

CASE NO. 22282

**APPLICATION OF KAISER-FRANCIS OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO**

EXHIBITS

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavit of Notice
5. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**Case No. 22282**APPLICATION**

Kaiser-Francis Oil Company applies for an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the W/2NE/4 of Section 25 and the W/2E/2 of Section 24, Township 23 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2NE/4 of Section 25 and the W/2E/2 of Section 24, and has the right to drill a well thereon.
2. Applicant proposes to drill the Wright Fed. 2524 LBC Well No.1H, a horizontal well with a first take point in the SW/4NE/4 of Section 25 and a last take point in the NW/4NE/4 of Section 24.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2NE/4 of Section 25 and the W/2E/2 of Section 24 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Delaware formation underlying the W/2NE/4 of Section 25 and the W/2E/2 of Section 24, pursuant to NMSA 1978 §70-2-17.

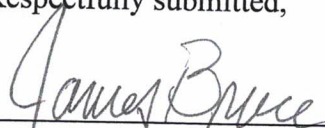
EXHIBIT |

5. The pooling of all mineral interest owners in the Delaware formation underlying the W/2NE/4 of Section 25 and the W/2E/2 of Section 24 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Delaware formation underlying the W/2NE/4 of Section 25 and the W/2E/2 of Section 24;
- B. Designating applicant as operator of the well;
- C. Considering the cost of drilling, completing, and equipping the well, and allocating the cost among the well's working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the well in the event a working interest owner elects not to participate in the well.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Kaiser-Francis Oil Company

Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the W/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 1H, with a first take point in the SW/4NE/4 of Section 25 and a final take point in the NW/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3 miles southeast of Malaga, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF KAISER-FRANCIS OIL
COMPANY COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

Case No. 22282

VERIFIED STATEMENT OF BRENDON KUSHNERICK

Brendon Kushnerick, being duly sworn upon his oath, deposes and states:

1. I am a landman for Kaiser-Francis Oil Company ("KFOC"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. The following information is submitted in support of the compulsory pooling application filed herein:

(a) The purpose of this application is to force pool working interest owners into the Delaware horizontal spacing unit described below, and in wells that have been drilled or are to be drilled in the unit.

(b) No opposition is expected because KFOC has attempted to contact all the interest owners being pooled regarding the proposed well, and the interest owners have either failed or refused to voluntarily commit their interests to the well.

(c) A land map outlining the unit being pooled is attached hereto as Attachment A. KFOC seeks an order pooling the Delaware formation underlying a horizontal spacing unit comprised of the W/2 NE/4 of Section 25 & W/2 E/2 of Section 24, Township 23 South, Range 28 East, NMPM, containing 240 acres.

(i) Pool Code: 40350 Pool Name: Loving; Brushy Canyon, East Pool to be dedicated to the Wright Fed. 2524 LBC 1H. The well is a horizontal well with a first take point in the SW/4 NE/4 of Section 25 and a final take point in the NW/4 NE/4 of Section 24.
SHL: 2,490' FNL & 1,530' FEL Section 25 23S-28E
BHL: 100' FNL & 1,980' FEL Section 24 23S-28E
13,900' MD/ 6,200' TVD

EXHIBIT

2

A Form C-102 for each well is attached as Attachment B.

- (d) There is no depth severance in the Delaware formation.
- (d) The parties being pooled and their interests are set forth in Attachment C. Their current or last known address are also set forth.
- (e) There were no unlocatable interest owners.
- (f) Attachment D contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) KFOC has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.
- (h) KFOC has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment E contains the Authorization for Expenditures for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and are comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) KFOC requests overhead and administrative rates of \$8,000.00/month while drilling a well and \$800.00/month for a producing well. These rates are fair, and are comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. KFOC requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) KFOC requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) KFOC requests that it be designated operator of the well.
- (m) The attachments to this affidavit were prepared by me, or compiled from company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

VERIFICATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)

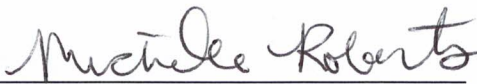
Brendon Kushnerick, being duly sworn upon his oath, deposes and states that: He is a Staff Landman for Kaiser-Francis Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.


Brendon Kushnerick

SUBSCRIBED AND SWORN TO before me this 25th day of January, 2022 by Brendon Kushnerick.

My Commission Expires: 8/17/2022




Notary Public

TRACT MAP

KASER, FRANCIS OIL COMPANY

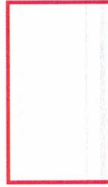
Township 23 South, Range 28 East, Eddy County, New Mexico							
			Tract 6 NMNM 032636				
			Tract 5 Fee Acreage				
			Section 24				
				Tract 4 Fee Acreage			
				Tract 3 Fee Acreage			
				Tract 2 Fee Acreage			
				Tract 1 Fee Acreage			
			Section 25				



Federal Lease



Fee Acreage



Wright Fed 2524 LBC 1H
W/2 NE/4 Sec 25 & W/2 E/2 Sec 24
Horizontal Spacing Unit

ATTACHMENT

A

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name	
⁴ Property Code		⁵ Property Name			
		WRIGHT FED 2524 LBC			
⁷ OGRID No.		⁸ Operator Name			
12361		KAISER-FRANCIS OIL COMPANY			
		⁶ Well Number			
		1H			
		⁹ Elevation			
		2966.8			

¹⁰ Surface Location


UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	25	23 S	28 E		2490	NORTH	1530	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	24	23 S	28 E		100	NORTH	1980	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<p>NW CORNER SEC. 24 LAT. = 32.2981501°N LONG. = 104.0491717°W NMSP EAST (FT) N = 472300.25 E = 587802.51</p> <p>W/4 CORNER SEC. 24 LAT. = 32.2909394°N LONG. = 104.0491464°W NMSP EAST (FT) N = 469677.20 E = 587817.28</p> <p>SECTION CORNER LAT. = 32.2836672°N LONG. = 104.0489813°W NMSP EAST (FT) N = 467031.89 E = 587875.33</p> <p>W/4 CORNER SEC. 25 LAT. = 32.2687670°N LONG. = 104.0487699°W NMSP EAST (FT) N = 461611.75 E = 587955.02</p> <p>SW CORNER SEC. 25 LAT. = 32.2687670°N LONG. = 104.0487699°W NMSP EAST (FT) N = 461611.75 E = 587955.02</p>		<p>S89°53'22"E 2709.10 FT</p> <p>N/4 CORNER SEC. 24 SCALED</p> <p>1980'</p> <p>LTP & BOTTOM OF HOLE</p> <p>100'</p> <p>LAST TAKE POINT & BOTTOM OF HOLE LAT. = 32.2978314°N LONG. = 104.0380495°W NMSP EAST (FT) N = 472193.59 E = 591239.49</p> <p>SEC. 24</p> <p>LATITUDE AND LONGITUDE VALUES ARE NAD 27 STATE PLANE VALUES ARE NMSP EAST GRID</p> <p>N89°26'52"W QUARTER CORNER 2662.74 FT SCALED</p> <p>WRIGHT FED 2524 WC 1H ELEV. = 2966.8' LAT. = 32.2766945°N (NAD27) LONG. = 104.0367096°W NMSP EAST (FT) N = 464505.67 E = 591674.76</p> <p>SURFACE LOCATION</p> <p>FIRST TAKE POINT 2588' FNL, 1980' FEL LAT. = 32.2764409°N LONG. = 104.0381654°W N = 464412.16 E = 591225.09</p> <p>SEC. 25</p> <p>S/4 CORNER SEC. 25 LAT. = 32.2687977°N LONG. = 104.0402282°W NMSP EAST (FT) N = 461630.03 E = 590595.15</p> <p>S89°36'09"W 2640.81 FT</p> <p>S89°38'40"W 2608.10 FT</p>		<p>NE CORNER SEC. 24 LAT. = 32.2980805°N LONG. = 104.0316408°W NMSP EAST (FT) N = 472289.73 E = 593219.44</p> <p>E/4 CORNER SEC. 24 LAT. = 32.2907841°N LONG. = 104.0317009°W NMSP EAST (FT) N = 469628.14 E = 593208.37</p> <p>SECTION CORNER LAT. = 32.2834860°N LONG. = 104.0317543°W NMSP EAST (FT) N = 466980.50 E = 593199.32</p> <p>E/4 CORNER SEC. 25 LAT. = 32.2761351°N LONG. = 104.0317607°W NMSP EAST (FT) N = 464306.43 E = 593204.84</p> <p>SE CORNER SEC. 25 LAT. = 32.2688222°N LONG. = 104.0317922°W NMSP EAST (FT) N = 461646.17 E = 593202.59</p>		<p>¹⁷ OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>DECEMBER 10, 2021</p> <p>Date of Survey _____</p> <p>Signature and Seal of Professional Surveyor: </p> <p>Certificate Number: 12797</p>
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ATTACHMENT

