

**BEFORE THE OIL CONSERVATION DIVISION  
EXAMINER HEARING MAY 19, 2022**

**CASE No. 22699**

*MODELO 10 FEDERAL COM #1H-#4H WELLS*

**LEA COUNTY, NEW MEXICO**



**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
FOR APPROVAL OF 1,000-ACRE NON-  
STANDARD SPACING UNIT IN THE  
DELAWARE FORMATION COMPRISED OF  
ACREAGE SUBJECT TO A PROPOSED  
COMMUNITIZATION AGREEMENT, LEA  
COUNTY, NEW MEXICO.**

**CASE NO. 22699**

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**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES  
DEPARTMENT OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
FOR APPROVAL OF 1,000-ACRE NON-STANDARD  
SPACING UNIT IN THE DELAWARE FORMATION  
COMPRISED OF ACREAGE SUBJECT TO A  
PROPOSED COMMUNITIZATION AGREEMENT,  
LEA COUNTY, NEW MEXICO.**

**CASE NO. 22699**

**APPLICATION**

EOG Resources, Inc. ("EOG" or "Applicant") (OGRID No. 7377) through its undersigned attorneys, hereby files this application with the Oil Conservation Division, for an order approving 1,000-acre, more or less, non-standard spacing unit in the Delaware formation to match the corresponding proposed Communitization Agreement for the acreage underlying all of Section 10, and the N/2 and the NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. In support of its application, EOG states:

1. EOG owns all of the working interest in the Delaware formation and seeks approval of 1,000-acre non-standard spacing unit to match the corresponding proposed Communitization Agreement for the federal acreage underlying all of said Section 10, and the N/2 and the NW/4 SW/4 of said Section 15.
2. The Triste Draw; Delaware Pool (Pool Code 59930) is the only pool within the Delaware formation underlying the proposed non-standard spacing unit.
3. Within the proposed non-standard spacing unit, EOG intends to drill the following wells within the Triste Draw; Delaware Pool:

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. A  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699**

- **Modelo 10 Federal Com #1H-#4H wells** (API No. 30-025-pending)

2. EOG's drilling program for this area will develop the Delaware formation underlying each of the 40-acre tracts comprising the proposed non-standard spacing unit.

3. EOG seeks to minimize surface disturbance by consolidating facilities and commingling production from wells in the proposed non-standard spacing unit.

4. EOG understands that the Bureau of Land Management will approve a Communitization Agreement for the Delaware formation underlying the acreage comprising the proposed non-standard spacing units once the Division issues approvals of the proposed non-standard spacing unit.

5. To allow the wells to be dedicated to the acreage subject to the desired Communitization Agreement, EOG requires approval of corresponding non-standard spacing units in the Delaware formation.

6. Division Rules contemplate and encourage oil and gas development, where possible, in enlarged areas of common ownership to minimize surface disturbance and to promote efficient well spacing. *See, e.g.*, 19.15.16.7.P NMAC; 19.15.16.15.B(8) NMAC; 19.15.16.15.C(7) NMAC.

7. Approval of this application will allow EOG to lower operating costs, efficiently locate surface facilities, reduce surface disturbance, consolidate roads, tanks and pipelines, and promote effective well spacing.

8. Notice of this application will be provided as required by Division rules.

9. Approval of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, EOG requests that this application be set for hearing before an

Examiner of the Oil Conservation Division on April 7, 2022, and that after notice and hearing as required by law, the Division enter an order granting this application.

Respectfully submitted,

HOLLAND & HART LLP

By: 

Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
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(505) 988-4421  
(505) 983-6043 Facsimile  
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agrarkin@hollandhart.com  
jbroggi@hollandhart.com

**ATTORNEYS FOR EOG RESOURCES, INC.**

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
FOR APPROVAL OF 1,000-ACRE NON-  
STANDARD SPACING UNIT IN THE  
DELAWARE FORMATION COMPRISED OF  
ACREAGE SUBJECT TO A PROPOSED  
COMMUNITIZATION AGREEMENT, LEA  
COUNTY, NEW MEXICO.**

**CASE NO. 22699**

**AFFIDAVIT OF CHLOE SAWTELLE**

Chloe Sawtelle, of lawful age and being first duly sworn, declares as follows:

1. My name is Chloe Sawtelle and I am employed by EOG Resources Inc. ("EOG") as a petroleum landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters and my credential have been accepted by the Division and made a matter of public record.
3. I am familiar with the application filed by EOG in this case and I am familiar with the status of the lands in the subject area.
4. I do not expect any opposition to the presentation of this case by affidavit at the hearing.
5. EOG seeks an order approving a 1,000-acre, more or less, non-standard horizontal well spacing unit in the Delaware formation, underlying all of Section 10, and the N/2 and the NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico.
6. **EOG's Exhibit B-1** outlines the acreage comprising the non-standard unit. I have identified with different colors the four federal leases covering this acreage. EOG owns all the working interest in Delaware formation underlying this proposed non-standard unit.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. B  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699**

7. EOG seeks approval of the non-standard unit to allow a corresponding Communitization Agreement for the federal leases within this subject area. EOG understands that due to the nature and configuration of these federal leases, the Bureau of Land Management (“BLM”) will not approve the commingling of production at central facilities if the subject area is developed using standard spacing units. However, if the Division approves the proposed non-standard spacing unit, EOG understands that the BLM will issue a corresponding Communitization Agreement for the federal leases to allow commingling and thereby a reduction in the necessary surface facilities.

8. The proposed non-standard spacing unit encompasses the same acreage tracts as the Division previously approved for non-standard spacing units in the Wolfcamp and Bone Spring formations (Division Order No. R-21782). EOG intends to commingle production from the three separate non-standard spacing units in a single facility to reduce surface facilities.

9. XTO Holdings LLC, (“XTO”) owns the 40-acre tract in the SW/4 SW/4 of Section 15. EOG has been in contact with XTO about this non-standard spacing unit and XTO does not object to the proposed non-standard spacing unit. The remaining acreage in the S/2 of Section 15 is operated by Apache under a Joint Operating Agreement. EOG has also been in contact with Apache and they do not object to the proposed non-standard spacing unit.

10. The Oil Conservation Division has informed EOG that the Double X; Delaware Pool (Pool Code 59930) is the only pool within the Delaware formation underlying the proposed non-standard spacing unit.

11. EOG intends to dedicate the non-standard units to its “Modelo” wells, including the proposed **Modelo 3 Federal Com #1H (API No. 30-025-49947)** and **Modelo 10 Federal Com**

**#2H-#4H wells** (API No. 30-025-pending). Copies of draft C-102s for the Modelo wells EOG currently plans to drill are included on **EOG Exhibit B-2**.

12. I provided the law firm of Holland & Hart LLP a list of names and addresses of all affected persons in all tracts that adjoin the proposed non-standard spacing unit. In compiling this notice list, EOG conducted a diligent search of all public records in the county where the subject acreage is located, including phone directories and computer searches. The BLM was also included in the notice list.

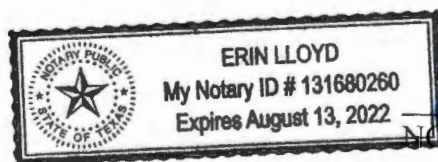
13. **EOG Exhibits B-1 through B-2** were either prepared by me or compiled under my direction and supervision.

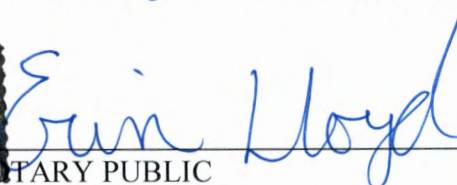
FURTHER AFFIANT SAYETH NOT.

  
Chloe Sawtelle

STATE OF TEXAS                   )  
  )  
COUNTY OF MIDLAND         )

SUBSCRIBED and SWORN to before me this 16<sup>th</sup> day of May 2022 by Chloe Sawtelle.



  
NOTARY PUBLIC

My Commission Expires:

8-13-2022



Modelo 10 Fed Com Area

## Proposed Non-Standard Horizontal Spacing Unit

Section: 10: All, Section 15: N/2 &amp; NWSW

T24S – R32E

1000.00 Acres

**Tract 1:**

USA NM 119276 (Fed)

**Tract 2:**

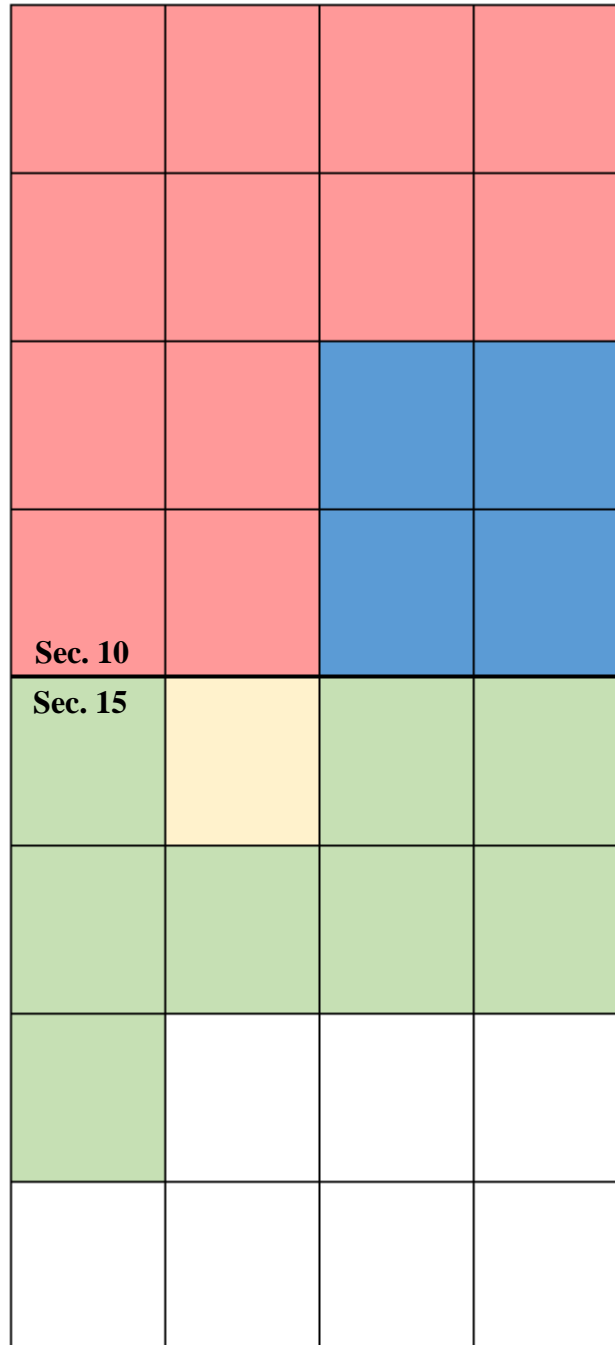
USA NM 01917 (Fed)

