STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22796

EXHIBIT INDEX

Compulsory Pooling Checklist

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A-2	C102s for Wells				
A-3	Plat of Tracts, Ownership Interests, Uncommitted Interests to be Pooled				
A-4	Sample Well Proposal Letter and AFEs				
A-5	Chronology of Contact				
Exhibit B	Self-Affirmed Statement of David DaGian				
B-1	Regional Locator Map				
B-2	Cross-Section Locator Map				
B-3	Second Bone Spring – Structure Map				
B-4	Structural Cross-Section				
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B-6	Gun Barrel Development Plan				
Exhibit C	Affidavit of Dana S. Hardy				
C-1	Sample Notice Letter to All Interested Parties				
C-2	Chart of Notice to All Interested Parties and Certified Mail Receipts				

C-3 Affidavit of Publication for May 12, 2022

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case No.:	22796					
Hearing Date:	6/2/2022					
Applicant	Colgate Operating, LLC					
Designated Operator & OGRID	371449					
Applicant's Counsel	Hinkle Shanor LLP					
Case Title	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy					
	County, New Mexico					
Entries of Appearance/Intervenors	MRC Permian Company; Sabinal Energy Operating, LLC					
Well Family	Bondi 24 Fed Com					
Formation/Pool						
Formation Name(s) or Vertical Extent	Bone Spring Formation					
Primary Product (Oil or Gas)	Oil					
Pooling this vertical extent	Top of the Bone Spring Formation to base of Second Bone Spring					
	Formation.					
Pool Name and Pool Code	Avalon; Bone Spring, East Pool (Code 3713)					
Well Location Setback Rules	Standard					
Spacing Unit Size	320					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	320					
Building Blocks	quarter-quarter					
Orientation	East/West					
Description: TRS/County	N/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East,					
Secondaria May country	Eddy County, New Mexico					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes					
Other Situations	165					
Depth Severance: Y/N. If yes, description	Yes, 5,250' to 7,624'					
Proximity Tracts: If yes, description	No					
Proximity Defining Well: if yes, description	N/A					
Well(s)						
Name & API (if assigned), surface and bottom hole location,	Add wells as needed					
footages, completion target, orientation, completion status	Add Wells as Meeded					
(standard or non-standard)						
Well #1	Bondi 24 Fed Com 121H (API # pending)					
WCII #1	SHL: 611' FNL & 522' FEL, Unit A, Section 24, T20S-R28E					
	BHL: 660' FNL & 10' FWL, Unit D, Section 23, T20S-R28E					
	Completion Target: 2nd Bone Spring (Approx. 7,758' TVD)					
	Well Orientation: East to West					
	Standard Spacing					
	Standard Spacing					
Havizantal Wall First and Last Take Deigts	Evhibit A 2					
Horizontal Well First and Last Take Points	Exhibit A-2					
Completion Target (Formation, TVD and MD) AFE Capex and Operating Costs	Exhibit A-4					
Drilling Supervision/Month \$	\$8,000.00					
Production Supervision/Month \$	\$800.00					
Justification for Supervision Costs	\$800.00 Exhibit A					
•						
Requested Risk Charge	200%					
Notice of Hearing	Fullible A 4					
Proposed Notice of Hearing	Exhibit A-1					
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-2					
Released Fablingeingstife bi2423 rills (20 Stay Mefore hearing)	Exhibit C-3					

xhibit A-3 xhibit A-3 xhibit A-3 xhibit A xhibit A xhibit A-4 xhibit A-5 xhibit A-4
xhibit A-3 xhibit A-3 xhibit A xhibit A xhibit A-4 xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-3 xhibit A xhibit A xhibit A-4 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A xhibit A-4 xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A xhibit A-4 xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-4 xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-4 xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-3 xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-5 xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-4 xhibit A-4 xhibit A-4
xhibit A-4 xhibit A-4
xhibit A-4
xhibit A-4
xhibit B
xhibit B-3
/A
xhibit B
xhibit B
xhibits B-4, B-5
xhibit A
xhibit A-2
xhibit A-3
xhibit A-3
xhibit B-1
xhibit B-2
xhibit B-3
xhibit B-2
xhibits B-4, B-5
Pana S. Hardy
s/ Dana S. Hardy
/31/2022
X X X X X X X X X X

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22796

SELF-AFFIRMED STATEMENT OF TRAVIS MACHA

- 1. I am a Senior Landman at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of the application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit, therefore I do not expect any opposition at hearing.
- 4. In this case, Colgate seeks an order an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit").
- 5. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Colgate seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second

Colgate Operating LLC Case No. 22796 Exhibit A Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286).

- 6. The Unit will be dedicated to the **Bondi 24 Fed Com 121H** well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the Well will be orthodox. The well is located in the Avalon; Bone Spring, East Pool (Code 3713).
 - 7. **Exhibit A-2** contains the C-102 for the Well.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Colgate seeks to pool highlighted in yellow.
- 9. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 10. Colgate has conducted a diligent search of all county public records including phone directories and computer databases.
 - 11. All interest owners Colgate seeks to pool are locatable.
- 12. In my opinion, Colgate made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 13. Colgate requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates are fair and are comparable to the rates charged by Colgate and other operators in the vicinity.