B

Exhibit C

Mineral Owner	Address	City	State	Zip	Working Interest	Certified Mail #	Well Cost
Alpha Energy Partners, LLC	PO Box 10701	Midland	TX	79702	0.1333	7018 3090 0002 1947 3604	\$ 694,346.37
Evans Petroleum, LP	PO Box 50885	Midland	TX	79710	0.0333	7018 3090 0002 1947 3611	\$ 173,456.37

ATTACHMENT

C

SUMMARY OF COMMUNICATION**Wright Fed 2524 LBC 1H**

Company Name: Alpha Energy Partners, LLC	
Date:	Comments/Actions
August 6, 2021	Well proposal emailed and mailed via certified mail dated August 6, 2021
August 9, 2021	JOA provided to Tyler Adams
September 13, 2021	Proposal received by Alpha
August 31, 2021	Emailed Tyler Adams to discuss the well proposal and request letters of support for Kaiser-Francis to be named operator
September 1, 2021	Received email from Tyler Adams stating that Alpha would be willing to sign a letter of support for Kaiser-Francis to be named operator
September 8, 2021	Emails with Tyler Adams pertaining to the subject well proposal
January 25, 2022	Emailed Tyler Adams to see if they have any questions

Company Name: Evans Petroleum, LP	
Date:	Comments/Actions
August 6, 2021	Well proposal emailed and mailed via certified mail dated August 6, 2021
August 9, 2021	JOA provided to Michael Evans
April 10, 2021	Proposal received by Evans
August 31, 2021	Emailed Michael Evans to discuss the well proposal and request letters of support for Kaiser-Francis to be named operator
January 25, 2022	Emailed Michael Evans to see if they have any questions

ATTACHMENT



KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468 TULSA, OKLAHOMA 74121-1468

6733 South Yale Avenue, 74136

(918) 494-0000

Fax: (918) 491-4383

August 6, 2021

SENT VIA CERTIFIED MAIL 7018 3090 0002 1947 3604

Alpha Energy Partners, LLC
Attn: Tyler Adams
PO Box 10701
Midland, TX 79702

Re: Wright Fed 2524 LBC 1H
W/2 NE/4 Section 25 & W/2 E/2 Section 24 T23S R28E
Eddy County, New Mexico

To Whom it May Concern:

Kaiser-Francis Oil Company ("KFOC") hereby proposes to drill the Wright Fed 2524 LBC 1H ("Wright 1H") at a legal location in the W/2 NE/4 of Section 25 & W/2 E/2 of Section 24 T23S R28E, Eddy County, New Mexico.

The intended surface hole location is 2,490' FNL and 1,560' FEL of Section 25 23S-28E and the intended bottom hole location is 330' FNL and 1980' FEL of Section 24 23S-28E. The Wright 1H is proposed to be drilled vertically to a depth of approximately 6,200' and horizontally in a Northern direction within its targeted formation to the referenced bottom hole location. The total measured depth of the Wright 1H is proposed to be approximately 13,900' from surface to terminus.

Enclosed for your review and execution is a detailed AFE for the Wright 1H, reflecting estimated costs. If you intend to participate, please execute in the appropriate box on the AFE and return to the undersigned within 30 days of receipt of this proposal. The AFE represents an estimated cost and is subject to change once the well is drilled/completed and actual costs are incurred. Parties electing to participate are responsible for their proportionate share of actual costs incurred. An AAPL Form 610-1989 Model Form Operating Agreement shall be furnished to all parties subsequent to this letter and upon request.

KFOC intends to submit an application for a Compulsory Pooling Order with the New Mexico Oil Conservation Division within 30 days of your receipt of this letter. This will allow KFOC to move forward with planning and drilling the subject well while allowing time to properly execute a JOA amongst the interested parties.

Should you have any questions, I can be reached at 918-491-4431 or brendonk@kfoc.net.

Respectfully,

KAISER-FRANCIS OIL COMPANY



Brendon J. Kushnerick
Staff Landman

KAISER-FRANCIS OIL COMPANY

P.O. BOX 21468 TULSA, OKLAHOMA 74121-1468

6733 South Yale Avenue, 74136

(918) 494-0000

Fax: (918) 491-4383

August 6, 2021

SENT VIA CERTIFIED MAIL 7018 3090 0002 1947 3611

Evans Petroleum, LP
PO Box 50885
Midland, TX 79710

Re: Wright Fed 2524 LBC 1H
W/2 NE/4 Section 25 & W/2 E/2 Section 24 T23S R28E
Eddy County, New Mexico

To Whom it May Concern:

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Should you have any questions, I can be reached at 918-491-4431 or brendonk@kfoc.net.

