

**BEFORE THE OIL CONSERVATION DIVISION
EXAMINER HEARING NOVEMBER 17, 2022**

CASE NOS. 23063-23066

*MICHAEL K 2122 FED COM 123H WELL
MICHAEL K 2122 FED COM 124H WELL
MICHAEL K 2122 FED COM 203H WELL
MICHAEL K 2122 FED COM 204H WELL*

EDDY COUNTY, NEW MEXICO



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23063-23066

**CONSOLIDATED HEARING PACKAGE
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23063	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Michael K 2122 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Getty; Bone Spring (Pool Code 27470)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	280 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N2S2 of Section 21 and the N2SW4 and NW4SE4 of Section 22, T20S, R29E, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. A

Submitted by: Matador Production Company

Hearing Date: November 17, 2022

Case Nos. 23063-23066

Well #1	Michael K 2122 Fed Com 123H SHL: 1104' FSL and 934' FEL (Unit P) of Section 20 BHL: 1980' FSL and 1432' FEL (Unit J) of Section 22 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibits C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibits C-5, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Seismic Imaging	
Seismic Imaging	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-2; C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

Case: 23064	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Michael K 2122 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Bone Spring
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Getty; Bone Spring (Pool Code 27470)
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	280 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S2S2 of Section 21 and the S2SW4 and SW4SE4 of Section 22, T20S, R29E, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	See Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Michael K 2122 Fed Com 124H SHL: 1074' FSL and 934' FEL (Unit P) of Section 20 BHL: 660' FSL and 1432' FEL (Unit O) of Section 22 Target: Bone Spring Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibits C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibits C-5, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-2
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-3
HSU Cross Section	Exhibit D-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-2; C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibits C-1, D-2
Structure Contour Map - Subsea Depth	Exhibit D-2
Cross Section Location Map (including wells)	Exhibit D-2
Cross Section (including Landing Zone)	Exhibit D-3
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

COMPULSORY POOLING APPLICATION CHECKLIST

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Case: 23065	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Michael K 2122 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East [98315]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	280 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	N2S2 of Section 21 and the N2SW4 and NW4SE4 of Section 22, T20S, R29E, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Michael K 2122 Fed Com 203H SHL: 1104' FSL and 964' FEL (Unit P) of Section 20 BHL: 1980' FSL and 1432' FEL (Unit J) of Section 22 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
Justification for Supervision Costs	Exhibit C
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit B
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit E
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit F
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibits C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibits C-5, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibit D; D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
Released to Imaging: 11/15/2022 3:21:17 PM Forms, Figures and Tables	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit C-2; C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-4
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

COMPULSORY POOLING APPLICATION CHECKLIST

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Case: 23066	APPLICANT'S RESPONSE
Date	November 17, 2022
Applicant	Matador Production Company
Designated Operator & OGRID (affiliation if applicable)	228937
Applicant's Counsel:	Holland & Hart LLP
Case Title:	APPLICATION OF MATADOR PRODUCTION COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.
Entries of Appearance/Intervenors:	ConocoPhillips
Well Family	Michael K 2122 Fed Com
Formation/Pool	
Formation Name(s) or Vertical Extent:	Wolfcamp
Primary Product (Oil or Gas):	Oil
Pooling this vertical extent:	N/A
Pool Name and Pool Code:	Burton Flat; Upper Wolfcamp, East [98315]
Well Location Setback Rules:	Statewide oil rules
Spacing Unit Size:	280 acres
Spacing Unit	
Type (Horizontal/Vertical)	Horizontal
Size (Acres)	280
Building Blocks:	40 acres
Orientation:	West-East
Description: TRS/County	S2S2 of Section 21 and the S2SW4 and SW4SE4 of Section 22, T20S, R29E, NMPM, Eddy County, New Mexico.
Standard Horizontal Well Spacing Unit (Y/N), If No, describe	Yes
Other Situations	
Depth Severance: Y/N. If yes, description	No
Proximity Tracts: If yes, description	No
Proximity Defining Well: if yes, description	N/A
Applicant's Ownership in Each Tract	Exhibit C-3
Well(s)	
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	

Well #1	Michael K 2122 Fed Com 204H SHL: 1074' FSL and 964' FEL (Unit P) of Section 20 BHL: 660' FSL and 1432' FEL (Unit O) of Section 22 Target: Wolfcamp Orientation: West-East Completion: Standard Location
Horizontal Well First and Last Take Points	Exhibit C-1
Completion Target (Formation, TVD and MD)	Exhibit C-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000
Production Supervision/Month \$	\$800
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Requested Risk Charge	200%
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Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit C-2
Tract List (including lease numbers and owners)	Exhibits C-2; C-3
Pooled Parties (including ownership type)	Exhibit C-3
Unlocatable Parties to be Pooled	Exhibits C-5, E
Ownership Depth Severance (including percentage above & below)	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit C-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit C-3
Chronology of Contact with Non-Joined Working Interests	Exhibit C-5
Overhead Rates In Proposal Letter	Exhibit C-4
Cost Estimate to Drill and Complete	Exhibit C-4
Cost Estimate to Equip Well	Exhibit C-4
Cost Estimate for Production Facilities	Exhibit C-4
Geology	
Summary (including special considerations)	Exhibit D
Spacing Unit Schematic	Exhibit C-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit D-4
Well Orientation (with rationale)	Exhibit D
Target Formation	Exhibits D; D-5
HSU Cross Section	Exhibit D-5
Depth Severance Discussion	N/A
Forms, Figures and Tables	

C-102	Exhibit C-1
Tracts	Exhibit C-2
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits C-2; C-3
General Location Map (including basin)	Exhibit D-1
Well Bore Location Map	Exhibit D-4
Structure Contour Map - Subsea Depth	Exhibit D-4
Cross Section Location Map (including wells)	Exhibit D-4
Cross Section (including Landing Zone)	Exhibit D-5
Additional Information	
Special Provisions/Stipulations	N/A
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Michael H. Feldewert
Signed Name (Attorney or Party Representative):	
Date:	15-Nov-22

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23063

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Michael K 2122 Fed Com 123H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. B**

**Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066**

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula Vance
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jbroggi@hollandhart.com
PMVance@hollandhart.com

**ATTORNEYS FOR OXY MATADOR PRODUCTION
COMPANY**

CASE _____: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Michael K 2122 Fed Com 123H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23064

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Michael K 2122 Fed Com 124H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
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mfeldewert@hollandhart.com
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jbroggi@hollandhart.com
PMVance@hollandhart.com

**ATTORNEYS FOR OXY MATADOR PRODUCTION
COMPANY**

CASE _____: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Michael K 2122 Fed Com 124H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23065

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Michael K 2122 Fed Com 203H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

Paula Vance
Post Office Box 2208
Santa Fe, NM 87504
505-998-4421
505-983-6043 Facsimile
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PMVance@hollandhart.com

**ATTORNEYS FOR OXY MATADOR PRODUCTION
COMPANY**

CASE _____: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Michael K 2122 Fed Com 203H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES
OIL CONSERVATION DIVISION**

**APPLICATION OF MATADOR PRODUCTION
COMPANY FOR COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NO. 23066

APPLICATION

Matador Production Company (“Matador” or “Applicant”) (OGRID No. 228937), through its undersigned attorneys, files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. In support of this application, Applicant states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.
2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **Michael K 2122 Fed Com 204H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22.
3. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all working interest owners in the subject spacing unit.
4. The pooling of interests will avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

5. To allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in this horizontal spacing unit should be pooled and Applicant should be designated the operator of the proposed horizontal spacing unit.

WHEREFORE, Applicant requests that this matter be set for hearing on October 6, 2022, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- B. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, equipping, and completing the well;
- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the well against any working interest owner who does not voluntarily participate in the drilling of the well.

Respectfully submitted,

HOLLAND & HART LLP



By: _____

Michael H. Feldewert

Adam G. Rankin

Julia Broggi

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**ATTORNEYS FOR OXY MATADOR PRODUCTION
COMPANY**

CASE _____: Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Michael K 2122 Fed Com 204H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23063, 23064, 23065, 23066

AFFIDAVIT OF HAWKS HOLDER

Hawks Holder, of lawful age and being first duly sworn, declares as follows:

1. My name is Hawks Holder. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Landman.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of public record.
3. I am familiar with the applications filed by Matador in these cases, and I am familiar with the status of the lands in the subject area.
4. In these consolidated cases, Matador is seeking orders pooling all uncommitted interests in the following standard horizontal spacing units in the Bone Spring and Wolfcamp formations underlying Sections 21 and 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico:
 - a. Under **Case 23063**, Matador seeks to pool a standard 280-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 21 and the N/2 SW/4, NW/4 SE/4 of Section 22 and initially dedicate this Bone Spring spacing unit to the proposed **Michael K 2122 Fed Com #123H well**, to be drilled from a surface hole location in the NE/4 SE/4 (Unit L) of Section 20

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C

Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

to a proposed bottom hole location in the NW/4 SE/4 (Unit K) of Section 22.

- b. Under **Case 23064**, Matador seeks to pool a standard 280-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 21 and the S/2 SW/4, SW/4 SE/4 of Section 22 and initially dedicate this Bone Spring spacing unit to the proposed **Michael K 2122 Fed Com #124H well**, to be drilled from a surface hole location in the NE/4 SE/4 (Unit L) of Section 20 to a proposed bottom hole location in the SW/4 SE/4 (Unit K) of Section 22.
- c. Under **Case 23065**, Matador seeks to pool a standard 280-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 21 and the N/2 SW/4, NW/4 SE/4 of Section 22 and initially dedicate this Wolfcamp spacing unit to the proposed **Michael K 2122 Fed Com #203H well**, to be drilled from a surface hole location in the NE/4 SE/4 (Unit L) of Section 20 to a proposed bottom hole location in the NW/4 SE/4 (Unit K) of Section 22.
- d. Under **Case 23066**, Matador seeks to pool a standard 280-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 21 and the S/2 SW/4, SW/4 SE/4 of Section 22 and initially dedicate this Wolfcamp spacing unit to the proposed **Michael K 2122 Fed Com #204H well**, to be drilled from a surface hole location in the NE/4 SE/4 (Unit L) of Section 20 to a proposed bottom hole location in the SW/4 SE/4 (Unit K) of Section 22.

5. **Matador Exhibit C-1** contains the Form C-102 for each of the proposed wells. Matador understands that the Bone Spring wells will be assigned to the Getty; Bone Spring pool (Pool Code 27470). Matador understands that the Wolfcamp wells will be assigned to the Burton Flat; Upper Wolfcamp, East (Oil) pool (Pool Code 98315).

6. The completed intervals for the proposed wells will remain within the standard offset required by the statewide rules set forth in 19.15.16.15 NMAC.

7. **Matador Exhibit C-2** identifies the tracts of land comprising the proposed horizontal spacing units. The land in the proposed spacing unit is comprised of federal lands.

8. As indicated in Matador's applications, Matador's applications do not include the E/2 SE/4 of Section 22. By voluntary agreement to resolve competing development plans, Matador understands that Devon will be including the E/2 SE/4 of Section 22 in its development of that acreage along with the S/2 of Sections 23 and 24.

9. **Matador Exhibit C-3** identifies for each well the working interest owners that Matador is seeking to pool along with their respective ownership interest in each of the proposed horizontal spacing units. **Matador Exhibit C-3** also identifies the overriding royalty interest owners that Matador seeks to pool in respective case.

10. There are no depth severances within the Bone Spring formation for this acreage.

11. There are no depth severances within the Wolfcamp formation for this acreage.

12. While Matador was working to put these units together, Matador proposed each of the above wells to each of the parties it seeks to pool. **Matador Exhibit C-4** contains sample well proposal letters for each set of proposals that went out to those various parties at various times, along with the AFE sent to working interest owners for each well. The costs reflected in the AFE are consistent with what other operators have incurred for drilling similar horizontal wells in the

area. Matador also sent a supplement notice containing additional well location information for the wells that had been proposed, a copy of which is also contained in **Matador Exhibit C-4**.

13. In addition to sending well proposal letters and AFEs, I have called or emailed each of the working interest owners Matador seeks to pool for whom we were able to find contact information in an attempt to reach an agreement with them. As indicated in **Matador Exhibit C-5**, there are only two of the working interest owners that Matador seeks to pool that may be unlocatable and for each such owner we have attempted to contact them by mailing proposals to multiple addresses.

14. **Matador Exhibit C-5** contains a summary chronology of Matador's contacts and attempted contacts with the uncommitted working interest owners. In my opinion, Matador has undertaken good faith efforts to reach an agreement with the uncommitted mineral owners that Matador seeks to pool in these cases.