**Tract 3:**

USA NM 113964 (Fed)

**Tract 4:**

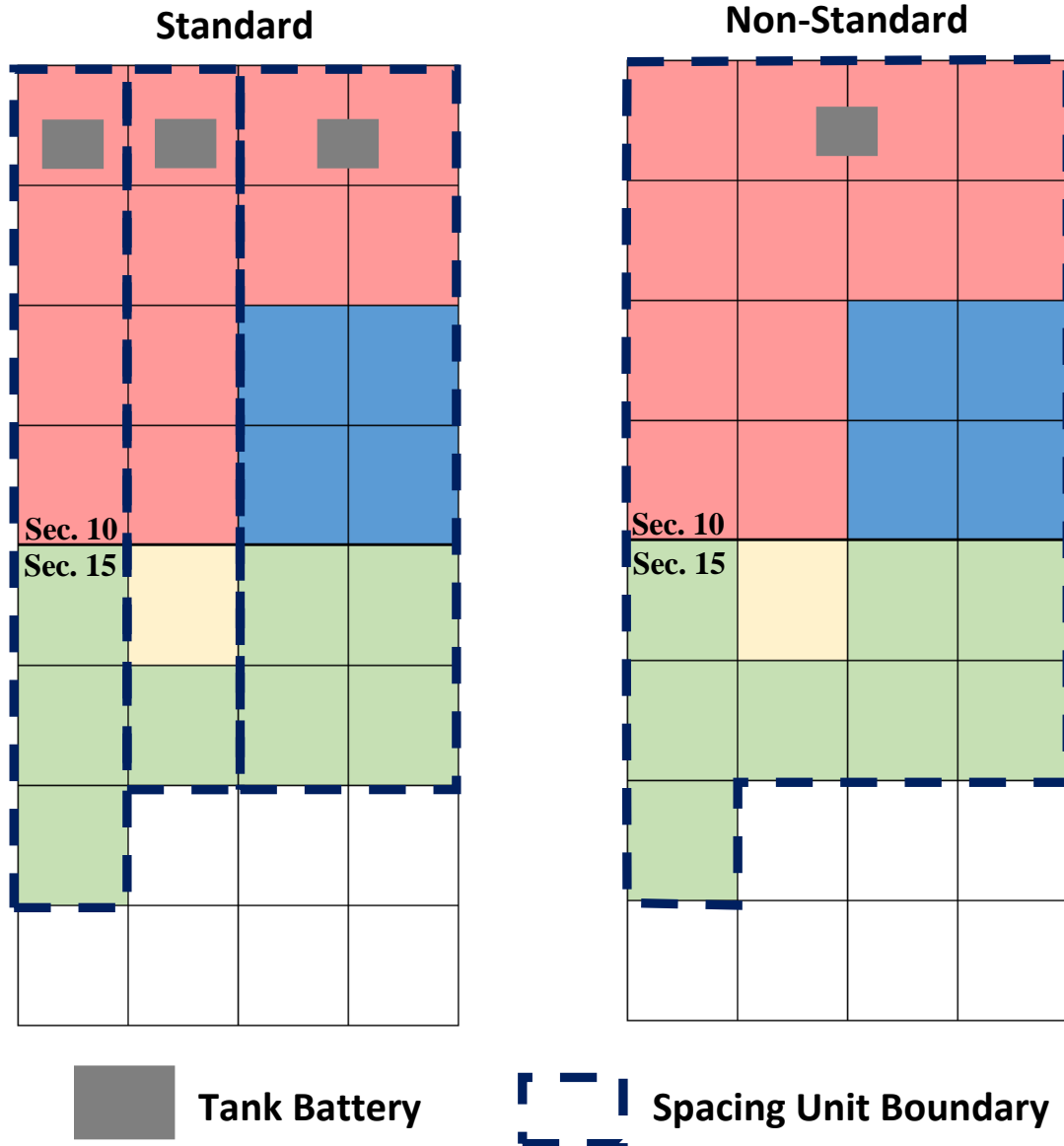
USA NM 039880 (Fed)



BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. B1  
 Submitted by: EOG Resources, Inc.  
 Hearing Date: May 19, 2022  
 Case No. 22699

## Modelo 10 Fed Com Area

### Standard Spacing Unit Versus Non-Standard Spacing Unit



**Tract 1:**  
USA NM 119276 (Fed)



**Tract 2:**  
USA NM 01917 (Fed)



**Tract 3:**  
USA NM 113964 (Fed)



**Tract 4:**  
USA NM 039880 (Fed)



Modelo 10 Fed Com Area

Section: 10: All, Section 15: N/2 & NWSW

T24S – R32E

1000.00 Acres

Delaware Development

**Tract 1:**

USA NM 119276 (Fed)



**Tract 2:**

USA NM 01917 (Fed)



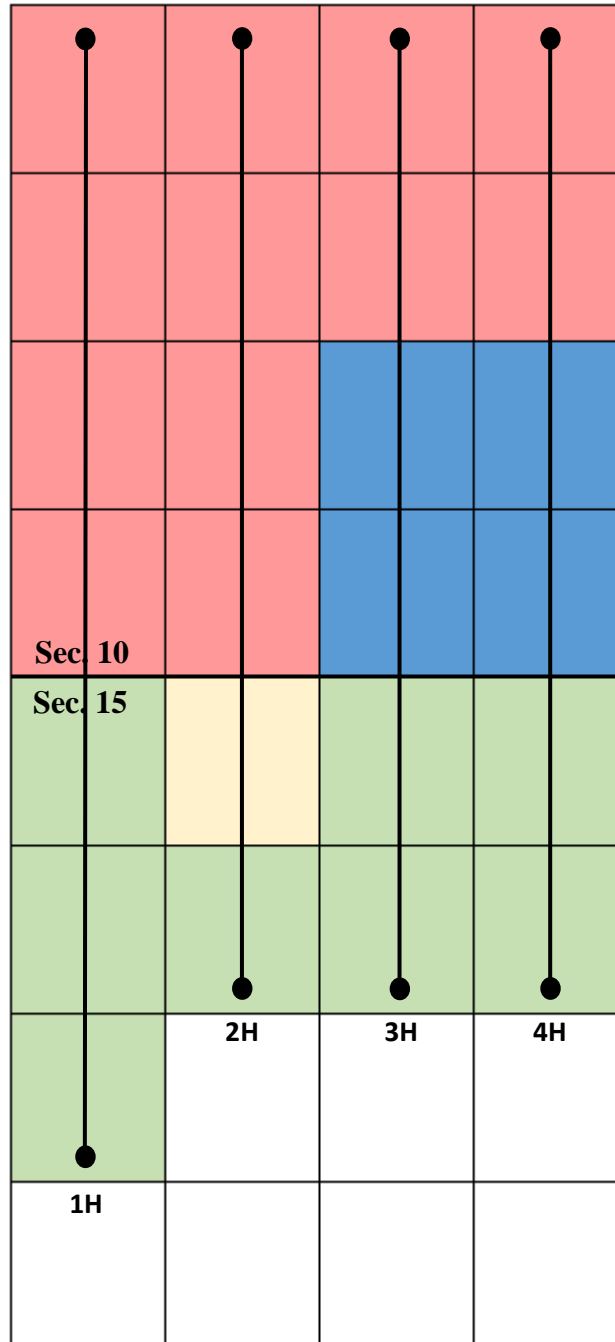
**Tract 3:**

USA NM 113964 (Fed)



**Tract 4:**

USA NM 039880 (Fed)



Modelo 10 Fed Com Area

## Well List with Pool Code

**DELAWARE:****Pool Code: 59930 TRISTE DRAW; DELAWARE**

Modelo 3 Fed Com #1H	(30-025-49947)*	Proposed Well
Modelo 10 Fed Com #2H	(30-025-PENDING)	Proposed Well
Modelo 10 Fed Com #3H	(30-025-PENDING)	Proposed Well
Modelo 10 Fed Com #4H	(30-025-PENDING)	Proposed Well

\*Sundry Pending

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505



AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>19090</b>	<sup>3</sup> Pool Name <b>Double X; Delaware</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>MODELO 3 FED COM</b>	<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3652'</b>