Respectfully,

KAISER-FRANCIS OIL COMPANY



Brendon J. Kushnerick
Staff Landman

Kaiser-Francis Oil Company
Authority for Expenditure

Operator:	Kaiser-Francis Oil Company				Date:	1/25/2022	
Well Name:	Wright Fed 2524 LBC 1H				Field:	Malaga	
Prospect:	Lower Brushy Canyon				County / Psh	Eddy	
Location:	W/2 NE/4 Section 25 & W/2 E/2 Section 24				State:	New Mexico	
Depth:	13900	MD	6200	TVD	Preparer:	RS	
Horizon:	Lower Brushy Canyon						
Objective:	Drill and complete a 7500' lateral LBC well						
JIB Code	Intangible Drilling and Completion Costs			Drilling	Completion	Eqpt/Const	Total
500/600	Location / Road Expense / Frac Pit Construction			\$105,000	\$14,000	\$36,000	\$155,000
501/***	Cond, Rat Hole, Mouse Hole Services			\$15,000			\$15,000
502/602	Location Damages			\$20,000			\$20,000
503/603	Environmental, Regulatory, and Permitting			\$30,000			\$30,000
504/604	Turnkey Completion Rig				\$112,000		\$112,000
	Footage @ per foot						\$0
	Daywork 16 days at			\$19,500			\$312,000
505/605	Coiled Tubing & Related Services						\$0
506/606	Rig Mob / Demob			\$61,200			\$61,200
507/***	Directional Drilling Services			\$225,950			\$225,950
508/608	Bits & Reamers			\$78,000			\$78,000
510/610	Fuel/Power			\$75,200			\$75,200
512/612	Drilling Water / Completion Fluid			\$25,000	\$125,000		\$150,000
514/614	Mud & Chemicals			\$108,000	\$25,000		\$133,000
515/615	Closed Loop System / Mud & Cuttings Disposal / SWD			\$101,000	\$20,000		\$121,000
516/616	Surface Equipment Rental / Inspection			\$181,740	\$216,370		\$398,110
517/617	Downhole Equipment Rental / Inspection			\$108,100	\$54,000		\$162,100
518/618	Transportation & Loading			\$32,000	\$45,000		\$77,000
520/***	DST, Coring & Analysis						\$0
521/621	Downhole tools: Whipstocks, Liner Hangers, Frac Plugs			\$95,000	\$22,400		\$117,400
522/622	OH Logs / CH Logs / Perforating / Slickline				\$98,000		\$98,000
523/***	Mud Logging / Geosteering / LWD			\$19,200			\$19,200
524/624	Cementing & Squeezing			\$142,000			\$142,000
526/626	Casing Crews & Equipment			\$74,500			\$74,500
528/628	Plug & Abandon						\$0
***/630	Stimulation				\$870,000		\$870,000
532/632	Geological & Engineering						\$0
534/634	Supervision			\$80,000	\$38,750		\$118,750
536/636	Miscellaneous Contract Labor			\$55,000	\$73,000	\$45,000	\$173,000
538/638	Prof. Fees & Abstracts			\$10,000			\$10,000
541/641	Liability Insurance / Bonds						\$0
542/642	Drilling Overhead / Completion Overhead			\$6,000	\$5,250		\$11,250
544/644	Miscellaneous & Unforeseen			\$77,253	\$171,877	\$4,050	\$253,180
	Total Intangible Drilling & Completion			\$2,037,143	\$1,890,647	\$85,050	\$4,012,840
JIB Code	Tangible Well and Lease Equipment Costs			Drilling	Completion	Eqpt/Const	Total
700	Conductor						\$0
701	Surface Casing 13-3/8" 48.0# J-55 STC 2021 COPAS 400			\$27,076			\$27,076
702	Intermediate Casing 9-5/8" 40# J-55 LTC 2021 COPAS 2700			\$103,050			\$103,050
702	Intermediate Casing 7" 26# P-110 BTC 2021 COPAS 6600			\$144,300			\$144,300
704	Drilling Liner (BCP)						\$0
703	Production Liner (ACP)						\$0
706	Production Casing (ACP) 4-1/2" 13.5 P110 mod BTC (includes tie back) 13900			\$271,875			\$271,875
710	Tubing 2-7/8" 6.5# L-80 EUE 2021 COPAS 6000				\$35,580		\$35,580
721/720	Wellhead Equip. BCP/ACP			\$45,000	\$40,000		\$85,000
724	Packers & Downhole Equipment				\$20,000		\$20,000
726	Rods & Pumps						\$0
737	Line Pipe / Fittings / Pipeline					\$45,000	\$45,000
738	Automation/SCADA/Misc Electrical Equipment					\$120,000	\$120,000
747	Valves					\$40,000	\$40,000
752	Tanks & Walkways					\$90,000	\$90,000
765	Heaters / Treaters / Separator / VRU					\$70,000	\$70,000
768	Artificial Lift / Compressor						\$0
770	Gas Sales Unit / Dehy / Line Heater / Flare					\$30,000	\$30,000
775/774	Transportation and Freight BCP/ACP				\$2,000	\$40,000	\$42,000
777/776	Inspect/Test Tubulars BCP/ACP			\$24,000	\$5,000		\$29,000
779/778	Non-Controllable Equipment BCP/ACP			\$17,171	\$10,258	\$15,750	\$43,179
	Total Well and Lease Equipment			\$632,472	\$112,838	\$450,750	\$1,196,060
Total Drilling and Completion Cost				\$2,669,615	\$2,003,485	\$535,800	\$5,208,900

KFOC APPROVALS	PARTNER APPROVAL
Drilling	Signature
Completion	Printed Name
Land	Position
Geology	Company
Reservoir	
Asset Manager	
Chief Operating Officer	

ATTACHMENT



Case No. 22282

EXHIBIT

- (c) There is no faulting or other geologic impediment which will adversely affect the drilling of the subject well.
- 5. KFOC sees no difference for stand-up vs. laydown wells in this area.
- 6. Attachment D contains the proposed horizontal drilling plan for the well. The producing interval of the wells will be orthodox, and will comply with Division setback requirements.

VERIFICATION

STATE OF OKLAHOMA)
) ss.
COUNTY OF TULSA)


Lee Lindman, being duly sworn upon his oath, deposes and states that: He is a geologist for Kaiser-Francis Oil Company; he is authorized to make this verification on its behalf; he has read the foregoing statement, and knows the contents thereof; and the same is true and correct to the best of his knowledge, information, and belief.



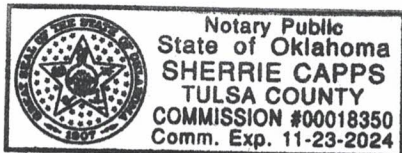
Lee J. Lindman

SUBSCRIBED AND SWORN TO before me this 27th day of January 2022 by Lee J. Lindman.

My Commission Expires: 11-23-2024



Notary Public



SHL BHL
— — — — —
△

Kaiser-Francis Oil Company

Structure Map - 1st Bone Spring Lime

All Wells



POSTED WELL DATA

Well Number

WELL - TD

ATTRIBUTE MAP

BRSC - Producer

CONTOURS

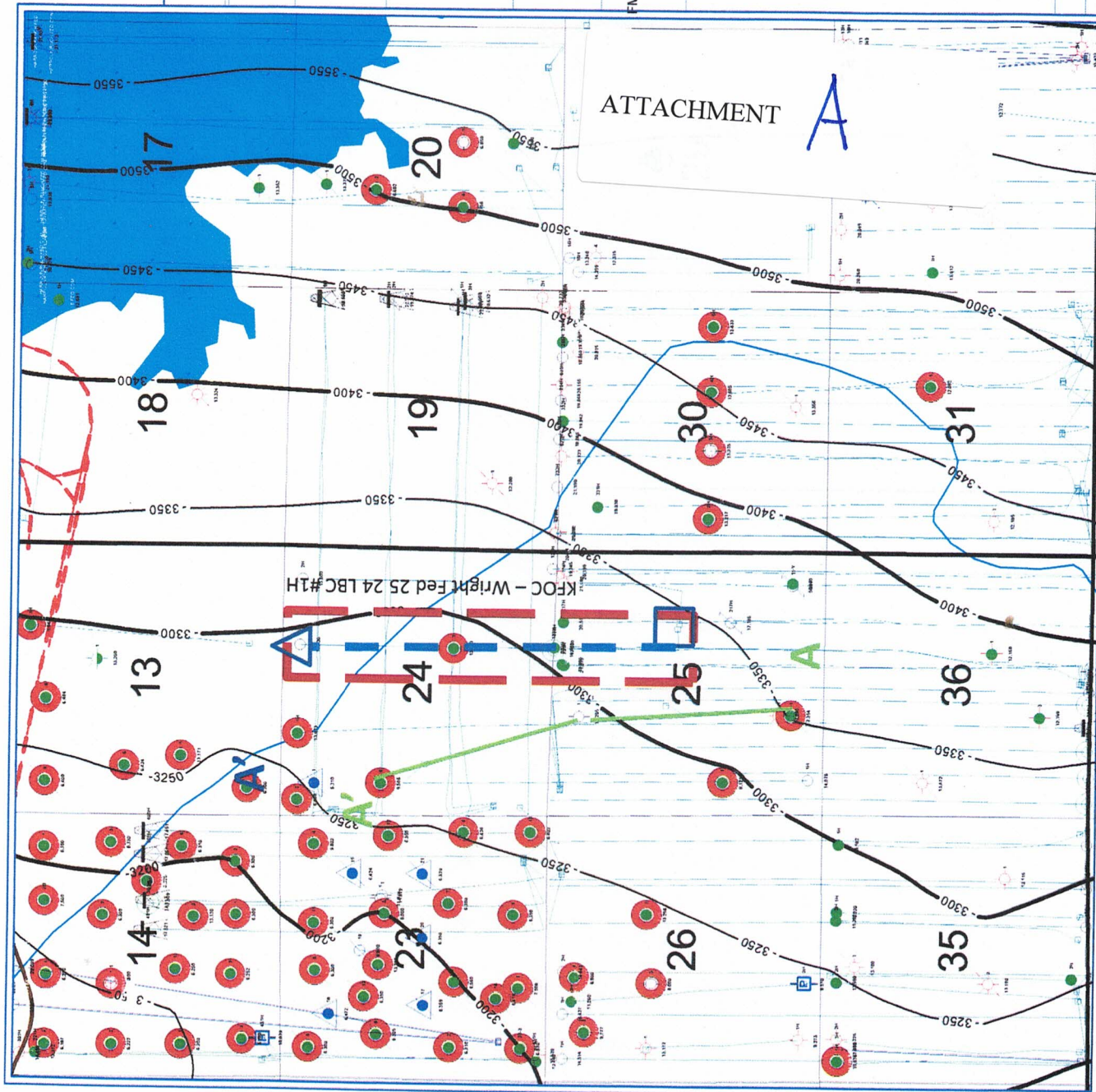
FMTOPS - 1ST BONE SPRINGS LIME [CGM] - 1ST BONE SPRINGS LIME
FMTOP/SYST BONE SPRINGS LIMCEGM.GRD
Contour Interval = 50 FT

