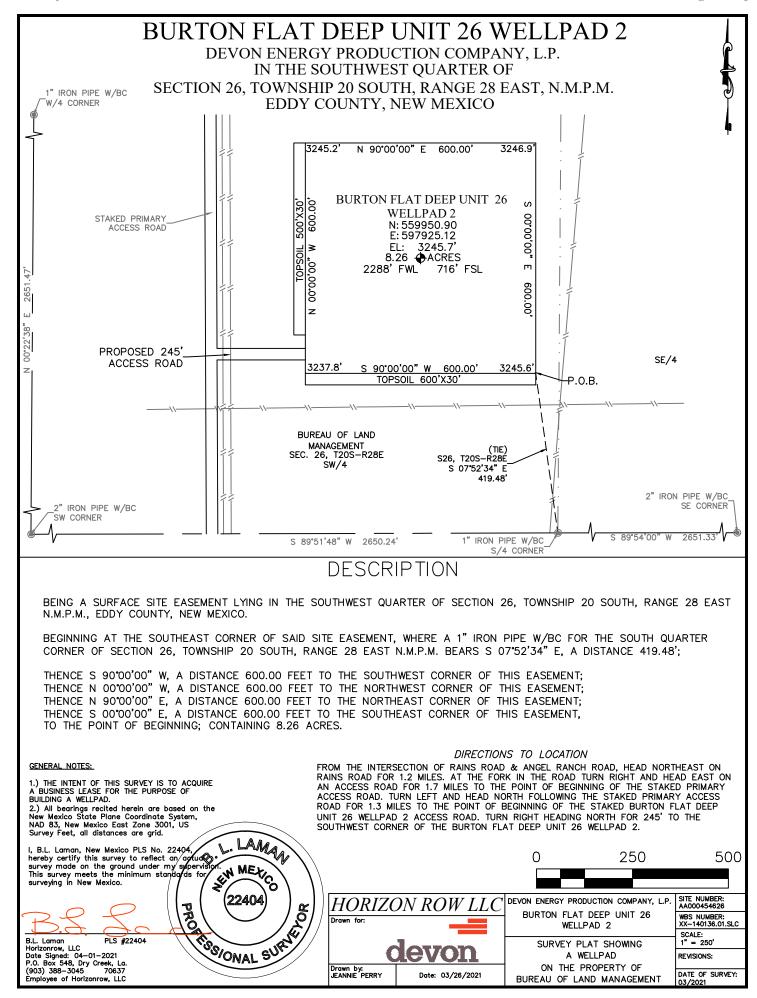
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

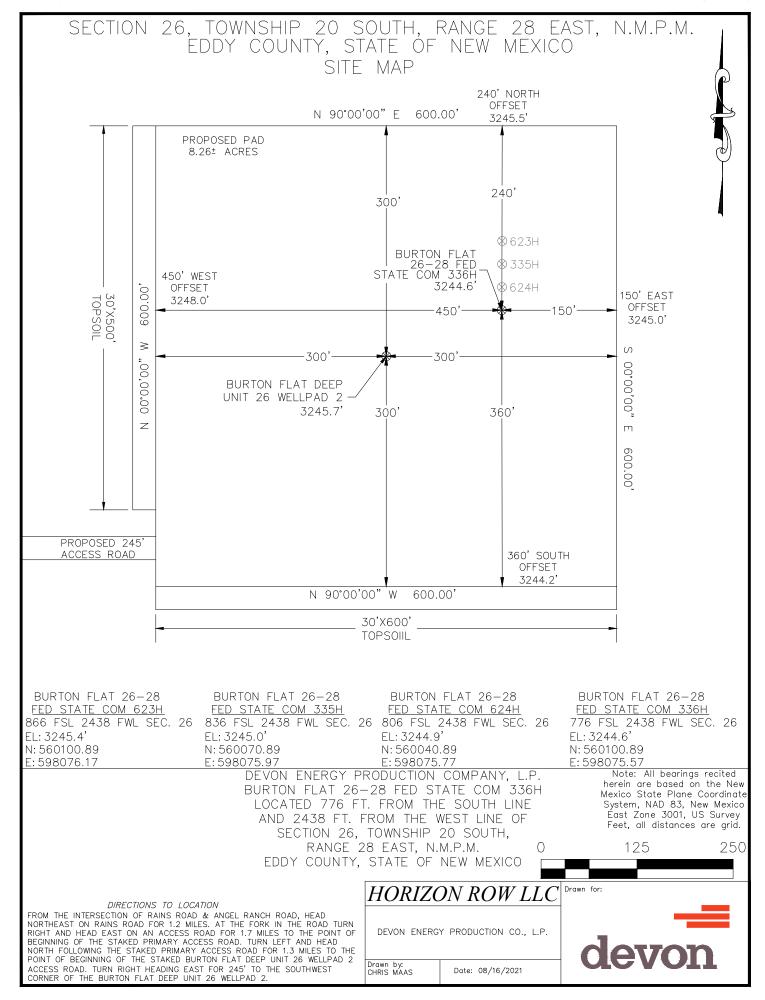
03/2021

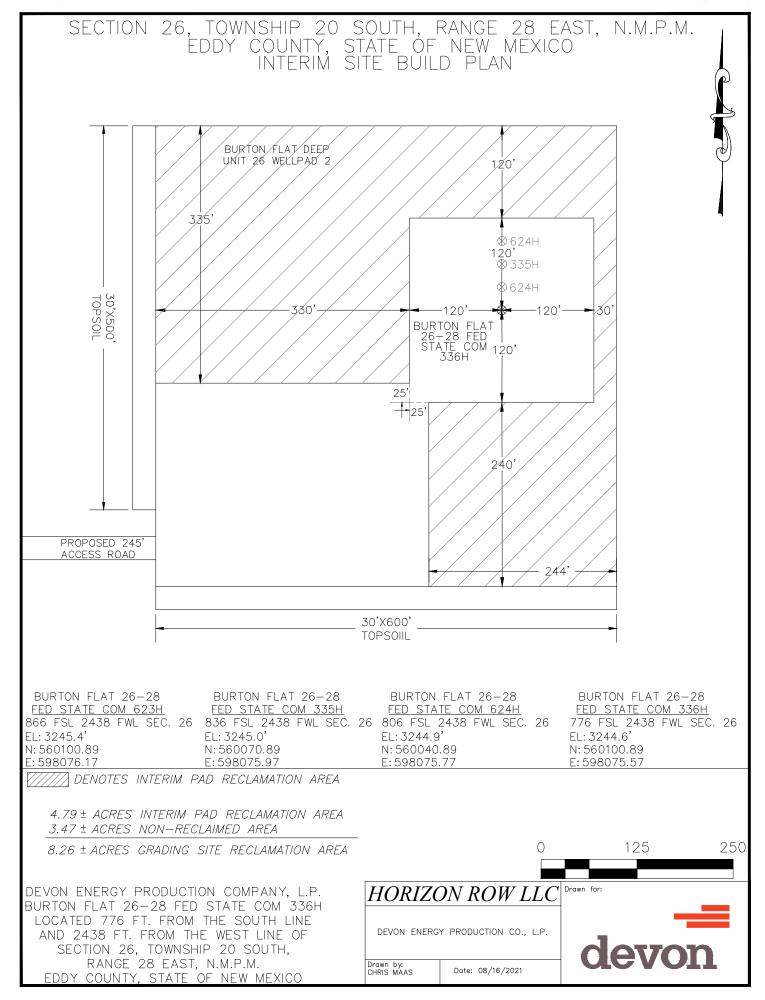


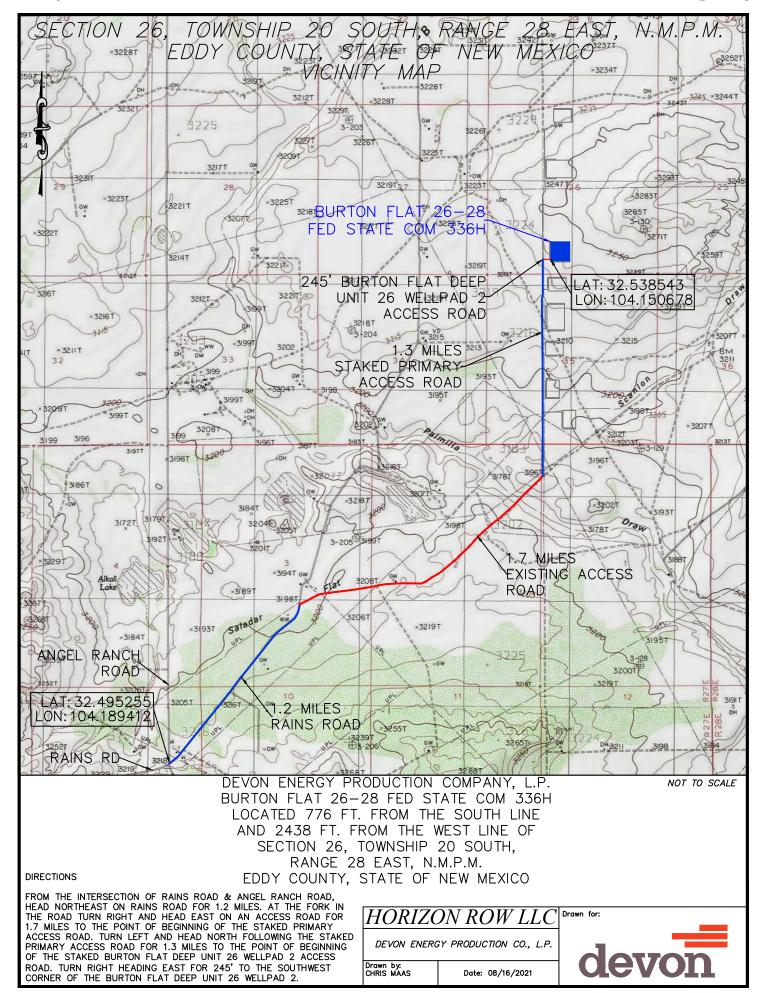
Inten		As Dril	led												
API#															
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.						Property Name: BURTON FLAT 26-28 FED STATE COM							Well Number 336H		
Kick C	Off Point	(KOP)													
UL N	Section 26	Township 20S	Range 28E	Lot	Feet 402		From N/S SOUTH		Feet 2550				County EDDY		
132.5	^{ide} 538268	300			Longitu 104.		85844						NAD 83		
Eirct 7	Гake Poir	s+ (ETD)													
UL	Section	Township	Range	Lot	Feet		From N/S Feet From E/W						County		
N Latitu	26 .5384	20-S 70	28-E		440 Longitu		SOUT 8858	H	2550	U [VVE	ST	EDDY NAD 83		
	ake Poin				1.0.	· · ·									
UL	Section	Township	Range	Lot	Feet		, -	eet		From E		Count			
M Latitu	28 ude	20-S	28-E		440 Longitu	SOUTH 100 WEST EDDY									
32.	5384	18			_	k.191267 83									
Is this	s well the	e defining v	vell for th	e Horiz	zontal S _l	pacin	g Unit?	N	IO						
Is this well an infill well? YES															
	ll is yes p ng Unit.	lease prov	ide API if a	availab	ole, Ope	rator	Name and	w b	ell nu	mber	for I	Definir	ng well fo	r Horizontal	
API#															
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP						Property Name: BURTON FLAT 26-28 FED COM Well Number 335H						Well Number 335H			

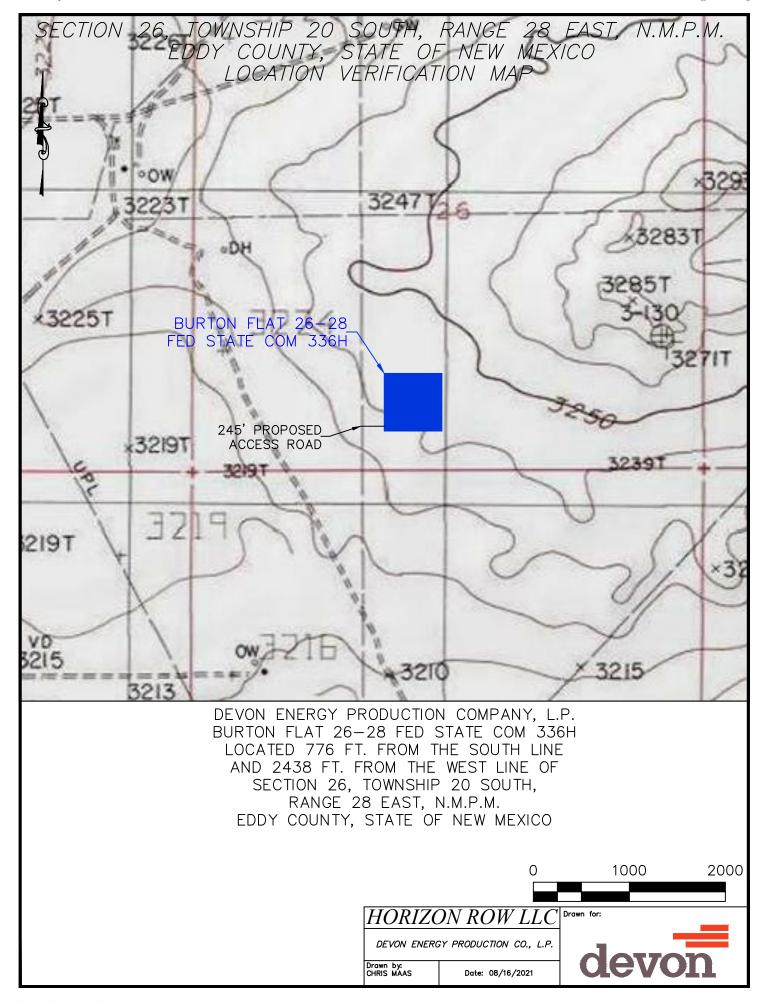
KZ 06/29/2018



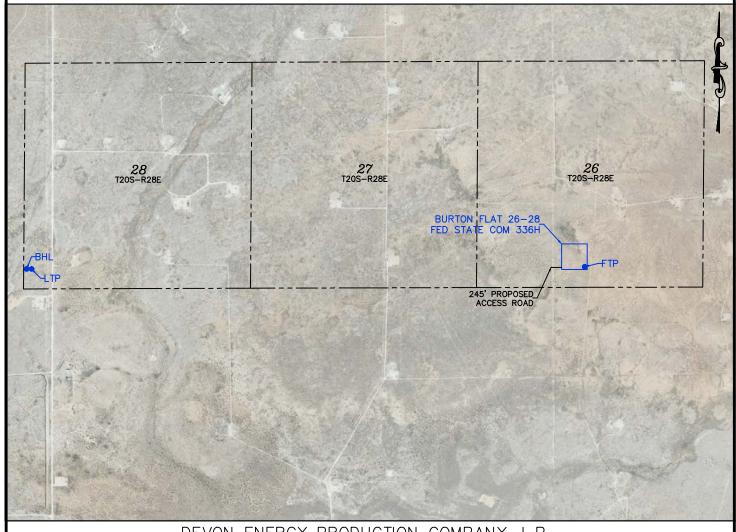








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 336H LOCATED 776 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

O 2250 4500

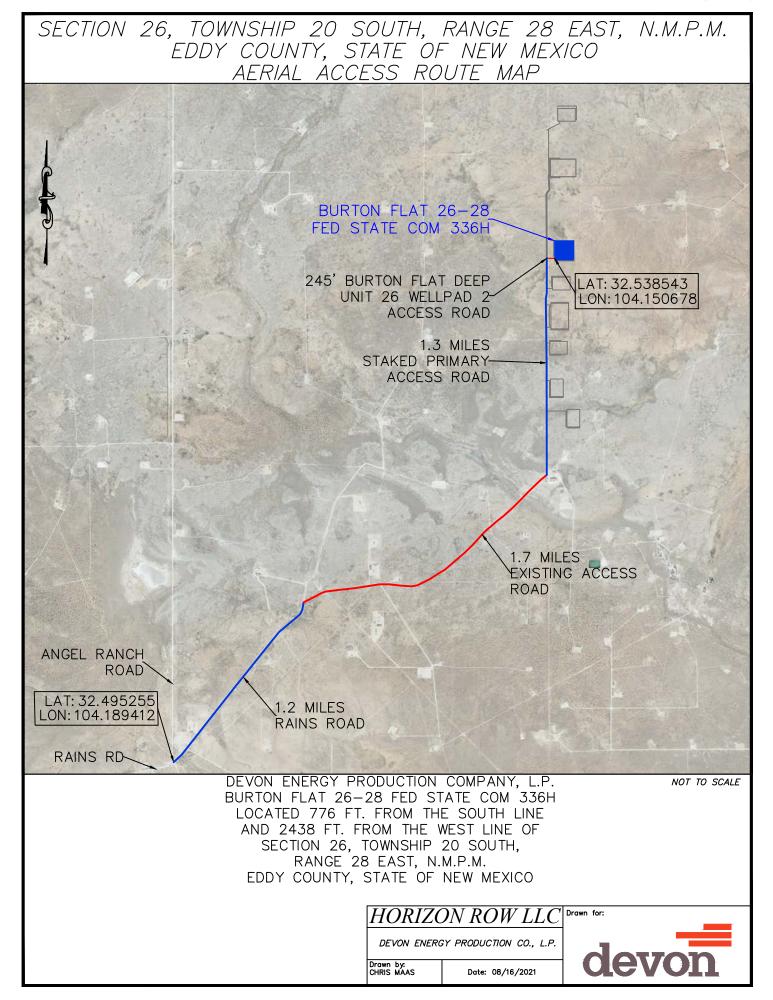
HORIZON ROW LLC

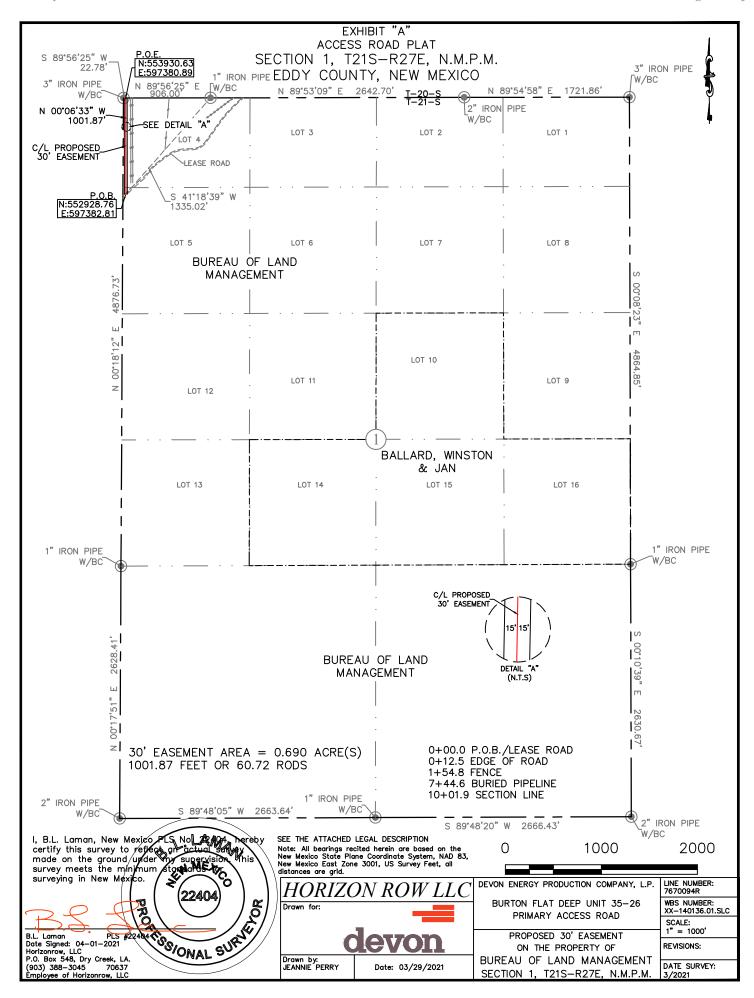
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 08/16/2021

CHRIS MAAS





ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering **1001.87' or 60.72 rods** and having an area of **0.690 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

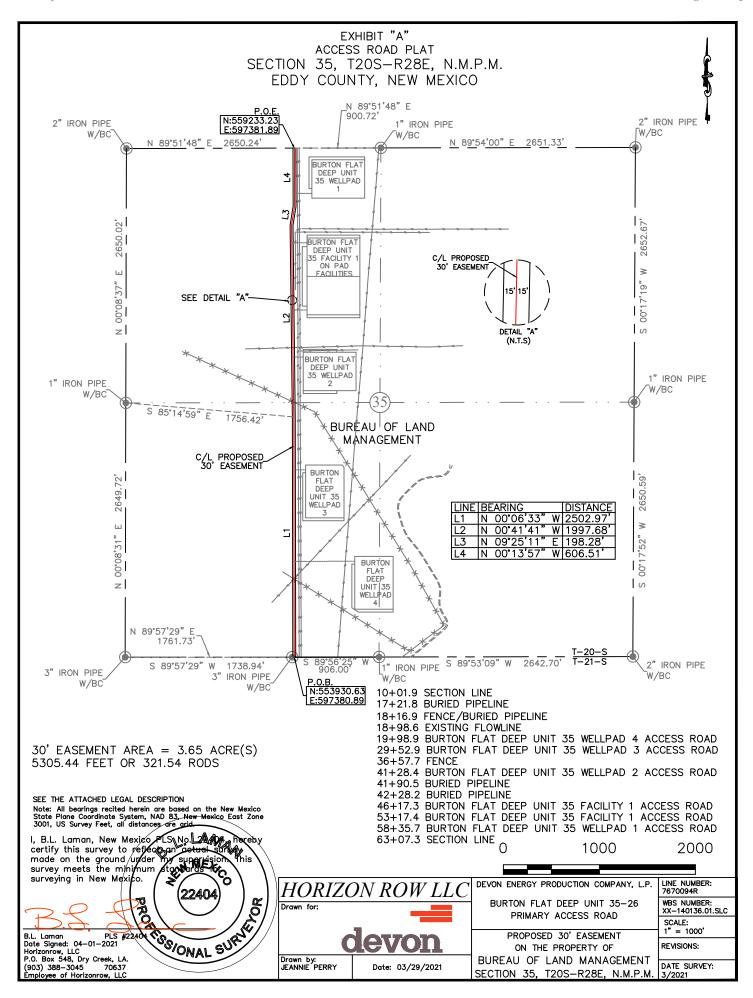
Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA

(903) 388-3045 70637

Employee of Horizon Row, LLC



ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

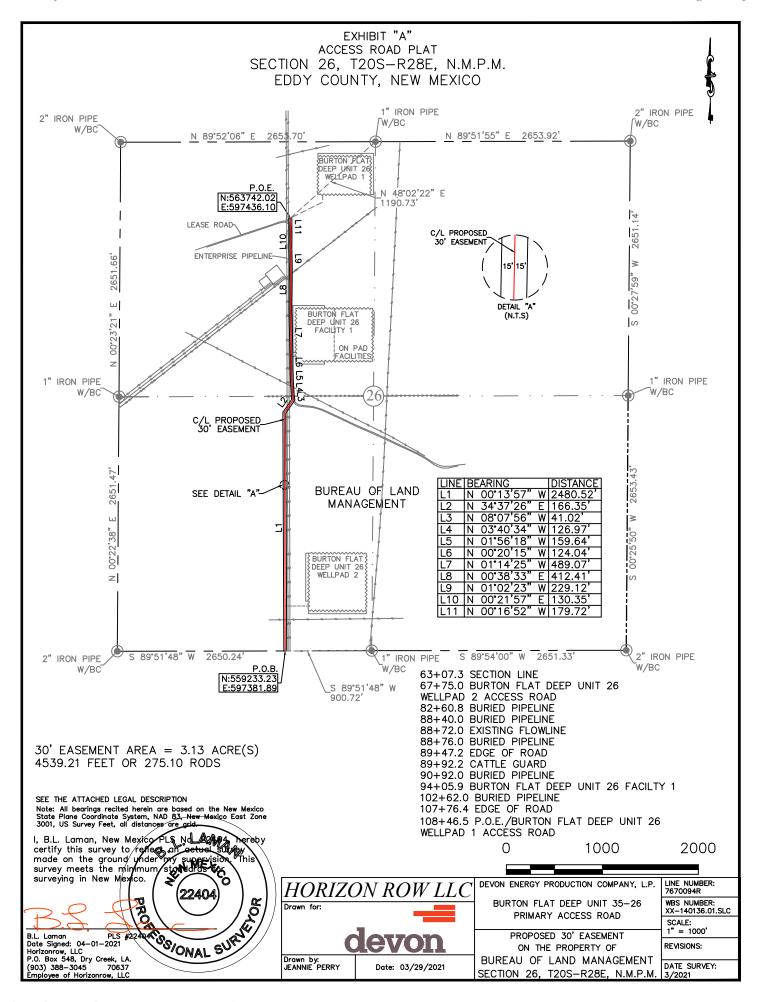
NOTES:

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I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC



ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

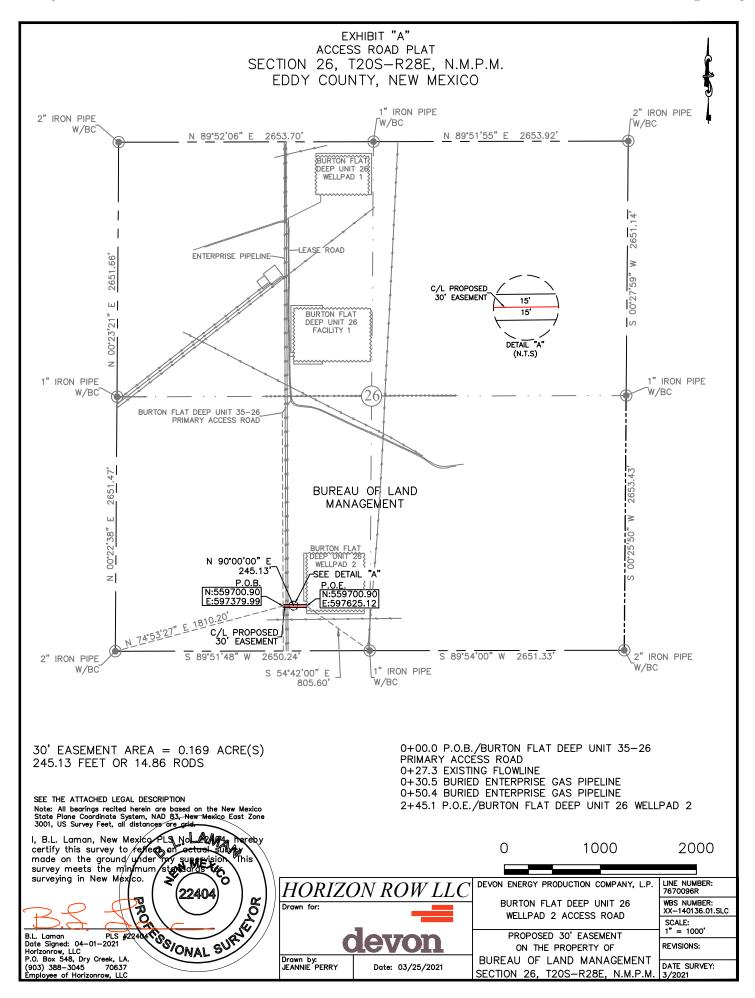
NOTES:

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I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC





ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC found for the southwest corner of Section 26;

Thence N 74°53'27" E, a distance of 1810.20' to the **Point of Beginning** of this easement having coordinates of Northing=559700.90 feet, Easting=597379.99 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 245.13' to the **Point of Ending** having coordinates of Northing=559700.90 feet, Easting=597625.12 feet, from said point a 1" iron pipe w/BC found for the south quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears S 54°42'00" E a distance of 805.60', covering **245.13' or 14.86 rods** and having an area of **0.169 acres**.