<sup>10</sup>Surface Location

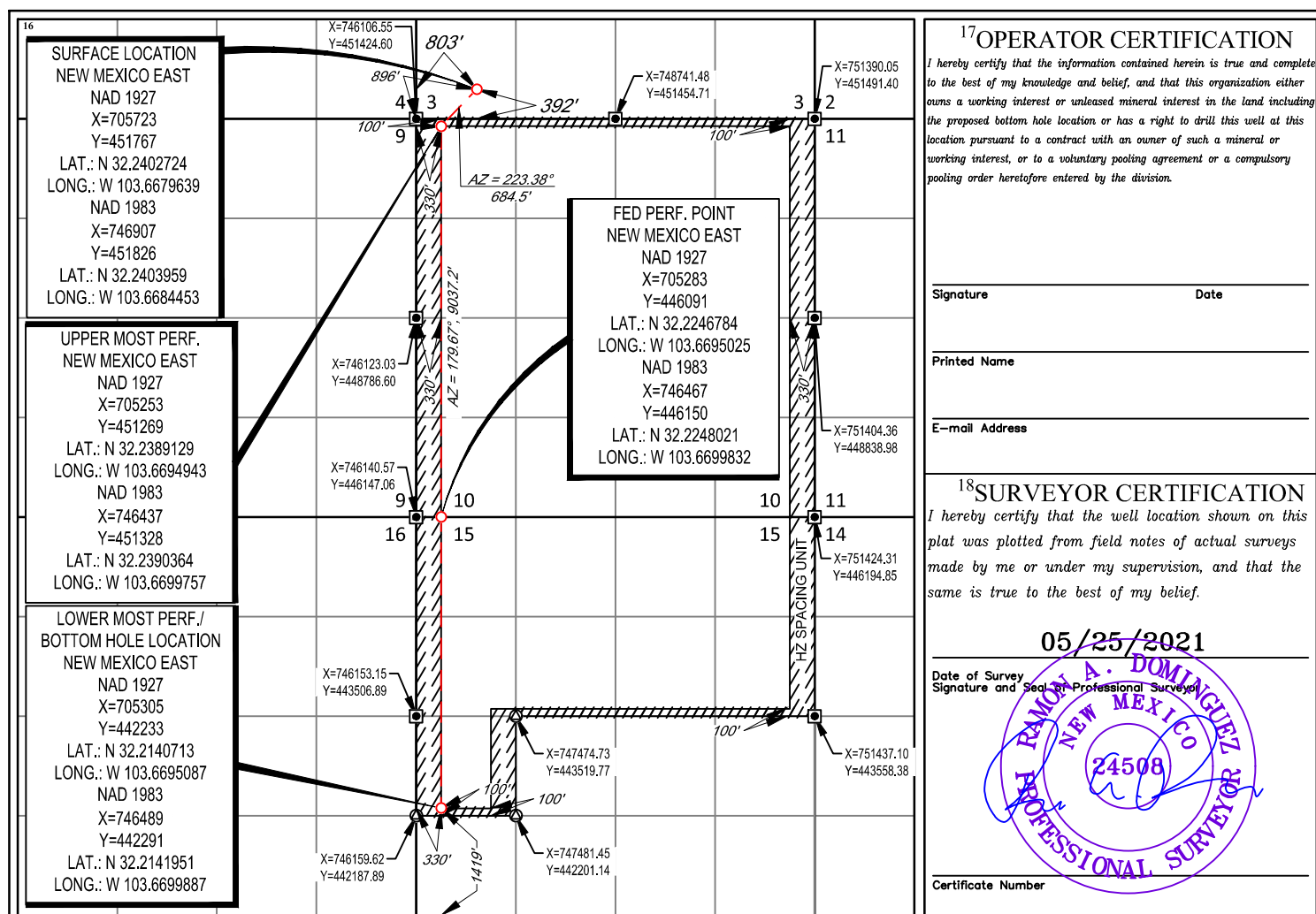
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>M</b>	<b>3</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>392'</b>	<b>SOUTH</b>	<b>803'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>L</b>	<b>15</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>1419'</b>	<b>SOUTH</b>	<b>330'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1000.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
---	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources  
Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

District Office

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>		<sup>2</sup> Pool Code <b>19090</b>	<sup>3</sup> Pool Name <b>Double X;Delaware</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>MODELO 10 FED COM</b>		<sup>6</sup> Well Number <b>4H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3641'</b>

<sup>10</sup>Surface Location

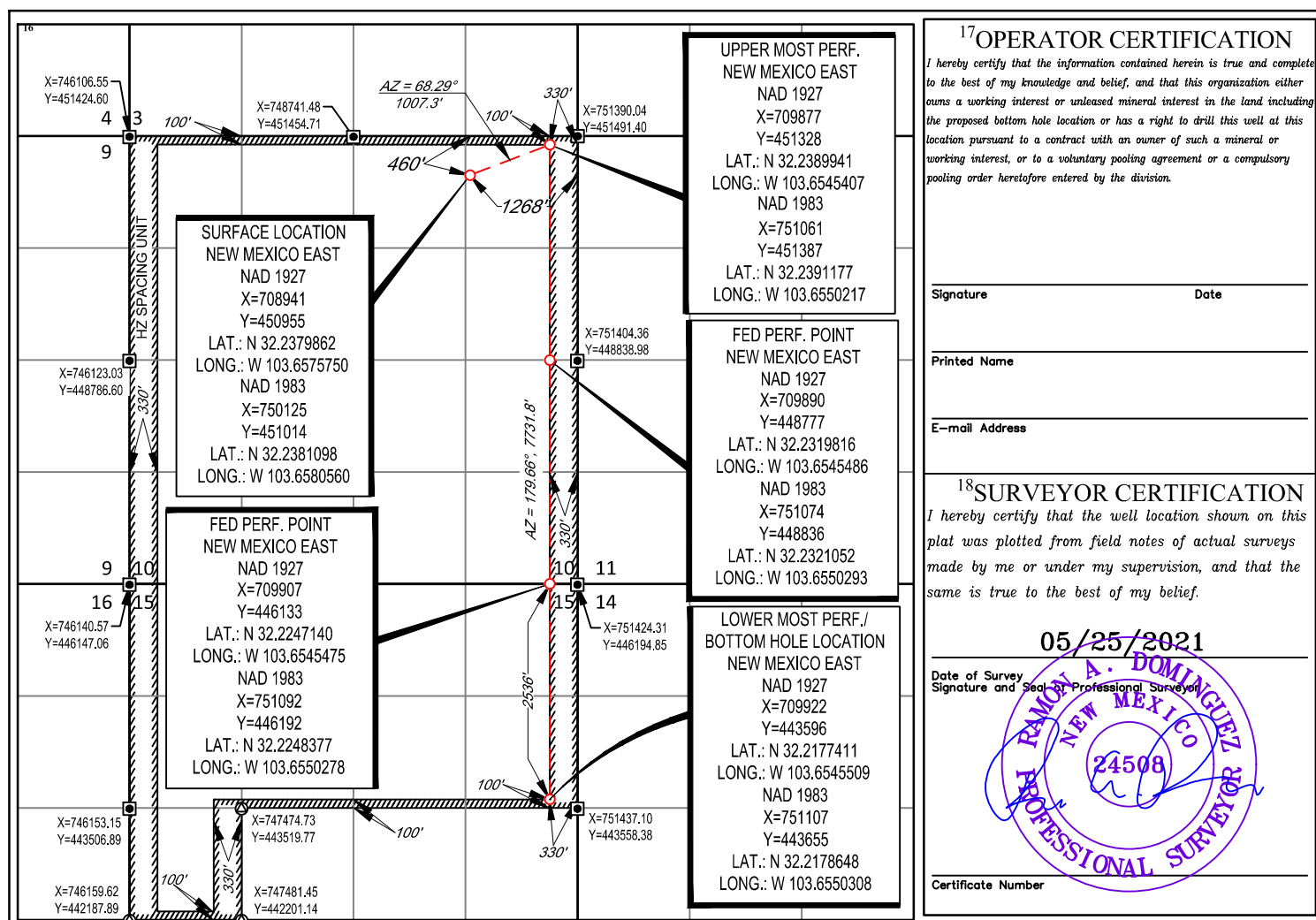
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>10</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>460'</b>	<b>NORTH</b>	<b>1268'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>H</b>	<b>15</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>2536'</b>	<b>NORTH</b>	<b>330'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1000.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
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Santa Fe, NM 87505

FORM C-102

Revised August 1, 2011

Submit one copy to appropriate

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## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>	<sup>2</sup> Pool Code <b>19090</b>	<sup>3</sup> Pool Name <b>Double X; Delaware</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>MODELO 10 FED COM</b>	<sup>6</sup> Well Number <b>2H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>	<sup>9</sup> Elevation <b>3644'</b>