- 14. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 15. In my opinion, the granting of Colgate's application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 16. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

m	
	5/16/2022
Travis Macha	Date

Received by OCD: 5/31/2022 8:12:55 AM

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STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 22796

<u>APPLICATION</u>

Pursuant to NMSA § 70-2-17, Colgate Operating, LLC ("Applicant") applies for an order

pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second

Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit

comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County,

New Mexico ("Unit"). In support of its application, Applicant states the following.

1. Applicant (OGRID No. 371449) is a working interest owner in the Unit and has the

right to drill wells thereon.

2. The Unit will be dedicated to the Bondi 24 Fed Com 121H well ("Well") to be

horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom

hole location in the NW/4 NW/4 (Unit D) of Section 23.

3. The completed interval of the Well will be orthodox.

4. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly,

Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a

stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation

at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well

log (API 30-015-21286).

Colgate Operating LLC Case No. 22796

Exhibit A-1

- 5. Applicant has undertaken diligent, good-faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Well but has been unable to obtain voluntary agreements from all interest owners.
- 6. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protect correlative rights.
- 7. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted mineral interests in the Unit should be pooled and Applicant should be designated the operator of the Well and Unit.

WHEREFORE, Applicant requests this application be set for hearing on June 2, 2022, and that after notice and hearing, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Well in the Unit;
- C. Designating Applicant as operator of the Unit and the Well to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping and completing the
 Well;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the Well against any working interest owner who does not voluntarily participate in the drilling of the Well.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn McLean
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
Counsel for Colgate Operating, LLC

Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 121H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code 3 Pool Name				
	3713		Avalon, Bone Spring, East Pool			
4 Property Code		5 Pi	6 Well Number			
		BOND	121H			
7 OGRID No. 371449		8 O COLGA	9 Elevation 3248.20'			

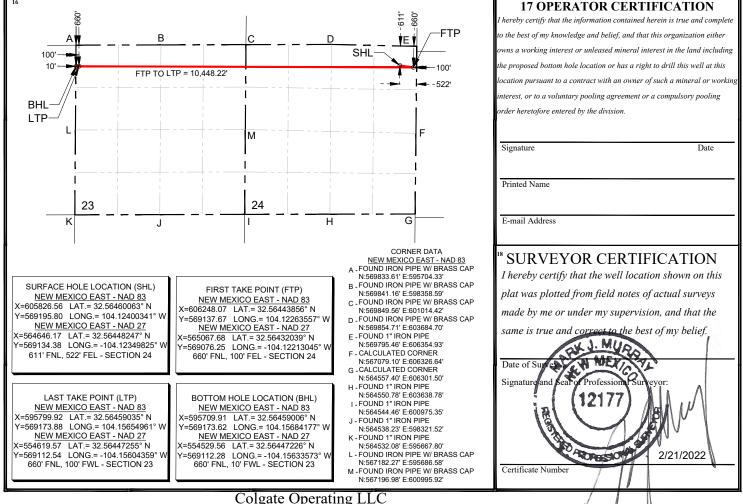
Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
A	24	20-S	28-E		611'	NORTH	522'	EAST	EDDY
-			D	TT	1 T 4' T	CD:CC + E	С С		

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	23	20-S	28-E		660'	NORTH	10'	WEST	EDDY
12 Dedicated Acre	s 13 Joint o	r Infill 14 (Consolidation	Code 15 O	rder No.				

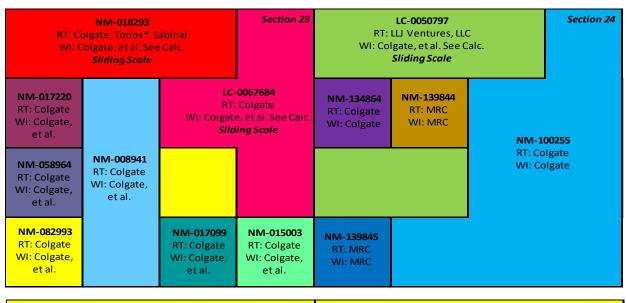
No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Colgate Operating LLC

Released to Imaging: 5/31/2022 10:03:55 AM

<u>Land Exhibit: N2N2 - Bondi Fed Com 121H</u> Section 23 & 24: N2N2, T20S-R28E, Eddy Co., NM



Bondi Federal C	om 121H Spacing
Bondi Federal C	om 122H Spacing
Bondi Federal C	om 123H Spacing
Bondi Federal C	om 124H Spacing

		D	ocuments S	ent	
Owner	Pooling?	Proposal	JOA	Com Agmt	Notes
Colgate Production, LLC	N/A	Υ	Υ	Υ	
Javelina Partners	N	Υ	Υ	Y	Executed All Docs
Zorro Partners	N	Υ	Υ	Υ	Executed All Docs
Ard Energy Partners	Υ	Υ	Υ	Y	
Pony Oil Capital	Υ	Υ	Υ	Υ	
Lindy's Living Trust	Υ	Υ	Υ	Y	
Delmnar Hudson Lewis LT	Υ	Υ	Υ	Y	
Josephine Hudson Trust	Υ	Υ	Υ	Υ	
Davoil, Inc.	Υ	Υ	Υ	Υ	Com Agreement signature outstanding
Great Western Drilling	Υ	Υ	Υ	Υ	Com Agreement signature outstanding
MRC Permian Co.	N	Υ	Υ	Υ	Not in N2N2
LLJ Ventures, LLC	Υ	Υ	Υ	Υ	Sold WI - Still owns RT
Sabinal Energy	Υ	Υ	Υ	Υ	
Tanos Energy Holdings	Υ	N	N	Υ	No WI - only RT

