

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 04, 2021**

CASE NO. 22260

*SHETLAND 11-2 FED STATE COM 611H WELL
SHETLAND 11-2 FED STATE COM 711H WELL
SHETLAND 11-2 FED STATE COM 712H WELL
SHETLAND 11-2 FED STATE COM 732H WELL
SHETLAND 11-2 FED STATE COM 613H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR A
COMPULSORY POOLING ORDER
REPLACING AND REVOKING
ORDER NOS. R-21249 AND R-21250,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22260

**HEARING PACKAGE
TABLE OF CONTENTS**

- **Exhibit A: Application**
- **Exhibit B: Compulsory Pooling Checklist**
- **Exhibit C: Affidavit of Mr. Verl Brown, Landman**
 - Exhibit C-1: As-Drilled C-102 for Shetland 11-2 Fed State Com 732H
 - Exhibit C-2: C-102s
 - Exhibit C-3: Land Plant and Ownership Breakdown
 - Exhibit C-4: Well Proposal and AFE
 - Exhibit C-5: Chronology of Contacts
- **Exhibit D: Notice Affidavit**
- **Exhibit E: Affidavit of Publication**

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR A
COMPULSORY POOLING ORDER
REPLACING AND REVOKING
ORDER NOS. R-21249 AND R-21250,
EDDY COUNTY, NEW MEXICO.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. A
Submitted by: Devon Energy Production Co. LP
Hearing Date: November 04, 2021
Case No. 22260

CASE NO. 22261

APPLICATION

Devon Energy Production Company, L.P. (“Devon” or “Applicant”) (OGRID No. 6137), through its undersigned attorneys, files this application with the Oil Conservation Division, pursuant to the provisions of NMSA 1978, § 70-2-17, for a compulsory pooling order revoking and replacing pooling Order Nos. 21249 and 21250 with a single order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,280-acre, more or less, horizontal spacing unit comprised of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. In support of this application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant previously obtained separate orders pooling the Wolfcamp formation in the W/2 of said Sections 2 and 11 in Order No. 21250, and the E/2 of said Sections 2 and 11 in Order No. 21249 (collectively, the “Orders”).
3. The as-drilled location for one of Devon’s initial proposed wells under Order No. 21250, the **Shetland 11-2 Fed State Com 732H well**, was drilled into and

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska	Montana	Utah
Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

completed within the E/2 spacing unit governed by Order No. 21249 and the W/2 spacing unit governed by Order No. 21250. The completed interval of the **Shetland 11-2 Fed State Com 732H well**, however, is within 330 feet of the E/2 and W/2 spacing units governed by the Orders.

4. To rectify the situation, Devon seeks an order revoking the existing Orders and replacing them with a single pooling order creating a standard 1,280-acre, more or less, horizontal spacing unit comprised of all of Sections 2 and 11.

5. Applicant therefore seeks to dedicate the proposed 1,280-acre horizontal spacing unit to the following initial drilled and producing wells:

- a. **Shetland 11-2 Fed State Com 611H** (API No. 30-015-47139) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- b. **Shetland 11-2 Fed State Com 711H** (API No. 30-015-47156) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- c. **Shetland 11-2 Fed State Com 712H** (API No. 30-015-47157) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 2;
- d. **Shetland 11-2 Fed State Com 732H** (API No. 30-015-47159) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and

e. **Shetland 11-2 Fed State Com 613H** (API No. 30-015-47172) drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

6. The completed interval of the **Shetland 11-2 Fed State Com 732H** will remain within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.

7. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

8. The pooling of interests in the proposed horizontal well spacing unit will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

9. In order to permit Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal wells and spacing unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on November 4, 2021, and, after notice and hearing as required by law, the Division enter an order:

- A. Revoking Order Nos. 21249 and 21250;
- B. Replacing Order Nos. 21249 and 21250 with an order pooling all uncommitted interests in the Wolfcamp formation underlying the proposed horizontal spacing unit;
- B. Approving the initial wells in the horizontal well spacing unit;

- C. Designating Applicant as the operator of the horizontal spacing unit and the wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
Post Office Box 2208
Santa Fe, New Mexico 87504-2208
(505) 988-4421
(505) 983-6043 Facsimile
mfeldewert@hollandhart.com
agrarkin@hollandhart.com
jbroggi@hollandhart.com
kaluck@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

COMPULSORY POOLING APPLICATION CHECKLIST**ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS**

Case: 22260	APPLICANT'S RESPONSE
Date	November 4, 2021
Applicant	Devon Energy Production Company, L.P.
Designated Operator & OGRID (affiliation if applicable)	Devon Energy Production Company, L.P. (OGRID 6137)
Applicant's Counsel:	Holland & Hart LP
Case Title:	APPLICATION OF DEVON ENERGY PRODUCTION COMPANY, L.P. FOR A COMPULSORY POOLING ORDER REPLACING AND REVOKING ORDER NOS. R-21249 AND R-21250, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	N/A
Well Family	Shetland 11-2 Fed State Com
Formation/Pool	Wolfcamp formation [Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)]
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Entire Pool
Pool Name and Pool Code:	Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220)
Well Location Setback Rules:	Purple Sage; Wolfcamp (Gas) Pool Special Pool Rules
Spacing Unit Size:	1,280 acres
Spacing Unit	1,280 acres
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	1,280 acres
Building Blocks:	320 acres
Orientation:	South-North/North-South
Description: TRS/County	All of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	Yes; The completed interval of the Shetland 11-2 Fed State Com 732H will remain within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal spacing unit.
Proximity Defining Well: if yes, description	Shetland 11-2 Fed State Com 732H
Applicant's Ownership in Each Tract	Yes; See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. B

Submitted by: Devon Energy Production Co. LP
 Hearing Date: November 04, 2021
 Case No. 22260

Well #1	Shetland 11-2 Fed State Com 611H (API No. 30-015-47139) SHL: 15 FSL, 505 FWL, Sec. 11, T26S, R31E FTP: 498 FSL, 978 FWL, Sec. 11, T26S, R31E LTP: 156 FNL, 984 FWL, Sec. 2, T26S, R31E BHL: 35 FNL, 990 FWL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #2	Shetland 11-2 Fed State Com 711H (API No. 30-015-47156) SHL: 15 FSL, 475 FWL, Sec. 11, T26S, R31E FTP: 508 FSL, 349 FWL, Sec. 11, T26S, R31E LTP: 179 FNL, 398 FWL, Sec. 2, T26S, R31E BHL: 55 FNL, 404 FWL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #3	Shetland 11-2 Fed State Com 712H (API No. 30-015-47157) SHL: 350 FSL, 2080 FWL, Sec. 11, T26S, R31E FTP: 683 FSL, 1651 FWL, Sec. 11, T26S, R31E LTP: 155 FNL, 1619 FWL, Sec. 2, T26S, R31E BHL: 30 FNL, 1613 FWL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #4	Shetland 11-2 Fed State Com 732H (API No. 30-015-47159) SHL: 350 FSL, 2140 FWL, Sec. 11, T26S, R31E FTP: 666 FSL, 2538 FWL, Sec. 11, T26S, R31E LTP: 160 FNL, 2330 FEL, Sec. 2, T26S, R31E BHL: 35 FNL, 2333 FEL, Sec. 2, T26S, R31E Wolfcamp formation Standard HSU
Well #5	Shetland 11-2 Fed State Com 613H (API No. 30-015-47172) SHL: 170 FNL, 1130 FEL, Sec. 2, T26S, R31E FTP: 548 FNL, 1676 FEL, Sec. 2, T26S, R31E LTP: 167 FSL, 1637 FEL, Sec. 11, T26S, R31E BHL: 42 FSL, 1635 FEL, Sec. 11, T26S, R31E Wolfcamp formation Standard HSU
Horizontal Well First and Last Take Points	See Exhibit C-2
Completion Target (Formation, TVD and MD)	Wolfcamp formation; See Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	See Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	See Exhibit D
Proof of Mailed Notice of Hearing (20 days before hearing)	See Exhibit D

Proof of Published Notice of Hearing (10 days before hearing)	See Exhibit D
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	See Exhibit C-3
Tract List (including lease numbers and owners)	See Exhibit C-3
Pooled Parties (including ownership type)	See Exhibit C-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	See Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	See Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	See Exhibit C-5
Overhead Rates In Proposal Letter	\$8000/\$800
Cost Estimate to Drill and Complete	See Exhibit C-4
Cost Estimate to Equip Well	See Exhibit C-4
Cost Estimate for Production Facilities	See Exhibit C-4
Geology	
Summary (including special considerations)	See Order Nos. 21249/21250
Spacing Unit Schematic	See Order Nos. 21249/21250
Gunbarrel/Lateral Trajectory Schematic	See Order Nos. 21249/21250
Well Orientation (with rationale)	See Order Nos. 21249/21250
Target Formation	Wolfcamp formation
HSU Cross Section	Per Order Nos. 21249/21250
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	See Exhibit C-2
Tracts	See Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	See Exhibit C-3
General Location Map (including basin)	See Order Nos. 21249/21250
Well Bore Location Map	See Order Nos. 21249/21250
Structure Contour Map - Subsea Depth	See Order Nos. 21249/21250
Cross Section Location Map (including wells)	See Order Nos. 21249/21250
Cross Section (including Landing Zone)	See Order Nos. 21249/21250
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Adam Rankin
Signed Name (Attorney or Party Representative):	
Date:	4-Nov-21

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY
PRODUCTION COMPANY, L.P. FOR A
COMPULSORY POOLING ORDER
REPLACING AND REVOKING
ORDER NOS. R-21249 AND R-21250,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 22260

AFFIDAVIT OF VERL BROWN

Verl Brown, of lawful age and being first duly sworn, declares as follows:

1. My name is Verl Brown, and I am a Senior Landman with Devon Energy Production Company, L.P. ("Devon").

1. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credentials have been accepted by the Division and made a matter of record.

2. I am familiar with the application filed by Devon in this case and the lands involved.

3. None of the mineral owners to be pooled have expressed opposition to these cases proceeding by affidavit, so I do not expect any opposition at the hearing.

4. In this case, Devon seeks a compulsory pooling order revoking and replacing pooling Order Nos. 21249 and 21250 with a single order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,280-acre, more or less, horizontal spacing unit comprised of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Devon Energy Production Co. LP
Hearing Date: November 04, 2021
Case No. 22260**

5. Devon previously obtained separate orders pooling the Wolfcamp formation in the W/2 of said Sections 2 and 11 in Order No. 21250, and the E/2 of said Sections 2 and 11 in Order No. 21249 (collectively, the “Orders”).

6. However, the **Shetland 11-2 Fed State Com 732H**, which was intended to be designated to the spacing unit in the W/2 of Sections 2 and 11 created by Order No. 21250, was mistakenly drilled and completed partially within the E/2 spacing unit governed by Order No. 21249 and partially within the W/2 spacing unit governed by Order No. 21250.

7. **Devon Exhibit C-1** is the C-102 depicting the as-drilled location of the Shetland 11-2 Fed State Com 732H well. It shows that the well was drilled and completed partially within both spacing units. The as-drilled plat was approved by the Division on July 26, 2021, but during a subsequent review of the document I noticed that the well location created a problem that required correction because it was partially in two spacing units subject to two different pooling orders.

8. As soon as I identified the issue, Devon proceeded to file an application in this case to rectify the situation.

9. Importantly, mineral ownership between the two spacing units in Order Nos. 21249 and 21250 is identical, so correlative rights and all interests have been protected. Also, the completed interval for the **Shetland 11-2 Fed State Com 732H well** is entirely within 330 feet of the E/2 and W/2 spacing units governed by the Orders.

10. Accordingly, Devon seeks an order revoking the existing Orders and simultaneously replacing them with a single pooling order creating a standard 1,280-acre, more or less, horizontal spacing unit comprised of all of Sections 2 and 11. Devon proposes to dedicate the following initial and drilled and producing wells to the proposed spacing unit:

- **Shetland 11-2 Fed State Com 611H** (API No. 30-015-47139) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- **Shetland 11-2 Fed State Com 711H** (API No. 30-015-47156) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;
- **Shetland 11-2 Fed State Com 712H** (API No. 30-015-47157) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 2;
- **Shetland 11-2 Fed State Com 732H** (API No. 30-015-47159) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and
- **Shetland 11-2 Fed State Com 613H** (API No. 30-015-47172) drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

11. Because the completed interval of the **Shetland 11-2 Fed State Com 732H** is within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11, it will allow inclusion of these proximity tracts into a standard horizontal spacing unit.

12. The acreage subject to the proposed 1,280-acre spacing unit in the Wolfcamp formation has already been determined to be suitable and appropriate for development by horizontal wells and force pooled. Devon therefore requests that the new proposed spacing unit be pooled pursuant to the terms of Order Nos. 21249 and 21250.

13. **Devon Exhibit C-2** contains the draft C-102s for the each of the wells proposed to be dedicated to the new spacing unit in the Purple Sage; Wolfcamp (Gas) Pool (Pool Code 98220). It reflects that each well is drilled and completed at a standard location.

14. **Devon Exhibit C-3** contains a plat outlining the proposed spacing unit being pooled, identifies the tracts of land comprising the proposed spacing unit, and identifies the working interests in each tract and their interest in the horizontal spacing unit. Devon has highlighted the “uncommitted” working interest owners subject to compulsory pooling in this case. Devon is also seeking to pool the overriding royalty interest owners identified on Exhibit C-3. The acreage in the unit includes federal and state lands.

15. There are no ownership depth severances in the Wolfcamp formation underlying the subject acreage.

16. **Devon Exhibit C-4** contains a sample of the well proposal letters and AFE’s sent to the working interest owners for each of the wells. The well proposal explains the circumstance that gave rise to the need to reconfigure the existing spacing units under the existing orders. The costs reflected on the AFE are consistent with what Devon and other operators have incurred for drilling similar horizontal wells in the Wolfcamp formation in this area.

17. In addition to sending these well proposal letters, the uncommitted parties have been contacted but have yet to voluntarily commit their interests to the spacing unit. Devon has been able to locate the contact information for all parties that it seeks to pool and Devon has made a good faith effort to obtain voluntary joinder of the working interest owners in the proposed wells. **Devon Exhibit C-5** contains a chronology of the contacts with the working interest owners that Devon seeks to pool.

18. Devon requests overhead and administrative rates of \$8,000 per month for drilling and \$800 per month for a producing well. These rates are consistent with the rates charged by Devon and other operators for wells of this type in this area of southeastern New Mexico.

