

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING JANUARY 6, 2022**

CASE NOS. 22400 & 22401

*RED BUD FED COM 25 36 32 #093H WELL
RED BUD FED COM 25 36 32 #104H & 114H WELLS*

LEA COUNTY, NEW MEXICO



Ameredev II, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22400-22401

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COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22400

APPLICANT'S RESPONSE

Date: January 6, 2022

Applicant

Ameredev Operating, LLC

Designated Operator & OGRID (affiliation if applicable)

372224

Applicant's Counsel:

Holland & Hart LLP

Application of Ameredev Operating, LLC for
Compulsory Pooling, Lea County, New Mexico

Entries of Appearance/Intervenors:

Well Family

Red Bud Fed Com 25 36 32 #093H well

Formation/Pool

Formation Name(s) or Vertical Extent:

Bone Spring

Primary Product (Oil or Gas):

Oil

Pooling this vertical extent:

Bone Spring formation

Pool Names and Pool Codes:

WC-025 G-08 S263620G; LWR Bone Spring Pool (Pool
Code 98150)

Well Location Setback Rules:

Statewide horizontal well rules

Spacing Unit Size:

320-acre, more or less

Spacing Unit

Type (Horizontal/Vertical)

Horizontal

Size (Acres)

320-acre, more or less

Building Blocks:

quarter-quarter sections

Orientation:

North-South

Description: TRS/County

E/2 W/2 of Sections 29 and 32, Township 25 South,
Range 36 East, NMPM, Lea County, New Mexico

Standard Horizontal Well Spacing Unit (Y/N), If No, describe

Yes

Other Situations

Depth Severance: Y/N. If yes, description

No

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico

Proximity Tracts: If yes, description

No

Exhibit No. A
Submitted by: Ameredev

Proximity Defining Well: if yes, description

N/A


Hearing Date: January 6, 2022
Case Nos 22400-22401

Applicant's Ownership in Each Tract

EXHIBIT C-2

Well(s)

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT C-1
Well #1	Red Bud Fed Com 25 36 32 #093H well (API No. 30-025-pending): SHL: 200' FSL and 2240' FWL (Unit N) of Section 32, Township 25 South, Range 36 East, BHL: 50' FNL and 1980' FWL (Unit C) of Section 29, Township 25 South, Range 36 East, Completion Target: Bone Spring Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-1
Completion Target (Formation, TVD and MD)	See above and C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-2
Tract List (including lease numbers and owners)	EXHIBIT C-2
Pooled Parties (including ownership type)	EXHIBIT C-2
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-5
List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-2
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-6
Overhead Rates In Proposal Letter	EXHIBIT C-5
Cost Estimate to Drill and Complete	EXHIBIT C-5
Cost Estimate to Equip Well	EXHIBIT C-5
Cost Estimate to Integrate Production Facilities	EXHIBIT C-5


Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-1
Well Orientation (with rationale)	Exhibit D-1, D-4
Target Formation	Exhibit D-3, D-4, D-5
HSU Cross Section	Exhibit D-4, D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-1
Tracts	EXHIBIT C-2
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-2
General Location Map (including basin)	Exhibit D-1, D-2
Well Bore Location Map	Exhibit D-3, D-4
Structure Contour Map - Subsea Depth	Exhibit D-3
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-Jan-22

COMPULSORY POOLING APPLICATION CHECKLIST (pdf)

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 22401	APPLICANT'S RESPONSE
Date: January 6, 202	
Applicant	Ameredev Operating, LLC
Designated Operator & OGRID (affiliation if applicable)	372224
Applicant's Counsel:	Holland & Hart LLP
	Application of Ameredev Operating, LLC for Compulsory Pooling, Lea County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Red Bud Fed Com 25 36 32 wells
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Wolfcamp formation
Pool Names and Pool Codes:	Jal; Wolfcamp West Pool (Pool Code 33813)
Well Location Setback Rules:	Statewide horizontal well rules
Spacing Unit Size:	320-acre, more or less
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	320-acre, more or less
Building Blocks:	quarter-quarter sections
Orientation:	North-South
Description: TRS/County	E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPPM, Lea County, New Mexico
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	EXHIBIT C-4
Well(s)	

Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	EXHIBIT C-3
Well #1	Red Bud Fed Com 25 36 32 #104H well (API No. 30-025-pending): SHL: 200' FSL and 2260' FWL (Unit N) of Section 32, Township 25 South, Range 36 East, BHL: 50' FNL and 2316' FWL (Unit C) of Section 29, Township 25 South, Range 36 East, Completion Target: Wolfcamp Well Orientation: North to South Completion Location expected to be: Standard
Well #2	Red Bud Fed Com 25 36 32 #114H well (API No. 30-025-pending): SHL: 200' FSL and 2280' FWL (Unit N) of Section 32, Township 25 South, Range 36 East, BHL: 50' FNL and 2318' FWL (Unit C) of Section 29, Township 25 South, Range 36 East, Completion Target: Wolfcamp Well Orientation: North to South Completion Location expected to be: Standard
Horizontal Well First and Last Take Points	EXHIBIT C-3
Completion Target (Formation, TVD and MD)	See above and C-5
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$7,000
Production Supervision/Month \$	\$700
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	EXHIBIT C-4
Tract List (including lease numbers and owners)	EXHIBIT C-4
Pooled Parties (including ownership type)	EXHIBIT C-4
Unlocatable Parties to be Pooled	None
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	EXHIBIT C-5

List of Interest Owners (ie Exhibit A of JOA)	EXHIBIT C-4
Chronology of Contact with Non-Joined Working Interests	EXHIBIT C-6
Overhead Rates In Proposal Letter	EXHIBIT C-5
Cost Estimate to Drill and Complete	EXHIBIT C-5
Cost Estimate to Equip Well	EXHIBIT C-5
Cost Estimate for Production Facilities	EXHIBIT C-5
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit D, D-6
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-7, D-8
Well Orientation (with rationale)	Exhibit D-6, D-10
Target Formation	Exhibit D, D-6, D-10
HSU Cross Section	Exhibit D-9, D-10
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	EXHIBIT C-3
Tracts	EXHIBIT C-4
Summary of Interests, Unit Recapitulation (Tracts)	EXHIBIT C-4
General Location Map (including basin)	Exhibit D-5, D-6
Well Bore Location Map	Exhibit D-6, D-7
Structure Contour Map - Subsea Depth	Exhibit D-8
Cross Section Location Map (including wells)	Exhibit D-9
Cross Section (including Landing Zone)	EXHIBIT D-10
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Kaitlyn A. Luck
Signed Name (Attorney or Party Representative):	
Date:	4-Jan-22

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22400

APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

In support of its application, Ameredev states:

1. Ameredev is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Ameredev proposes to dedicate the above-referenced spacing unit to the proposed initial **Red Bud Fed Com 25 36 32 #093H well** (API No. 30-025-pending), to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29.
3. The completed interval of the well will be at standard statewide setbacks for oil wells.
4. Ameredev has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401**

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Ameredev to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled and Ameredev Operating, LLC should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Ameredev requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Ameredev Operating, LLC operator of this spacing unit and the horizontal well to be drilled thereon;
- C. Authorizing Ameredev to recover its costs of drilling, completing, and equipping the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Ameredev in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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Santa Fe, NM 87504
505-998-4421
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ATTORNEYS FOR AMEREDEV OPERATING, LLC

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF AMEREDEV OPERATING, LLC
FOR COMPULSORY POOLING,
LEA COUNTY, NEW MEXICO.**

CASE NO. 22401

APPLICATION

Ameredev Operating, LLC (“Ameredev” or “Applicant”) (OGRID No. 372224), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interest in the Wolfcamp formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. In support of its application, Ameredev states:

1. Ameredev is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Ameredev proposes to dedicate the above-referenced spacing unit to the following proposed initial wells, both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29: (1) **Red Bud Fed Com 25 36 32 #104H well** (API No. 30-025-pending), and (2) **Red Bud Fed Com 25 36 32 #114H well** (API No. 30-025-pending).
3. The completed interval of the well will be at standard statewide setbacks for oil wells.
4. Ameredev has sought and been unable to obtain voluntary agreement for the development of these lands from all of the working interest owners in the subject spacing unit.

5. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

6. In order to permit Ameredev to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the horizontal spacing unit should be pooled and Ameredev Operating, LLC should be designated the operator of this proposed horizontal well and spacing unit.

WHEREFORE, Ameredev requests that this application be set for hearing before an Examiner of the Oil Conservation Division on January 6, 2022, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the horizontal spacing unit;
- B. Designating Ameredev Operating, LLC operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Ameredev to recover its costs of drilling, completing, and equipping the wells;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Ameredev in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert
Adam G. Rankin
Julia Broggi
Kaitlyn A. Luck
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kaluck@hollandhart.com

ATTORNEYS FOR AMEREDEV OPERATING, LLC

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22400-22401

AFFIDAVIT OF BRANDON FORTEZA
IN SUPPORT OF CASE NOS. 22400-22401

Brandon Forteza, of lawful age and being first duly sworn, declares as follows:

1. My name is Brandon Forteza. I work for Ameredev Operating, LLC (“Ameredev”) as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Ameredev in these cases, and I am familiar with the status of the lands in the subject area.
4. None of the mineral owners to be pooled have expressed opposition to Case Nos. 22400 and 22401, proceeding by affidavit, and therefore I do not expect any opposition at the hearing.
5. In **Case No. 22400**, Ameredev seeks an order pooling all uncommitted interest in the Bone Spring formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.
6. Ameredev seeks to dedicate this horizontal spacing unit to the proposed initial **Red Bud Fed Com 25 36 32 #093H well** (API No. 30-025-pending), to be horizontally drilled

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29.

7. The completed interval of the well will comply with statewide setbacks for oil wells.

8. **Ameredev Exhibit C-1** is the Form C-102 on file with the Division for the **Red Bud Fed Com 25 36 32 #093H well** that shows the wells have been assigned to the WC-025 G-08 S263620G; LWR Bone Spring [98150].

9. There are no depth severances in the Bone Spring formation in this acreage.

10. **Ameredev Exhibit C-2** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit that includes fee, state and federal lands. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed horizontal spacing unit, is also included on the exhibit. Ameredev is seeking to pool the working interest owners and unleased mineral interest owners denoted by an asterisk on **Exhibit C-2**.

11. In **Case No. 22401**, Ameredev seeks an order pooling all uncommitted interest in the Wolfcamp formation, in a 320-acre, more or less, standard spacing unit comprised of the E/2 W/2 of Sections 29 and 32, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico.

12. Ameredev seeks to dedicate this horizontal spacing unit to the following proposed initial wells, both are to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 29: (1) **Red Bud Fed Com 25 36 32 #104H well** (API No. 30-025-pending), and (2) **Red Bud Fed Com 25 36 32 #114H well** (API No. 30-025-pending).

13. The completed interval of the wells will comply with statewide setbacks for oil wells.

14. **Ameredev Exhibit C-3** are the Form C-102 on file with the Division for the **Red Bud Fed Com 25 36 32 #104H well** (API No. 30-025-pending), and the **Red Bud Fed Com 25 36 32 #114H well** that shows the wells have been assigned to the Jal; Wolfcamp West Pool [33813].

15. There are no depth severances in the Wolfcamp formation in this acreage.

16. **Ameredev Exhibit C-4** is an exhibit prepared by me that identifies the tracts of land comprising the proposed horizontal spacing unit that includes fee, state and federal lands. This exhibit shows the interest owners and the percentage of their interest by tract. A unit recapitulation, showing the percentage of ownership interests in the proposed horizontal spacing unit, is also included on the exhibit. Ameredev is seeking to pool the working interest owners and unleased mineral interest owners denoted by an asterisk on **Exhibit C-4**.

17. A copy of the well proposal letter for the wells in **Case Nos. 22400 and 22401** with the corresponding AFEs, is attached as **Ameredev Exhibit C-5**. The costs reflected in the AFE are consistent with what Ameredev and other operators have incurred for drilling similar horizontal wells in the area.

18. Ameredev has been able to locate contact information for all of the parties it seeks to pool in **Case Nos. 22400 and 22401** and has undertaken good faith efforts to reach an agreement with the uncommitted interest owners. **Ameredev Exhibit C-6** contains a chronology of the contacts with the working interest owners that Ameredev seeks to pool in **Case Nos. 22400 and 22401**.


19. Ameredev seeks approval of overhead and administrative costs at \$7,000/month while drilling and \$700/month while producing in **Case Nos. 22400 and 22401**. These costs are consistent with what Ameredev and other operators are charging in this area for these types of wells. Ameredev respectfully requests that these administrative and overhead costs be incorporated into any order entered by the Division in this case.

20. Ameredev also requests that any pooling order entered in **Case Nos. 22400 and 22401** include a 200% charge for the risk assumed by Ameredev in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

21. I provided the law firm of Holland & Hart LLP a list of names and addresses for the uncommitted interest owners. In compiling these addresses, Ameredev conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

22. **Ameredev Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



BRANDON FORTEZA

STATE OF TEXAS)
)
COUNTY OF TRAVIS)

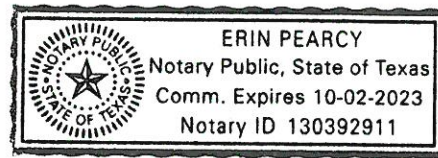
SUBSCRIBED and SWORN to before me this 4th day of January 2022 by
Brandon Forteza.