<sup>10</sup>Surface Location

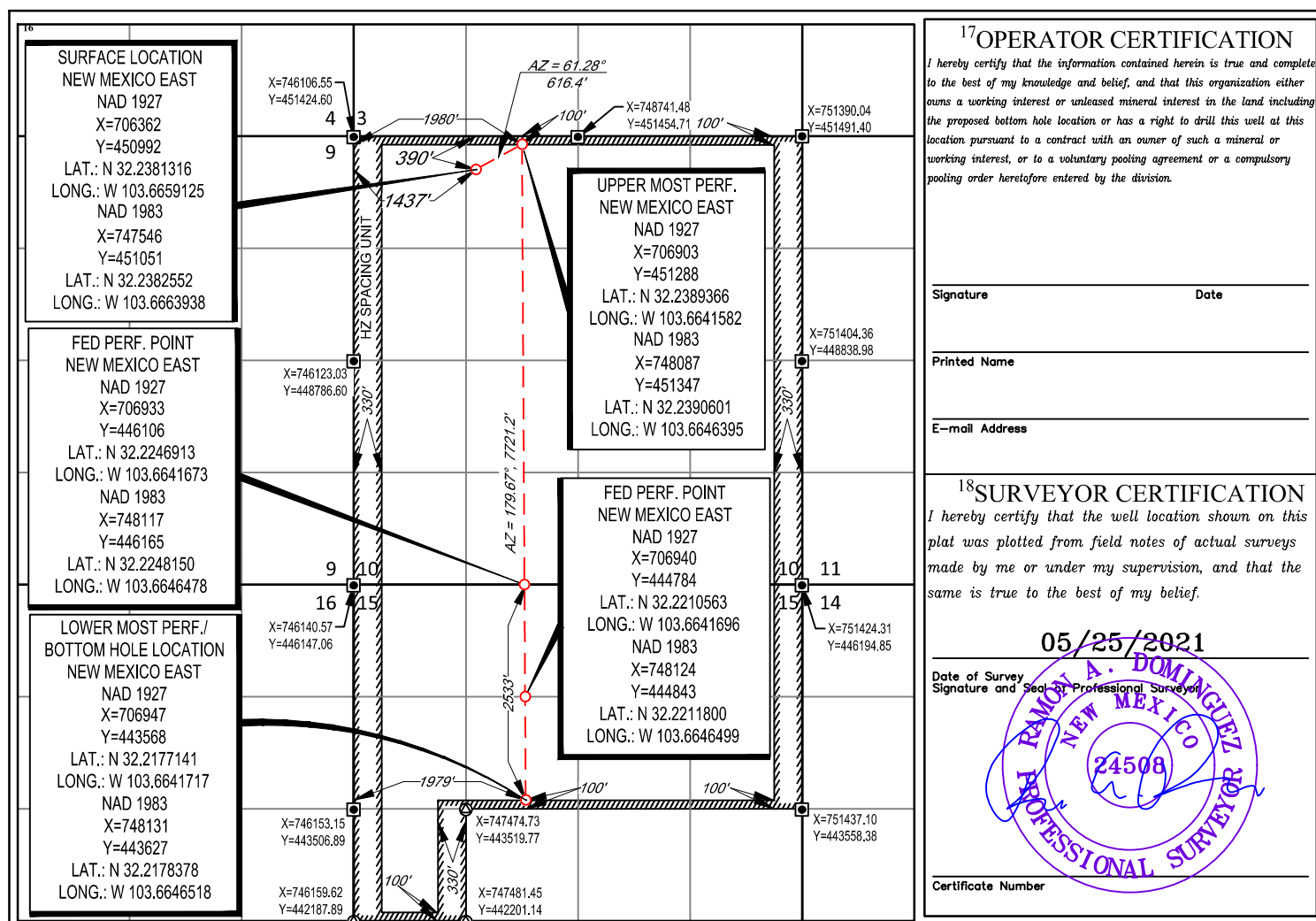
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>C</b>	<b>10</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>390'</b>	<b>NORTH</b>	<b>1437'</b>	<b>WEST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>F</b>	<b>15</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>2533'</b>	<b>NORTH</b>	<b>1979'</b>	<b>WEST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1000.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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FORM C-102

Revised August 1, 2011

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☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number <b>30-025-</b>		<sup>2</sup> Pool Code <b>19090</b>	<sup>3</sup> Pool Name <b>Double X; Delaware</b>
<sup>4</sup> Property Code	<sup>5</sup> Property Name <b>MODELO 10 FED COM</b>		<sup>6</sup> Well Number <b>3H</b>
<sup>7</sup> OGRID No. <b>7377</b>	<sup>8</sup> Operator Name <b>EOG RESOURCES, INC.</b>		<sup>9</sup> Elevation <b>3641'</b>

<sup>10</sup>Surface Location

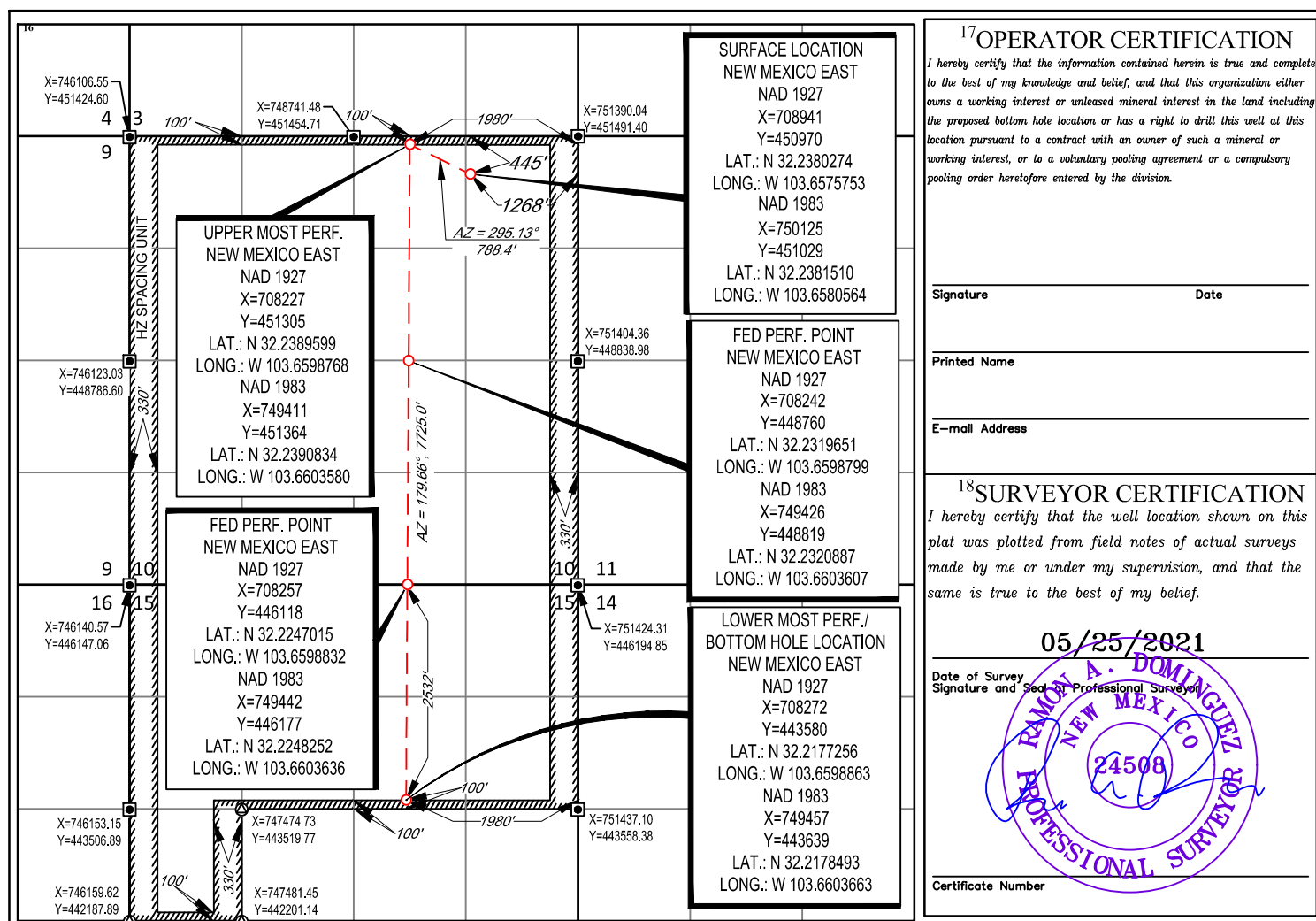
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>A</b>	<b>10</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>445'</b>	<b>NORTH</b>	<b>1268'</b>	<b>EAST</b>	<b>LEA</b>

<sup>11</sup>Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>G</b>	<b>15</b>	<b>24-S</b>	<b>32-E</b>	<b>-</b>	<b>2532'</b>	<b>NORTH</b>	<b>1980'</b>	<b>EAST</b>	<b>LEA</b>

<sup>12</sup> Dedicated Acres <b>1000.00</b>	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
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**APPLICATION OF EOG RESOURCES, INC.  
FOR APPROVAL OF 1,000-ACRE NON-  
STANDARD SPACING UNIT IN THE  
DELAWARE FORMATION COMPRISED OF  
ACREAGE SUBJECT TO A PROPOSED  
COMMUNITIZATION AGREEMENT, LEA  
COUNTY, NEW MEXICO.**

**CASE NO. 22699**

**AFFIDAVIT OF JOHN TIDHOLM**

John Tidholm, of lawful age and being first duly sworn, declares as follows:

1. My name is John Tidholm and I am employed by EOG Resources, Inc. ("EOG") as a Geologist.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. Exhibit C-1 is a copy of my resume. I seek to be qualified by the Division as an expert witness in petroleum geology and believe my credentials warrant that qualification.

3. I am familiar with the application filed by EOG in this case, and I have conducted a geologic study of the lands in the subject area.

4. EOG plans to develop the Delaware Mountain Group, which is comprised of the Brushy Canyon, Bell Canyon, and Cherry Canyon formations. EOG will target the Brushy Canyon formation with its Modelo 10 Federal Com #1H-#4H wells.

5. **EOG Exhibit C-2** is a subsea structure map that I prepared on the base of the Brushy Canyon formation, over the subject area, with a contour interval of 25 feet. The structure map shows the formation gently dipping to the West. The structure appears consistent across the

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699**

proposed non-standard spacing unit and I do not observe any faulting, pinch outs, or other geologic impediments to development of this acreage with horizontal wells.

6. EOG Exhibit C-2 also shows the location of the wells utilized to construct a cross-section of the Delaware Mountain Group. I choose these wells because I consider them to be representative of the geology underlying the subject area.

7. **EOG Exhibit C-3** is a structural cross section I prepared for the Delaware Mountain Group using the logs from the wells depicted on Exhibit C-2. Each of these logs contain gamma ray, resistivity and porosity information. The logs demonstrate that the Delaware Mountain Group is continuous across the proposed non-standard unit and all quarter-quarter sections to be included in the non-standard horizontal spacing unit are expected to be productive.

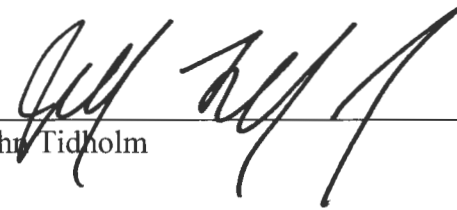
8. In my opinion, the stand-up orientation of the proposed wells is the preferred orientation for horizontal well development in this area because it will allow efficient and effective development of the subject acreage and because it will allow maximum completion effectiveness by being perpendicular to the maximum horizontal stress direction.

9. The proposed non-standard horizontal spacing unit will afford EOG the flexibility to match the well spacing over time to the targeted reservoir rather than individual standard spacing units, and allow for more efficient and effective development since the internal setbacks required by standard spacing units will be eliminated.