15. With respect to Case Nos. 23063 and 23064 for Matador's proposed Bone Spring wells, Matador's proposed laydown spacing units overlap with an existing stand-up Bone Spring unit; specifically, Marathon Oil Company's Bootlegger 21 Federal Com #001H (API No. 30-015-43970), which is a stand-up horizontal well in the E/2 E/2 of Section 21, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. With respect to these overlapping units, Matador send the notice attached as **Matador Exhibit C-6** to each working interest owners in Matador's proposed **Michael K 2122 Fed Com #123H and #124**, along with the known working interest owners in Marathon Oil Company's Bootlegger 21 Federal Com #001H. Matador has not received any objections to the proposed overlapping spacing units.

16. Matador has made an estimate of overhead and administrative costs for drilling and producing the proposed wells. It is \$8,000/month while drilling, and \$800/month while producing. These costs are consistent with what other operators are charging in this area for these types of wells. Matador respectfully requests that these administrative and overhead costs be incorporated into any orders entered by the Division in these consolidated cases.

17. I provided Matador's outside counsel, Holland & Hart, a list of names and addresses for the parties that Matador is seeking to pool. In compiling these notice lists, Matador conducted a diligent search of all public records in the county where the proposed wells are located and of phone directories, including computer searches.

18. **Matador Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

FURTHER AFFIANT SAYETH NOT.


Hawks Holder

STATE OF TEXAS)

COUNTY OF Dallas)

SUBSCRIBED and SWORN to before me this 14th day of November, 2022
by Hawks Holder.

Preston Cazale

NOTARY PUBLIC

My Commission Expires:

3/23/2025

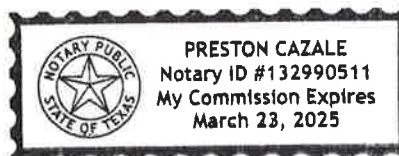


EXHIBIT C-1

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code	⁵ Property Name MICHAEL K 2122 FED COM	⁶ Well Number 123H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3260'

¹⁰Surface Location

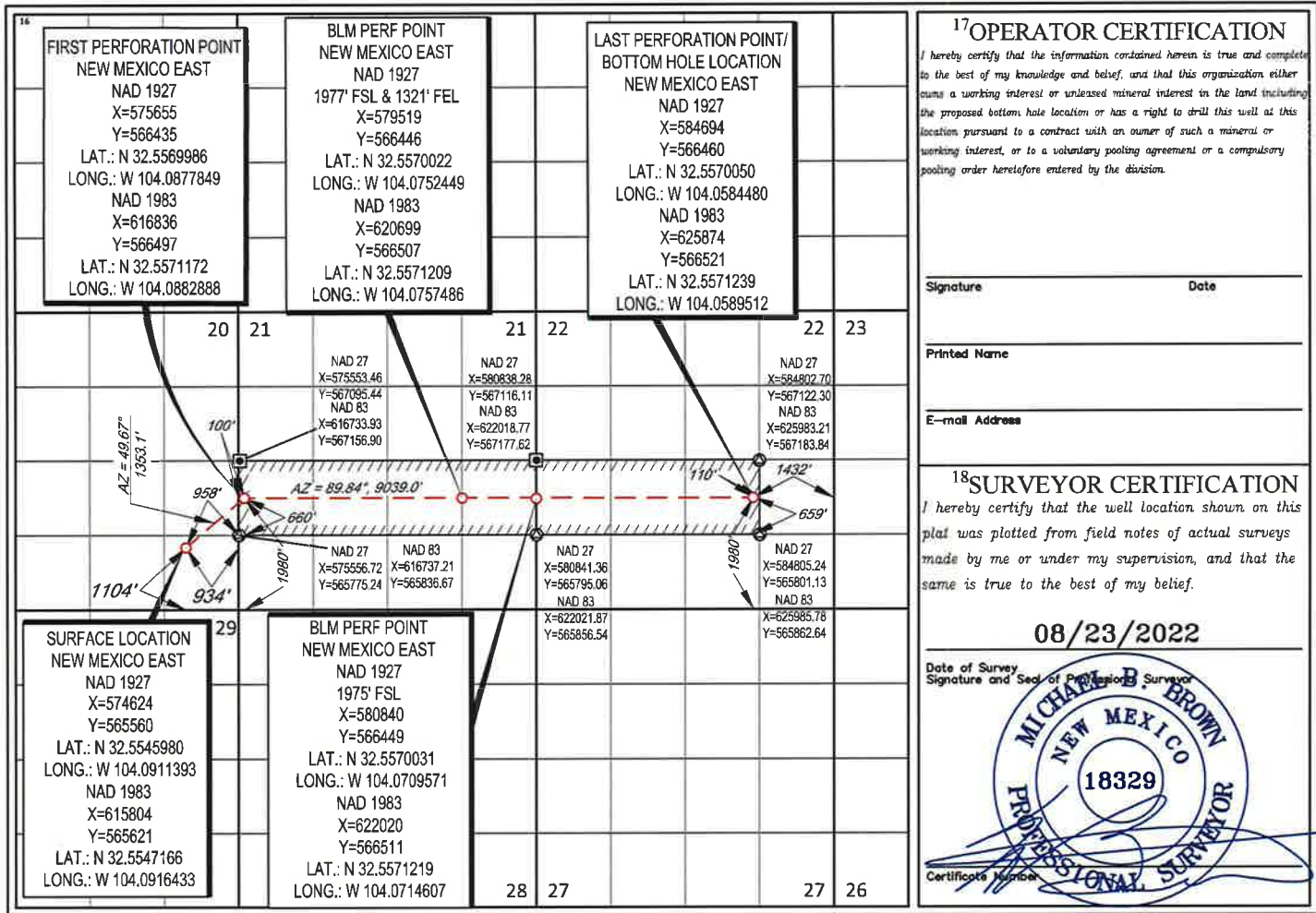
UL or lot no. P	Section 20	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1104'	North/South line SOUTH	Feet from the 934'	East/West line EAST	County EDDY
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. J	Section 22	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1980'	North/South line SOUTH	Feet from the 1432'	East/West line EAST	County EDDY
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¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
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811 S First St., Artesia, NM 88210
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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code 27470	³ Pool Name Getty; Bone Spring
⁴ Property Code	⁵ Property Name MICHAEL K 2122 FED COM		⁶ Well Number 124H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3261'

¹⁰Surface Location

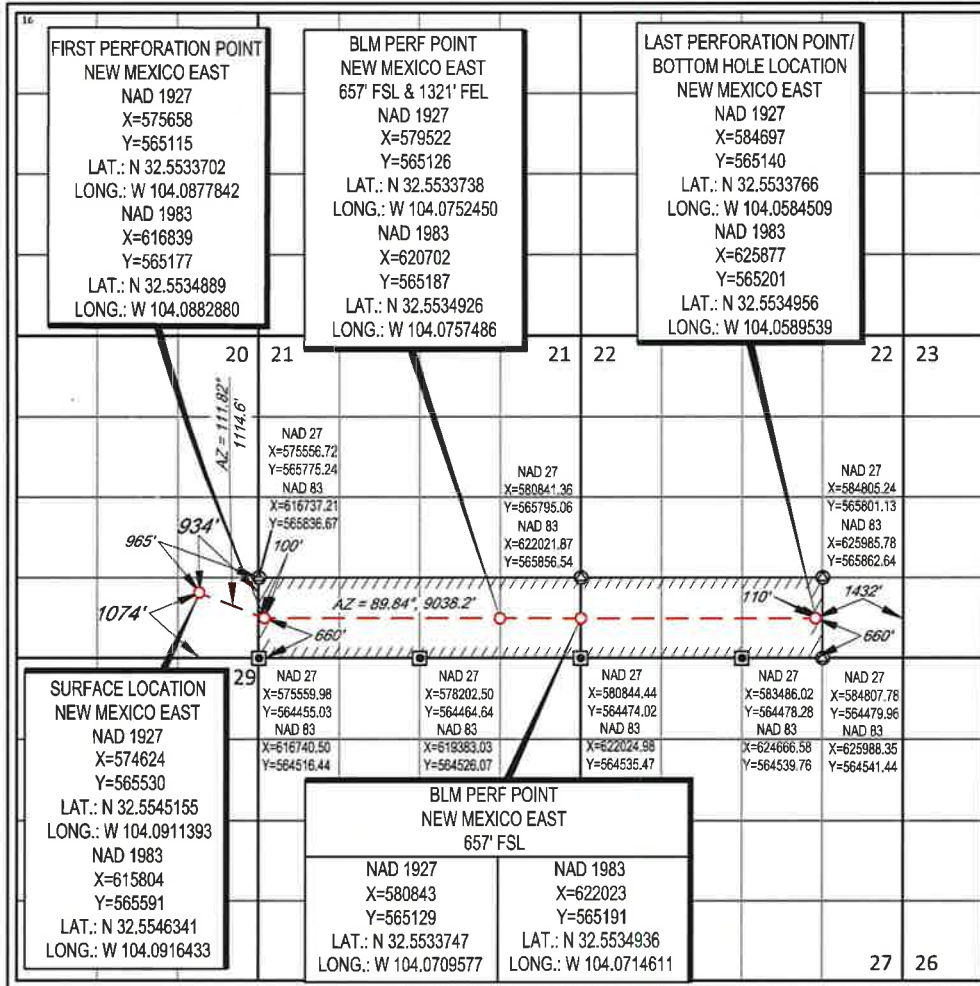
UL or lot no. P	Section 20	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1074'	North/South line SOUTH	Feet from the 934'	East/West line EAST	County EDDY
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. O	Section 22	Township 20-S	Range 29-E	Lot Idn -	Feet from the 660'	North/South line SOUTH	Feet from the 1432'	East/West line EAST	County EDDY
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¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.	
Signature	Date
Printed Name	
E-mail Address	
¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.	
08/23/2022	
Date of Survey Signature and Seal of Professional Surveyor MICHAEL D. BROWN NEW MEXICO 18329 PROFESSIONAL SURVEYOR Certificate Number	

S:\SURVEY\MATADOR_RESOURCES\MICHAEL_K_2122_20-20S-29E\FINAL_PRODUCTS\LO_MICHAEL_K_2122_FED_COM_124H_REV6.DWG 9/8/2022 10:20:39 AM adisabella

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
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District IV
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Phone: (505) 476-3460 Fax: (505) 476-3462

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Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98315	³ Pool Name Burton Flat; Upper Wolfcamp, East (oil)
⁴ Property Code	⁵ Property Name MICHAEL K 2122 FED COM	⁶ Well Number 203H
⁷ OGRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3260'

¹⁰Surface Location

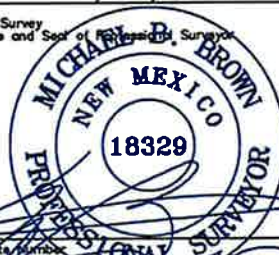
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	20-S	29-E	-	1104'	SOUTH	964'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	20-S	29-E	-	1980'	SOUTH	1432'	EAST	EDDY

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
280			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575655 Y=566435 LAT.: N 32.5569986 LONG.: W 104.0877849 NAD 1983 X=616836 Y=566497 LAT.: N 32.5571172 LONG.: W 104.0882888	BLM PERF POINT NEW MEXICO EAST NAD 1927 1977' FSL & 1321' FEL X=579519 Y=566446 LAT.: N 32.5570022 LONG.: W 104.0752449 NAD 1983 X=620699 Y=566507 LAT.: N 32.5571209 LONG.: W 104.0757486	LAST PERFORATION POINT/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=584694 Y=566460 LAT.: N 32.5570050 LONG.: W 104.0584480 NAD 1983 X=625874 Y=566521 LAT.: N 32.5571239 LONG.: W 104.0589512	¹⁷OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature _____ Date _____ Printed Name _____ E-mail Address _____
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=574594 Y=565580 LAT.: N 32.5545983 LONG.: W 104.0912366 NAD 1983 X=615774 Y=565621 LAT.: N 32.5547169 LONG.: W 104.0917406	BLM PERF POINT NEW MEXICO EAST NAD 1927 1975' FSL X=580840 Y=566449 LAT.: N 32.5570031 LONG.: W 104.0709571 NAD 1983 X=622020 Y=566511 LAT.: N 32.5571219 LONG.: W 104.0714607	NAD 27 X=575533.46 Y=567095.44 NAD 83 X=616733.93 Y=567156.90 NAD 27 X=580938.28 Y=567116.11 NAD 83 X=622018.77 Y=567177.62 NAD 27 X=584802.70 Y=567122.30 NAD 83 X=625983.21 Y=567183.84 NAD 27 X=578202.50 Y=564464.64 NAD 83 X=619383.03 Y=564526.07 NAD 27 X=580844.44 Y=564474.02 NAD 83 X=622024.98 Y=564535.47 NAD 27 X=583486.02 Y=564478.28 NAD 83 X=624666.58 Y=564539.76 NAD 27 X=584807.78 Y=564479.96 NAD 83 X=625988.35 Y=564541.44	¹⁸SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief. 08/23/2022 Date of Survey Signature and Seal of Professional Surveyor  Certificate Number

S:\SURVEY\MATADOR_RESOURCES\MICHAEL_K_2122_20-26S-29E\FINAL_PRODUCT\SLO_MICHAEL_K_2122_FED_COM_203H_REVS.DWG 9/8/2022 10:22:07 AM adsabell