NOTARY PUBLIC

My Commission Expires:

10/2/2023



District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Exhibit No. C1
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 98150	³ Pool Name WC-025 G-08 S263620G; LWR Bone Spring
⁴ Property Code	⁵ Property Name REDBUD FED COM 25 36 32	⁶ Well Number 093H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3004'

¹⁰Surface Location

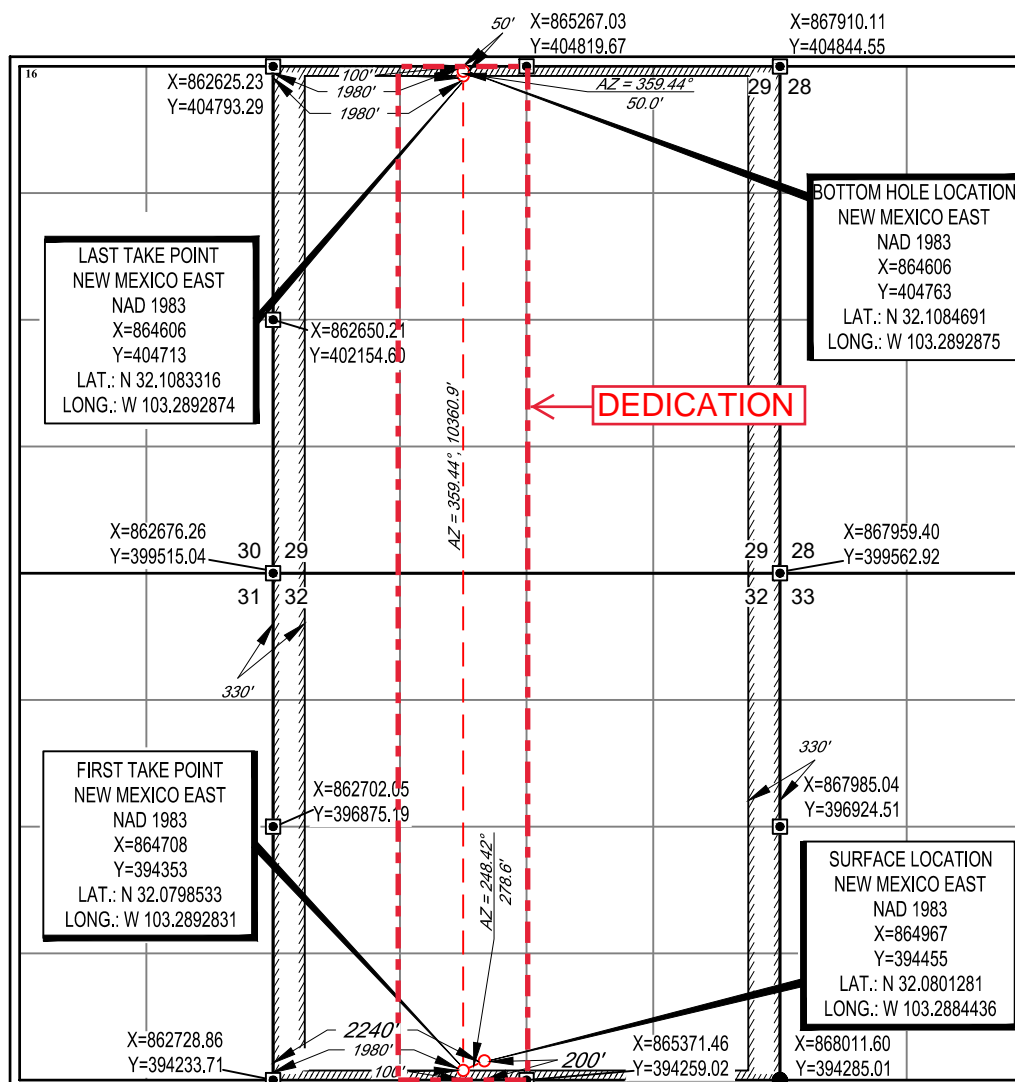
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	36-E	-	200'	SOUTH	2240'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	25-S	36-E	-	50'	NORTH	1980'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 5/22/2020
Signature Date

Floyd Hammond

Printed Name

fhammond@ameredev.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/22/2018
Date of Survey
Signature and Seal of Professional Surveyor

18329
PROFESSIONAL SURVEYOR
Certificate Number

RED BUD FED COM 25-36-32 093H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO

	Tract 5 E2NW4 80.00 ACRES		
	Tract 4 NE4SW4 40.00 ACRES		
	Tract 3 SE4SW4 40.00 ACRES		Sec 29
	Tract 2 E2NW4 80.00 ACRES		
	Tract 1 E2SW4 80.00 ACRES		Sec 32

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

**RED BUD FED COM 25-36-32 093H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO**

TRACT 1: E2SW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 2: E2NW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 3: SE4SW4 OF SECTION 29 T25S-R36E - 40.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

TRACT 4: NE4SW4 OF SECTION 29 T25S-R36E - 40 ACRES

KBL MINERAL COMPANY, LLC	12.50000000%
MAVROS OIL COMPANY, LLC	12.50000000%
GOOD NEWS MINERALS, LLC	12.50000000%
AMEREDEV NEW MEXICO, LLC	62.50000000%
TOTAL	100.00000000%

TRACT 5: E2NW4 OF SECTION 29 T25S-R36E - 80 ACRES

E.B. HOUSER AND MILDRED L. HOUSER	6.25000000%
MAVIS BARBARA WOLFF	0.52083333%
BARRY ANTHONY WOLFF	0.52083333%
GAVIS ARTHUR WOLFF	0.52083333%
BELINDA CLAIRE PUGH	0.52083333%
LESLIE FREDERICK DAVIS	0.52083333%
CYRIL ERNEST DAVIS	0.52083333%
THREE M OIL COMPANY	0.99909922%
DONALD WOODS	0.51851852%
KASSANDRA DAWN DITTMER	0.00540123%
NATHAN ALLAN DITTMER	0.00540123%
JAMES H. BEARLY REVOCABLE TRUST	0.91666667%
ST. JOSEPH RESIDENCE INC	0.45833333%
TRAVERSE EXPLORATION, LLC	3.12500000%
DEVON ENERGY PRODUCTION COMPANY, L.P.	1.66666667%
CTH ROYALTIES, LLC	15.62500000%
PREVAIL ENERGY LLC	0.09597527%
RHEINER HOLDINGS, LLC	0.07015258%
CAYUGA ROYALTIES, LLC	0.13924817%

FRANKLIN MOUNTAIN ENERGY, LLC	1.50338629%
AMEREDEV NEW MEXICO, LLC	65.49615082%
TOTAL	100.00000000%

UNIT RECAPITULATION
RED BUD FED COM 25-36-32 093H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO

*KBL MINERAL COMPANY, LLC	1.56250000%
*MAVROS OIL COMPANY, LLC	1.56250000%
*GOOD NEWS MINERALS, LLC	1.56250000%
*E.B. HOUSER AND MILDRED L. HOUSER	1.56250000%
*MAVIS BARBARA WOLFF	0.13020833%
*BARRY ANTHONY WOLFF	0.13020833%
*GAVIS ARTHUR WOLFF	0.13020833%
*BELINDA CLAIRE PUGH	0.13020833%
*LESLIE FREDERICK DAVIS	0.13020833%
*CYRIL ERNEST DAVIS	0.13020833%
*THREE M OIL COMPANY	0.24977480%
*DONALD WOODS	0.12962963%
*KASSANDRA DAWN DITTMER	0.00135031%
*NATHAN ALLAN DITTMER	0.00135031%
*JAMES H. BEARLY REVOCABLE TRUST	0.22916667%
*ST. JOSEPH RESIDENCE INC	0.11458333%
*TRAVERSE EXPLORATION, LLC	0.78125000%
*DEVON ENERGY PRODUCTION COMPANY, L.P.	0.41666667%
*CTH ROYALTIES, LLC	3.90625000%
*PREVAIL ENERGY LLC	0.02399382%
*RHEINER HOLDINGS, LLC	0.01753815%
*CAYUGA ROYALTIES, LLC	0.03481204%
*FRANKLIN MOUNTAIN ENERGY, LLC	0.37584657%
AMEREDEV NEW MEXICO, LLC	86.68653770%
TOTAL	100.00000000%
*INTEREST SEEKING TO FORCE POOL	

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720

District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720

District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170

District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-		² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West	
⁴ Property Code	⁵ Property Name REDBUD FED COM 25 36 32			⁶ Well Number 104H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.			⁹ Elevation 3004'

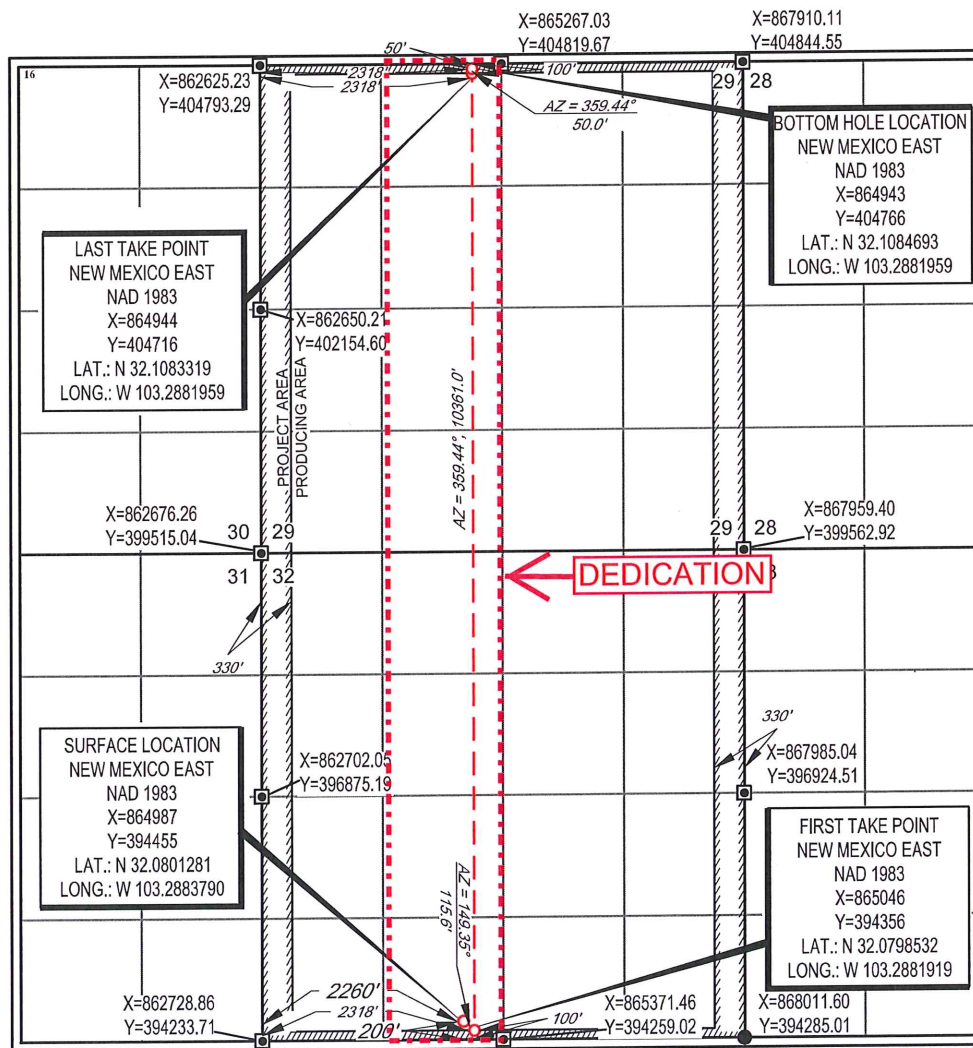
¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	36-E	—	200'	SOUTH	2260'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no. C	Section 29	Township 25-S	Range 36-E	Lot Idn -	Feet from the 50'	North/South line NORTH	Feet from the 2318'	East/West line WEST	County LEA
¹² Dedicated Acres 320		¹³ Joint or Infill		¹⁴ Consolidation Code C		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature Jeff Hummel Date 2/11/14

Floyd Hammond

Printed Name
fhammond@ameredev.com

E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/22/2018

Date of Survey _____
Signature and Seal of Professional Surveyor _____



Certificate Number

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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State of New Mexico
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Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-	² Pool Code 33813	³ Pool Name Jal; Wolfcamp, West
⁴ Property Code	⁵ Property Name RED BUD FED COM 25 36 32	⁶ Well Number 114H
⁷ OGRID No. 372224	⁸ Operator Name AMEREDEV OPERATING, LLC.	⁹ Elevation 3004'

¹⁰Surface Location

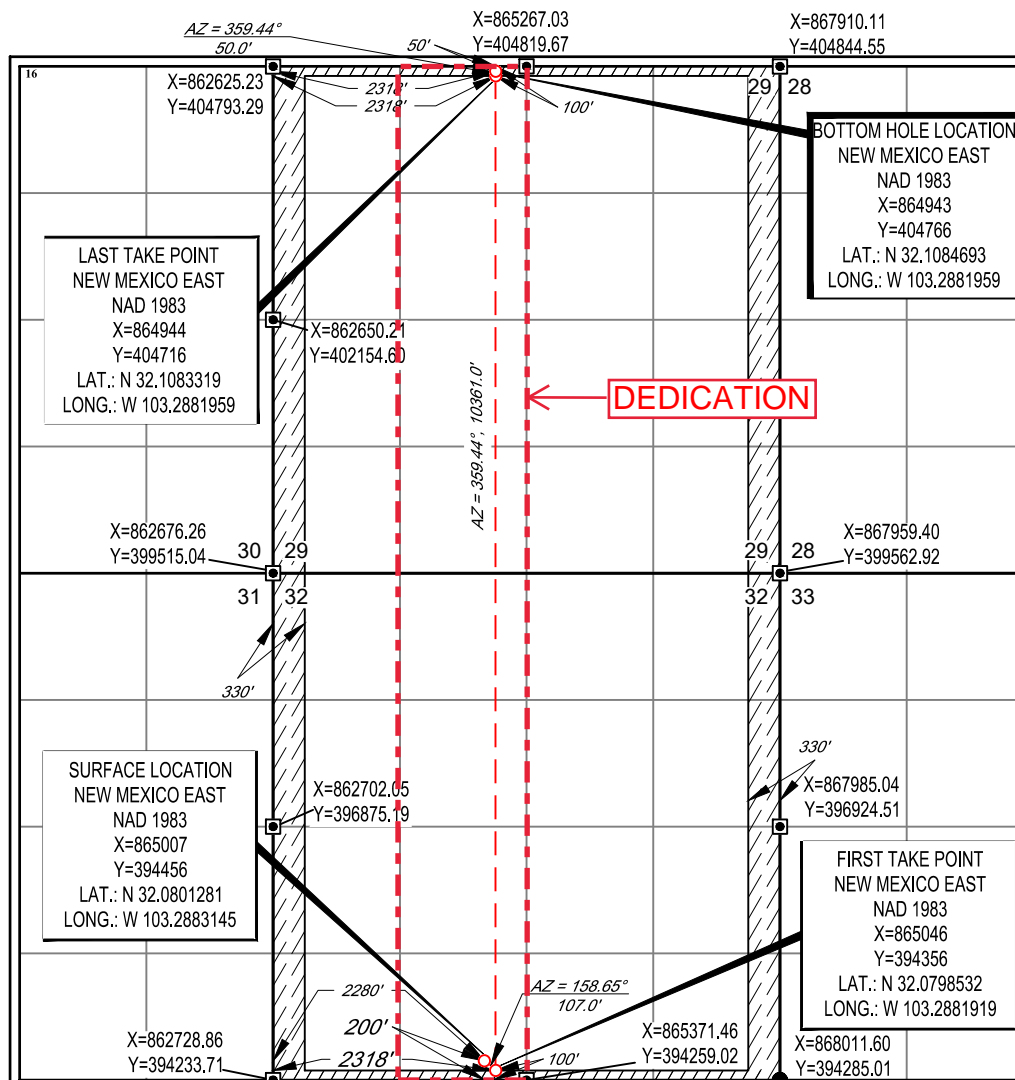
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	32	25-S	36-E	-	200'	SOUTH	2280'	WEST	LEA