WELL SYMBOLS

- Dry Hole, With Show of Oil & Gas
- Dry Hole, With Show of Oil
- Dry Hole
- Gas Well
- Injection Well
- Junked
- Oil Well
- PILOT
- Plugged Injection
- Drilling Well
- Temporarily Abandoned
- P&A-G
- P&A-O
- CHERRY CANYON INJECTION WELL
- Treated Well
- PERMITTED INJECTION
- Permit

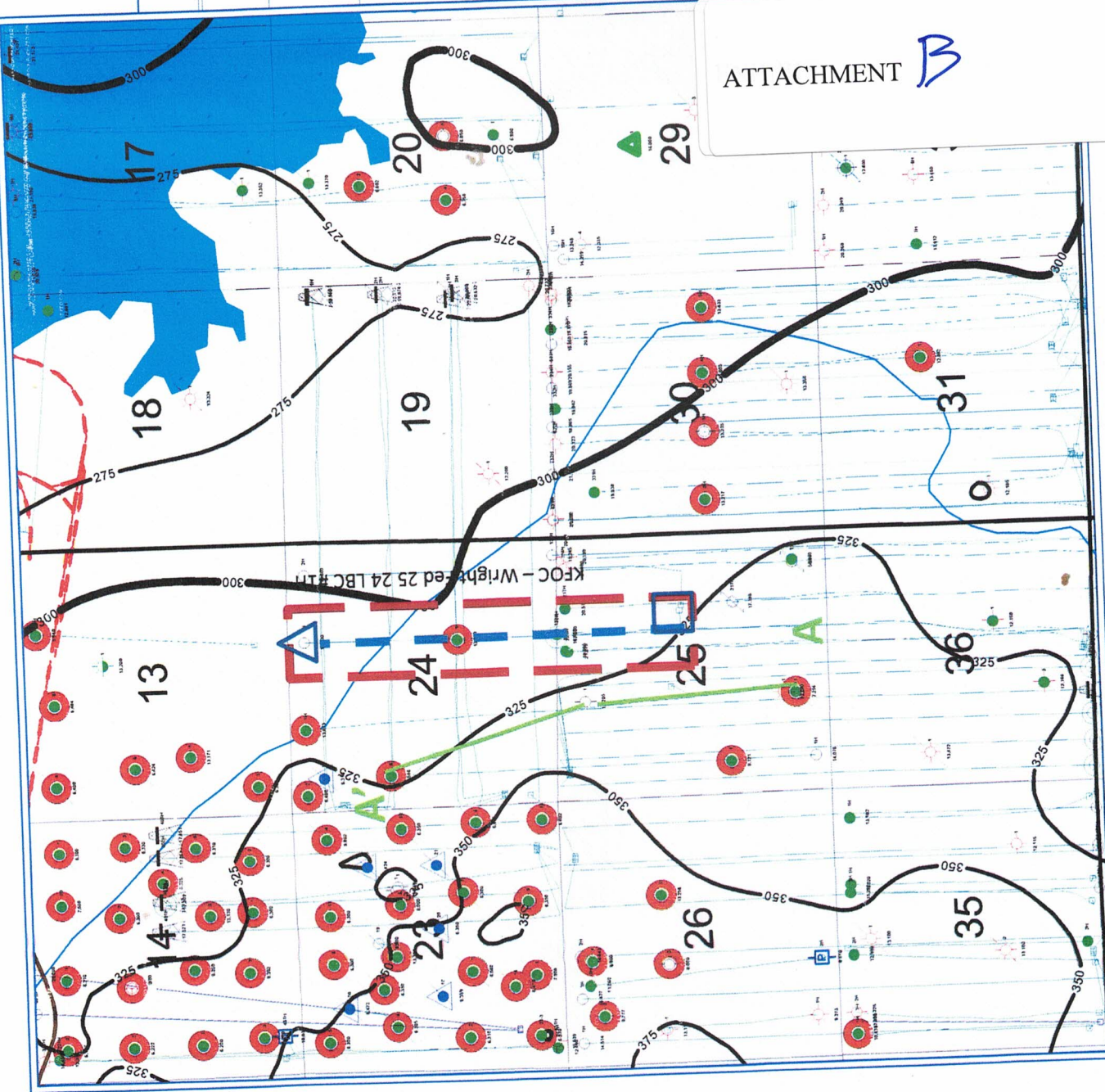
By: Lee J. Lindman

August 9, 2021



PETRA 8/9/2021 4:32:36 PM

Structure Map (Top 1st Bone Spring Lime Subsea)



ATTACHMENT **B**

SHL

BHL

Kaiser-Francis Oil Company

Isopach Map - Lower Brushy Canyon

All Wells

0

3,000

6,000

FEET

POSTED WELL DATA

Well Number

WELL - TD

ATTRIBUTE MAP

BRSC - Producer

CONTOURS

GROSS ISOPACH - LOWER BRUSHY CANYON

GROSS ISOPACH - LOWER BRUSHY CANYON GRD

Contour Interval = 25 FEET

WELL SYMBOLS

Dry Hole, With Show of Oil & Gas

Dry Hole, With Show of Oil

Dry Hole

Gas Well

Injection Well

Junked

Oil Well

PILOT

Plugged Injection

Drilling Well

Temporarily Abandoned

P&A-G

P&A-O

CHERRY CANYON INJECTION WELL

Treated Well

PERMITTED INJECTION

Permit

By: Lee J. Lindman

August 9, 2021

Isopach Map (Lower Brushy Canyon)

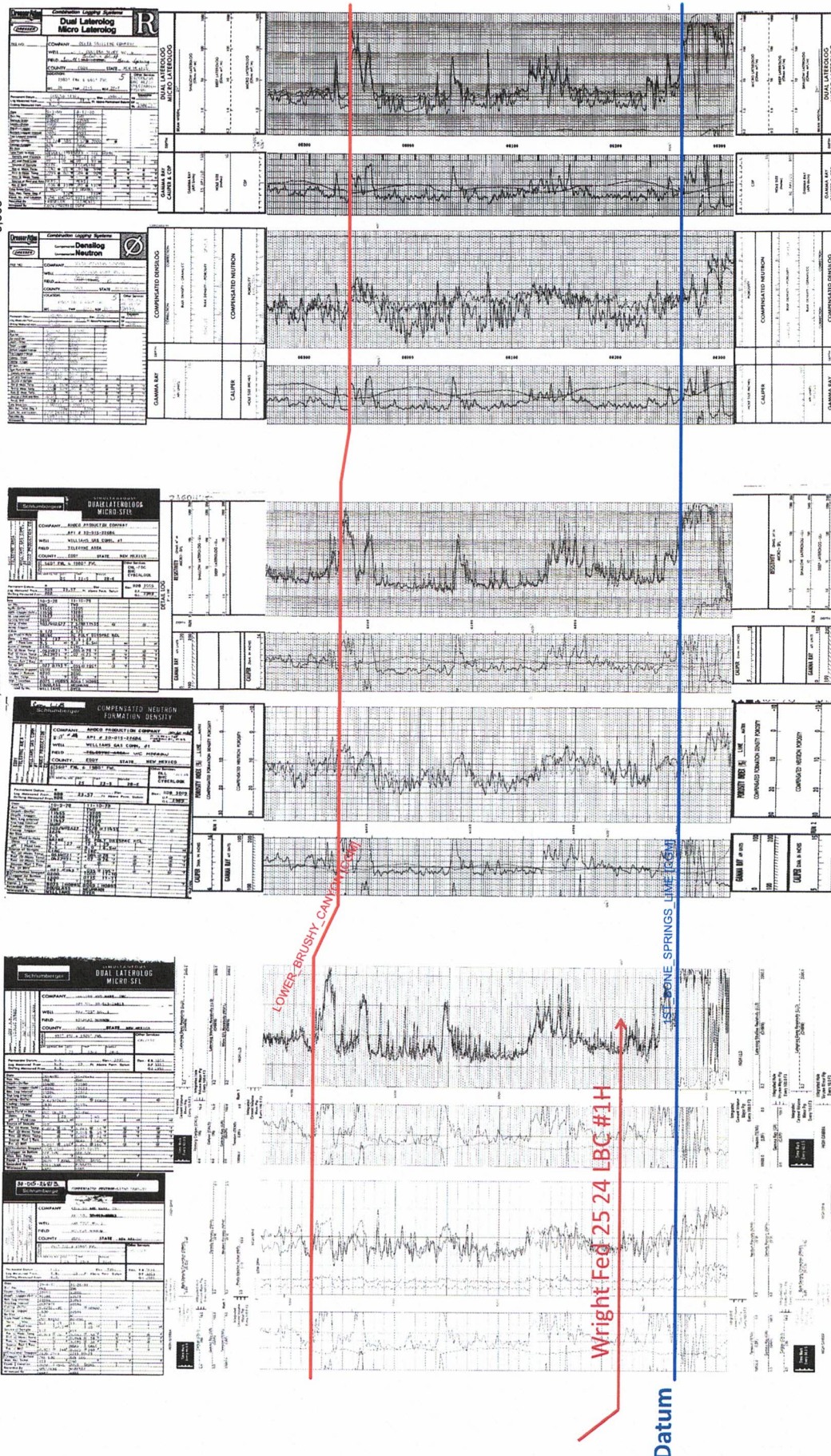
A'