19. I provided the law firm of Holland & Hart, LLP, the names and addresses of the mineral owners that Devon seeks to pool. In compiling these addresses, I conducted a diligent search of the public records in Eddy County, New Mexico, where the wells are located, phone directories and conducted computer searches to locate contact information for these parties.

20. **Devon Exhibits C-1 through C-5** were prepared by me or compiled under my direction from Devon's company business records.

FURTHER AFFIANT SAYETH NAUGHT.

Santa Fe, New Mexico

Exhibit No. C1

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submitted by: Devon Energy Production Co., LP
Hearing Date: November 04, 2021
Case No. 22260

Submit one copy to appropriate District Office

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Devon Energy Production Company, L.P. 333 West Sheridan, Oklahoma City, OK 73102		² OGRID Number 6137
		³ Reason for Filing Code/ Effective Date NW / 4/22/21
⁴ API Number 30-015-47159	⁵ Pool Name ; PURPLE SAGE; WOLFCAMP (GAS)	⁶ Pool Code 98220
⁷ Property Code 328257	⁸ Property Name SHETLAND 11-2 FED STATE COM	⁹ Well Number 732H

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26S	31E		350	South	2140	West	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26S	31E		35	North	2333	East	EDDY

¹² Lse Code F	¹³ Producing Method Code	¹⁴ Gas Connection Date 4/22/21	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	-------------------------------------	--	-----------------------------------	------------------------------------	-------------------------------------

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
020445	Plains Marketing P.O. Box 4648 Houston, TX 77210	Oil
329657	Cotton Draw Midstream, L.L.C. 333 W. Sheridan Ave. Oklahoma City, OK 731702	GAS
371960	LUCID ENERGY DELAWARE, LLC 3100 Mckinnon St. Suite 800, Dallas TX 75201	GAS
036785	DCP Midstream P.O. Box 50020 Midland, TX 79710-0020	Gas

IV. Well Completion Data

²¹ Spud Date	²² Ready Date	²³ TD	²⁴ PBTD 22111.1 MD/11787.6 TVD	²⁵ Perforations	²⁶ DHC, MC
8/8/20	4/22/21	22177		12126 - 22052	

²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement
17.5	13.375	1288.1	1460
9.875	8 5/8	11832.9	1040
7.875	5.5	22162.3	4028
	Tubing: N/A	0	

V. Well Test Data

³¹ Date New Oil	³² Gas Delivery Date	³³ Test Date	³⁴ Test Length	³⁵ Tbg. Pressure	³⁶ Csg. Pressure
5/22/21	5/22/21	5/22/21	24 hrs	psi	psi

³⁷ Choke Size	³⁸ Oil	³⁹ Water	⁴⁰ Gas	⁴¹ Test Method
	1806 bbl	4372 bbl	7672 mcf	

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature:  Printed name: Jenny Harms Title: Regulatory Specialist E-mail Address: jenny.harms@div.com Date: 5/25/2021	OIL CONSERVATION DIVISION Approved by: KURT SIMMONS Title: NMOCD, SANTA FE Approval Date: 07/26/2021
	Phone: 405-552-6560

Intent As Drilled

API # 30-015-47159		
Operator Name: DEVON ENERGY PRODUCTION COMPANY, L.P.	Property Name: SHETLAND 11-2 FED STATE COM	Well Number 732H

Kick Off Point (KOP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	11	26S	31E		412	SOUTH	2444	WEST	EDDY
Latitude 32.0512990					Longitude 103.7495373				NAD 83

First Take Point (FTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
N	11	26S	31E		666	SOUTH	2538	WEST	EDDY
Latitude 32.0519970					Longitude 103.7492371				NAD 83

Last Take Point (LTP)

UL	Section	Township	Range	Lot	Feet	From N/S	Feet	From E/W	County
B	2	26S	31E		160	NORTH	2330	EAST	EDDY
Latitude 32.0790451					Longitude 103.7477753				NAD 83

Is this well the defining well for the Horizontal Spacing Unit? NO

Is this well an infill well? YES

If infill is yes please provide API if available, Operator Name and well number for Defining well for Horizontal Spacing Unit.

API #		
Operator Name:	Property Name:	Well Number

KZ 06/29/2018

SHETLAND 11-2 FED STATE COM 732H

Instructions

1. All survey information is owned by Dsurv and pushed automatically into WellView. No entry required for the fields listed below. Contact usa.wellcon.dsurv@dvn.com if there are any issues.

Wellbores							
Job	Wellbore Name	Parent Wellbore	VS Dir (°)	Actual Deviation Survey	Definitive?	Proposed?	Proposed Deviation Survey
DRILLING/COMPLETIONS - DRILLING - 8/8/2020 16:00	OH		0.00	COMPOSITE OH, Proposed? No	No	No	COMPOSITE WELL PLAN-OH, Prop...

Proposed and Actual KOP & LP are pushed into WellView via Dsurv below

Prop?	Date	Point or Interval	Type	Subtype	Top Depth (ftKB)	Bottom Depth (ftKB)	Des
Yes	8/13/2020 20:06	Interval	CURVE	CURVE 1	11,218.1	11,963.3	
No	8/16/2020 05:02	Interval	CURVE	CURVE 1	11,215.0	12,410.0	
No	8/28/2020 05:00	Interval	CURVE	CURVE 1	11,847.0	12,315.0	

Deviation Survey

Date: 2020/08/08

Des: COMPOSITE OH

MD Tie In (ftKB): 0.00

TVDTie In (ftKB): 0.00

Inclination Tie In (°): 0.00

NSTie In (ft): 0.00

EWTie In (ft): 0.00

Survey Data

Date	MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	VS (ft)	N/S (ft)	E/W (ft)	DLS (°/100ft)	Survey	Too Survey	Company
8/8/2020	113		0.2	85.4	113	0.02	0.02	0.2	0.18	MWD	SKYLINE DIRECTIONAL
8/8/2020	204		0.1	85.4	204	0.03	0.03	0.43	0.11	MWD	SKYLINE DIRECTIONAL
8/8/2020	297		0.2	219.2	297	-0.08	-0.08	0.41	0.3	MWD	SKYLINE DIRECTIONAL
8/8/2020	388		0.2	204.7	388	-0.35	-0.35	0.25	0.06	MWD	SKYLINE DIRECTIONAL
8/8/2020	480		0.3	252.1	480	-0.57	-0.57	-0.05	0.24	MWD	SKYLINE DIRECTIONAL
8/8/2020	571		0.2	312.2	571	-0.54	-0.54	-0.4	0.29	MWD	SKYLINE DIRECTIONAL
8/8/2020	663		0.5	323.1	663	-0.11	-0.11	-0.76	0.33	MWD	SKYLINE DIRECTIONAL
8/9/2020	752		0.5	344.6	751.99	0.58	0.58	-1.09	0.21	MWD	SKYLINE DIRECTIONAL
8/9/2020	844		0.4	14.6	843.99	1.27	1.27	-1.12	0.27	MWD	SKYLINE DIRECTIONAL
8/9/2020	936		0.4	64.7	935.99	1.72	1.72	-0.75	0.37	MWD	SKYLINE DIRECTIONAL
8/9/2020	1,027.00		0.5	112.3	1,026.98	1.71	1.71	-0.09	0.41	MWD	SKYLINE DIRECTIONAL
8/9/2020	1,118.00		0.5	182.9	1,117.98	1.16	1.16	0.26	0.64	MWD	SKYLINE DIRECTIONAL
8/9/2020	1,209.00		0.7	182.1	1,208.98	0.21	0.21	0.22	0.22	MWD	SKYLINE DIRECTIONAL
8/10/2020	1,328.00		0.7	182.2	1,327.97	-1.25	-1.25	0.16	0	MWD	SKYLINE DIRECTIONAL
8/10/2020	1,515.00		1	215.7	1,514.95	-3.71	-3.71	-0.83	0.3	MWD	SKYLINE DIRECTIONAL
8/10/2020	1,705.00		1.1	211.9	1,704.92	-6.61	-6.61	-2.77	0.06	MWD	SKYLINE DIRECTIONAL
8/10/2020	1,893.00		0.8	184.2	1,892.89	-9.45	-9.45	-3.82	0.29	MWD	SKYLINE DIRECTIONAL
8/10/2020	2,082.00		2	158.5	2,081.83	-13.83	-13.83	-2.7	0.7	MWD	SKYLINE DIRECTIONAL
8/10/2020	2,271.00		2.8	145.1	2,270.67	-20.69	-20.69	1.15	0.51	MWD	SKYLINE DIRECTIONAL
8/10/2020	2,460.00		2.6	145.8	2,459.46	-28.02	-28.02	6.2	0.11	MWD	SKYLINE DIRECTIONAL
8/10/2020	2,648.00		3.3	144.6	2,647.21	-35.96	-35.96	11.73	0.37	MWD	SKYLINE DIRECTIONAL
8/10/2020	2,836.00		3.4	150.3	2,834.89	-45.21	-45.21	17.62	0.18	MWD	SKYLINE DIRECTIONAL
8/10/2020	3,025.00		3.3	143.6	3,023.56	-54.46	-54.46	23.63	0.21	MWD	SKYLINE DIRECTIONAL
8/10/2020	3,214.00		2.8	146.3	3,212.30	-62.68	-62.68	29.42	0.28	MWD	SKYLINE DIRECTIONAL
8/10/2020	3,403.00		4.4	147.1	3,400.92	-72.6	-72.6	35.92	0.85	MWD	SKYLINE DIRECTIONAL
8/10/2020	3,592.00		5	146.7	3,589.28	-85.57	-85.57	44.38	0.32	MWD	SKYLINE DIRECTIONAL
8/10/2020	3,781.00		4.2	140.1	3,777.67	-97.77	-97.77	53.34	0.51	MWD	SKYLINE DIRECTIONAL
8/10/2020	3,970.00		4.7	142.6	3,966.10	-109.23	-109.23	62.48	0.28	MWD	SKYLINE DIRECTIONAL
8/11/2020	4,158.00		3.3	133.4	4,153.64	-119.07	-119.07	71.09	0.82	MWD	SKYLINE DIRECTIONAL
8/11/2020	4,345.00		3.1	131.4	4,340.35	-126.11	-126.11	78.8	0.12	MWD	SKYLINE DIRECTIONAL
8/11/2020	4,534.00		2.8	126.3	4,529.10	-132.22	-132.22	86.35	0.21	MWD	SKYLINE DIRECTIONAL
8/11/2020	4,722.00		3.6	147.9	4,716.81	-139.94	-139.94	93.19	0.76	MWD	SKYLINE DIRECTIONAL
8/11/2020	4,911.00		3.6	147.4	4,905.44	-149.97	-149.97	99.54	0.02	MWD	SKYLINE DIRECTIONAL
8/11/2020	5,099.00		3.1	147.7	5,093.12	-159.23	-159.23	105.43	0.27	MWD	SKYLINE DIRECTIONAL
8/11/2020	5,289.00		2.7	141.6	5,282.87	-167.08	-167.08	110.96	0.27	MWD	SKYLINE DIRECTIONAL
8/11/2020	5,477.00		2.6	133.4	5,470.67	-173.48	-173.48	116.81	0.21	MWD	SKYLINE DIRECTIONAL
8/11/2020	5,666.00		3.7	151.1	5,659.39	-181.77	-181.77	122.87	0.77	MWD	SKYLINE DIRECTIONAL
8/11/2020	5,854.00		3.7	151.7	5,847.00	-192.42	-192.42	128.68	0.02	MWD	SKYLINE DIRECTIONAL
8/11/2020	6,042.00		3.6	153.7	6,034.62	-203.05	-203.05	134.17	0.09	MWD	SKYLINE DIRECTIONAL
8/11/2020	6,232.00		3.5	152.7	6,224.25	-213.55	-213.55	139.47	0.06	MWD	SKYLINE DIRECTIONAL
8/11/2020	6,419.00		3.3	155.7	6,410.92	-223.53	-223.53	144.3	0.14	MWD	SKYLINE DIRECTIONAL
8/11/2020	6,607.00		3	160.3	6,598.64	-233.1	-233.1	148.19	0.21	MWD	SKYLINE DIRECTIONAL
8/11/2020	6,795.00		3.1	171.1	6,786.37	-242.75	-242.75	150.63	0.31	MWD	SKYLINE DIRECTIONAL
8/11/2020	6,983.00		3.1	172.2	6,974.10	-252.81	-252.81	152.11	0.03	MWD	SKYLINE DIRECTIONAL
8/11/2020	7,172.00		2.7	173.7	7,162.86	-262.3	-262.3	153.29	0.22	MWD	SKYLINE DIRECTIONAL
8/11/2020	7,361.00		4.2	155.2	7,351.51	-273	-273	156.68	0.98	MWD	SKYLINE DIRECTIONAL
8/11/2020	7,551.00		3.7	156.6	7,541.06	-284.95	-284.95	162.04	0.27	MWD	SKYLINE DIRECTIONAL
8/12/2020	7,740.00		3.4	157.4	7,729.70	-295.72	-295.72	166.61	0.16	MWD	SKYLINE DIRECTIONAL
8/12/2020	7,930.00		3.3	161.5	7,919.37	-306.1	-306.1	170.51	0.14	MWD	SKYLINE DIRECTIONAL
8/12/2020	8,120.00		2	179.3	8,109.17	-314.61	-314.61	172.29	0.8	MWD	SKYLINE DIRECTIONAL
8/13/2020	8,307.00		1.5	191.9	8,296.08	-320.26	-320.26	171.83	0.34	MWD	SKYLINE DIRECTIONAL
8/13/2020	8,496.00		0.7	201.6	8,485.05	-323.76	-323.76	170.89	0.43	MWD	SKYLINE DIRECTIONAL
8/13/2020	8,684.00		1.1	272.8	8,673.03	-324.74	-324.74	168.66	0.58	MWD	SKYLINE DIRECTIONAL
8/13/2020	8,874.00		2.5	295.3	8,862.93	-322.88	-322.88	163.1	0.81	MWD	SKYLINE DIRECTIONAL
8/13/2020	9,062.00		2.8	304.5	9,050.73	-318.52	-318.52	155.61	0.28	MWD	SKYLINE DIRECTIONAL
8/13/2020	9,251.00		1.1	321.9	9,239.62	-314.48	-314.48	150.68	0.94	MWD	SKYLINE DIRECTIONAL
8/13/2020	9,440.00		1.4	310.8	9,428.57	-311.55	-311.55	147.81	0.2	MWD	SKYLINE DIRECTIONAL
8/14/2020	9,628.00		1.1	277.3	9,616.53	-309.82	-309.82	144.29	0.41	MWD	SKYLINE DIRECTIONAL
8/14/2020	9,817.00		1.4	221.1	9,805.49	-311.33	-311.33	140.97	0.64	MWD	SKYLINE DIRECTIONAL
8/14/2020	10,005.00		1.9	227.6	9,993.41	-315.16	-315.16	137.16	0.28	MWD	SKYLINE DIRECTIONAL
8/14/2020	10,194.00		0.6	217.7	10,182.36	-318.05	-318.05	134.24	0.69	MWD	SKYLINE DIRECTIONAL
8/14/2020	10,383.00		0.9	184.6	10,371.35	-320.32	-320.32	133.51	0.27	MWD	SKYLINE DIRECTIONAL
8/14/2020	10,572.00		1.5	171.4	10,560.30	-324.24	-324.24	133.76	0.35	MWD	SKYLINE DIRECTIONAL
8/15/2020	10,761.00		1.5	193.1	10,749.24	-329.1	-329.1	133.57	0.3	MWD	SKYLINE DIRECTIONAL
8/15/2020	10,950.00		1.4	211.7	10,938.18	-333.47	-333.47	131.8	0.25	MWD	SKYLINE DIRECTIONAL
8/15/2020	11,140.00		1.9	217.3	11,128.10	-337.95	-337.95	128.67	0.28	MWD	SKYLINE DIRECTIONAL
8/16/2020	11,229.00		0.4	2	11,217.09	-338.81	-338.81	127.79	2.52	MWD	SKYLINE DIRECTIONAL
8/16/2020	11,324.00		20.6	30.1	11,310.02	-323.87	-323.87	136.27	21.31	MWD	SKYLINE DIRECTIONAL
8/16/2020	11,418.00		44.2	29.6	11,388.83	-280.46	-280.46	161.1	25.11	MWD	SKYLINE DIRECTIONAL
8/16/2020	11,512.00		55.1	24.5	11,449.62	-216.67	-216.67	193.38	12.3	MWD	SKYLINE DIRECTIONAL
8/16/2020	11,607.00		63	22.2	11,498.44	-141.91	-141.91	225.58	8.57	MWD	SKYLINE DIRECTIONAL
8/16/2020	11,702.00		64.9	21.5	11,540.16	-62.7	-62.7	257.34	2.11	MWD	SKYLINE DIRECTIONAL
8/17/2020	11,796.00		69	19.1	11,576.96	18.41	18.41	287.31	4.95	MWD	SKYLINE DIRECTIONAL
8/28/2020	11,875.00		73.8	18.2	11,602.15	89.33	89.33	311.24	6.17	MWD	SKYLINE DIRECTIONAL
8/28/2020	11,937.00		73.6	18.7	11,619.55	145.78	145.78	330.07	0.84	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,032.00		78.5	20.6	11,642.45	232.58	232.58	361.08	5.51	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,126.00		79.8	21.7	11,660.15	318.67	318.67	394.39	1.8	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,221.00		86.8	21.1	11,671.22	406.47	406.47	428.79	7.4	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,315.00		90.5	22	11,673.44	493.85	493.85	463.31	4.05	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,410.00		88	20.5	11,674.68	582.38	582.38	497.73	3.07	MWD	SKYLINE DIRECTIONAL