District I
1625 N French Dr., Hobbs, NM 88240
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State of New Mexico
Energy, Minerals & Natural Resources
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OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 98315	³ Pool Name Burton Flat, Upper Wolfcamp, East (C1)
⁴ Property Code	⁵ Property Name MICHAEL K 2122 FED COM	⁶ Well Number 204H
⁷ GRID No. 228937	⁸ Operator Name MATADOR PRODUCTION COMPANY	⁹ Elevation 3261'

¹⁰Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
P	20	20-S	29-E	-	1074'	SOUTH	964'	EAST	EDDY

¹¹Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
O	22	20-S	29-E	-	660'	SOUTH	1432'	EAST	EDDY

¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

FIRST PERFORATION POINT NEW MEXICO EAST NAD 1927 X=575658 Y=565115 LAT.: N 32.5533702 LONG.: W 104.0877842 NAD 1983 X=616839 Y=565177 LAT.: N 32.5534889 LONG.: W 104.0882880	BLM PERF POINT NEW MEXICO EAST 657' FSL & 1321' FEL NAD 1927 X=579522 Y=565126 LAT.: N 32.5533738 LONG.: W 104.0752450 NAD 1983 X=620702 Y=565187 LAT.: N 32.5534926 LONG.: W 104.0757486	LAST PERFORATION POINT/ BOTTOM HOLE LOCATION NEW MEXICO EAST NAD 1927 X=584697 Y=565140 LAT.: N 32.5533766 LONG.: W 104.0584509 NAD 1983 X=625877 Y=565201 LAT.: N 32.5534956 LONG.: W 104.0589539		
SURFACE LOCATION NEW MEXICO EAST NAD 1927 X=574594 Y=565530 LAT.: N 32.5545156 LONG.: W 104.0912367 NAD 1983 X=615774 Y=565591 LAT.: N 32.5546342 LONG.: W 104.0917407	BLM PERF POINT NEW MEXICO EAST 657' FSL <table border="1"> <tr> <td>NAD 1927 X=580843 Y=565129 LAT.: N 32.5533747 LONG.: W 104.0709577</td> <td>NAD 1983 X=622023 Y=565191 LAT.: N 32.5534936 LONG.: W 104.0714611</td> </tr> </table>		NAD 1927 X=580843 Y=565129 LAT.: N 32.5533747 LONG.: W 104.0709577	NAD 1983 X=622023 Y=565191 LAT.: N 32.5534936 LONG.: W 104.0714611
NAD 1927 X=580843 Y=565129 LAT.: N 32.5533747 LONG.: W 104.0709577	NAD 1983 X=622023 Y=565191 LAT.: N 32.5534936 LONG.: W 104.0714611			

¹⁷OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature _____ Date _____

Printed Name _____

E-mail Address _____

¹⁸SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true to the best of my belief.

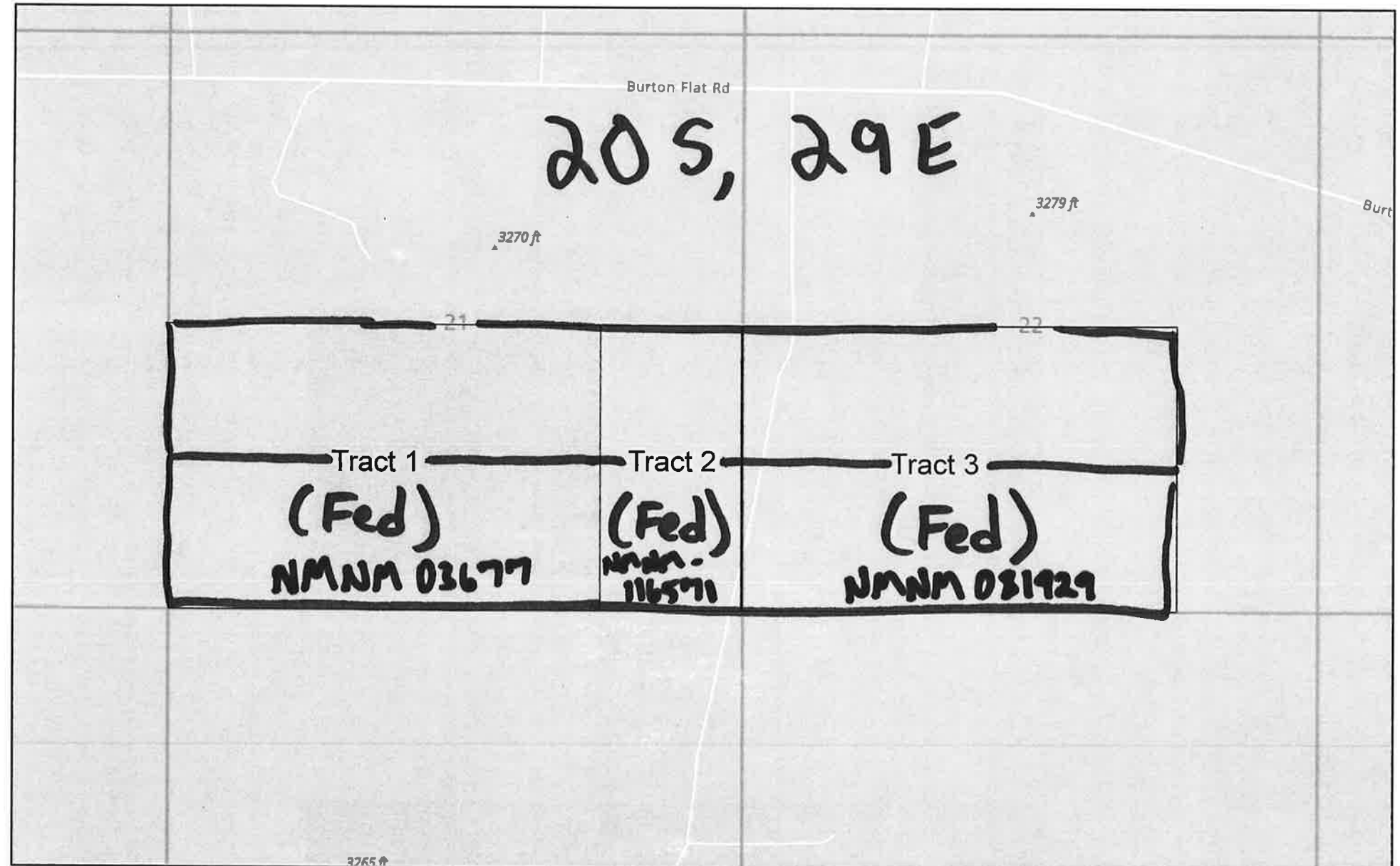
08/23/2022

Date of Survey _____
Signature and Seal of _____
MICHAEL R. BROWN
NEW MEXICO
18329
PROFESSIONAL SURVEYOR
Certificate Number _____

S:\SURVEY\MATADOR_RESOURCE\MICHAEL_K_2122_20-20S-29E\FINAL_PRODUCT\SILO\MICHAEL_K_2122_FED_COM_204H_REV5.DWG 9/8/2022 10:23:49 AM adsabell

EXHIBIT C-2

Michael K 2122 Fed Com Tract Map



BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C2
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

EXHIBIT C-3

Summary of Interests

Case Nos. 23063, 23064, 23065 and 23066

MRC Permian Company:			50.789927%
Voluntary Joinder:			8.349907%
Compulsory Pool:			40.860167%
Compulsory Pool Interest Owner:	Description:	Tract:	Interest:
EOG Resources, Inc.	Working Interest	1, 3	29.192625%
Oxy Y-1 Company	Working Interest	3	8.187514%
Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust	Working Interest	1	0.035535%
Pamela J. Burke, trustee of the KIP Revocable Living Trust	Working Interest	1	0.035535%
Pamela J. Burke, trustee of the EGP Revocable Living Trust	Working Interest	1	0.035535%
Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust	Working Interest	1	0.035535%

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C3
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066



**Matador
Exhibit**

Summary of Interests

Compulsory Pool Interest Owners	Description:	Tract:	Interest:
Locke Funds, LP	Working Interest	1	0.402292%
Becky Welch Kitto Cooper	Working Interest	1	0.002632%
Stacy Welch Green	Working Interest	1	0.002632%
Roger Kent Haldeman	Working Interest	1	0.001579%
Vance Malcolm Haldeman	Working Interest	1	0.001579%
Julia Terri Welch	Working Interest	1	0.003948%
Cynthia Phillips	Working Interest	1	0.001287%
Bryan W. Welch	Working Interest	1	0.002573%
T.I.G. Properties	Working Interest	1	0.071070%
Vladin, LLC	Working Interest	1	0.337768%
Marian Welch Pendegrass	Working Interest	1	0.007897%



**Matador
Exhibit****Summary of Interests**

Compulsory Pool Interest Owners	Description:	Tract:	Interest:
John A. Yates aka John A. Yates Sr., Trustee of Trust Q u/w/o Peggy A. Yates, deceased	Working Interest	1	0.337768%
James Gary Welch	Working Interest	1	0.007897%
Erin L. Cofrin Revocable Trust	Working Interest	1	0.007897%
Ellen Marion Skylark	Working Interest	1	0.003159
Santo Legado, LLC	Working Interest	1	2.145557%



**Matador
Exhibit**

Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
Paul E. Siegel, Successor Fiduciary	Overriding Royalty	1	
PetroYates, Inc.	Overriding Royalty	1	
Michael S. Richardson	Overriding Royalty	1	
COG Operating LLC	Overriding Royalty	1	
Highland (Texas) Energy Company	Overriding Royalty	1	
D'Arcy Petroleum, LLC	Overriding Royalty	1	
Locke Funds II, LP	Overriding Royalty	1	
Locke, LLC	Overriding Royalty	1	
Santo Royalty Company LLC	Overriding Royalty	1	
Rita Lea Bonifield Spencer	Overriding Royalty	1	
Estate of Morna Ruth Bonifield Canon, deceased	Overriding Royalty	1	
Carolyn Sue Bonifield Sandner	Overriding Royalty	1	
Hunt Oil Company	Overriding Royalty	1	
EOG Resources, Inc.	Overriding Royalty	1	
Braille Institute of America, Inc.	Overriding Royalty	1	



**Matador
Exhibit**

Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
McQuiddy Communications & Energy, Inc.	Overriding Royalty	1	
Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	Overriding Royalty	1	
Marshall & Wintson, Inc.	Overriding Royalty	1	
Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased	Overriding Royalty	1	
Mary Lynn Forehand	Overriding Royalty	1	
Charlotte Forehand Albright	Overriding Royalty	1	
Mark Pate and Elizabeth A. Pate, as joint tenants	Overriding Royalty	1	
Paul Pate	Overriding Royalty	1	
Monty D. McLane and wife, Karen R. McLane	Overriding Royalty	1	
Alan Jochimsen	Overriding Royalty	1	
States Royalty Limited Partnership	Overriding Royalty	1	
Rolla R. Hinkle, III	Overriding Royalty	1	
Penasco Petroleum LLC	Overriding Royalty	1	



Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
Randy Mike Whelan	Overriding Royalty	1	
Paula Su Whelan	Overriding Royalty	1	
Kelley Morand	Overriding Royalty	1	
Mel Whelan	Overriding Royalty	1	
Tracy Morand	Overriding Royalty	1	
Robin Williams	Overriding Royalty	1	
Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	Overriding Royalty	1	
Katherine Coe Fodell	Overriding Royalty	1	
Concho Oil & Gas LLC	Overriding Royalty	1	
Hatch Royalty LLC	Overriding Royalty	1	
Anne Marie Burdick	Overriding Royalty	1	
Lisa Diane Coe	Overriding Royalty	1	
LML, LLC	Overriding Royalty	1	



**Matador
Exhibit**

Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust	Overriding Royalty	1	
Laura Crumbaugh and Cheryl Ann Harriosn, Co-Trustees of the Bettianne H. Bowen Living Trust	Overriding Royalty	1	
Diamond Lil Properties, LLC	Overriding Royalty	1	
Spirit Trail, LLC	Overriding Royalty	1	
Catherine Coll, Trustee of the Testamentary Trust u/w/o Max W. Coll, II, deceased	Overriding Royalty	1	
Charles E. Hinkle	Overriding Royalty	1	
Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	Overriding Royalty	1	
Eric J. Coll	Overriding Royalty	1	
Clarke C. Coll	Overriding Royalty	1	
Lynn S. Allensworth	Overriding Royalty	1	
Marsha S. Melton	Overriding Royalty	1	
William Joe Snipes	Overriding Royalty	1	
Caleb Taylor	Overriding Royalty	1	