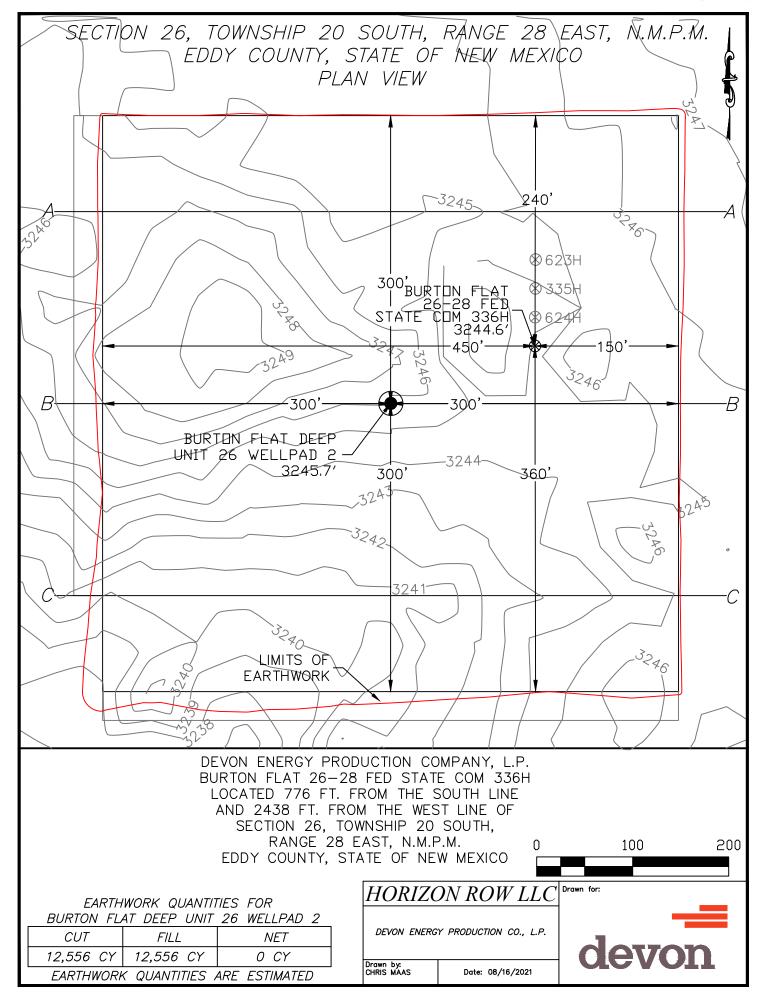
NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

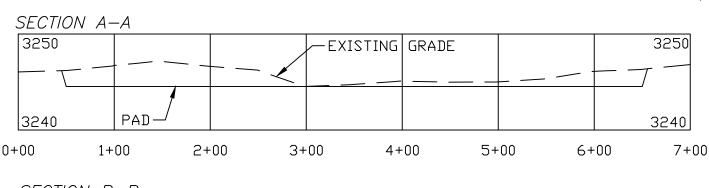
B.L. Laman PLS 22404

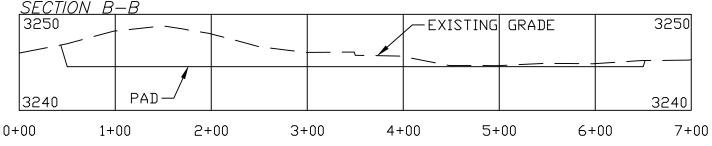
Date Signed: 04/01/2021 Horizon Row, LLC

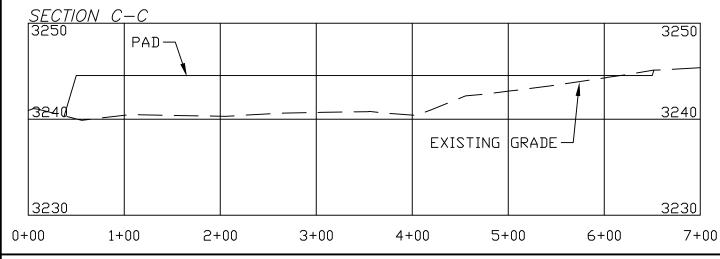
P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC 











DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 336H LOCATED 776 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 2

CUT	FILL	NET
12,556 CY	12,556 CY	O CY
EARTHWORK	C QUANTITIES .	ARE ESTIMATED

HORIZON ROW LLC

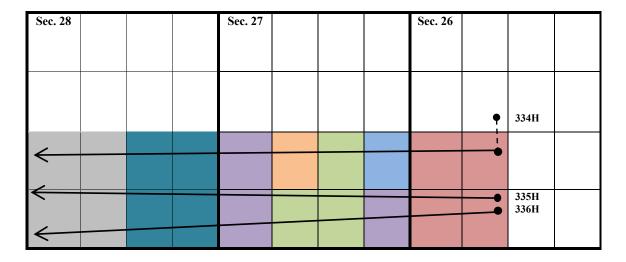
DEVON ENERGY PRODUCTION CO., L.P.

| Drawn by: | CHRIS MAAS | Date: 08/16/2021



Exhibit "A-2"

SW/4 of Section 26, S/2 of Sections 27 & 28, T-20-S, R-28-E, Eddy County, New Mexico, Bone Spring Formation



Tract 1: USA NMNM-108513 (160 acres)



Tract 2: USA NMNM-0366691 (40 acres)



Tract 3: USA NMNM-0560294 (120 acres)



Tract 4: USA NMNM-0428854 (120 acres)



Tract 5: USA NMNM-018219 (40 acres)



Tract 6: ST NM L0-6322 (160 acres)



Tract 7: ST NM VB-5931 (160 acres)



Burton Flat 26-28 Fed State Com 334H

SHL: Sec. 26-20S-28E 2,011' FNL & 2,518' FWL BHL: Sec. 28-20S-28E 2,200' FSL & 20' FWL

Burton Flat 26-28 Fed State Com 335H

SHL: Sec. 26-20S-28E 836' FSL & 2,438' FWL BHL: Sec. 28-20S-28E 1,310' FSL & 20' FWL

Burton Flat 26-28 Fed State Com 336H

SHL: Sec. 26-20S-28E 776' FSL & 2,438' FWL BHL: Sec. 28-20S-28E 440' FSL & 20' FWL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Bone Spring formation SW/4 of Section 26; S/2 of Section 27; S/2 of Section 28, Township 20 South, Range 28 East of Eddy County, NM Burton Flat 26-28 Fed State Com 334H, 335H, 336H

TRACTS 1 and 6 OWNERSHIP (SW4 of Section 26-T20S-R28E, and SE4 of Section 28-T20S-R28E, being 320 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	291.653133	36.456642%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.121261	0.015158%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.861533	0.107692%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.563677	0.195460%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	3.233616	0.404202%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	1.134944	0.141868%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	17.613715	2.201714%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.584502	0.073063%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	3.233616	0.404202%	Committed
TRACTS 1 and 6 TOTALS	320.00	40.00%	

TRACTS 2, 3, 4, and 5 OWNERSHIP (encompassing the entire S2 of Section 27-T20S-R28E, being 320 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	255.446208	31.930578%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.1050464	0.013131%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.7463008	0.093288%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	1.3545312	0.169316%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	2.8011104	0.350139%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.9831424	0.122893%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	15.2578176	1.907227%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.5063232	0.063290%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	2.8011104	0.350139%	Committed
Antelope Energy Company, LLC 1801 Broadway, Suite 1550 Denver, CO 80202	8.00	1.00%	Uncommitted
Beth Barton 945 McKinney St., #12383 Houston, TX 77002	2.666666	0.333333%	Uncommitted
E. Cecile Martin 411 Meadowlake Drive Marble Falls, TX 78654	4.00	0.50%	Uncommitted

Freddie Jean Wheeler 1000 Cordvoa Place, #454 Santa Fe, NM 87505	4.00	0.50%	Uncommitted
Gail Gunn 354 Yancy Road Madison, AL 35758	2.666666	0.333333%	Uncommitted
Gilmore Resources, Inc. PO Box 577 Kimball, NE 69145	8.00	1.00%	Uncommitted
Hurt Properties, LP PO Box 1927 Abington, VA 24212	4.00	0.50%	Uncommitted
James R. Hurt PO Box 72 Odessa, TX 79760	4.00	0.50%	Uncommitted
Read B. Johnston 3114 W. Illinois Midland, TX 79701	2.66666	0.333333%	Uncommitted
TRACTS 2, 3, 4, and 5 TOTAL	320.00	40%	

TRACT 7 OWNERSHIP (SW4 of Section 28-T20S-R28E, being 160 acres)

Owner	Net Acres	Unit WI	Status	
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	144.00	18.00%	Uncommitted	
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	16.00	2.00%	Uncommitted	
TRACT 7 TOTAL	160.00	20.00%		

UNIT RECAPITULATION:

SW4 of Section 26; S2 of Section 27; S2 of Section 28 of T20S-R28E; being 800 acres.

Devon Energy Production Company, L.P.	68.3872192%	WI
Claremont Corporation	0.028288%	WI
Davoil Inc.	0.200979%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.364776%	WI
Javelina Partners	0.754341%	WI
Redfern Enterprises Inc.	0.264761%	WI
Sabinal Energy, LLC	4.108942%	WI
Sieb Resources	0.136353%	WI
Zorro Partners, Ltd.	0.754341%	WI
Antelope Energy Company, LLC	1.00%	WI
Beth Barton	0.333333%	WI
E. Cecile Martin	0.50%	WI
Freddie Jean Wheeler	0.50%	WI
Gail Gunn	0.333333%	WI
Gilmore Resources, Inc.	1.00%	WI
Hurt Properties, LP	0.50%	WI
James R. Hurt	0.50%	WI
Read B. Johnston	0.333333%	WI
EOG Resources, Inc.	18.00%	WI
OXY Y-1 Company	2.00%	WI
UNIT TOTAL:	100% WI	

Overriding Royalty Owners

AARON HEIMKE 903 FRESHES LN WOODBRIDGE, VA 22191

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY, WY 82842

ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185

BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE, NM 87505

BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009

BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904

CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND, CA 94612

CHRISTOPHER C BYNUM SEP PROP PO BOX 1550 HOUSTON, TX 77251

COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND, TX 79701

CONNIE FONG DUNN 5511 N DELNO AVE FRESNO, CA 93711

COYANOSA ROYALTIES LLC 1801 BROADWAY STE 1550 DENVER, CO 80202

CRM 2018 LP PO BOX 51933 MIDLAND, TX 79710 DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND, OK 73034

DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE PO BOX 840738 DALLAS, TX 75284

EDWARD R HUDSON JR 616 TEXAS ST FORT WORTH, TX 76102

ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH, TX 76102

ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP 28 SCOTT PL SANTA FE, NM 87507

FRANCIS H HUDSON TTEE UTA 7894 LINDYS LIVING TRUST 215 W BANDERA RD STE 114-620 BOERNE, TX 78006

GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964

HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102

JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE PO BOX 5575 MIDLAND, TX 79704

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX, AZ 85048

JOE B SCHUTZ PO BOX 973 SANTA FE, NM 87504

JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE 1940 VERBANIA DR LAS VEGAS, NV 89134 JOHN HALAGAN 9 JEFFERSON IRVINE, CA 92620

JOHN W GATES LLC 706 West Grand Street ARTESIA, NM 88210

JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE 6955 N DURANGO DR STE 1115-270 LAS VEGAS, NV 89149

JOSEPHINE T HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST BANK TTEE FOR ACCT WE032 PO BOX 1600 SAN ANTONIO, TX 78296

JUDITH A WEST PO BOX 1948 CULLMAN, AL 35056

KATHLEEN M BYNUM SEP PROP 5323 MILLER AVE DALLAS, TX 75206

LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS, WA 98607

LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS, NV 89129

LORI JANZEN 196 HARTFORD DR NEWPORT BEACH, CA 92660

MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK, TX 79424

MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO, TX 78209

MARY CURTISS MAYFIELD PO BOX 110915 BIG BEAR LAKE, CA 92315

NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210 OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND, CA 94609

PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH, CA 92075

PATRICIA MARR SEP PROP 4024 LA ADELITA DR EL PASO, TX 79922

PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202

ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE 7587 E PLACITA DE LA PROSA TUCSON, AZ 85750

ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202

RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO, TX 79922

ROSINA C SCHUTZ 22 BRILLIANT SKY DR SANTA FE, NM 87508

SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359

TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312

THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE 10644 LACE VINE ARBOR LAS VEGAS, NV 89144

TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KY 40059 WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND, TX 79705

WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO, NM 88312

WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE, NC 27545



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

July 14, 2021

Claremont Corporation PO Box 3226 Tulsa, OK 74101

RE: Well Proposals- Burton Flat 26-28 Fed Com 334H, 335H, 336H, 623H, and 624H SW/4 of Section 26 & S/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 334H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,683', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 2,011' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 335H as a horizontal well to an approximate landing TVD of 8,872', bottom hole TVD' of 8,607', and approximate TMD of 21,372' into the Bone Spring formation at an approximate SHL of 836' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 336H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,699', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 776' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,128', bottom hole TVD' of 8,876', and approximate TMD of 21,628' into the Wolfcamp formation at an approximate SHL of 866' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.



July 14, 2021 Page 2

Burton Flat 26-28 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,140', bottom hole TVD' of 8,888', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 806' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Each of the Wells will be drilled within a horizontal spacing unit that includes lands lying outside the boundaries of the Burton Flat Deep Unit ("BFDU") with lands lying within the boundaries of the BFDU. Since a portion of the wellbore lateral will traverse lands lying outside the boundaries of the BFDU, the Unit Operating Agreement dated July 1, 1972 for the BFDU is not applicable. Consequently, Devon proposes that the parties enter into a new Operating Agreement covering the SW/4 of Section 26 and the S/2 of Sections 27 and 28, T20S-R28E, Eddy County, New Mexico limited the Bone Spring and Wolfcamp formations. This new Operating Agreement would only apply to wellbores that traverse lands outside and inside the boundaries of the BFDU. Any wellbores that traverse lands lying totally within the boundaries of the BFDU would still be governed by the Unit Operating Agreement dated July 1, 1972.

In order to develop this horizontal spacing unit, Devon must have a voluntary agreement (such as the new Operating Agreement) or a compulsory pooling order in place for each working interest owner. If a voluntary agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conversation Division for an order pooling your interest into the horizontal spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of each of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a copy of the new Operating Agreement and a cash call invoice will be sent following receipt of a timely election.

I understand this is a unique scenario that may elicit a lot of questions, so please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman July 14, 2021 Page 3

Claremont Corporation:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Agreed to and Accepted this day of, 2021.
Claremont Corporation:
By:
Title:



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 20, 2021

EOG Resources Inc. Attn: Laci Stretcher 5509 Champions Drive Midland, TX 79706

RE: Well Proposals- Burton Flat 26-28 Fed Com 334H, 335H, 336H, 623H, and 624H SW/4 of Section 26 & S/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

Ms. Stretcher:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 334H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,683', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 2,011' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 335H as a horizontal well to an approximate landing TVD of 8,872', bottom hole TVD' of 8,607', and approximate TMD of 21,372' into the Bone Spring formation at an approximate SHL of 836' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 336H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,699', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 776' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,128', bottom hole TVD' of 8,876', and approximate TMD of 21,628' into the Wolfcamp formation at an approximate SHL of 866' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon - Public

May 20, 2021 Page 2

- Burton Flat 26-28 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,140', bottom hole TVD' of 8,888', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 806' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 26 and the S/2 of Sections 27 and 28, T20S-R28E, Eddy County,
 NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman May 20, 2021 Page 3

EOG Resources Inc:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 334I
To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 335I
To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 336I
To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 6231
To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 624I
Agreed to and Accepted this day of, 2021.
EOG Resources Inc.
By:

Devon - Public

Title:

Chronology of Contacts between Devon Energy Production Company, L.P. ("Devon") and the Uncommitted Interest Owners in Case No. 22185, 22186, 22187, 22188, 22189 & 22190:

- 1. Well Proposal Letter Burton Flat 26-28 Fed State Com 331H-336H and 621H-624H Wells from Devon to all the working interest owners in May and July of 2021 (Exhibit A-3).
- 2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May and July 2021, following the mailing of the proposal letter.
- 3. Follow up email and phone call efforts with working interest owners, in July through September 2021, were not reciprocated and the interests remained uncommitted. Some working interest owners, such as Sabinal and ConocoPhillips, among others, have indicated a desire to enter into a mutually agreeable Joint Operating Agreement, and Devon is in negotiations with those owners as we speak.
- 4. Emailed with Sabinal Energy, LLC on September 30, 2021. They responded that they have entered an appearance in the Cases, but do not object to the Cases moving forward on October 7, 2021.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22189

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 4. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (WC Burton Flat Upper Wolfcamp; Pool Code: 98315) underlying a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.



- 5. Under <u>Case No. 22189</u>, Devon seeks to dedicate to the unit the **Burton Flat 26-28 Fed State Com 623H Well**, as an initial well. The **Burton Flat 26-28 Fed State Com 623H Well** (API 30-015-pending), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28; approximate TVD of 9,128'; approximate TMD of 21,628'; FTP in Section 26: approximately 1,870' FSL, 2,552' FWL; LTP in Section 28: approximately 1,870' FSL, 100' FWL.
 - 6. The proposed C-102 for the well is attached as **Exhibit A-1**.
- 7. A general location plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which shows the location of the proposed well within the unit. The location of the well is orthodox and meets the Division's offset requirements for horizontal wells under statewide rules.
- 8. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owner.
 - 9. There are no depth severances in the Wolfcamp formation in this acreage.
- 10. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, including phone directories and did computer searches to locate the contact information for parties entitled to notice. Fourteen mailings to ORRI owners are still listed as in-transit, therefore the locations cannot yet be confirmed for: Aaron Heimke, Britt Trowbridge, Christopher C Bynum Sep Prop, Estate of Gwendolyn P Rutledge Alexis A Scott Personal Rep, John Halagan, Jorie B Lamb Revocable Trust Jorie B Lamb TTEE, Kathleen M Bynum Sep Pro, Mary Curtiss Mayfield, Patricia Marr Sep Prop, Robert Thomas Frankot Rev Lvg Tr DTD 10-08-2014 Robert Thomas

Frankot TTEE, Rosina C Schutz, Sudie Marie Adams, Ter-Mack LP, and Tyler Trowbridge. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy County, New Mexico, to account for any unlocatable parties and cover any contingencies regarding notice.

- 11. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the well or in the commitment of their interests to the well for its development within the proposed horizontal spacing unit. **Exhibit A-4** provides a chronology and history of contacts with the owners.
- 12. The interest owners being pooled have been contacted regarding the proposed well but have failed or refused to voluntarily commit their interest in the well. However, Devon has been in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating Agreement (JOA). A number of major working interest owners have expressed their willingness to enter the JOA as proposed; others currently are working with us to consider changes. If a mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon requests that the voluntary agreement become operative and supersede the Division's order for said parties, except to the extent the Division deems it necessary to maintain spacing criteria for the purpose of conservation, the prevention of waste, and protection of correlative rights.
- 13. **Exhibit A-3** is a sample proposal letter which includes the AFEs for the proposed well. The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs of other wells of similar depths and lengths drilled in this area of New Mexico.
- 14. Devon requests overhead and administrative rates of \$8,000/month for drilling the well and \$800/month for producing the well. These rates are fair and comparable to the rates charged by

other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

- 15. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 16. Devon requests that it be designated operator of the unit and well.
- 17. Special considerations for this particular case: As described herein, this well has a proposed unit for pooling that traverses the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28; therefore, the unit proposed to the Division in the above-referenced case describes the entire 400acre, more or less, unit for purposes of notice to the parties of the size and scope of the unit, pursuant to NMAC 19.15.4.9A, which Devon respectfully submits was satisfied, and for purposes of determining prevention of waste and the protection of correlative rights in the 400-acre standard unit under consideration. The unit itself encompasses both lands that are part of a Federal Exploratory Unit (FEU) and lands that are outside the FEU, to create a "Straddle Comm" unit for the well. Devon has been working closely with both the BLM and NM State Land Office to construct this unit as a standard spacing unit. Pursuant to the Division's recommendation that the unit will prevent waste and protect correlative rights, the BLM plans to issue a Communitization Agreement (CA) for the unit that will cover the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, same as the spacing and proration unit requested herein, for allocation of revenue and payment among the interest owners. The BLM will then establish a Participation Area (PA), upon Devon's showing of paying well determinations, such that the PA will match and correspond to the size of the CA and spacing unit.
- 18. Devon is respectfully requesting that the Division acknowledge the spacing unit encompassing the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28 for purposes of

the prevention of waste and protection of correlative rights. If the Division should find that it may

need to segment the spacing unit based on lands inside and outside the FEU, in order to obtain

proper interaction between the federal and non-federal lands, Devon requests that the Division

make such segmentations with the acknowledgement that the proposed spacing unit as a whole is

standard.

19. Devon respectfully submits that any segmentation of lands outside the FEU, in the N/2

SW/4 of Section 28, would be built upon contiguous tracts of quarter-quarter sections in relation

to the quarter-quarter sections penetrated by the well interval in the remainder of the unit, pursuant

to NMAC 19.15.16.15B(1)(a) and – B(1)(d), thus having a standard-unit designation under

statewide rules. Since the completed intervals of the well is not wholly within the FEU, but is a

Straddle Comm well, Devon submits that any separation of the proposed spacing unit from the

FEU, pursuant to 19.15.16.15B(8), should be conditional and not absolute; and therefore, the

Division's acknowledgement of the standard 400-acre spacing unit should be appropriate with the

incorporation of any adjustments the Division deems necessary, pursuant to the Division's broad

authority in NMSA 1978 Section 70-2-11A.

20. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company

business records under my direct supervision.

21. The granting of this Application is in the best interests of conservation, the prevention of

waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this 28 day of September 2021.

18006468 0 (EXP. 06/28/22)

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

> 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

	WEEL BOOMING IN I	TOTAL DEBIGITION TENT				
API Number	Pool Code	Pool Name				
	98315	WC Burton Flat UPPER Wolfcamp				
Property Code	Prop	erty Name	Well Number			
	BURTON FLAT 26-	-28 FED STATE COM	623H			
OGRID No.	Oper:	ator Name	Elevation			
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3245.4'			

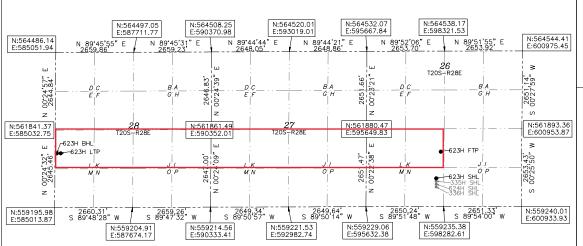
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Ν	26	20-S	28-E		866	SOUTH	2438	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	28	20-S	28-E		1870	SOUTH	20	WEST	EDDY
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				
400									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 623H EL:3245.4' LAT:32.539640 LON:104.149212 N:560100.89 E:598076.17 FIRST TAKE POINT 1870' FSL 2552' FWL SEC. 26 LAT:32.542400 LON:104.148816 E:598196.33 <u>LAST TAKE POINT</u> 1870' FSL 100' FWL SEC. 28 LAT:32.542349 LON:104.191228 N:561066.37 E:585127.22 BOTTOM OF HOLE LAT:32.542348 LON:104.191488 N:561066.10 E:585047.21



OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

fulsty/ Signature 08.23.21

Chelsey Green Printed Name

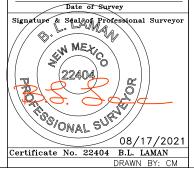
chelsey.green@dvn.com

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

03/2021



Inten	t X	As Dril	led											
API#	:													
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.							perty Nar RTON F			6-28 I	=ED	STA	TE	Well Number 623H
Kick (Off Point	(KOP)												
UL K	Section 20S	Township 28E	Range	Lot	Feet 1832		From N/S		Feet 255		From	n E/W ST	County	
132.	^{ude} 542198	369			Longitu 104.		31634						NAD 83	
First ⁻	Гаке Poir	nt (FTP)												
VL K	Section 26	Township 20-S	Range 28-E	Lot	Feet 1870		From N/S SOUT		Feet 25 5			ST	County	,
132.	.5424	00			Longitu 104	L.148816 NAD 83								
Last 1	āke Poin	t (LTP)												
UL L	Section 28	Township 20-S	Range 28-E	Lot	Feet 1870	SO	n N/S F UTH 1	eet OC		From WES		Count		
132.	.5423	49			Longitu 104		1228					NAD 83		
		defining v	vell for th	e Horiz NO	contal Sp	oacing	g Unit?		/ES					
	ng Unit.	lease prov	ide API if a	availab	le, Oper	rator I	Name an	d w	vell n	umber	for [Definiı	ng well fo	r Horizontal
	rator Nai	me:				Prop	erty Nar	ne:						Well Number

KZ 06/29/2018

SCALE: 1" = 250'

REVISIONS:

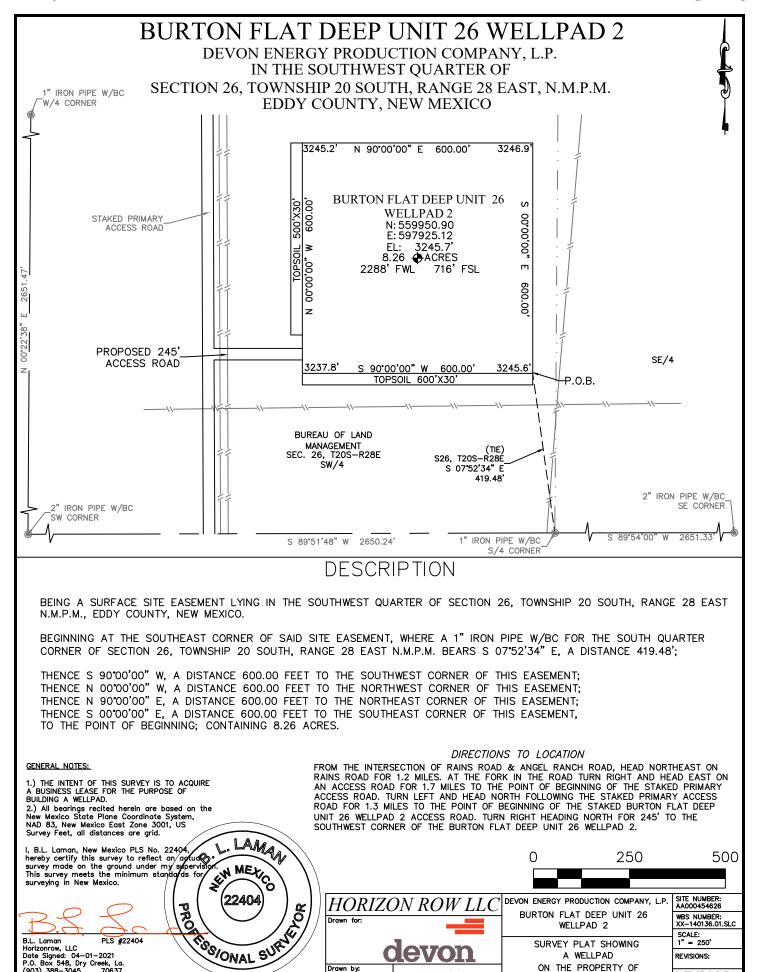
DATE OF SURVEY:

SURVEY PLAT SHOWING

A WELLPAD

ON THE PROPERTY OF

BUREAU OF LAND MANAGEMENT



cevor

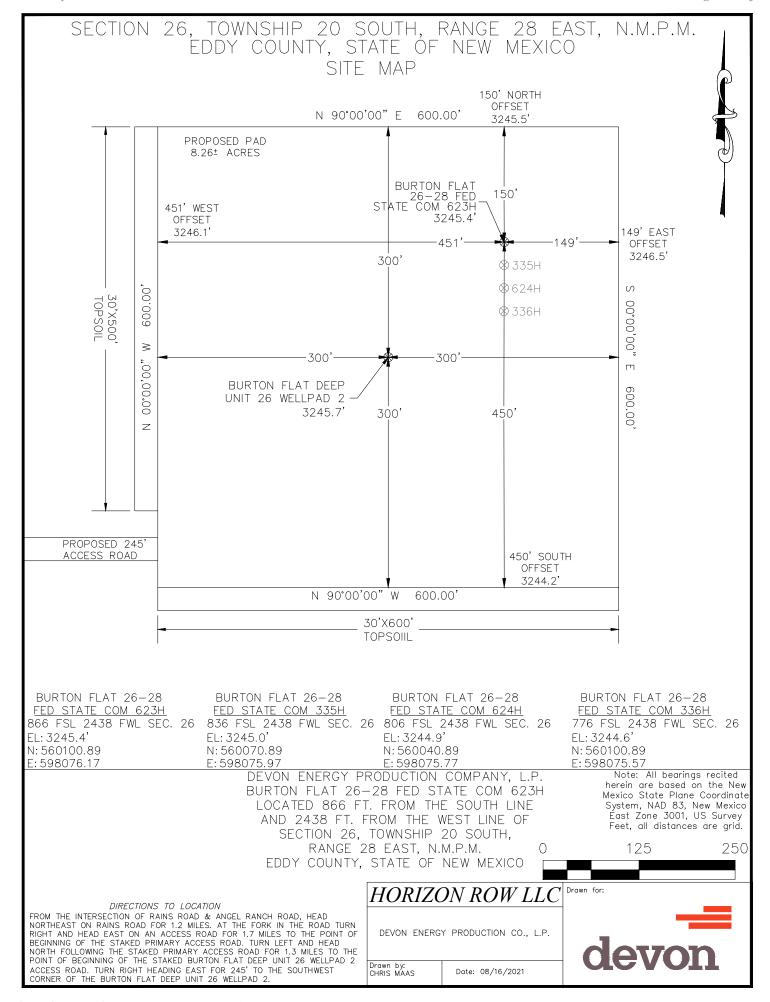
Date: 03/26/2021

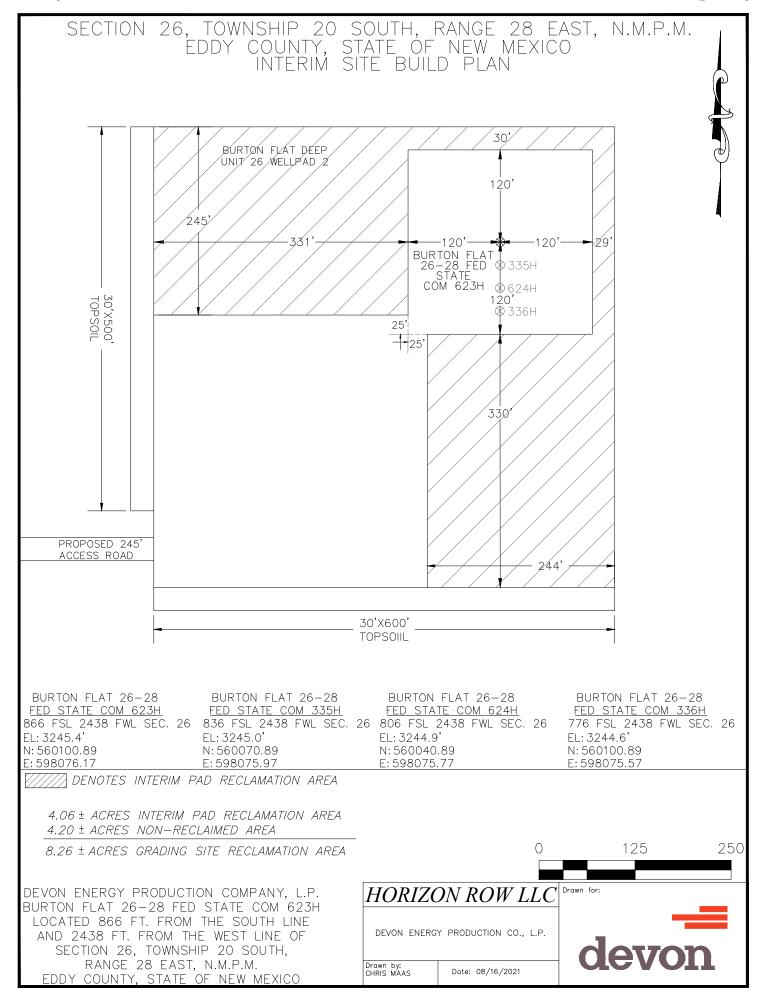
Drawn by: JEANNIE PERRY

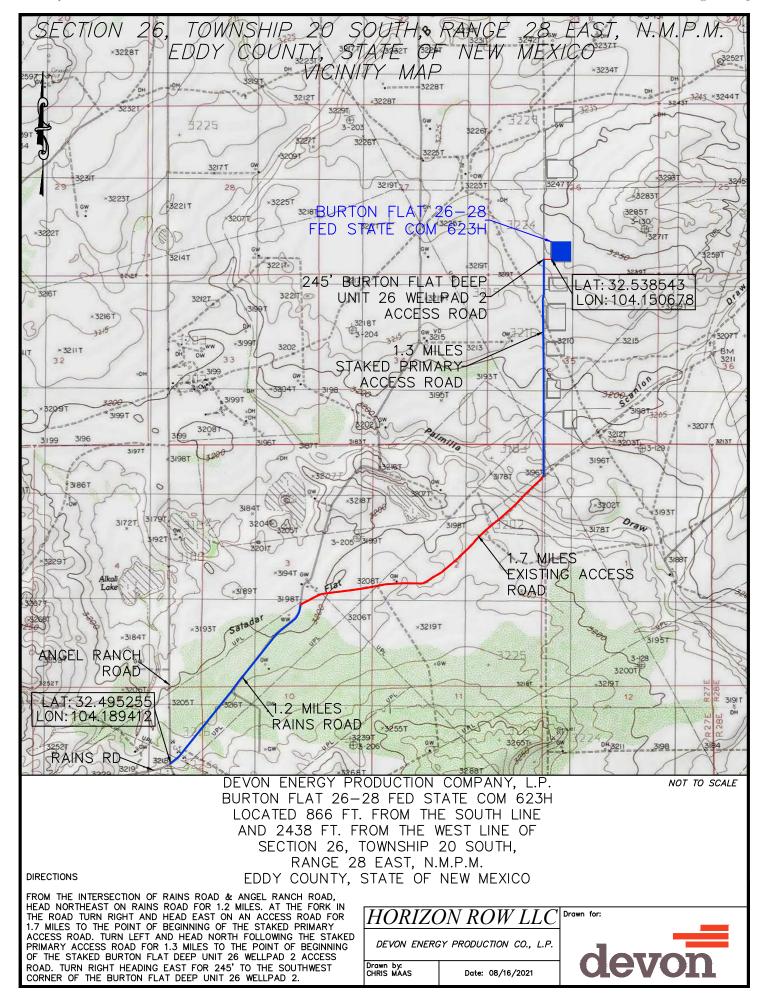
PLS #22404

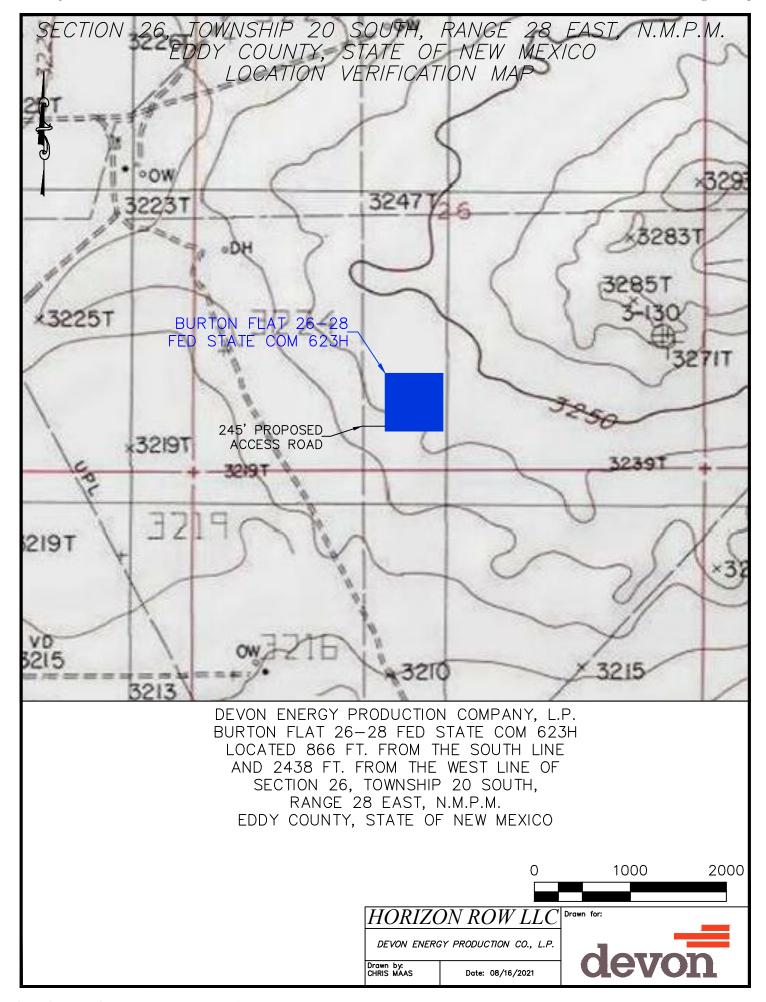
B.L. Laman PLS #2 Horizonrow, LLC Date Signed: 04-01-2021 P.O. Box 548, Dry Creek, La. (903) 388-3045 70637

oyee of Horizonrow, LLC

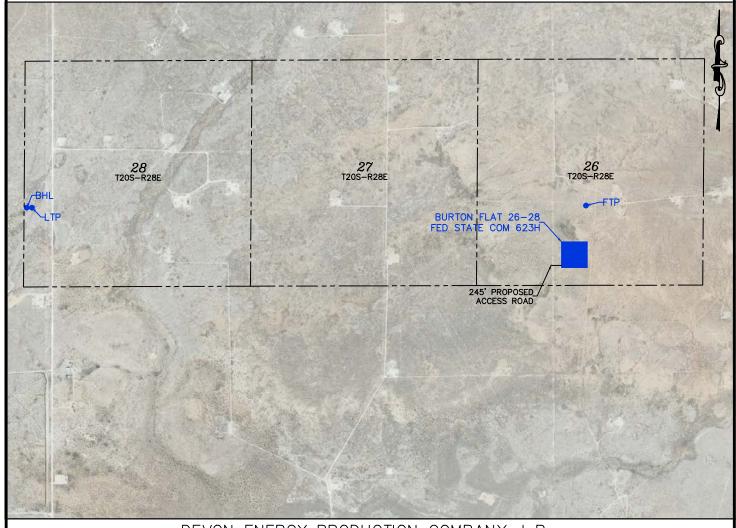








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 623H LOCATED 866 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

O 2250 4500

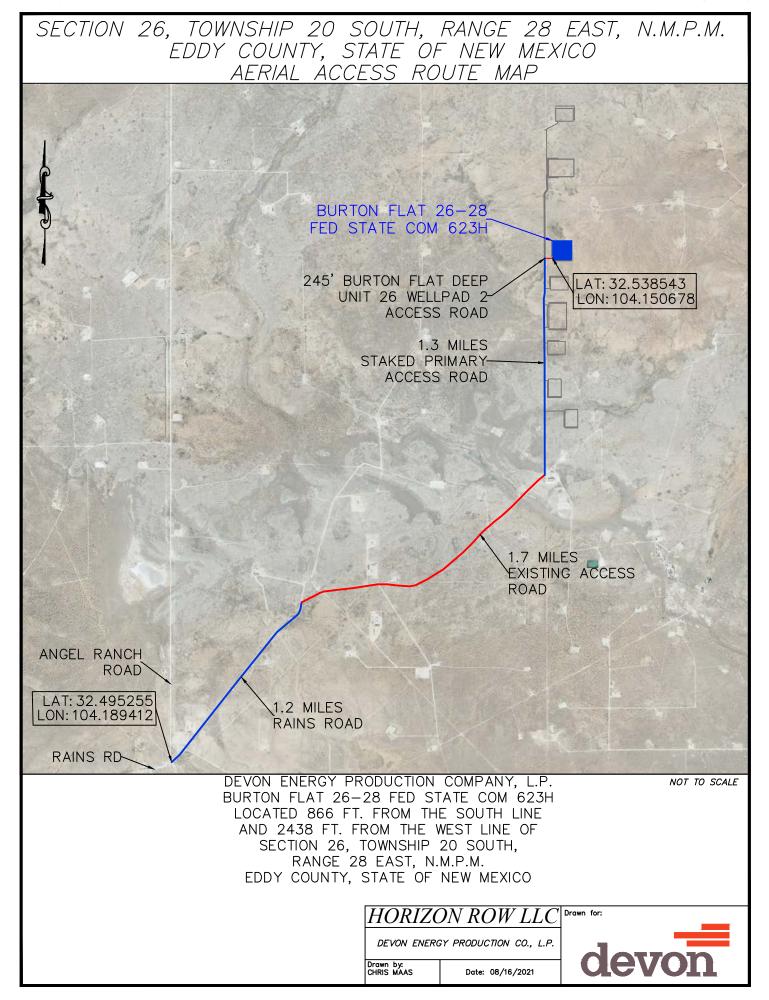
HORIZON ROW LLC

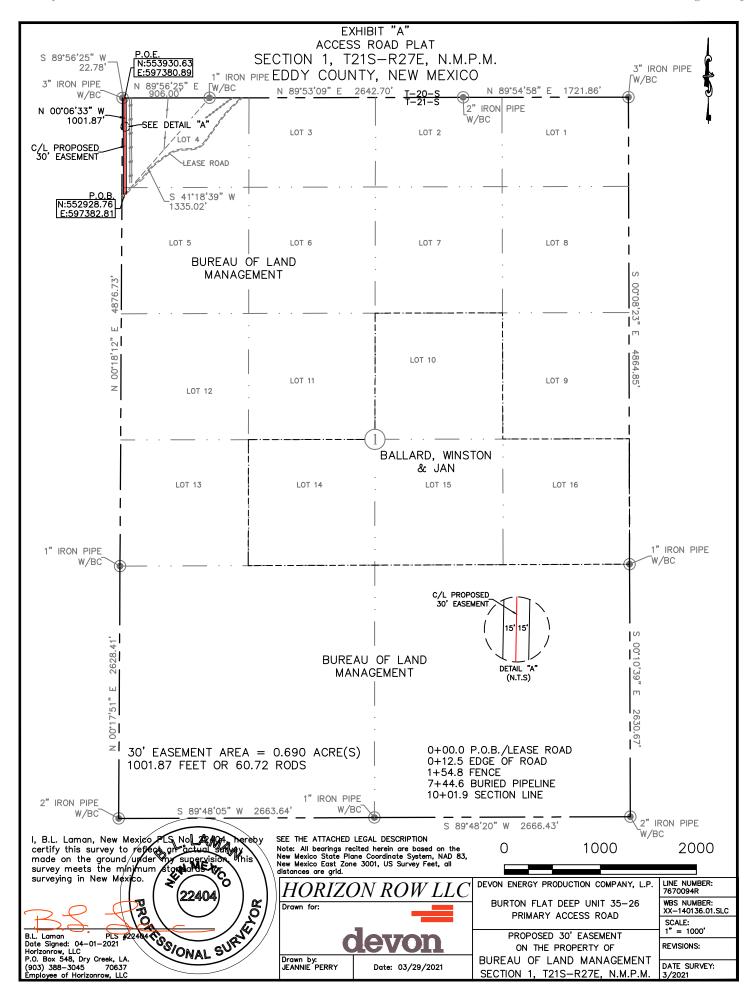
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 08/16/2021

Date: 08/16/2021





SECTION 1, T21S-R27E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering **1001.87' or 60.72 rods** and having an area of **0.690 acres**.

NOTES:

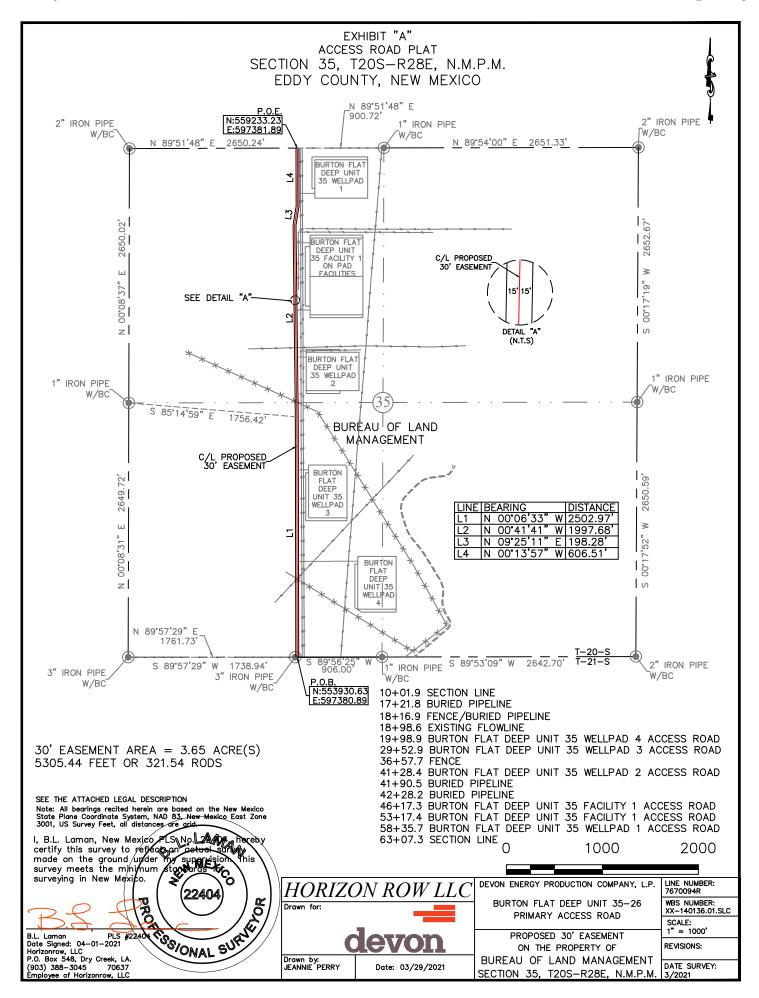
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC



SECTION 35, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

NOTES:

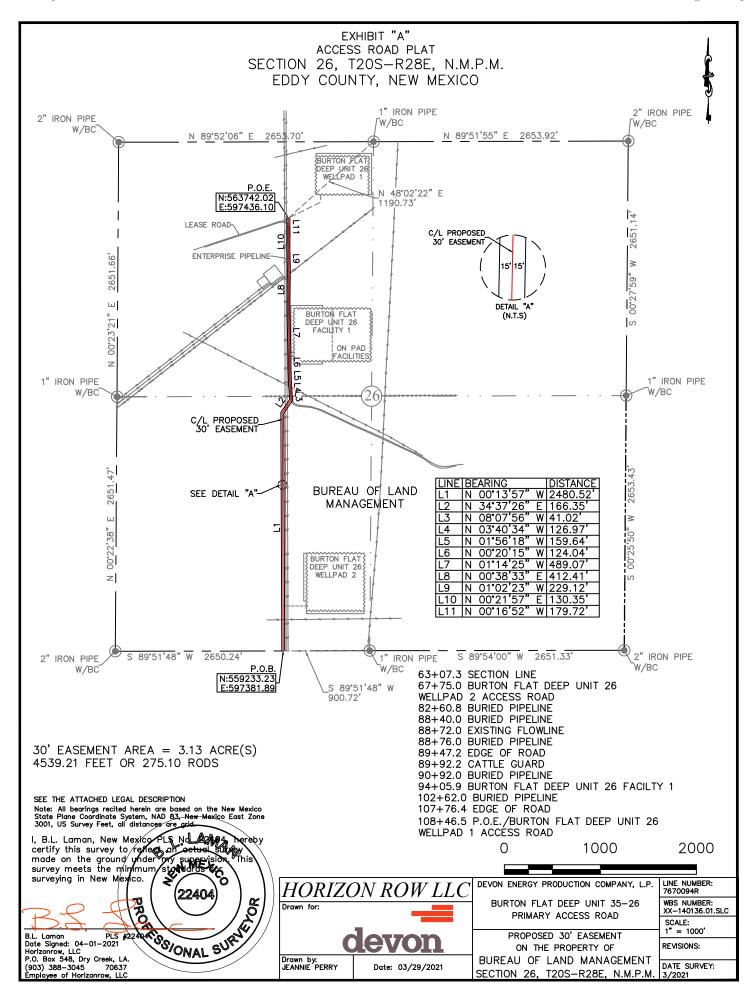
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC



SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

NOTES:

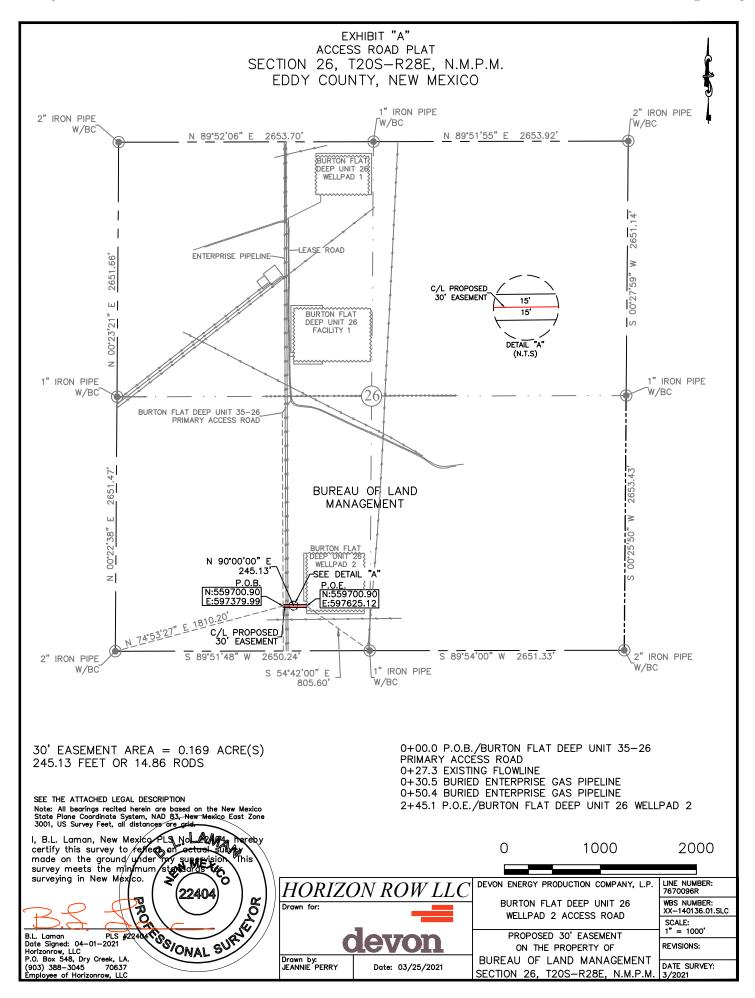
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I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC found for the southwest corner of Section 26;

Thence N 74°53'27" E, a distance of 1810.20' to the **Point of Beginning** of this easement having coordinates of Northing=559700.90 feet, Easting=597379.99 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 245.13' to the **Point of Ending** having coordinates of Northing=559700.90 feet, Easting=597625.12 feet, from said point a 1" iron pipe w/BC found for the south quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears S 54°42'00" E a distance of 805.60', covering **245.13' or 14.86 rods** and having an area of **0.169 acres**.

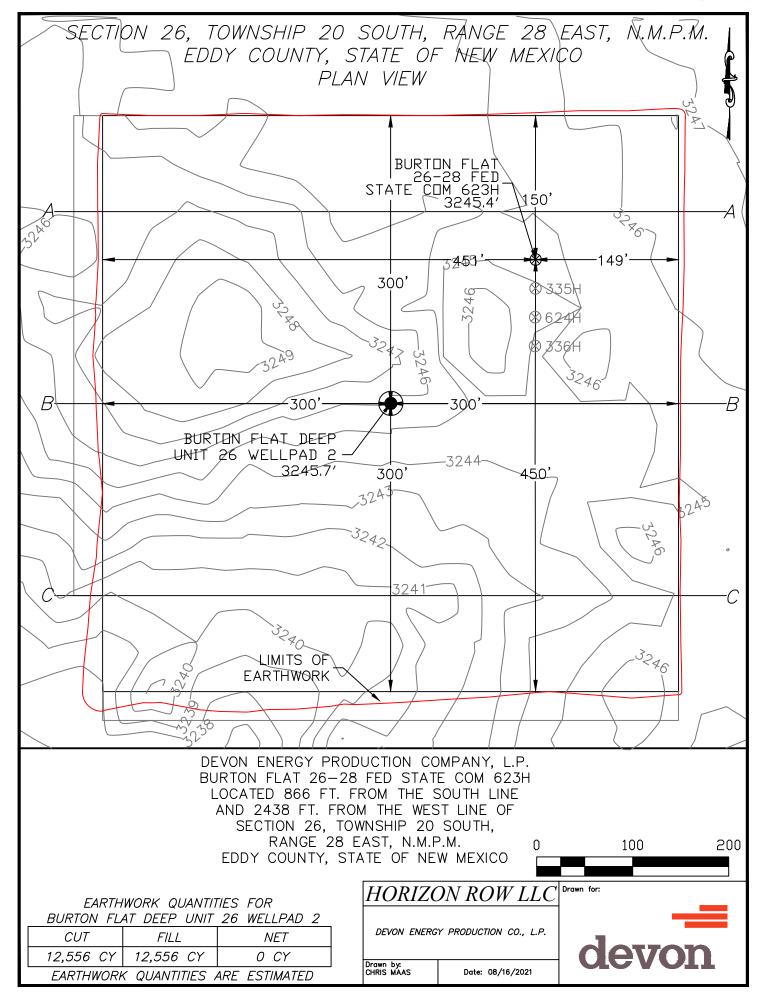
NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

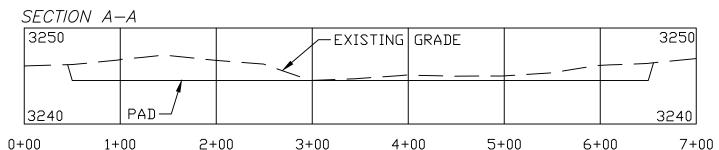
B.L. Laman PLS 22404

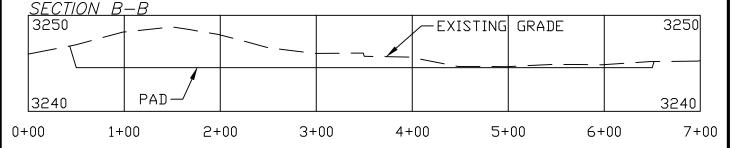
Date Signed: 04/01/2021 Horizon Row, LLC

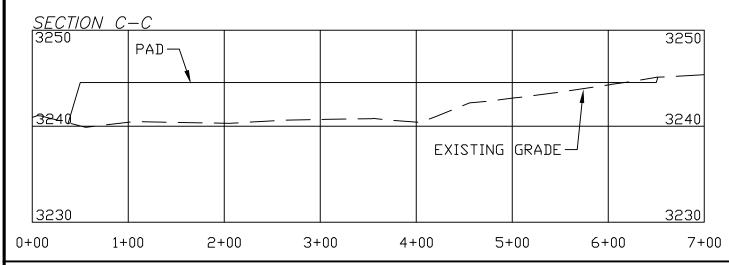
P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC 











DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 623H LOCATED 866 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 2

CUT	FILL	NET			
12,556 CY	12,556 CY	O CY			
EARTHWORK	C QUANTITIES ,	ARE ESTIMATED			



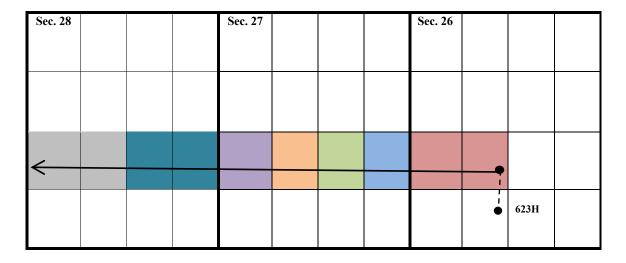
DEVON ENERGY PRODUCTION CO., L.P.

| Drawn by: | CHRIS MAAS | Date: 08/16/2021



Exhibit "A-2"

N/2 SW/4 of Section 26, N/2 S/2 of Sections 27 & 28, T-20-S, R-28-E, Eddy County, New Mexico, Wolfcamp Formation



Tract 1: USA NMNM-108513 (80 acres)



Tract 2: USA NMNM-0366691 (40 acres)



Tract 3: USA NMNM-0428854 (40 acres)



Tract 4: USA NMNM-018219 (40 acres)



Tract 5: USA NMNM-0560294 ST NM L0-6322 (40 acres)



Tract 6: (80 acres)



Tract 7: ST NM VB-5931 (80 acres)



Burton Flat 26-28 Fed State Com 623H

SHL: Sec. 26-20S-28E 866' FSL & 2,438' FWL BHL: Sec. 28-20S-28E 1,870' FSL & 20' FWL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Bone Spring formation N2SW4 of Section 26; N2S2 of Section 27; N2S2 of Section 28, Township 20 South, Range 28 East of Eddy County, NM Burton Flat 26-28 Fed State Com 623H

TRACTS 1 and 6 OWNERSHIP (N2SW4 of Section 26-T20S-R28E, and N2SE4 of Section 28-T20S-R28E, being 160 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	145.826564	36.456642%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.060304	0.015158%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.4307664	0.107692%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	0.7818384	0.195460%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	1.616808	0.404202%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.567472	0.141868%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	8.8068576	2.201714%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.2922512	0.073063%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	1.616808	0.404202%	Committed
TDACTS 1 and 6 TOTALS	160.00	40.00%	

TRACTS~2, 3, 4, and~5~OWNERSHIP~(encompassing~the~entire~N2S2~of~Section~27-T20S-R28E, being~160~acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	127.722310	31.930578%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.052523	0.013131%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.373150	0.093288%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	0.677266	0.169316%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	1.400555	0.350139%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.491571	0.122893%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	7.628909	1.907227%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.253162	0.063290%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	1.400555	0.350139%	Committed
Antelope Energy Company, LLC 1801 Broadway, Suite 1550 Denver, CO 80202	4.00	1.00%	Uncommitted
Beth Barton 945 McKinney St., #12383 Houston, TX 77002	1.333333	0.333333%	Uncommitted
E. Cecile Martin 411 Meadowlake Drive Marble Falls, TX 78654	2.00	0.50%	Uncommitted