6
ROCKCLIFF
SCB
9,506

1
CHEVRON
WILLIAMS GAS COM
13,205

1
MEWBOURNE
RAY 25
12,080

A



Stratigraphic Cross Section A - A'

ATTACHMENT

Kaiser-Francis Oil Company

Kaiser-Francis Oil Company

Eddy County, NM

(Wright Fed) Sec-25_T-23-S_R-28-E

Wright Fed 2524 LBC #1H

OWB

Plan: Plan #1

Standard Planning Report

ATTACHMENT

D



Kaiser-Francis Oil Company

Intrepid
Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #1H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2993.1usft (Scan Pride)
Project:	Eddy County, NM	MD Reference:	KB @ 2993.1usft (Scan Pride)
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Project	Eddy County, NM		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Mean Sea Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico East 3001		

Site	(Wright Fed) Sec-25_T-23-S_R-28-E		
-------------	-----------------------------------	--	--

Site Position:		Northing:	464,505.95 usft	Latitude:	32° 16' 36.104 N
From:	Lat/Long	Easting:	591,644.81 usft	Longitude:	104° 2' 12.503 W
Position Uncertainty:	0.0 usft	Slot Radius:	13-3/16 "	Grid Convergence:	0.16 °

Well	Wright Fed 2524 LBC #1H				
-------------	-------------------------	--	--	--	--

Well Position	+N/-S	0.0 usft	Northing:	464,505.95 usft	Latitude:	32° 16' 36.104 N
	+E/-W	0.0 usft	Easting:	591,644.81 usft	Longitude:	104° 2' 12.503 W
Position Uncertainty		0.0 usft	Wellhead Elevation:		Ground Level:	2,968.1 usft

Wellbore	OWB				
-----------------	-----	--	--	--	--

Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	IGRF2015	04/13/18	7.08	60.03	47,838.63865032

Design	Plan #1				
---------------	---------	--	--	--	--

Audit Notes:

Version:	Phase:	PLAN	Tie On Depth:	0.0
-----------------	---------------	------	----------------------	-----

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	356.88

Plan Survey Tool Program		Date 04/16/18			
Depth From (usft)	Depth To (usft)	Survey (Wellbore)	Tool Name	Remarks	
1	0.0	13,527.6 Plan #1 (OWB)	MWD	MWD - Standard	

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.00	0.00	0.00	0.00	
3,180.7	9.61	266.07	3,178.5	-2.8	-40.1	2.00	2.00	0.00	266.07	
5,233.1	9.61	266.07	5,202.0	-26.3	-382.1	0.00	0.00	0.00	0.00	
5,713.8	0.00	0.00	5,680.5	-29.0	-422.3	2.00	-2.00	0.00	180.00	
6,613.8	90.00	0.12	6,253.5	543.9	-421.0	10.00	10.00	0.01	0.12	
13,527.6	90.00	0.12	6,254.0	7,457.7	-406.3	0.00	0.00	0.00	0.00	PBHL (Wright Fed ;

Kaiser-Francis Oil Company

Intrepid
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Project:	Eddy County, NM	MD Reference:	KB @ 2993.1usft (Scan Pride)
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	0.00	0.00	400.0	0.0	0.0	0.0	0.00	0.00	0.00
500.0	0.00	0.00	500.0	0.0	0.0	0.0	0.00	0.00	0.00
600.0	0.00	0.00	600.0	0.0	0.0	0.0	0.00	0.00	0.00
700.0	0.00	0.00	700.0	0.0	0.0	0.0	0.00	0.00	0.00
800.0	0.00	0.00	800.0	0.0	0.0	0.0	0.00	0.00	0.00
900.0	0.00	0.00	900.0	0.0	0.0	0.0	0.00	0.00	0.00
1,000.0	0.00	0.00	1,000.0	0.0	0.0	0.0	0.00	0.00	0.00
1,100.0	0.00	0.00	1,100.0	0.0	0.0	0.0	0.00	0.00	0.00
1,200.0	0.00	0.00	1,200.0	0.0	0.0	0.0	0.00	0.00	0.00
1,300.0	0.00	0.00	1,300.0	0.0	0.0	0.0	0.00	0.00	0.00
1,400.0	0.00	0.00	1,400.0	0.0	0.0	0.0	0.00	0.00	0.00
1,500.0	0.00	0.00	1,500.0	0.0	0.0	0.0	0.00	0.00	0.00
1,600.0	0.00	0.00	1,600.0	0.0	0.0	0.0	0.00	0.00	0.00
1,700.0	0.00	0.00	1,700.0	0.0	0.0	0.0	0.00	0.00	0.00
1,800.0	0.00	0.00	1,800.0	0.0	0.0	0.0	0.00	0.00	0.00
1,900.0	0.00	0.00	1,900.0	0.0	0.0	0.0	0.00	0.00	0.00
2,000.0	0.00	0.00	2,000.0	0.0	0.0	0.0	0.00	0.00	0.00
2,100.0	0.00	0.00	2,100.0	0.0	0.0	0.0	0.00	0.00	0.00
2,200.0	0.00	0.00	2,200.0	0.0	0.0	0.0	0.00	0.00	0.00
2,300.0	0.00	0.00	2,300.0	0.0	0.0	0.0	0.00	0.00	0.00
2,400.0	0.00	0.00	2,400.0	0.0	0.0	0.0	0.00	0.00	0.00
2,500.0	0.00	0.00	2,500.0	0.0	0.0	0.0	0.00	0.00	0.00
2,600.0	0.00	0.00	2,600.0	0.0	0.0	0.0	0.00	0.00	0.00
2,700.0	0.00	0.00	2,700.0	0.0	0.0	0.0	0.00	0.00	0.00
NUDGE - Build 2.00									
2,800.0	2.00	266.07	2,800.0	-0.1	-1.7	0.0	2.00	2.00	0.00
2,900.0	4.00	266.07	2,899.8	-0.5	-7.0	-0.1	2.00	2.00	0.00
3,000.0	6.00	266.07	2,999.5	-1.1	-15.7	-0.2	2.00	2.00	0.00
3,100.0	8.00	266.07	3,098.7	-1.9	-27.8	-0.4	2.00	2.00	0.00
3,180.7	9.61	266.07	3,178.5	-2.8	-40.1	-0.6	2.00	2.00	0.00
HOLD - 2052.4 at 3180.7 MD									
3,200.0	9.61	266.07	3,197.5	-3.0	-43.4	-0.6	0.00	0.00	0.00
3,300.0	9.61	266.07	3,296.1	-4.1	-60.0	-0.9	0.00	0.00	0.00
3,400.0	9.61	266.07	3,394.7	-5.3	-76.7	-1.1	0.00	0.00	0.00
3,500.0	9.61	266.07	3,493.3	-6.4	-93.3	-1.3	0.00	0.00	0.00
3,600.0	9.61	266.07	3,591.9	-7.6	-110.0	-1.6	0.00	0.00	0.00
3,700.0	9.61	266.07	3,690.5	-8.7	-126.7	-1.8	0.00	0.00	0.00
3,800.0	9.61	266.07	3,789.0	-9.8	-143.3	-2.0	0.00	0.00	0.00
3,900.0	9.61	266.07	3,887.6	-11.0	-160.0	-2.3	0.00	0.00	0.00
4,000.0	9.61	266.07	3,986.2	-12.1	-176.7	-2.5	0.00	0.00	0.00
4,100.0	9.61	266.07	4,084.8	-13.3	-193.3	-2.7	0.00	0.00	0.00
4,200.0	9.61	266.07	4,183.4	-14.4	-210.0	-3.0	0.00	0.00	0.00
4,300.0	9.61	266.07	4,282.0	-15.6	-226.6	-3.2	0.00	0.00	0.00
4,400.0	9.61	266.07	4,380.6	-16.7	-243.3	-3.5	0.00	0.00	0.00
4,500.0	9.61	266.07	4,479.2	-17.9	-260.0	-3.7	0.00	0.00	0.00
4,600.0	9.61	266.07	4,577.8	-19.0	-276.6	-3.9	0.00	0.00	0.00
4,700.0	9.61	266.07	4,676.4	-20.1	-293.3	-4.2	0.00	0.00	0.00
4,800.0	9.61	266.07	4,775.0	-21.3	-310.0	-4.4	0.00	0.00	0.00
4,900.0	9.61	266.07	4,873.6	-22.4	-326.6	-4.6	0.00	0.00	0.00