**Matador
Exhibit**

Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
Max W. Coll, III	Overriding Royalty	1	
John F. Coll, II	Overriding Royalty	1	
Melanie Coll DeTemple	Overriding Royalty	1	
Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust	Overriding Royalty	1	
Chalcam Exploration, L.L.C.	Overriding Royalty	3	
Marathon Oil Permian, LLC	Overriding Royalty	2	
Liberty Energy LLC	Overriding Royalty	2	
Quientesa Royalty LP	Overriding Royalty	2	
Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	Overriding Royalty	2	
KMF Land, LLC	Overriding Royalty	2	
Crown Oil Partners, LP	Overriding Royalty	2	
Good News Minerals, LLC	Overriding Royalty	2	
Post Oak Crown IV-B, LLC	Overriding Royalty	2	
Post Oak Crown IV, LLC	Overriding Royalty	2	
Collins & Jones Investments, LLC	Overriding Royalty	2	



**Matador
Exhibit**

Summary of Interests

Interest Owner:	Description:	Tract:	Interest:
Post Oak Mavros II, LLC	Overriding Royalty	2	
LMC Energy, LLC	Overriding Royalty	2	
H. Jackson Wacker	Overriding Royalty	2	
Oak Valley Mineral and Land, LP	Overriding Royalty	2	
David W. Cromwell	Overriding Royalty	2	
Sortida Resources, LLC	Overriding Royalty	2	
Mike Moylett	Overriding Royalty	2	
Kaleb Smith	Overriding Royalty	2	
Deane Durham	Overriding Royalty	2	
David Petroleum Corp.	Overriding Royalty	3	
Thomas R. Nickoloff	Overriding Royalty	3	



EXHIBIT C-4

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Cell 806.282.6846 • Office 972.619.4336 • Fax 972-371-5201
hawks.holder@matadorresources.com

Hawks Holder
Landman

August 23, 2022

VIA CERTIFIED RETURN RECEIPT MAIL

Lida Rose, LLC
3016 N. Country Club Rd.
Duncan, OK 73533

Re: Michael K 2122 Fed Com #123H, 124H, #203H, & #204H (the "Wells")
Participation Proposal
All of Section 21 and the N/2, SW/4, W/2SE/4 of Section 22, Township 20 South, Range 29 East
Eddy County, New Mexico

Dear Sir/Madam:

MRC Permian Company ("MRC") proposes the drilling of Matador Production Company's Michael K 2122 Fed Com #123H, Michael K 2122 Fed Com #124H, Michael K 2122 Fed Com #203H and Michael K 2122 Fed Com #204H wells, located in Section 21 and the SW/4, W/2SE/4 of Section 22, Township 20 South, Range 29 East, Eddy County, New Mexico.

In connection with the above, please note the following:

The estimated cost of drilling, testing, completing, and equipping of each Well is itemized on the four (4) enclosed Authority for Expenditures ("AFE") dated August 1, 2022.

- **Michael K 2122 Fed Com #123H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 20-20S-29E and a proposed bottom hole location in the NW/4SE/4 of Section 22-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,044' TVD) to a Measured Depth of approximately 16,988'.
- **Michael K 2122 Fed Com #124H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 20-20S-29E and a proposed bottom hole location in the SW/4SE/4 of Section 22-20S-29E. The Well will have a targeted interval within the Bone Spring formation and will be drilled horizontally in the Bone Spring (~8,044' TVD) to a Measured Depth of approximately 16,988'.
- **Michael K 2122 Fed Com #203H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 20-20S-29E and a proposed bottom hole location in the NW/4SE/4 of Section 22-20S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,375' TVD) to a Measured Depth of approximately 18,319'.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C4
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

- **Michael K 2122 Fed Com #204H:** to be drilled from a legal location with a proposed surface hole location in the SE/4SE/4 of Section 20-20S-29E and a proposed bottom hole location in the SW/4SE/4 of Section 22-20S-29E. The Well will have a targeted interval within the Wolfcamp formation and will be drilled horizontally in the Wolfcamp (~9,375' TVD) to a Measured Depth of approximately 18,319'.

MRC reserves the right to modify the locations and drilling plans described above in order to address topography, cultural or environmental concerns, among other reasons. MRC will advise you of any such modifications.

MRC requests that you indicate your election to participate in the drilling and completion of the Wells in the space provided below, sign and return one (1) copy of this letter to the undersigned.

MRC is proposing to drill the Wells under the terms of the modified 1989 AAPL form of Operating Agreement, which is enclosed for your review. The proposed Operating Agreement dated August 16, 2019, by and between Matador Production Company, as Operator and MRC Permian Company et al as Non-Operators, covering All of Section 21 and the N/2, SW/4, and W/2SE/4 of Section 22, Township 20 South, Range 29 East, Eddy County, New Mexico, and has the following general provisions:

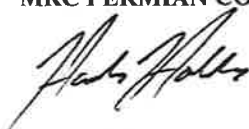
- 100/300/300 Non-consenting penalty
- \$8,000/\$800 Drilling and Producing rate
- Matador Production Company named as Operator

If your election is to participate in the drilling and completion of the Wells, please sign and return a copy of the enclosed AFEs within thirty (30) days of receipt of this notice. Please be aware that the enclosed AFEs are only an estimate of costs to be incurred and by electing to participate in the Wells, each working interest owner shall be responsible for its proportionate share of all costs incurred.

Thank you for your consideration of this proposal. Please contact me if you have any questions.

Sincerely,

MRC PERMIAN COMPANY



Hawks Holder

Lida Rose, LLC hereby elects to:

- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Michael K 2122 Fed Com #123H** well.
- ☐ Not to participate in the **Michael K 2122 Fed Com #123H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Michael K 2122 Fed Com #124H** well.
- ☐ Not to participate in the **Michael K 2122 Fed Com #124H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Michael K 2122 Fed Com #203H** well.
- ☐ Not to participate in the **Michael K 2122 Fed Com #203H**
- ☐ Participate for its proportionate share of the costs detailed in the enclosed AFE associated with Matador Production Company's **Michael K 2122 Fed Com #204H** well.
- ☐ Not to participate in the **Michael K 2122 Fed Com #204H**

Lida Rose, LLC

By: _____

Title: _____

Date: _____

Contact Number: _____

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1600 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Michael K 2122 Fed Com 123H	FIELD:	
LOCATION:	Sections 21 & 22, T20S-R29E	MD/TVD:	16,988/6,044'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	6,517'
MRC Wt:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000			\$ 10,000	\$ 35,000
Location, Surveys & Damages	130,000	13,000	15,000	12,500	170,500
Drilling	839,263				839,263
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			22,176		22,176
Flowback - Surface Rentals			130,100		130,100
Flowback - Rental Living Quarters					
Mud Logging	15,500				15,500
Mud Circulation System	74,500				74,500
Mud & Chemicals	254,500	53,900	21,500		329,900
Mud / Wastewater Disposal	150,000			1,000	151,000
Freight / Transportation	25,000	39,325			64,325
Rig Supervision / Engineering	110,000	90,660	10,000	1,800	212,660
Drill Bits	102,000				102,000
Drill Bit Purchase					
Fuel & Power	149,400	416,140			565,540
Water	37,500	689,063	3,000	1,000	730,563
Drig & Completion Overhead	11,000				11,000
Plugging & Abandonment					
Directional Drilling, Surveys	237,832				237,832
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		147,540			147,540
High Pressure Pump Truck		101,200	6,000		107,200
Stimulation		2,156,676			2,156,676
Stimulation Flowback & Disp		17,050	131,250		148,300
Insurance	7,169				7,169
Labor	157,500	64,900	15,000	5,000	242,400
Rental - Surface Equipment	96,200	290,088	10,000	20,000	416,296
Rental - Downhole Equipment	153,500	94,600			248,100
Rental - Living Quarters	44,600	40,651		5,000	90,251
Contingency	59,109	228,669	37,603	5,630	331,011
Operations Center	19,000				19,000
TOTAL INTANGIBLES >	3,033,573	4,601,452	413,628	61,930	8,110,583

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350				\$ 94,350
Intermediate Casing	156,765				156,765
Drilling Liner	265,400				265,400
Production Casing	804,091				804,091
Production Liner					
Tubing			67,500		67,500
Wellhead	151,000		45,000		196,000
Packers, Liner Hangers		58,876			58,876
Tanks				64,375	64,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			315,000		315,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps			10,000	100,500	110,500
Measurement & Meter Installation					
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			30,000	70,550	100,550
Communications / SCADA			10,000		20,000
Instrumentation / Safety				33,250	33,250
TOTAL TANGIBLES >	1,471,606	58,876	482,500	838,075	2,851,057
TOTAL COSTS >	4,505,179	4,660,328	896,129	900,005	10,961,640

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	WJB
Completions Engineer:	Colin Lesnick		
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BG		

NON OPERATING PARTNER APPROVAL:

Company Name:	Working Interest (%):	Tax ID:
Signed by:	Date:	
Title:	Approval: Yes No (mark one)	

The costs on this AFE are estimates only and may not be compared to any specific item in the field cost of the project. *During installation approved under this AFE, items be changed up to one year after this was not been completed. If exceeding this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, survey, regulatory, brokerage and well costs under the terms of the appropriate joint operating agreement, regulatory order or other agreement covering this well. Participants shall be required to send signed representation for Operator's well control and general liability insurance forms. Operator is not responsible for non-compliance or non-acceptance to the Operator by the second party.

AFE - Version 3

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Michael K 2122 Fed Corn 124H	FIELD:	
LOCATION:	Sections 21 & 22, T20S-R29E	MD/TVD:	16,988'/8,044'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	8,517'
MRC W:			
GEOLOGIC TARGET:	2nd Bone Spring		
REMARKS:	Drill, complete and equip a horizontal 2nd Bone Spring well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000			\$ 10,000	\$ 35,000
Location, Surveys & Damages	130,000	13,000	15,000	12,500	170,500
Drilling	839,263				839,263
Cementing & Float Equip	335,000				335,000
Logging / Formation Evaluation	-	3,780			3,780
Flowback - Labor			22,176		22,176
Flowback - Surface Rentals			130,100		130,100
Flowback - Rental Living Quarters			-		-
Mud Logging	15,500				15,500
Mud Circulation System	74,500				74,500
Mud & Chemicals	254,500	53,900	21,500		329,900
Mud / Wastewater Disposal	150,000			1,000	151,000
Freight / Transportation	25,000	39,325		-	64,325
Rig Supervision / Engineering	110,000	90,880	10,000	1,800	212,680
Drill Bits	102,000				102,000
Drill Bit Purchase					
Fuel & Power	149,400	416,140			565,540
Water	37,500	689,063	3,000	1,000	730,563
Drig & Completion Overhead	11,000	-		-	11,000
Plugging & Abandonment	-				-
Directional Drilling, Surveys	237,832				237,832
Completion Unit, Swab, CTU	-	154,000	9,000		163,000
Perforating, Wireline, Slickline	-	147,540			147,540
High Pressure Pump Truck	-	101,200	6,000	-	107,200
Stimulation	-	2,156,676			2,156,676
Stimulation Flowback & Disp	-	17,250	131,250		148,500
Insurance	7,169				7,169
Labor	157,500	64,900	10,000	5,000	242,400
Rental - Surface Equipment	98,200	290,098	10,000	20,000	418,298
Rental - Downhole Equipment	153,500	94,600	-	-	248,100
Rental - Living Quarters	44,600	40,651	-	5,000	90,251
Contingency	59,109	228,669	37,603	5,630	331,011
Operations Center	19,000				19,000
TOTAL INTANGIBLES >	3,033,573	4,601,452	413,629	51,930	8,110,583

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350				\$ 94,350
Intermediate Casing	156,765				156,765
Drilling Liner	265,400				265,400
Production Casing	804,091				804,091
Production Liner	-				-
Tubing	-		67,500		67,500
Wellhead	151,000		45,000		196,000
Packers, Liner Hangers	-	58,876	-		58,876
Tanks	-			64,375	64,375
Production Vessels	-			148,125	148,125
Flow Lines	-			120,000	120,000
Rod string	-				-
Artificial Lift Equipment	-		315,000		315,000
Compressor	-			18,525	18,525
Installation Costs	-			120,000	120,000
Surface Pumps	-		5,000	27,000	32,000
Non-controllable Surface	-		-	2,000	2,000
Non-controllable Downhole	-				-
Downhole Pumps	-		10,000	100,500	110,500
Measurement & Meter Installation	-				-
Gas Conditioning / Dehydration	-				-
Interconnecting Facility Piping	-			87,500	87,500
Gathering / Bulk Lines	-			-	-
Valves, Dumps, Controllers	-			10,000	10,000
Tank / Facility Containment	-			26,250	26,250
Flare Stack	-			70,550	70,550
Electrical / Grounding	-		30,000	10,000	40,000
Communications / SCADA	-		10,000		10,000
Instrumentation / Safety	-			33,250	33,250
TOTAL TANGIBLES >	1,471,606	58,876	482,500	838,075	2,851,057
TOTAL COSTS >	4,505,179	4,660,328	896,129	900,005	10,961,640

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Miha	Team Lead - WTX/M	WHE
Completions Engineer:	Colin Lesnick		
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset:	TE	SVP - Operations:	CC
Executive VP, Legal:	CA	SVP Geoscience:	NLF
President:	SG		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes No (mark one)		

The above is an AFE, an estimate of costs and may not be considered as a binding contract. The AFE may be revised at any time after the well has been completed. In executing this AFE, the Participant agrees to pay its proportionate share of actual costs incurred, including legal, regulatory, engineering, and other costs, under the terms of the applicable joint operating agreement, regulatory order or other agreement governing this well. The Participant shall be deemed to have accepted the Operator's well costs and general liability to its proportionate share of actual costs incurred, including its non-insurance or self-insurance, as the Operator by the date of this AFE.