8/28/2020	12,504.00	86.7	20	11,679.03	670.47	670.47	530.23	1.48	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,599.00	86.2	20.4	11,684.91	759.46	759.46	562.97	0.67	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,693.00	88.5	20	11,689.25	847.57	847.57	595.39	2.48	MWD	SKYLINE DIRECTIONAL
8/28/2020	12,788.00	89.1	19.8	11,691.24	936.88	936.88	627.72	0.67	MWD	SKYLINE DIRECTIONAL
8/29/2020	12,882.00	89.7	19.9	11,692.23	1,025.29	1,025.29	659.64	0.65	MWD	SKYLINE DIRECTIONAL
8/29/2020	12,977.00	88.9	18.9	11,693.39	1,114.89	1,114.89	691.19	1.35	MWD	SKYLINE DIRECTIONAL
8/29/2020	13,071.00	87.5	18.8	11,696.34	1,203.80	1,203.80	721.54	1.49	MWD	SKYLINE DIRECTIONAL
8/29/2020	13,166.00	86.7	19.1	11,701.15	1,293.54	1,293.54	752.36	0.9	MWD	SKYLINE DIRECTIONAL
8/29/2020	13,260.00	86.4	18	11,706.80	1,382.49	1,382.49	782.21	1.21	MWD	SKYLINE DIRECTIONAL
8/29/2020	13,355.00	88.9	14.3	11,710.70	1,473.64	1,473.64	808.6	4.7	MWD	SKYLINE DIRECTIONAL
8/30/2020	13,477.00	92.2	7.5	11,709.53	1,593.35	1,593.35	831.65	6.19	MWD	SKYLINE DIRECTIONAL
8/30/2020	13,571.00	91	2.9	11,706.90	1,686.90	1,686.90	840.16	5.06	MWD	SKYLINE DIRECTIONAL
8/30/2020	13,665.00	89.5	358.6	11,706.49	1,780.86	1,780.86	841.39	4.84	MWD	SKYLINE DIRECTIONAL
8/30/2020	13,759.00	88.8	357.8	11,707.89	1,874.81	1,874.81	838.44	1.13	MWD	SKYLINE DIRECTIONAL
8/31/2020	13,853.00	90.5	358.1	11,708.46	1,968.74	1,968.74	835.08	1.84	MWD	SKYLINE DIRECTIONAL
8/31/2020	13,948.00	89.8	357.3	11,708.21	2,063.66	2,063.66	831.27	1.12	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,043.00	90.5	358.3	11,707.96	2,158.59	2,158.59	827.62	1.28	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,136.00	90.7	357.8	11,706.99	2,251.53	2,251.53	824.46	0.58	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,231.00	90	357.2	11,706.41	2,346.44	2,346.44	820.31	0.97	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,325.00	89.9	359.6	11,706.49	2,440.39	2,440.39	817.69	2.56	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,420.00	89.5	358.9	11,706.99	2,535.38	2,535.38	816.44	0.85	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,514.00	88.5	358.6	11,708.63	2,629.35	2,629.35	814.39	1.11	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,609.00	91.3	0.4	11,708.80	2,724.33	2,724.33	813.57	3.5	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,704.00	90.4	0.1	11,707.39	2,819.32	2,819.32	813.98	1	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,798.00	91	0.1	11,706.24	2,913.31	2,913.31	814.14	0.64	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,892.00	91	1.7	11,704.60	3,007.28	3,007.28	815.62	1.7	MWD	SKYLINE DIRECTIONAL
8/31/2020	14,987.00	89.6	6.6	11,704.10	3,102.00	3,102.00	822.49	5.36	MWD	SKYLINE DIRECTIONAL
8/31/2020	15,082.00	90	2.4	11,704.43	3,196.68	3,196.68	829.95	4.44	MWD	SKYLINE DIRECTIONAL
8/31/2020	15,176.00	88.7	358.3	11,705.50	3,290.65	3,290.65	830.52	4.58	MWD	SKYLINE DIRECTIONAL
8/31/2020	15,269.00	92.4	359.2	11,704.61	3,383.61	3,383.61	828.49	4.09	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,363.00	89.3	359	11,703.21	3,477.58	3,477.58	827.01	3.3	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,457.00	88.6	358.9	11,704.93	3,571.54	3,571.54	825.29	0.75	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,552.00	88.5	359.4	11,707.34	3,666.50	3,666.50	823.88	0.54	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,647.00	87.8	359.5	11,710.40	3,761.45	3,761.45	822.97	0.74	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,742.00	90.4	0.8	11,711.90	3,856.43	3,856.43	823.22	3.06	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,837.00	90.5	1.5	11,711.15	3,951.40	3,951.40	825.13	0.74	MWD	SKYLINE DIRECTIONAL
9/2/2020	15,932.00	91.1	1.4	11,709.82	4,046.36	4,046.36	827.53	0.64	MWD	SKYLINE DIRECTIONAL
9/2/2020	16,026.00	88.2	0.3	11,710.40	4,140.34	4,140.34	828.93	3.3	MWD	SKYLINE DIRECTIONAL
9/3/2020	16,121.00	88.5	360	11,713.13	4,235.30	4,235.30	829.17	0.45	MWD	SKYLINE DIRECTIONAL
9/3/2020	16,214.00	88.7	358.9	11,715.41	4,328.27	4,328.27	828.28	1.2	MWD	SKYLINE DIRECTIONAL
9/3/2020	16,309.00	92.7	359.4	11,714.25	4,423.23	4,423.23	826.87	4.24	MWD	SKYLINE DIRECTIONAL
9/3/2020	16,403.00	86	356.3	11,715.31	4,517.09	4,517.09	823.35	7.85	MWD	SKYLINE DIRECTIONAL
9/3/2020	16,498.00	88.6	357	11,719.79	4,611.82	4,611.82	817.81	2.83	MWD	SKYLINE DIRECTIONAL
9/3/2020	16,592.00	86.8	357	11,723.56	4,705.61	4,705.61	812.89	1.91	MWD	SKYLINE DIRECTIONAL
9/4/2020	16,687.00	89.5	358.9	11,726.63	4,800.49	4,800.49	809.5	3.47	MWD	SKYLINE DIRECTIONAL
9/4/2020	16,782.00	89.9	1.4	11,727.12	4,895.48	4,895.48	809.75	2.67	MWD	SKYLINE DIRECTIONAL
9/4/2020	16,876.00	90.6	1.9	11,726.71	4,989.43	4,989.43	812.45	0.92	MWD	SKYLINE DIRECTIONAL
9/5/2020	16,970.00	89.3	0.9	11,726.79	5,083.40	5,083.40	814.75	1.74	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,064.00	86.9	358.8	11,729.91	5,177.34	5,177.34	814.5	3.39	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,159.00	87.6	357.6	11,734.47	5,272.18	5,272.18	811.52	1.46	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,254.00	89.2	359.2	11,737.12	5,367.10	5,367.10	808.87	2.38	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,349.00	89.4	358.8	11,738.28	5,462.08	5,462.08	807.21	0.47	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,444.00	91.2	0.6	11,737.79	5,557.07	5,557.07	806.72	2.68	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,539.00	89.5	359	11,737.20	5,652.06	5,652.06	806.38	2.46	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,633.00	89.2	358.7	11,738.27	5,746.03	5,746.03	804.5	0.45	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,728.00	93.8	0	11,735.78	5,840.97	5,840.97	803.42	5.03	MWD	SKYLINE DIRECTIONAL
9/5/2020	17,821.00	90.5	0.3	11,732.30	5,933.89	5,933.89	803.66	3.56	MWD	SKYLINE DIRECTIONAL
9/6/2020	17,917.00	89.3	0.1	11,732.46	6,029.89	6,029.89	804	1.27	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,010.00	89.7	0.3	11,733.28	6,122.88	6,122.88	804.32	0.48	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,105.00	86.7	0.7	11,736.26	6,217.82	6,217.82	805.15	3.19	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,199.00	87.5	1.2	11,741.01	6,311.69	6,311.69	806.71	1	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,294.00	85.6	359.8	11,746.73	6,406.50	6,406.50	807.54	2.48	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,388.00	87.9	0.1	11,752.06	6,500.35	6,500.35	807.46	2.47	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,483.00	88.9	358.8	11,754.71	6,595.30	6,595.30	806.54	1.73	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,577.00	88.6	357.1	11,756.76	6,689.22	6,689.22	803.18	1.84	MWD	SKYLINE DIRECTIONAL
9/6/2020	18,672.00	91.9	0	11,756.35	6,784.16	6,784.16	800.78	4.62	MWD	SKYLINE DIRECTIONAL
9/7/2020	18,764.00	91.3	0.4	11,753.78	6,876.12	6,876.12	801.1	0.78	MWD	SKYLINE DIRECTIONAL
9/7/2020	18,859.00	89.9	359.3	11,752.79	6,971.11	6,971.11	800.85	1.87	MWD	SKYLINE DIRECTIONAL
9/7/2020	18,953.00	89.5	359.9	11,753.28	7,065.11	7,065.11	800.19	0.77	MWD	SKYLINE DIRECTIONAL
9/7/2020	19,048.00	87.9	360	11,755.43	7,160.08	7,160.08	800.11	1.69	MWD	SKYLINE DIRECTIONAL
9/7/2020	19,141.00	87.8	359.3	11,758.92	7,253.02	7,253.02	799.54	0.76	MWD	SKYLINE DIRECTIONAL
9/7/2020	19,236.00	88.2	358.6	11,762.24	7,347.94	7,347.94	797.8	0.85	MWD	SKYLINE DIRECTIONAL
9/7/2020	19,330.00	88.2	357.9	11,765.19	7,441.85	7,441.85	794.93	0.74	MWD	SKYLINE DIRECTIONAL
9/7/2020	19,425.00	88.1	357.5	11,768.26	7,536.72	7,536.72	791.12	0.43	MWD	SKYLINE DIRECTIONAL
9/8/2020	19,519.00	88.2	357.6	11,771.29	7,630.59	7,630.59	787.11	0.15	MWD	SKYLINE DIRECTIONAL
9/8/2020	19,614.00	88.7	358.6	11,773.86	7,725.50	7,725.50	783.96	1.18	MWD	SKYLINE DIRECTIONAL
9/8/2020	19,708.00	90	358.8	11,774.93	7,819.47	7,819.47	781.83	1.4	MWD	SKYLINE DIRECTIONAL
9/8/2020	19,802.00	88.9	358.5	11,775.83	7,913.44	7,913.44	779.61	1.21	MWD	SKYLINE DIRECTIONAL
9/8/2020	19,897.00	91.2	0.4	11,775.75	8,008.42	8,008.42	778.7	3.14	MWD	SKYLINE DIRECTIONAL
9/8/2020	19,992.00	92.1	359.9	11,773.01	8,103.38	8,103.38	778.95	1.08	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,086.00	90.5	0	11,770.88	8,197.35	8,197.35	778.87	1.71	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,180.00	90.3	359.3	11,770.22	8,291.35	8,291.35	778.29	0.77	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,274.00	91.4	358.6	11,768.83	8,385.32	8,385.32	776.57	1.39	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,369.00	89.1	359.9	11,768.41	8,480.30	8,480.30	775.33	2.78	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,462.00	87.4	359.1	11,771.25	8,573.25	8,573.25	774.52	2.02	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,556.00	89.3	359.3	11,773.96	8,667.20	8,667.20	773.21	2.03	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,651.00	88.5	359.8	11,775.78	8,762.18	8,762.18	772.46	0.99	MWD	SKYLINE DIRECTIONAL
9/9/2020	20,746.00	89.8	0.8	11,777.19	8,857.16	8,857.16	772.96	1.73	MWD	SKYLINE DIRECTIONAL
9/10/2020	20,840.00	89.6	1.4	11,777.69	8,951.14	8,951.14	774.76	0.67	MWD	SKYLINE DIRECTIONAL
9/10/2020	20,934.00	90.8	0.7	11,777.36	9,045.12	9,045.12	776.48	1.48	MWD	SKYLINE DIRECTIONAL
9/10/2020	21,028.00	89.6	1.2	11,777.03	9,139.11	9,139.11	778.04	1.38	MWD	SKYLINE DIRECTIONAL
9/10/2020	21,122.00	88.1	1.3	11,778.92	9,233.06	9,233.06	780.09	1.6	MWD	SKYLINE DIRECTIONAL
9/10/2020	21,217.00	88.9	0.8	11,781.40	9,328.02	9,328.02	781.83	0.99	MWD	SKYLINE DIRECTIONAL
9/10/2020	21,312.00	89.9	0.5	11,782.40	9,423.00	9,423.00	782.91	1.1	MWD	SKYLINE DIRECTIONAL
9/10/2020	21,405.00	88.6	0.8	11,783.62	9,515.99	9,515.99	783.97	1.43	MWD	SKYLINE DIRECTIONAL
9/11/2020	21,500.00	91	1.8	11,783.95	9,610.95	9,610.95	786.12	2.74	MWD	SKYLINE DIRECTIONAL
9/11/2020	21,595.00	90.4	1.7	11,782.79	9,705.90					