Freddie Jean Wheeler 1000 Cordvoa Place, #454 Santa Fe, NM 87505	2.00	0.50%	Uncommitted
Gail Gunn 354 Yancy Road Madison, AL 35758	1.333333	0.333333%	Uncommitted
Gilmore Resources, Inc. PO Box 577 Kimball, NE 69145	4.00	1.00%	Uncommitted
Hurt Properties, LP PO Box 1927 Abington, VA 24212	2.00	0.50%	Uncommitted
James R. Hurt PO Box 72 Odessa, TX 79760	2.00	0.50%	Uncommitted
Read B. Johnston 3114 W. Illinois Midland, TX 79701	1.333333	0.333333%	Uncommitted
TRACTS 2, 3, 4, and 5 TOTAL	160.00	40%	

TRACT 7 OWNERSHIP (N2SW4 of Section 28-T20S-R28E, being 80 acres)

Owner	Net Acres	Unit WI	Status	
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	72.00	18.00%	Uncommitted	
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	8.00	2.00%	Uncommitted	
TRACT 7 TOTAL	80.00	20.00%		

UNIT RECAPITULATION:

N2SW4 of Section 26; N2S2 of Section 27; N2S2 of Section 28 of T20S-R28E; being 400 acres

Devon Energy Production Company, L.P.	68.38722%	WI
Claremont Corporation	0.028288%	WI
Davoil Inc.	0.200979%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.364776%	WI
Javelina Partners	0.754341%	WI
Redfern Enterprises Inc.	0.264761%	WI
Sabinal Energy, LLC	4.108942%	WI
Sieb Resources	0.136353%	WI
Zorro Partners, Ltd.	0.754341%	WI
Antelope Energy Company, LLC	1.00%	WI
Beth Barton	0.333333%	WI
E. Cecile Martin	0.50%	WI
Freddie Jean Wheeler	0.50%	WI
Gail Gunn	0.333333%	WI
Gilmore Resources, Inc.	1.00%	WI
Hurt Properties, LP	0.50%	WI
James R. Hurt	0.50%	WI
Read B. Johnston	0.333333%	WI
EOG Resources, Inc.	18.00%	WI
OXY Y-1 Company	2.00%	WI
UNIT TOTAL:	100% WI	

Overriding Royalty Owners

AARON HEIMKE 903 FRESHES LN WOODBRIDGE, VA 22191

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY, WY 82842

ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185

BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE, NM 87505

BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009

BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904

CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND, CA 94612

CHRISTOPHER C BYNUM SEP PROP PO BOX 1550 HOUSTON, TX 77251

COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND, TX 79701

CONNIE FONG DUNN 5511 N DELNO AVE FRESNO, CA 93711

COYANOSA ROYALTIES LLC 1801 BROADWAY STE 1550 DENVER, CO 80202

CRM 2018 LP PO BOX 51933 MIDLAND, TX 79710 DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND, OK 73034

DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE PO BOX 840738 DALLAS, TX 75284

EDWARD R HUDSON JR 616 TEXAS ST FORT WORTH, TX 76102

ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH, TX 76102

ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP 28 SCOTT PL SANTA FE, NM 87507

FRANCIS H HUDSON TTEE UTA 7894 LINDYS LIVING TRUST 215 W BANDERA RD STE 114-620 BOERNE, TX 78006

GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964

HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102

JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE PO BOX 5575 MIDLAND, TX 79704

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX, AZ 85048

JOE B SCHUTZ PO BOX 973 SANTA FE, NM 87504

JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE 1940 VERBANIA DR LAS VEGAS, NV 89134 JOHN HALAGAN 9 JEFFERSON IRVINE, CA 92620

JOHN W GATES LLC 706 West Grand Street ARTESIA, NM 88210

JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE 6955 N DURANGO DR STE 1115-270 LAS VEGAS, NV 89149

JOSEPHINE T HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST BANK TTEE FOR ACCT WE032 PO BOX 1600 SAN ANTONIO, TX 78296

JUDITH A WEST PO BOX 1948 CULLMAN, AL 35056

KATHLEEN M BYNUM SEP PROP 5323 MILLER AVE DALLAS, TX 75206

LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS, WA 98607

LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS, NV 89129

LORI JANZEN 196 HARTFORD DR NEWPORT BEACH, CA 92660

MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK, TX 79424

MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO, TX 78209

MARY CURTISS MAYFIELD PO BOX 110915 BIG BEAR LAKE, CA 92315

NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210 OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND, CA 94609

PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH, CA 92075

PATRICIA MARR SEP PROP 4024 LA ADELITA DR EL PASO, TX 79922

PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202

ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE 7587 E PLACITA DE LA PROSA TUCSON, AZ 85750

ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202

RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO, TX 79922

ROSINA C SCHUTZ 22 BRILLIANT SKY DR SANTA FE, NM 87508

SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359

TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312

THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE 10644 LACE VINE ARBOR LAS VEGAS, NV 89144

TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KY 40059 WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND, TX 79705

WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO, NM 88312

WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE, NC 27545



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

July 14, 2021

Claremont Corporation PO Box 3226 Tulsa, OK 74101

RE: Well Proposals- Burton Flat 26-28 Fed Com 334H, 335H, 336H, 623H, and 624H SW/4 of Section 26 & S/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 334H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,683', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 2,011' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 335H as a horizontal well to an approximate landing TVD of 8,872', bottom hole TVD' of 8,607', and approximate TMD of 21,372' into the Bone Spring formation at an approximate SHL of 836' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 336H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,699', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 776' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,128', bottom hole TVD' of 8,876', and approximate TMD of 21,628' into the Wolfcamp formation at an approximate SHL of 866' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.



July 14, 2021 Page 2

Burton Flat 26-28 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,140', bottom hole TVD' of 8,888', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 806' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Each of the Wells will be drilled within a horizontal spacing unit that includes lands lying outside the boundaries of the Burton Flat Deep Unit ("BFDU") with lands lying within the boundaries of the BFDU. Since a portion of the wellbore lateral will traverse lands lying outside the boundaries of the BFDU, the Unit Operating Agreement dated July 1, 1972 for the BFDU is not applicable. Consequently, Devon proposes that the parties enter into a new Operating Agreement covering the SW/4 of Section 26 and the S/2 of Sections 27 and 28, T20S-R28E, Eddy County, New Mexico limited the Bone Spring and Wolfcamp formations. This new Operating Agreement would only apply to wellbores that traverse lands outside and inside the boundaries of the BFDU. Any wellbores that traverse lands lying totally within the boundaries of the BFDU would still be governed by the Unit Operating Agreement dated July 1, 1972.

In order to develop this horizontal spacing unit, Devon must have a voluntary agreement (such as the new Operating Agreement) or a compulsory pooling order in place for each working interest owner. If a voluntary agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conversation Division for an order pooling your interest into the horizontal spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of each of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a copy of the new Operating Agreement and a cash call invoice will be sent following receipt of a timely election.

I understand this is a unique scenario that may elicit a lot of questions, so please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman July 14, 2021 Page 3

Claremont Corporation:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Agreed to and Accepted this day of, 2021.
Claremont Corporation:
By:
Title:



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 20, 2021

EOG Resources Inc. Attn: Laci Stretcher 5509 Champions Drive Midland, TX 79706

RE: Well Proposals- Burton Flat 26-28 Fed Com 334H, 335H, 336H, 623H, and 624H SW/4 of Section 26 & S/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

Ms. Stretcher:

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- Burton Flat 26-28 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,128', bottom hole TVD' of 8,876', and approximate TMD of 21,628' into the Wolfcamp formation at an approximate SHL of 866' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon - Public

May 20, 2021 Page 2

- Burton Flat 26-28 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,140', bottom hole TVD' of 8,888', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 806' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 26 and the S/2 of Sections 27 and 28, T20S-R28E, Eddy County,
 NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman May 20, 2021 Page 3

Devon - Public

Title:

Chronology of Contacts between Devon Energy Production Company, L.P. ("Devon") and the Uncommitted Interest Owners in Case No. 22185, 22186, 22187, 22188, 22189 & 22190:

- 1. Well Proposal Letter Burton Flat 26-28 Fed State Com 331H-336H and 621H-624H Wells from Devon to all the working interest owners in May and July of 2021 (Exhibit A-3).
- 2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May and July 2021, following the mailing of the proposal letter.
- 3. Follow up email and phone call efforts with working interest owners, in July through September 2021, were not reciprocated and the interests remained uncommitted. Some working interest owners, such as Sabinal and ConocoPhillips, among others, have indicated a desire to enter into a mutually agreeable Joint Operating Agreement, and Devon is in negotiations with those owners as we speak.
- 4. Emailed with Sabinal Energy, LLC on September 30, 2021. They responded that they have entered an appearance in the Cases, but do not object to the Cases moving forward on October 7, 2021.



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22190

AFFIDAVIT OF ANDY D. BENNETT

STATE OF OKLAHOMA) ss COUNTY OF OKLAHOMA)

- I, being duly sworn on oath, state the following:
- 1. I am over the age of eighteen years and have the capacity to execute this Affidavit, which is based on my personal knowledge.
- 2. I am employed as a Senior Staff Landman with Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the lands involved. My credentials as an expert witness in petroleum land matters have been accepted by the New Mexico Oil Conservation Division ("Division") and made a matter of record.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced spacing and compulsory pooling application pursuant to 19.15.4.12.A(1).
- 4. Devon seeks an order pooling all uncommitted mineral interest in the Wolfcamp formation (WC Burton Flat Upper Wolfcamp; Pool Code: 98315) underlying a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico.



- 5. Under <u>Case No. 22190</u>, Devon seeks to dedicate to the unit the **Burton Flat 26-28 Fed State Com 624H Well**, as an initial well. The **Burton Flat 26-28 Fed State Com 624H Well** (API 30-015-pending), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28; approximate TVD of 9,140'; approximate TMD of 21,640'; FTP in Section 26: approximately 875' FSL, 2,551' FWL; LTP in Section 28: approximately 875' FSL, 100' FWL.
 - 6. The proposed C-102 for each well is attached as **Exhibit A-1**.
- 7. A general location plat and a plat outlining the unit being pooled is attached hereto as **Exhibit A-2**, which show the location of the proposed well within the unit. The location of the well is orthodox and meets the Division's offset requirements for horizontal wells under statewide rules.
- 8. The parties being pooled, the nature of their interests, and their last known addresses are listed on **Exhibit A-2** attached hereto. **Exhibit A-2** includes information regarding working interest owners and overriding royalty interest owner.
 - 9. There are no depth severances in the Wolfcamp formation in this acreage.
- 10. I provided the law firm of Abadie & Schill P.C. a list of names and addresses for the uncommitted ORRI owners shown on **Exhibit A-2**. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the well is located, including phone directories and did computer searches to locate the contact information for parties entitled to notice. Fourteen mailings to ORRI owners are still listed as in-transit, therefore the locations cannot yet be confirmed for: Aaron Heimke, Britt Trowbridge, Christopher C Bynum Sep Prop, Estate of Gwendolyn P Rutledge Alexis A Scott Personal Rep, John Halagan, Jorie B Lamb Revocable Trust Jorie B Lamb TTEE, Kathleen M Bynum Sep Pro, Mary Curtiss Mayfield,

Patricia Marr Sep Prop, Robert Thomas Frankot Rev Lvg Tr DTD 10-08-2014 Robert Thomas Frankot TTEE, Rosina C Schutz, Sudie Marie Adams, Ter-Mack LP, and Tyler Trowbridge. Devon published notice in the Carlsbad Current Argus, a newspaper of general circulation in Eddy

County, New Mexico, to account for any unlocatable parties and cover any contingencies

regarding notice.

11. Devon has made a good faith effort to negotiate with the interest owners, but has been unable to obtain, voluntary agreement from all interest owners to participate in the drilling of the

well or in the commitment of their interests to the well for its development within the proposed

horizontal spacing unit. Exhibit A-4 provides a chronology and history of contacts with the

owners.

12. The interest owners being pooled have been contacted regarding the proposed well but

have failed or refused to voluntarily commit their interest in the well. However, Devon has been

in ongoing discussions with some of the interest owners to voluntarily enter into a Joint Operating

Agreement (JOA). A number of major working interest owners have expressed their willingness

to enter the JOA as proposed; others currently are working with us to consider changes. If a

mutually agreeable JOA is reached between Devon and another interest owner or owners, Devon

requests that the voluntary agreement become operative and supersede the Division's order for

said parties, except to the extent the Division deems it necessary to maintain spacing criteria for

the purpose of conservation, the prevention of waste, and protection of correlative rights.

13. **Exhibit A-3** is a sample proposal letter which includes the AFEs for the proposed well.

The estimated cost of the well set forth in the AFEs is fair, reasonable, and comparable to the costs

of other wells of similar depths and lengths drilled in this area of New Mexico.

- 14. Devon requests overhead and administrative rates of \$8,000/month for drilling the well and \$800/month for producing the well. These rates are fair and comparable to the rates charged by other operators for wells of this type in this area of southeastern New Mexico. Devon requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- 15. Devon requests the maximum cost, plus 200% risk charge be assessed against non-consenting working interest owners to the extent needed.
 - 16. Devon requests that it be designated operator of the unit and well.
- 17. Special considerations of this particular case: As described herein, this well has a proposed unit for pooling that traverses the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28; therefore, the unit proposed to the Division in the above-referenced case describes the entire 400acre, more or less, unit for purposes of notice to the parties of the size and scope of the unit, pursuant to NMAC 19.15.4.9A, which Devon respectfully submits was satisfied, and for purposes of determining prevention of waste and the protection of correlative rights in the 400-acre standard unit under consideration. The unit itself encompasses both lands that are part of a Federal Exploratory Unit (FEU) and lands that are outside the FEU, to create a "Straddle Comm" unit for the well. Devon has been working closely with both the BLM and NM State Land Office to construct this unit as a standard spacing unit. Pursuant to the Division's recommendation that the unit will prevent waste and protect correlative rights, the BLM plans to issue a Communitization Agreement (CA) for the unit that will cover the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, same as the spacing and proration unit requested herein, for allocation of revenue and payment among the interest owners. The BLM will then establish a Participation Area (PA), upon Devon's showing of paying well determinations, such that the PA will match and correspond to the size of the CA and spacing unit.

18. Devon is respectfully requesting that the Division acknowledge the spacing unit encompassing the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28 for purposes of the prevention of waste and protection of correlative rights. If the Division should find that it may need to segment the spacing unit based on lands inside and outside the FEU, in order to obtain proper interaction between the federal and non-federal lands, Devon requests that the Division make such segmentations with the acknowledgement that the proposed spacing unit as a whole is standard.

19. Devon respectfully submits that any segmentation of lands outside the FEU, in the S/2 SW/4 of Section 28, would be built upon contiguous tracts of quarter-quarter sections in relation to the quarter-quarter sections penetrated by the well interval in the remainder of the unit, pursuant to NMAC 19.15.16.15B(1)(a) and – B(1)(d), thus having a standard-unit designation under statewide rules. Since the completed intervals of the well is not wholly within the FEU, but is a Straddle Comm well, Devon submits that any separation of the proposed spacing unit from the FEU, pursuant to 19.15.16.15B(8), would be conditional and not absolute; and therefore, the Division's designation of the standard 400-acre spacing unit is appropriate with the incorporation of any adjustments the Division deems necessary to account for the FEU, pursuant to the Division's broad authority in NMSA 1978 Section 70-2-11A.

20. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.

21. The granting of this Application is in the best interests of conservation, the prevention of waste, and the protection of correlative rights, and will avoid the drilling of unnecessary wells.

22. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Andy D. Bennett

Subscribed to and sworn before me this 28 day of September 2021.

18006468 EXP. 06/28/22

Notary Public

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

□ AMENDED REPORT

DISTRICT II 811 S. FIRST ST., ARTESIA, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

DISTRICT III 1000 RIO BRAZOS RD., AZTEC, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV 1220 S. ST. FRANCIS DR., SANTA FE, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Code Pool Name			
	98315	WC BURTON FLAT UPPER WOLFCAMP			
Property Code	Prop	erty Name	Well Number		
	BURTON FLAT 26-	-28 FED STATE COM	624H		
OGRID No.	Oper:	ator Name	Elevation		
6137	DEVON ENERGY PROI	DUCTION COMPANY, L.P.	3244.9'		

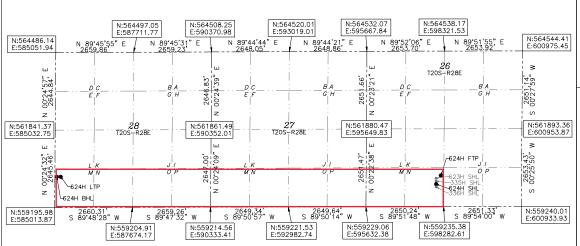
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	26	20-S	28-E		806	SOUTH	2438	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
М	28	20-S	28-E		875	SOUTH	20	WEST	EDDY
Dedicated Acre	s Joint o	r Infill Co	nsolidation	Code Or	der No.				•
400									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



BURTON FLAT 26-28 FED STATE COM 624H FI:3244 9' LAT:32.539475 LON:104.149214 N:560040.89 E:598075.77 FIRST TAKE POINT 875' FSL 2551' FWL SEC. 26 LAT:32.539665 LON:104.148846 N:560110.16 E:598189.02 LAST TAKE POINT 875' FSL 100' FWL SEC. 28 LAT:32.539614

LON:104.191255 N:560071.34 E:585120.12 BOTTOM OF HOLE LAT:32.539613 LON:104.191515 N:560071.07 E:585040.12



OPERATOR CERTIFICATION

OPERATOR CERTIFICATION

I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

helsey Signature

08/30/21 Date

CHELSEY GREEN

Printed Name

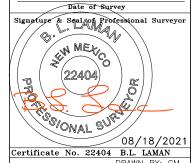
CHELSEY.GREEN@DVN.COM

E-mail Address

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

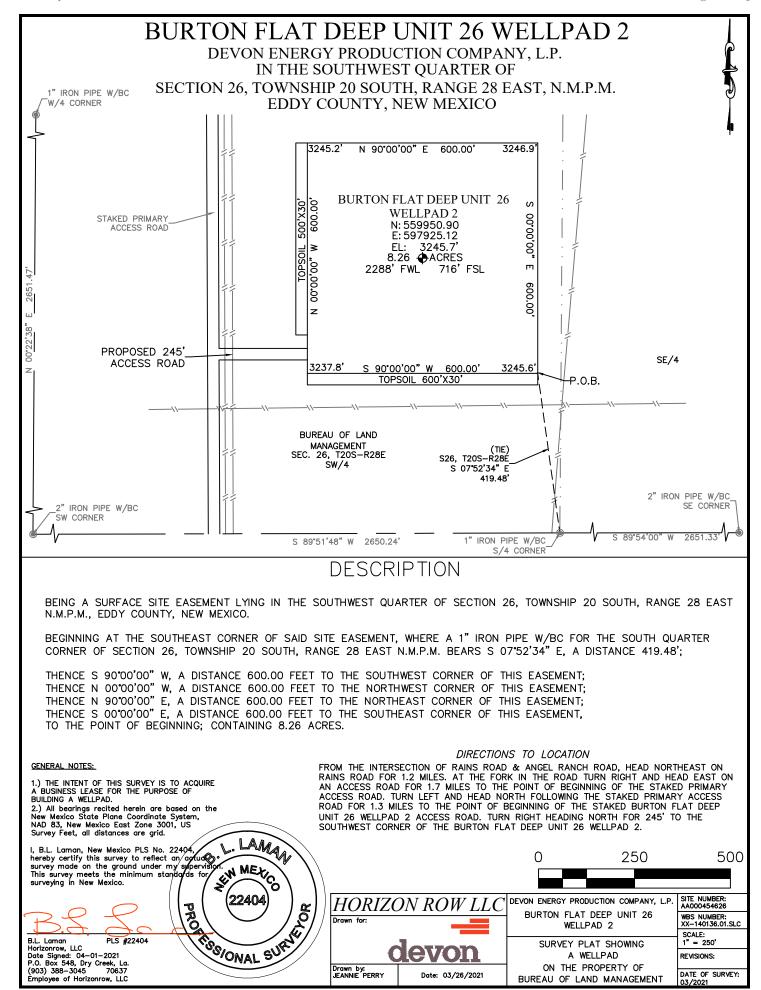
03/2021

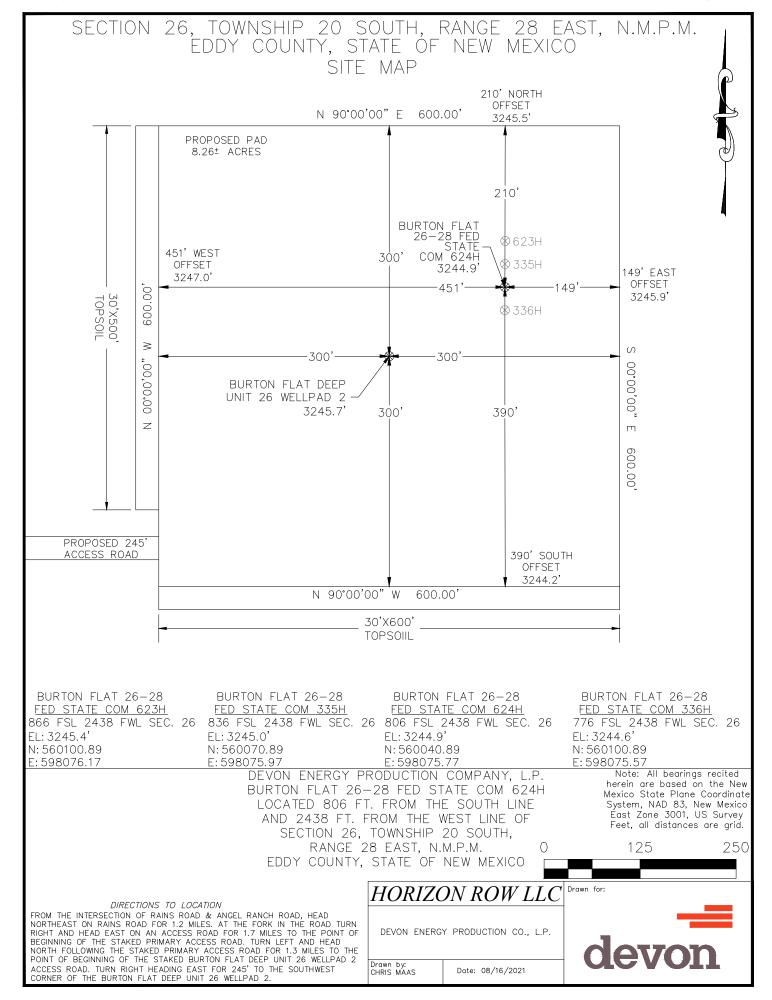


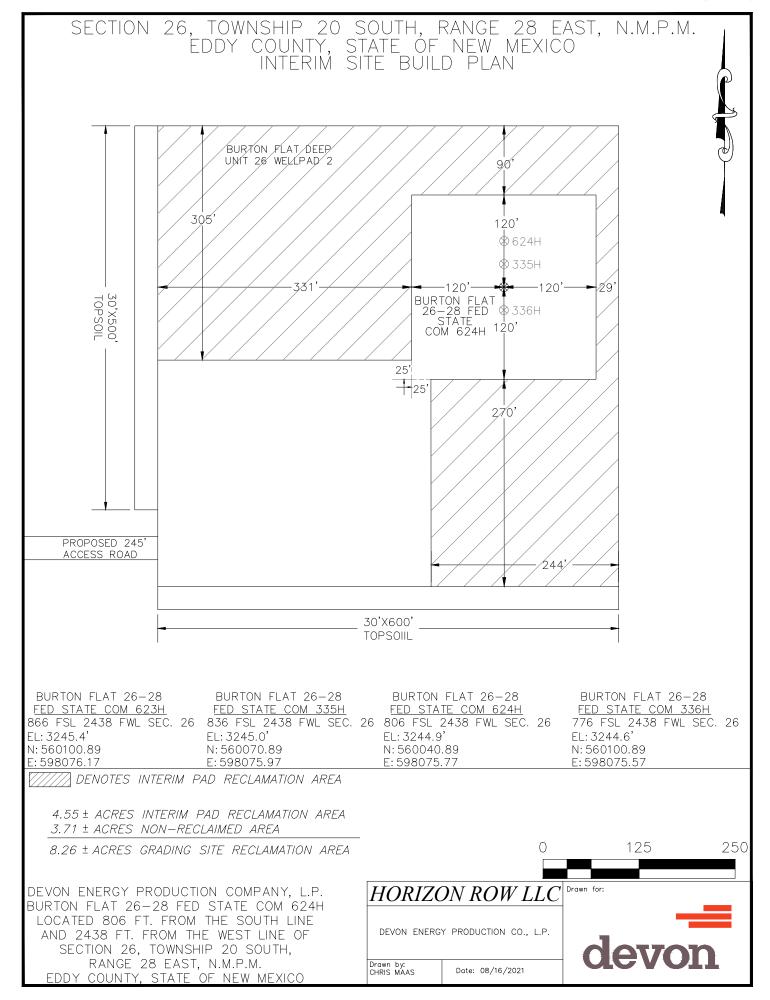
DRAWN BY: CM

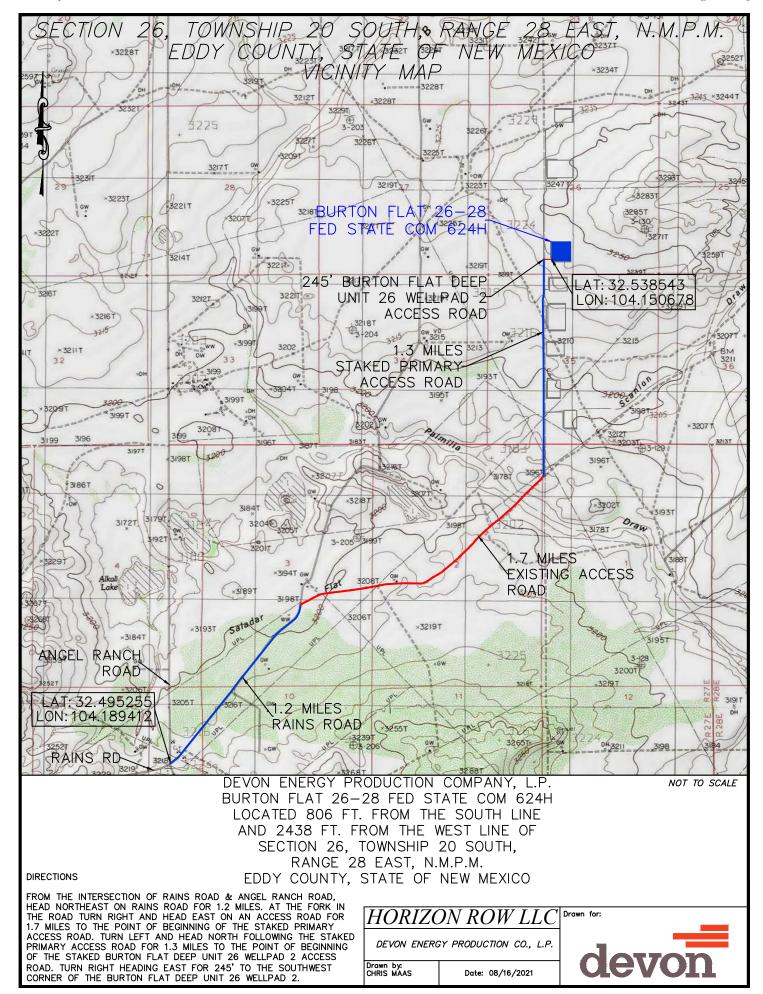
Intent	X	As Dril	led										
API#													
Operator Name: DEVON ENERGY PRODUCTION COMPANY, LP.							erty Nan RTON F M		T 26-28	B FED	STA	TE	Well Number 624H
Kick C	Off Point	(KOP)											
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F:	Tales B. 1	-+ (FTD)										•	
UL	ake Poir	Township	Range	Lot	Feet	I	From N/S		Feet	Fror	n E/W	County	
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	<u>5</u> 396	65					8846					83	
Last T	ake Poin	t (LTP)											
UL M	Section 28	Township 20-S	Range 28-E	Lot	Feet 875		n N/S F	eet 00		m E/W EST	Count		
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	l is yes p ng Unit.	lease prov	ide API if	availab	le, Opei	rator I	Name and	d w	ell numb	er for	Definir	ng well fo	r Horizontal
API#													
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													W7.06/20/2018