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	29	25-S	36-E	-	50'	NORTH	2318'	WEST	LEA

¹² Dedicated Acres 320	¹³ Joint or Infill	¹⁴ Consolidation Code C	¹⁵ Order No.
---	-------------------------------	--	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Floyd Hammond 5/14/2020
Signature Date

Floyd Hammond

Printed Name

fhammond@amereDEV.com

E-mail Address

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

05/02/2018
Date of Survey
Michael P. Brown
Signature and Seal of Professional Surveyor

18329
Certificate Number

**RED BUD FED COM 25-36-32 104H AND 114H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO**

	<p>Tract 5 E2NW4 80.00 ACRES</p>		Sec 29
	<p>Tract 4 NE4SW4 40.00 ACRES</p>		
	<p>Tract 3 SE4SW4 40.00 ACRES</p>		
	<p>Tract 2 E2NW4 80.00 ACRES</p>		Sec 32
	<p>Tract 1 E2SW4 80.00 ACRES</p>		

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

**RED BUD FED COM 25-36-32 104H AND 114H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO**

TRACT 1: E2SW4 OF SECTION 32 T25S-R36E - 80.00 ACRES

AMEREDEV NEW MEXICO, LLC	100.00000000%
TOTAL	100.00000000%

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FRANKLIN MOUNTAIN ENERGY, LLC	1.50338629%
AMEREDEV NEW MEXICO, LLC	65.49615082%
TOTAL	100.00000000%

UNIT RECAPITULATION
RED BUD FED COM 25-36-32 104H AND 114H
T25S-R36E-SECTION 29, E2W2
T25S-R36E-SECTION 32, E2W2
LEA COUNTY, NEW MEXICO

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*PREVAIL ENERGY LLC	0.02399382%
*RHEINER HOLDINGS, LLC	0.01753815%
*CAYUGA ROYALTIES, LLC	0.03481204%
*FRANKLIN MOUNTAIN ENERGY, LLC	0.37584657%
AMEREDEV NEW MEXICO, LLC	86.68653770%
TOTAL	100.00000000%
*INTEREST SEEKING TO FORCE POOL	

Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746



November 5, 2021

VIA Certified Mail

BARRY ANTHONY WOLFF
128 Chiltern Park Ave.
Berkhamsted, UK HP4 1EZ

RE: Redbud Fed Com 25 36 32 093H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the following wells, collectively referred to as "the Wells":

Redbud Fed Com 25 36 32 #093H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FSL & 2,240' FWL Section 32; BHL: 50' FNL & 2,120' FWL Section 29
Formation: Bone Spring
MD: 21,701' TVD: 11,387'
Gross AFE: \$12,192,095.63

Ameredev's records indicate WOLFF owns a 0.00130208 interest in the Wells, and estimated costs associated with the operation are approximately \$15,875.12, per well as shown in the included AFE's, should you elect to participate.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 29 and 32: E2W2, 320 acres, more or less, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Ameredev looks forward to working with you on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

Brandon Forteza

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

Election Ballot for the Redbud Fed Com 25-36-32 #093H Well Proposal (AFE# 2021-108)

_____ WOLFF elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-108.

_____ WOLFF elects to not participate in the proposed Operation.

BARRY ANTHONY WOLFF

By:

Its:



Company Entity	Date Prepared
Ameredev Operating, LLC	October 14, 2021

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25-36-32 093H	Delaware	40845	2021-108

Location	County	State	Well Type
SHL: Sec. 32 25S-36E 200'FSL & 2240'FWL BHL: Sec. 29 25S-36E 50'FNL & 2120'FWL	Lea	NM	<i>Oil</i> <i>Expl</i> <i>Gas</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i> <i>Revised</i> <i>Supplemental</i>	April 10, 2022	May 24, 2022	Third Bone Spring	21,701' TVD 11,387'

Project Description
Drill and Complete 2 Mile Third Bone Spring Lateral and Tie In to Red Bud Central Tank Battery.

Total Cost	\$12,192,095.63
-------------------	------------------------

Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> I elect to take my gas in kind.
<input type="checkbox"/> I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Red Bud Fed Com 25-36-32 093H Delaware

Intangibles	Code	Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 165,375	\$ -	\$ -	\$ 165,375	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 185,375
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000	\$ -	\$ -	\$ 120,000	\$ -	\$ -	\$ -	\$ 42,500	\$ 42,500	\$ 162,500
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001	\$ -	\$ -	\$ 10,001	\$ -	\$ 2,500	\$ -	\$ 102,000	\$ 104,500	\$ 114,501
DRILLING RIG	0.010	\$ 483,750	\$ -	\$ 43,000	\$ 526,750	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 526,750
COIL TUBING	0.012	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 234,000	\$ -	\$ 234,000	\$ 234,000
FUEL	0.016	\$ 97,513	\$ -	\$ 3,000	\$ 100,513	\$ 3,000	\$ -	\$ -	\$ -	\$ 3,000	\$ 103,513
TRAILER, CAMP, AND CATERING	0.018	\$ 11,813	\$ -	\$ 1,050	\$ 12,863	\$ 130	\$ 845	\$ 325	\$ -	\$ 1,300	\$ 14,163
WATER & SEPTIC	0.020	\$ 26,000	\$ -	\$ -	\$ 26,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 26,000
SURFACE RENTALS	0.024	\$ 42,210	\$ -	\$ 2,000	\$ 44,210	\$ 2,058	\$ 92,965	\$ 6,510	\$ 5,355	\$ 106,888	\$ 151,098
DRILL BITS	0.028	\$ 165,930	\$ -	\$ -	\$ 165,930	\$ -	\$ -	\$ 3,500	\$ -	\$ 3,500	\$ 169,430
DOWNHOLE RENTALS	0.030	\$ 41,038	\$ -	\$ -	\$ 41,038	\$ -	\$ -	\$ 450	\$ -	\$ 450	\$ 41,488
DIRECTIONAL DRILLING	0.032	\$ 216,576	\$ -	\$ -	\$ 216,576	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 216,576
COMPOSITE PLUGS	0.034	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 57,600	\$ -	\$ -	\$ 57,600	\$ 57,600
TUBING & BHA INSPECT & REPAIR	0.042	\$ 7,345	\$ -	\$ 5,570	\$ 12,916	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,916
RENTAL TUBING	0.046	\$ 79,783	\$ -	\$ -	\$ 79,783	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 79,783
WELL CONTROL EQUIP / SERVICES	0.048	\$ 84,838	\$ -	\$ 4,510	\$ 89,348	\$ 3,900	\$ 150,000	\$ 7,500	\$ -	\$ 161,400	\$ 250,748
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ 200	\$ -	\$ -	\$ 8,700	\$ 8,700
MISC SUPPLIES & MATERIALS	0.056	\$ 4,500.00	\$ -	\$ -	\$ 4,500.00	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 4,500.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,130	\$ -	\$ -	\$ 326,130	\$ -	\$ 329,014	\$ 12,230	\$ -	\$ 341,244	\$ 667,374
FRAC PUMPING CHARGES	0.061	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 3,550,000	\$ -	\$ -	\$ 3,550,000	\$ 3,550,000
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000	\$ -	\$ -	\$ 25,000	\$ 3,000	\$ 528,050	\$ 33,000	\$ -	\$ 564,050	\$ 589,050
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 76,285	\$ -	\$ -	\$ 76,285	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 76,285
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000	\$ -	\$ -	\$ 200,000	\$ -	\$ 3,800	\$ 20,000	\$ -	\$ 23,800	\$ 223,800
CASING CREWS	0.070	\$ 23,000	\$ -	\$ 14,350	\$ 37,350	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 37,350
CEMENTING	0.072	\$ 175,000	\$ -	\$ 85,000	\$ 260,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 260,000
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 28,000	\$ -	\$ 30,000	\$ 58,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 58,000
MOBILIZE & DEMOBILIZE	0.086	\$ 226,000	\$ -	\$ -	\$ 226,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 226,000
SUPERVISION / CONTRACT	0.094	\$ 78,750	\$ -	\$ 7,000	\$ 85,750	\$ 2,400	\$ 72,800	\$ 16,550	\$ 5,000	\$ 96,750	\$ 182,500
CONTRACT ROUSTABOUT	0.103	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,080	\$ 40,080	\$ 40,080
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 10,000	\$ 10,000	\$ 10,000
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000	\$ -	\$ -	\$ 11,000	\$ -	\$ -	\$ -	\$ 5,000	\$ 5,000	\$ 16,000
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,250	\$ -	\$ 200	\$ 2,450	\$ 136	\$ 1,300	\$ 9,815	\$ 850	\$ 12,101	\$ 14,551
GEOLOGY	0.186	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ -	\$ -	\$ -	\$ 3,150	\$ 20,000	\$ 19,400	\$ -	\$ 42,550	\$ 42,550
MUD LOGGING	0.198	\$ -	\$ 30,000.00	\$ -	\$ 30,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 30,000
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000	\$ -	\$ -	\$ 6,000	\$ -	\$ 461,200	\$ 20,000	\$ -	\$ 481,200	\$ 487,200
SECONDARY CONTAINMENT	0.254	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 20,000	\$ 20,000	\$ 20,000
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 55,000	\$ 55,000	\$ 55,000
Contingency	5.00%	\$ 136,704	\$ 1,500	\$ 9,784	\$ 147,988	\$ 1,314	\$ 267,514	\$ 19,264	\$ 17,077	\$ 305,168	\$ 453,156
Tax	6.25%	\$ 170,880	\$ 1,875	\$ 12,230	\$ 184,985	\$ 1,642	\$ 334,392	\$ 24,080	\$ 21,346	\$ 381,460	\$ 566,446
Total Intangible Cost		\$ 3,041,671	\$ 33,375	\$ 217,695	\$ 3,292,741	\$ 29,230	\$ 5,952,180	\$ 428,624	\$ 379,958	\$ 6,789,992	\$ 10,082,732
Tangibles - Well Equipment		Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 84,000	\$ -	\$ -	\$ 84,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 84,000
INTERMEDIATE CASING	0.212	\$ 372,000	\$ -	\$ -	\$ 372,000	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 372,000
PRODUCTION CASING	0.216	\$ -	\$ -	\$ 820,800	\$ 820,800	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 820,800
TUBING	0.217	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 74,175	\$ -	\$ 74,175	\$ 74,175
WELLHEAD / TREE / CHOKES	0.218	\$ 46,871	\$ -	\$ 119,911	\$ 166,782	\$ -	\$ -	\$ 90,000	\$ -	\$ 90,000	\$ 256,782
ISOLATION PACKER	0.222	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 12,000	\$ -	\$ 12,000	\$ 12,000
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 8,500	\$ -	\$ 8,500	\$ 8,500
Tangibles - Lease Equipment		Drilling	Geology	Dry Hole Completion	Dry Hole Cost	Pre Completion	Stimulation	Post Completion	Construction	After Casing Point Cost	Total Cost
BATTERY (HEATER TREATERS)	0.246	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 75,000	\$ 75,000	\$ 75,000
BATTERY (GAS TREATING EQUIP)	0.250	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 45,700	\$ 45,700	\$ 45,700
VALVES, FITTINGS, PROD INSTRUM	0.282	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 40,000	\$ 40,000	\$ 40,000
Contingency	5.00%	\$ 25,144	\$ -	\$ 47,036	\$ 72,179	\$ -	\$ -	\$ 9,234	\$ 13,390	\$ 22,624	\$ 94,803
Tax	6.25%	\$ 31,429	\$ -	\$ 58,794	\$ 90,224	\$ -	\$ -	\$ 11,542	\$ 16,738	\$ 28,280	\$ 118,504
Total Tangible Cost		\$ 559,444	\$ -	\$ 1,046,541	\$ 1,605,985	\$ -	\$ -	\$ 205,451	\$ 297,928	\$ 503,378	\$ 2,109,364
TOTAL		\$ 3,601,115	\$ 33,375	\$ 1,264,236	\$ 4,898,726	\$ 29,230	\$ 5,952,180	\$ 634,075	\$ 677,885	\$ 7,293,370	\$ 12,192,096

Ameredev II, LLC
2901 Via Fortuna, Suite 600
Austin, Texas 78746



November 5, 2021

VIA Certified Mail

BARRY ANTHONY WOLFF
128 Chiltern Park Ave.
Berkhamsted, UK HP4 1EZ

RE: Redbud Fed Com 25 36 32 #104H and 114H Well Proposals
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico

Dear Owner:

Ameredev Operating, LLC ("Ameredev"), as Operator, hereby proposes to commence to drill and complete the following wells, collectively referred to as "the Wells":

Redbud Fed Com 25 36 32 #104H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FSL & 2,260' FWL Section 32; BHL: 50' FNL & 1,700' FWL Section 29
Formation: Wolfcamp
MD: 21,829' TVD: 11,014'
Gross AFE: \$12,382,696.47

Redbud Fed Com 25 36 32 #114H Well Proposal
Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico
SHL: 200' FSL & 2,280' FWL Section 32; BHL: 50' FNL & 2,260' FWL Section 29
Formation: Wolfcamp
MD: 21,973' TVD: 11,687'
Gross AFE: \$12,382,696.47

Ameredev's records indicate WOLFF owns a 0.00130208 interest in the Wells, and estimated costs associated with the operation are approximately \$16,123.30, per well as shown in the included AFE's, should you elect to participate.