Kaiser-Francis Oil Company

Intrepid
Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #1H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2993.1usft (Scan Pride)
Project:	Eddy County, NM	MD Reference:	KB @ 2993.1usft (Scan Pride)
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	9.61	266.07	4,972.2	-23.6	-343.3	-4.9	0.00	0.00	0.00
5,100.0	9.61	266.07	5,070.8	-24.7	-359.9	-5.1	0.00	0.00	0.00
5,200.0	9.61	266.07	5,169.4	-25.9	-376.6	-5.3	0.00	0.00	0.00
5,233.1	9.61	266.07	5,202.0	-26.3	-382.1	-5.4	0.00	0.00	0.00
DROP - -2.00									
5,300.0	8.28	266.07	5,268.1	-27.0	-392.5	-5.6	2.00	-2.00	0.00
5,400.0	6.28	266.07	5,367.3	-27.8	-405.1	-5.8	2.00	-2.00	0.00
5,500.0	4.28	266.07	5,466.9	-28.5	-414.3	-5.9	2.00	-2.00	0.00
5,600.0	2.28	266.07	5,566.7	-28.9	-420.0	-6.0	2.00	-2.00	0.00
5,700.0	0.28	266.07	5,666.7	-29.0	-422.2	-6.0	2.00	-2.00	0.00
5,713.8	0.00	0.00	5,680.5	-29.0	-422.3	-6.0	2.00	-2.00	0.00
KOP - DLS 10.00 TFO 0.12									
5,750.0	3.62	0.12	5,716.6	-27.9	-422.3	-4.9	10.00	10.00	0.00
5,800.0	8.62	0.12	5,766.3	-22.5	-422.3	0.5	10.00	10.00	0.00
5,850.0	13.62	0.12	5,815.4	-12.9	-422.2	10.1	10.00	10.00	0.00
5,900.0	18.62	0.12	5,863.4	1.0	-422.2	23.9	10.00	10.00	0.00
5,950.0	23.62	0.12	5,910.0	19.0	-422.2	41.9	10.00	10.00	0.00
6,000.0	28.62	0.12	5,954.9	41.0	-422.1	63.9	10.00	10.00	0.00
6,050.0	33.62	0.12	5,997.7	66.8	-422.1	89.7	10.00	10.00	0.00
6,100.0	38.62	0.12	6,038.1	96.3	-422.0	119.1	10.00	10.00	0.00
6,150.0	43.62	0.12	6,075.7	129.1	-421.9	151.9	10.00	10.00	0.00
6,200.0	48.62	0.12	6,110.4	165.2	-421.9	187.9	10.00	10.00	0.00
6,250.0	53.62	0.12	6,141.8	204.1	-421.8	226.7	10.00	10.00	0.00
6,300.0	58.62	0.12	6,169.6	245.6	-421.7	268.1	10.00	10.00	0.00
6,350.0	63.62	0.12	6,193.8	289.3	-421.6	311.8	10.00	10.00	0.00
6,400.0	68.62	0.12	6,214.0	335.0	-421.5	357.5	10.00	10.00	0.00
6,450.0	73.62	0.12	6,230.2	382.3	-421.4	404.7	10.00	10.00	0.00
6,500.0	78.62	0.12	6,242.2	430.9	-421.3	453.1	10.00	10.00	0.00
6,550.0	83.62	0.12	6,249.9	480.2	-421.2	502.4	10.00	10.00	0.00
6,600.0	88.62	0.12	6,253.3	530.1	-421.1	552.2	10.00	10.00	0.00
6,613.8	90.00	0.12	6,253.5	543.9	-421.0	566.0	10.00	10.00	0.00
EOC - 6913.8 hold at 6613.8 MD									
6,700.0	90.00	0.12	6,253.5	630.1	-420.9	652.1	0.00	0.00	0.00
6,800.0	90.00	0.12	6,253.5	730.1	-420.7	751.9	0.00	0.00	0.00
6,900.0	90.00	0.12	6,253.5	830.1	-420.4	851.8	0.00	0.00	0.00
7,000.0	90.00	0.12	6,253.5	930.1	-420.2	951.6	0.00	0.00	0.00
7,100.0	90.00	0.12	6,253.5	1,030.1	-420.0	1,051.4	0.00	0.00	0.00
7,200.0	90.00	0.12	6,253.5	1,130.1	-419.8	1,151.3	0.00	0.00	0.00
7,300.0	90.00	0.12	6,253.5	1,230.1	-419.6	1,251.1	0.00	0.00	0.00
7,400.0	90.00	0.12	6,253.5	1,330.1	-419.4	1,351.0	0.00	0.00	0.00
7,500.0	90.00	0.12	6,253.5	1,430.1	-419.2	1,450.8	0.00	0.00	0.00
7,600.0	90.00	0.12	6,253.5	1,530.1	-418.9	1,550.6	0.00	0.00	0.00
7,700.0	90.00	0.12	6,253.5	1,630.1	-418.7	1,650.5	0.00	0.00	0.00
7,800.0	90.00	0.12	6,253.6	1,730.1	-418.5	1,750.3	0.00	0.00	0.00
7,900.0	90.00	0.12	6,253.6	1,830.1	-418.3	1,850.2	0.00	0.00	0.00
8,000.0	90.00	0.12	6,253.6	1,930.1	-418.1	1,950.0	0.00	0.00	0.00
8,100.0	90.00	0.12	6,253.6	2,030.1	-417.9	2,049.8	0.00	0.00	0.00
8,200.0	90.00	0.12	6,253.6	2,130.1	-417.7	2,149.7	0.00	0.00	0.00
8,300.0	90.00	0.12	6,253.6	2,230.1	-417.5	2,249.5	0.00	0.00	0.00
8,400.0	90.00	0.12	6,253.6	2,330.1	-417.2	2,349.4	0.00	0.00	0.00
8,500.0	90.00	0.12	6,253.6	2,430.1	-417.0	2,449.2	0.00	0.00	0.00
8,600.0	90.00	0.12	6,253.6	2,530.1	-416.8	2,549.0	0.00	0.00	0.00
8,700.0	90.00	0.12	6,253.6	2,630.1	-416.6	2,648.9	0.00	0.00	0.00