9/11/2020	22,177.00	90.7	358.4	11,786.87	10,287.71	10,287.71	790.83	0 BIT
-----------	-----------	------	-------	-----------	-----------	-----------	--------	-------

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-47159
5. Indicate Type of Lease STATE [] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name SHETLAND 11-2 FED STATE COM
8. Well Number 732H
9. OGRID Number 6137
10. Pool name or Wildcat ; PURPLE SAGE; WOLFCAMP (GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [x] Gas Well [] Other []
2. Name of Operator Devon Energy Production Company, L.P.
3. Address of Operator 333 West Sheridan, Oklahoma City, OK 73102
4. Well Location Unit Letter N : 350 feet from the South line and 2140 feet from the West line
Section 11 Township 26S Range 31E NMPM County EDDY
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3212.6

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []

SUBSEQUENT REPORT OF:

- REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []

OTHER: []

OTHER: []

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/23/2021-4/3/2021: MIRU WL & PT. PT csg for 30min, OK. TIH w/pump through frac plug and guns. Perf Wolfcamp, 12126-22052. Frac totals 24715384# prop, 455668 bbl fluid, 60 bbls acid. DO plugs & CO to PBTD with cmt plug 9/14/2020: 22111.1 MD/11787.6 TVD. CHC, FWB, ND BOP. Tubing set: N/A TOP: 4/22/2021
Rustler - 850
Salt -1205
Base of Salt - 4185
Lamar - 4185
Delaware - 4185
Cherry Canyon - 5195
Brushy Canyon - 6545
1st Bone Spring Lime - 8160
Bone Spring 1st - 9225
Bone Spring 2nd - 9835
3rd Bone Spring Lime - 10330
Bone Spring 3rd - 11085
Wolfcamp - 11480
Strawn - 14050

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Specialist DATE 5/25/2021

Type or print name Jenny Harms E-mail address: jenny.harms@dvn.com PHONE: 405-552-6560

For State Use Only Jenny Harms

APPROVED BY: TITLE DATE

Conditions of Approval (if any):

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

ACKNOWLEDGMENTS

Action 29428

ACKNOWLEDGMENTS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 29428
	Action Type: [C-104] Completion Packet (C-104C)

ACKNOWLEDGMENTS

<input checked="" type="checkbox"/>	I hereby certify that the required Water Use Report has been, or will be, submitted for this wells completion.
<input checked="" type="checkbox"/>	I hereby certify that the required FracFocus disclosure has been, or will be, submitted for this wells completion.

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone:(575) 393-6161 Fax:(575) 393-0720

District II
 811 S. First St., Artesia, NM 88210
 Phone:(575) 748-1283 Fax:(575) 748-9720

District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 Phone:(505) 334-6178 Fax:(505) 334-6170

District IV
 1220 S. St Francis Dr., Santa Fe, NM 87505
 Phone:(505) 476-3470 Fax:(505) 476-3462

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 S. St Francis Dr.
Santa Fe, NM 87505

CONDITIONS
 Action 29428

CONDITIONS

Operator: DEVON ENERGY PRODUCTION COMPANY, LP 333 West Sheridan Ave. Oklahoma City, OK 73102	OGRID: 6137
	Action Number: 29428
	Action Type: [C-104] Completion Packet (C-104C)

CONDITIONS

Created By	Condition	Condition Date
ksimmons	None	7/26/2021

District I
 1625 N. French Dr., Hobbs, NM 88240
 Phone: (575) 393-6161 Fax: (575) 393-0720
District II
 811 S. First St., Artesia, NM 88210
 Phone: (505) 748-1283 Fax: (505) 748-9720
District III
 1000 Rio Brazos Road, Aztec, NM 87410
 Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505
 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
 Energy, Minerals & Natural Resources Department
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Submitted by: Devon Energy Production Company
 Hearing Date: November 04, 2021
 Case No. 22260
 Revised August 1, 2011
 Submit one copy to appropriate District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47139		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SHETLAND 11-2 FED STATE COM		⁶ Well Number 611H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3208.1

¹⁰ Surface Location

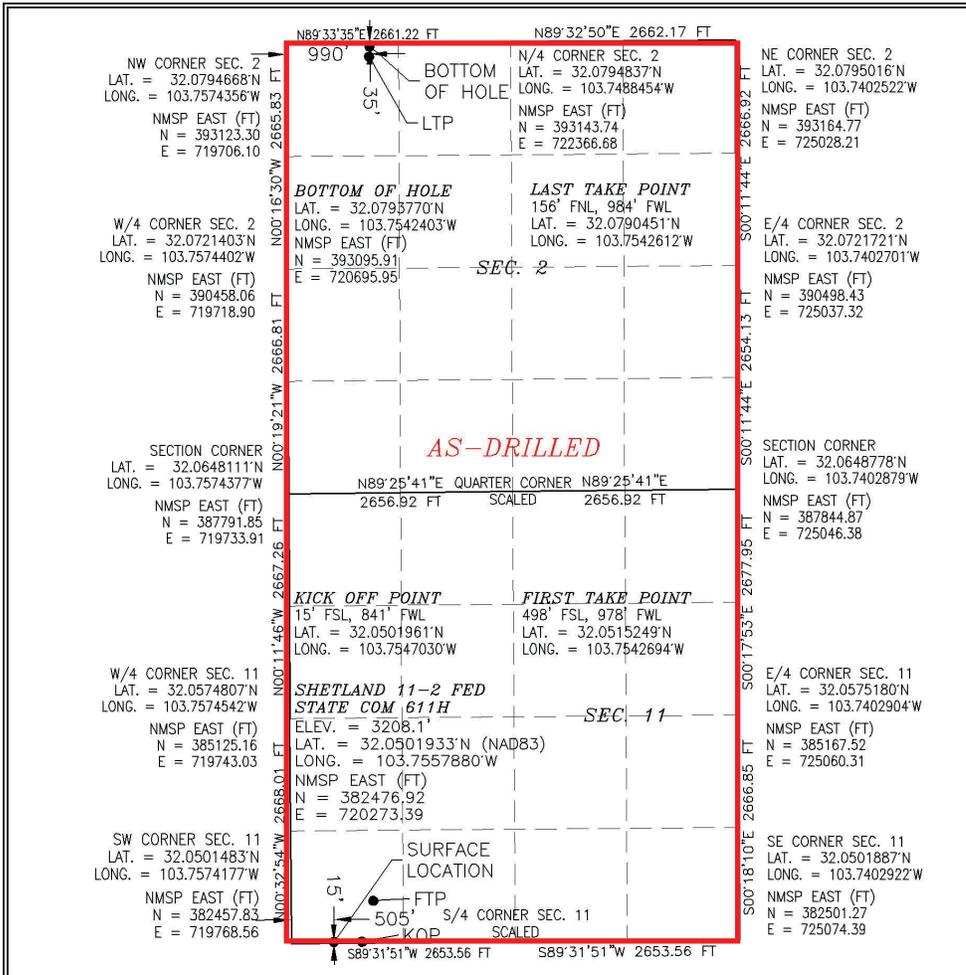
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26 S	31 E		15	SOUTH	505	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	26 S	31 E		35	NORTH	990	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 3, 2021

Date of Survey _____

Signature and Seal of Professional Surveyor: 

Certificate Number: 12797

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1,
2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name SHETLAND 2-11 STATE FED COM			⁶ Well Number 613H
⁷ OGRID No. 6137		⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.			⁹ Elevation 3292.9

¹⁰ Surface Location

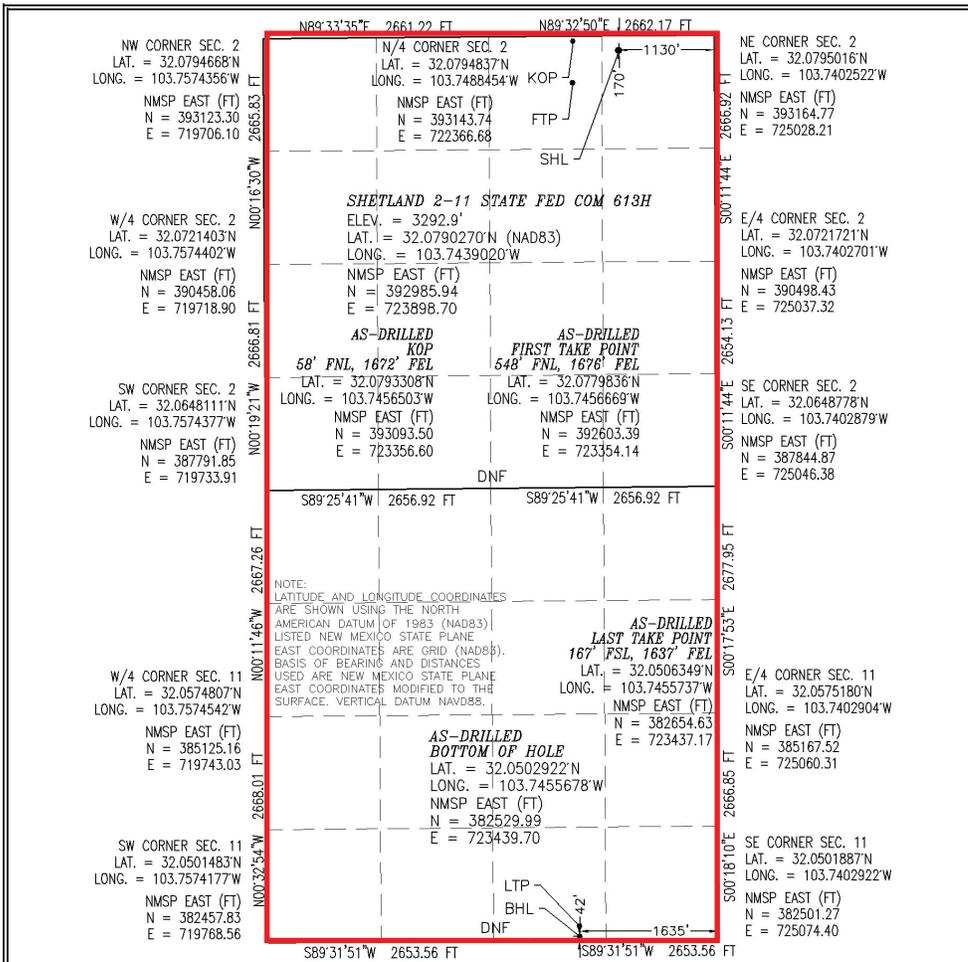
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	2	26 S	31 E		170	NORTH	1130	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	11	26 S	31 E		42	SOUTH	1635	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 4, 2021

Date of Survey _____

Signature and Seal of Professional Surveyor:

Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47156		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SHETLAND 11-2 FED STATE COM		⁶ Well Number 711H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3208.2

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	11	26 S	31 E		15	SOUTH	475	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	2	26 S	31 E		55	NORTH	404	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

AS-DRILLED

SHETLAND 11-2 FED STATE COM 711H

SEC. 2

SEC. 11

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 3, 2021

Date of Survey _____

Signature and Seal of Professional Surveyor:

Certificate Number: _____

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47157		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SHETLAND 11-2 FED STATE COM		⁶ Well Number 712H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3212.7

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26 S	31 E		350	SOUTH	2080	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	2	26 S	31 E		30	NORTH	1613	WEST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
-------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 3, 2021

Date of Survey _____

Signature and Seal of Professional Surveyor: 

Certificate Number: 12797

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
 AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-015-47159		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name SHETLAND 11-2 FED STATE COM		⁶ Well Number 732H
⁷ OGRID No. 6137	⁸ Operator Name DEVON ENERGY PRODUCTION COMPANY, L.P.		⁹ Elevation 3212.6

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	11	26 S	31 E		350	SOUTH	2140	WEST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	2	26 S	31 E		35	NORTH	2333	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

The diagram shows a well location in Section 2 and Section 11. Key features include:
 - **Section 2:** A well location is shown with a 2333' distance from the north line and a 35' distance from the east line. The bottom of the hole is marked. Measurements for corners and take points are provided.
 - **Section 11:** A well location is shown with a 2140' distance from the west line and a 350' distance from the south line. The surface location is marked.
 - **AS-DRILLED:** A red outline indicates the area to be drilled.
 - **Measurements:** Various bearings and distances are listed for corners and take points across both sections.