10. In my opinion, the granting of EOG's applications in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **EOG Exhibits C-1 through C-3** were either prepared by me or compiled under my direction and supervision.

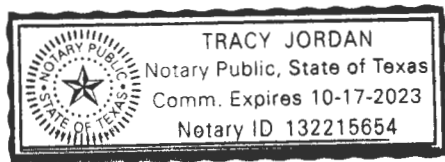
FURTHER AFFIANT SAYETH NOT.


  
\_\_\_\_\_  
John Tidholm

STATE OF TEXAS )

COUNTY OF MIDLAND )

SUBSCRIBED and SWORN to before me this 17 day of May 2022 by John  
Tidholm



  
\_\_\_\_\_  
NOTARY PUBLIC

My Commission Expires:

10-17-2023

# John Edward Tidholm Jr.

2307 Maxwell Drive Midland, TX 79705 • 405-203-5052 • johnedwardtidholm@gmail.com

## CAREER

### **EOG Resources**

Development Geologist: Delaware Basin

- Spearhead planning & execution of development packages
- Log analysis, cross-section correlation, structure & isopach map generation

**Midland, TX**

*July 2019 - Present*

## EDUCATION

### **University of Oklahoma – ConocoPhillips School of Geology and Geophysics**

Bachelor of Science in Petroleum Geology

*Magna Cum Laude*

Minor in General Business

GPA: 3.65

**Norman, OK**

*August 2012– May 2017*

### **Colorado School of Mines**

Master of Science in Geology

M.S. Thesis: Microbial Facies Analysis in the Middle Bakken

Advisor: Dr. Stephen Sonnenberg

GPA: 3.95

**Golden, CO**

*August 2017- May 2019*

## EXPERIENCE

### **Colorado School of Mines**

*Teaching Assistant*

- Created, edited, and Prepared Course Material for Geology 101
- Instructed and Used Geological Knowledge to Inform Students

**Golden, CO**

*August 2017 – May 2019*

### **AAPG Student Chapter President**

- Organize and Run Events for the Student Chapter at Colorado School of Mines

**Golden, CO**

*May 2018-May 2019*

### **AAPG Imperial Barrel Award**

- Member of the Colorado School of Mines IBA Team
- Lead Analysis of the Seismic Dataset: 1 3d Volume and 64 2d Lines
- Integrated Petroleum System Analysis of a Frontier Prospect

**Golden, CO** *January-  
March 2018*

### **EOG Resources**

*Geology Intern*

- Utilized Data to Construct Geologic Maps: Structure, Reservoir, Pay etc.
- Assessment of Geologic Hazards
- Presented Results in Houston, TX

**Oklahoma City, OK**

*Summer 2018*

## RESEARCH

### **Colorado School of Mines**

*Master's Thesis*

Analyze the development of Microbial Facies in the Middle Bakken and Effects on Hydrocarbon Production

**Golden, CO**

*August 2017-May 2019*

### **Oklahoma Reservoir Characterization and Modeling Lab**

*Undergraduate Research*

- Modeled Petrophysical Properties in *Petrel* Software: Mississippian Interval of STACK Play
- Assisted in the development of Agrisoft Instructional Sets

**Norman, OK**

*August 2016-May 2017*

**BEFORE THE OIL CONSERVATION DIVISION**

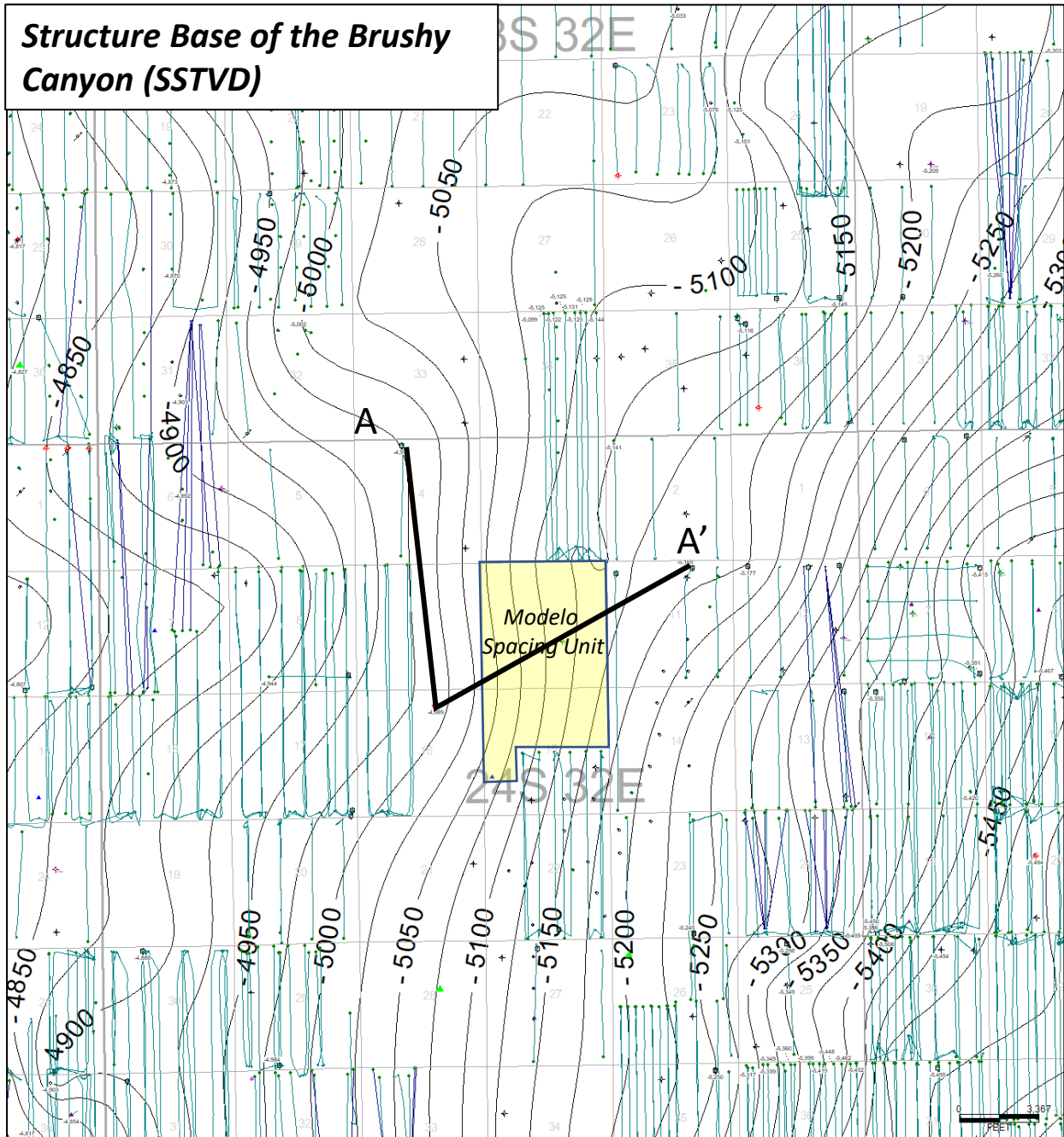
**Santa Fe, New Mexico**

**Exhibit No. C1**

**Submitted by: EOG Resources, Inc.**

**Hearing Date: May 19, 2022**

**Case No. 22699**



BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C2  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699



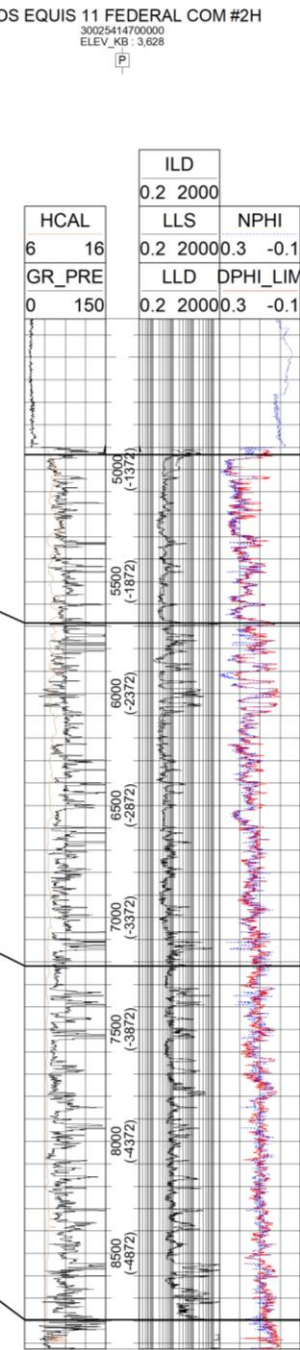
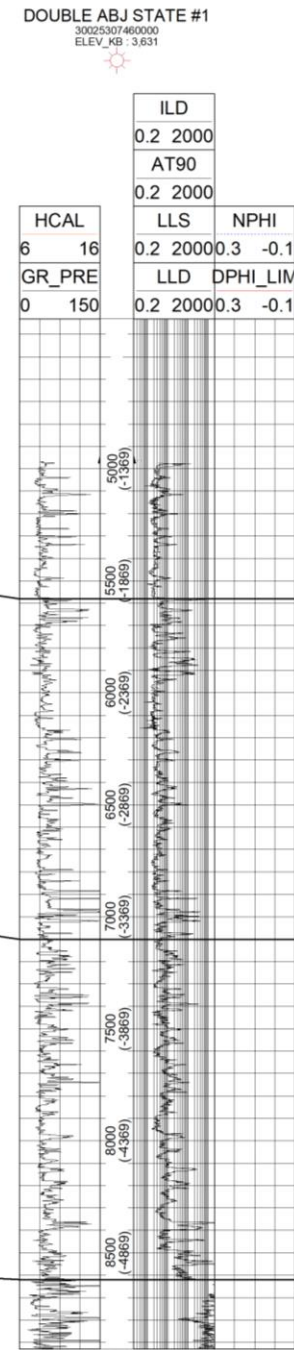
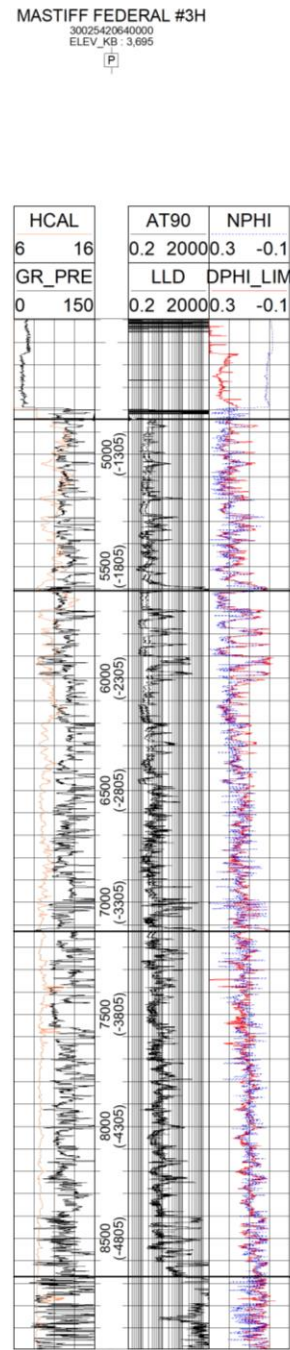
A