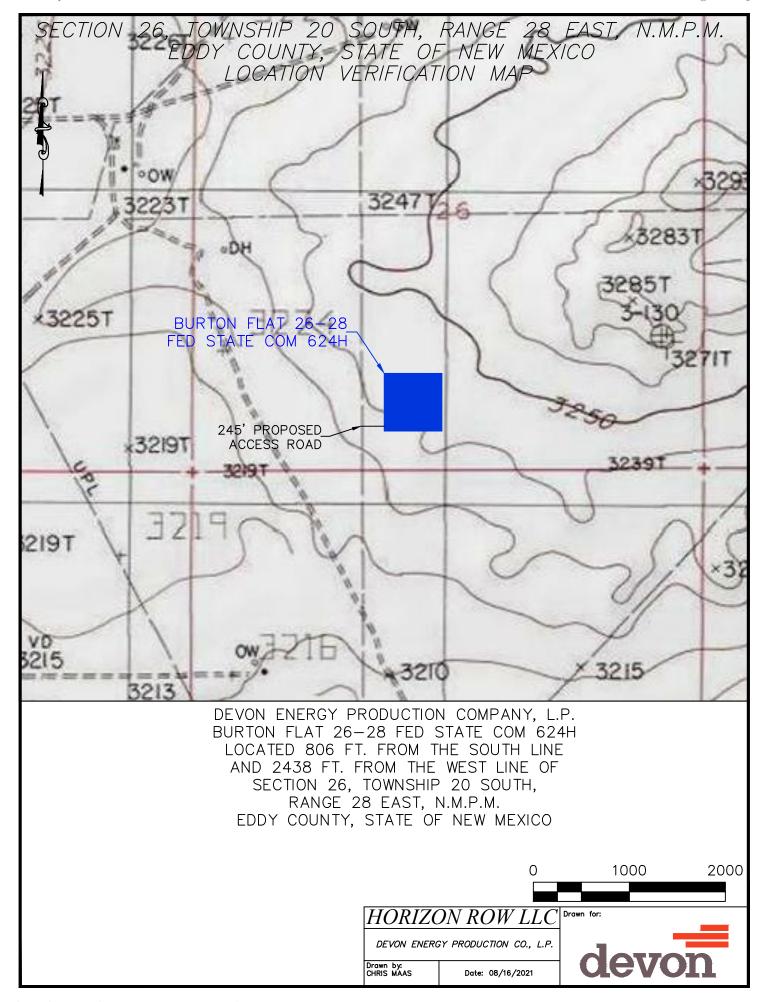
KZ 06/29/2018



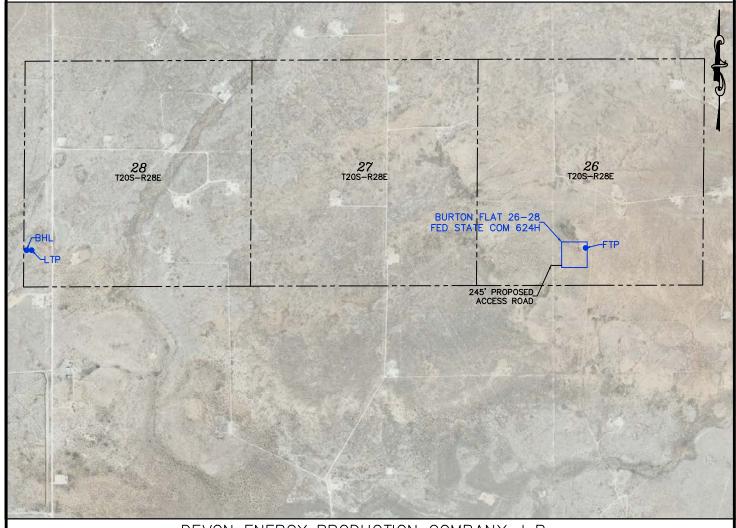








SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO AERIAL PHOTO



DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 624H LOCATED 806 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

O 2250 4500

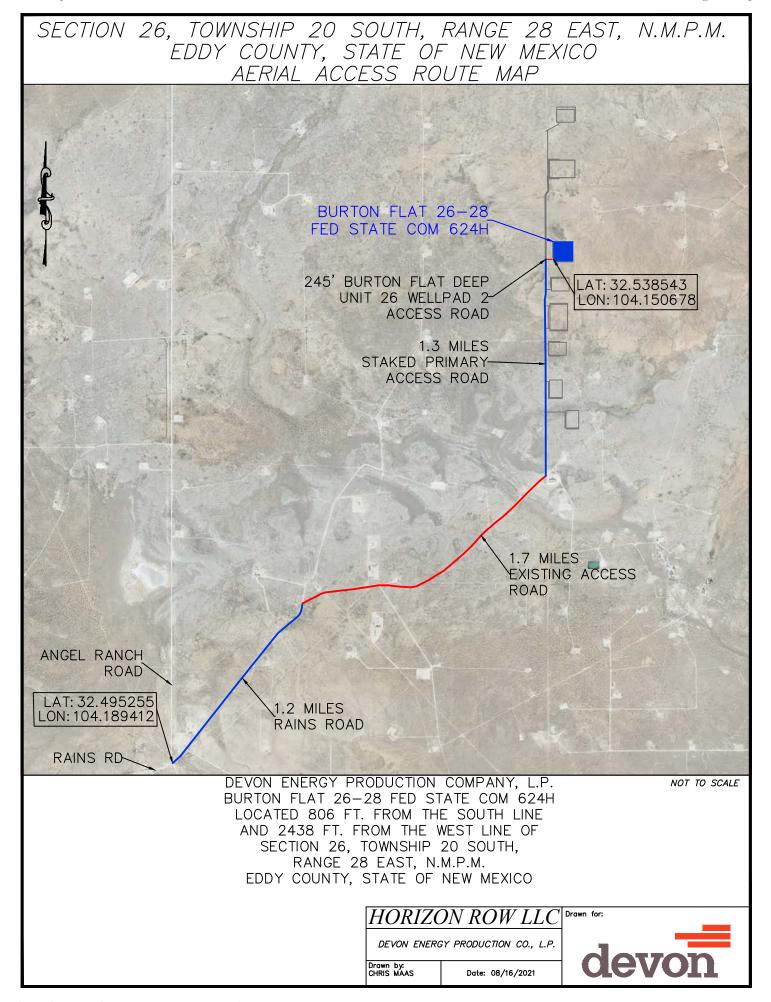
HORIZON ROW LLC

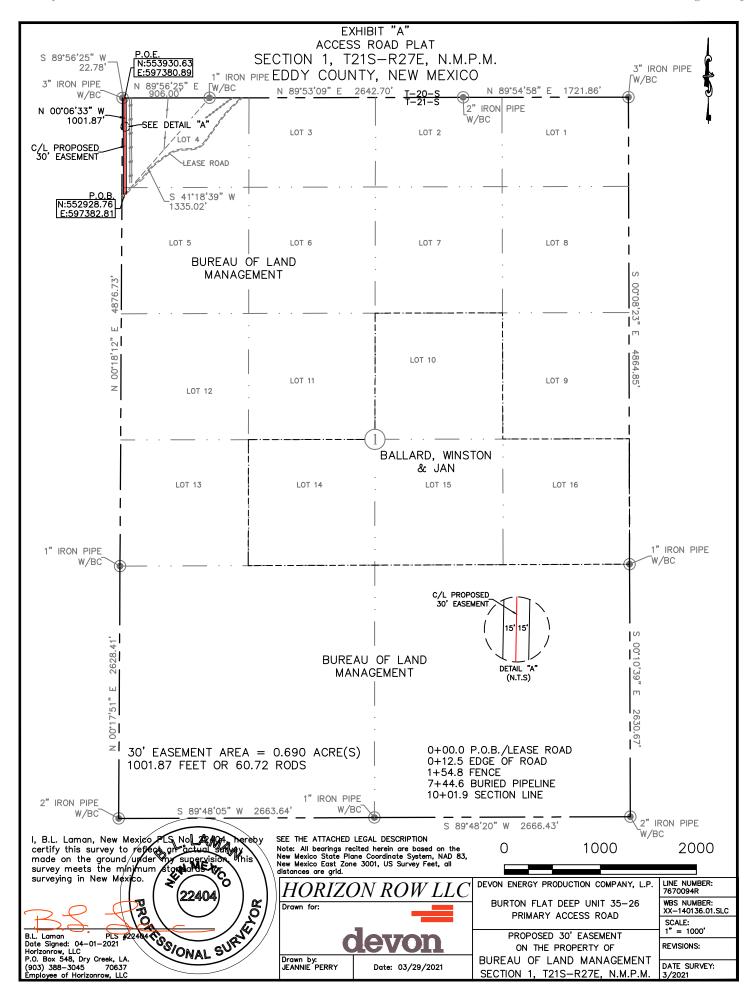
DEVON ENERGY PRODUCTION CO., L.P.

Drawn by:
CHRIS MAAS

Date: 08/16/2021

Date: 08/16/2021





SECTION 1, T21S-R27E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of Lot 5 and Lot 4 of Section 1, Township 21 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico;

Thence S 41°18'39" W, a distance of 1335.02' to the **Point of Beginning** of this easement having coordinates of Northing=552928.76 feet, Easting=597382.81 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 1001.87' to the **Point of Ending** having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, from said point a 3" iron pipe w/BC found for the northwest corner of Section 1, T21S-R27E, N.M.P.M., Eddy County, New Mexico bears S 89°56'25" W a distance of 22.78', covering **1001.87' or 60.72 rods** and having an area of **0.690 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

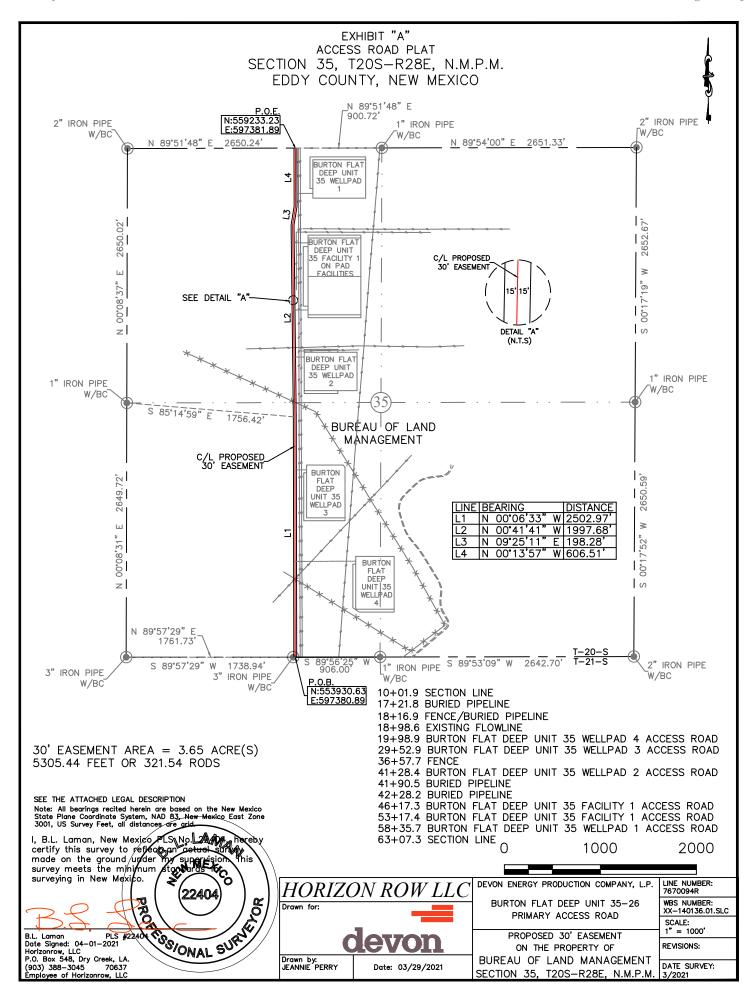
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC





SECTION 35, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 35, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 3" iron pipe w/BC found for the southwest corner of Section 35;

Thence N 89°57'29" E, a distance of 1761.73' to the **Point of Beginning** of this easement having coordinates of Northing=553930.63 feet, Easting=597380.89 feet, and continuing the following courses;

Thence N 00°06'33" W a distance of 2502.97' to an angle point;

Thence N 00°41'41" W a distance of 1997.68' to an angle point;

Thence N 09°25'11" E a distance of 198.28' to an angle point;

Thence N 00°13'57" W a distance of 606.51' to the **Point of Ending** having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 35, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 89°51'48" E a distance of 900.72', covering **5305.44' or 321.54 rods** and having an area of **3.65 acres**.

NOTES:

Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

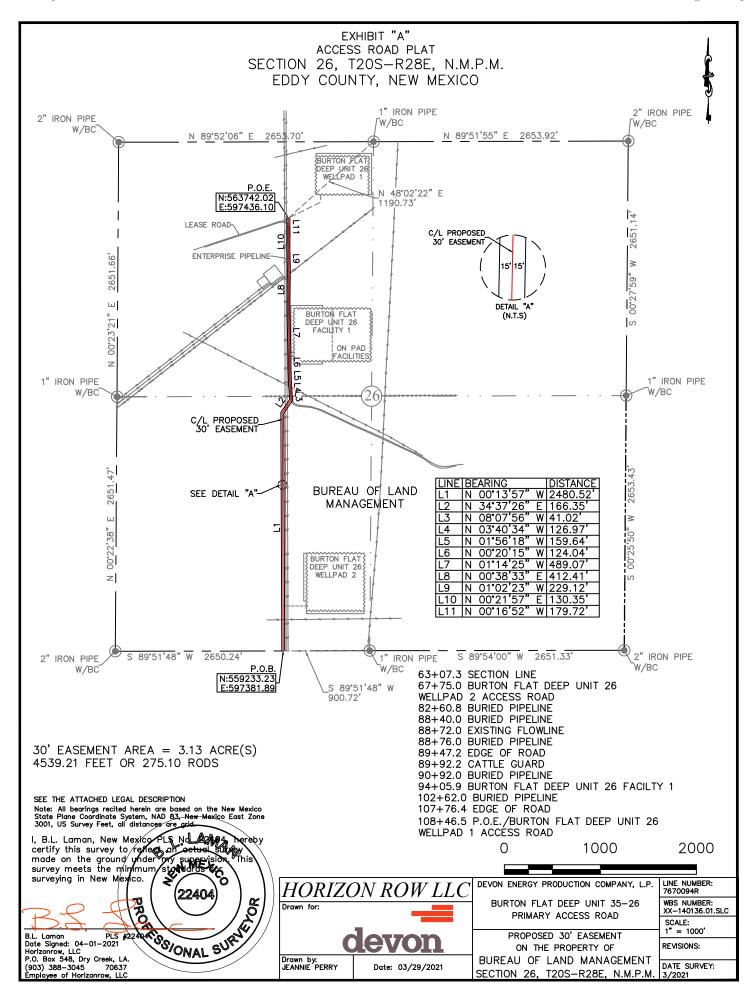
I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021

Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC P.L. LAMAN WEAR (22404)

ORIGINAL SURVIVIO



SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) and the northwest quarter (NW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 1" iron pipe w/BC found for the south quarter corner of Section 26;

Thence S 89°51'48" W, a distance of 900.72' to the **Point of Beginning** of this easement having coordinates of Northing=559233.23 feet, Easting=597381.89 feet, and continuing the following courses;

Thence N 00°13'57" W a distance of 2480.52' to an angle point;

Thence N 34°37'26" E a distance of 166.35' to an angle point;

Thence N 08°07'56" W a distance of 41.02' to an angle point;

Thence N 03°40'34" W a distance of 126.97' to an angle point;

Thence N 01°56'18" W a distance of 159.64' to an angle point;

Thence N 00°20'15" W a distance of 124.04' to an angle point;

Thence N 01°14'25" W a distance of 489.07' to an angle point;

Thence N 00°38'33" E a distance of 412.41' to an angle point;

Thence N 01°02'23" W a distance of 229.12' to an angle point;

Thence N 00°21'57" E a distance of 130.35' to an angle point;

Thence N 00°16'52" W a distance of 179.72' to the **Point of Ending** having coordinates of Northing=563742.02 feet, Easting=597436.10 feet, from said point a 1" iron pipe w/BC found for the north quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears N 48°02'22" E a distance of 1190.73', covering **4539.21' or 275.10 rods** and having an area of **3.13 acres**.

NOTES:

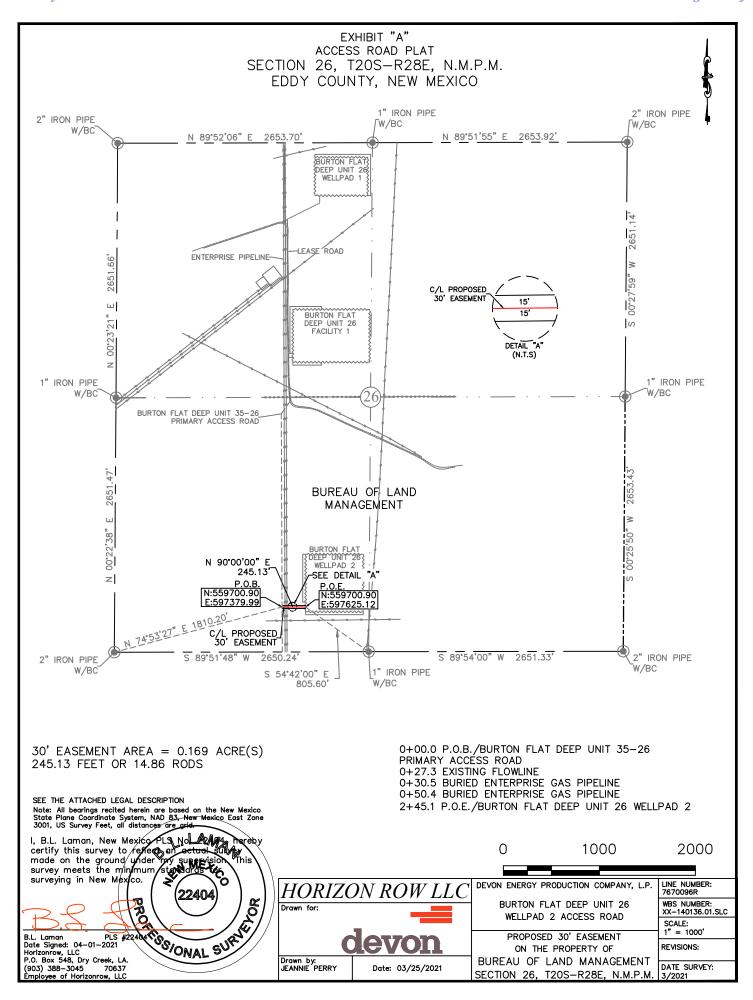
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404 Date Signed: 04/01/2021 Horizon Row, LLC

P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC





SECTION 26, T20S-R28E, N.M.P.M., EDDY COUNTY, NEW MEXICO

ACCESS ROAD PLAT

LEGAL DESCRIPTION

FOR

DEVON ENERGY PRODUCTION COMPANY, L.P.

BUREAU OF LAND MANAGEMENT

30' EASEMENT DESCRIPTION:

BEING an easement thirty (30) feet in width lying fifteen (15) feet on the right side and fifteen (15) feet on the left side of the survey centerline described below, being out of the southwest quarter (SW ¼) of Section 26, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and being out of a parcel of land owned by the Bureau of Land Management. Said centerline of easement being more particularly described as follows:

Commencing from a 2" iron pipe w/BC found for the southwest corner of Section 26;

Thence N 74°53'27" E, a distance of 1810.20' to the **Point of Beginning** of this easement having coordinates of Northing=559700.90 feet, Easting=597379.99 feet, and continuing the following courses;

Thence N 90°00'00" E a distance of 245.13' to the **Point of Ending** having coordinates of Northing=559700.90 feet, Easting=597625.12 feet, from said point a 1" iron pipe w/BC found for the south quarter corner of Section 26, T20S-R28E, N.M.P.M., Eddy County, New Mexico bears S 54°42'00" E a distance of 805.60', covering **245.13' or 14.86 rods** and having an area of **0.169 acres**.

NOTES:

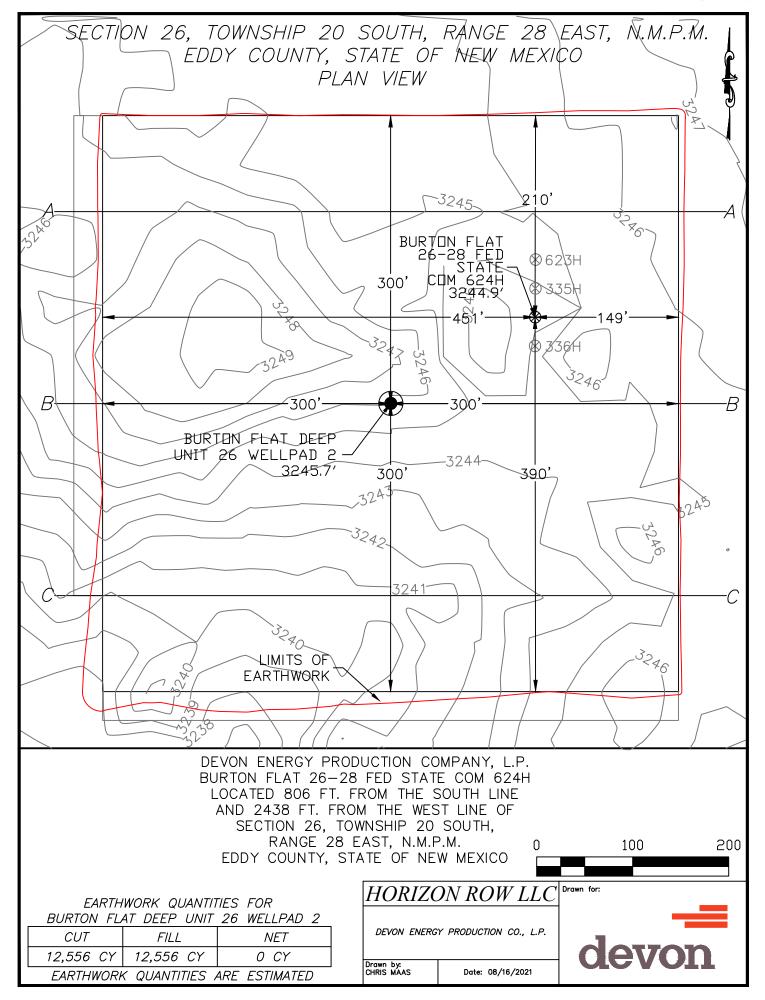
Bearings, distances and coordinates shown herein are based on New Mexico State Plane Coordinate System, NAD 83, East Zone 3001, US Survey Feet, all distances are grid.

I, B.L. Laman, New Mexico PLS No. 22404, hereby certify this survey to reflect an actual survey made on the ground under my supervision. This survey meets the minimum standards for surveying in New Mexico.

B.L. Laman PLS 22404

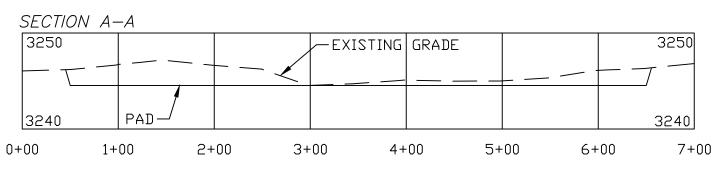
Date Signed: 04/01/2021 Horizon Row, LLC

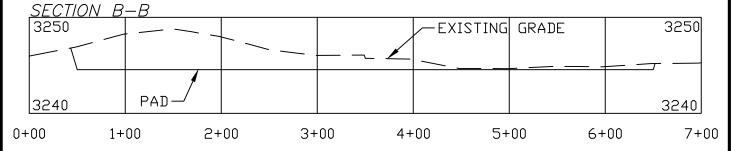
P.O. Box 548, Dry Creek, LA (903) 388-3045 70637 Employee of Horizon Row, LLC DROPERSONAL SURVIVO

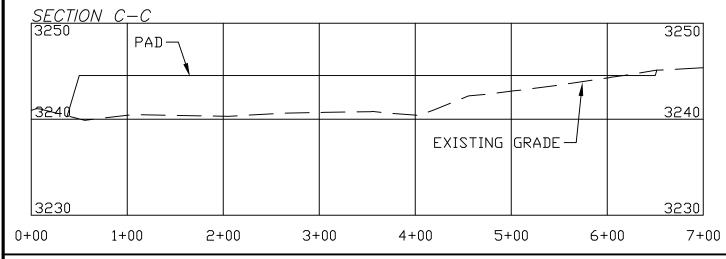












DEVON ENERGY PRODUCTION COMPANY, L.P. BURTON FLAT 26-28 FED STATE COM 624H LOCATED 806 FT. FROM THE SOUTH LINE AND 2438 FT. FROM THE WEST LINE OF SECTION 26, TOWNSHIP 20 SOUTH, RANGE 28 EAST, N.M.P.M. EDDY COUNTY, STATE OF NEW MEXICO

SCALE 1" = 100' HORIZONTAL SCALE 1" = 10' VERTICAL

EARTHWORK QUANTITIES FOR BURTON FLAT DEEP UNIT 26 WELLPAD 2

CUT	FILL	NET
12,556 CY	12,556 CY	O CY
EARTHWORK	C QUANTITIES ,	ARE ESTIMATED

HORIZON ROW LLC

DEVON ENERGY PRODUCTION CO., L.P.

Drawn by: CHRIS MAAS Date: 08/16/2021



Exhibit "A-2"

S/2 SW/4 of Section 26, S/2 S/2 of Sections 27 & 28, T-20-S, R-28-E, Eddy County, New Mexico, Wolfcamp Formation

Sec. 28		Sec. 27		Sec. 26		
\leftarrow					(2.4)	
					624H	

Tract 1: USA NMNM-108513 (80 acres)



Tract 4: ST NM L0-6322 (80 acres)



Tract 2: Tract 3: USA NMNM-0560294 USA NMNM-0428854 (80 acres) (80 acres)



Tract 5: ST NM VB-5931 (80 acres)



Burton Flat 26-28 Fed State Com 624H

SHL: Sec. 26-20S-28E 806' FSL & 2,438' FWL BHL: Sec. 28-20S-28E 875' FSL & 20' FWL



Exhibit "A-2" OWNERSHIP BREAKDOWN – Bone Spring formation S2SW4 of Section 26; S2S2 of Section 27; S2S2 of Section 28, Township 20 South, Range 28 East of Eddy County, NM Burton Flat 26-28 Fed State Com 624H

TRACTS 1 and 4 OWNERSHIP (S2SW4 of Section 26-T20S-R28E, and S2SE4 of Section 28-T20S-R28E, being 160 acres)

 Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	145.826564	36.456642%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.060304	0.015158%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.4307664	0.107692%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	0.7818384	0.195460%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	1.616808	0.404202%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.567472	0.141868%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	8.8068576	2.201714%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.2922512	0.073063%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	1.616808	0.404202%	Committed

TRACTS 2 and 3 OWNERSHIP (encompassing the entire S2S2 of Section 27-T20S-R28E, being 160 acres)

Owner	Net Acres	Unit WI	Status
Devon Energy Production Company, L.P. 333 W. Sheridan Avenue Oklahoma City, OK 73102	127.722310	31.930578%	Committed
Claremont Corporation PO Box 3326 Tulsa, OK 74101	0.052523	0.013131%	Uncommitted
Davoil Inc. PO Box 122269 Fort Worth, TX 76121	0.373150	0.093288%	Uncommitted
GW Holdings Inc. (dba Great Western Drilling Ltd.) PO Box 1659 Midland, TX 79702	0.677266	0.169316%	Uncommitted
Javelina Partners 616 Texas Street Fort Worth, TX 76102	1.400555	0.350139%	Committed
Redfern Enterprises Inc. PO Box 2127 Midland, TX 79702	0.491571	0.122893%	Uncommitted
Sabinal Energy, LLC 1780 Hughes Landing Blvd., Suite 1200 The Woodlands, TX 77380	7.628909	1.907227%	Uncommitted
Sieb Resources PO Box 1107 Richmond, TX 77046	0.253162	0.063290%	Uncommitted
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	1.400555	0.350139%	Committed
Antelope Energy Company, LLC 1801 Broadway, Suite 1550 Denver, CO 80202	4.00	1.00%	Uncommitted
Beth Barton 945 McKinney St., #12383 Houston, TX 77002	1.333333	0.333333%	Uncommitted
E. Cecile Martin 411 Meadowlake Drive Marble Falls, TX 78654	2.00	0.50%	Uncommitted

Freddie Jean Wheeler 1000 Cordvoa Place, #454 Santa Fe, NM 87505	2.0	00	0.50%	Uncommitted
Gail Gunn 354 Yancy Road Madison, AL 35758	1.3	33333	0.333333%	Uncommitted
Gilmore Resources, Inc. PO Box 577 Kimball, NE 69145	4.0	00	1.00%	Uncommitted
Hurt Properties, LP PO Box 1927 Abington, VA 24212	2.0	00	0.50%	Uncommitted
James R. Hurt PO Box 72 Odessa, TX 79760	2.0	00	0.50%	Uncommitted
Read B. Johnston 3114 W. Illinois Midland, TX 79701	1.3	33333	0.333333%	Uncommitted
TRACTS 2 and 3 TOTAL	160.00	40%		

TRACT 5 OWNERSHIP (S2SW4 of Section 28-T20S-R28E, being 80 acres)

Owner	Net Acres	Unit WI	Status	
EOG Resources Inc. 5509 Champions Drive Midland, TX 79706	72.00	18.00%	Uncommitted	
OXY Y-1 Company 5 Greenway Plaza, Suite 110 Houston, TX 77046	8.00	2.00%	Uncommitted	
TRACT 5 TOTAL	80.00	20.00%		

UNIT RECAPITULATION:

S2SW4 of Section 26; S2S2 of Section 27; S2S2 of Section 28 of T20S-R28E; being 400 acres.