AFE - Version 3

ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Michael K 2122 Fed Com 203H	FIELD:	
LOCATION:	Sections 21 & 22, T20S-R29E	MD/TVD:	18,319'/9,375'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	8,517'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350	\$ -	\$ -	\$ -	\$ 94,350
Intermediate Casing	156,765	-	-	-	156,765
Drilling Liner	265,400	-	-	-	265,400
Production Casing	674,940	-	-	-	674,940
Production Liner	-	-	-	-	-
Tubing	-	-	61,750	-	61,750
Wellhead	151,000	-	45,000	-	196,000
Packers, Liner Hangers	-	58,876	-	-	58,876
Tanks	-	-	-	64,375	64,375
Production Vessels	-	-	-	148,125	148,125
Flow Lines	-	-	-	120,000	120,000
Rod string	-	-	-	-	-
Artificial Lift Equipment	-	-	315,000	-	315,000
Compressor	-	-	-	18,525	18,525
Installation Costs	-	-	-	120,000	120,000
Surface Pumps	-	-	5,000	27,000	32,000
Non-controllable Surface	-	-	-	2,000	2,000
Non-controllable Downhole	-	-	-	-	-
Downhole Pumps	-	-	-	-	-
Measurement & Meter Installation	-	-	10,000	100,500	110,500
Gas Conditioning / Dehydration	-	-	-	-	-
Interconnecting Facility Piping	-	-	-	87,500	87,500
Gathering / Bulk Lines	-	-	-	-	-
Valves, Dumps, Controllers	-	-	-	-	-
Tank / Facility Containment	-	-	-	10,000	10,000
Flare Stack	-	-	-	26,250	26,250
Electrical / Grounding	-	-	30,000	70,550	100,550
Communications / SCADA	-	-	10,000	20,000	20,000
Instrumentation / Safety	-	-	-	33,250	33,250
TOTAL TANGIBLES >	1,542,455	58,876	476,750	838,075	2,916,156
TOTAL COSTS >	4,822,333	4,750,401	873,036	900,005	11,345,775

Drilling Engineer: Fred Mihal
 Completions Engineer: Colin Lesnick
 Production Engineer: Josh Bryant

Team Lead - WTXNM WJB
 WJB

Executive VP, Reservoir/Asset _____ TE _____ SVP - Operations _____ CC _____

Executive VP, Legal _____ CA _____ SVP Geoscience _____ NLF _____

President _____ BG _____

Company Name: _____ Working Interest (%): _____ Tax ID: _____
Signed by: _____ Date: _____
Title: _____ Approval: ☐ Yes ☐ No (mark one)

The terms of this AFS are applicable only and may not be enforceable as to persons or jurisdictions not parties to this agreement. *Tolling termination agreement under the AFS may be deemed up to a point with the end business component. In executing this AFS, the Participant agrees to use its commercially reasonable efforts to ensure that the Participant complies with all applicable laws, regulations, and rules under the terms of the agreement and operating agreement, regardless of whether any agreement covering this well. Participants shall be bound by, and held proportionately, to Operator's well control and general liability insurance which shall cover all risks of loss or damage to the well, including, but not limited to, the Participant's liability to the Operator for the well.

AFE - Version 3

MATADOR PRODUCTION COMPANY
ONE LINCOLN CENTRE • 5400 LBJ FREEWAY • SUITE 1500 • DALLAS, TEXAS 75240
Phone (972) 371-5200 • Fax (972) 371-5201

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	August 01, 2022	AFE NO.:	
WELL NAME:	Michael K 2122 Fed Com 204H	FIELD:	
LOCATION:	Sections 21 & 22, T20S-R29E	MD/TVD:	18,319/9,375'
COUNTY/STATE:	Eddy County, New Mexico	LATERAL LENGTH:	8,517'
MRC Wt:			
GEOLOGIC TARGET:	Wolfcamp A		
REMARKS:	Drill, complete and equip a horizontal Wolfcamp A well		

INTANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Land / Legal / Regulatory	\$ 25,000		\$ 10,000	\$ 10,000	\$ 45,000
Location, Surveys & Damages	130,000	13,000	15,000	12,500	170,500
Drilling	960,283				960,283
Cementing & Float Equip	347,500				347,500
Logging / Formation Evaluation		3,780	3,000		6,780
Flowback - Labor			18,160		18,160
Flowback - Surface Rentals			126,100		126,100
Flowback - Rental Living Quarters					
Mud Logging	15,500				15,500
Mud Circulation System	81,500				81,500
Mud & Chemicals	258,400	53,900	21,500		333,800
Mud / Wastewater Disposal	150,000			1,000	151,000
Freight / Transportation	25,000	39,325			64,325
Rig Supervision / Engineering	127,600	90,860	10,000	1,800	230,260
Drill Bits	102,000				102,000
Drill Bit Purchase					
Fuel & Power	179,280	416,140			595,420
Water	37,500	689,063	3,000	1,000	730,563
Drig & Completion Overhead	11,000				11,000
Plugging & Abandonment					
Directional Drilling, Surveys	256,466				256,466
Completion Unit, Swab, CTU		154,000	9,000		163,000
Perforating, Wireline, Slickline		147,540			147,540
High Pressure Pump Truck		101,200	6,000		107,200
Stimulation		2,246,749			2,246,749
Stimulation Flowback & Disp		17,050	112,500		129,550
Insurance	7,731				7,731
Labor	157,500	64,900	15,000	5,000	242,400
Rental - Surface Equipment	111,440	290,088	10,000	20,000	431,528
Rental - Downhole Equipment	164,500	94,600			259,100
Rental - Living Quarters	48,760	40,651		5,000	94,411
Contingency	63,939	226,669	36,026	5,830	334,264
Operations Center	19,000				19,000
TOTAL INTANGIBLES >	3,279,878	4,691,525	396,286	61,330	8,429,619

TANGIBLE COSTS	DRILLING COSTS	COMPLETION COSTS	PRODUCTION COSTS	FACILITY COSTS	TOTAL COSTS
Surface Casing	\$ 94,350				\$ 94,350
Intermediate Casing	156,766				156,766
Drilling Liner	265,400				265,400
Production Casing	874,940				874,940
Production Liner					
Tubing			61,750		61,750
Wellhead	151,000		45,000		196,000
Packers, Liner Hangers		58,876			58,876
Tanks				64,375	64,375
Production Vessels				148,125	148,125
Flow Lines				120,000	120,000
Rod string					
Artificial Lift Equipment			315,000		315,000
Compressor				18,525	18,525
Installation Costs				120,000	120,000
Surface Pumps			5,000	27,000	32,000
Non-controllable Surface				2,000	2,000
Non-controllable Downhole					
Downhole Pumps					
Measurement & Meter Installation			10,000	100,500	110,500
Gas Conditioning / Dehydration					
Interconnecting Facility Piping				87,500	87,500
Gathering / Bulk Lines					
Valves, Dumps, Controllers					
Tank / Facility Containment				10,000	10,000
Flare Stack				26,250	26,250
Electrical / Grounding			30,000	70,590	100,590
Communications / SCADA			10,000	10,000	20,000
Instrumentation / Safety				33,250	33,250
TOTAL TANGIBLES >	1,542,455	58,876	476,750	838,075	2,916,156
TOTAL COSTS >	4,822,333	4,750,401	873,036	900,005	11,345,775

PREPARED BY MATADOR PRODUCTION COMPANY:

Drilling Engineer:	Fred Mihal	Team Lead - WTX/NM	
Completions Engineer:	Cofin Lesnick		WHB
Production Engineer:	Josh Bryant		

MATADOR RESOURCES COMPANY APPROVAL:

Executive VP, Reservoir/Asset	TE	SVP - Operations	CC
Executive VP, Legal	CA	SVP Geoscience	NLF
President	BC		

NON OPERATING PARTNER APPROVAL:

Company Name:		Working Interest (%):		Tax ID:	
Signed by:		Date:			
Title:		Approval:	Yes	No	(mark one)

The validity of this AFE is dependent on the receipt of all approvals on the top line of the project. Failure to obtain all approvals within the AFE may be deemed as a null and void. This document is not to be used as a basis for any other action. The Participant agrees to pay its proportionate share of all costs and fees, including legal, auditing, regulatory, insurance and well costs, in the form of the applicable operating agreement, regulatory order or other agreement governing this well. Participants shall be deemed to have accepted the AFE and agreed to pay its proportionate share of all costs and fees, including legal, auditing, regulatory, insurance and well costs, in the form of the applicable operating agreement, regulatory order or other agreement governing this well. Participants shall be deemed to have accepted the AFE and agreed to pay its proportionate share of all costs and fees, including legal, auditing, regulatory, insurance and well costs, in the form of the applicable operating agreement, regulatory order or other agreement governing this well.

AFE - Version 3

MRC Permian Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240
Voice 972.619.4336 • Fax 972.371.5201
hawks.holder@matadorresources.com

Hawks Holder
Landman

September 6, 2022

Re: *Matador's Michael K 2122 Fed Com #123H, #124H, #203H, and #204H*

To whom it may concern,

Reference is made to MRC Permian Company's previous well proposals for the above-referenced wells, dated August 17, 2022. I am writing to provide supplemental information about the surface hole locations and bottom hole locations of these wells. All other information included in the previous well proposals, including the AFE estimate for each well, remains the same.

Supplemental well information:

- **Michael K 2122 Fed Com #123H:**
 - SHL: SE/4SE/4 of Section 20, T20S-R29E
 - BHL: 1980' FSL & 1380' FEL of Section 22, T20S-R29E
- **Michael K 2122 Fed Com #124H:**
 - SHL: SE/4SE/4 of Section 20, T20S-R29E
 - BHL: 660' FSL & 1380' FEL of Section 22, T20S-R29E
- **Michael K 2122 Fed Com #203H:**
 - SHL: SE/4SE/4 of Section 20, T20S-R29E
 - BHL: 1980' FSL & 1380' FEL of Section 22, T20S-R29E
- **Michael K 2122 Fed Com #204H:**
 - SHL: SE/4SE/4 of Section 20, T20S-R29E
 - BHL: 660' FSL & 1380' FEL of Section 22, T20S-R29E

Please reach out with any questions you may have to Hawks Holder at (972)619-4336.

Very truly yours,

Matador Production Company



Hawks Holder
Landman

EXHIBIT C-5

Summary of Communications

EOG Resources, Inc. (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/23/2022: Proposals delivered. (Received signed return receipt)
- 9/13/2022 – 11/7/2022: Discussed EOG's Participation in the wells.

Oxy Y-1 Company (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Proposals delivered. (Received signed return receipt)
- 8/31/2022 – 11/7/2022: Discussed Oxy participating in the wells.

Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 10/18/2022: Proposals delivered. (Received signed return receipt)
- 10/18-11/7/2022: Discussed participation under the JOA.

Pamela J. Burke, trustee of the KIP Revocable Living Trust (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 10/18/2022: Proposals delivered. (Received signed return receipt)
- 10/18-11/7/2022: Discussed participation under the JOA.

Pamela J. Burke, trustee of the EGP Revocable Living Trust (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 10/18/2022: Proposals delivered. (Received signed return receipt)
- 10/18-11/7/2022: Discussed participation under the JOA.

Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 10/18/2022: Proposals delivered. (Received signed return receipt)
- 10/18-11/7/2022: Discussed participation under the JOA.

Locke Funds II, LP (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Proposals delivered. (Received signed return receipt)
- 8/24-11/7/2022: Discussed LOCKE Funds participation in the wells.

Becky Welch Kitto Cooper (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/26/2022: Proposals delivered. (Received signed return receipt)
- 8/27/2022: Elected to not participate via email.

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C5

Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

Stacy Welch Green (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/23/2022: Proposals delivered. (Received signed return receipt)
- 8/27/2022: Elected to not participate via email.

Roger Kent Haldeman (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 9/22/2022: Proposals delivered. (Received signed return receipt)
- 9/22-11/7/2022: Discussed participation in wells.

Vance Malcom Haldeman (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/24/2022: Proposals delivered. (Received signed return receipt)
- 8/24-11/7/2022: Tried contacting this owner through the phone numbers we were able to locate, but have not been able to contact him.

Julia Terri Welch (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/24/2022: Could not deliver. Sent to multiple addresses.
- 8/24-11/7/2022: Made multiple attempts to deliver JOA. Have not received any contact.

Cynthia Phillips (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Proposals delivered. (Received signed return receipt)
- 8/22-11/7/2022: Received election to participate in wells. Awaiting signed JOA.