In addition, Ameredev proposes the Operation to be governed by the terms of the 2015 Horizontal AAPL Form 610 Operating Agreement ("OA") with the following terms:

- Contract Area consisting of Township 25 South, Range 36 East, Section 29 and 32: E2W2, 320 acres, more or less, with Ameredev listed as the Operator ("Contract Area")
- 100%/300%/300% non-consent risk penalties
- \$7,000/\$700 drilling and producing overhead rates

Ameredev looks forward to working with you on this matter. Please feel free to contact me at the information provided below with any questions. Please be advised that Ameredev may file for compulsory pooling in the near future, as such please indicate your election below and return to bforteza@ameredev.com at your earliest convenience.

Sincerely,

A handwritten signature in blue ink, appearing to read "Brandon Forteza".

Brandon Forteza

Election Ballot for the Redbud Fed Com 25-36-32 #104H Well Proposal (AFE# 2021-109)

_____ WOLFF elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-109.

_____ WOLFF elects to not participate in the proposed Operation.

BARRY ANTHONY WOLFF

By:

Its:

Election Ballot for the Redbud Fed Com 25-36-32 #114H Well Proposal (AFE# 2021-110)

_____ WOLFF elects to participate in the proposed Operation by paying its proportionate share of the costs outlined in the AFE 2020-110.

_____ WOLFF elects to not participate in the proposed Operation.

BARRY ANTHONY WOLFF

By:

Its:



Company Entity Ameredev Operating, LLC			Date Prepared October 14, 2021	
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AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25-36-32 104H	Delaware	40829	2021-109

Location		County	State	Well Type	
SHL: Sec. 32 25S-36E 200'FSL & 2260'FWL		Lea	NM	Oil	Expl
BHL: Sec. 29 25S-36E 50'FNL & 1700'FWL				Gas	Prod

Estimate Type	Start Date	Completion Date	Formation	MD
Original	February 10, 2022	March 30, 2022	Wolfcamp XY	21,829'
<i>Revised</i>				TVD
<i>Supplemental</i>				11,014'

Project Description
Drill and Complete 2 Mile Wolfcamp XY Lateral and Tie In to Red Bud Central Tank Battery.

Total Cost	\$12,382,696.47
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Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> I elect to take my gas in kind.
<input type="checkbox"/> I elect to market my gas with Ameredev pursuant to the terms and conditions of its contracts.

Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Red Bud Fed Com 25-36-32 104H Delaware

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 165,375.00	\$ 20,000.00	\$ 185,375.00
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000.00	\$ 42,500.00	\$ 162,500.00
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001.00	\$ 104,500.00	\$ 114,501.00
DRILLING RIG	0.010	\$ 612,750.00	\$ -	\$ 612,750.00
COIL TUBING	0.012	\$ -	\$ 234,000.00	\$ 234,000.00
FUEL	0.016	\$ 117,849.11	\$ 3,000.00	\$ 120,849.11
TRAILER, CAMP, AND CATERING	0.018	\$ 14,962.50	\$ 1,300.00	\$ 16,262.50
WATER & SEPTIC	0.020	\$ 26,000.00	\$ -	\$ 26,000.00
SURFACE RENTALS	0.024	\$ 51,714.00	\$ 106,888.00	\$ 158,602.00
DRILL BITS	0.028	\$ 165,930.00	\$ 3,500.00	\$ 169,430.00
DOWNHOLE RENTALS	0.030	\$ 41,577.50	\$ 450.00	\$ 42,027.50
DIRECTIONAL DRILLING	0.032	\$ 235,523.08	\$ -	\$ 235,523.08
COMPOSITE PLUGS	0.034	\$ -	\$ 57,600.00	\$ 57,600.00
TUBING & BHA INSPECT & REPAIR	0.042	\$ 12,915.68	\$ -	\$ 12,915.68
RENTAL TUBING	0.046	\$ 79,783.00	\$ -	\$ 79,783.00
WELL CONTROL EQUIP / SERVICES	0.048	\$ 103,647.50	\$ 161,400.00	\$ 265,047.50
PUMP TRUCK / PRESSURE TESTING	0.054	\$ -	\$ 8,700.00	\$ 8,700.00
MUD, ADDITIVES, AND CHEMICALS	0.060	\$ 326,330.00	\$ 341,244.00	\$ 667,574.00
FRAC PUMPING CHARGES	0.061	\$ -	\$ 3,550,000.00	\$ 3,550,000.00
WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000.00	\$ 564,050.00	\$ 589,050.00
SOLIDS CONTROL EQUIP / SERVICES	0.066	\$ 85,485.00	\$ -	\$ 85,485.00
MUD / FLUIDS DISPOSAL CHARGES	0.068	\$ 200,000.00	\$ 23,800.00	\$ 223,800.00
CASING CREWS	0.070	\$ 37,350.00	\$ -	\$ 37,350.00
CEMENTING	0.072	\$ 260,000.00	\$ -	\$ 260,000.00
CASING / LINER / FLOAT EQUIPMENT	0.074	\$ 58,000.00	\$ -	\$ 58,000.00
MOBILIZE & DEMOBILIZE	0.086	\$ 226,000.00	\$ -	\$ 226,000.00
SUPERVISION / CONTRACT	0.094	\$ 99,750.00	\$ 96,750.00	\$ 196,500.00
CONTRACT ROUSTABOUT	0.103	\$ -	\$ 40,080.00	\$ 40,080.00
CONTRACT LANDWORK / SURVEY	0.114	\$ -	\$ 10,000.00	\$ 10,000.00
REGULTRY / ENVIRON CONSULTANT	0.122	\$ 11,000.00	\$ 5,000.00	\$ 16,000.00
SAFETY AND EMERGENCY RESPONSE	0.124	\$ 2,850.00	\$ 12,101.16	\$ 14,951.16
GEOLOGY	0.186	\$ -	\$ -	\$ -
FLOW TESTING / EQUIP	0.194	\$ -	\$ 42,550.00	\$ 42,550.00
MUD LOGGING	0.198	\$ 30,000.00	\$ -	\$ 30,000.00
WIRELINE / PERF / PUMPDOWN COSTS	0.200	\$ 6,000.00	\$ 481,200.00	\$ 487,200.00
SECONDARY CONTAINMENT	0.254	\$ -	\$ 20,000.00	\$ 20,000.00
FACILITY ELECTRIC & AUTOMATION	0.258	\$ -	\$ 55,000.00	\$ 55,000.00
Contingency	5.00%	\$ 156,554.67	\$ 305,168.16	\$ 461,722.83
Tax	6.25%	\$ 195,693.34	\$ 381,460.20	\$ 577,153.53
Total Intangible Cost		\$ 3,483,341.38	\$ 6,789,991.52	\$ 10,273,332.89
Tangibles - Well Equipment		Dry Hole Cost	After Casing Point Cost	Total Cost
PIPELINE MECH MATERIALS / EQUIP	0.134	\$ -	\$ -	\$ -
FACILITY MECH MATERIALS / EQUIP	0.136	\$ -	\$ -	\$ -
DRIVE PIPE	0.204	\$ -	\$ -	\$ -
CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -
WATER STRING	0.208	\$ -	\$ -	\$ -
SURFACE CASING	0.210	\$ 84,000.00	\$ -	\$ 84,000.00
INTERMEDIATE CASING	0.212	\$ 372,000.00	\$ -	\$ 372,000.00
REMEDIAL CASING	0.213	\$ -	\$ -	\$ -
DRILLING LINER	0.214	\$ -	\$ -	\$ -
PRODUCTION CASING	0.216	\$ 820,800.00	\$ -	\$ 820,800.00
TUBING	0.217	\$ -	\$ 74,175.00	\$ 74,175.00
WELLHEAD / TREE / CHOKES	0.218	\$ 166,782.15	\$ 90,000.00	\$ 256,782.15
DRILLING LINER HANGER	0.220	\$ -	\$ -	\$ -
ISOLATION PACKER	0.222	\$ -	\$ 12,000.00	\$ 12,000.00
PUMPING UNIT, ENGINE	0.232	\$ -	\$ -	\$ -
SURFACE LIFT EQUIP	0.233	\$ -	\$ -	\$ -
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 8,500.00	\$ 8,500.00
TANK BATT / PROCESS EQUIP / MAINT	0.236	\$ -	\$ -	\$ -

Tangibles - Lease Equipment		Dry Hole Cost		After Casing Point Cost	Total Cost
LINE PIPE	0.238	\$	-	\$ -	\$ -
POWERLINES & SUBSTATION	0.242	\$	-	\$ 45,000.00	\$ 45,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$	-	\$ -	\$ -
BATTERY (HEATER TREATERS)	0.246	\$	-	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$	-	\$ 75,000.00	\$ 75,000.00
BATTERY (GAS TREATING EQUIP)	0.250	\$	-	\$ -	\$ -
BATTERY (MISC EQUIP)	0.252	\$	-	\$ -	\$ -
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$	-	\$ 62,100.00	\$ 62,100.00
PIPELINE TO SALES	0.270	\$	-	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$	-	\$ 45,700.00	\$ 45,700.00
VALVES, FITTINGS, PROD INSTRUM	0.282	\$	-	\$ 40,000.00	\$ 40,000.00
BUILDINGS	0.310	\$	-	\$ -	\$ -
Contingency	5.00%	\$	72,179.11	\$ 22,623.75	\$ 94,802.86
Tax	6.25%	\$	90,223.88	\$ 28,279.69	\$ 118,503.57
Total Tangible Cost		\$	1,605,985.14	\$ 503,378.44	\$ 2,109,363.58
TOTAL		\$	5,089,326.52	\$ 7,293,369.95	\$ 12,382,696.47



Company Entity	Date Prepared
Ameredev Operating, LLC	October 14, 2021

AFE Type	Project	Field Name	Cost Center	AFE No.
Capital	Red Bud Fed Com 25-36-32 114H	Delaware	40841	2021-110

Location	County	State	Well Type
SHL: Sec. 32 25S-36E 200'FSL & 2280'FWL BHL: Sec. 29 25S-36E 50'FNL & 2260'FWL	Lea	NM	<i>Oil</i> <i>Expl</i> <i>Gas</i> <i>Prod</i>

Estimate Type	Start Date	Completion Date	Formation	MD
<i>Original</i> <i>Revised</i> <i>Supplemental</i>	March 11, 2022	April 28, 2022	Wolfcamp A	21,973' TVD 11,687'

Project Description
Drill and Complete 2 Mile Wolfcamp A Lateral and Tie In to Red Bud Central Tank Battery.

Total Cost	\$12,382,696.47
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Comments on Associated Costs
Water disposal not included.

Comments on AFE
The above costs are estimates only and anticipate trouble free operations without any foreseeable change in plans. The actual costs may exceed the estimated costs without affecting the authorization for expenditure herein granted. By approval of this AFE, the working interest owner agrees to pay its proportionate share of actual legal, curative, regulatory, and well costs under term of the joint operating agreement, regulatory order, or other applicable agreement covering this well.

Well Control Insurance
Unless otherwise indicated below, you, as a non-operating working interest owner, agree to be covered by Operator's well control insurance procured by Operator so long as Operator conducts operations hereunder and to pay your prorated share of the premiums therefore. If you elect to purchase your own well control insurance, you must provide a certificate of such insurance acceptable to Operator, as to form and limits, at the time this AFE is returned, if available, but in no event later than commencement of drilling operations. You agree that failure to provide the certificate of insurance, as provided herein, will result in your being covered by insurance procured by Operator.
<input type="checkbox"/> I elect to purchase my own well control insurance policy.
Well control insurance procured by Operator, provides, among other terms, for \$20,000,000 (100% W.I.) of Combined Single Limit coverage for well control and related redrilling and clean-up/pollution expense covering drilling (through completion) with a \$250,000 (100% W.I.) retention.