Kaiser-Francis Oil Company

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Well:	Wright Fed 2524 LBC #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
8,800.0	90.00	0.12	6,253.6	2,730.1	-416.4	2,748.7	0.00	0.00	0.00
8,900.0	90.00	0.12	6,253.6	2,830.1	-416.2	2,848.6	0.00	0.00	0.00
9,000.0	90.00	0.12	6,253.6	2,930.1	-416.0	2,948.4	0.00	0.00	0.00
9,100.0	90.00	0.12	6,253.7	3,030.1	-415.7	3,048.2	0.00	0.00	0.00
9,200.0	90.00	0.12	6,253.7	3,130.1	-415.5	3,148.1	0.00	0.00	0.00
9,300.0	90.00	0.12	6,253.7	3,230.1	-415.3	3,247.9	0.00	0.00	0.00
9,400.0	90.00	0.12	6,253.7	3,330.1	-415.1	3,347.8	0.00	0.00	0.00
9,500.0	90.00	0.12	6,253.7	3,430.1	-414.9	3,447.6	0.00	0.00	0.00
9,600.0	90.00	0.12	6,253.7	3,530.1	-414.7	3,547.4	0.00	0.00	0.00
9,700.0	90.00	0.12	6,253.7	3,630.1	-414.5	3,647.3	0.00	0.00	0.00
9,800.0	90.00	0.12	6,253.7	3,730.1	-414.3	3,747.1	0.00	0.00	0.00
9,900.0	90.00	0.12	6,253.7	3,830.1	-414.0	3,847.0	0.00	0.00	0.00
10,000.0	90.00	0.12	6,253.7	3,930.1	-413.8	3,946.8	0.00	0.00	0.00
10,100.0	90.00	0.12	6,253.7	4,030.1	-413.6	4,046.6	0.00	0.00	0.00
10,200.0	90.00	0.12	6,253.7	4,130.1	-413.4	4,146.5	0.00	0.00	0.00
10,300.0	90.00	0.12	6,253.7	4,230.1	-413.2	4,246.3	0.00	0.00	0.00
10,400.0	90.00	0.12	6,253.8	4,330.1	-413.0	4,346.2	0.00	0.00	0.00
10,500.0	90.00	0.12	6,253.8	4,430.1	-412.8	4,446.0	0.00	0.00	0.00
10,600.0	90.00	0.12	6,253.8	4,530.1	-412.5	4,545.8	0.00	0.00	0.00
10,700.0	90.00	0.12	6,253.8	4,630.1	-412.3	4,645.7	0.00	0.00	0.00
10,800.0	90.00	0.12	6,253.8	4,730.1	-412.1	4,745.5	0.00	0.00	0.00
10,900.0	90.00	0.12	6,253.8	4,830.1	-411.9	4,845.4	0.00	0.00	0.00
11,000.0	90.00	0.12	6,253.8	4,930.1	-411.7	4,945.2	0.00	0.00	0.00
11,100.0	90.00	0.12	6,253.8	5,030.1	-411.5	5,045.0	0.00	0.00	0.00
11,200.0	90.00	0.12	6,253.8	5,130.1	-411.3	5,144.9	0.00	0.00	0.00
11,300.0	90.00	0.12	6,253.8	5,230.1	-411.1	5,244.7	0.00	0.00	0.00
11,400.0	90.00	0.12	6,253.8	5,330.1	-410.8	5,344.6	0.00	0.00	0.00
11,500.0	90.00	0.12	6,253.8	5,430.1	-410.6	5,444.4	0.00	0.00	0.00
11,600.0	90.00	0.12	6,253.8	5,530.1	-410.4	5,544.2	0.00	0.00	0.00
11,700.0	90.00	0.12	6,253.9	5,630.1	-410.2	5,644.1	0.00	0.00	0.00
11,800.0	90.00	0.12	6,253.9	5,730.1	-410.0	5,743.9	0.00	0.00	0.00
11,900.0	90.00	0.12	6,253.9	5,830.1	-409.8	5,843.8	0.00	0.00	0.00
12,000.0	90.00	0.12	6,253.9	5,930.1	-409.6	5,943.6	0.00	0.00	0.00
12,100.0	90.00	0.12	6,253.9	6,030.1	-409.3	6,043.4	0.00	0.00	0.00
12,200.0	90.00	0.12	6,253.9	6,130.1	-409.1	6,143.3	0.00	0.00	0.00
12,300.0	90.00	0.12	6,253.9	6,230.1	-408.9	6,243.1	0.00	0.00	0.00
12,400.0	90.00	0.12	6,253.9	6,330.1	-408.7	6,343.0	0.00	0.00	0.00
12,500.0	90.00	0.12	6,253.9	6,430.1	-408.5	6,442.8	0.00	0.00	0.00
12,600.0	90.00	0.12	6,253.9	6,530.1	-408.3	6,542.6	0.00	0.00	0.00
12,700.0	90.00	0.12	6,253.9	6,630.1	-408.1	6,642.5	0.00	0.00	0.00
12,800.0	90.00	0.12	6,253.9	6,730.1	-407.9	6,742.3	0.00	0.00	0.00
12,900.0	90.00	0.12	6,254.0	6,830.1	-407.6	6,842.2	0.00	0.00	0.00
13,000.0	90.00	0.12	6,254.0	6,930.1	-407.4	6,942.0	0.00	0.00	0.00
13,100.0	90.00	0.12	6,254.0	7,030.1	-407.2	7,041.8	0.00	0.00	0.00
13,200.0	90.00	0.12	6,254.0	7,130.1	-407.0	7,141.7	0.00	0.00	0.00
13,300.0	90.00	0.12	6,254.0	7,230.1	-406.8	7,241.5	0.00	0.00	0.00
13,400.0	90.00	0.12	6,254.0	7,330.1	-406.6	7,341.4	0.00	0.00	0.00
13,500.0	90.00	0.12	6,254.0	7,430.1	-406.4	7,441.2	0.00	0.00	0.00
13,527.6	90.00	0.12	6,254.0	7,457.7	-406.3	7,468.8	0.00	0.00	0.00

TD at 13527.6

Kaiser-Francis Oil Company

Intrepid
Planning Report

Database:	EDM 5000.1 Single User Db	Local Co-ordinate Reference:	Well Wright Fed 2524 LBC #1H
Company:	Kaiser-Francis Oil Company	TVD Reference:	KB @ 2993.1usft (Scan Pride)
Project:	Eddy County, NM	MD Reference:	KB @ 2993.1usft (Scan Pride)
Site:	(Wright Fed) Sec-25_T-23-S_R-28-E	North Reference:	Grid
Well:	Wright Fed 2524 LBC #1H	Survey Calculation Method:	Minimum Curvature
Wellbore:	OWB		
Design:	Plan #1		

Design Targets

Target Name

- hit/miss target	Dip Angle	Dip Dir.	TVD	+N/-S	+E/-W	Northing	Easting	Latitude	Longitude
- Shape	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)		
PBHL (Wright Fed 25; - plan hits target center - Rectangle (sides W60.0 H6,923.9 D20.0)	0.00	0.12	6,254.0	7,457.7	-406.3	471,963.66	591,238.51	32° 17' 49.917 N	104° 2' 16.997 W
FTP (Wright Fed 2524 - plan misses target center by 0.5usft at 6613.9usft MD (6253.5 TVD, 544.0 N, -421.0 E) - Point	0.00	0.00	6,254.0	544.0	-421.1	465,049.95	591,223.76	32° 16' 41.499 N	104° 2' 17.390 W