¹⁷ OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

MAY 3, 2021

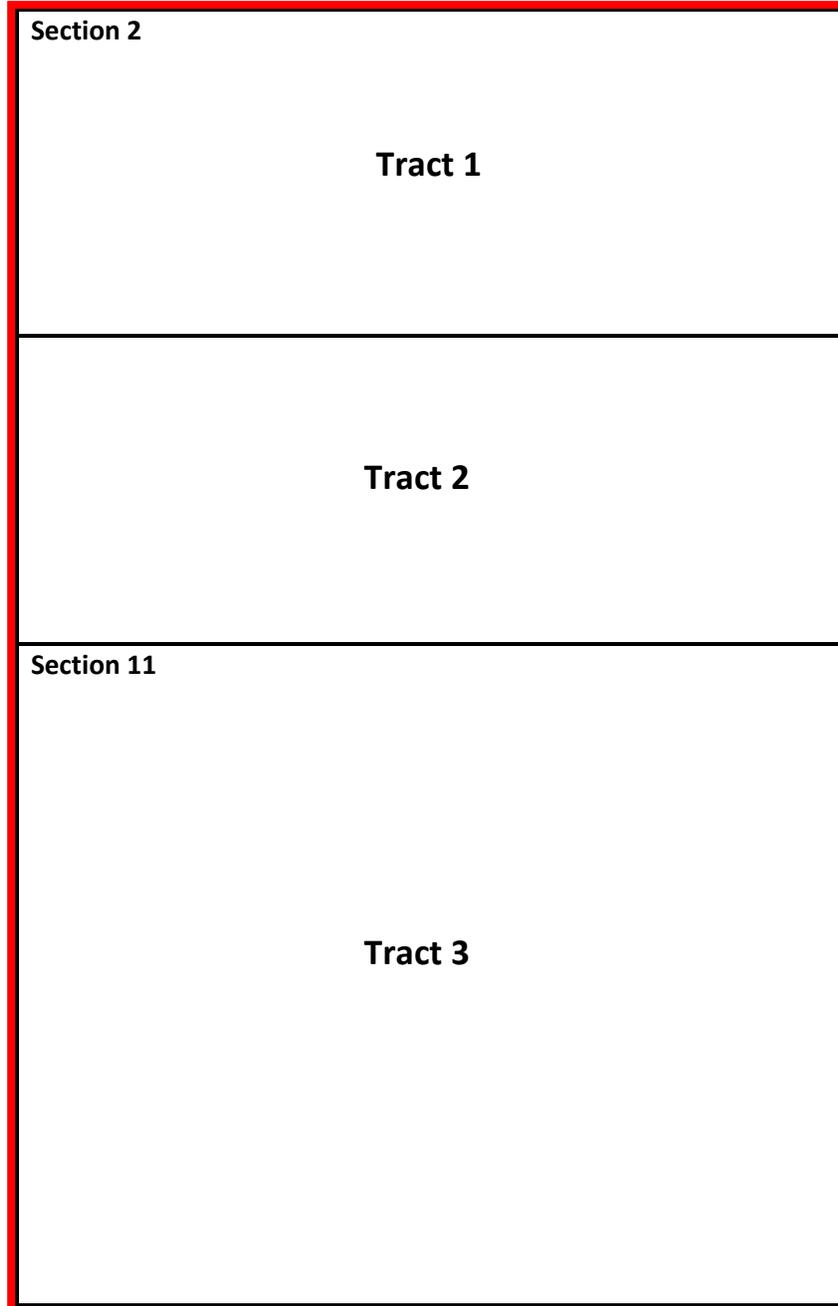
Date of Survey _____

Signature and Seal of Professional Surveyor:

Certificate Number: 12797

Shetland 2-11 State Fed Com 613H, Shetland 11-2 Fed State Com 611H, Shetland 11-2 Fed State Com 711H, Shetland 11-2 Fed State Com 712H, and Shetland 11-2 Fed State Com 732H

All of Sections 2 & 11, Township 26 South, Range 31 East, Eddy County, New Mexico



**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Devon Energy Production Co. LP
Hearing Date: November 04, 2021
Case No. 22260**

Tract 1 WI		N/2 Section 2, Township 26 South, Range 31 East			
42.05%	Devon Energy Production Company, L.P.				
11.83%	Fuel Products Inc				
11.83%	CRP XII Holdings LLC				
0.92%	KPATP LLC				
1.11%	MCJC Investments LP				
1.38%	Zorrito Investments LTD				
0.92%	Burgher Enterprises Inc.				
1.38%	BEXP I LP				
1.66%	Posse Energy LTD				
4.55%	Diamond S Energy Company				
9.09%	Pioneer Natural Resources USA, Inc.				
11.95%	U.S. Energy Development Corporation				
1.33%	Highland (Texas) Energy Company				
100.00%	Total Committed Interest	42.05%	Total Uncommitted Interest	57.95%	

Tract 1 ORRI **NW/4 Section 2, Township 26 South, Range 31 East**
 Devon Energy Production Company, L.P.
 Gahr Ranch & Investments Partnership LP
 Magnolia, LLC
 T.R. Cone
 Big Sinks Joint Venture

Tract 2 WI		S/2 Section 2, Township 26 South, Range 31 East			
79.19%	Devon Energy Production Company, L.P.				
6.80%	EOG Resources, Inc.				
1.07%	KPATP LLC				
1.29%	MCJC Investments LP				
1.61%	Zorrito Investments LTD				
1.07%	Burgher Enterprises Inc.				
1.93%	Posse Energy LTD				
1.61%	TLM3, LTD.				
1.24%	Roden Participants, Ltd.				
0.76%	U.S. Energy Development Corporation				
1.61%	BEXP I LP				
0.08%	Highland (Texas) Energy Company				
0.38%	Headington Royalty, Inc.				
0.04%	The H and S Drilling Company				
0.02%	Lean Dog Limited Partnership No. 1				
0.78%	Accelerate Resources Operating, LLC				
0.26%	RL Capps Family-2008				
0.25%	Roden Associates, Ltd.				
100.0%	Total Committed Interest	81.91%	Total Uncommitted Interest	18.10%	

Tract 2 ORRI S/2 Section 2, Township 26 South, Range 31 East

Devon Energy Production Company, L.P.

T. R. Cone

Thomas M Beall and Carolyn R Beall

William F. Roden Bypass Trust

Tract 3 WI All of Section 11, Township 26 South, Range 31 East

50.00% Devon Energy Production Company, L.P.

50.00% XTO Energy, Inc.

100.00% Total Committed Interest 50.00% Total Uncommitted Interest 50.00%

Tract 3 ORRI All of Section 11, Township 26 South, Range 31 East

ConocoPhillips Company

Unit WI All of Sections 2 & 11, Township 26 South, Range 31 East

55.31% Devon Energy Production Company, L.P.

2.96% Fuel Products Inc

2.96% CRP XII Holdings LLC

0.50% KPATP LLC

0.60% MCJC Investments LP

0.75% Zorrito Investments LTD

0.50% Burgher Enterprises Inc.

0.75% BEXP I LP

0.90% Posse Energy LTD

1.14% Diamond S Energy Company

2.27% Pioneer Natural Resources USA, Inc.

3.18% U.S. Energy Development Corporation

0.35% Highland (Texas) Energy Company

0.07% RL Capps Family-2008

0.06% Roden Associates, Ltd.

0.20% Accelerate Resources Operating, LLC

0.01% Lean Dog Limited Partnership No. 1

0.01% The H and S Drilling Company

0.09% Headington Royalty, Inc.

0.31% Roden Participants, Ltd.

0.40% TLM3, LTD.

1.70% EOG Resources, Inc.

25.00% XTO Energy, Inc.

100.00% Total Committed Interest 55.99% Total Uncommitted Interest 44.01%

Unit ORRI W/2 of Sections 2 & 11, Township 26 South, Range 31 East

Devon Energy Production Company, L.P.

Gahr Ranch & Investments Partnership LTD

Magnolia, LLC

T.R. Cone

Big Sinks Joint Venture

Thomas M Beall and Carolyn R Beall

William F. Roden Bypass Trust

ConocoPhillips Company



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228-8804 Phone
www.devonenergy.com

September 1, 2021

TO: Working Interest Owners in the Attached List

RE: Cover Letter for the Updated Shetland 11-2 Fed State Com Well Proposals, and the Updated Shetland 2-11 State Fed Com Well Proposals ("Shetland Wells")
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby informs you that Devon, when drilling the Shetland 11-2 Fed State Com 732H ("732H Well"), was unable to reach our planned and previously proposed kick-off point ("KOP") and first take point ("FTP"). The 732H Well was originally planned to have an approximate FTP at 2,310 feet from the east line by 100 feet from the north line in Section 11-26S-31E, Eddy County, New Mexico, and an approximate BHL at 2310 feet from the east line by 20 feet from the north line of Section 2-26S-31E, Eddy County, New Mexico. The inability to reach our KOP resulted in our FTP being located at 666 feet from the south line by 2,538 feet from the west line in Section 11-26S-31E, Eddy County, New Mexico and our BHL being located at 2,333 feet from the east line by 35 feet from the north line of Section 2-26S-31E, Eddy County, New Mexico.

The change to the FTP requires that the spacing for the Shetland 11-2 Fed State Com Wells and the Shetland 2-11 State Fed Com Wells be reconfigured. Currently, Sections 2 and 11-26S-31E, Eddy County, New Mexico, are spaced using two 640-acre spacing units in the Purple Sage Wolfcamp pool - one in the E/2 and one in the W/2 of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The necessary reconfiguration Devon will be required to apply for a standard enlarged spacing unit that covers the entirety of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The resulting spacing unit change will require each pooled working interest owner to re-elect in the Shetland Wells. Therefore, Devon, for your review, has enclosed the updated proposal letters for the Shetland Wells.

In addition, Devon will be required to re-submit Federal and State Communitization Agreements for the larger spacing unit. Therefore, Devon has enclosed copies of the updated Federal and State Communitization Agreement. Please send four (4) original executed Federal Communitization Agreements and four (4) original executed State Communitization Agreements to the assigned parties.

Please review the enclosed documents and feel free to contact me either by phone at 405.228.8804 or by email verl.brown@dvn.com.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4

Submitted by: Devon Energy Production Co. LP
Hearing Date: November 04, 2021
Case No. 22260

page 2

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.

A handwritten signature in blue ink, appearing to read "Verl Brown", with a long horizontal flourish extending to the right.

Verl Brown
Landman
Enclosures

Working Interest Owner Address List

Company Name	Address 1	Address 2	City	State	Postal Code
BEXP I LP	5914 W COURTYARD DR STE 340		AUSTIN	TEXAS	78730-4928
BURGHHER ENTERPRISES INC	44 A EAST BROAD OAKS	ATTN: BRIAN BURGHHER	HOUSTON	TEXAS	77056
CHEETAH GAS CO LTD	9805 KATY FREEWAY, SUITE 500	ATTN: GREG FLOYD	HOUSTON	TEXAS	77024
CRP XII HOLDINGS LLC	6301 WATERFORD BLVD STE 215	ATTN: MATTHEW ATHEY	OKLAHOMA CITY	OKLAHOMA	73118
EOG RESOURCES INC	PO BOX 2267		MIDLAND	TEXAS	79702
FUEL PRODUCTS INC	PO BOX 3098		MIDLAND	TEXAS	79702
HEADINGTON ROYALTY INC	1700 N REDBUD BLVD STE 400		MCKINNEY	TEXAS	75069
HIGHLAND TEXAS ENERGY COMPANY INC	11886 GREENVILLE AVE STE 106		DALLAS	TEXAS	75243
KPATP LLC	11757 KATY FWY STE 1300	ATTN: KEVIN D POYNTR	HOUSTON	TEXAS	77079
MCJC INVESTMENTS LP	9805 KATY FWY STE 500		HOUSTON	TEXAS	77024
PIONEER NATRUAL RESOURCES USA, INC	777 Hidden Ridge		IRVING	TEXAS	75038
RODEN ASSOCIATES LTD ATTN:RICHARD E MONROE JR	2603 AUGUSTA DR STE 430		HOUSTON	TEXAS	77057-5677
RODEN PARTICIPANTS LTD	2603 AUGUSTA DR STE 430		HOUSTON	TEXAS	77057-6733
US ENERGY DEVELOPMENT CORP	1521 N COOPER ST STE 400		ARLINGTON	TEXAS	76011
XTO HOLDINGS LLC	22777 SPRINGWOODS VILLAGE PKWY	ATTN: VINCENT CUCCERRE	SPRING	TEXAS	77389
ZORRITO INVESTMENTS LTD	9805 KATY FWY STE 500		HOUSTON	TEXAS	77024
DIAMOND S ENERGY CO	6608 BRYANT IRVIN RD		FORT WORTH	TEXAS	76132

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

BEXP I LP
5914 W COURTYARD DR STE 340
AUSTIN, TEXAS 78730-4928

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

BURGHER ENTERPRISES INC
44 A EAST BROAD OAKS
ATTN: BRIAN BURGHER
HOUSTON, TEXAS 77056

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

CHEETAH GAS CO LTD
9805 KATY FREEWAY, SUITE 500
ATTN: GREG FLOYD
HOUSTON, TEXAS 77024

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

CRP XII HOLDINGS LLC
6301 WATERFORD BLVD STE 215
ATTN: MATTHEW ATHEY
OKLAHOMA CITY, OKLAHOMA 73118

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

EOG RESOURCES INC
PO BOX 2267
MIDLAND, TEXAS 79702

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

FUEL PRODUCTS INC
PO BOX 3098
MIDLAND, TEXAS 79702

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com

September 1, 2021

HEADINGTON ROYALTY INC
1700 N REDBUD BLVD STE 400
MCKINNEY, TEXAS 75069

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

HIGHLAND TEXAS ENERGY COMPANY INC
11886 GREENVILLE AVE STE 106
DALLAS, TEXAS 75243

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

KPATP LLC
11757 KATY FWY STE 1300
ATTN: KEVIN D POYNTR
HOUSTON, TEXAS 77079

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com

September 1, 2021

MCJC INVESTMENTS LP
9805 KATY FWY STE 500
HOUSTON, TEXAS 77024

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com

September 1, 2021

PIONEER NATRUAL RESOURCES USA, INC
5205 N OCONNOR BLVD, STE 1400
IRVING, TEXAS 75039-3746

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com

September 1, 2021

RODEN ASSOCIATES LTD ATTN:RICHARD E MONROE JR
2603 AUGUSTA DR STE 430
HOUSTON, TEXAS 77057-5677

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com

September 1, 2021

RODEN PARTICIPANTS LTD
2603 AUGUSTA DR STE 430
HOUSTON, TEXAS 77057-6733

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____



Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com

September 1, 2021

US ENERGY DEVELOPMENT CORP
1521 N COOPER ST STE 400
ARLINGTON, TEXAS 76011

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

XTO HOLDINGS LLC
22777 SPRINGWOODS VILLAGE PKWY
ATTN: VINCENT CUCCERRE
SPRING, TEXAS 77389

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

ZORRITO INVESTMENTS LTD
9805 KATY FWY STE 500
HOUSTON, TEXAS 77024

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Devon Energy Corporation
333 W. Sheridan Avenue
Oklahoma City, OK 73102

405 228 8804 Phone
www.devonenergy.com



September 1, 2021

DIAMOND S ENERGY CO
6608 BRYANT IRVIN RD
FORT WORTH, TEXAS 76132

RE: Updated Shetland 11-2 Fed State Com Well Proposals, and
Updated Shetland 2-11 State Fed Com Well Proposals
All of Section 2-26S-31E and all of Section 11-26S-31E
Eddy County, New Mexico

To Whom It May Concern,

Devon Energy Production Company, L.P. ("Devon"), hereby updates previous proposals to drill horizontal wells with productive laterals in Sections 2 & 11-26S-31E, Eddy County, New Mexico. Devon will be applying for a spacing unit that will include all of Sections 2 & 11-26S-31E, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,630'. The surface location for this well is 505' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 990' FWL & 25' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$8,876,234.56, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 611H well, as of September 1, 2021, is \$9,506,946.48, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 711H -has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,708'. The surface location for this well is 475' FWL & 15' FSL, Section 11-26S-31E, and a bottom hole location is 404' FWL & 55' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,560,713.13, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 711H well, as of September 1, 2021, is \$7,469,143.20, as detailed in the attached Exhibit "A".