Devon Energy Production Company, L.P.	68.38722%	WI
Claremont Corporation	0.028288%	WI
Davoil Inc.	0.200979%	WI
GW Holdings Inc. (dba Great Western Drilling Ltd.)	0.364776%	WI
Javelina Partners	0.754341%	WI
Redfern Enterprises Inc.	0.264761%	WI
Sabinal Energy, LLC	4.108942%	WI
Sieb Resources	0.136353%	WI
Zorro Partners, Ltd.	0.754341%	WI
Antelope Energy Company, LLC	1.00%	WI
Beth Barton	0.333333%	WI
E. Cecile Martin	0.50%	WI
Freddie Jean Wheeler	0.50%	WI
Gail Gunn	0.333333%	WI
Gilmore Resources, Inc.	1.00%	WI
Hurt Properties, LP	0.50%	WI
James R. Hurt	0.50%	WI
Read B. Johnston	0.333333%	WI
EOG Resources, Inc.	18.00%	WI
OXY Y-1 Company	2.00%	WI
UNIT TOTAL:	100% WI	

Overriding Royalty Owners

AARON HEIMKE 903 FRESHES LN WOODBRIDGE, VA 22191

ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE PO BOX 639 STORY, WY 82842

ARD OIL LTD PO BOX 101027 FORT WORTH, TX 76185

BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE, NM 87505

BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE, WY 82009

BRITT TROWBRIDGE 2509 23RD AVE SE ROCHESTER, MN 55904

CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND, CA 94612

CHRISTOPHER C BYNUM SEP PROP PO BOX 1550 HOUSTON, TX 77251

COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND, TX 79701

CONNIE FONG DUNN 5511 N DELNO AVE FRESNO, CA 93711

COYANOSA ROYALTIES LLC 1801 BROADWAY STE 1550 DENVER, CO 80202

CRM 2018 LP PO BOX 51933 MIDLAND, TX 79710 DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND, OK 73034

DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE PO BOX 840738 DALLAS, TX 75284

EDWARD R HUDSON JR 616 TEXAS ST FORT WORTH, TX 76102

ENPLAT III LLC 1200 SUMMIT AVE STE 350 FORT WORTH, TX 76102

ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP 28 SCOTT PL SANTA FE, NM 87507

FRANCIS H HUDSON TTEE UTA 7894 LINDYS LIVING TRUST 215 W BANDERA RD STE 114-620 BOERNE, TX 78006

GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW, MN 55964

HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH, TX 76102

JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE PO BOX 5575 MIDLAND, TX 79704

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX, AZ 85048

JOE B SCHUTZ PO BOX 973 SANTA FE, NM 87504

JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE 1940 VERBANIA DR LAS VEGAS, NV 89134 JOHN HALAGAN 9 JEFFERSON IRVINE, CA 92620

JOHN W GATES LLC 706 West Grand Street ARTESIA, NM 88210

JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE 6955 N DURANGO DR STE 1115-270 LAS VEGAS, NV 89149

JOSEPHINE T HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST BANK TTEE FOR ACCT WE032 PO BOX 1600 SAN ANTONIO, TX 78296

JUDITH A WEST PO BOX 1948 CULLMAN, AL 35056

KATHLEEN M BYNUM SEP PROP 5323 MILLER AVE DALLAS, TX 75206

LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS, WA 98607

LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS, NV 89129

LORI JANZEN 196 HARTFORD DR NEWPORT BEACH, CA 92660

MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK, TX 79424

MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO, TX 78209

MARY CURTISS MAYFIELD PO BOX 110915 BIG BEAR LAKE, CA 92315

NORBERT M MCCAW 202 CROSSBOW RD ARTESIA, NM 88210 OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND, CA 94609

PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH, CA 92075

PATRICIA MARR SEP PROP 4024 LA ADELITA DR EL PASO, TX 79922

PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL, NM 88202

ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE 7587 E PLACITA DE LA PROSA TUCSON, AZ 85750

ROBERTA MCCAW 202 CROSSBOW RD ARTESIA, NM 88210

ROLLA R HINKLE III PO BOX 2292 ROSWELL, NM 88202

RONALD L MARCUM & SYLVIA G MARCUM 4574 WEEPING WILLOW DR EL PASO, TX 79922

ROSINA C SCHUTZ 22 BRILLIANT SKY DR SANTA FE, NM 87508

SUDIE MARIE ADAMS 2351 WET PRONG RD MULBERRY, TN 37359

TER-MACK LP 124 LARKSPUR LOOP ALTO, NM 88312

THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE 10644 LACE VINE ARBOR LAS VEGAS, NV 89144

TYLER TROWBRIDGE 9514 CIVIC WAY APT 301 PROSPECT, KY 40059 WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND, TX 79705

WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS 286 LINCOLN HILLS DR ALTO, NM 88312

WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE, NC 27545



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

July 14, 2021

Claremont Corporation PO Box 3226 Tulsa, OK 74101

RE: Well Proposals- Burton Flat 26-28 Fed Com 334H, 335H, 336H, 623H, and 624H SW/4 of Section 26 & S/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

To whom it may concern:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 334H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,683', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 2,011' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 335H as a horizontal well to an approximate landing TVD of 8,872', bottom hole TVD' of 8,607', and approximate TMD of 21,372' into the Bone Spring formation at an approximate SHL of 836' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,310' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 336H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,699', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 776' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 440' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
- Burton Flat 26-28 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,128', bottom hole TVD' of 8,876', and approximate TMD of 21,628' into the Wolfcamp formation at an approximate SHL of 866' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.



July 14, 2021 Page 2

- Burton Flat 26-28 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,140', bottom hole TVD' of 8,888', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 806' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all five proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Each of the Wells will be drilled within a horizontal spacing unit that includes lands lying outside the boundaries of the Burton Flat Deep Unit ("BFDU") with lands lying within the boundaries of the BFDU. Since a portion of the wellbore lateral will traverse lands lying outside the boundaries of the BFDU, the Unit Operating Agreement dated July 1, 1972 for the BFDU is not applicable. Consequently, Devon proposes that the parties enter into a new Operating Agreement covering the SW/4 of Section 26 and the S/2 of Sections 27 and 28, T20S-R28E, Eddy County, New Mexico limited the Bone Spring and Wolfcamp formations. This new Operating Agreement would only apply to wellbores that traverse lands outside and inside the boundaries of the BFDU. Any wellbores that traverse lands lying totally within the boundaries of the BFDU would still be governed by the Unit Operating Agreement dated July 1, 1972.

In order to develop this horizontal spacing unit, Devon must have a voluntary agreement (such as the new Operating Agreement) or a compulsory pooling order in place for each working interest owner. If a voluntary agreement cannot be reached within 30 days of receipt of this letter, Devon will apply to the New Mexico Oil Conversation Division for an order pooling your interest into the horizontal spacing unit for the Wells, if uncommitted at such time.

Please indicate your election to participate in the drilling and completion of each of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a copy of the new Operating Agreement and a cash call invoice will be sent following receipt of a timely election.

I understand this is a unique scenario that may elicit a lot of questions, so please do not hesitate to contact me at (405) 552-8002 or via email at Andy.Bennett@dvn.com if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman July 14, 2021 Page 3

Claremont Corporation:
To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 334H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 335H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 336H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 623H
To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Not To Participate in the proposal of the Burton Flat 26-28 Fed Com 624H
Agreed to and Accepted this day of, 2021.
Claremont Corporation:
By:
Title:



Devon Energy Production Company LP 333 West Sheridan Avenue Oklahoma City, OK 73102 405 552 8002 Phone www.devonenergy.com

May 20, 2021

EOG Resources Inc. Attn: Laci Stretcher 5509 Champions Drive Midland, TX 79706

RE: Well Proposals- Burton Flat 26-28 Fed Com 334H, 335H, 336H, 623H, and 624H SW/4 of Section 26 & S/2 of Sections 27 and 28; all in 20S-28E Eddy County, New Mexico

Ms. Stretcher:

Devon Energy Production Company, L.P. ("Devon"), as Operator, proposes to drill and complete the following five (5) wells:

- Burton Flat 26-28 Fed Com 334H as a horizontal well to an approximate landing TVD of 8,922', bottom hole TVD' of 8,683', and approximate TMD of 21,422' into the Bone Spring formation at an approximate SHL of 2,011' FNL and 2,518' FWL of Section 26-T20S-R28E and an approximate BHL of 2,200' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.
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- Burton Flat 26-28 Fed Com 623H as a horizontal well to an approximate landing TVD of 9,128', bottom hole TVD' of 8,876', and approximate TMD of 21,628' into the Wolfcamp formation at an approximate SHL of 866' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 1,870' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon - Public

May 20, 2021 Page 2

- Burton Flat 26-28 Fed Com 624H as a horizontal well to an approximate landing TVD of 9,140', bottom hole TVD' of 8,888', and approximate TMD of 21,640' into the Wolfcamp formation at an approximate SHL of 806' FSL and 2,438' FWL of Section 26-T20S-R28E and an approximate BHL of 875' FSL and 20' FWL of Section 28-T20S-R28E, Eddy County, New Mexico (collectively with all three proposed wells, the "Wells"). Enclosed for your review is Devon's AFE, indicating drilling costs, completion costs, and overall completed well costs.

Devon reserves the right to modify the locations and drilling plans described above in order to address surface and subsurface concerns. Devon will advise of any such modifications.

Devon is proposing to drill the Wells under the terms of the modified 2015 AAPL form of Operating Agreement ("JOA"). The JOA will be supplied to those parties interested in participating. The JOA will have the following general provisions:

- Devon Energy Production Company, L.P. named as Operator
- Contract Area: SW/4 of Section 26 and the S/2 of Sections 27 and 28, T20S-R28E, Eddy County,
 NM
- 100/300% Non-Consenting Penalty
- Overhead rates of \$8,000 DWR/\$800 PWR

Please indicate your election to participate in the drilling and completion of the Wells in the spaces provided below, within 30 days of receipt, by signing and returning one (1) copy of this letter and AFE, along with your well data requirements sheet. A Communization Agreement for said Wells will be supplied for your review and execution at a later date.

If your election is to participate, a cash call invoice will be sent following receipt of a timely election.

If an agreement cannot be reached within 30 days of receipt of this letter by all parties, Devon will apply to the New Mexico Oil Conversation Division for compulsory pooling of your interest into a spacing unit for the Wells, if uncommitted at such time.

Please do not hesitate to contact me at (405) 552-8002 or via email at <u>Andy.Bennett@dvn.com</u> if you have any questions concerning this proposal.

Very truly yours,

Devon Energy Production Company, L.P.

Andy Bennett, CPL Senior Staff Landman May 20, 2021 Page 3

EOG Resources I	nc:			
To Parti	cipate in the pro	oposal of the Burton	Flat 26-28 Fed Com 33	34H
Not To P	Participate in th	e proposal of the Bu	urton Flat 26-28 Fed Co	om 334H
To Parti	cipate in the pro	oposal of the Burton	Flat 26-28 Fed Com 33	35H
Not To P	Participate in th	e proposal of the Bu	ırton Flat 26-28 Fed Co	om 335H
To Parti	cipate in the pro	oposal of the Burton	Flat 26-28 Fed Com 33	36H
Not To P	articipate in th	e proposal of the Bu	urton Flat 26-28 Fed Co	om 336H
To Parti	cipate in the pro	oposal of the Burton	Flat 26-28 Fed Com 62	23H
Not To P	Participate in th	e proposal of the Bu	ırton Flat 26-28 Fed Co	om 623H
To Parti	cipate in the pro	oposal of the Burton	Flat 26-28 Fed Com 62	24H
Not To P	articipate in th	e proposal of the Bu	urton Flat 26-28 Fed Co	om 624H
Agreed to and Acc	epted this	day of	, 2021.	
EOG Resources I	nc.			
-				

Devon - Public

Title: _____

Chronology of Contacts between Devon Energy Production Company, L.P. ("Devon") and the Uncommitted Interest Owners in Case No. 22185, 22186, 22187, 22188, 22189 & 22190:

- 1. Well Proposal Letter Burton Flat 26-28 Fed State Com 331H-336H and 621H-624H Wells from Devon to all the working interest owners in May and July of 2021 (Exhibit A-3).
- 2. Initial email with discussion of agreements/drafts between Devon Energy Production Company, L.P. and the working interest owners, occurred in May and July 2021, following the mailing of the proposal letter.
- 3. Follow up email and phone call efforts with working interest owners, in July through September 2021, were not reciprocated and the interests remained uncommitted. Some working interest owners, such as Sabinal and ConocoPhillips, among others, have indicated a desire to enter into a mutually agreeable Joint Operating Agreement, and Devon is in negotiations with those owners as we speak.
- 4. Emailed with Sabinal Energy, LLC on September 30, 2021. They responded that they have entered an appearance in the Cases, but do not object to the Cases moving forward on October 7, 2021.



TAB3

Case No. 22188:

Exhibit B: Affidavits of Joseph Dixon, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

Case No. 22189:

Exhibit B: Affidavits of Joseph Dixon, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

Case No. 22190:

Exhibit B: Affidavits of Joseph Dixon, Geologist

Exhibit B-1: Structure Map

Exhibit B-2: Stratigraphic Cross Section

Exhibit B-3: Gross Isochore Exhibit B-4: Gun Barrel View

Exhibit B-5: Trajectory Cross-section

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22188

AFFIDAVIT OF JOE DIXON

- I, Joe Dixon, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue
 University and a Master of Science Degree in Geology from
 Oklahoma State University.
 - I have worked on New Mexico Oil and Gas matters since November 2020.
- 5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed



well. Contour interval is 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the 3rd Bone Spring Sand. The landing zone is highlighted by the well number.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the 3rd Bone Spring Sand, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - c. Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

- 10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Joseph Dixon

Subscribed to and sworn before me this 30 day of September, 2021.

Notary Public

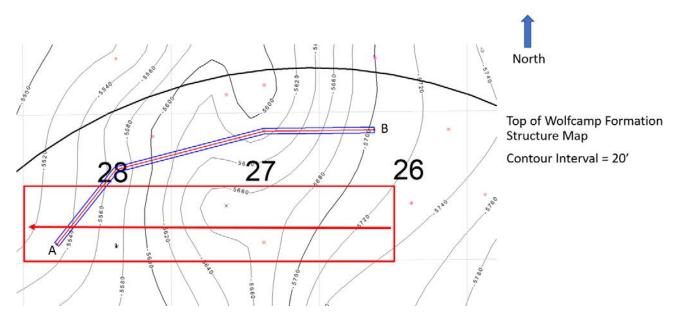


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the base of the target interval for the proposed well.

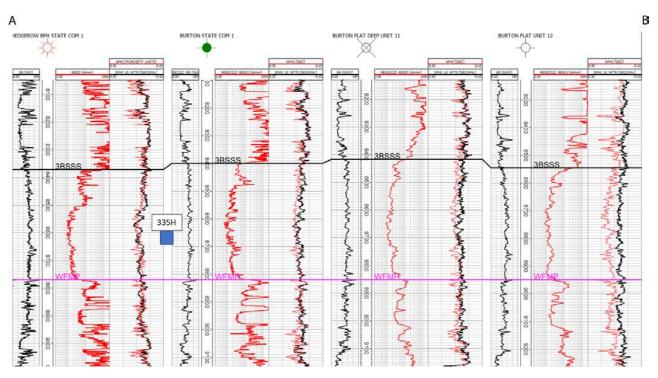


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

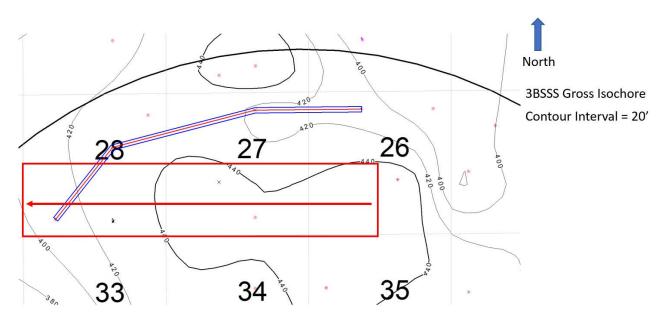


Exhibit B-3 is a gross isochore of the 3rd Bone Springs Sandstone target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

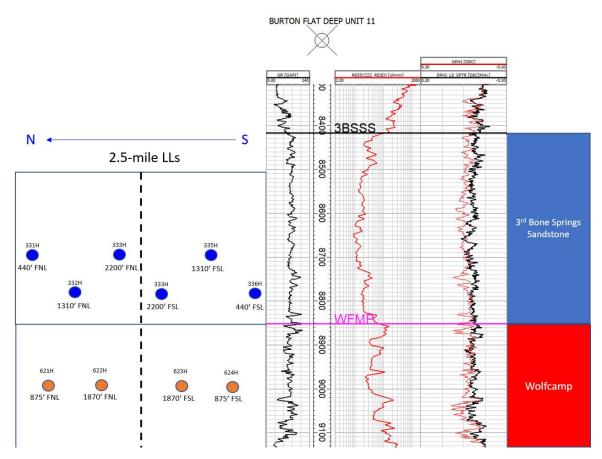


Exhibit B-4 is a gun barrel representation of the unit.

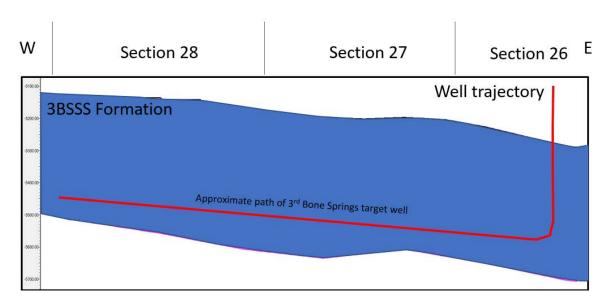


Exhibit B-5 is a cross section with approximate well trajectory.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22189

AFFIDAVIT OF JOE DIXON

- I, Joe Dixon, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue
 University and a Master of Science Degree in Geology from
 Oklahoma State University.
 - b. I have worked on New Mexico Oil and Gas matters since November 2020.
- 5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed



well. Contour interval is 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp formation. The landing zone is highlighted by the well number.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp XY, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

- 10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Joseph Dixon

Subscribed to and sworn before me this 30 day of September, 2021.

0. TENS 0. TENS 2. # 21002896 0. EXP. 03/02/25 0. EXP. 03/02/25 0. EXP. 03/02/25

Notary Public

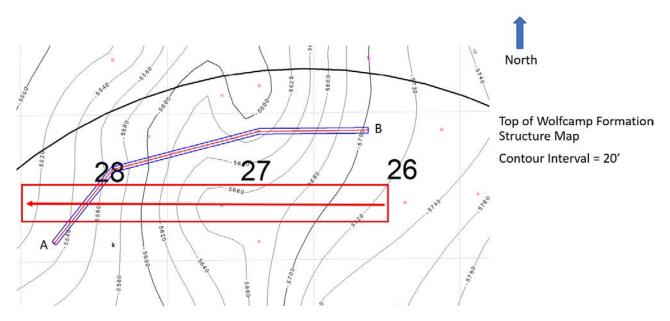


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

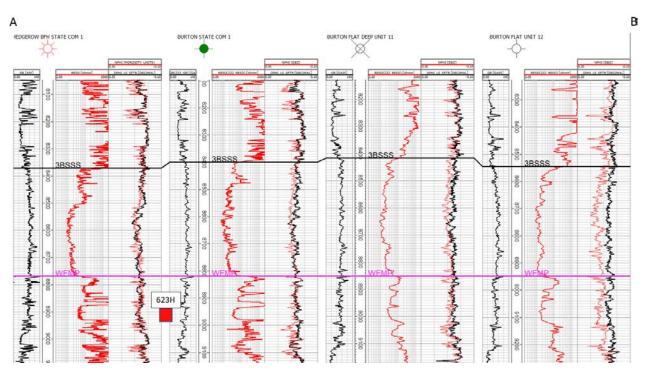


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

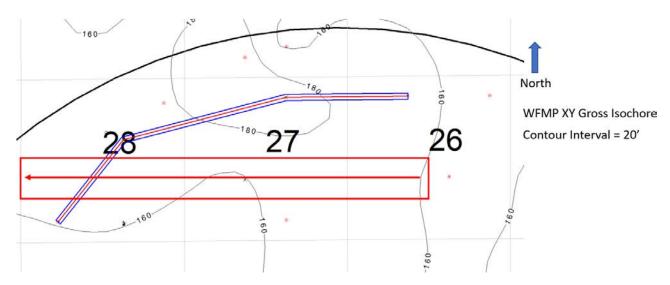


Exhibit B-3 is a gross isochore of the Wolfcamp XY target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

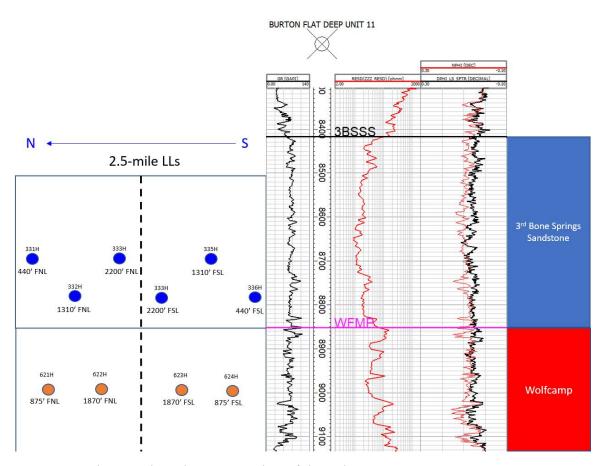


Exhibit B-4 is a gun barrel representation of the unit.

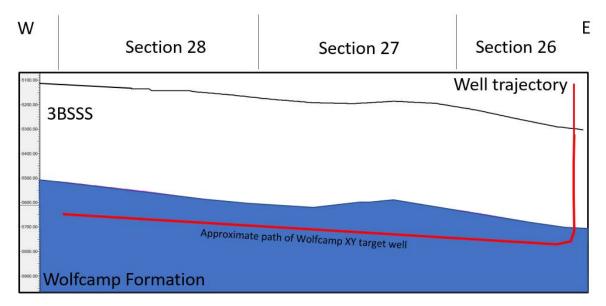


Exhibit B-5 is a cross section with approximate well trajectory.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case No. 22190

AFFIDAVIT OF JOE DIXON

- I, Joe Dixon, being duly sworn on oath, state the following:
 - 1. I am over the age of 18, and I have personal knowledge of the matters stated herein.
- 2. I am employed as a petroleum geologist for Devon Energy Production Company, L.P. ("Devon"), and I am familiar with the subject application and the geology involved.
- 3. This affidavit is submitted in connection with the filing by Devon of the above-referenced compulsory pooling application pursuant to 19.15.4.12.A(1) NMAC.
- 4. I have testified previously by affidavit before the Oil Conservation Division ("Division") as an expert petroleum geologist; my credentials have been made a matter of record, and I have been qualified as an expert by the Division.
 - a. I have a Bachelor of Science Degree in Geology from Purdue
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 - I have worked on New Mexico Oil and Gas matters since November 2020.
- 5. **Exhibit B-1** is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed



well. Contour interval is 20'. The unit being pooled is outlined by red rectangle. The structure map shows that there is a regional down-dip to the East-Southeast. I do not observe any faulting, pinchouts, or other geologic impediments to developing this targeted interval.

- 6. **Exhibit B-2** is a stratigraphic cross-section flattened on the Wolfcamp top. Each well in the cross-section contains a gamma ray, resistivity, and porosity log. The cross-section demonstrates continuity and consistent thickness across the target zone. The well logs on the cross-section give a representative sample of the Wolfcamp formation. The landing zone is highlighted by the well number.
- 7. Additional exhibits for the benefit of the Division's review include **Exhibit B-3**, a gross isochore of the Wolfcamp XY, as well as **Exhibits B-4 and B-5**. **Exhibit B-4** is a gun barrel representation of the unit, and **Exhibit B-5** is a structural cross section built along the wellbore trajectory.
 - 8. I conclude from the attached exhibits that:
 - a. The horizontal spacing and proration unit is justified from a geologic standpoint.
 - b. There are no structural impediments or faulting that will interfere with horizontal development.
 - Each quarter-quarter section in the unit will contribute more or less equally to production.
- 9. The preferred well orientation in this area is East-West so that the wells run subperpendicular to the inferred orientation of the maximum horizontal stress.

- 10. The Exhibits to this Affidavit were prepared by me or compiled from Devon's company business records under my direct supervision.
- 11. The granting of this Application is in the interests of conservation, the prevention of waste and the drilling of unnecessary wells, and the protection of correlative rights.
 - 12. The foregoing is correct and complete to the best of my knowledge and belief.

[Signature page follows]

FURTHER AFFIANT SAYETH NAUGHT

Joseph Dixon

Subscribed to and sworn before me this 30 day of September, 2021.

OTAS 21002896 EXP. 03/02/25 S

Notary Public

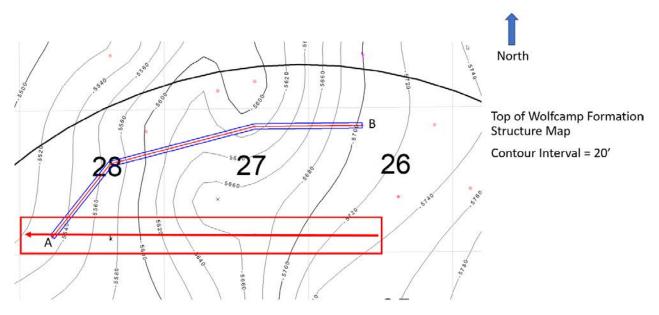


Exhibit B-1 is a structure map showing the depth (subsea) to the top of the Wolfcamp formation, a marker that defines the top of the target interval for the proposed well.

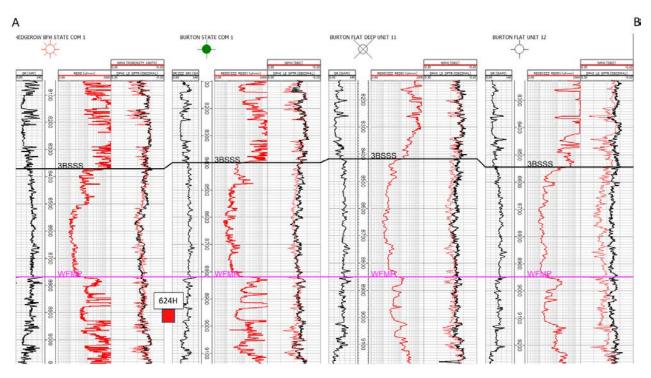


Exhibit B-2 Cross-section A to B. Stratigraphic cross-section hung on top of Wolfcamp. Target interval indicated by well number.

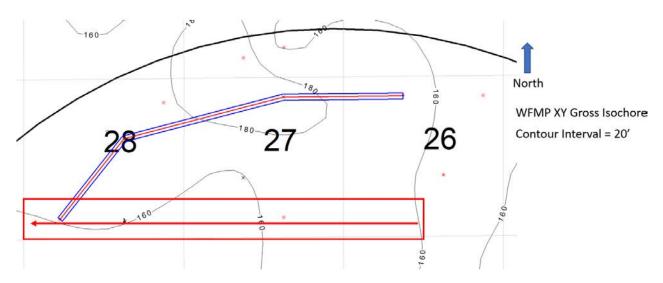


Exhibit B-3 is a gross isochore of the Wolfcamp XY target formation with a 20' contour interval. Map demonstrates continuity and consistent thickness of the target zone.

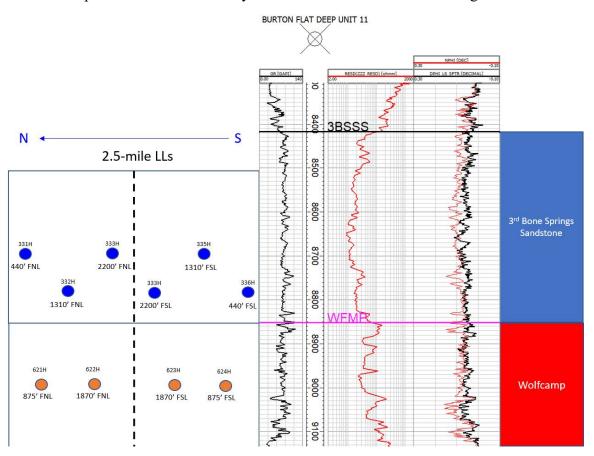
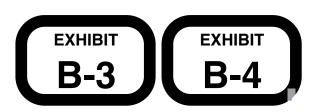


Exhibit B-4 is a gun barrel representation of the unit.