^{*}Please Note Oxy USA, Inc. has assigned all rights and interest unto Colgate Production, LLC. Record title transfers are processing with the BLM

Leasehold Ownership							
Owner	Sec 23: All	Sec 24: E2NE, SE, SESW, SWNE, SWNW	Sec 24: N2NW, NWNE, N2SW	Sec 24: SENW, SWSW			
Colgate Production, LLC	96.289392%	100.000000%	72.916667%	0.000000%			
Javelina Partners	0.000000%	0.000000%	3.949653%	0.000000%			
Zorro Partners	0.000000%	0.000000%	2.126736%	0.000000%			
Ard Energy Partners	0.000000%	0.000000%	1.595052%	0.000000%			
Pony Oil Capital	0.000000%	0.000000%	12.500000%	0.000000%			
Lindy's Living Trust	0.000000%	0.000000%	3.190104%	0.000000%			
Delmnar Hudson Lewis LT	0.000000%	0.000000%	3.190104%	0.000000%			
Josephine Hudson Trust	0.000000%	0.000000%	0.531684%	0.000000%			
Davoil, Inc.	1.158065%	0.000000%	0.000000%	0.000000%			
Great Western Drilling	2.101885%	0.000000%	0.000000%	0.000000%			
MRC Permian Co.	0.000000%	0.000000%	0.000000%	100.000000%			
LLJ Ventures, LLC	0.000000%	0.000000%	0.000000%	0.000000%			
Sabinal Energy	0.450658%	0.000000%	0.000000%	0.000000%			
Tanos Energy Holdings	0.000000%	0.000000%	0.000000%	0.000000%			

Unit Capitulation						
Owner	Working Interest					
Colgate Production, LLC	87.9884460%					
Pony Oil Capital	4.6875000%					
Javelina Partners	1.4811200%					
Lindy's Living Trust	1.1962890%					
Delmar Hudson Lewis Trust	1.1962890%					
Zorro Partners, Ltd.	0.7975260%					
Ard Energy Partners, Ltd.	0.5981450%					
Josephine T. Hudson Trust	0.1993820%					
Sabinal Energy	0.2253290%					
Davoil, Inc.	0.5790330%					
Great Western Drilling Ltd.	1.0509430%					
MRC Permian Co.	0.000000%					
Total	100.000000%					

Colgate Operating LLC Case No. 22796 Exhibit A-3



May 19, 2022 Via Certified Mail

Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd, Suite 1200 The Woodlands, TX 77380

RE: Bondi 24 Federal Com – Well Proposals

Section 23: All, Section 24: All, T20S-28E, Bone Spring Formation Eddy County, New Mexico

To Whom It May Concern

:

Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following four (4) wells, the Bondi 24 Federal Com 121H, 122H, 123H, and 124H from two well pads at the following approximate locations within Township 20 South, Range 28 East:

1. Bondi 24 Federal Com 121H - North Pad

SHL: 611' FNL & 522' FEL or at a legal location within Unit A of Section 24

BHL: 10' FWL & 660' FNL of Section 23 FTP: 100' FEL & 660' FNL of Section 24 LTP: 100' FWL & 660' FNL of Section 23

TVD: 7,758'

TMD: Approximately 15,543'

Proration Unit: N2N2 of Sections 23 and 24

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Bondi 24 Federal Com 122H - North Pad

SHL: 612' FNL & 552' FEL or at a legal location within Unit A of Section 24

BHL: 10' FWL & 1,980' FNL of Section 23 FTP: 100' FEL & 1,980' FNL of Section 24 LTP: 100' FWL & 1,980' FNL of Section 23

TVD: 7,757'

TMD: Approximately 15,542'

Proration Unit: S2N2 of Sections 23 and 24

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

> 300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Colgate Operating LLC Case No. 22796 Exhibit A-4

Bondi 24 Federal Com Well Proposal

1. Bondi 24 Federal Com 123H – South Pad

SHL: 1,325' FSL & 378' FEL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 1,980' FSL of Section 23 FTP: 100' FEL & 1,980' FSL of Section 24 LTP: 100' FWL & 1,980' FSL of Section 23

TVD: 7,740'

TMD: Approximately 15,525'

Proration Unit: N2S2 of Sections 23 and 24

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

2. Bondi 24 Federal Com 124H - South Pad

SHL: 1,326' FSL & 408' FEL or at a legal location within Unit I of Section 24

BHL: 10' FWL & 660' FSL of Section 23 FTP: 100' FEL & 660' FSL of Section 24 LTP: 100' FWL & 660' FSL of Section 23

TVD: 7,740'

TMD: Approximately 15,525'

Proration Unit: S2S2 of Sections 23 and 24

Targeted Interval: 2nd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is enclosed. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Bondi 24 Federal Com Well Proposal

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.400.1037 or by email at tmacha@colgateenergy.com.