Shetland 11-2 Fed State Com 712H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 12,018'. The surface location for this well is 2080' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 1613' FWL & 30' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,521,379.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 712H well, as of September 1, 2021, is \$6,918,649.40, as detailed in the attached Exhibit "A".

page 2
September 14, 2021

Shetland 11-2 Fed State Com 732H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,725'. The surface location for this well is 2140' FWL & 350' FSL, Section 11-26S-31E, and a bottom hole location is 2333' FEL & 35' FNL, Section 2-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,057,128.91, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 11-2 Fed State Com 732H well, as of September 1, 2021, is \$6,595,734.64, as detailed in the attached Exhibit "A".

Shetland 2-11 State Fed Com 613H - has been drilled and completed to a depth sufficient to test the Wolfcamp formation at an approximate total vertical depth of 11,622'. The surface location for this well is 1130' FEL & 170' FNL, Section 2-26S-31E, and a bottom hole location is 1635' FEL & 42' FSL, Section 11-26S-31E. The dedicated horizontal spacing unit will be all of Sections 2 and 11-26S-31E, Eddy County, New Mexico. The total estimated cost to drill and complete said well was \$9,385,634.62, as shown on the attached Authority for Expenditure ("AFE"). The actual cost for the Shetland 2-11 Fed State Com 613H well, as of September 1, 2021, is \$6,152,993.99, as detailed in the attached Exhibit "A".

Please make your election in the space provided below and return one copy of this letter to the undersigned. If you wish to receive daily drilling reports and log information, please provide your Well Requirement Sheet including e-mail address.

Sincerely,

DEVON ENERGY PRODUCTION COMPANY, L.P.



Verl Brown
Landman

Enclosures

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 611H**.

page 3
September 14, 2021

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 711H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 712H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 11-2 Fed State Com 732H.**

_____ I/We elect to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

_____ I/We elect not to participate in the drilling and completion of the **Shetland 2-11 State Fed Com 613H.**

Agreed to and Accepted this _____ day of _____, 2021

By: _____

Title: _____

Exhibit "A"			
Updated Shetland 11-2 Fed State Com and Updated Shetland 2-11 State Fed Com Well Proposals Sections 2 & 11 Township 26 South, Range 31 East, Eddy County, New Mexico			
Well Name	Spud Date	Actual Amount dtd 9-1-21	Category
Shetland 11-2 Fed State Com 611H	7/21/2020	\$9,506,946.48	TOTAL
		\$5,835,829.81	Completion
		\$3,056,799.90	Drilling
		\$479,593.31	Facility
		\$134,723.46	Surface Land Costs
Shetland 11-2 Fed State Com 711H	7/20/2020	\$7,469,143.20	TOTAL
		\$3,097,656.33	Completion
		\$3,853,293.83	Drilling
		\$391,084.93	Facility
		\$127,108.11	Surface Land Costs
Shetland 11-2 Fed State Com 712H	8/7/2020	\$6,918,649.40	TOTAL
		\$3,000,496.44	Completion
		\$3,472,365.22	Drilling
		\$336,202.49	Facility
		\$109,585.25	Surface Land Costs
Shetland 11-2 Fed State Com 732H	8/8/2020	\$6,595,734.64	TOTAL
		\$2,945,602.72	Completion
		\$3,258,787.55	Drilling
		\$293,558.99	Facility
		\$97,785.38	Surface Land Costs
Shetland 2-11 Fed State Com 613H	8/7/2020	\$6,152,993.99	TOTAL
		\$2,895,303.39	Completion
		\$2,686,864.01	Drilling
		\$446,249.52	Facility
		\$124,577.07	Surface Land Costs



Authorization for Expenditure

AFE # XX-133383.01

Well Name: SHETLAND 2-11 STATE FED COM 613H

AFE Date: 6/30/2020

Cost Center Number: 1094054901

State: NM

Legal Description: SEC 2-26S-31E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	215,709.12	0.00	215,709.12
6060100	DYED LIQUID FUELS	0.00	250,188.05	0.00	250,188.05
6060110	LIQUID FUELS - OTHER	28,600.00	0.00	0.00	28,600.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.07	0.00	2,118.07
6080110	DISP-SALTWATER & OTH	0.00	9,531.30	0.00	9,531.30
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,683.38	0.00	113,683.38
6090120	RECYC TREAT&PROC-H2O	0.00	394,892.68	0.00	394,892.68
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110130	ROAD&SITE PREP SVC	51,916.00	68,620.90	0.00	120,536.90
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	288,881.25	0.00	288,881.25
6130130	COMM SERVICE - SCADA	4,732.00	0.00	0.00	4,732.00
6130360	RTOC - ENGINEERING	11,385.00	10,590.33	0.00	21,975.33
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	310,434.76	0.00	310,434.76
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBB&COIL TUBG SVC	0.00	180,849.41	0.00	180,849.41
6190100	TRCKG&HL-SOLID&FLUID	19,500.00	3,000.00	0.00	22,500.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	79,785.49	0.00	114,885.49
6200130	CONSLT & PROJECT SVC	161,300.00	114,771.30	0.00	276,071.30
6230120	SAFETY SERVICES	33,800.00	0.00	0.00	33,800.00
6300270	SOLIDS CONTROL SRVCS	66,925.00	0.00	0.00	66,925.00
6310120	STIMULATION SERVICES	0.00	984,648.84	0.00	984,648.84
6310190	PROPPANT PURCHASE	0.00	637,883.37	0.00	637,883.37
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280	DAYWORK COSTS	687,500.00	0.00	0.00	687,500.00
6310300	DIRECTIONAL SERVICES	239,125.00	0.00	0.00	239,125.00
6310310	DRILL BITS	77,400.00	0.00	0.00	77,400.00
6310330	DRILL&COMP FLUID&SVC	235,385.00	25,185.59	0.00	260,570.59
6310370	MOB & DEMOBILIZATION	27,400.00	0.00	0.00	27,400.00
6310380	OPEN HOLE EVALUATION	15,125.00	0.00	0.00	15,125.00
6310480	TSTNG-WELL, PL & OTH	0.00	110,646.10	0.00	110,646.10
6310600	MISC PUMPING SERVICE	0.00	54,704.35	0.00	54,704.35
6320100	EQPMNT SVC-SRF RNTL	90,793.00	147,346.13	0.00	238,139.13
6320110	EQUIP SVC - DOWNHOLE	33,010.00	33,376.23	0.00	66,386.23
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	132,650.24	0.00	132,650.24
6350100	CONSTRUCTION SVC	0.00	308,006.10	0.00	308,006.10
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	56,750.00	7,000.00	0.00	63,750.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133383.01
 Well Name: SHETLAND 2-11 STATE FED COM 613H
 Cost Center Number: 1094054901
 Legal Description: SEC 2-26S-31E
 Revision:
 AFE Date: 6/30/2020
 State: NM
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	7,800.00	51,826.66	0.00	59,626.66
6740340	TAXES OTHER	135.72	7,000.00	0.00	7,135.72
	Total Intangibles	2,287,581.72	4,738,129.65	0.00	7,025,711.37

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	46,800.00	0.00	0.00	46,800.00
6070110	GENERATORS EQUIP	134,896.93	0.00	0.00	134,896.93
6110140	ROAD&SITE PREP EQUIP	0.00	66,562.50	0.00	66,562.50
6120110	I&C EQUIPMENT	0.00	122,142.62	0.00	122,142.62
6120120	MEASUREMENT EQUIP	0.00	37,275.00	0.00	37,275.00
6150110	LOG PERFORATG&WL EQP	520.00	10,000.00	0.00	10,520.00
6230130	SAFETY EQUIPMENT	5,720.00	0.00	0.00	5,720.00
6300210	TREATER FWKO EQUIP	0.00	488,103.35	0.00	488,103.35
6300220	STORAGE VESSEL&TANKS	0.00	94,252.50	0.00	94,252.50
6300230	PUMPS - SURFACE	0.00	80,940.00	0.00	80,940.00
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,074.45	0.00	151,074.45
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	285,362.00	0.00	0.00	285,362.00
6310550	PRODUCTION CASING	335,632.00	0.00	0.00	335,632.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	258,356.90	0.00	258,356.90
	Total Tangibles	993,415.93	1,366,507.32	0.00	2,359,923.25

TOTAL ESTIMATED COST	3,280,997.65	6,104,636.97	0.00	9,385,634.62
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133463.01

Well Name: SHETLAND 11-2 FED STATE COM 611H

AFE Date: 6/30/2020

Cost Center Number: 1094057401

State: NM

Legal Description: SEC 11-26S-31E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	215,735.99	0.00	215,735.99
6060100	DYED LIQUID FUELS	0.00	248,918.79	0.00	248,918.79
6060110	LIQUID FUELS - OTHER	28,600.00	0.00	0.00	28,600.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.33	0.00	2,118.33
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,697.22	0.00	113,697.22
6090120	RECYC TREAT&PROC-H2O	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	170,133.75	0.00	170,133.75
6130130	COMM SERVICE - SCADA	4,732.00	0.00	0.00	4,732.00
6130360	ROTC - ENGINEERING	11,385.00	10,591.65	0.00	21,976.65
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	310,473.43	0.00	310,473.43
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
6190100	TRCKG&HL-SOLID&FLUID	19,500.00	3,000.00	0.00	22,500.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130	CONSLT & PROJECT SVC	161,300.00	108,905.85	0.00	270,205.85
6230120	SAFETY SERVICES	33,800.00	0.00	0.00	33,800.00
6300270	SOLIDS CONTROL SRVCS	66,925.00	0.00	0.00	66,925.00
6310120	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280	DAYWORK COSTS	687,500.00	0.00	0.00	687,500.00
6310300	DIRECTIONAL SERVICES	239,125.00	0.00	0.00	239,125.00
6310310	DRILL BITS	77,400.00	0.00	0.00	77,400.00
6310330	DRILL&COMP FLUID&SVC	235,385.00	25,188.73	0.00	260,573.73
6310370	MOB & DEMOBILIZATION	27,400.00	0.00	0.00	27,400.00
6310380	OPEN HOLE EVALUATION	15,125.00	0.00	0.00	15,125.00
6310480	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
6310600	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
6320100	EQPMNT SVC-SRF RNTL	90,793.00	145,504.81	0.00	236,297.81
6320110	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
6350100	CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144.86
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133463.01
 Well Name: SHETLAND 11-2 FED STATE COM 611H AFE Date: 6/30/2020
 Cost Center Number: 1094057401 State: NM
 Legal Description: SEC 11-26S-31E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	56,750.00	7,000.00	0.00	63,750.00
6630110	CAPITAL OVERHEAD	7,800.00	39,930.53	0.00	47,730.53
6740340	TAXES OTHER	135.72	7,000.00	0.00	7,135.72
	Total Intangibles	2,287,581.72	4,481,624.02	0.00	6,769,205.74

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	46,800.00	0.00	0.00	46,800.00
6070110	GENERATORS EQUIP	134,896.93	0.00	0.00	134,896.93
6120110	&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	520.00	10,000.00	0.00	10,520.00
6230130	SAFETY EQUIPMENT	5,720.00	0.00	0.00	5,720.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	285,362.00	0.00	0.00	285,362.00
6310550	PRODUCTION CASING	335,632.00	0.00	0.00	335,632.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	993,415.93	1,113,612.89	0.00	2,107,028.82

TOTAL ESTIMATED COST	3,280,997.65	5,595,236.91	0.00	8,876,234.56
-----------------------------	---------------------	---------------------	-------------	---------------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133415.01

Well Name: SHETLAND 11-2 FED STATE COM 711H

Cost Center Number: 1094055901

Legal Description: SEC 11-26S-32E

Revision:

AFE Date: 6/30/2020

State: NM

County/Parish: EDDY

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	216,735.99	0.00	216,735.99
6060100	DYED LIQUID FUELS	58,950.00	248,918.79	0.00	307,868.79
6060120	ELEC & UTILITIES	36,025.00	0.00	0.00	36,025.00
6080100	DISPOSAL - SOLIDS	135,251.51	2,118.33	0.00	137,369.84
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6090100	FLUIDS - WATER	13,200.00	113,697.22	0.00	126,897.22
6090120	RECYC TREAT&PROC-H2O	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	170,133.75	0.00	170,133.75
6130170	COMM SVCS - WAN	5,960.50	0.00	0.00	5,960.50
6130360	RTOC - ENGINEERING	0.00	10,591.65	0.00	10,591.65
6130370	RTOC - GEOSTEERING	13,455.00	0.00	0.00	13,455.00
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	310,473.43	0.00	310,473.43
6160100	MATERIALS & SUPPLIES	655.00	0.00	0.00	655.00
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
6190100	TRCKG&HL-SOLID&FLUID	24,562.50	3,000.00	0.00	27,562.50
6190110	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130	CONSLT & PROJECT SVC	200,450.00	108,905.85	0.00	309,355.85
6230120	SAFETY SERVICES	42,575.00	0.00	0.00	42,575.00
6300270	SOLIDS CONTROL SRVCS	76,963.75	0.00	0.00	76,963.75
6310120	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200	CASING & TUBULAR SVC	95,700.00	0.00	0.00	95,700.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280	DAYWORK COSTS	790,625.00	0.00	0.00	790,625.00
6310300	DIRECTIONAL SERVICES	284,125.00	0.00	0.00	284,125.00
6310310	DRILL BITS	92,600.00	0.00	0.00	92,600.00
6310330	DRILL&COMP FLUID&SVC	283,416.25	25,188.73	0.00	308,604.98
6310370	MOB & DEMOBILIZATION	381,600.00	0.00	0.00	381,600.00
6310380	OPEN HOLE EVALUATION	17,875.00	0.00	0.00	17,875.00
6310480	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
6310600	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
6320100	EQPMNT SVC-SRF RNTL	111,160.75	145,504.81	0.00	256,665.56
6320110	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
6350100	CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144.86

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133415.01
 Well Name: SHETLAND 11-2 FED STATE COM 711H AFE Date: 6/30/2020
 Cost Center Number: 1094055901 State: NM
 Legal Description: SEC 11-26S-32E County/Parish: EDDY
 Revision:

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	58,250.00	7,000.00	0.00	65,250.00
6630110	CAPITAL OVERHEAD	9,825.00	39,930.53	0.00	49,755.53
6740340	TAXES OTHER	170.96	7,000.00	0.00	7,170.96
	Total Intangibles	3,148,422.22	4,481,624.02	0.00	7,630,046.24

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6120110	I&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&W/L EQP	0.00	10,000.00	0.00	10,000.00
6230130	SAFETY EQUIPMENT	7,205.00	0.00	0.00	7,205.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	287,980.00	0.00	0.00	287,980.00
6310550	PRODUCTION CASING	337,384.00	0.00	0.00	337,384.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	817,054.00	1,113,612.89	0.00	1,930,666.89

TOTAL ESTIMATED COST	3,965,476.22	5,595,236.91	0.00	9,560,713.13
-----------------------------	---------------------	---------------------	-------------	---------------------

WORKING INTEREST OWNER APPROVAL

Company Name: _____

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133356.01

Well Name: SHETLAND 11-2 FED STATE COM 712H

AFE Date: 6/30/2020

Cost Center Number: 1094054201

State: NM

Legal Description: SEC 11-26S-31E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	215,735.99	0.00	215,735.99
6060100	DYED LIQUID FUELS	0.00	248,918.79	0.00	248,918.79
6060110	LIQUID FUELS - OTHER	41,100.00	0.00	0.00	41,100.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.33	0.00	2,118.33
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,697.22	0.00	113,697.22
6090120	RECYC TREAT&PROC-H2O	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	& C SERVICES	0.00	170,133.75	0.00	170,133.75
6130130	COMM SERVICE - SCADA	6,234.00	0.00	0.00	6,234.00
6130360	RTOC - ENGINEERING	22,684.00	10,591.65	0.00	33,275.65
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRGT&WL SV	0.00	310,473.43	0.00	310,473.43
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
6190100	TRCKG&HL-SOLID&FLUID	25,688.00	3,000.00	0.00	28,688.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130	CONSLT & PROJECT SVC	197,163.00	108,905.85	0.00	306,068.85
6230120	SAFETY SERVICES	44,525.00	0.00	0.00	44,525.00
6300270	SOLIDS CONTROL SRVCS	71,451.00	0.00	0.00	71,451.00
6310120	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200	CASING & TUBULAR SVC	111,642.00	0.00	0.00	111,642.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280	DAYWORK COSTS	650,375.00	0.00	0.00	650,375.00
6310300	DIRECTIONAL SERVICES	285,922.00	0.00	0.00	285,922.00
6310310	DRILL BITS	124,600.00	0.00	0.00	124,600.00
6310330	DRILL&COMP FLUID&SVC	283,457.00	25,188.73	0.00	308,645.73
6310370	MOB & DEMOBILIZATION	381,600.00	0.00	0.00	381,600.00
6310380	OPEN HOLE EVALUATION	18,975.00	0.00	0.00	18,975.00
6310480	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
6310600	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
6320100	EQPMNT SVC-SRF RNTL	132,806.00	145,504.81	0.00	278,310.81
6320110	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
6350100	CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144.86
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133356.01
 Well Name: SHETLAND 11-2 FED STATE COM 712H
 Cost Center Number: 1094054201
 Legal Description: SEC 11-26S-31E
 Revision:

AFE Date: 6/30/2020
 State: NM
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6550110	MISCELLANEOUS SVC	58,850.00	7,000.00	0.00	65,850.00
6630110	CAPITAL OVERHEAD	10,275.00	39,930.53	0.00	50,205.53
6740340	TAXES OTHER	179.00	7,000.00	0.00	7,179.00
	Total Intangibles	2,895,752.00	4,481,624.02	0.00	7,377,376.02

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	61,650.00	0.00	0.00	61,650.00
6070110	GENERATORS EQUIP	135,884.00	0.00	0.00	135,884.00
6120110	I&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	685.00	10,000.00	0.00	10,685.00
6230130	SAFETY EQUIPMENT	7,535.00	0.00	0.00	7,535.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	300,808.00	0.00	0.00	300,808.00
6310550	PRODUCTION CASING	339,344.00	0.00	0.00	339,344.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	1,030,391.00	1,113,612.89	0.00	2,144,003.89

TOTAL ESTIMATED COST	3,926,143.00	5,595,236.91	0.00	9,521,379.91
-----------------------------	---------------------	---------------------	-------------	---------------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133381.01

Well Name: SHETLAND 11-2 FED STATE COM 732H

AFE Date: 6/30/2020

Cost Center Number: 1094054701

State: NM

Legal Description: SEC 11-26S-31E

County/Parish: EDDY

Revision:

Explanation and Justification:

DRILL AND COMPLETE HORIZONTAL WOLFCAMP WELL

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6040110	CHEMICALS - OTHER	0.00	216,735.99	0.00	216,735.99
6060100	DYED LIQUID FUELS	0.00	248,918.79	0.00	248,918.79
6060110	LIQUID FUELS - OTHER	36,300.00	0.00	0.00	36,300.00
6080100	DISPOSAL - SOLIDS	0.00	2,118.33	0.00	2,118.33
6080110	DISP-SALTWATER & OTH	0.00	9,532.48	0.00	9,532.48
6080115	DISP VIA PIPELINE SW	0.00	163,800.00	0.00	163,800.00
6080120	HAZ WASTE & DISP SVC	13,200.00	0.00	0.00	13,200.00
6090100	FLUIDS - WATER	0.00	113,697.22	0.00	113,697.22
6090120	RECYC TREAT&PROC-H2O	0.00	394,941.87	0.00	394,941.87
6100100	PERMIT SURVEY&TITLE	30,000.00	0.00	0.00	30,000.00
6100110	RIGHT OF WAY	25,000.00	0.00	0.00	25,000.00
6110120	ROAD&SITE PREP M&S	0.00	30,618.75	0.00	30,618.75
6110130	ROAD&SITE PREP SVC	51,916.00	48,653.73	0.00	100,569.73
6110170	DAMAGE & REMEDIATION	5,000.00	0.00	0.00	5,000.00
6120100	I & C SERVICES	0.00	170,133.75	0.00	170,133.75
6130130	COMM SERVICE - SCADA	5,506.00	0.00	0.00	5,506.00
6130360	RTOC - ENGINEERING	22,026.00	10,591.65	0.00	32,617.65
6140160	ENV-SERVICES	1,000.00	0.00	0.00	1,000.00
6150100	CH LOG PERFRTG&WL SV	0.00	310,473.43	0.00	310,473.43
6170100	PULLING&SWABBING SVC	0.00	31,000.00	0.00	31,000.00
6170110	SNUBBG&COIL TUBG SVC	0.00	180,871.93	0.00	180,871.93
6190100	TRCKG&HL-SOLID&FLUID	22,688.00	3,000.00	0.00	25,688.00
6190110	TRUCKING&HAUL OF EQP	35,100.00	47,837.47	0.00	82,937.47
6200130	CONSLT & PROJECT SVC	175,363.00	108,905.85	0.00	284,268.85
6230120	SAFETY SERVICES	39,325.00	0.00	0.00	39,325.00
6300270	SOLIDS CONTROL SRVCS	70,270.00	0.00	0.00	70,270.00
6310120	STIMULATION SERVICES	0.00	949,910.36	0.00	949,910.36
6310190	PROPPANT PURCHASE	0.00	634,703.34	0.00	634,703.34
6310200	CASING & TUBULAR SVC	111,378.00	0.00	0.00	111,378.00
6310250	CEMENTING SERVICES	228,000.00	0.00	0.00	228,000.00
6310280	DAYWORK COSTS	639,625.00	0.00	0.00	639,625.00
6310300	DIRECTIONAL SERVICES	283,015.00	0.00	0.00	283,015.00
6310310	DRILL BITS	124,600.00	0.00	0.00	124,600.00
6310330	DRILL&COMP FLUID&SVC	283,443.00	25,188.73	0.00	308,631.73
6310380	OPEN HOLE EVALUATION	18,425.00	0.00	0.00	18,425.00
6310480	TSTNG-WELL, PL & OTH	0.00	110,591.09	0.00	110,591.09
6310600	MISC PUMPING SERVICE	0.00	53,000.91	0.00	53,000.91
6320100	EQPMNT SVC-SRF RNTL	122,995.00	145,504.81	0.00	268,499.81
6320110	EQUIP SVC - DOWNHOLE	33,010.00	33,380.39	0.00	66,390.39
6320160	WELDING SERVICES	1,000.00	0.00	0.00	1,000.00
6320190	WATER TRANSFER	0.00	128,437.76	0.00	128,437.76
6350100	CONSTRUCTION SVC	0.00	256,144.86	0.00	256,144.86
6520100	LEGAL FEES	5,000.00	0.00	0.00	5,000.00
6550110	MISCELLANEOUS SVC	58,550.00	7,000.00	0.00	65,550.00

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.



Authorization for Expenditure

AFE # XX-133381.01
 Well Name: SHETLAND 11-2 FED STATE COM 732H
 Cost Center Number: 1094054701
 Legal Description: SEC 11-26S-31E
 Revision:

AFE Date: 6/30/2020
 State: NM
 County/Parish: EDDY

Code	Intangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6630110	CAPITAL OVERHEAD	9,075.00	39,930.53	0.00	49,005.53
6740340	TAXES OTHER	158.00	7,000.00	0.00	7,158.00
	Total Intangibles	2,450,968.00	4,481,624.02	0.00	6,932,592.02

Code	Tangible Description	Drilling Costs	Completion Costs	Dry Hole Costs	Total Costs
6050100	COMPRESSOR EQUIPMENT	54,450.00	0.00	0.00	54,450.00
6070110	GENERATORS EQUIP	135,679.00	0.00	0.00	135,679.00
6120110	I&C EQUIPMENT	0.00	89,146.13	0.00	89,146.13
6120120	MEASUREMENT EQUIP	0.00	29,287.50	0.00	29,287.50
6150110	LOG PERFORATG&WL EQP	605.00	10,000.00	0.00	10,605.00
6230130	SAFETY EQUIPMENT	6,655.00	0.00	0.00	6,655.00
6300210	TREATER FWKO EQUIP	0.00	440,817.35	0.00	440,817.35
6300220	STORAGE VESSEL&TANKS	0.00	78,463.88	0.00	78,463.88
6300230	PUMPS - SURFACE	0.00	48,457.50	0.00	48,457.50
6310150	CASG-COND&DRIVE PIPE	20,000.00	0.00	0.00	20,000.00
6310420	TUBING & COMPONENTS	0.00	86,800.00	0.00	86,800.00
6310460	WELLHEAD EQUIPMENT	90,000.00	61,077.70	0.00	151,077.70
6310490	WELL TESTING EQUIP	0.00	61,000.00	0.00	61,000.00
6310530	SURFACE CASING	42,975.00	0.00	0.00	42,975.00
6310540	INTERMEDIATE CASING	289,289.00	0.00	0.00	289,289.00
6310550	PRODUCTION CASING	339,761.00	0.00	0.00	339,761.00
6310580	CASING COMPONENTS	31,510.00	0.00	0.00	31,510.00
6330100	PIPE,FIT,FLANG,CPLNG	0.00	208,562.83	0.00	208,562.83
	Total Tangibles	1,010,924.00	1,113,612.89	0.00	2,124,536.89

TOTAL ESTIMATED COST	3,461,892.00	5,595,236.91	0.00	9,057,128.91
----------------------	--------------	--------------	------	--------------

WORKING INTEREST OWNER APPROVAL

Company Name:

Signature: _____ Print Name: _____

Title: _____

Date: _____

Email: _____

Note: Please include/attach well requirement data with ballot.

Costs on this form are estimates only. Working Interest Owners should not consider these estimates as establishing any limit on the monies which will be required to perform the proposed operation.

Chronology of Contact with Non-Joined Working Interests

Fuel Products Inc

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon’s actual costs as of 9/1/21
- 10/27/2021 Email, T.M. Beal, question regarding proposal

KPATP LLC

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon’s actual costs as of 9/1/21
- 9/14/2021 Email, Kevin Poynter, questions regarding proposals and Communitization Agreement
- 9/15/2021 Email, Kevin Poynter, questions regarding proposals and Communitization Agreement
- 9/27/2021 Phone Call, Kevin Poynter, questions regarding the proposals
- 9/27/2021 Email, Kevin Poynter, questions regarding proposals
- 10/7/2021 Email, Kevin Poynter, signed the Communitization Agreement
- 10/8/2021 Email, Kevin Poynter, question regarding the Communitization Agreement
- 10/8/2021 Email, Kevin Poynter, questions regarding the proposals
- 10/11/2021 Email, Kevin Poynter, questions regarding the proposals
- 10/13/2021 Email, Kevin Poynter, questions regarding the proposals

MCJC Investments LP

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon’s actual costs as of 9/1/21
- 9/14/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement
- 9/15/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement
- 9/27/2021 Phone Call, Greg Floyd, questions regarding the proposals
- 9/27/2021 Email, Greg Floyd, questions regarding proposals
- 10/7/2021 Email, Greg Floyd, signed the Communitization Agreement
- 10/8/2021 Email, Greg Floyd, question regarding the Communitization Agreement
- 10/8/2021 Email, Greg Floyd, questions regarding the proposals

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. C5
 Submitted by: Devon Energy Production Co. LP
 Hearing Date: November 04, 2021
 Case No. 22260

10/11/2021 Email, Greg Floyd, questions regarding the proposals

10/13/2021 Email, Greg Floyd, questions regarding the proposals

Zorrito Investments LTD

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

9/14/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement

9/15/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement

9/27/2021 Phone Call, Greg Floyd, questions regarding the proposals

9/27/2021 Email, Greg Floyd, questions regarding proposals

10/7/2021 Email, Greg Floyd, signed the Communitization Agreement

10/8/2021 Email, Greg Floyd, question regarding the Communitization Agreement

10/8/2021 Email, Greg Floyd, questions regarding the proposals

10/11/2021 Email, Greg Floyd, questions regarding the proposals

10/13/2021 Email, Greg Floyd, questions regarding the proposals

Burgher Enterprises Inc.