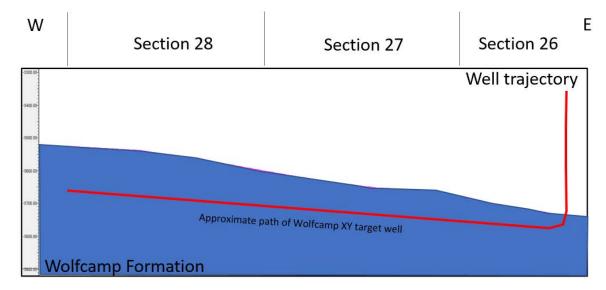


Exhibit B-5 is a cross section with approximate well trajectory.

TAB 4

Exhibit C: Affidavits of Notice, Darin C. Savage

Exhibit C-1: Notice Letters (WI & ORRI)

Exhibit C-2: Mailing List

Exhibit C-3: Affidavit of Publication

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF DEVON ENERGY PRODUCTION COMPANY, L.P., FOR A HORIZONTAL SPACING UNIT AND COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22188, 22189, 22190

AFFIDAVIT OF NOTICE

STATE OF NEW MEXICO)	
)	SS
COUNTY OF SANTA FE)	

Darin C. Savage, attorney and authorized representative of Devon Energy Production Company, L.P., the Applicant herein, being first duly sworn, upon oath, states that the Applications in the above referenced cases were under a notice letter and that proof of receipt is attached hereto.

Darin C. Savage

SUBSCRIBED AND SWORN to before me this 5th day of October, 2021, by Darin C. Savage.

My Commission Expires:

Official Seal
JESSICA HEAD
Votary Public
State of New Mexica
State of New Mexica
My Commission Expires

EXHIBIT

Released to Imaging: 10/6/2021 8:07:27 AM



ABADIE I SCHILL PC

Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

Tor the Parsant of Energy

September 16, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 334H Well (Case No. 22188) Burton Flat 26-28 Fed State Com 335H Well (Case No. 22188) Burton Flat 26-28 Fed State Com 336H Well (Case No. 22188)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 623H Well (Case No. 22189)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 624H Well (Case No. 22190)

Case Nos. 22188, 22189 and 22190:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22188, 22189 and 22190, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation (Case No. 22188) and the Wolfcamp formation (Case Nos. 22189 and 22190).

In Case No. 22188, Devon plans to pool the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 800 acres, more or less, dedicated to the above-referenced wells in Case No. 22188.

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214 McKenzie Street, Santa Fe, New Mexico, 87

O: 970.385.4401 • F: 970.385.4901

C-1

In Case No. 22189, Devon plans to pool the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well in Case No. 22189.

In Case No. 22190, Devon plans to pool the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well in Case No. 22190.

A hearing has been requested before a Division Examiner on October 7, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

ABADIE I SCHILL PC



Colorado New Mexico
Louisiana Texas
Kansas Utah
Nebraska Wyoming
Montana California
Oklahoma North Dakota

September 16, 2021

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 334H Well (Case No. 22188) Burton Flat 26-28 Fed State Com 335H Well (Case No. 22188) Burton Flat 26-28 Fed State Com 336H Well (Case No. 22188)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 623H Well (Case No. 22189)

Re: Application of Devon Energy Production Company, L.P., for horizontal

spacing and compulsory pooling, Eddy County, New Mexico

Burton Flat 26-28 Fed State Com 624H Well (Case No. 22190)

Case Nos. 22188, 22189 and 22190:

Dear Interest Owners:

This letter is to advise you that Devon Energy Production Company, L.P. ("Devon") has filed the enclosed applications, Case Nos. 22188, 22189 and 22190, with the New Mexico Oil Conservation Division for creating standard horizontal spacing units and the compulsory pooling of the Bone Spring formation (Case No. 22188) and the Wolfcamp formation (Case Nos. 22189 and 22190).

In Case No. 22188, Devon plans to pool the SW/4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 800 acres, more or less, dedicated to the above-referenced wells (Case No. 22188).

abadieschill.com

In Case No. 22189, Devon plans to pool the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well (Case No. 22189).

In Case No. 22190, Devon plans to pool the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, a standard unit encompassing 400 acres, more or less, dedicated to the above-referenced well (Case No. 22190).

A hearing has been requested before a Division Examiner on October 7, 2021, and the status of the hearing can be monitored through the Division's website. Division hearings will commence at 8:15 a.m., traditionally in Porter Hall at the Oil Conservation Division's Santa Fe Offices located at 1220 South Saint Francis Drive, Santa Fe, New Mexico 87505. However, under the COVID-19 Public Health Emergency, the hearing will be conducted remotely. For information about remote access, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441.

You are being notified as an overriding royalty interest owner and are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Parties appearing in cases are required by Division Rule 19.15.4.13.B NMAC to file a Prehearing Statement at least four business days in advance of a scheduled hearing, but in no event later than 5 p.m. mountain time on the Thursday preceding the scheduled hearing date. This statement must be filed at the Division's Santa Fe office at the above specified address and should include: The names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Andy D. Bennett at (405) 552-8002 or at Andy.Bennett@dvn.com.

Sincerely,

Darin C. Savage

Attorney for Devon Energy Production Company, L.P.

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	Hitelest	Contra	Audress	CHI	State	En lesis	0313 #	Ş	Date Malled Status	Date Deliver	Date Delivered Green Card Reini
S/2, N/2	W WI	Devon (OWNER)	PO Box 32%	Tulsa	Q.	74101	70210350000153172221	Certified Mail	9/16/21 Delivered	9/27/21	VES
S/2, N/2	WI	Davoil Inc.	PO Box 122269	Fort Worth	χT	76121		Certified Mail	_	9/22/21	YES
S/2, N/2		GW Holdings Inc. (d/b/a Great Western Drilling Co.) [avelina Partners]	PO Box 1659 616 Texas Street	Midland Fort Worth	7	76102	70210350000153172245	Certified Mail	9/16/21 Delivered	9/22/21 N/A	YES
S/2, N/2	M	Redfem Enterprises	PO Box 2127	Midland	7	79702		Certified Mail		N/A	YES
S/2, N/2	W M	Zomo Partners Ltd.	PO Box 1107 616 Texas Street	Fort Worth	X	79702	70210350000153172276	Certified Mail	9/16/21 Delivered 9/16/21 Delivered	9/21/21 N/A	YES
S/2, 19/2 S/2	WI	Antelope Energy Company, LLC	1801 Broadway, Ste. 1550	Denver	CO	80202		Certified Mail	9/16/21 Delivered	N/A	YES; Unsigned
S/2	WI	Beth Barton	945 McKinney St. #12383	Houston	χT	77002		Certified Mail		9/21/21	
S/2	W	E. Cecile Martin, separate property	411 Meadowlake Dr.	Marble Falls	, Ħ	78654		Certified Mail		9/20/21	YES
s S 3	w M	Freddie Jean Wheeler Gail Gunn	1000 Cordova Pl. #454 354 Vancy Rd	Santa Fe Madison	A X	35758		Certified Mail		9/17/21	YES
S/2	W M	Gilmore Resources, Inc.	P.O. Box 577	Kimball	H P	69145	70210350000153172108	Certified Mail	9/16/21 Delivered 9/16/21 Delivered	9/21/21	YES
S/2	WI	Hurt Properties, Inc.	P.O. Box 1927	Abingdon	VA	24212		Certified Mail		9/23/21	YES
S/2	WI	James R. Hurt, separate property	P.O. Box 72	Odessa	XL	79760		Certified Mail	_	9/21/21	YES
S/2	M	Read B. Johnston	3114 W. Illinois	Midland	į į	79701		Certified Mail		9/20/21	YES
s /2	¥ 8	EOG Resources, Inc.	5509 Champions Dr.	Midland	-	79706		Certified Mail		9/22/21	YES
N/2	M M	ConocoPhillips Company (f/k/a COG Operating LLC)	600 W. Illinois	Midland	₹ 5	79701	70210350000153172047	Certified Mail	9/16/21 Delivered	9/21/21	YES
S/2, N/2	WI	Sabinal Energy LLC	1780 HUGHES LANDING BLVD STE 1200	THE	X	77380		Certified Mail		9/21/21	YES
	2			WOODLANDS							
5/2, N/2	2	Onlied States of America % Burgan of Land Management	020 E. Greene St.	Carisbad	M	00220	/02103000001331/2300	Centined Mail	9/10/21 Delivered	9/20/21	IES
S/2, N/2	RI	NM State Land Office	310 Old Santa Fe Trail	Santa Fe	MN	87501	70210350000153172139	Certified Mail	9/16/21 Delivered	N/A	YES
S/2, N/2	OR	AARON HEIMKE	903 FRESHES LN	WOODBRIDGE	VA	22191	70210350000153172320	Certified Mail	9/16/21		
S/2, N/2	OR	ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE	PO BOX 639	STORY	WY	82842	70210350000153172337	Certified Mail	9/16/21 Delivered	9/21/21	YES
NE/4, S/2	OR OR	ARD OIL LTD	PO BOX 101027	FORT WORTH	X	76185		Certified Mail	9/16/21 Delivered	N/A	YES
076, 1476	Ş	L DUNIGAN JR RMNDRMN	1000 COMBOTALE NO 500	OCCUPATION I	1712	07.000		Continue	N. LOUBLE DOLLARON	7710721	
S/2, N/2	Q Q	BETH TROWBRIDGE CRAIG BRITT TROWBRIDGE	5115 KIM LN 2509 23RD AVE SE	ROCHESTER	¥ \$	82009 55904	70210350000153172368	Certified Mail Certified Mail	9/16/21 Delivered 9/16/21	9/22/21	YES
S/2, N/2	OR	CHILDRENS HOSPITAL FOUNDATION	2201 BROADWAY FL6	OAKLAND	CA	94612		Certified Mail	9/16/21 Delivered	9/21/21	YES
S/2, N/2	Q Q	CHRISTOPHER C BYNUM SEP PROP	300 N MARIENFIELD STE 1000	MIDI AND	Ż Ż	79701	70210350000153172399	Certified Mail	9/16/21 9/16/21 Delivered	9/20/21	YES
S/2, N/2	OR	CONNIE FONG DUNN	5511 N DELNO AVE	FRESNO	CA	93711		Certified Mail		N/A	YES
s/3 N/3	Q Q	CRM 2018 I P	PO ROY 51933	DENVER	7 8	80202	70210350000153172177	Certified Mail	9/16/21 Delivered	9/21/21 A/N	YES; Unsigned VES
S/2, N/2	OR S	DAWN LAFARA-WILLIAMS	800 E 11TH ST	EDMOND	OK :	73034		Certified Mail	9/16/21 Delivered	9/20/21	YES
S/2	OR	DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE	PO BOX 840738	DALLAS	X	75284	70210350000153172184	Certified Mail	9/16/21 Delivered	9/22/21	YES
S/2	OR	EDWARD R HUDSON JR	616 TEXAS ST	FORT WORTH	χ̈́	76102		Certified Mail	9/16/21 Delivered	9/21/21	YES
S/2, N/2	9 9	ENPLAT III LLC ENPLAT III LLC	28 SCOTT PI	SANTA EF	X	76102 87507	70210350000153172436	Certified Mail	9/16/21 Delivered	9/20/21	YES
0,10,10,1	Ş	SCOTT PERSONAL REP	F0 00 00 01 1 1 1 1	OWNERS TO	1717	0,00,		Columba Man	7: 10: E1		
S/2	OR	FRANCIS H HUDSON TTEE UTA 7894 LINDYS	215 W BANDERA RD STE 114-620	BOERNE	X	78006	70210350000153172207	Certified Mail	9/16/21 Delivered	9/20/21	YES
S/2, N/2	OR	GENE EDWARD TROWBRIDGE III AKA TREY	50000 215TH AVE	PLAINVIEW	MN	55964	70210350000153172450	Certified Mail	9/16/21 Delivered	9/21/21	YES
S/2, N/2	OR	IROWBRIDGE HUDSON NEW MEXICO MIN TRUST	616 TEXAS ST	FORT WORTH	X	76102	70210350000153172467	Certified Mail	9/16/21 Delivered	9/20/21	YES
S/2, N/2	OR	JAVELINA PARTNERS		,	! '		OWNS WI, NO ORRI LETTER				
S/2, N/2	OR.	JEANETTE PROBANDITTRUST JEFFREY WILLIAM PROBANDT TTEE	PO BOX 5575	MIDLAND	X	79704	70210350000153172474	Certified Mail	9/16/21 Delivered	9/23/21	YES
S/2, N/2	OR	JENNIFER A BYNUM TIGHE SEPARATE	2713 E CATHEDRAL ROCK DR	PHOENIX	ΑZ	85048	70210350000153172481	Certified Mail	9/16/21 Delivered	9/23/21	YES
S/2. N/2	QR	PROPERTY JOE B SCHUTZ	PO BOX 973	SANTA FE	Z	87504	70210350000153172498	Certified Mail	9/16/21 Delivered	9/21/21	YES
S/2, N/2	OR S	JOHN GERARD FRANKOT JR REV LVG TR DTD 9-	1940 VERBANIA DR	LAS VEGAS	NV :	89134		Certified Mail	9/16/21 Delivered	9/22/21	YES
C/N C/S	g G	29-2014 JOHN GERARD FRANKOT JR TTEE	o leeeeboon	IDVINIE	2	02620	702012000000124862528	Cortified Mail	9/16/21		
S/2, N/2	OR S	JOHN W GATES LLC	706 West Grand Street	ARTESIA	MN	88210	70201290000124862455	Certified Mail	9/16/21 Delivered	N/A	YES
S/2, N/2	OR	JORIE B LAMB REVOCABLE TRUST JORIE B	6955 N DURANGO DR STE 1115-270	LAS VEGAS	V	89149	70210350000153172462	Certified Mail	9/16/21		
S/2	OR	JOSEPHINE T HUDSON TESTAMENTARY TR FBO J	PO BOX 1600	SAN ANTONIO	TX	78296	70210350000153172214	Certified Mail	9/16/21 Delivered	9/21/21	YES
C/N C/S	g G	WE032	BO BOY 1948	CITIMAN	<u> </u>	35056	70201200000124862470	Cartified Mail	9/16/21 Delitered	9/21/21	VES
S/2, N/2 S/2, N/2	OR OR	KATHLEEN M BYNUM SEP PROP	FO BOX 1948 5323 MILLER AVE	DALLAS	X A	35056 75206	70201290000124862479	Certified Mail	9/16/21 Delivered 9/16/21	9/21/21	YES

ехнівіт С-2

Released to Imaging: 10/6/2021 8:07:27 AM

S/2, N/2	S/2, N/2		S/2, N/2	S/2, N/2	S/2, N/2		S/2, N/2	S/2, N/2	S/2, N/2	S/2, N/2	S/2, N/2	S/2, N/2	S/2, N/2		S/2, N/2	S/2, N/2	S/2, N/2	S/2, N/2		S/2, N/2	S/2, N/2	S/2, N/2	S/2, N/2		S/2, N/2		S/2, N/2	S/2, N/2		S/2, N/2
OR	OR		OR	OR	OR		OR	OR	OR	OR	OR	OR	OR		OR	OR	OR	OR		OR	OR	OR	OR		OR		OR	OR		OR
ZORRO PARTNERS LTD	WINNIE HELEN HAYES	ANNE STEINMANN JOINT TENANTS	WILLIAM EDWARD STEINMANN JR & PATRICIA	WILDHORSE INTEREST LLC	TYLER TROWBRIDGE	14-2014 THOMAS ALBERT FRANKOT TTEE	THOMAS ALBERT FRANKOT REV LVG TR DTD 11- 10644 LACE VINE ARBOR	TER-MACK LP	SUDIE MARIE ADAMS	ROSINA C SCHUTZ	RONALD L MARCUM & SYLVIA G MARCUM	ROLLA R HINKLE III	ROBERTA MCCAW	08-2014 ROBERT THOMAS FRANKOT TTEE	ROBERT THOMAS FRANKOT REV LVG TR DTD 10- 7587 E PLACITA DE LA PROSA	PENASCO PETROLEUM LLC	PATRICIA MARR SEP PROP	PATRICIA BOYLE YOUNG	CRUELTY OF ANIMALS	OAKLAND SOCIETY FOR PREVENTION OF	NORBERT M MCCAW	MARY CURTISS MAYFIELD	MARGARET M PALM	MAYFIELD TR	MARCIA S MAYFIELD REV TRUST MARCIA S		LORI JANZEN	LISA HENDRICKS	TRUST LESLIE A MALLETT TTEE	LESLIE A MALLETT 2014 SEPERATE PROPERTY
•	107 JADE CIRCLE		286 LINCOLN HILLS DR	218 N MAIN ST STE C	9514 CIVIC WAY APT 301		10644 LACE VINE ARBOR	124 LARKSPUR LOOP	2351 WET PRONG RD	22 BRILLIANT SKY DR	4574 WEEPING WILLOW DR	PO BOX 2292	202 CROSSBOW RD		7587 E PLACITA DE LA PROSA	PO BOX 2292	4024 LA ADELITA DR	PO BOX 1639		8323 BALDWIN ST	202 CROSSBOW RD	PO BOX 110915	311 GRANDVIEW PL		9616 VICKSBURG AVE		196 HARTFORD DR	8170 CASSIAN CT		5915 NW JACKSON CT
•	KNIGHTDALE		ALTO	MIDLAND	PROSPECT		LAS VEGAS	ALTO	MULBERRY	SANTA FE	EL PASO	ROSWELL	ARTESIA		TUCSON	ROSWELL	EL PASO	SOLANA BEACH		OAKLAND	ARTESIA	BIG BEAR LAKE	SAN ANTONIO		LUBBOCK	BEACH	NEWPORT	LAS VEGAS		CAMAS
•	NC		Z	XT	KY		VN	MN	Ź	M	XT	MN	MN		ΔZ	MN	X	CA		CA	MN	CA	X		X		CA	VN		WA
,	27545		88312	79705	40059		89144	88312	37359	87508	79922	88202	88210		85750	88202	79922	92075		94609	88210	92315	78209		79424		92660	89129		98607
OWNS WI, NO ORRI LETTER	70201290000124862608		70201290000124862684	70201290000124862653	70201290000124862660		70201290000124862691	70201290000124862677	70201290000124862707	70201290000124862646	70201290000124862622	70201290000124862639	70201290000124862615		70201290000124861526	70201290000124861533	70201290000124862592	70201290000124862585		70201290000124862578	70201290000124862561	70201290000124862554	70201290000124862547		70201290000124862530		70201290000124862523	70201290000124862509		70201290000124862493
	Certified Mail		Certified Mail	Certified Mail	Certified Mail		Certified Mail	Certified Mail	Certified Mail	Certified Mail	Certified Mail	Certified Mail	Certified Mail		Certified Mail	Certified Mail	Certified Mail	Certified Mail		Certified Mail	Certified Mail	Certified Mail	Certified Mail		Certified Mail		Certified Mail	Certified Mail		Certified Mail
	9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered	9/16/21		9/16/21 Delivered	9/16/21	9/16/21	9/16/21	9/16/21 Delivered	9/16/21 Delivered	9/16/21 Delivered		9/16/21	9/16/21 Delivered	9/16/21	9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered	9/16/21	9/16/21 Delivered		9/16/21 Delivered		9/16/21 Delivered	9/16/21 Delivered		9/16/21 Delivered
	9/22/21		9/23/21	9/20/21			9/24/21				9/28/21	9/20/21	9/20/21			9/20/21		9/28/21		9/21/21	9/20/21		N/A		9/21/21		N/A	9/20/21		N/A
	YES		YES	YES			YES				YES	YES	YES			YES		YES		YES	YES		YES; Unsigned		YES		YES	YES		YES; Unsigned

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
CONOCOPHILLIPS COMPANY (F/K/A COG OPERATING LLC) 600 W. ILLINOIS MIDLAND TX 79701	
9590 9402 6407 0303 4637 85	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
2 Article Number (Transfer from service label) 7021 0350 0001 5317 204	ail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X	
EOG RESOURCES, INC. 5509 CHAMPIONS DR. MIDLAND TX 79706	If YES, enter delivery address	below: ☑ No
9590 9402 6407 0303 4643 24	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	□ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation TM □ Signature Confirmation
2. Article Number (Transfer from service label) 7021 0350 0001 5317 2146	☐ Collect on Delivery Restricted Delivery Vail	Restricted Delivery

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

JEANETTE PROBANDT TRUST JEFFREY W. PROBANDT TTEE PO BOX 5575 MIDLAND TX 79704



9590 9402 6407 0303 4640 03

O Article Number (Transfer from service label)

7021 | 0350 | 0001 | 5317 2474 COMPLETE THIS SECTION ON DELIVERY

A. Signature

eceived by (Printed Name) C. Date of Delivery

- D. Is delivery address different from item 1? If YES, enter delivery address below:
- ☐ Yes ☐ No

Agent

☐ Addressee

Service Type

- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery
- /lail

//ail Restricted Delivery

☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Priority Mail Express®

- ☐ Signature Confirmation™ ☐ Signature Confirmation
- Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION O	N DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
DELMAR HUDSON LEWIS IRREV TRS BOA NA TRUSTEE PO BOX 840738 DALLAS TX 75284	D. Is delivery address different for If YES, enter delivery address	s below: No
9590 9402 6407 0303 4642 87 2 Article Number (Transfer from service label) 7021 0350 0001 5317 23	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delive Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	ioo)	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
1. Article Addressed to: MARGARET M PALM 311 GRANDVIEW PL SAN ANTONIO TX 78209	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6407 0303 4638 77 2. Article Number (Transfer from service label) 7020 1290 0001 2486 25	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery ill Restricted Delivery	 □ Priority Mail Express® □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

Spanish Street	-	~66~	_	-	Second.														26746	2020031	
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	-	11	B 500	-	1000	وورين	Albu	60		/ []	<i>1 B</i>		FI	W W ~	10.0	II	_	ADJUST I		69 I	111
	and the	P .	1 mm /	a many	i ta	P*00	100		w	1 m	g ==	mogy	1=	10 10 10	1601	Lo.	mag	ם ווכש	V A.	w 1	A'B

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

JENNIFER A BYNUM TIGHE SEPARATE PROPERTY 2713 E CATHEDRAL ROCK DR PHOENIX AZ 85048



9590 9402 6407 0303 4639 90

Article Number (Transfer from service label)

7021 0350 5317 2481 0001

COMPLETE THIS SECTION ON DELIVERY

A. Signature Received by (Phinted Nanhe)

☐ Agent Addressee

C. Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

□ No

- Service Type □ Adult Signature
- □ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

Mail Mail Restricted Delivery □ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery ☐ Signature Confirmation™

☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature Addressee B. Beceived by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below:
GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.) PO BOX 1659 MIDLAND TX 79702	II 123, enter delivery address below.
9590 9402 6407 0303 4642 25	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Collect on Delivery □ Collect On Delivery □ Signature Confirmation □ Signature Confirmation
2. Article Number (Transfer from service label) 7021. 0350 0001. 531.7 224	Collect on Delivery Restricted Delivery iil Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Marie Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: REDFERN ENTERPRISES PO BOX 2127 MIDLAND TX 79702	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4637 78 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail™ ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery
7021 0350 0001 5317 2269	ed Mail ed Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X
CLAREMONT CORPORATION PO BOX 3226 TULSA OK 74101	OLIMINO O SASTI
9590 9402 6407 0303 4642 49 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2221	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery Mail Mail Restricted Delivery OO)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Beth Booton DAgent DAddressee B. Réceived by (Printed Name) C. Date of Delivery Printed Name C. Date of Delivery
BETH BARTON 945 MCKINNEY ST. #12383 HOUSTON TX 77002	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4644 09 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2063	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Iail ☐ Iail Restricted Delivery ☐ Iail

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? Yes
GAIL GUNN 354 YANCY RD. MADISON AL 35758	If YES, enter delivery address below: No
9590 9402 6407 0303 4643 79 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2092	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ d Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Registered Mail Restricted ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirm

SENDER: COMPLETE THIS SECTION COMPLETE THIS SECTION ON DELIVERY A. Signature Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. B. Received by (Printed Name) C. Date of Del Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: If YES, enter delivery address below: NO No PATRICIA BOYLE YOUNG PO BOX 1639 SOLANA BEACH CA 92075 Service Type □ Priority Mail Express® □ Adult Signature ☐ Registered Mail™ □ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Certified Mail® Delivery ☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™ 9590 9402 6407 0303 4638 39 ☐ Collect on Delivery ☐ Signature Confirmation O Article Number (Transfer from service label) ☐ Collect on Delivery Restricted Delivery Restricted Delivery liaM t 1290 7020 2585

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PS Form 3811, July 2020 PSN 7530-02-000-9053

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY		
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X		
THOMAS A. FRANKOT REV LVG TR 10644 LACE VINE ARBOR LAS VEGAS NV 89144	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No		
9590 9402 6407 0303 4685 37 2. Article Number (Transfer from service label) 7020 1290 0001 2486 2693	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Wail ☐ Vail Restricted Delivery ☐ Onlice on Delivery Restricted Delivery ☐ Vail ☐ Vail Restricted Delivery ☐ Vail ☐ Vail Restricted Delivery ☐ Vail ☐ Vail Restricted Delivery ☐ Onlice on Delivery ☐ Collect Onlice on		
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt		

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0	3 and P.	10	200	m PRI	27 W/		release.