Respectfully,

Travis Macha

Senior Landman

Enclosures

Well Elections: (Please indicate your responses in the spaces below)							
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate					
Bondi 24 Federal Com 121H							
Bondi 24 Federal Com 122H							
Bondi 24 Federal Com 123H							
Bondi 24 Federal Com 124H							

Company Name (If Applicable):		
Ву:		
Printed Name:		
Date:		

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

		COSTS AND AUTHO	ORIZATION FOR EXPEND		
DATE:	2/15/2022			AFE NO.:	1
WELL NAME: LOCATION:	Bondi 24 Federal Com 1211 Section 24, Block T20S-R28				Avalon; Bone Spring 8085' MD / 7765' TVD
COUNTY/STATE:	Eddy County, New Mexico			LATERAL LENGTH:	10,000
Colgate WI:	87.99%	,		DRILLING DAYS:	19.7
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
GEOLOGIC TARGET.	Drill a horizontal WCa wel	l and complete with	44 stages AFE includes		
REMARKS:	install cost				
INITANICIDI	E COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	TOTAL COSTS
INTANGIBL I Land / Legal / Regulatory		42,500	\$	\$	\$ 42,500
2 Location, Surveys & Dam		207,283	13,000	10,000	230,283
4 Freight / Transportation	ant.	32,330 84,757	31,500 155,000	6,120	63,830 245,877
5 Rental - Surface Equipmo 5 Rental - Downhole Equip		137,058	30,000	6,120	167,058
7 Rental - Living Quarters	<u> </u>	33,172	43,700		76,872
10 Directional Drilling, Su	rveys	281,798			281,798
11 Drilling 12 Drill Bits	_	545,325 82,680			545,325 82,680
13 Fuel & Power	_	135,945	290,000		425,945
14 Cementing & Float Equi		188,192			188,192
15 Completion Unit, Swab,				12,000	
16 Perforating, Wireline, Sl 17 High Pressure Pump Tr		 -	282,875 46,000	18,000	300,875 46,000
18 Completion Unit, Swab,			86,800		86,800
20 Mud Circulation System		75,746			75,746
21 Mud Logging	aluation	13,163	7 7000		13,163
22 Logging / Formation Eva 23 Mud & Chemicals	aruativii —	5,081 250,634	6,000 288,966		11,081 539,600
24 Water	_	42,400	437,000		479,400
25 Stimulation	_	 _	648,344	<u> </u>	648,344
26 Stimulation Flowback &	-	157 007	105,500		700,500
28 Mud / Wastewater Dispo 30 Rig Supervision / Engin		156,986 87,335	44,000 103,200	4,800	200,986 195,335
32 Drlg & Completion Ove	-	7,500	-	2,000	7,500
35 Labor	_	117,766	50,000	20,000	187,766
54 Proppant	<u> </u>	0.042	660,683		660,683
95 Insurance 97 Contingency		9,042	19,450	7,092	9,042 26,542
99 Plugging & Abandonme	ent	-			
	TOTAL INTANGIBLES >	2,536,695	3,342,018	78,012	5,966,256
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	60,309	\$	\$	\$ 60,309
61 Intermediate Casing	_	73,075 133,379			73,075 133,379
62 Drilling Liner 63 Production Casing	_	449,645			449,645
64 Production Liner	-				
65 Tubing	<u> </u>	-		55,000	55,000
66 Wellhead 67 Packers, Liner Hangers	_	68,900 10,600		51,200 7,500	120,100 18,100
68 Tanks	_	-		16,500	16,500
69 Production Vessels	-	-			
70 Flow Lines		-		12,500	12,500
71 Rod string 72 Artificial Lift Equipmen				40,000	40,000
73 Compressor	··			42,500	42,500
74 Installation Costs	_	-			-
75 Surface Pumps	<u> </u>	-		5,000	5,000
76 Downhole Pumps 77 Measurement & Meter I	nstallation	 _		21,000	21,000
78 Gas Conditioning/Deh					
79 Interconnecting Facility	Piping				-
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81 Valves, Dumps, Control 82 Tank / Facility Containn					
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Signed l	by:		Date:		
Tit	tle:		Approval:	Yes	No (mark one)



Bondi - Chronology of Communication

February 23, 2022 – Proposal to all parties sent

March 15, 2022 – Correspondence with Great Western (their request for JOA changes – All changes accepted and made by Colgate)

March 24, 2022 – Correspondence with Pony Oil Capital who purchased LLJ Venture's interest – provided them updated exhibit A for JOA as well as Com Agreement

March 25, 2022 – Correspondence with Davoil indicating their participation

March 28, 2022 – Correspondence with Zorro and Javelina Partners discussing depths and future operations

March 29, 2022 – Proposal remailed to Josephine T. Hudson Trust (Updated Address)

April 26, 2022 – Supplemental letter sent to all parties correcting the TMD (total measured depth)

May 9, 2022 – Correspondence with Sabinal providing general development plans

May 13, 2022 – Correspondence with Zorro and Javelina – they also send in JOA signatures and participation elections the same day

LLC STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22796

SELF-AFFIRMED STATEMENT OF DAVID DAGIAN

- 1. I am a geologist at Colgate Operating, LLC ("Colgate") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division"), and my credentials as an expert in petroleum geology matters were accepted and made a matter of record.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Bondi project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. Exhibit B-2 is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore path for the proposed Bondi 24 Fed Com 121H well ("Well") targeting the Second Bone Spring (SBSG) is represented by the dashed line. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section well names and a black line in proximity to the proposed well.
- 5. **Exhibit B-3** is a Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies

Colgate Operating, LLC Case No. 22796 Exhibit B the approximate wellbore path for the **Bondi 24 Fed Com 121H** proposed well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinchouts, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. **Exhibit B-4** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the SBSG. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zone for the proposed well is the Second Bone Spring formation, which is consistent across the units. The approximate well-path for the proposed well is indicated by dashed line to be drilled from east to west across the units.
- 7. **Exhibit B-5** is a stratigraphic cross-section from A to A' using the representative wells identified on **Exhibit B-4**. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp formation. The proposed landing zone for the Well is labeled on the exhibit. The approximate well-path for the proposed well is indicated by dashed line to be drilled from east to west across the units. This cross-section demonstrates the target interval is continuous across the Unit.
- 8. **Exhibit B-6** is a gun barrel diagram that shows the **Bondi 24 Fed Com 121H** well in the Second Bone Spring formation.
- 9. In my opinion, a laydown orientation for the Well is appropriate to properly develop the subject acreage because of consistent rock properties throughout the Unit and is the preferred fracture orientation in this portion of the trend.