Marketing Election
Ameredev sells its gas under arm's-length contracts with third party purchasers. Such contracts may include fees. In addition, penalties may be incurred for insufficient volumes delivered over time. Should you choose to market your share of gas with Ameredev, you will be subject to all of the terms of such contracts. Upon written request to Ameredev, we will share with you the terms and conditions pursuant to which gas will be sold.
<input type="checkbox"/> I elect to take my gas in kind.
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Joint Interest Approval		
Company	Approved By	Date



Single Well Project

Red Bud Fed Com 25-36-32 114H Delaware

Intangibles	Code	Dry Hole Cost	After Casing Point Cost	Total Cost
MISC PREPARATION COSTS	0.004	\$ 165,375.00	\$ 20,000.00	\$ 185,375.00
EASEMENT, ROW, AND ACQUISITION	0.006	\$ 120,000.00	\$ 42,500.00	\$ 162,500.00
ROAD / LOCATION PREP / RESTORATION	0.008	\$ 10,001.00	\$ 104,500.00	\$ 114,501.00
DRILLING RIG	0.010	\$ 612,750.00	\$ -	\$ 612,750.00
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WATER RIGHTS / TRANSFER / STORAGE	0.062	\$ 25,000.00	\$ 564,050.00	\$ 589,050.00
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Contingency	5.00%	\$ 156,554.67	\$ 305,168.16	\$ 461,722.83
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CONDUCTOR PIPE	0.206	\$ -	\$ -	\$ -
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ISOLATION PACKER	0.222	\$ -	\$ 12,000.00	\$ 12,000.00
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SURFACE LIFT EQUIP	0.233	\$ -	\$ -	\$ -
DOWNHOLE LIFT EQUIPMENT	0.234	\$ -	\$ 8,500.00	\$ 8,500.00
TANK BATT / PROCESS EQUIP / MAINT	0.236	\$ -	\$ -	\$ -

Tangibles - Lease Equipment		Dry Hole Cost		After Casing Point Cost	Total Cost
LINE PIPE	0.238	\$	-	\$ -	\$ -
POWERLINES & SUBSTATION	0.242	\$	-	\$ 45,000.00	\$ 45,000.00
TANKS, TANKS STEPS, STAIRS	0.244	\$	-	\$ -	\$ -
BATTERY (HEATER TREATERS)	0.246	\$	-	\$ -	\$ -
BATTERY (SEPARATOR)	0.248	\$	-	\$ 75,000.00	\$ 75,000.00
BATTERY (GAS TREATING EQUIP)	0.250	\$	-	\$ -	\$ -
BATTERY (MISC EQUIP)	0.252	\$	-	\$ -	\$ -
FLOW LINE (PIPE WH TO FACILITY)	0.266	\$	-	\$ 62,100.00	\$ 62,100.00
PIPELINE TO SALES	0.270	\$	-	\$ -	\$ -
METERS AND METERING EQUIPMENT	0.274	\$	-	\$ 45,700.00	\$ 45,700.00
VALVES, FITTINGS, PROD INSTRUM	0.282	\$	-	\$ 40,000.00	\$ 40,000.00
BUILDINGS	0.310	\$	-	\$ -	\$ -
Contingency	5.00%	\$	72,179.11	\$ 22,623.75	\$ 94,802.86
Tax	6.25%	\$	90,223.88	\$ 28,279.69	\$ 118,503.57
Total Tangible Cost		\$	1,605,985.14	\$ 503,378.44	\$ 2,109,363.58
TOTAL		\$	5,089,326.52	\$ 7,293,369.95	\$ 12,382,696.47

OWNER	ADDRESS	CITY	STATE	ZIP	1st attempt	2nd attempt
ANTHRACITE ENERGY PARTNERS, LLC	4803 TREMONT AVE	MIDLAND	TX	79707	11/1/2021	12/3/2021
BARRY ANTHONY WOLFF	128 Chiltern Park Ave.	Berkhamsted	UK	HP4 1EZ	11/1/2021	12/3/2021
BELINDA CLAIRE PUGH	46 St. Edmunds	Berkhamsted	UK	HP4 2HT	11/1/2021	12/3/2021
CAYUGA ROYALTIES, LLC	PO BOX 540711	HOUSTON	TX	77254	11/1/2021	12/3/2021
CONEJOS ENERGY, LLC	4803 TREMONT AVE	MIDLAND	TX	79707	11/1/2021	12/3/2021
CTH ROYALTIES, LLC	PO BOX 1761	ALEDO	TX	76008	11/1/2021	12/3/2021
CYRIL ERNEST DAVIS	11 Gooseacre	Radley, Abingdon	UK	OX14 3BL	11/1/2021	12/3/2021
DEVON ENERGY PRODUCTION COMPANY, L.P.	P.O. Box 843559	DALLAS	TX	75284	11/1/2021	12/3/2021
DONALD WOODS	3385 Baltic Ave.	Long Beach	CA	90810	11/1/2021	12/3/2021
E.B. HOUSER AND MILDRED L. HOUSER	1912 NW 23RD ST.	OKLAHOMA CITY	OK	73106	11/1/2021	12/3/2021
FRANKLIN MOUNTAIN ENERGY, LLC	2401 E. 2ND. AVE, SUITE 300	DENVER	CO	80206	11/1/2021	12/3/2021
GAVIS ARTHUR WOLFF	59 Hilltop Rd.	Berkhamsted	UK	HP4 2HW	11/1/2021	12/3/2021
GOOD NEWS MINERALS, LLC	PO BOX 50820	MIDLAND	TX	79710	11/1/2021	12/3/2021
GULF COAST WESTERN, LLC	14160 DALLAS PARKWAY	DALLAS	TX	75254	11/1/2021	12/3/2021
JAMES H. BEARLY REVOCABLE TRUST	104302 S. RIDGEWOOD DR	MEEKER	OK	74855	11/1/2021	12/3/2021
JAMES HAWKINS	1220 N County Road 1130	MIDLAND	TX	79706	11/1/2021	12/3/2021
JUDKINS T. WALTON	PO BOX 375	MIDLAND	TX	79702	11/1/2021	12/3/2021
KASSANDRA DAWN DITTMER	464 S 150 E	Irvins	UT	84738	11/1/2021	12/3/2021
LESLIE FREDERICK DAVIS	418 Field End Road	Ruislip	UK	HA4 9PE	11/1/2021	12/3/2021
MAVIS BARBARA WOLFF	22 Highfield Rd.	Berkhamsted	UK	HP4 2DA	11/1/2021	12/3/2021
MAVROS OIL COMPANY, LLC	PO BOX 50820	MIDLAND	TX	79710	11/1/2021	12/3/2021
NATHAN ALLAN DITTMER	414 N 400 W	CEDAR CITY, UT	UT	84720	11/1/2021	12/3/2021
PREVAIL ENERGY LLC	521 DEXTER ST.	DENVER	CO	80220	11/1/2021	12/3/2021
RHEINER HOLDINGS, LLC	PO BOX 980552	HOUSTON	TX	77098	11/1/2021	12/3/2021
ST. JOSEPH RESIDENCE INC	2211 N. MARION	TULSA	OK	74115	11/1/2021	12/3/2021
TAILWAG RESOURCES, LLC	201 W. WALL STREET SUITE 201	MIDLAND	TX	79701	11/1/2021	12/3/2021
THREE M OIL COMPANY	8350 NORTH CENTRAL EXP SUITE G100	DALLAS	TX	75206	11/1/2021	12/3/2021

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 22400-22401

AFFIDAVIT OF PARKER FOY
IN SUPPORT OF CASE NOS. 22400-22401

Parker Foy, of lawful age and being first duly sworn, declares as follows:

1. My name is Parker Foy. I work for Ameredev Operating, LLC (“Ameredev”) as a Geologist.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Ameredev in in **Case Nos. 22400** and **22401**, and I have conducted a geologic study of the lands in the subject areas.
4. In **Case Nos. 22400**, Ameredev is targeting the Bone Spring formation.
5. **Ameredev Exhibit D-1** is a locator map that shows Ameredev’s acreage in yellow and the path of the proposed wellbore for the **Red Bud Fed Com 25 36 32 #093H well**. Nearby producing wells are marked with green dots. This map also shows the Capitan Reef Complex.
6. **Ameredev Exhibit D-2** is another map that shows the location of the proposed horizontal spacing unit in **Case No. 22340** in relation to the Capitan Reef Complex.
7. **Ameredev Exhibit D-3** is a subsea structure map that I prepared for the targeted interval within the Bone Spring formation, with a contour interval of 50 feet. The structure map

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

shows the Bone Spring gently dipping to the north/south/east/west. The Bone Spring structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling the wells proposed in the spacing unit in **Case No. 22400**.

8. **Ameredev Exhibit D-4** is a map showing the location of the wells used to create the stratigraphic cross-section on Ameredev Exhibit D-5. These three wells from A to A' are representative of the geology in the area.

9. **Ameredev Exhibit D-5** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Bone Spring from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval for the **Red Bud Fed Com 25 36 32 #093H well** is labeled and marked. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring, is consistent in thickness, across the entirety of the proposed spacing units.

10. In **Case Nos. 22401**, Ameredev is targeting the Wolfcamp formation.

11. **Ameredev Exhibit D-6** is a locator map that shows Ameredev's acreage in yellow and the path of the proposed wellbore for the **Red Bud Fed Com 25 36 32 #104H well and the Red Bud Fed Com 25 36 32 #114H well**. Nearby producing wells are marked with green dots. This map also shows the Capitan Reef Complex.

12. **Ameredev Exhibit D-7** is another map that shows the location of the proposed horizontal spacing unit in **Case No. 22401** in relation to the Capitan Reef Complex.

13. **Ameredev Exhibit D-8** is a subsea structure map that I prepared for the targeted interval within the Wolfcamp formation, with a contour interval of 50 feet. The structure map shows the Wolfcamp gently dipping to the north/south/east/west. The Wolfcamp structure appears

consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling the wells proposed in the spacing unit in **Case No. 22401**.

14. **Ameredev Exhibit D-9** is a map showing the location of the wells used to create the stratigraphic cross-section on Ameredev Exhibit D-10. These three wells from A to A' are representative of the geology in the area.

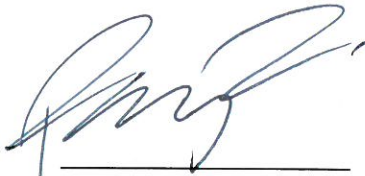
15. **Ameredev Exhibit D-10** is a stratigraphic cross-section that I prepared displaying open-hole logs run over the Wolfcamp from three representative wells denoted from A to A'. For each well in the cross-section, the exhibit shows the following logs: gamma ray, resistivity, and porosity. The targeted interval for the **Red Bud Fed Com 25 36 32 #104H well** and the **Red Bud Fed Com 25 36 32 #114H well** is labeled and marked. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp, is consistent in thickness, across the entirety of the proposed spacing units.

16. In my opinion, each tract comprising each of the proposed horizontal spacing units will be productive and contribute more-or-less equally to production from the wellbores.

17. In my opinion, the granting of Ameredev's applications in this is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

18. **Ameredev Exhibits D-1 through D-10** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.



PARKER FOY

STATE OF TEXAS)
)
COUNTY OF TRAVIS)

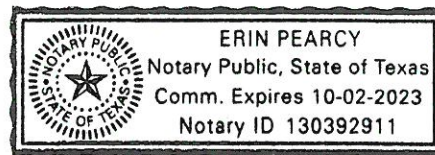
SUBSCRIBED and SWORN to before me this 4th day of January 2022 by
Parker Foy.



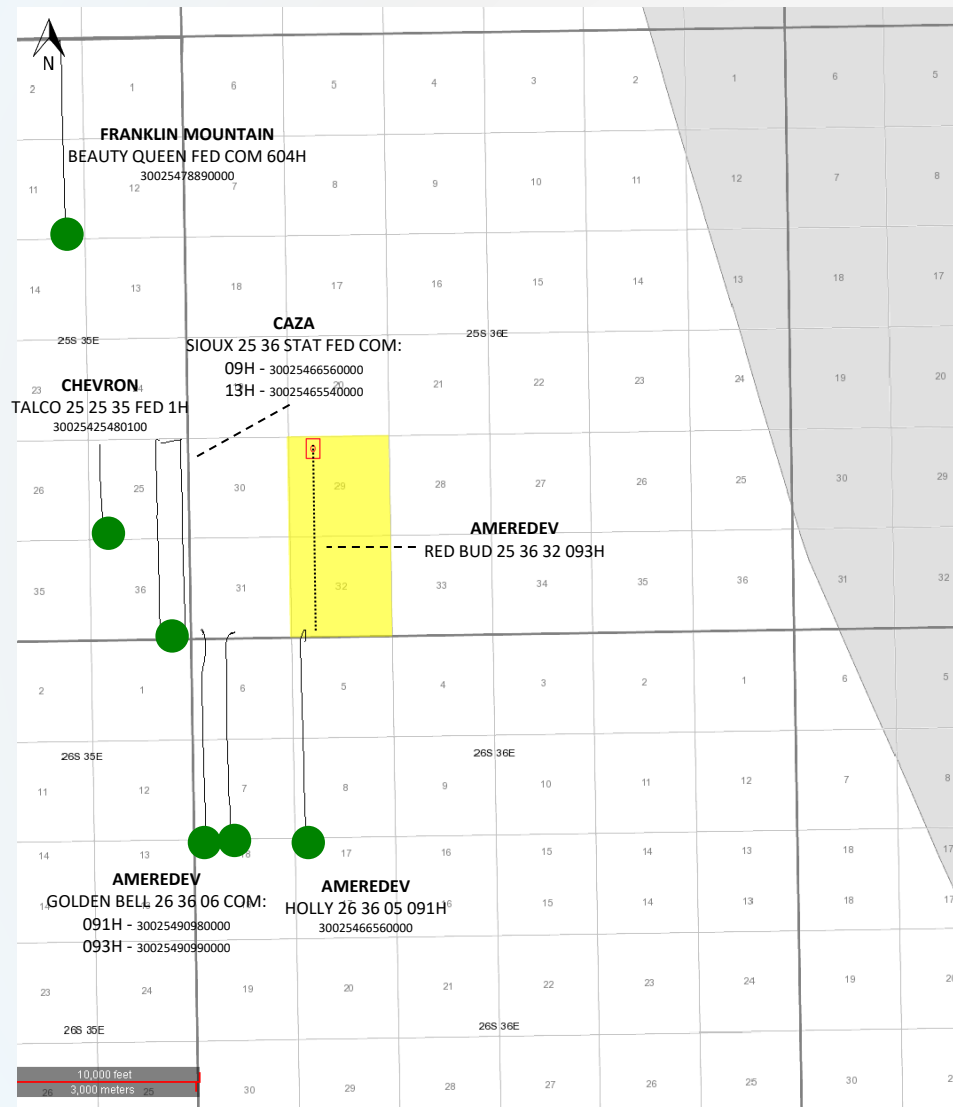
NOTARY PUBLIC

My Commission Expires:

10/2/2023



Bone Spring Pool — Red Bud 25-36-32 093H



Map Legend

BHL SHL



Ameredev BSPG Horizontal Locations



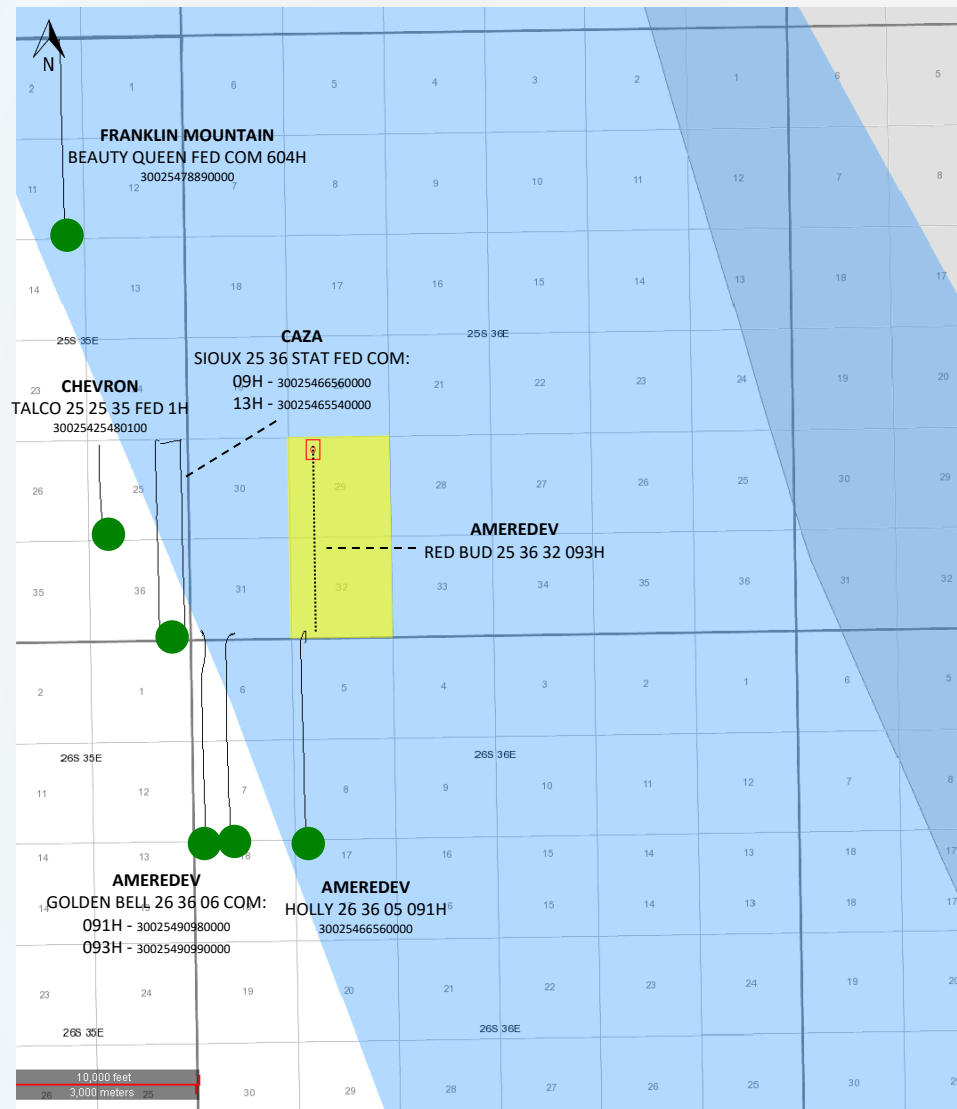
Producing BSPG Wells



Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D1
 Submitted by: Ameredev
 Hearing Date: January 6, 2022
 Case Nos 22400-22401

Bone Spring Pool – Capitan Reef Complex

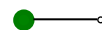


Map Legend

BHL SHL



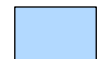
Ameredev BSPG Horizontal Locations



Producing BSPG Wells



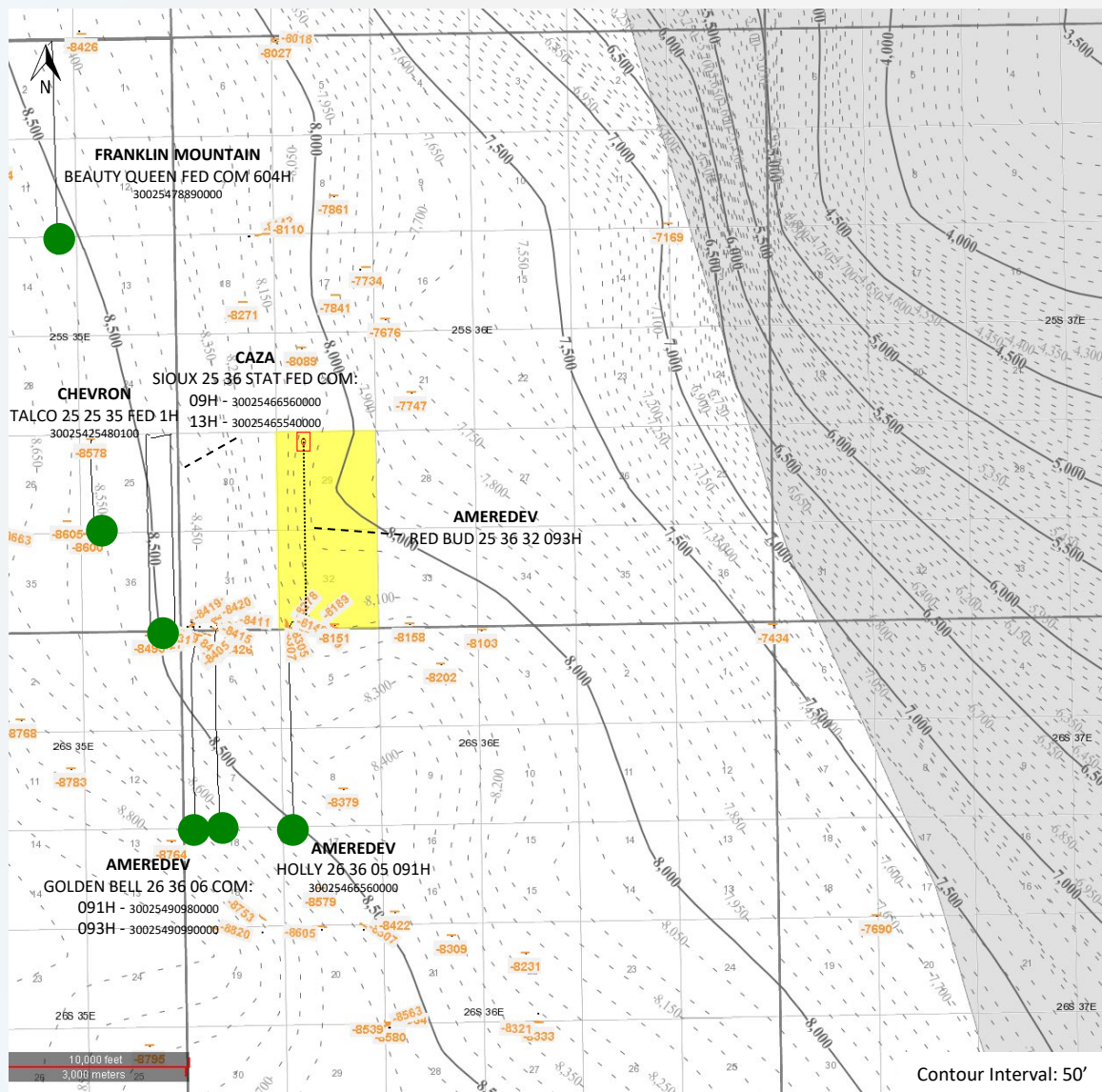
Ameredev Acreage



Capitan Reef Complex

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D2
 Submitted by: Ameredev
 Hearing Date: January 6, 2022
 Case Nos 22400-22401

Bone Spring Pool – BSPG Structure Map (Subsea Depth)



Map Legend

BHL SHL



Ameredeve BSPG Horizontal Locations



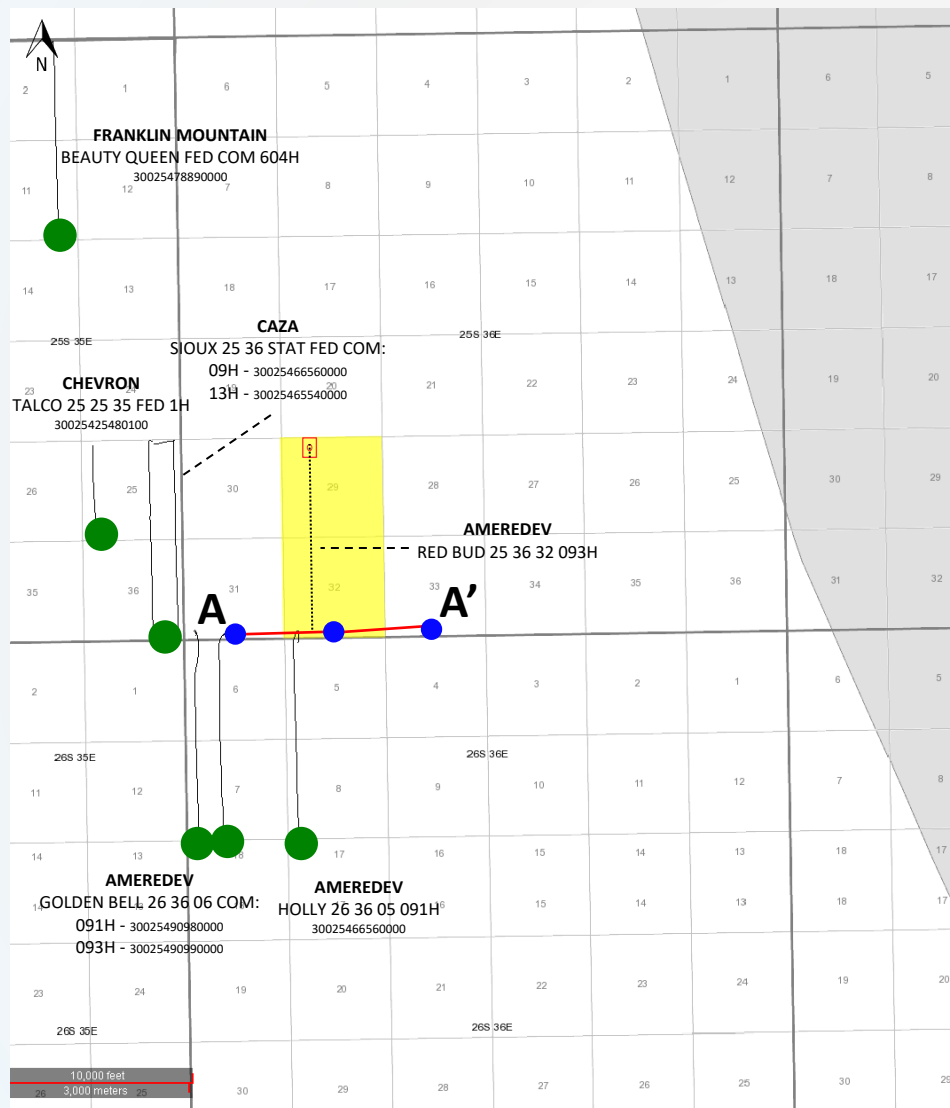
Producing BSPG Wells



Ameredeve Acreage

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Ameredeve
Hearing Date: January 6, 2022
Case Nos 22400-22401