A'

Top Bell Canyon

Top Cherry Canyon

Top Brushy Canyon

Top Bone Spring  
Lime

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. C3  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699



EOG Target

Log acronyms:  
GR\_Pre: Gamma Ray  
HCAL: Caliper log  
LLS: Shallow Resistivity  
LLD/AT90: Deep Resistivity  
NPHI/NPHI PRE: Neutron Porosity  
DPHI\_LIM: Density Porosity

**STATE OF NEW MEXICO  
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES  
OIL CONSERVATION DIVISION**

**APPLICATION OF EOG RESOURCES, INC.  
FOR APPROVAL OF 1,000-ACRE NON-  
STANDARD SPACING UNIT IN THE  
DELAWARE FORMATION COMPRISED OF  
ACREAGE SUBJECT TO A PROPOSED  
COMMUNITIZATION AGREEMENT, LEA  
COUNTY, NEW MEXICO.**

**CASE NO. 22699**

**AFFIDAVIT OF PETER TAN**

PETER TAN, of lawful age and being first duly sworn, declares as follows:

1. My name is Peter Tan and I am employed by EOG Resources, Inc. ("EOG") as a Specialist Facilities & Pipeline Engineer.

2. I have not previously testified before the New Mexico Oil Conservation Division. Exhibit D-1 is a copy of my resume. I seek to be qualified by the Division as an expert in petroleum engineering and believe my credentials warrant this qualification.

3. I am familiar with the application filed by EOG in this case and the surface production facilities required to develop the oil underlying the subject acreage. EOG plans to develop the Delaware formation underlying the subject acreage with its proposed Modelo 10 Federal Com #1H-#4H wells.

4. **EOG Exhibit D-2** identifies the tank batteries and related surface production facilities that will be required if the subject acreage is developed using standard horizontal well spacing units. In addition to the existing facility, another three additional tank batteries along with pipelines to tie into each tank battery will be required if commingling of production from the federal leases is not allowed.

**BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699**

5. In contrast, **EOG Exhibit D-3** shows that a single tank battery and reduced pipeline length can be utilized for the production if the proposed non-standard spacing unit in the Delaware formation are approved by the Division to allow the commingling of production.

6. The amount of surface acreage generally required for each tank battery and related production facilities including pipeline disturbances is approximately 16 acres. In addition, each tank battery and related production facilities generally costs approximately \$ 4,120,000 to install.

7. **EOG Exhibit D-4** identifies the reduced surface disturbance and cost savings that will occur if these non-standard spacing units are approved to allow commingling. The surface disturbance necessary for the production facilities will be substantially reduced from 55 acres to 16 acres.

8. EOG Exhibit D-4 further reflects that if these non-standard spacing units are approved to allow commingling, there will be a \$10.4 million cost savings to EOG as the sole working interest owner in this acreage. This substantial cost savings will make this project more competitive with drilling projects in Texas and other states and lower the operating costs for the life of the proposed wells.

9. In addition, a decrease in the surface facilities for this development project will reduce by approximately 75% the unavoidable permitted air emissions from the tanks and related surface facilities needed to produce the hydrocarbons.

10. In my opinion, approval of the non-standard spacing units requested under EOG's application in this case is in the best interest of conservation, the prevention of waste, and protection of correlative rights.

11. **EOG Exhibits D-1 through D-4** were either prepared by me or compiled under my direction and supervision.



FURTHER AFFIANT SAYETH NOT.



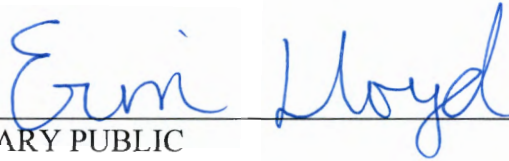
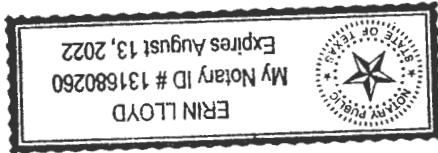
PETER TAN

STATE OF TEXAS )

)

COUNTY OF MIDLAND )

SUBSCRIBED and SWORN to before me this 16<sup>th</sup> day of May 2022, by Peter Tan.



NOTARY PUBLIC

My Commission Expires:

8-13-2022

## PETER TAN

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432-258-9999  
[peter\\_tan@eogresources.com](mailto:peter_tan@eogresources.com)

### FACILITIES AND PIPELINE ENGINEER

14 Years of oil and gas industry experience internationally and onshore US.

### EMPLOYMENT HISTORY

**EOG**, Midland, TX **2017 – 2022**  
**Facilities and Pipeline Engineer Specialist**

**NEW TECH GLOBAL**, Cote D'Ivoire, West Africa **2017**  
**Rigsite Drilling Engineer for Anadarko**, Offshore West Africa

**FREEPORT MCMORAN OIL AND GAS**, Houston, TX **2014 – 2017**  
**Senior Drilling Engineer**, Deepwater GOM

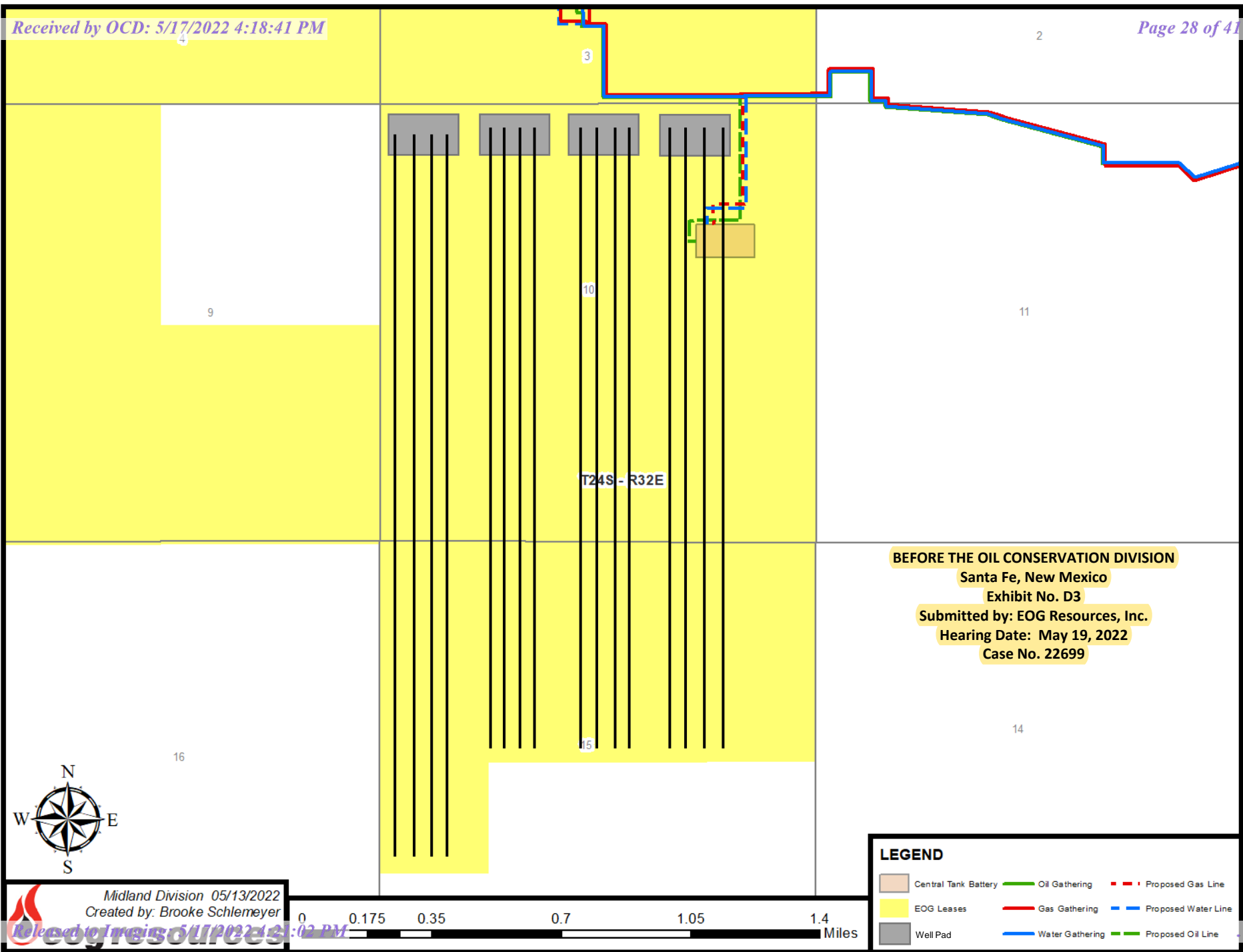
**BP**, Houston, TX **2008 – 2014**  
**Senior Drilling Engineer**, Deepwater GOM