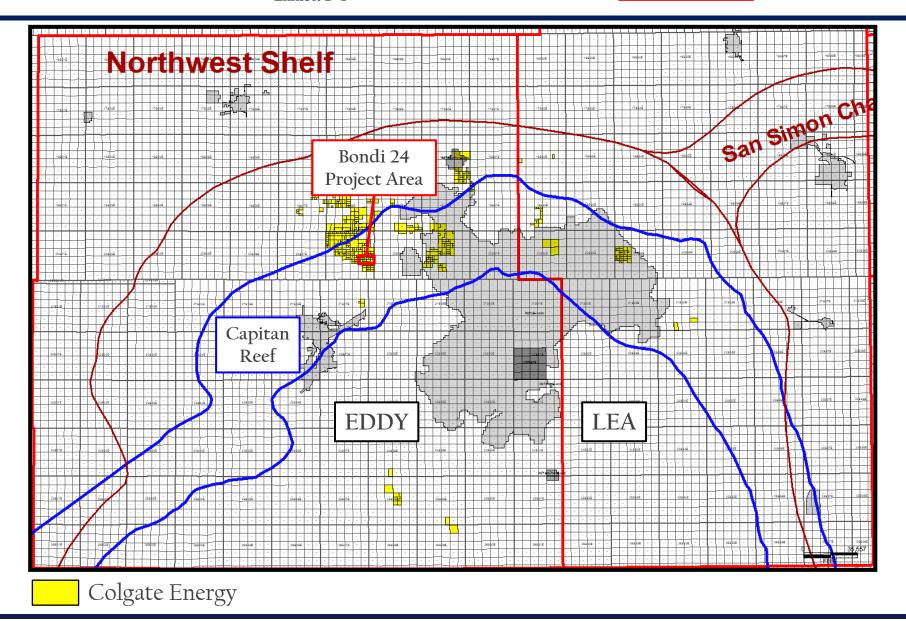
- 10. Based on my geologic study of the area, the targeted interval underlying the Unit is suitable for development by horizontal wells and the tracts comprising the Unit will contribute more or less equally to the production of the Well.
- 11. In my opinion, the granting of Colgate's application will serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 12. The exhibits attached hereto were either prepared by me or under my supervision or were compiled from company business records.
- 13. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm my testimony in paragraphs 1 through 12 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date identified next to my signature below.