Santo Legado, LLC (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/24/2022: Proposals delivered. (Received signed return receipt)
- 8/24-11/7/2022: Discussed participation in wells.

Bryan W. Welch (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Proposals delivered. (Received signed return receipt)
- 8/24-11/7/2022: Discussed participation in wells.

T.I.G. Properties, LP (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 10/18/2022: Initially undelivered, but delivered on 10/18/22 after resending.
- Elected to participate in the wells but we have not yet finalized a JOA.

Vladin, LLC (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Proposals delivered. (Received signed return receipt)
- 10/3 - 11/7/2022: Tried contacting this owner through the phone numbers we were able to locate, but have not been able to contact it.

Marian Welch Pendegrass (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/25/2022: Proposals delivered. (Received signed return receipt)
- 10/3 - 11/7/2022: Tried contacting this owner through the phone numbers we were able to locate, but have not been able to contact her.

John A. Yates aka John A. Yates Sr., Trustee of Trust Q u/w/o Peggy A. Yates, deceased (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/25/2022: Proposals delivered. (Received signed return receipt)
- 10/3 - 11/7/2022: Tried contacting this owner through the phone numbers we were able to locate, but have not been able to contact him.

James Gary Welch (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/22/2022: Did not deliver. Sent to multiple addresses.

Erin L. Cofrin Revocable Trust (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/24/2022: Proposals delivered. (Received signed return receipt)
- 10/3 - 11/7/2022: Tried contacting this owner through the phone numbers we were able to locate, but have not been able to contact it.

Ellen Marion Skylark (Working Interest)

- 8/17/2022: Proposals and Operating Agreement mailed via certified mail.
- 8/23/2022: Proposals delivered. (Received signed return receipt)
- 10/3 - 11/7/2022: Tried contacting this owner through the phone numbers we were able to locate, but have not been able to contact her.

EXHIBIT C-6

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4336 • Fax 214.866.4946

hawks.holder@matadorresources.com

Hawks Holder
Landman

October 19, 2022

VIA CERTIFIED MAIL/RRR

TO AFFECTED PARTY

Re: Matador's Michael K 2122 Fed Com#123H

To Whom It May Concern,

We are writing to advise you of Matador's intent to drill our Michael K 2122 Fed Com#123H, which is a one and three-quarter-mile-mile laydown lateral in the N/2 S/2 of Section 21 and the N/2 SW/4, NW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The Michael K 2122 Fed Com #123H will be completed in the Second Bone Spring formation at an approximate TVD depth of 8,236 feet.

Marathon Oil Company currently operates the Bootlegger 21 Federal Com #001H (API No. 30-015-43970), which is a stand-up horizontal well in the E/2 E/2 of Section 21, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The Bootlegger 21 Federal Com #001H is currently producing from the First Bone Spring formation at an approximate TVD depth of 7,972 feet. Accordingly, these wells are in separate, non-competing reservoirs with around 300 feet between their TVDs.

I have enclosed the Form C102 showing the location of the above-referenced well.

Matador provides this notice pursuant to NMAC 19.15.14.9, 19.15.15.12 and 19.15.16.15(B)(9). Although we do not anticipate any objections to our proposal, we are required to advise you under the rules that to the extent you have any objection to Matador's anticipated drilling of the Michael K 2122 Fed Com#123H, you must deliver a written statement of such objection to Matador within twenty days of the date of this letter.

Please do not hesitate to contact me should you have any questions.

Respectfully,



Hawks Holder

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. C6
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

District I
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

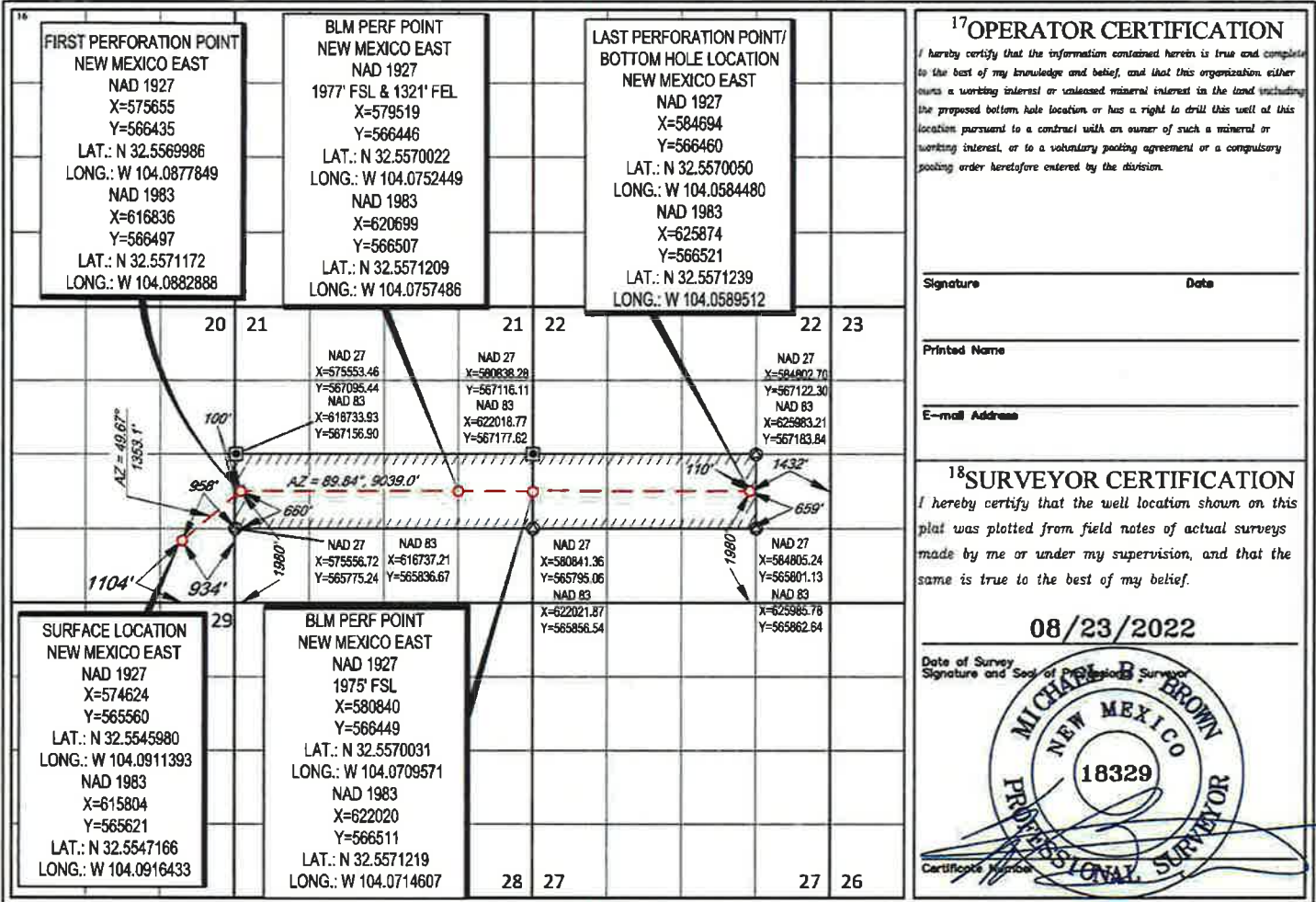
State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code		³ Pool Name					
⁴ Property Code		⁵ Property Name MICHAEL K 2122 FED COM			⁶ Well Number 123H				
⁷ GRID No.		⁸ Operator Name MATADOR PRODUCTION COMPANY			⁹ Elevation 3260'				
¹⁰ Surface Location									
UL or lot no. P	Section 20	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1104'	North/South line SOUTH	Feet from the 934'	East/West line EAST	County EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no. J	Section 22	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1980'	North/South line SOUTH	Feet from the 1432'	East/West line EAST	County EDDY
¹² Dedicated Acres 280		¹³ Joint or Infill		¹⁴ Consolidation Code		¹⁵ Order No.			

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\MICHAEL_K_2122_20-205-29\FINAL_PRODUCT\SLO_MICHAEL_K_2122_FED_COM_123H_REV6.DWG 9/6/2022 10:19:31 AM adisabella

Matador Production Company

One Lincoln Centre • 5400 LBJ Freeway • Suite 1500 • Dallas, Texas 75240

Voice 972.619.4336 • Fax 214.866.4946

[hawks holder@matadorresources.com](mailto:hawks	holder@matadorresources.com)

Hawks Holder
Landman

October 19, 2022

VIA CERTIFIED MAIL/RRR

TO AFFECTED PARTY

Re: Matador's Michael K 2122 Fed Com#124H

To Whom It May Concern,

We are writing to advise you of Matador's intent to drill our Michael K 2122 Fed Com#124H, which is a one and three-quarter-mile laydown lateral in the S/2 S/2 of Section 21 and the S/2 SW/4, SW/4 SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The Michael K 2122 Fed Com #124H will be completed in the Second Bone Spring formation at an approximate TVD depth of 8,236 feet.

Marathon Oil Company currently operates the Bootlegger 21 Federal Com #001H (API No. 30-015-43970), which is a stand-up horizontal well in the E/2 E/2 of Section 21, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. The Bootlegger 21 Federal Com #001H is currently producing from the First Bone Spring formation at an approximate TVD depth of 7,972 feet. Accordingly, these wells are in separate, non-competing reservoirs with around 300 feet between their TVDs.

I have enclosed the Form C102 showing the location of the above-referenced well.

Matador provides this notice pursuant to NMAC 19.15.14.9, 19.15.15.12 and 19.15.16.15(B)(9). Although we do not anticipate any objections to our proposal, we are required to advise you under the rules that to the extent you have any objection to Matador's anticipated drilling of the Michael K 2122 Fed Com#124H, you must deliver a written statement of such objection to Matador within twenty days of the date of this letter.

Please do not hesitate to contact me should you have any questions.

Respectfully,



Hawks Holder

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources
Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

FORM C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number		² Pool Code	³ Pool Name
⁴ Property Code	⁵ Property Name MICHAEL K 2122 FED COM		⁶ Well Number 124H
⁷ OGRID No.	⁸ Operator Name MATADOR PRODUCTION COMPANY		⁹ Elevation 3261'

¹⁰Surface Location

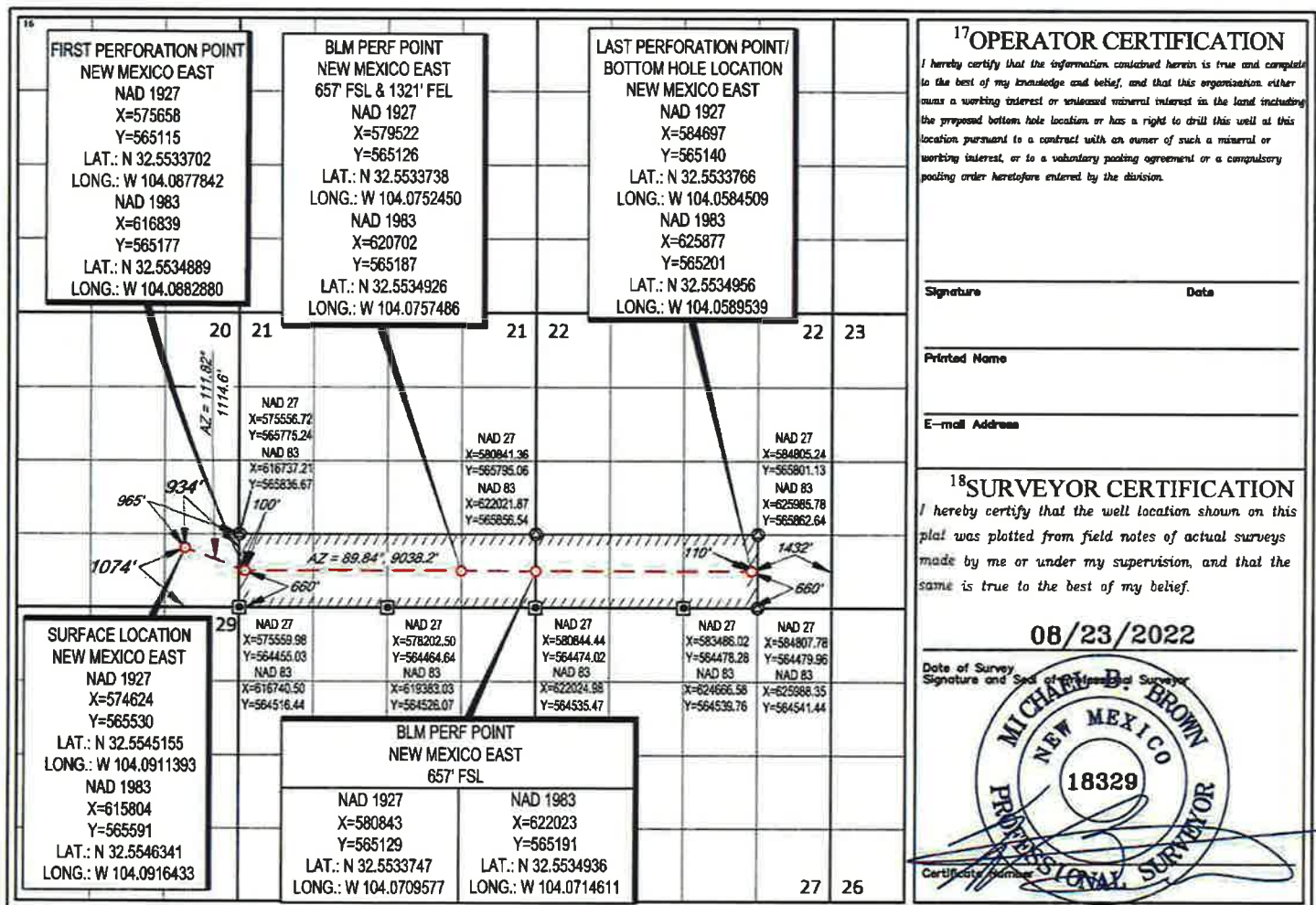
UL or lot no. P	Section 20	Township 20-S	Range 29-E	Lot Idn -	Feet from the 1074'	North/South line SOUTH	Feet from the 934'	East/West line EAST	County EDDY
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¹¹Bottom Hole Location If Different From Surface