### EDUCATION

**Bachelor of Science (BS)**, Mechanical Engineering, Business Minor, University of Texas - Austin

BEFORE THE OIL CONSERVATION DIVISION  
Santa Fe, New Mexico  
Exhibit No. D1  
Submitted by: EOG Resources, Inc.  
Hearing Date: May 19, 2022  
Case No. 22699





# Financial & Environmental Impact

Scenario	Design Basis Per CTB [BOPD]	CTB Cost [\$M]	Pipeline/Utilities Costs [\$M]	Total Capital [\$M]	CTB and Pipeline Disturbance [Acres]
Standard Spacing Unit	30,000	\$8,800	\$5,760	\$14,560	55
Non-Standard Spacing Unit	30,000	\$2,200	\$1,920	\$4,120	16
Savings	-	\$6,600	\$3,840	\$10,440	39

**Consolidating all production into a single facility under the Non-Standard Spacing Unit scenario will reduce permitted fugitive VOC emissions by 75%.**

BEFORE THE OIL CONSERVATION DIVISION  
 Santa Fe, New Mexico  
 Exhibit No. D4  
 Submitted by: EOG Resources, Inc.  
 Hearing Date: May 19, 2022  
 Case No. 22699

**APPLICATION OF EOG RESOURCES, INC.  
FOR APPROVAL OF 1,000-ACRE NON-  
STANDARD SPACING UNIT IN THE  
DELAWARE FORMATION COMPRISED OF  
ACREAGE SUBJECT TO A PROPOSED  
COMMUNITIZATION AGREEMENT, LEA  
COUNTY, NEW MEXICO.**

# AFFIDAVIT

4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on December 22, 2022. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.

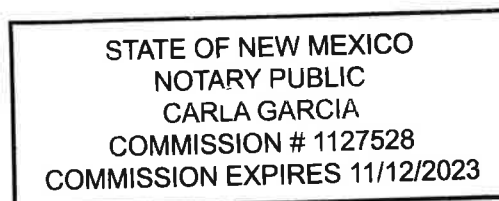
**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. E**  
**Submitted by: EOG Resources, Inc. Hearing**  
**Date: May 19, 2022**  
**Case No. 22699**

SUBSCRIBED AND SWORN to before me this 17th day of May, 2022 by Adam G.  
Rankin.

  
Notary Public

My Commission Expires:

Nov. 12, 2023





**Adam G. Rankin**  
Phone (505) 988-4421  
Fax (505) 983-6043  
[agrankin@hollanhart.com](mailto:agrankin@hollanhart.com)

April 15, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: ALL AFFECTED PARTIES**

**Re: Application of EOG Resources, Inc. for approval of 1,000-acre non-standard spacing unit in the Delaware formation comprised of acreage subject to a proposed Communitization Agreement, Lea County, New Mexico.  
Modelo 10 Federal Com #1H-#4H wells**

Ladies & Gentlemen:

This letter is to advise you that EOG Resources, Inc. has filed the enclosed application with the New Mexico Oil Conservation Division.

**During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on May 5, 2022 beginning at 8:15 a.m., until it is concluded. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <http://www.emnrd.state.nm.us/OCD/announcements.html>.**

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required by Division Rule 19.15.4.13.B to file a Pre-hearing Statement four business days in advance of a scheduled hearing. This statement must be filed online or in person at the Division's Santa Fe office and should include: the names of the parties and their attorneys; a concise statement of the case; the names of all witnesses the party will call to testify at the hearing; the approximate time the party will need to present its case; and identification of any procedural matters that are to be resolved prior to the hearing.

If you have any questions about this matter, please contact Chloe Sawtelle, at (432) 686-3660 or [Chloe\\_Sawtelle@eogresources.com](mailto:Chloe_Sawtelle@eogresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "AR", with a long horizontal flourish extending to the right.

Adam G. Rankin  
**ATTORNEY FOR EOG RESOURCES, INC.**

18384467\_v1





**Adam G. Rankin**  
Phone (505) 988-4421  
Fax (505) 983-6043  
[agrarkin@hollandhart.com](mailto:agrarkin@hollandhart.com)

April 25, 2022

**VIA CERTIFIED MAIL**  
**CERTIFIED RECEIPT REQUESTED**

**TO: Bureau of Land Management**

**Re: Application of EOG Resources, Inc. for approval of 1,000-acre non-standard spacing unit in the Delaware formation comprised of acreage subject to a proposed Communitization Agreement, Lea County, New Mexico.  
Modelo 10 Federal Com #1H-#4H wells**

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If you have any questions about this matter, please contact Chloe Sawtelle, at (432) 686-3660 or [Chloe\\_Sawtelle@eogresources.com](mailto:Chloe_Sawtelle@eogresources.com).

Sincerely,

A handwritten signature in blue ink, appearing to read "A. Rankin", with a long horizontal flourish extending to the right.

Adam G. Rankin  
**ATTORNEY FOR EOG RESOURCES, INC.**

T 505.988.4421 F 505.983.6043  
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849  
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208  
[www.hollandhart.com](http://www.hollandhart.com)

Alaska  
Colorado  
Idaho

Montana  
Nevada  
New Mexico

Utah  
Washington, D.C.  
Wyoming

EOG\_Modelo Delaware  
Case No22699 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765875826810	Chevron U.S.A., Inc., Attn Land Department	6301 Deauville	Midland	TX	79706-2964	Your item was delivered to an individual at the address at 4:35 pm on April 18, 2022 in MIDLAND, TX 79706.
9414811898765875826766	Vernon Stevens	8929 N Pool St	Hobbs	NM	88242-8843	Your item was returned to the sender on May 12, 2022 at 9:45 am in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765875826728	28 Twentyeight Energy LLC	5790 Saintsbury Dr	The Colony	TX	75056-5397	Your item was returned to the sender on May 12, 2022 at 9:45 am in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765875826704	3 Knights Operating LLC	5790 Saintsbury Dr	The Colony	TX	75056-5397	Your item was returned to the sender on May 12, 2022 at 9:45 am in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765875826797	3XT Holding LLC	5325 County Road 7560	Lubbock	TX	79424-6575	Your item has been delivered to an agent for final delivery in LUBBOCK, TX 79424 on April 18, 2022 at 12:53 pm.
9414811898765875826742	Hilcorp Energy	1000 Louisiana St Ste 3760	Houston	TX	77002-5008	Your item was refused by the addressee at 9:30 am on April 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765875826780	Mersereau Enterprises LLC	132 Castillo Ave	San Antonio	TX	78210-2810	Your item departed our USPS facility in ALBUQUERQUE, NM 87101 on May 15, 2022 at 9:27 pm. The item is currently in transit to the destination.
9414811898765875826735	Guy A. Barber	PO Box 1772	Hobbs	NM	88241-1772	Your item was picked up at the post office at 10:25 am on April 19, 2022 in HOBBS, NM 88240.
9414811898765875826773	Ariel M.R. Johnson	1417 Red Rock Dr	Gallup	NM	87301-5647	Your item was delivered to an individual at the address at 11:06 am on April 18, 2022 in GALLUP, NM 87301.
9414811898765875826957	James O. Randel	6500 Montgomery Blvd NE	Albuquerque	NM	87109-1426	Your item was refused by the addressee at 9:30 am on April 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765875826926	Pitch Energy Corp	PO Box 304	Artesia	NM	88211-0304	Your item was returned to the sender on May 5, 2022 at 9:15 am in SANTA FE, NM 87501 because the addressee was not known at the delivery address noted on the package.
9414811898765875826827	XTO Holdings, LLC, Attn Land Department	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on April 18, 2022 in SPRING, TX 77389.
9414811898765875826902	Cimarex Energy Co., Attn Land Department	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875826995	ConocoPhillips Company, Attn Land Department	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 8:23 am on April 19, 2022 in MIDLAND, TX 79701.
9414811898765875826940	North Folk Land Management, LP	1000 W Wilshire Blvd Ste 311	Nichols Hills	OK	73116-7031	Your item was delivered to an individual at the address at 11:39 am on April 18, 2022 in OKLAHOMA CITY, OK 73116.
9414811898765875826988	Magnum Hunter Production Inc., Attn Land Department	4031 Solutions Ctr no 774031	Chicago	IL	60677-4000	Your item has been delivered and is available at a PO Box at 8:10 am on April 19, 2022 in CHICAGO, IL 60680.
9414811898765875826933	Magnum Hunter Production Inc., Attn Land Department	600 N Marienfeld St Ste 600	Midland	TX	79701-4405	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.