David DaGian

5/24/22 Date

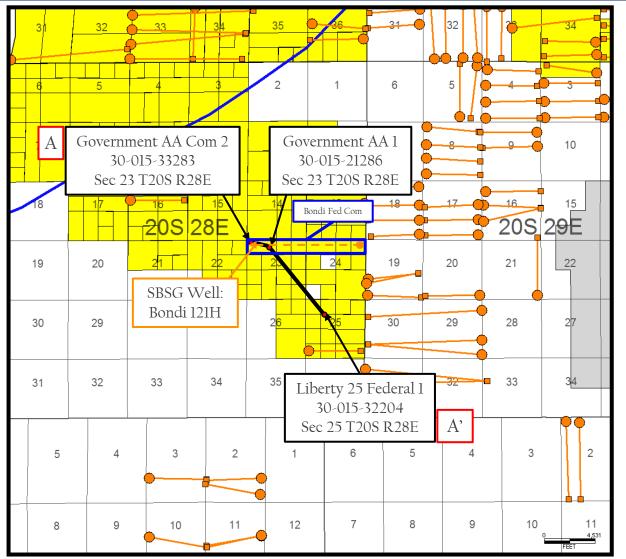
Exhibit B-1











 $\underline{Proposed~Wells}$



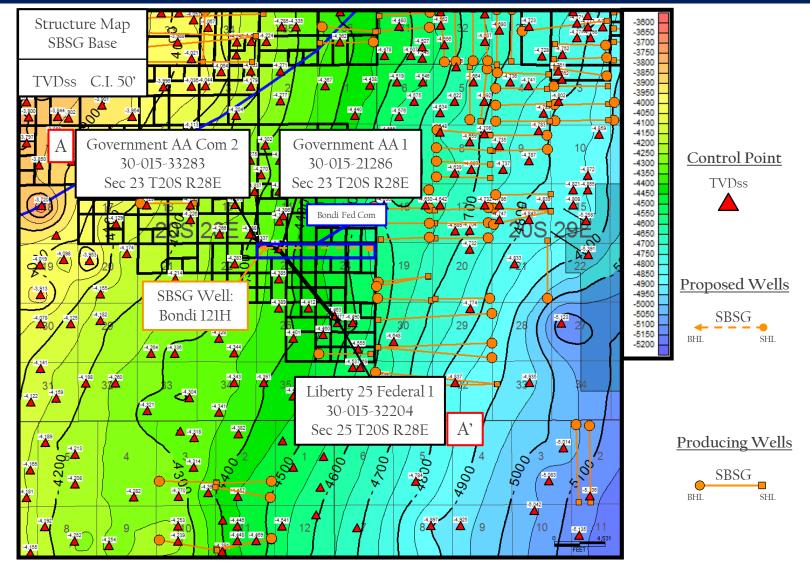
Producing Wells



Colgate Energy

Exhibit B-3

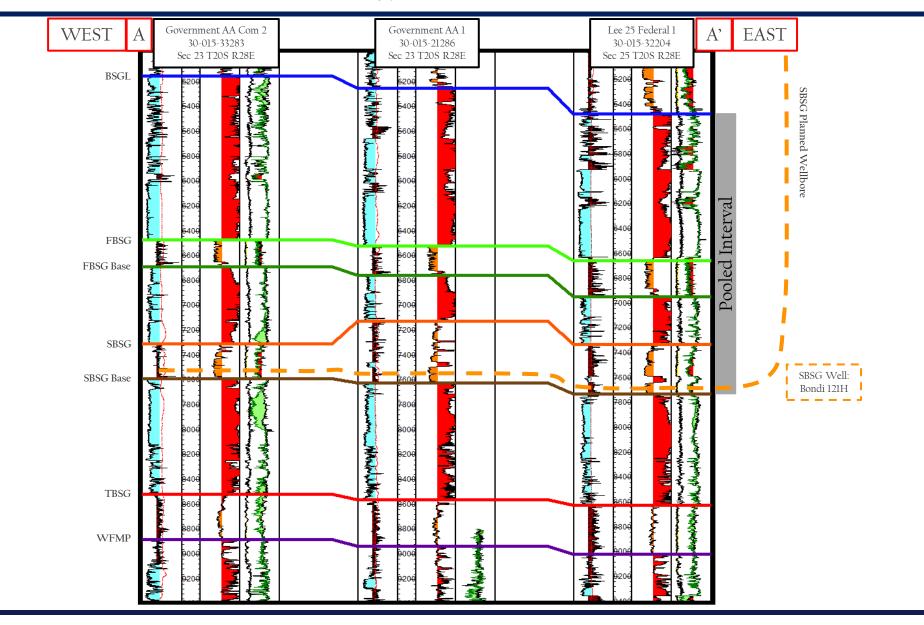




Colgate Energy

Exhibit B-4



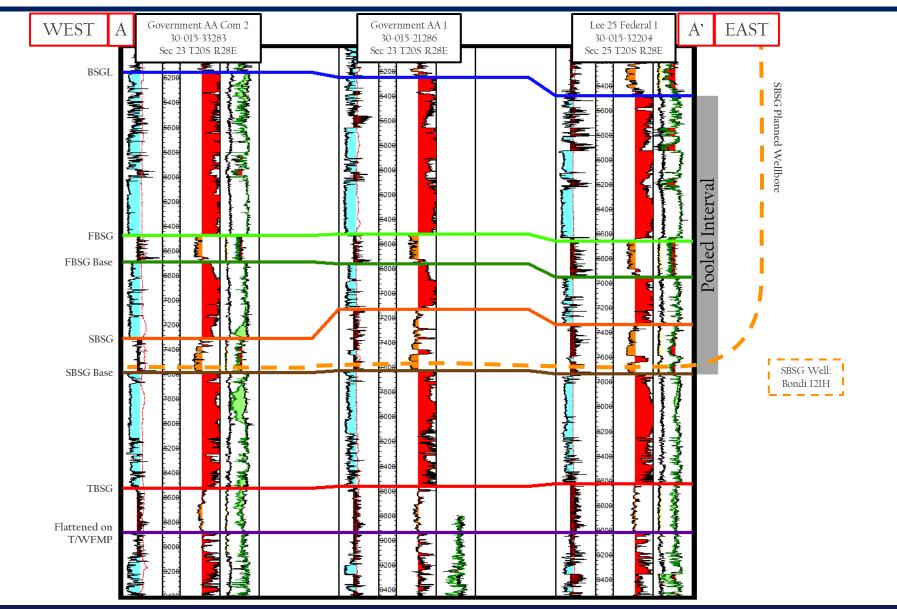


Strateigraphit/Cross Section A-A' Bondi 24 Fed Com 121H

Colgate Operating, LLC Case No. 22796 Exhibit B-5





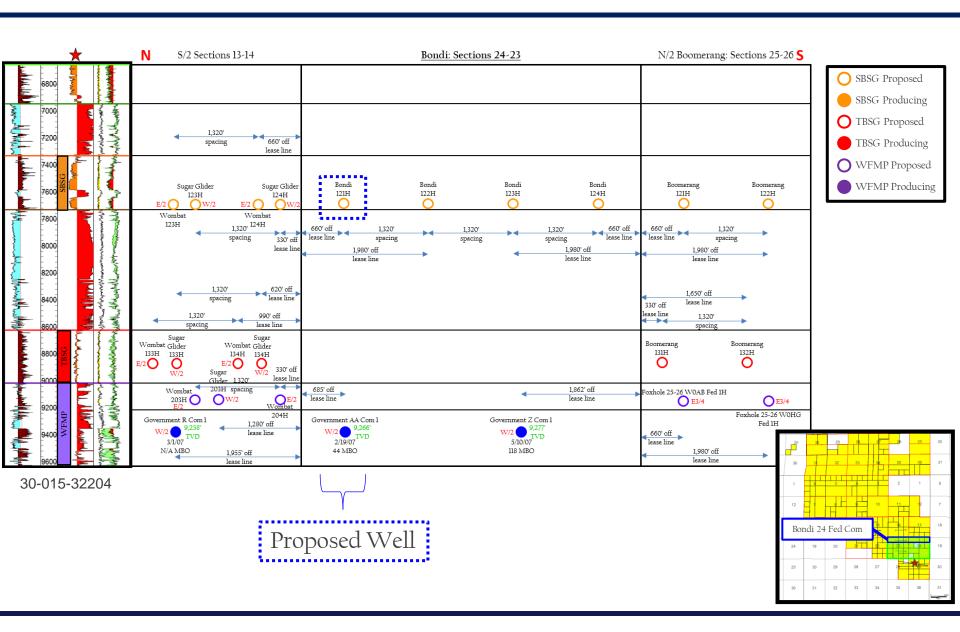


Crari Bar PEP 1984/2005 pin Enter Plan Bondi 24 Fed Com 121H

Colgate Operating, LLC Case No. 22796 Exhibit B-6







STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 22796

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

- I am attorney in fact and authorized representative of Colgate Operating LLC, the Applicant herein.
- 2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice Letter to be sent to the parties set out in the chart attached as **Exhibit C-2**.
- 3. The above-referenced Application was provided, along with the Notice Letters, to the recipients listed in Exhibit C-2.
- 4. Exhibit C-2 also provides the date each Notice Letter was sent and the date each return was received. Copies of the certified mail green cards and white slips are also attached as Exhibit C-2 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.
- 5. On May 12, 2022, I caused a notice to be published to all interested parties in the Carlsbad Current Argus. An Affidavit of Publication from the Legal Clerk of the Carlsbad Current Argus, along with a copy of the notice publication, is attached as **Exhibit C-3**.

/s/ Dana S. Hardy	5/27/2002
Dana S. Hardy	Date

Colgate Operating, LLC Case No. 22796 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
PO BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER:

Dana S. Hardy, Partner dhardy@hinklelawfirm.com

May 4, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 22796, 22797, 22798, 22799 - Applications of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed application was filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **June 2**, **2022** beginning at 8:15 a.m.

During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. mountain time, on the Thursday preceding the scheduled hearing date. The statement must be filed at the Division's Santa Fe office or submitted through the OCD E-Permitting system (https://www.apps.emnrd.state.nm.us/ocd/ocdpermitting/) and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please do not hesitate to contact me if you have any questions about this matter.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Colgate Operating, LLC Case No. 22796 Exhibit C-1

