

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF FRANKLIN MOUNTAIN ENERGY, LLC
FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO**

CASE NO. _____

APPLICATION

Franklin Mountain Energy, LLC ("Franklin"), OGRID Number 373910, through its undersigned attorneys, hereby files this application with the Oil Conservation Division ("Division") pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests within a 640-acre, more or less, standard Bone Spring horizontal spacing unit comprising the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. In support of this application, Franklin states as follows:

1. Franklin has an interest in the subject lands and has a right to drill and operate a well thereon.
2. Franklin seeks to dedicate the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico to form a standard 640-acre, more or less, Bone Spring horizontal spacing unit.
3. Franklin plans to drill the **Momentum Fed Com 501H, Momentum Fed Com 502H, Momentum Fed Com 601H, and Momentum Fed Com 602H** wells to a depth sufficient to test the Bone Spring formation. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox.

4. The completed interval for the Momentum Fed Com 502H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC.

5. Franklin sought, but has been unable to obtain, a voluntary agreement from all interest owners in the Bone Spring formation underlying the proposed spacing unit to participate in the drilling of the wells or to otherwise commit their interests to the wells.

6. The creation of a standard horizontal spacing unit and the pooling of all interests in the Bone Spring formation underlying the proposed unit will prevent the drilling of unnecessary wells, prevent waste and protect correlative rights.

WHEREFORE, Franklin requests this application be set for hearing before an Examiner of the Oil Conservation Division on November 3, 2022, and after notice and hearing as required by law, the Division enter its order:

A. Pooling all uncommitted interests in the Bone Spring formation underlying a horizontal spacing unit within the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico;

B. Designating Franklin as operator of this unit and the wells to be drilled thereon;

C. Authorizing Franklin to recover its costs of drilling, equipping and completing the wells;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling and completing the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

MODRALL, SPERLING, ROEHL, HARRIS
& SISK, P.A.

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CASE NO. _____: Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the **Momentum Fed Com 501H, Momentum Fed Com 502H, Momentum Fed Com 601H, and Momentum Fed Com 602H** wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the Momentum Fed Com 502H well is expected to be less than 330 feet from the adjoining tracts, allowing for the inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.