EOG\_Modelo Delaware  
Case No22699 Postal Delivery Report

9414811898765875826971	COG Operating LLC, Attn Land Department	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875826612	Ronnie Martin	1604 N Bridle Path	Odessa	TX	79763-6719	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875826650	Thomas E. Jennings	PO Box 1797	Roswell	NM	88202-1797	Your item was picked up at the post office at 8:32 am on April 19, 2022 in ROSWELL, NM 88201.
9414811898765875826629	First Roswell Company, Ltd.	PO Box 1797	Roswell	NM	88202-1797	Your item was picked up at the post office at 8:32 am on April 19, 2022 in ROSWELL, NM 88201.
9414811898765875826605	COG Production LLC, Attn Land Department	PO Box 2064	Midland	TX	79702-2064	Your item was picked up at a postal facility at 10:50 am on April 25, 2022 in MIDLAND, TX 79701.
9414811898765875826803	Exxon Mobil Corporation, Attn Land Department	22777 Springwoods Village Pkwy	Spring	TX	77389-1425	Your item was delivered to the front desk, reception area, or mail room at 12:42 pm on April 18, 2022 in SPRING, TX 77389.
9414811898765875826698	Concho Oil & Gas LLC, Attn Land Department	600 W Illinois Ave	Midland	TX	79701-4882	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765875826896	Exxon Mobil Corporation, Attn Land Department	PO Box 4358	Houston	TX	77210-4358	This is a reminder to arrange for redelivery of your item or your item will be returned to sender.
9414811898765875826841	Exxon Mobil Corporation, Attn Land Department	PO Box 1600	Midland	TX	79702	Your item arrived at our EL PASO TX DISTRIBUTION CENTER destination facility on May 15, 2022 at 12:06 pm. The item is currently in transit to the destination.
9414811898765875826889	Royalty Holding Company	3535 NW 58th St Ste 720	Oklahoma City	OK	73112-4802	Your item was delivered to an individual at the address at 9:40 am on April 18, 2022 in OKLAHOMA CITY, OK 73112.
9414811898765875826834	Marks and Garner Production	PO Box 70	Lovington	NM	88260-0070	Your item was refused by the addressee at 9:30 am on April 28, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765875826711	Apache Corporation, Attn Land Department	303 Veterans Airpark Ln Ste 1000	Midland	TX	79705-4572	Your item was picked up at a postal facility at 9:25 am on April 18, 2022 in MIDLAND, TX 79705.
9414811898765875826759	Chisos, Ltd., Attn Land Department	1331 Lamar St Ste 1077 4 Houston Center	Houston	TX	77010-3135	Your item was delivered to an individual at the address at 12:56 pm on April 18, 2022 in HOUSTON, TX 77010.

EOG - Modelo Delaware  
Case No 22699 - Postal Delivery Report

Tracking Number	Recipient	Status	Created Date
9214890194038374382100	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	Delivered Signature Received POD Viewed	4/25/2022 11:02
9214890194038374382117	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	In-Transit	4/25/2022 11:02



# Shipment Confirmation Acceptance Notice

## A. Mailer Action

**Note to Mailer:** The labels and volume associated to this form online, **must** match the labeled packages being presented to the USPS® employee with this form.

EOG - Modelo NSP  
Case No. 22699

Shipment Date: 04/25/2022

Shipped From:

Name: HOLLAND & HART LLP (1)

Address: 110 N GUADALUPE ST # 1

City: SANTA FE

State: NM ZIP+4® 87501

Type of Mail	Volume
Priority Mail Express®	
Priority Mail®	0
First-Class Package Service®	
Returns	
International*	
Other	2
Total	2

\*Start time for products with service guarantees will begin when mail arrives at the local Post Office™ and items receive individual processing and acceptance scans.

## B. USPS Action

Note to RSS Clerk:

1. Home screen > Mailing/Shipping > More
2. Select Shipment Confirm
3. Scan or enter the barcode/label number from PS Form 5630
4. Confirm the volume count message by selecting Yes or No
5. Select Pay and End Visit to complete transaction

USPS EMPLOYEE: Please scan upon pickup or receipt of mail.  
Leave form with customer or in customer's mail receptacle.



USPS SCAN AT ACCEPTANCE



9275 0901 1935 6200 0036 3172 63



# Firm Mailing Book For Accountable Mail

Name and Address of Sender	Check type of mail or service <input type="checkbox"/> Adult Signature Required <input type="checkbox"/> Priority Mail Express <input type="checkbox"/> Adult Signature Restricted Delivery <input type="checkbox"/> Registered Mail <input checked="" type="checkbox"/> Certified Mail <input type="checkbox"/> Return Receipt for Merchandise <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Signature Confirmation <input type="checkbox"/> Collect on Delivery (COD) <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Signature Confirmation Restricted Delivery <input type="checkbox"/> Priority Mail	Affix Stamp Here <i>(for additional copies of this receipt). Postmark with Date of Receipt.</i>												
USPS Tracking/Article Number	Addressee (Name, Street, City, State, & ZIP Code™)	Postage	(Extra Service) Fee	Handling Charge - if Registered and over \$50.00 in value	Actual Value if Registered	Insured Value	Due Sender if COD	ASR Fee	ASRD Fee	RD Fee	RR Fee	SC Fee	SCRD Fee	SH Fee
1. 9214 8901 9403 8374 3621 00	Bureau of Land Management 301 Dinosaur Trail Santa Fe NM 87508	1.16	3.75								1.85			
2. 9214 8901 9403 8374 3621 17	Bureau of Land Management 620 E Greene St Carlsbad NM 88220	1.16	3.75								1.85			
Total Number of Pieces Listed by Sender 2	Total Number of Pieces Received at Post Office 2	Postmaster, Per (Name of receiving employee)												



Mailer: Holland & Hart LLP (1)

Date Produced: 05/02/2022

ConnectSuite Inc.:

The following is the delivery information for Certified Mail™/RRE item number 9214 8901 9403 8374 3821 00. Our records indicate that this item was delivered on 04/27/2022 at 12:51 p.m. in SANTA FE, NM 87508. The scanned image of the recipient information is provided below.

Signature of Recipient :

Two handwritten signatures in black ink. The top signature appears to read "CARTERSON" and the bottom signature appears to read "CARTERSON".

Address of Recipient :

**301 DINOSAUR TRL SANTA  
FE, NM 87508**

Thank you for selecting the Postal Service for your mailing needs. If you require additional assistance, please contact your local post office or Postal Service representative.

Sincerely,  
United States Postal Service

The customer reference number shown below is not validated or endorsed by the United States Postal Service. It is solely for customer use.

This USPS proof of delivery is linked to the customers mail piece information on file as shown below:

BUREAU OF LAND MANAGEMENT  
301 DINOSAUR TRAIL  
SANTA FE NM 87508











Customer Reference Number: C3384555.19809058

## Tracking History



Tracking #: 9214890194038374382117

Recipient: Bureau of Land Management  
620 E Greene St  
Carlsbad NM 88220

Date & Time	Event Type	Event	Event Location
04/25/2022 11:59		SHIPMENT RECEIVED ACCEPTANCE PENDING	SANTA FE,NM, 87501
04/25/2022 14:27		PRE-SHIPMENT INFO SENT USPS AWAITS ITEM	SANTA FE,NM, 87501
04/25/2022 20:30		ORIGIN ACCEPTANCE	SANTA FE,NM, 87501
04/25/2022 21:45		PROCESSED THROUGH USPS FACILITY	ALBUQUERQUE,NM, 87101
04/25/2022 22:39		DEPARTED USPS REGIONAL FACILITY	ALBUQUERQUE,NM, 87101
04/27/2022 18:06		PROCESSED THROUGH USPS FACILITY	LUBBOCK TX DISTRIBUTION CENTER, 79402
04/27/2022 23:21		DEPARTED USPS REGIONAL FACILITY	LUBBOCK TX DISTRIBUTION CENTER, 79402
04/28/2022 06:08		ARRIVAL AT UNIT	CARLSBAD,NM, 88220
04/28/2022 06:19		OUT FOR DELIVERY	CARLSBAD,NM, 88220
04/29/2022 00:19		AWAITING DELIVERY SCAN	CARLSBAD,NM, 88220

Close



**Affidavit of Publication**

STATE OF NEW MEXICO  
COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

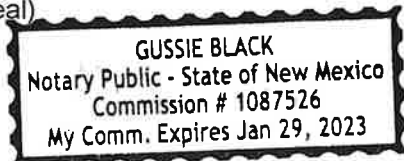
Beginning with the issue dated  
April 20, 2022  
and ending with the issue dated  
April 20, 2022.

  
Publisher

Sworn and subscribed to before me this  
20th day of April 2022.

  
Business Manager

My commission expires  
January 29, 2023  
(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

**LEGAL NOTICE**  
**April 20, 2022**

**STATE OF NEW MEXICO**  
**ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT**  
**OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, May 5, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **April 25, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6e26820a221263e14d01babebf368598>  
Event number: 2499 239 2503  
Event password: : DEpewUbj2232

Join by video: 24992392503@nmemnrd.webex.com  
Numeric Password: 903575  
You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free  
Access code: : 2499 239 2503

**STATE OF NEW MEXICO TO:**  
**All named parties and persons**  
**having any right, title, interest**  
**or claim in the following case**  
**and notice to the public.**

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

**To: All affected parties, including: Chevron U.S.A., Inc.; XTO Holdings, LLC; Exxon Mobil Corporation; Royalty Holding Company; Marks and Garner Production; Apache Corporation; Chisos, Ltd.; Vernon Stevens, his heirs and devisees; 28 Twentyeight Energy LLC; 3 Knights Operating LLC; 3XT Holding LLC; Hilcorp Energy; Mersereau Enterprises LLC; Guy A. Barber, his heirs and devisees; Ariel M.R. Johnson, her heirs and devisees; James O. Randel, his heirs and devisees; Pitch Energy Corp; Cimarex Energy Co.; ConocoPhillips Company; North Folk Land Management, LP; Magnum Hunter Production Inc.; COG Operating LLC; Ronnie Martin, his heirs and devisees; Thomas E. Jennings, his heirs and devisees; First Roswell Company, Ltd.; COG Production LLC; and Concho Oil & Gas LLC.**

**Case No. 22699: Application of EOG Resources, Inc. for approval of 1,000-acre non-standard spacing unit in the Delaware formation comprised of acreage subject to a proposed Communitization Agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,000-acre non-standard spacing unit to match a corresponding proposed Communitization Agreement for the acreage underlying all of Section 10, and the N/2 and the NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools: Triste Draw; Delaware Pool (Pool Code 59930). The subject area is located approximately 29 miles west, northwest of Jal, New Mexico.**  
**#37577**

67100754

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HOLLAND & HART LLC  
PO BOX 2208  
SANTA FE, NM 87504-2208

**BEFORE THE OIL CONSERVATION DIVISION**  
**Santa Fe, New Mexico**  
**Exhibit No. F**  
**Submitted by: EOG Resources, Inc.**  
**Hearing Date: May 19, 2022**  
**Case No. 22699**