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22796—22799

NOTICE LETTERS

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Ard Energy Partners, Ltd. PO Box 101027 Fort Worth, TX 76185	05/04/22	05/12/22
Davoil, Inc. P.O. Box 122269 Fort Worth, TX 76121	05/04/22	05/12/22
Delmar Hudson Lewis Living Trust P.O. Box 830308 Dallas, TX 75283	05/04/22	05/17/22
Great Western Drilling Ltd. P.O. Box 1659 Midland, TX 79702	05/04/22	05/11/22
Javelina Partners 616 Texas Street Fort Worth, TX 76102	05/04/22	05/17/22
Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard Frost Bank, Trustee PO Box 1600 San Antonio, Texas 78296	05/04/22	05/12/22
Lindy's Living Trust 6300 Ridglea Place, Suite 1005A Fort Worth, TX 76116	05/04/22	05/18/22 Return to Sender. Not deliverable as addressed
LLJ Ventures, LLC P.O. Box 3188 Roswell, NM 88202 Attn: Larry Marker	05/04/22	05/11/22

Colgate Operating, LLC Case No. 22796 Exhibit C-2

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF COLGATE OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

Case Nos. 22796—22799

NOTICE LETTERS

Mewbourne Oil Company 500 West Texas, Suite 1020 Midland, Texas 79701	05/04/22	05/17/22
MRC Permian Company 5400 LBJ Fwy, Suite 1500 Dallas, TX 75240	05/04/22	05/25/22
Oxy USA WTP, LP (Transfer to Colgate has been submitted to BLM) 5 Greenway Plaza, Suite 110 Houston, TX 77046	05/04/22	05/10/22
Pony Oil Capital 3100 Monticello Ave., Suite 500 Dallas, TX 75205	05/04/22	No response. USPS status: In transit to next facility 05/11/22.
Sabinal Energy Operating, LLC 1780 Hughes Landing Blvd, Suite 1200 The Woodlands, TX 77380	05/04/22	05/10/22
Tanos Energy Holdings II LLC (They do not own a WI) 821 E Southeast Loop 323, Suite 400 Tyler, TX 75701	05/04/22	05/10/22
Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	05/04/22	05/12/22



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 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X B. Received by (Printed Name)	Agent Addresse C. Date of Deliver
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Davoil, Inc. P.O. Box 122269 Fort Worth, TX 76121	D. Is delivery address different from item 1?
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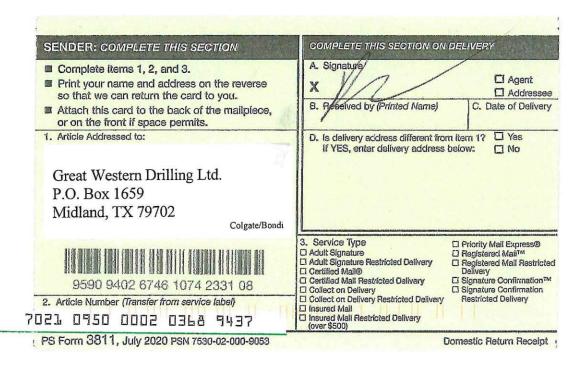
Domestic Return Receipt