Formations

Measured Depth	Vertical Depth	Name	Lithology	Dip	Dip Direction
(usft)	(usft)			(°)	(°)
2,666.0	2,666.0	Base Salt (Top Delaware)			
3,438.9	3,433.0	Top Cherry Canyon			
4,782.8	4,758.0	Top Brushy Canyon			
6,044.4	5,993.0	Top Lower Brushy Canyon			
6,341.6	6,190.0	Top Mobil Sand			

Plan Annotations

Measured Depth	Vertical Depth	Local Coordinates		Comment
(usft)	(usft)	+N/-S	+E/-W	
(usft)	(usft)	(usft)	(usft)	
2,700.0	2,700.0	0.0	0.0	NUDGE - Build 2.00
3,180.7	3,178.5	-2.8	-40.1	HOLD - 2052.4 at 3180.7 MD
5,233.1	5,202.0	-26.3	-382.1	DROP - -2.00
5,713.8	5,680.5	-29.0	-422.3	KOP - DLS 10.00 TFO 0.12
6,613.8	6,253.5	543.9	-421.0	EOC - 6913.8 hold at 6613.8 MD
13,527.6	6,254.0	7,457.7	-406.3	TD at 13527.6

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF KAISER-FRANCIS OIL
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

Case No. 22282

SELF-AFFIRMED STATEMENT OF NOTICE

COUNTY OF SANTA FE)
) ss.
STATE OF NEW MEXICO)

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Kaiser-Francis Oil Company.
3. Kaiser-Francis Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are submitted as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

2/1/22

James Bruce
James Bruce

EXHIBIT *it*

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)
jamesbruc@aol.com

November 10, 2021

CERTIFIED MAIL – RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Kaiser-Francis Oil Company (Case No. 22282), regarding a Delaware well in the W/2NE/4 of Section 25 and the W/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM, in Eddy County, New Mexico.

This matter is re-scheduled for hearing at 8:15 a.m. on Thursday, December 2, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>.

You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, November 25, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Kaiser-Francis Oil Company

ATTACHMENT

A

EXHIBIT A

Alpha Energy Partners, LLC
P.O. Box 10701
Midland, Texas 79702

Evans Petroleum, LP
P.O. Box 50885
Midland, Texas 79710

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

Alpha Energy Partners, LLC
P.O. Box 10701
Midland, Texas 79702



9590 9402 6769 1074 5658 04

2. Article Number (Transfer from service label)

7020 2450 0002 1364 7960

PS Form 3811, July 2020 PSN 7530-02-000-9053

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

PS Form 3811, July 2020 PSN 7530-02-000-9053

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark
Here

Alpha Energy Partners, LLC
P.O. Box 10701
Midland, Texas 79702

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION

1. Article Addressed to:
- Complete items 1, 2, and 3.
 - Print your name and address on the reverse so that we can return the card to you.
 - Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

Evans Petroleum, LP
P.O. Box 50885
Midland, Texas 79710



9590 9402 6769 1074 5658 11

2. Article Number (Transfer from service label)

7020 2450 0002 1364 7953

PS Form 3811, July 2020 PSN 7530-02-000-9053

U.S. Postal Service™

CERTIFIED MAIL® RECEIPT

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OFFICIAL USE

Certified Mail Fee

Extra Services & Fees (check box, add fee as appropriate)

☐ Return Receipt (hardcopy) \$

☐ Return Receipt (electronic) \$

☐ Certified Mail Restricted Delivery \$

☐ Adult Signature Required \$

☐ Adult Signature Restricted Delivery \$

Postage \$

Total Postage and Fees \$

Postmark
Here

Evans Petroleum, LP
P.O. Box 50885
Midland, Texas 79710

City, State, ZIP+4®

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

COMPLETE THIS SECTION ON DELIVERY

- A. Signature ☒ Agent ☐ Addressee
- B. Received by (Printed Name) C. Date of Delivery
- D. Is delivery address different from item 1? ☐ Yes
If YES, enter delivery address below: ☐ No

3. Service Type
- ☐ Adult Signature
 - ☐ Adult Signature Restricted Delivery
 - ☐ Certified Mail®
 - ☐ Certified Mail Restricted Delivery
 - ☐ Collect on Delivery
 - ☐ Collect on Delivery Restricted Delivery
 - ☐ Restricted Delivery
 - ☐ Priority Mail Express®
 - ☐ Registered Mail™
 - ☐ Registered Mail Restricted Delivery
 - ☐ Signature Confirmation™
 - ☐ Signature Confirmation Restricted Delivery

strictly Delivery

Domestic Return Receipt

COMPULSORY POOLING APPLICATION CHECKLIST

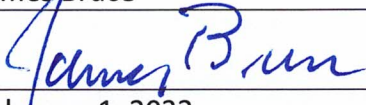
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case:	22282
Date	February 3, 2022
Applicant	Kaiser-Francis Oil Company
Designated Operator & OGRID (affiliation if applicable)	Kaiser-Francis Oil Company/OGRID No. 12361
Applicant's Counsel:	James Bruce
Case Title:	Application of Kaiser-Francis Oil Company for Compulsory Pooling, Eddy County, New Mexico
Entries of Appearance/Intervenors:	
Well Family	Wright Fed. 2524 LBC Well No. 1H
Formation/Pool	
Formation Name(s) or Vertical Extent:	Delaware Formation
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	Delaware formation
Pool Name and Pool Code:	Loving; Brushy Canyon, East/Pool Code 40350
Well Location Setback Rules:	Statewide rules and current horizontal well rules
Spacing Unit Size:	Quarter-quarter Section/40 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	240 acres
Building Blocks:	40 acres
Orientation:	South-North
Description: TRS/County	W/2NE/4 §25-23S-28E and W/2E/2 §24-23S-28E, NMPM, Eddy County
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	
Applicant's Ownership in Each Tract	Exhibits 2-A and 2-C
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Wright Fed. 2524 LBC Well No. 1H API No. 30-015-46648 SHL: 2490 FNL & 1530 FEL §25 BHL: 100 FNL & 1980 FEL §24 FTP: 2540 FNL & 1980 FEL §25 LTP: 100 FNL & 1980 FEL §24 Lower Brushy Canyon/TVD 6200 feet/MD 13900 feet
Horizontal Well First and Last Take Points	See above
Completion Target (Formation, TVD and MD)	See above

EXHIBIT

5

APE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit 2, page 2
Requested Risk Charge	Cost + 200%/Exhibit 2, page 2
Notice of Hearing	
Proposed Notice of Hearing	Exhibit 1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit 4
Proof of Published Notice of Hearing (10 days before hearing)	Not 5
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit 2-A
Tract List (including lease numbers and owners)	Exhibit 2-A
Pooled Parties (including ownership type)	Exhibit 2-C
Unlocatable Parties to be Pooled	Not applicable
Ownership Depth Severance (including percentage above & below)	None
Joinder	
Sample Copy of Proposal Letter	Exhibit 2-D
List of Interest Owners (<i>i.e.</i> Exhibit A of JOA)	Exhibit 2-C
Chronology of Contact with Non-Joined Working Interests	Exhibit 2-D
Overhead Rates In Proposal Letter	
Cost Estimate to Drill and Complete	Exhibit 2-E
Cost Estimate to Equip Well	Exhibit 2-E
Cost Estimate for Production Facilities	Exhibit 2-E
Geology	
Summary (including special considerations)	Exhibit 3
Spacing Unit Schematic	Exhibit 3-A
Gunbarrel/Lateral Trajectory Schematic	Exhibit 3-C
Well Orientation (with rationale)	Standup/Exhibit 3, page 2
Target Formation	Delaware/Lower Brushy Canyon
HSU Cross Section	Exhibit 3-C
Depth Severance Discussion	Not Applicable
Forms, Figures and Tables	
C-102	Exhibit 2-B
Tracts	Exhibit 2-A
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit 2-C
General Location Map (including basin)	Exhibit 2-A
Well Bore Location Map	Exhibit 2-B
Structure Contour Map - Subsea Depth	Exhibit 3-A
Cross Section Location Map (including	Exhibit 3-C

weils)	
Cross Section (including Landing Zone)	Exhibit 3-C
Additional Information	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	
Date:	February 1, 2022