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

9/14/2021 Email, Brian Burgher, questions regarding proposals and Communitization Agreement

9/15/2021 Email, Brian Burgher, questions regarding proposals and Communitization Agreement

9/27/2021 Phone Call, Brian Burgher, questions regarding the proposals

9/27/2021 Email, Brian Burgher, questions regarding proposals

10/7/2021 Email, Brian Burgher, signed the Communitization Agreement

10/8/2021 Email, Brian Burgher, question regarding the Communitization Agreement

10/8/2021 Email, Brian Burgher, questions regarding the proposals

10/11/2021 Email, Brian Burgher, questions regarding the proposals

Posse Energy LTD

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

9/14/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement

9/15/2021 Email, Greg Floyd, questions regarding proposals and Communitization Agreement

9/27/2021 Phone Call, Greg Floyd, questions regarding the proposals

9/27/2021 Email, Greg Floyd, questions regarding proposals

10/7/2021 Email, Greg Floyd, signed the Communitization Agreement

10/8/2021 Email, Greg Floyd, question regarding the Communitization Agreement

10/8/2021 Email, Greg Floyd, questions regarding the proposals

10/11/2021 Email, Greg Floyd, questions regarding the proposals

10/13/2021 Email, Greg Floyd, questions regarding the proposals

Diamond S Energy Company

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

U.S. Energy Development Corporation

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

9/13/2021 Email, Jacob Daniels, questions about the proposals

9/13/2021 Email, Jacob Daniels, questions about the proposals

10/21/2021 Phone Call, Jacob Daniels, questions about the proposals

Highland (Texas) Energy Company

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/3/2021 Email, Gary Richardson, Steve Burr, and Truitt Matthews, questions regarding the proposals
- 9/7/2021 Email, Gary Richardson, Steve Burr, and Truitt Matthews, questions regarding the proposals
- 9/14/2021 Email, Gary Richardson, Steve Burr, and Truitt Matthews, questions regarding the Communitization Agreement

Pioneer Natural Resources USA, Inc.

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/13/2021 Email, Bradley Boldt, questions regarding the proposals
- 9/27/2021 Email, Bradley Boldt, questions regarding the proposals

EOG Resources, Inc.

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

CRP XII Holdings LLC

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 10/27/2021 Email, Matthew Athey, question regarding proposal

Roden Associates, Ltd.

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

10/12/2021 Email, Benjamin Kinney, questions about the proposals

10/13/2021 Email, Benjamin Kinney, questions about the proposals

10/14/2021 Email, Benjamin Kinney, questions about the proposals

10/18/2021 Email, Benjamin Kinney, questions about the proposals

10/20/2021 Email, Benjamin Kinney, questions about the proposals

Roden Participants, Ltd.

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

10/12/2021 Email, Benjamin Kinney, questions about the proposals

10/13/2021 Email, Benjamin Kinney, questions about the proposals

10/14/2021 Email, Benjamin Kinney, questions about the proposals

10/18/2021 Email, Benjamin Kinney, questions about the proposals

10/20/2021 Email, Benjamin Kinney, questions about the proposals

Headington Royalty, Inc.

9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing

9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

9/22/2021 Email, Kellum Wilpitz, questions regarding the proposals

9/27/2021 Email, Kellum Wilpitz, questions regarding the proposals

10/12/2021 Email, Kellum Wilpitz, questions regarding the Communitization Agreements

BEXP I LP

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21

XTO Energy, Inc.

- 9/1/2021 Letter explaining the circumstances which required Devon to reconfigure the Shetland spacing
- 9/1/2021 Proposal letters with Devon's actual costs as of 9/1/21
- 9/9/2021 Email, Email, Vincent Cuccerre, questions regarding the Communitization Agreement
- 9/16/2021 Email, Vincent Cuccerre, questions regarding the proposals
- 9/16/2021 Phone Call, Vincent Cuccerre, questions regarding the proposals
- 9/16/2021 Email, Vincent Cuccerre, questions regarding the proposals



Adam G. Rankin
Partner
Phone (505) 988-4421
agrarkin@hollandhart.com

October 15, 2021

VIA CERTIFIED MAIL - CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Devon Energy Production Company, L.P. for a Compulsory Pooling Order Revoking and Replacing Order Nos. 21249 and 21250, Eddy County, New Mexico.

Shetland 11-2 Fed State Com 611H Well

Shetland 11-2 Fed State Com 711H Well

Shetland 11-2 Fed State Com 712H Well

Shetland 11-2 Fed State Com 732H Well

Shetland 11-2 Fed State Com 613H Well

Ladies & Gentlemen:

This letter is to advise you that Devon Energy Production Company, L.P., has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on November 4, 2021, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Verl Brown, at (405) 228-8804, or at verl.brown@dvn.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "A.G. Rankin".

Adam G. Rankin
**ATTORNEY FOR DEVON ENERGY PRODUCTION
COMPANY, L.P.**

Devon_Sheland 11-2
Case No. 22260 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765850504450	Bexp I LP	5914 W Courtyard Dr Ste 340	Austin	TX	78730-4928	Your item was delivered to the front desk, reception area, or mail room at 9:51 am on October 19, 2021 in AUSTIN, TX 78730.
9414811898765850504511	Gahr Ranch & Investments Partnership Ltd	PO Box 1889	Midland	TX	79702-1889	Your item was picked up at a postal facility at 1:22 pm on October 20, 2021 in MIDLAND, TX 79701.
9414811898765850504559	Headington Royalty Inc	1700 Redbud Blvd Ste 400	McKinney	TX	75069-3295	Your item was delivered at 3:09 pm on October 20, 2021 in MCKINNEY, TX 75070.
9414811898765850504566	Highland Texas Energy Company Inc	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	The delivery status of your item has not been updated as of October 22, 2021, 12:10 am. We apologize that it may arrive later than expected.
9414811898765850504528	KPATP LLC	11757 Katy Fwy Ste 1300	Houston	TX	77079-1725	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850504597	Magnolia LLC	PO Box 51555	Midland	TX	79710-1555	Your item was picked up at a postal facility at 11:22 am on October 20, 2021 in MIDLAND, TX 79705.
9414811898765850504542	MCJC Investments LP	9805 Katy Fwy Ste 500	Houston	TX	77024-1271	Your item was delivered to an individual at the address at 2:53 pm on October 20, 2021 in HOUSTON, TX 77024.
9414811898765850504580	Pioneer Natrual Resources Usa, Inc	777 Hidden Rdg	Irving	TX	75038-3802	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850504535	Roden Associates Ltd	2603 Augusta Dr Ste 430	Houston	TX	77057-5677	Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on October 25, 2021 in HOUSTON, TX 77057.
9414811898765850504573	Roden Participants Ltd	2603 Augusta Dr Ste 430	Houston	TX	77057-5677	Your item was delivered to the front desk, reception area, or mail room at 12:36 pm on October 25, 2021 in HOUSTON, TX 77057.
9414811898765850505211	Thomas M Beall & Carolyn R Beall	PO Box 3098	Midland	TX	79702-3098	Your item was delivered at 12:05 pm on October 21, 2021 in MIDLAND, TX 79701.
9414811898765850504467	Big Sinks Joint Venture	7006 Claybrook Dr	Dallas	TX	75231-5600	Your item was delivered to an individual at the address at 5:22 pm on October 18, 2021 in DALLAS, TX 75231.
9414811898765850505266	Thomas R Cone	PO Box 400	South West City	MO	64863-0400	Your item was delivered at 10:37 am on October 21, 2021 in SOUTH WEST CITY, MO 64863.
9414811898765850505228	US Energy Development Corp	1521 N Cooper St Ste 400	Arlington	TX	76011-5537	Your item was delivered to an individual at the address at 11:13 am on October 18, 2021 in ARLINGTON, TX 76011.
9414811898765850505204	William F Roden Bypass Trust	PO Box 10909	Midland	TX	79702-7909	Your item was picked up at a postal facility at 11:41 am on October 25, 2021 in MIDLAND, TX 79701.
9414811898765850505297	XTO Holdings LLC	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850505280	Zorrito Investments Ltd	9805 Katy Fwy Ste 500	Houston	TX	77024-1271	Your item was delivered to an individual at the address at 11:04 am on October 18, 2021 in HOUSTON, TX 77024.
9414811898765850505235	Posse Energy, Ltd.	9805 Katy Fwy Ste 500	Houston	TX	77024-1271	Your item was delivered to the front desk, reception area, or mail room at 12:27 pm on October 19, 2021 in HOUSTON, TX 77024.
9414811898765850504429	Burgher Enterprises Inc	30 E Broad Oaks Dr unit B	Houston	TX	77056-1225	Your item was delivered to an individual at the address at 3:11 pm on October 19, 2021 in HOUSTON, TX 77056.
9414811898765850504405	Cheetah Gas Co Ltd	9805 Katy Fwy Ste 500	Houston	TX	77024-1271	Your item was delivered to the front desk, reception area, or mail room at 3:33 pm on October 25, 2021 in HOUSTON, TX 77024.
9414811898765850504498	Conocophillips Company	925 N Eldridge Pkwy	Houston	TX	77079-2703	Your item was picked up at a postal facility at 11:54 am on October 19, 2021 in HOUSTON, TX 77094.

Devon_Shetland 11-2
Case No. 22260 Postal Delivery Report

9414811898765850504443	CRP XII Holdings LLC	6301 Waterford Blvd Ste 215	Oklahoma City	OK	73118-1126	Your item was delivered to an individual at the address at 12:17 pm on October 18, 2021 in OKLAHOMA CITY, OK 73118.
9414811898765850504481	Diamond S Energy Co	6608 Bryant Irvin Rd	Fort Worth	TX	76132-4217	Your item was delivered to an individual at the address at 11:51 am on October 18, 2021 in FORT WORTH, TX 76132.
9414811898765850504436	EOG Resources Inc	PO Box 2267	Midland	TX	79702-2267	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765850504474	Fuel Products Inc	PO Box 3098	Midland	TX	79702-3098	Your item was delivered at 3:44 pm on October 25, 2021 in MIDLAND, TX 79701.

Carlsbad Current Argus.

Affidavit of Publication

Ad # 0004965375

This is not an invoice

HOLLAND AND HART
POBOX 2208

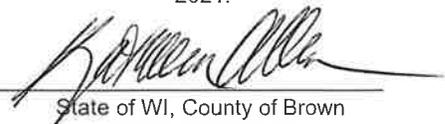
SANTA FE, NM 87504

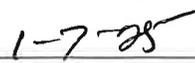
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

10/21/2021


Legal Clerk

Subscribed and sworn before me this October 21, 2021:


State of WI, County of Brown
NOTARY PUBLIC


My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0004965375
PO #: Case No. 22260
of Affidavits 1

This is not an invoice

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Devon Energy Production Co. LP
Hearing Date: November 04, 2021
Case No. 22260

STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES DE-
PARTMENT
OIL CONSERVATION DIVI-
SION
SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, November 4, 2021, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **October 24, 2021**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e12bd776b32e14edf7deee3425ea99347>
Event number: 2497 665 1056
Event password: JYvf8wjp55w

Join by video: 24976651056@nmemnrd.webex.com
Numeric Password: 256526
You can also dial 173.243.2.68 and enter your

meeting number

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2497 665 1056

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All overriding royalty interest owners and pooled parties, including: BEXP I LP; Burgher Enterprises Inc; Posse Energy, Ltd; CRP XII Holdings LLC; EOG Resources Inc; Fuel Products Inc; Headington Royalty Inc; Highland Texas Energy Company Inc; KPATP LLC; MCJC Investments LP; Roden Associates Ltd; Roden Participants Ltd; US Energy Development Corp; XTO Holdings LLC; Zorrito Investments Ltd; Diamond S Energy Co; Magnolia LLC; ConocoPhillips Company; Gahr Ranch & Investments Partnership Ltd; Thomas M Beall & Carolyn R Beall, their heirs and devisees; William F Roden Bypass Trust; Thomas R Cone, his heirs and devisees; Big Sinks Joint Venture; and Pioneer Natural Resources USA, Inc.

Case No. 22260: Application of Devon Energy Production Company, L.P. for a Compulsory Pooling Order Revoking and Replacing Order Nos. 21249 and 21250, Eddy County, New Mexico. Applicant in the above-styled cause seeks a compulsory pooling order revoking and replacing Order Nos. 21249 and 21250 with a single order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 1,280-acre, more or less, horizontal spacing unit comprised of Sections 2 and 11, all in Township 26 South, Range 31 East, N.M.P.M., Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following initial drilled and pro-

ducing wells:

- **Shetland 11-2 Fed State Com 611H Well** (API No. 30-015-47139) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;

- **Shetland 11-2 Fed State Com 711H Well** (API No. 30-015-47156) drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 2;

- **Shetland 11-2 Fed State Com 712H Well** (API No. 30-015-47157) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 2;

- **Shetland 11-2 Fed State Com 732H Well** (API No. 30-015-47159) drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 11 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 2; and

- **Shetland 11-2 Fed State Com 613H Well** (API No. 30-015-47172) drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 11 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 2.

The completed interval of the **Shetland 11-2 Fed State Com 732H** will remain within 330 feet of the quarter-quarter line separating the W/2 from the E/2 of Sections 2 and 11 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 33 miles west, southwest of Jal, New Mexico.

#4965375, Current Argus, October 21, 2021