PS Form 3811, July 2020 PSN 7530-02-000-9053

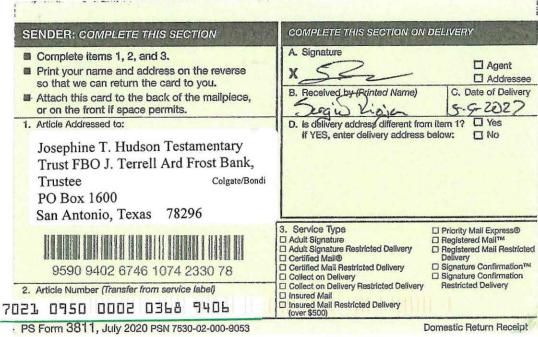




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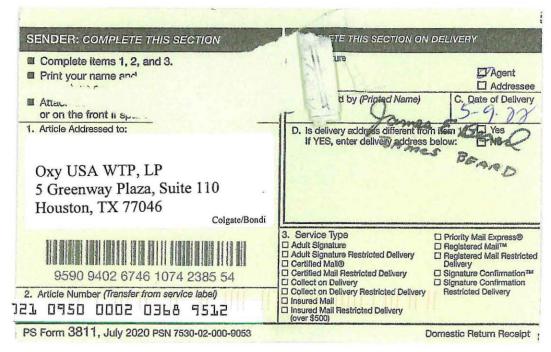














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Tanos Energy Holdings II LLC 821 E Southeast Loop 323, Suite 400 Tyler, TX 75701	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No	
Colgate/Bondi 9590 9402 6746 1074 2385 85 2. Article Number (Transfer from service label) 121 0950 0002 0368 7482	3. Service Type Adult Signature Adult Signature Flestricted Delivery Certified Mail® Certified Mail® Certified Mail Restricted Delivery Collect on Delivery Collect on Delivery Flestricted Delivery Insured Mail Insured Mail Restricted Delivery (over \$500)	☐ Priority Mail Express® ☐ Registered Mail™ ☐ Registered Mail Restricter Delivery ☐ Signature Confirmation™ ☐ Signature Confirmation Restricted Delivery



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Zorro Partners, Ltd. 616 Texas Street Fort Worth, TX 76102	D. Is delivery address different from item 1? If YES, enter delivery address below: No			
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Lindy's Living Trust

Fort Worth, TX 76116

6300 Ridglea Place, Suite 1005A

Colgate/Bondi



Page 45 of 49

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Hinkle Shanor LLP Santa Fe NM 87504

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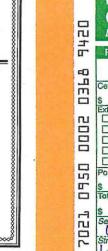


Lindy's Living Trust

Fort Worth, TX 76116

6300 Ridglea Place, Suite 1005A

Colgate/Bondi





Page 47 of 49

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Carlsbad Current Argus.

Affidavit of Publication Ad # 0005250930 This is not an invoice

HINKLE SHANOR LLP 218 MONTEZUMA

SANTA FE, NM 87501

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

05/12/2022

Subscribed and sworn before me this May 12, 2022:

State of WI, County of Brown NOTARY PUBLIC

1-7-95

My commission expires

KATHLEEN ALLEN Notary Public State of Wisconsin

Ad # 0005250930 PO #: 5250930 # of Affidavits 1

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This is to notify all interested parties, including Pony Oil Capital; Oxy USA WTP, LP; Tanos Energy Holdings II LLC; Javelina Partners; Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard, Frost Bank, Trustee; Davoil, Inc.; MRC Permian Company; Sabinal Energy Operating, LLC; LIJ Ventures, LLC; Lindy's Living Trust; Delmar Hudson Lewis Living Trust; Ard Energy Partners, Ltd.; Zorro Partners, Ltd.; Great Western Drilling Ltd.; Mewbourne Oil Company; and their successors and assigns, that the New Mexico Oil Conservation Division will conduct a hearten of the participant of the successors and signs, that tion Division will conduct a hear-ing on an application submitted tion Division will conduct a hearing on an application submitted by Colgate Operating, LLC (Case No. 22796). During the COVID-19 Public Health Emergency, state buildings are closed to the public and hearings will be conducted remotely. The hearing will be conducted on June 2, 2022, beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website for that date: http://www.em.nrd.state.html. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring Formation to the base of the Second Bone Spring Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Bondi 24 Fed Com 121H well ("Well") to be horizontally drilled from a surface hole location The Unit will be dedicated to the Bondi 24 Fed Com 121H well ("Well") to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. A depth severance exists in the Bone Spring Formation within the Unit. Accordingly, Applicant seeks to pool uncommitted interests from the top of the Bone Spring Formation at a stratigraphic equivalent of approximately 5,250' MD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 7,624' MD as observed on the Government AA #1 well log (API 30-015-21286). Also to be considered will be the cost of drilling and completing the Well and the allocation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.12 miles northeast of Carlsbad, New Mexico. mortheast of Carlsbad, New Mexico. #5250930, Current Argus, May 12, 2022

> Colgate Operating, LLC Case No. 22796 Exhibit C-3