UL or lot no. 0	Section 22	Township 20-S	Range 29-E	Lot Idn -	Feet from the 660'	North/South line SOUTH	Feet from the 1432'	East/West line EAST	County EDDY
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¹² Dedicated Acres 280	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.
--------------------------------------	-------------------------------	----------------------------------	-------------------------

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



S:\SURVEY\MATADOR_RESOURCES\MICHAEL_K_2122_20-29S-29E\FINAL_PRODUCTS\LO_MICHAEL_K_2122_FED_COM_124H_REV6.DWG 8/9/2022 10:20:39 AM adisabell

**STATE OF NEW MEXICO
ENERGY, MINERALS, AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING,
EDDY COUNTY, NEW MEXICO.**

CASE NOS. 23063, 23064, 23065, 23066

AFFIDAVIT OF ANDREW PARKER

Andrew Parker, of lawful age and being first duly sworn, declares as follows:

1. My name is Andrew Parker. I work for MRC Energy Company, an affiliate of Matador Production Company ("Matador"), as a Vice President of Geology.
2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.
3. I am familiar with the applications filed by Matador in these cases, and I have conducted a geologic study of the lands in the subject area.
4. **Matador Exhibit D-1** is a locator map outlining the horizontal spacing units with a black box shaded in yellow, with the larger area identified in a red box.

Case Nos. 23063 and 23064

5. In **Case Nos. 23063 and 23064**, Matador intends to develop the Second Bone Spring Sand of the Bone Spring formation.
6. **Matador Exhibit D-2** is a subsea structure map prepared off the top of the Bone Spring formation. The contour interval is 50 feet. The structure map shows the Bone Spring formation gently dipping to the southeast. The structure appears consistent across the proposed

**BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066**

wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

7. Also included on Matador Exhibit D-2 is a line of cross section from A to A'.

8. **Matador Exhibit D-3** is a structural cross-section prepared displaying open-hole logs run over the Bone Spring formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Bone Spring formation, is consistent in thickness, across the entirety of the proposed spacing unit.

9. In my opinion, the laydown orientation is the preferred orientation for development in this area for Bone Spring wells because it is perpendicular to the maximum horizontal stress which is north-south in this area.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Bone Spring formation in the area of the spacing units proposed in these cases.

11. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

12. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

13. Approving Matador's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

Case Nos. 23065 and 23066

14. In **Case Nos. Nos. 23065 and 23066**, Matador intends to develop the Wolfcamp formation.

15. **Matador Exhibit D-4** is a subsea structure map prepared off the top of the Wolfcamp formation. The contour interval is 50 feet. The structure map shows the Wolfcamp formation gently dipping to the southeast. The structure appears consistent across the proposed wellbore paths. I do not observe any faulting, pinchouts, or other geologic impediments to horizontal drilling.

16. Also included on Matador Exhibit D-4 is a line of cross section from A to A'.

17. **Matador Exhibit D-5** is a structural cross-section prepared displaying open-hole logs run over the Wolfcamp formation from the five representative wells denoted from A to A'. For each well in the cross-section, the following logs are included: gamma ray, caliper, resistivity, and porosity, where available. The proposed target intervals each of the respective proposed wells is labeled and marked with a yellow shaded area. The logs in the cross-section demonstrate that the targeted interval, within the Wolfcamp formation, is consistent in thickness, across the entirety of the proposed spacing unit.

18. In my opinion, the laydown orientation is the preferred orientation for development in this area for Wolfcamp wells because it is perpendicular to the maximum horizontal stress which is north-south in this area.

19. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells within the Wolfcamp formation in the area of the spacing units proposed in these cases.

20. In my opinion, each quarter-quarter section will be productive and contribute more-or-less equally to production from each respective horizontal spacing unit.

21. In my opinion, horizontal drilling will be the most efficient method to develop this acreage, to prevent the drilling of unnecessary wells, and to result in the greatest ultimate recovery.

22. Approving Matador's application will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

23. **Matador Exhibits D-1 through D-5** were either prepared by me or compiled under my direction and supervision.

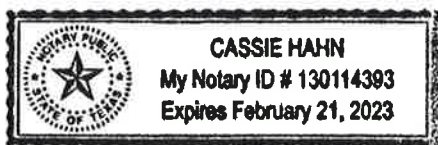
FURTHER AFFIANT SAYETH NOT.



ANDREW PARKER

STATE OF TEXAS)
)
COUNTY OF DALLAS)

SUBSCRIBED and SWORN to before me this 14th day of November 2022 by Andrew Parker.





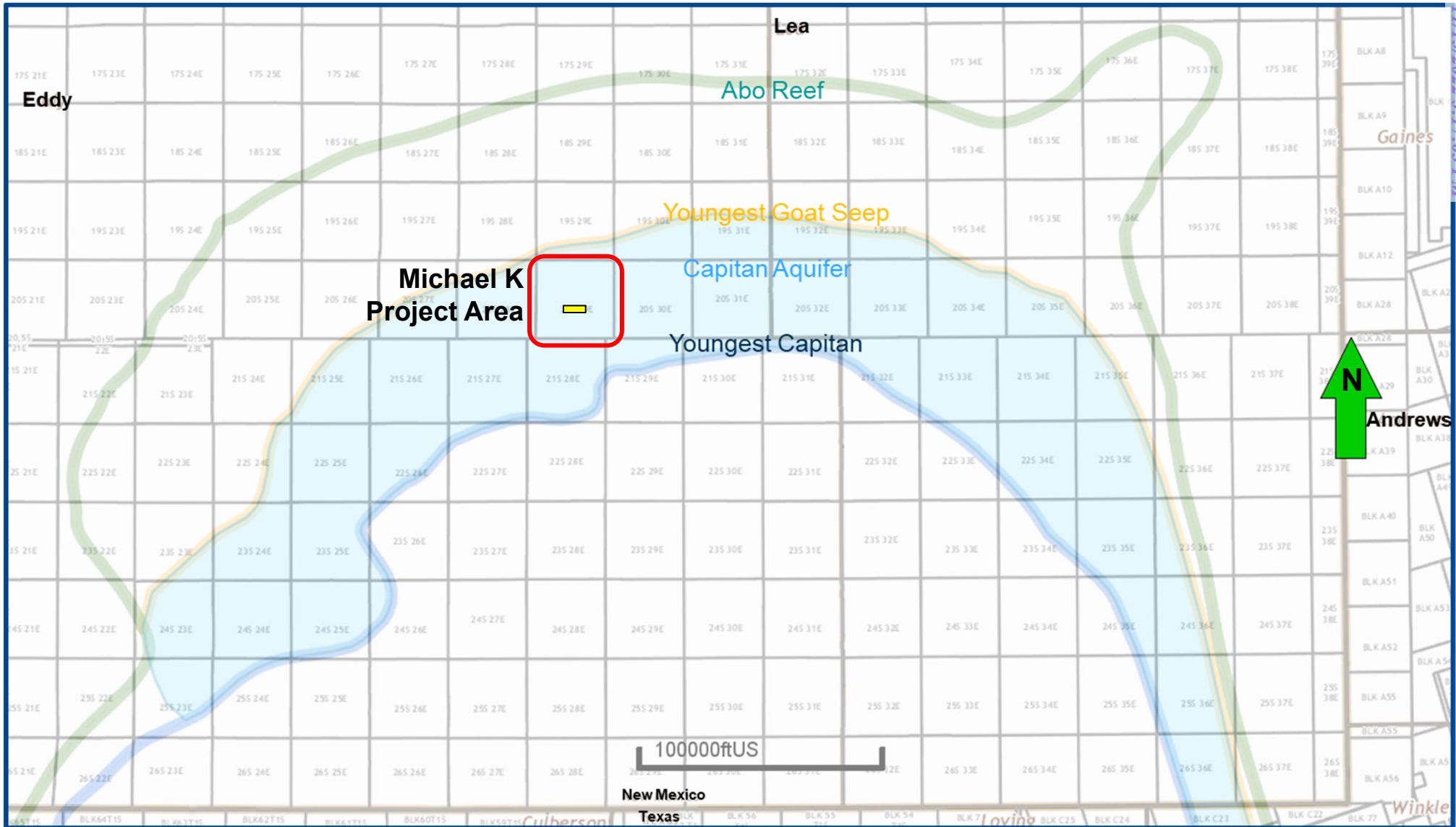
NOTARY PUBLIC

My Commission Expires:

Feb. 21, 2023

Locator Map

Exhibit D-1



BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D1

Submitted by: Matador Production Company

Hearing Date: November 17, 2022

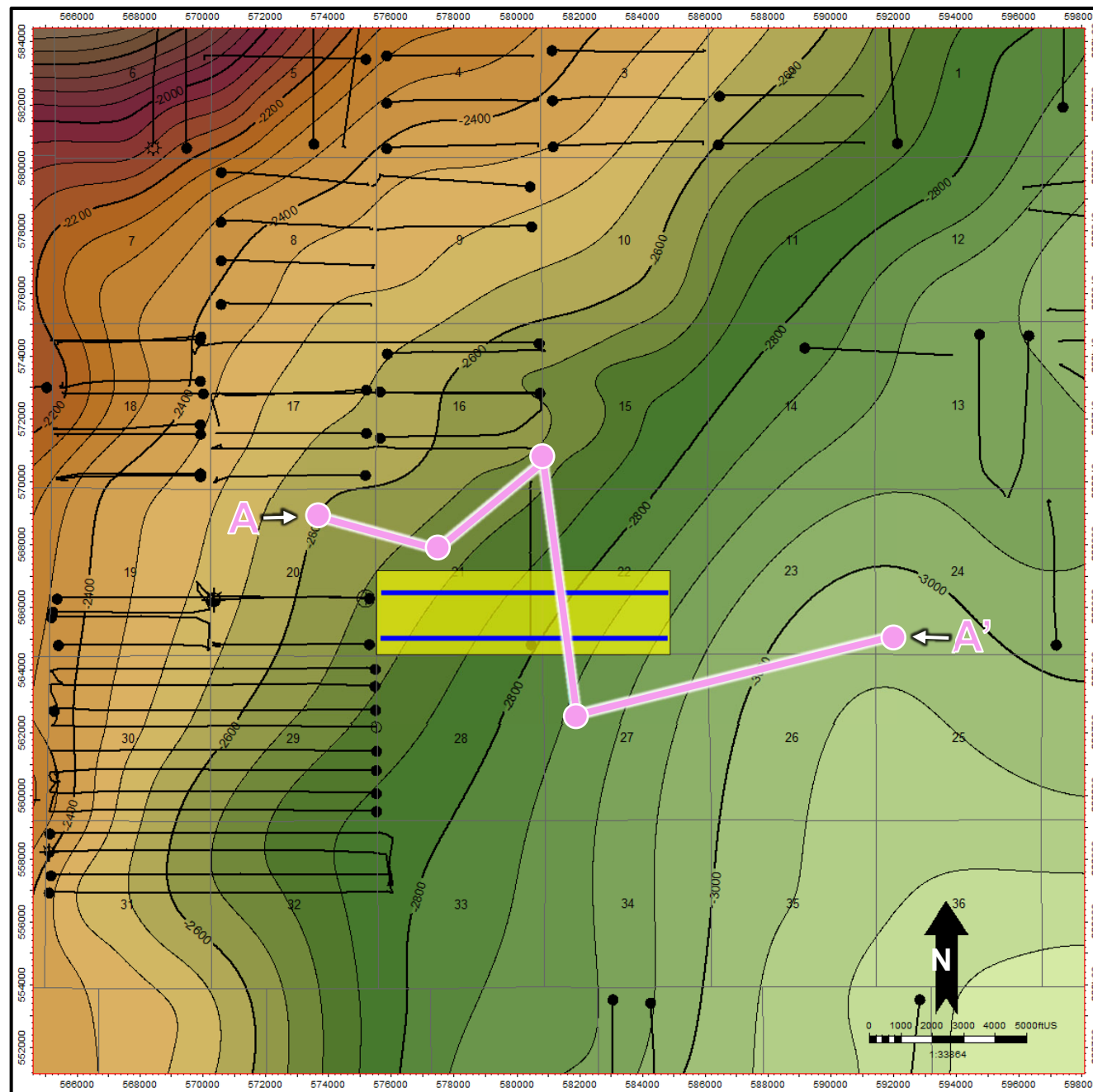
Case Nos. 23063-23066



D-1

GETTY;BONE SPRING [27470] Structure Map (Bone Spring Subsea) A – A' Reference Line