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

RONALD L MARCUM & SYLVIA **G MARCUM** 4574 WEEPING WILLOW DR EL PASO TX 79922



9590 9402 6407 0303 4688 89

7020 1290 2486 5655 COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent Addressee C. Date of Delivery Received by (Printed Name)

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes No No

Service Type

□ Adult Signature

(00000 1000)

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery

Mail Mail Restricted Delivery □ Priority Mail Express® ☐ Registered Mail™ □ Registered Mail Restricted

Delivery □ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DEL	IVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Signature X B. Received by (Printed Name)	☐ Agent☐ Addressee☐ C. Date of Delivery
or on the front if space permits.	To Graf	
ARD OIL LTD PO BOX 101027 FORT WORTH TX 76185	D. Is delivery address different from ite If YES, enter delivery address belo	
9590 9402 6407 0303 4641 33 2 Article Number (Transfer from service label)	☐ Adult Signature ☐ ☐ Adult Signature Restricted Delivery ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
7021 0350 0001 5317 2344	Mail Restricted Delivery 500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Dom	estic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY					
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X But Dey Agent Addressee B. Received by (Printed Name) C. Date of Delivery PARBARA DRYG 9-21-21					
OAKLAND SOCIETY FOR PREV. OF CRUELTY OF ANIMALS 8323 BALDWIN ST OAKLAND CA 94609	D. Is delivery address different from item 1?					
9590 9402 6407 0303 4638 46	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation					
2. Article Number (Transfer from service label) 7020 1290 0001 2486 2578	Mail Restricted Delivery Modern School Mail Restricted Delivery (over \$500)					
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt					

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6		M	100	100	B	w _A	•	11/	1	má		m	ш	mg	07 B	BI I		- 88	9	u	a a	Υa	1	۷,1
	1500	366.0																						

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

HURT PROPERTIES, INC. P.O. BOX 1927 ABINGDON VA 24212



9590 9402 6407 0303 4643 55

2 Article Number (Transfer from service label)

0350 0001 5317 2115 COMPLETE THIS SECTION ON DELIVERY

A Signature

Addressee

B. Received by (Printed Name)

C. Date

D. Is delivery address different from item 1?

If YES, enter delivery address below:

T No

Service Type

□ Adult Signature

□ Adult Signature Restricted Delivery

Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery Mail

Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery

☐ Priority Mail Express®

□ Registered Mail Restricted

☐ Registered Mail™

Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY				
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X J. FRINCE TO Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. G. Date of Delivery				
JOHN GERARD FRANKOT JR REV LVG TR 1940 VERBANIA DR LAS VEGAS NV 89134	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No				
9590 9402 6407 0303 4639 76 2 1 2 1 2 1 2 1 2 2 2 2 2 2 2 2 2 2 2	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery ☐ Mail Mail Restricted Delivery ☐ Oollect Operation Restricted Delivery ☐ Mail Mail Restricted Delivery ☐ Oollect Operation Restricted Delivery				

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: EDWARD R HUDSON JR 616 TEXAS ST FORT WORTH TX 76102 	A. Signature X
9590 9402 6407 0303 4642 70 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2193	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Adult Signature Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery

SENDER	: COMPLETE THIS SEC	TION	COMPLETE THIS SECTION ON	DELIVERY
■ Print yo so that ■ Attach	ete items 1, 2, and 3. our name and address on we can return the card to this card to the back of the front if space permits.	you.	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery 4264
1. Article A	ddressed to:		D. Is delivery address different from If YES, enter delivery address	
	ENPLAT III LLC 1200 SUMMIT AVE STE FORT WORTH TX 7610	350 02		
	00 9402 6407 0303 4		3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery
		5317 243	Иail	
PS Form 3	3811, July 2020 PSN 7530	-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: DAVOIL INC. PG BOX 122269 FORT WORTH TX 76121 	A. Signature X
9590 9402 6407 0303 4642 32	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect On Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
7021 0350 0001 5317 2238	Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: COYANOSA ROYALTIES LLC 1801 BROADWAY STE 1550 DENVER CO 80202	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6407 0303 4642 94 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2177	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	D	omestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Agent Addressee B. Received by (Printed Name) C. Date of Delivery
CONNIE FONG DUNN 5511 N DELNO AVE FRESNO CA 93711	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4640 72 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2405	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ I Mail ☐ 1 Mail Restricted Delivery ☐ 500) ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Registered Mail TM
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 ■ Complete items 1, 2, and 3. ■ Print your name and address on the reverse so that we can return the card to you. ■ Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: WINNIE HELEN HAYES 107 JADE CIRCLE KNIGHTDALE NC 27545 	A. Signature X
9590 9402 6407 0303 4689 02	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
7020 1290 0001 2486 2608	d Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X B. Received by (Printed Name) D. Is delivery address different from	
CHILDRENS HOSPITAL FOUNDATION 2201 BROADWAY FL6 OAKLAND CA 94612	If YES, enter delivery address b	pelow: No
9590 9402 6407 0303 4640 96 2. Article Number (<i>Transfer from service label</i>)	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation [™] ☐ Signature Confirmation Restricted Delivery
7021 0350 0001 5317 2382	Mail Restricted Delivery 500)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	D	omestic Return Receipt

SENDER: COMPLETE THIS	SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: WILLIAM EDWARD JR & PATRICIA STEINMANN JT 286 LINCOLN HILLS DR ALTO NM 88312 		A. Signature X B. Received by (Printed Name) D. Is delivery address different from If YES, enter delivery address	n item 1? Yes
9590 9402 6407 030 2. Article Number (<i>Transfer from se</i> 7020 1290 000		3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 00)	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN	7530-02-000-9053		Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Bottom Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
BETH TROWBRIDGE CRAIG 5115 KIM LN CHEYENNE WY 82009	SEP 22 2021
9590 9402 6407 0303 4641 19 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2368	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Mail Mail Restricted Delivery Mail Mail Restricted Delivery Mail Mail Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature X Dand Domingue? D. Is delivery address different from item 1? Yes
GILMORE RESOURCES, INC. P.O. BOX 577 KIMBALL NE 69145	If YES, enter delivery address below:
9590 9402 6407 0303 4643 62 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Iail
7021 0350 0001 5317 2108 PS Form 3811, July 2020 PSN 7530-02-000-9053	ا ا اها Restricted Delivery ا المحتود

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X AMP Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
JAMES R. HURT, SEPARATE PROPERTY P.O. BOX 72 ODESSA TX 79760	\$25 MAIN 258 S MAIN 25
9590 9402 6407 0303 4643 48 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation ☐ Restricted Delivery
7021 0350 0001 5317 2122	ed Mail ed Mail Restricted Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X L. HENDRICKS Agent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
1. Article Addressed to: LISA HENDRICKS 8170 CASSIAN CT LAS VEGAS NV 89129	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4639 07 2 Article Number (Transfer from service label) 7020 1290 0001 2486 2509	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect Operation Restricted Delivery ☐ Collect Operation Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Operation Mail ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Operation Mail Express® ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Rec

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
JOE B SCHUTZ PO BOX 973 SANTA FE NM 87504	D. Is delivery address different from item 1?
9590 9402 6407 0303 4639 83 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 24	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT 620 E. GREENE ST. CARLSBAD NM 88220	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 71 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 230	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Ill ☐ ail Restricted Delivery ☐ Collect Operation Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

				ET			

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

MARCIA S MAYFIELD REV TRUST MARCIA MAYFIELD TR 9616 VICKSBURG AVE LUBBOCK TX 79424



9590 9402 6407 0303 4638 84

2. Article Number (Transfer from service label)

7020 1290 TOOD 2486 2530

COMPLETE THIS SECTION ON DELIVERY

A. Signature

☐ Agent aloca // cufful (Addressee B. Received by (Printed Name)

21012 /11

C. Date of Delive

D. Is delivery address different from iter If YES, enter delivery address belt

Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery

☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery

Mail

Mail Restricted Delivery

Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™

☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Rul Received by (Printed Name) A. Signature C. Date of	ddressee
JOHN W GATES LLC 706 West Grand Street ARTESIA NM 88210	D. Is delivery address different from item 1? ☐ Ye If YES, enter delivery address below: ☐ N	
9590 9402 6407 0303 4639 52 2 Addista Number (Transfer from service label) 7020 1290 0001 2486 245	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery I ail I ail Restricted Delivery O)	_i j⊤м il Restricted firmation ^{⊤м} firmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return	Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

FRANCIS H HUDSON TTEE UTA 7894 LINDYS LIV TRUST 215 W BANDERA RD 114-620 BOERNE TX 78006



9590 9402 6407 0303 4642 63

2. Article Number (Transfer from service label)

0001 5317 2207

COMPLETE THIS SECTION ON DELIVERY

A. Signature

eceived by (Printed Name)

Agent Agent

☐ Addressee Date of Delivery

D. Is delivery address different from item 1? If YES, enter delivery address below:

☐ Yes □ No

3. Service Type

☐ Adult Signature

☐ Adult Signature Restricted Delivery Certified Mail®

☐ Certified Mail Restricted Delivery ☐ Collect on Delivery

☐ Collect on Delivery Restricted Delivery 1ail

fail Restricted Delivery

□ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery

☐ Signature Confirmation™ ☐ Signature Confirmation

Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

SENDER	: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY
Print yo so that Attach or on the	ete items 1, 2, and 3. Our name and address on the reverse we can return the card to you. This card to the back of the mailpiece, ne front if space permits.	A. Signature X. A. A. Signature B. Received by (Printed Name) D. Nobles D. Is delivery address different from	
	JAVELINA PARTNERS 616 TEXAS STREET FORT WORTH TX 76102	If YES, enter delivery address be	elow: 🗌 No
	00 9402 6407 0303 4642 18 Sumber (Transfer from service label) 1 0350 0001 5317 2252	☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐	☐ Priority Mail Express®☐ Registered Mail™☐ Registered Mail Restricted Delivery☐ Signature Confirmation™☐ Signature Confirmation Restricted Delivery☐

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery Addressee
1. Article Addressed to: HUDSON NEW MEXICO MIN TRUST 616 TEXAS ST FORT WORTH TX 76102	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4640 10 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 2467	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Ool

Process and the control of the contr	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
JOSEPHINE T HUDSON TEST TR ARD FROST BANK TTEE PO BOX 1600 SAN ANTONIO TX 78296	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4642 56 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2214	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Mail ☐ d Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
ZORRO PARTNERS LTD. 616 TEXAS STREET FORT WORTH TX 79702	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 95 2. Article Number (Transfer from service label)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect On Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
7021 0350 0001 5317 2283	d Mail d Mail Restricted Delivery 500)

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) CA Date of Delivery
JUDITH A WEST PO BOX 1948 CULLMAN AL 35056	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No SEP 2 1 2021
9590 9402 6407 0303 4639 38 2. Article Number (Transfer from service lebel) 7020 1290 0001 2486 2479	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ Cover \$500) ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: OXY Y-1 COMPANY 5 GREENWAY PLAZA, SUITE 110 HOUSTON TX 77045 	A. Signature X B. Received by (Printed Name) Cannal D. Is delivery address different from If YES, enter delivery address	Addressee C. Date of Delivery The item 1? Yes
9590 9402 6407 0303 4643 17 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2153	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 00)	 □ Priority Mail Express® □ Registered Mail TM □ Registered Mail Restricted Delivery □ Signature Confirmation TM □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

A STATE OF THE STA	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X COVID 9
SABINAL ENERGY LLC 1780 HUGHES LANDING BLVD STE 1200 THE WOODLANDS TX 77380	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 88 7021 0350 0001 5317 2290	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ d Mail □ ad Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION

- Complete items 1, 2, and 3.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.
- 1. Article Addressed to:

GENE E. TROWBRIDGE III AKA TREY TROWBRIDGE 50000 215TH AVE PLAINVIEW MN 55964



9590 9402 6407 0303 4640 27

2. Article Number (Transfer from service label)

7021 0350 0001 2450 5317

PS Form 3811, July 2020 PSN 7530-02-000-9053

A. Signature B. Received by (Printed Name) C. Date of Delivery

COMPLETE THIS SECTION ON DELIVERY

D. Is delivery address different from item 1 If YES, enter delivery address below:

□ No

- Service Type
- ☐ Adult Signature
- ☐ Adult Signature Restricted Delivery Certified Mail®
- ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
- ☐ Collect on Delivery Restricted Delivery

1ail Restricted Delivery

☐ Signature Confirmation Restricted Delivery

□ Priority Mail Express®

□ Registered Mail Restricted

☐ Signature Confirmation[™]

☐ Registered Mail™

Delivery

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, 	A. Signature A. Signature A. Signature Addressee B. Received by (Printed Name) C. Date of Delivery
or on the front if space permits.	JAMES & Sieberthal 9-21-21
1. Article Addressed to: SIEB RESOURCES PO BOX 1107 RICHMOND TX 77406	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RO-IMOND 1543 SEP 2021
9590 9402 6407 0303 4637 61 2. Article Number (<i>Transfer from service label</i>)	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail
7057 0320 0007 2374 554P	Mail Restricted Delivery 500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON I	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
LORI JANZEN 196 HARTFORD DR NEWPORT BEACH CA 92660	D. Is delivery address different from If YES, enter delivery address be	
9590 9402 6407 0303 4638 91 2 Article Number (Transfer from service label) 7020 1290 0001 2486 2523	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery (over 4500)	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation [™] ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	D. C.	omestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON E	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	☐ Agent ☐ Addressee C. Date of Delivery
1. Article Addressed to: LESLIE A MALLETT 2014 TRUST LESLIE A MALLETT TTEE 5915 NW JACKSON CT CAMAS WA 98607	D. Is delivery address different from If YES, enter delivery address b	
9590 9402 6407 0303 4639 14 2. Article Number (Transfer from service label) 7020 1290 0001 2486 2493	□ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Do	omestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON	DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X	Agent Addressee C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from If YES, enter delivery address	
ANN T TOLLEFSON LVG TRUST, ANN TOLLEFSON TRUSTEE PO BOX 639 STORY WY 82842		
9590 9402 6407 0303 4641 40 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2337	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	JU)	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY	
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: 	A. Signature Z Agent	
FREDDIE JEAN WHEELER 1000 CORDOVA PL. #454 SANTA FE NM 87505		
9590 9402 6407 0303 4643 86 2. Article Number (Transfer from service label)	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect Delivery Restricted Delivery □ Collect On Delivery Restricted Delivery	
7021 0350 0001 5317 2085	Mail Restricted Delivery i00)	
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt	

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
ROLLA R HINKLE III PO BOX 2292 ROSWELL NM 88202	If YES, enter delivery address below: No 2021
9590 9402 6407 0303 4688 72 2. Article Number (Transfer from service label) 7020 1290 0001 2486 263	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ ill Restricted Delivery ☐ Cover ⊕500) ☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X A B. Received by (Printed Name)	Agent Addressee C. Date of Delivery
BARBARA L DUNIGAN LE THOMAS DUNIGAN RMNDRMN 1000 CORDOVA PL NO 569 SANTA FE NM 87505	D. Is delivery address different from If YES, enter delivery address	
9590 9402 6407 0303 4641 26 2. Article Number (<i>Transfer from service label</i>) 7021 0350 0001 5317 2351	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery d Mail Mail Restricted Delivery \$500)	 □ Priority Mail Express® □ Registered MailTM □ Registered Mail Restricted Delivery □ Signature ConfirmationTM □ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to: NM STATE LAND OFFICE 310 OLD SANTA FE TRAIL SANTA FE NM 87501	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4641 64 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2313	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ d Mail □ ed Mail Restricted Delivery □ d Mail Restricted Delivery □ d Mail Restricted Delivery □ d Mail Restricted Delivery □ Signature Confirmation □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery

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1. Article	Addressed to:	D. Is delivery address different from ite If YES, enter delivery address belo	
	PENASCO PETROLEUM LLC PO BOX 2292 ROSWELL NM 88202	SEP 20 2021	
	90 9402 6407 0303 4685 06	☐ Adult Signature ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	Priority Mail Express® Registered Mail™ Registered Mail Restricted Delivery Signature Confirmation™ Signature Confirmation Restricted Delivery
	Number (Transfer from service label) 20 1290 0001 2486 1533	Mail Restricted Delivery (over \$500)	1 i
PS Form	3811, July 2020 PSN 7530-02-000-9053	Dom	estic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature A Agent Addressee B. Received by (Printed Name) C. Date of Delivery
ROBERTA MCCAW 202 CROSSBOW RD ARTESIA NM 88210	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No
9590 9402 6407 0303 4688 96	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Signature Confirmation
7020 1290 0001 2486 261	Collect on Delivery Restricted Delivery Iail Iail Restricted Delivery O)

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1. Article Addressed to: READ B. JOHNSTON 3114 W. ILLINOIS MIDLAND TX 79701	D. Is delivery address different from item 1?
9590 9402 6407 0303 4643 31 2 Article Number (Transfer from service label) 7021 0350 0001 5317 2135	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail ☐ Mail Restricted Delivery ☐ O0) ☐ Priority Mail Express® ☐ Registered Mail Express® ☐ Registered Mail TM ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Restricted Delivery ☐ Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Online Type ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Signature Confirmation
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
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WILDHORSE INTEREST LLC 218 N MAIN ST STE C MIDLAND TX 79705	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
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1. Article Addressed to: NORBERT M MCCAW 202 CROSSBOW RD ARTESIA NM 88210	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
9590 9402 6407 0303 4638 53 2. Article Number (<i>Transfer from service label</i>) 7020 1290 0001 2486 256	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ I ail Restricted Delivery □ Collect Opelivery □ Signature Confirmation □ Restricted Delivery □ Restricted Delivery □ Signature Confirmation □ Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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COLGATE ROYALTIES LP 300 N MARIENFIELD STE 1000 MIDLAND TX 79701	
9590 9402 6407 0303 4643 00	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Signature Confirmation ☐ Priority Mail Express® ☐ Registered Mail TM ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Signature Confirmation
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	ANTELOPE ENERGY COMPANY, LLC 1801 BROADWAY, STE. 1550 DENVER CO 80202		
959	90 9402 6407 0303 4644 16	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery	 □ Priority Mail Express® □ Registered Mail™ □ Registered Mail Restricted Delivery □ Signature Confirmation™ □ Signature Confirmation
	Number (Transfer from service label) 21 0350 0001 5317 2054	Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery 30)	Restricted Delivery
DS Form	3811 July 2020 PSN 7530-02-000-9053		omestic Beturn Beceint

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X
DAWN LAFARA-WILLIAMS 800 E 11TH ST EDMOND OK 73034	D. Is delivery address different from item 1?
9590 9402 6407 0303 4640 58 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2429	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Mail Mail Restricted Delivery Mail Mail Restricted Delivery O0)

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E. CECILE MARTIN, SEPARATE PROPERTY 411 MEADOWLAKE DR. MARBLE FALLS TX 78654	D. 4s delivery address different from If YES, enter delivery address	
9590 9402 6407 0303 4643 93 2. Article Number (Transfer from service label) 7021 0350 0001 5317 2078	3. Service Type Adult Signature Adult Signature Restricted Delivery Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Restricted Delivery Mail Mail Restricted Delivery Jo)	☐ Priority Mail Express® ☐ Registered Mail [™] ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053		Domestic Return Receipt

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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Addressee B. (Beceived by (Printed Name) C. Date of Delivery 100 4565 121/21
CRM 2018 LP PO BOX 51933 MIDLAND TX 79710	D. Is delivery address different from item 1?
9590 9402 6407 0303 4640 65	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery Restricted Delivery ☐ Registered Mail Restricted Delivery ☐ Signature Confirmation ☐ Restricted Delivery ☐ Registered Mail Express® ☐ Registered Mail Restricted Delivery
7021 0350 0001 5317 2412	Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921301 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23, 2021:

State of WI, County of Brown NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN

Notary Public State of Wisconsin

Ad # 0004921301 PO #: # of Affidavits1

This is not an invoice

C-3

CASE No. 22188: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CLAREMONT CORPORATION, DAVOIL INC., GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.), JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOURCES, ZORRO PARTNERS LTD., ANTELOPE ENERGY COMPANY, LLC, BETH BARTON, E. CECILE MARTIN, SEPARATE PROPERTY, FREDDIE JEAN WHEELER, GAIL, GUNN, GILMORE RESOURCES, INC., HURT PROPERTIES, INC., JAMES R. HURT, SEPARATE PROPERTY, READ B. JOHNSTON, EOG RESOURCES, INC., OXY Y-1 COMPANY, SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT", NM STATE LAND OFFICE, AARON HEIMKE, ANN TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ARD OIL LTD, BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN IR RMNDRMN, BETH TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP, TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP,
COLGATE ROYALTIES LP, CONNIE FONG DUNN, COYANOSA
ROYALTIES LLC, CRM 2018 LP, DAWN LAFARA-WILLIAMS,
DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA
TRUSTEE, EDWARD R HUDSON JR, ENPLAT III LLC, ESTATE
OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL
REP, FRANCIS H HUDSON TIEE UTA 7894 LINDYS LIVING
TRUST, GENE EDWARD TROWBRIDGE III AKA TREY
TROWBRIDGE, HUDSON NEW MEXICO MIN TRUST,
JAVELINA PARTNERS, JEANETTE PROBANDT TRUST JEFFREY
WILLIAM PROBANDT TIEE, JENNIFER A BYNUM TIGHE SEPARATE PROPERTY, JOE B SCHUTZ, JOHN GERARD FRANKOT JR
TIEE, JOHN HALAGAN, JOHN W GATES LLC, JORIE B LAMB
REVOCABLE TRUST JORIE B LAMB TIEE, JOSEPHINE T
HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST
BANK TIEE FOR ACCT WE032, JUDITH A WEST, KATHLEEN HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST BANK TTEE FOR ACCT WE032, JUDITH A WEST, KATHLEEN M BYNUM SEP PROP, LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TEE, LISA HENDRICKS, LORI JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD, NORBERT M MCCAW, OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS, PATRICIA BOYLE YOUNG, PATRICIA MARR SEP PROP, PENASCO PETROLEUM LLC, ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, ROSINA C SCHUTZ, SUDIE MARIE ADAMS, TERMACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TIEE, TYLER TROWBRIDGE, WILDHORSE INTEREST LLC, WILLIAM EDWARD STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of WARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Dil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on October 7, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access and the staremotely. For information about remote access and the sta-tus of the hearing, you can visit the Division's website at: htt ps://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 800-acre, more or from the Division: (1) creating a standard 800-acre, more or less, horizontal spacing and proration unit comprised of the SW4 of Section 26 and the S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 26-28 Fed State Com 334H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28; the Burton Flat 26-28 Fed State Com 335H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit M) of Section 28; and the Burton Flat 26-28 Fed State Com 336H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 26, to a bottom hole location i Section 26, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 28. The 33SH Well is the proximity well, and proximity tracts will be utilized for the unit. The location is standard; the completed interval and first take and last take points for the wells proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and complet-ing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and units; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles north of Carlsbad, New Mexico.

#40% (out, current Argus, pepternuer 45, 20%)

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921313 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clerk

Subscribed and sworn before me this September 23, 2021:

tate of WI, County of Brown NOTARY PUBLIC

My commission expires

1

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004921313 PO #: # of Affidavits1

This is not an invoice

CASE No. 22189: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CLAREMONT CORPORATION, DAVOIL INC., GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.), JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOURCES, ZORRO PARTNERS LTD., ANTELOPE ENERGY COMPANY, LLC, BETH BARTON, E. CECILE MARTIN, SEPARATE PROPERTY, FREDDIE JEAN WHEELER, GAIL GUNN, GILMORE RESOURCES, INC., HURT PROPERTIES, INC., JAMES R. HURT, SEPARATE PROPERTY, READ B. JOHNSTON, EOG RESOURCES, INC., OXY Y-1 COMPANY, SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEhaving any right, title, interest or claim to this case, includ-CES, INC., OXY Y-1 COMPANY, SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT", NM STATE LAND OFFICE, AARON HEIMKE, ANN T
TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN
TOLLEFSON TRUSTEE, ARD OIL LTD, BARBARA L DUNIGAN
LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN, BETH
TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP,
COLGATE ROYALTIES LP, CONNIE FONG DUNN, COYANOSA
ROYALTIES LLC, CRM 2018 LP, DAWN LAFARA-WILLIAMS,
DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA
TRUSTEE, EDWARD R HUDSON JR, ENPLAT III LLC, ESTATE
OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL
REP, FRANCIS H HUDSON TIEE UTA 7894 LINDYS LIVING
TRUST, GENE EDWARD TROWBRIDGE III AKA TREY
TROWBRIDGE, HUDSON NEW MEXICO MIN TRUST,
JAVELINA PARTNERS, JEANETTE PROBANDT TRUST JEFFREY
WILLIAM PROBANDT TTEE, JENNIFER A BYNUM TIGHE SEPARATE PROPERTY, JOE B SCHUTZ, JOHN GERARD FRANKOT JR
REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR RATE PROPERTY, JOE B SCHUTZ, JOHN GERARD FRANKOT JR REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR TTEE, JOHN HALAGAN, JOHN W GATES LLC, JORIE B LAMB REVOCABLE TRUST JORIE B LAMB TTEE, JOSEPHINE T HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST BANK TTEE FOR ACCT WE032, JUDITH A WEST, KATHLEEN M BYNUM SEP PROP, LESLIE A MALLETT 2014 SEPERATE PROPERTY TRUST LESLIE A MALLETT TTEE, LISA HENDRICKS, LORI JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD, NORBERT M MCCAW, OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS, PATRICIA BOYLE YOUNG, PATRICIA MARR SEP PROP, PENASCO PETROLEUM LLC. ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-LLC, ROBERT THOMAS FRANKOT REV LVG TR DTD 10-08-2014 ROBERT THOMAS FRANKOT TTEE, ROBERTA MCCAW, 2014 ROBERT THOMAS FRANKOT TIEE, ROBERTA MCCAW, ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G MARCUM, ROSINA C SCHUTZ, SUDIE MARIE ADAMS, TERMACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TIEE, TYLER TROWBRIDGE, WILDHORSE INTEREST LLC, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on October 7, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access and the status of the case, you can visit the Division's website at: https:// tus of the case, you can visit the Division's website at: https:/ tus of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 400-acre, more or less, horizontal spacing and proration unit comprised of the N/2 SW/4 of Section 26 and the N/2 S/2 of Sections 27 and 28, Township 20, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 26-28 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico. #4921313, Current Argus, September 23, 2021

Carlsbad Current Argus.

Affidavit of Publication Ad # 0004921383 This is not an invoice

ABADIE SCHILL P.C. 555 RIVERGATE # B 4-180

DURANGO, CO 81301-7485

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/23/2021

Legal Clork

Subscribed and sworn before me this September 23, 2021:

State of WI, County of Brown

NOTARY PUBLIC

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0004921383 PO #: # of Affidavits1

This is not an invoice

CASE No. 22190: Notice to all affected parties and persons having any right, title, interest or claim to this case, including overriding royalty interest owners, as well as the known and unknown heirs, devisees, assigns and successors of CLAREMONT CORPORATION, DAVOIL INC., GW HOLDINGS INC. (D/B/A GREAT WESTERN DRILLING CO.), JAVELINA PARTNERS, REDFERN ENTERPRISES, SIEB RESOURCES, ZORRO PARTNERS LTD., ANTELOPE ENERGY COMPANY, LLC, BETH BARTON, E. CECILE MARTIN, SEPARATE PROPERTY, FREDDIE JEAN WHEELER, GAIL GUNN, GILMORE RESOURCES, INC., HURT PROPERTIES, INC., JAMES R. HURT, SEPARATE PROPERTY, READ B. JOHNSTON, EOG RESOURCES, INC., OXY Y-1 COMPANY, SABINAL ENERGY LLC, "UNITED STATES OF AMERICA C/O BUREAU OF LAND MANAGEMENT", NM STATE LAND OFFICE, AARON HEIMKE, ANN T TOLLEFSON REV LVG TRUST DTD JUNE 7 2006 ANN TOLLEFSON TRUSTEE, ARD OIL LTD, BARBARA L DUNIGAN LE LIFE ESTATE THOMAS L DUNIGAN JR RMNDRMN, BETH TROWBRIDGE CRAIG, BRITT TROWBRIDGE, CHILDRENS HOSPITAL FOUNDATION, CHRISTOPHER C BYNUM SEP PROP, COLGATE ROYALTIES LP, CONNIE FONG DUNN, COYANOSA ROYALTIES LLC, CRM 2018 LP, DAWN LAFARA-WILLIAMS, DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE, EDWARD R HUDSON JR, ENPLAT III LLC, ESTATE OF CHENDROLVE DE PROPARTIES DELEVIS A SCOTT PERSONAL CASE No. 22190: Notice to all affected parties and persons DELMAR HUDSON LEWIS IRREV TRS BANK OF AMERICA NA TRUSTEE, EDWARD R HUDSON JR, ENPLAT III LLC, ESTATE OF GWENDOLYN P RUTLEDGE ALEXIS A SCOTT PERSONAL REP, FRANCIS H HUDSON TTEE UTA 7894 LINDYS LIVING TRUST, GENE EDWARD TROWBRIDGE III AKA TREY TROWBRIDGE, HUDSON NEW MEXICO MIN TRUST, JAVELINA PARTNERS, JEANETTE PROBANDT TRUST JEFFREY WILLIAM PROBANDT TTEE, JENNIFER A BYNUM TIGHE SEPARATE PROPERTY, JOE B SCHUTZ, JOHN GERARD FRANKOT JR RATE PROPERTY, JOE B SCHUTZ, JOHN GERARD FRANKOT JR
REV LVG TR DTD 9-29-2014 JOHN GERARD FRANKOT JR
TTEE, JOHN HALAGAN, JOHN W GATES LLC, JORIE B LAMB
REVOCABLE TRUST JORIE B LAMB TTEE, JOSEPHINE T
HUDSON TESTAMENTARY TR FBO J TERRELL ARD FROST
BANK TTEE FOR ACCT WE032, JUDITH A WEST, KATHLEEN
M BYNUM SEP PROP, LESLIE A MALLETT 2014 SEPERATE
PROPERTY TRUST LESLIE A MALLETT TEE, LISA HENDRICKS,
LORI JANZEN, MARCIA S MAYFIELD REV TRUST MARCIA S
MAYFIELD TR, MARGARET M PALM, MARY CURTISS MAYFIELD, NORBERT M MCCAW, OAKLAND SOCIETY FOR PREVENTION OF CRUELTY OF ANIMALS, PATRICIA BOYLE
YOUNG, PATRICIA MARR SEP PROP, PENASCO PETROLEUM
LLC, ROBERT THOMAS FRANKOT REV LVG TR DTD 10-082014 ROBERT THOMAS FRANKOT TTEE, ROBERTA MCCAW,
ROLLA R HINKLE III, RONALD L MARCUM & SYLVIA G
MARCUM, ROSINA C SCHUTZ, SUDIE MARIE ADAMS, TERMACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 1114-2014 THOMAS ALBERT FRANKOT REV LVG TR DTD 11-MACK LP, THOMAS ALBERT FRANKOT REV LVG TR DTD 11-14-2014 THOMAS ALBERT FRANKOT TTEE, TYLER TROWBRIDGE, WILDHORSE INTEREST LLC, WILLIAM EDWARD STEINMANN JR & PATRICIA ANNE STEINMANN JOINT TENANTS, WINNIE HELEN HAYES, ZORRO PARTNERS LTD, of Devon Energy Production Company, L.P.'s application for approval of a spacing unit and compulsory pooling, Eddy County, New Mexico. The State of New Mexico, through its Oil Conservation Division, hereby gives notice that the Division Examiner will conduct a public hearing at 8:15 a.m. on October 7, 2021, at 1220 S. St. Francis, Santa Fe, New Mexico, 87505. However, under the current COVID-19 Public Health Emergency policies, the hearing will be conducted remotely. For information about remote access and the status of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476tus of the case, you can visit the Division's website at: https://www.emnrd.nm.gov/ocd/hearing-info/ or call (505) 476-3441. Devon Energy Production Company, L.P., at 333 W. Sheridan Ave, Oklahoma City, OK 73102, seeks an order from the Division: (1) creating a standard 400-acre, more or less, horizontal spacing and proration unit comprised of the S/2 SW/4 of Section 26 and the S/2 S/2 of Sections 27 and 28, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. Said horizontal spacing unit is to be dedicated to the Burton Flat 26-28 Fed State Com 624H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 26, to a bottom hole location in the SW/4 SW/4 (Unit N) of Section 28. The location is standard; the completed interval and first take and last take points for the well proposed in the unit meet and last take points for the well proposed in the unit meet the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 1.5 miles north of Carlsbad, New Mexico. #4921383, Current Argus, September 23, 2021