Bone Spring Pool – Cross Section Map

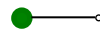


Map Legend

BHL SHL



Ameredev BSPG Horizontal Locations



Producing BSPG Wells



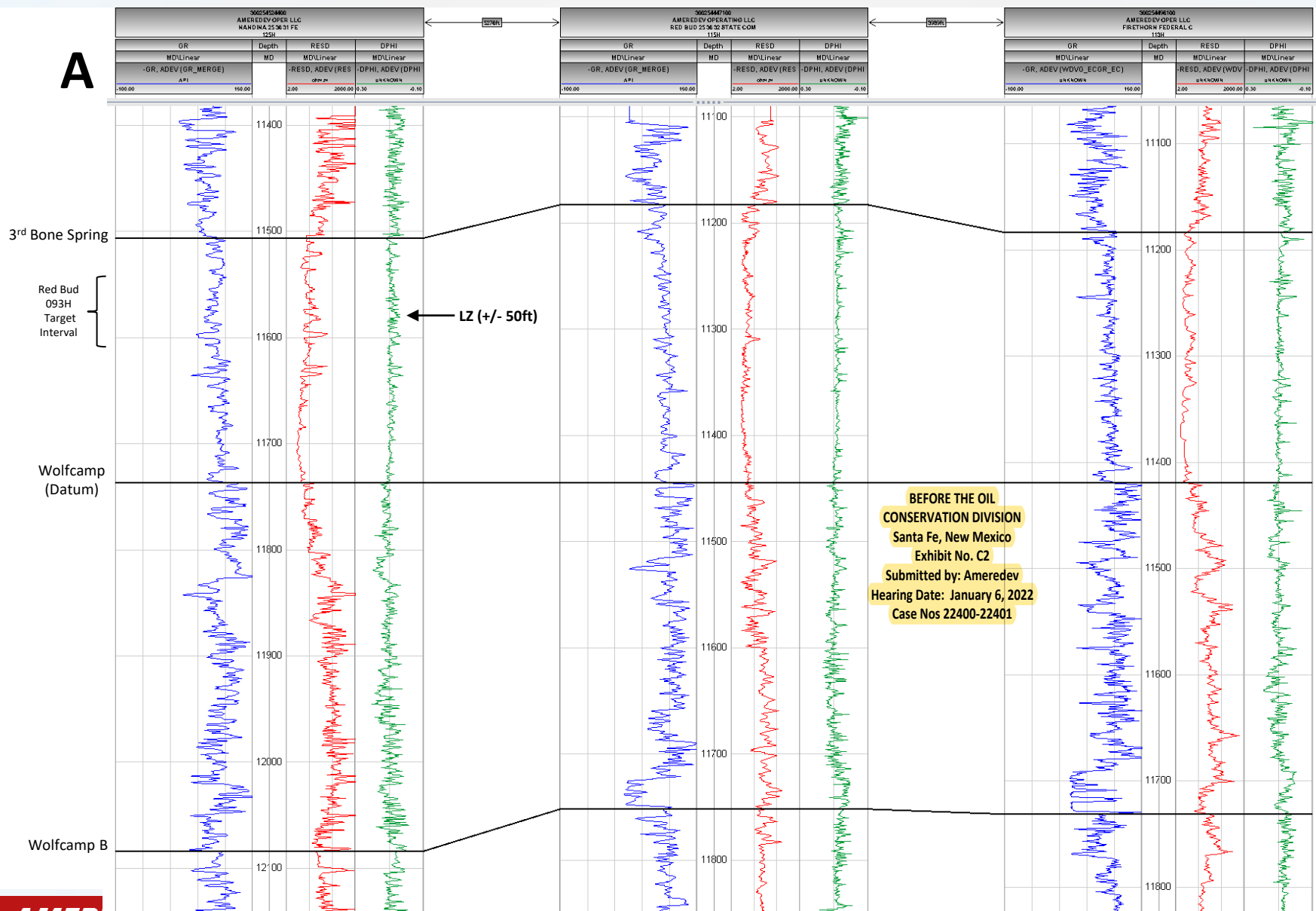
Cross Section Wells & Transect



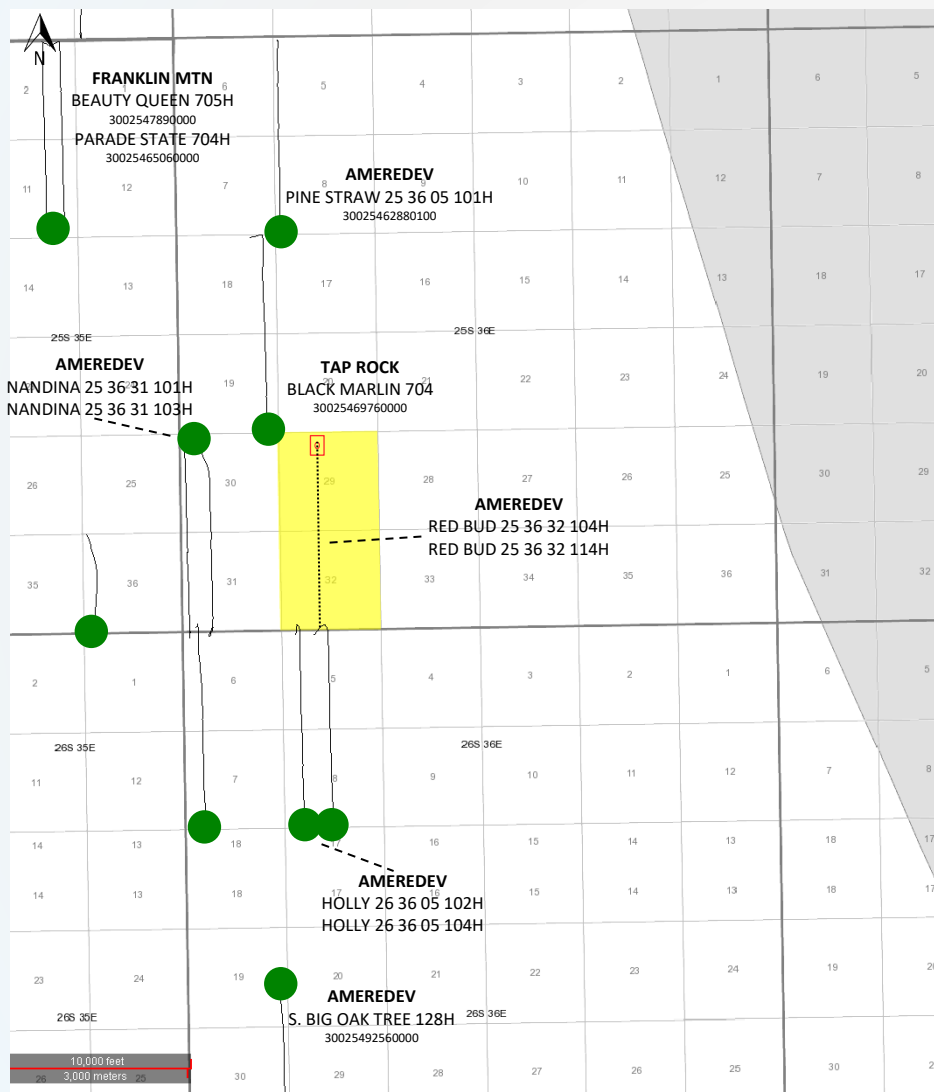
Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D4
 Submitted by: Ameredev
 Hearing Date: January 6, 2022
 Case Nos 22400-22401

Bone Spring Pool - Stratigraphic Cross Section



Wolfcamp Pool — Red Bud 25-36-32 104H & 114H

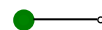


Map Legend

BHL SHL



Ameredev WFMP Horizontal Locations



Producing WFMP Wells



Ameredev Acreage

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

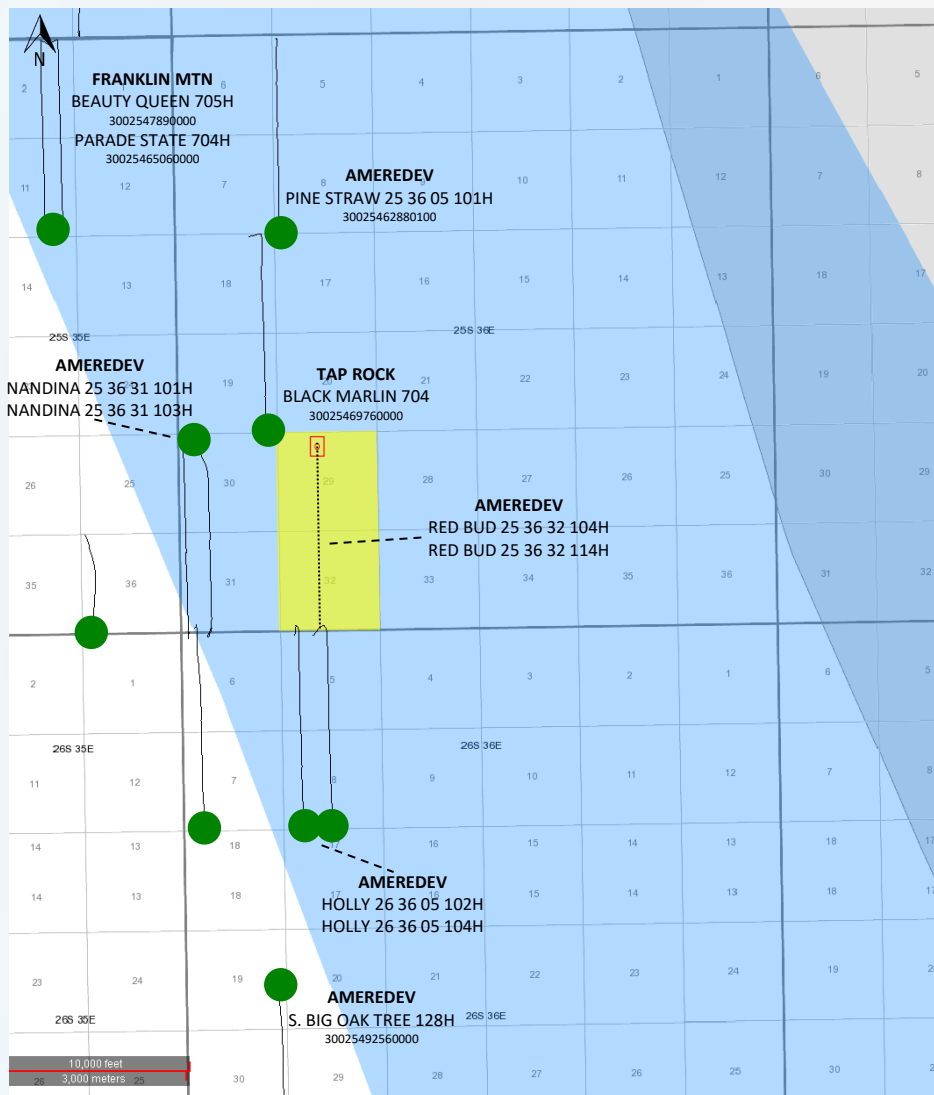
Exhibit No. D6

Submitted by: Ameredev

Hearing Date: January 6, 2022

Case Nos 22400-22401

Wolfcamp Pool – Capitan Reef Complex

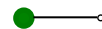


Map Legend

BHL SHL



Ameredev WFMP Horizontal Locations



Producing WFMP Wells



Ameredev Acreage



Capitan Reef Complex

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

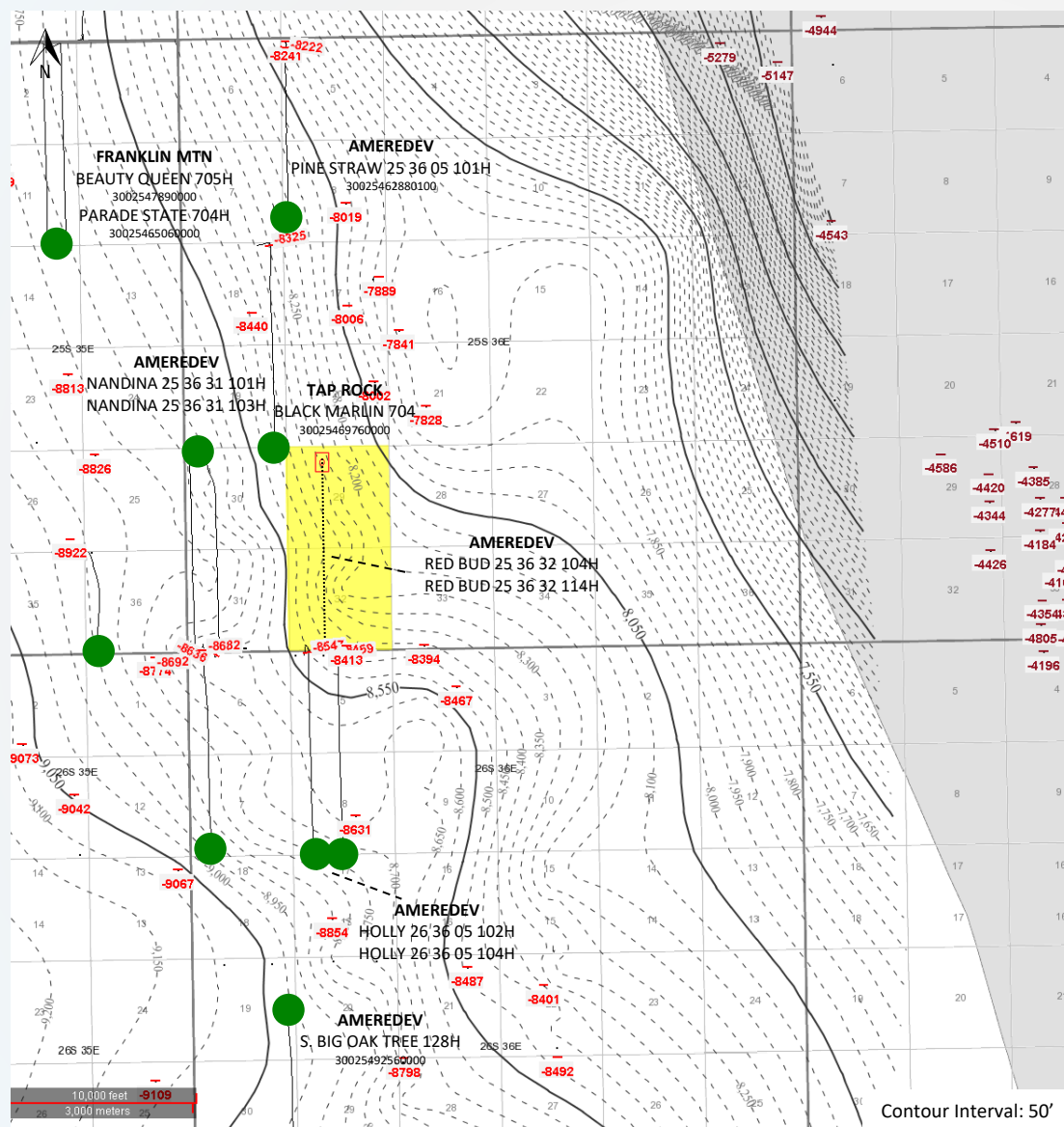
Exhibit No. D7

Submitted by: Ameredev

Hearing Date: January 6, 2022

Case Nos 22400-22401

Wolfcamp Pool – WFMP Structure Map (Subsea Depth)



Map Legend

BHL SHL



Ameradev WFMP Horizontal Locations



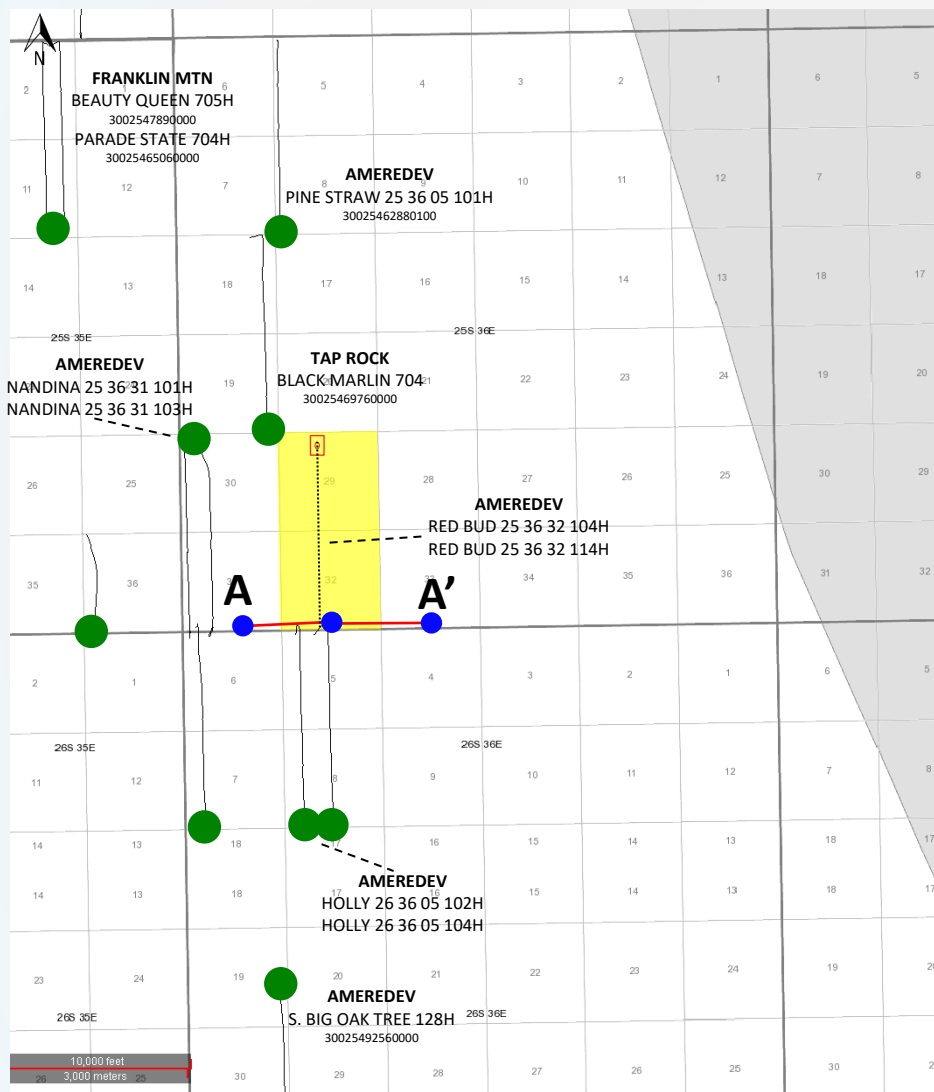
Producing WFMP Wells



Ameradev Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D8
 Submitted by: Ameradev
 Hearing Date: January 6, 2022
 Case Nos 22400-22401

Wolfcamp Pool – Cross Section Map

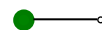


Map Legend

BHL SHL



Amerdev WFMP Horizontal Locations



Producing WFMP Wells



Cross Section Wells & Transect



Amerdev Acreage

BEFORE THE OIL CONSERVATION DIVISION
 Santa Fe, New Mexico
 Exhibit No. D9
 Submitted by: Amerdev
 Hearing Date: January 6, 2022
 Case Nos 22400-22401

Wolfcamp Pool - Stratigraphic Cross Section

A

30025423400 AMEREDBY OPER, LLC NANPINA 25 36 31 FE 225H			
GR	Depth	RESD	DPHI
MDLinear	MD	MDLinear	MDLinear
-GR, ADEV (GR_MERGE)		-RES, ADEV (RES)	-DPHI, ADEV (DPHI)
ΔP1	150.00	2.00	2000.00
		0.30	UNKNOWN
			Δ.10

2076H

30025447100 AMEREDBY OPERATING LLC RED BUD 25 36 32 STATE COM 115H			
GR	Depth	RESD	DPHI
MDLinear	MD	MDLinear	MDLinear
-GR, ADEV (GR_MERGE)		-RES, ADEV (RES)	-DPHI, ADEV (DPHI)
ΔP1	150.00	2.00	2000.00
		0.30	UNKNOWN
			Δ.10

2099H

30025461600 AMEREDBY OPER, LLC FIRETHORN FEDERAL C 115H			
GR	Depth	RESD	DPHI
MDLinear	MD	MDLinear	MDLinear
-GR, ADEV (WDV_ECGR_EC)		-RES, ADEV (WDV)	-DPHI, ADEV (DPHI)
UNKNOWN	150.00	2.00	2000.00
		0.30	UNKNOWN
			Δ.10

A'

3rd Bone SpringWolfcamp
(Datum)Red Bud
104H
Target
IntervalRed Bud
114H
Target
Interval

Wolfcamp B

BEFORE THE OIL CONSERVATION
DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Ameredev
Hearing Date: January 6, 2022
Case Nos 22400-22401

LZ (+/- 50ft)

LZ (+/- 50ft)

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATIONS OF AMEREDEV
OPERATING, LLC FOR COMPULSORY
POOLING, LEA COUNTY, NEW MEXICO.**

CASE NOS. 22400-22401

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

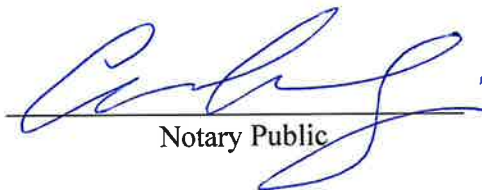
Kaitlyn A. Luck, attorney in fact and authorized representative of Ameredev Operating, LLC, the Applicant herein, being first duly sworn, upon oath, states that the above-referenced Applications have been provided under the notice letters and proof of receipts attached hereto.



Kaitlyn A. Luck

SUBSCRIBED AND SWORN to before me this 3rd day of January, 2022 by Kaitlyn A.

Luck.



Notary Public

My Commission Expires:

Nov. 12, 2023





Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.
Red Bud Fed Com 25 36 32 #093H well

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Brandon Forteza at (737) 300-4721 or bforteza@ameredev.com.

Sincerely,

A handwritten signature in blue ink, appearing to read "Kaitlyn Luck", written over a horizontal line.

ATTORNEY FOR AMEREDEV OPERATING, LLC

17812728_v1

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming



Kaitlyn A. Luck
Phone (505) 988-4421
kaluck@hollandhart.com

December 17, 2021

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico.
Red Bud Fed Com 25 36 32 #104H & 114H wells

Ladies & Gentlemen:

This letter is to advise you that Ameredev Operating, LLC has filed the enclosed application with the New Mexico Oil Conservation Division.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on January 6, 2022 beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

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Sincerely,

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Kaitlyn A. Luck
ATTORNEY FOR AMEREDEV OPERATING, LLC

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

Alaska
Colorado
Idaho

Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming

Ameredev_Red Bud 093H, 104H, 114H
Case Nos 22400-22401 Postal Delivery Report

9414811898765845502393	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845502348	CTH Royalties, LLC	PO Box 1761	Aledo	TX	76008-1761	Your item was picked up at the post office at 4:28 pm on December 28, 2021 in ALEDO, TX 76008.
9414811898765845502386	Devon Energy Production Company, L.P.	PO Box 843559	Dallas	TX	75284-3559	Your item was delivered at 5:15 am on December 21, 2021 in DALLAS, TX 75266.
9414811898765845502331	Donald Woods	3385 Baltic Ave	Long Beach	CA	90810-2331	Your item arrived at the SANTA FE, NM 87504 post office at 10:12 am on December 27, 2021 and is ready for pickup.
9414811898765845502379	E.B. Houser And Mildred L. Houser	1912 NW 23rd St	Oklahoma	OK	73106-1200	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845502010	Franklin Mountain Energy, LLC	2401 E 2nd Ave Ste 300	Denver	CO	80206-4760	Your item arrived at the SANTA FE, NM 87504 post office at 10:12 am on December 27, 2021 and is ready for pickup.
9414811898765845502058	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 9:32 am on December 21, 2021 in MIDLAND, TX 79710.
9414811898765845502065	James H. Bearly Revocable Trust	104302 S Ridgewood Dr	Meeker	OK	74855-9081	Your item has been delivered to an agent for final delivery in MEEKER, OK 74855 on December 29, 2021 at 1:20 pm.
9414811898765845502003	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6231	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845502096	KBL Mineral Company, LLC	410 17th St Ste 1150	Denver	CO	80202-4411	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845502041	Mavros Oil Company, LLC	PO Box 50820	Midland	TX	79710-0820	Your item has been delivered and is available at a PO Box at 11:06 am on December 23, 2021 in MIDLAND, TX 79705.
9414811898765845502089	Nathan Allan Dittmer	414 N 400 W	Cedar City	UT	84721-2131	Your item was returned to the sender at 3:42 pm on December 24, 2021 in CEDAR CITY, UT 84721 because the forwarding order for this address is no longer valid.
9414811898765845502034	Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5031	Your item was delivered to an individual at the address at 2:30 pm on December 27, 2021 in DENVER, CO 80220.
9414811898765845502072	Rheiner Holdings, LLC	PO Box 980552	Houston	TX	77098-0552	Your item was delivered at 1:04 pm on December 27, 2021 in HOUSTON, TX 77098.
9414811898765845502416	St. Joseph Residence Inc	2211 N Marion Ave	Tulsa	OK	74115-3911	Your item is back at the TULSA, OK 74115 post office following a delivery attempt at 10:01 am on December 28, 2021 and is available for redelivery or pickup.
9414811898765845502454	Three M Oil Company	8350 N Central Expy Ste G100	Dallas	TX	75206-1600	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845502423	Traverse Exploration, LLC	PO Box 1754	Midland	TX	79702-1754	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845502409	Cayuga Royalties, LLC	PO Box 540711	Houston	TX	77254-0711	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Ameredev_Red Bud 093H, 104H, 114H
Case Nos 22400-22401 Postal Delivery Report

9414811898765845502492	Cth Royalties, LLC	PO Box 1761	Aledo	TX	76008-1761	Your item was picked up at the post office at 4:28 pm on December 28, 2021 in ALEDO, TX 76008.
9414811898765845502447	Devon Energy Production Company, L.P.	PO Box 843559	Dallas	TX	75284-3559	Your item was delivered at 5:15 am on December 21, 2021 in DALLAS, TX 75266.
9414811898765845502485	Donald Woods	3385 Baltic Ave	Long Beach	CA	90810-2322	Your item arrived at the SANTA FE, NM 87504 post office at 10:12 am on December 27, 2021 and is ready for pickup.
9414811898765845502430	E.B. Houser And Mildred L. Houser	1912 NW 23rd St	Oklahoma	OK	73106-1200	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845502478	Franklin Mountain Energy, LLC	2401 E 2nd Ave Ste 300	Denver	CO	80206-4766	Your item arrived at the SANTA FE, NM 87504 post office at 10:12 am on December 27, 2021 and is ready for pickup.
9414811898765845502515	Good News Minerals, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 9:32 am on December 21, 2021 in MIDLAND, TX 79710.
9414811898765845502553	James H. Bearly Revocable Trust	104302 S Ridgewood Dr	Meeker	OK	74855-9085	Your item has been delivered to an agent for final delivery in MEEKER, OK 74855 on December 29, 2021 at 1:20 pm.
9414811898765845502560	Kassandra Dawn Dittmer	464 S 150 E	Ivins	UT	84738-6233	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845502522	Kbl Mineral Company, LLC	410 17th St Ste 1150	Denver	CO	80202-4411	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845502508	Mavros Oil Company, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 5:38 pm on December 20, 2021 in MIDLAND, TX 79705.
9414811898765845502591	Nathan Allan Dittmer	414 N 400 W	Cedar City	UT	84721-2133	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765845502546	Prevail Energy LLC	521 Dexter St	Denver	CO	80220-5033	Your item was delivered to an individual at the address at 2:30 pm on December 27, 2021 in DENVER, CO 80220.
9414811898765845502584	Rheiner Holdings, LLC	PO Box 980552	Houston	TX	77098-0552	Your item was delivered at 1:04 pm on December 27, 2021 in HOUSTON, TX 77098.
9414811898765845502577	St. Joseph Residence Inc	2211 N Marion Ave	Tulsa	OK	74115-3911	Your item is back at the TULSA, OK 74115 post office following a delivery attempt at 10:02 am on December 28, 2021 and is available for redelivery or pickup.
9414811898765845500214	Three M Oil Company	8350 N Central Expy Ste G100	Dallas	TX	75206-1600	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765845500252	Traverse Exploration, LLC	PO Box 1754	Midland	TX	79702-1754	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.



GMF FINANCE
7550 E 53RD PL
DENVER, CO 80217-0009
(800)275-8777

12/17/2021

04:59 PM

Product	Qty	Unit Price	Price
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Ship Confirm Accept	1		
Tracking #:			\$0.00
	9475 7112 0108 0778 6321 41		

Ship Confirm Accept	1		
Tracking #:			\$0.00
	9475 7112 0108 0778 6327 83		

Cust Permit Dep \$1709.64
Permit Type: Permit Imprint
Permit Number: 331
Permit Acct Number: 1678211
Customer Name: WIZBANG SOLUTIONS
INC/WBS

First-Class™ Intl Letter	1		\$1.30
United Kingdom of Great Britain & Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			
Amount: \$0.00			\$17.15
Tracking #:			
	RE047288324US		
Total			\$18.45

First-Class™ Intl Letter	1		\$1.30
United Kingdom of Great Britain & Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			
Amount: \$0.00			\$17.15
Tracking #:			
	RE047288338US		
Total			\$18.45

First-Class™ Intl Letter	1		\$2.43
United Kingdom of Great Britain & Northern Ireland			
Weight: 0 lb 1.80 oz			
Registered			
Amount: \$0.00			\$17.15
Tracking #:			
	RE047288355US		
Total			\$19.58

First-Class™ Intl Letter	1		\$1.30
United Kingdom of Great Britain & Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			
Amount: \$0.00			\$17.15
Tracking #:			
	RE047288369US		
Total			\$18.45

First-Class™ Intl Letter	1		\$1.30
United Kingdom of Great Britain & Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			
Amount: \$0.00			\$17.15
Tracking #:			
	RE047288372US		
Total			\$18.45

Total

First-Class™ Intl

Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288386US			
Total			\$18.45
First-Class [™] Intl	1		\$1.30
Letter			
United Kingdom of Great Britain &			
Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288390US			
Total			\$18.45
First-Class [™] Intl	1		\$1.30
Letter			
United Kingdom of Great Britain &			
Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288409US			
Total			\$18.45
First-Class [™] Intl	1		\$1.30
Letter			
United Kingdom of Great Britain &			
Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288412US			
Total			\$18.45
First-Class [™] Intl	1		\$1.30
Letter			
United Kingdom of Great Britain &			
Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288426US			
Total			\$18.45
First-Class [™] Intl	1		\$1.30
Letter			
United Kingdom of Great Britain &			
Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288430US			
Total			\$18.45
First-Class [™] Intl	1		\$1.30
Letter			
United Kingdom of Great Britain &			
Northern Ireland			
Weight: 0 lb 0.80 oz			
Registered			\$17.15
Amount: \$0.00			
Tracking #:			
RE047288443US			
Total			\$18.45
Nonprofit 10K	6	\$500.00	\$3000.00
Star Quilts 10K	1	\$2500.0	\$2500.00

Grand Total: \$7432.17

Personal/Bus Check \$5500.00
Personal/Bus Check \$1709.64
Debit Card Remitted \$222.53

Card Name: VISA
Account #: XXXXXXXXXX3654
Approval #: H98211
Transaction #: 945
Receipt #: 041657