Exhibit D-2



Map Legend

Michael K Wells

Bone Spring Wells

Project Area

C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. D2

Submitted by: Matador Production Company

Hearing Date: November 17, 2022

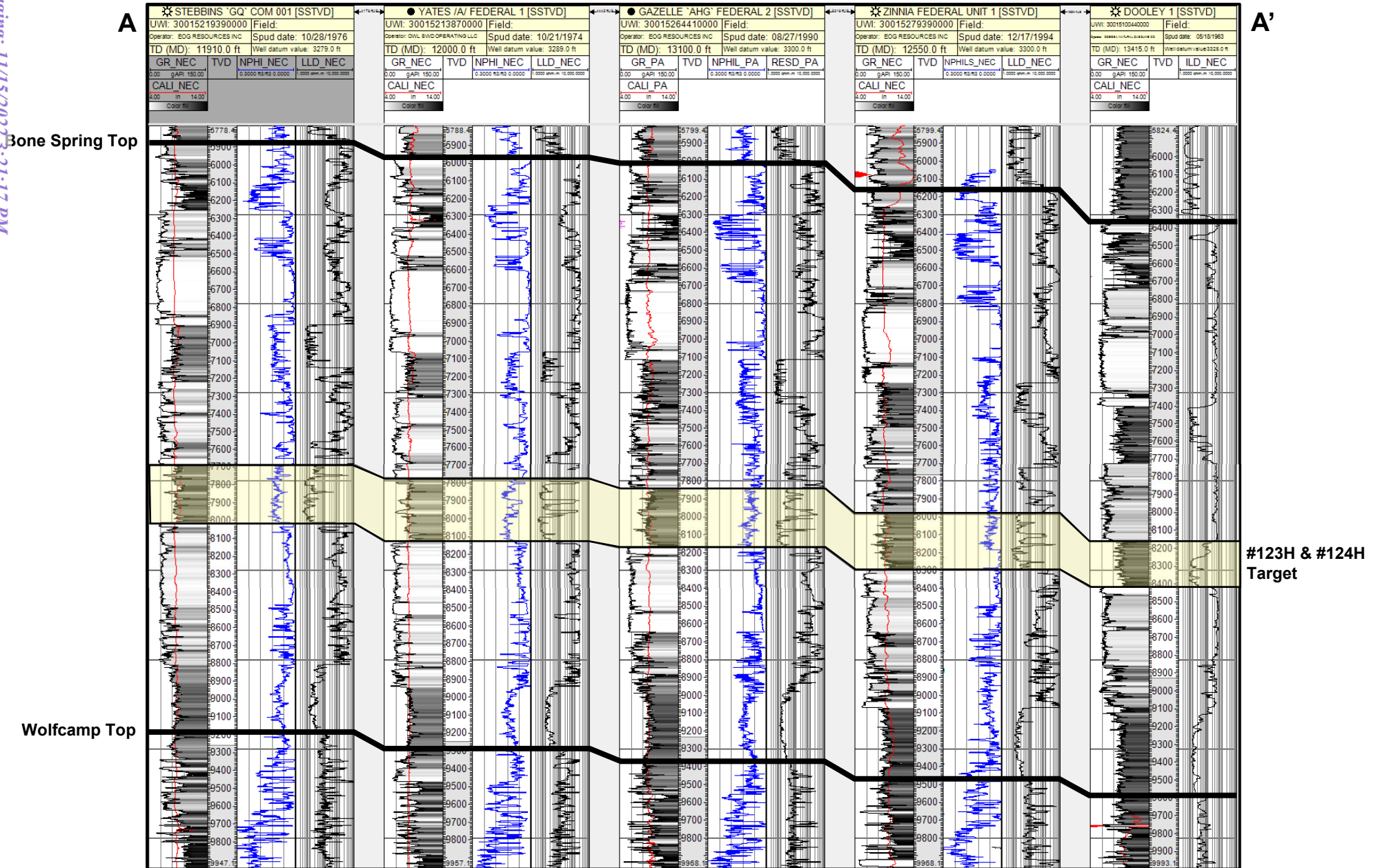
Case Nos. 23063-23066



D-2

GETTY;BONE SPRING [27470] Structural Cross-Section A – A'

Exhibit D-3



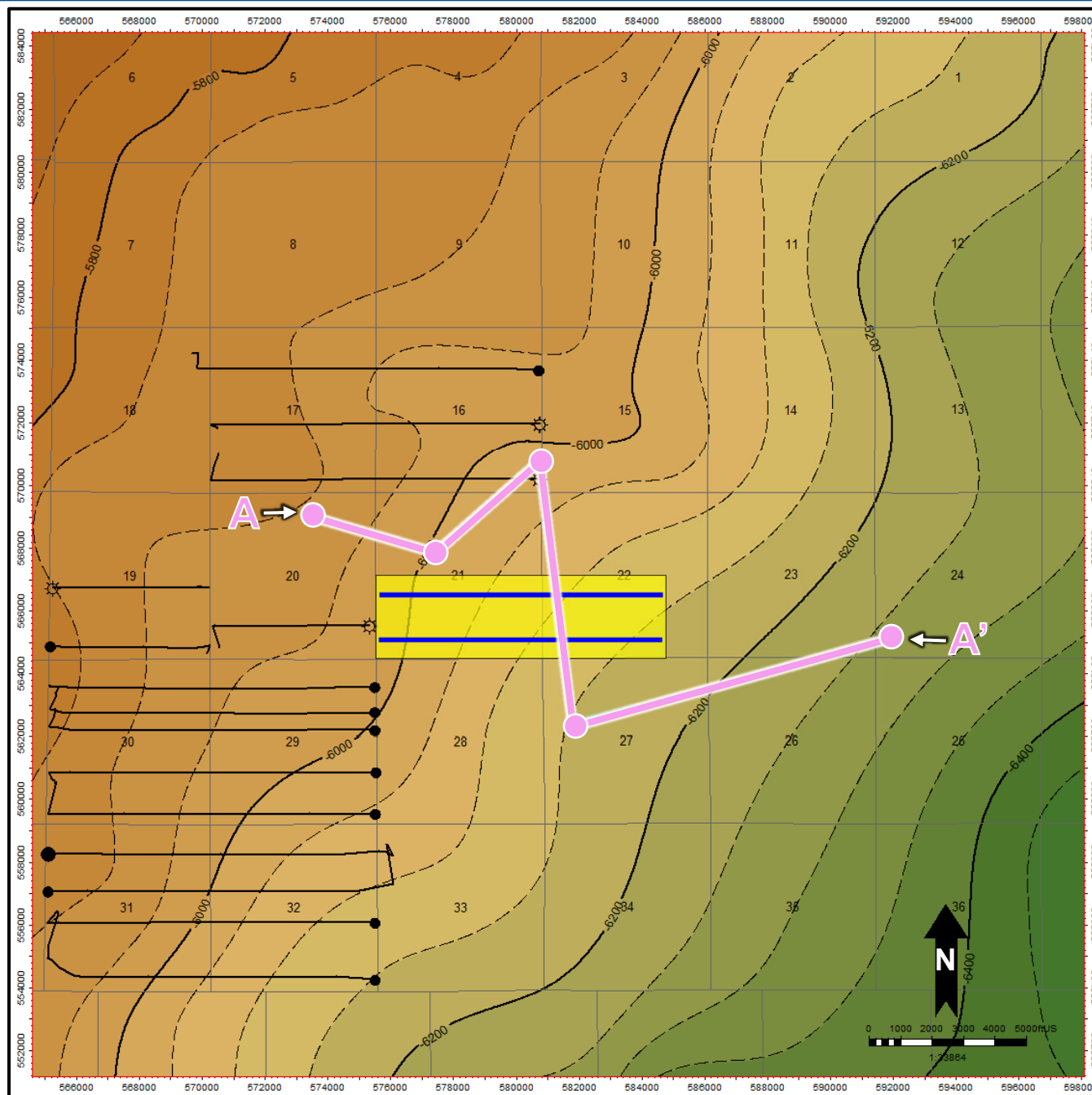
BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D3
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066



D-3

Burton Flat; Upper Wolfcamp, East (Oil) [98315] Structure Map (Wolfcamp Subsea) A – A' Reference Line

Exhibit D-4



Map Legend

Michael K Wells

Wolfcamp Wells

Project Area

C. I. = 50'

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. D4
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

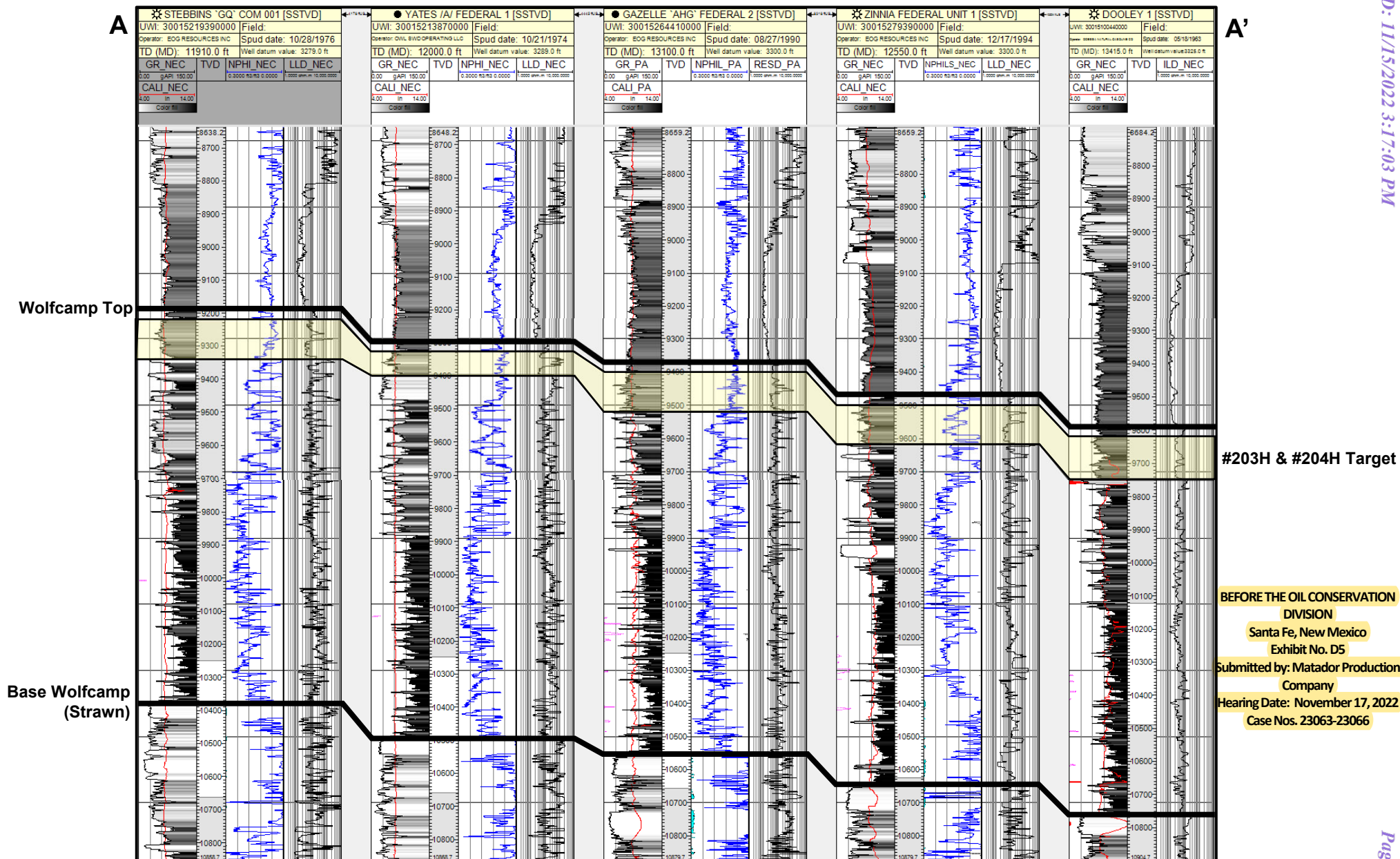


D-4

Burton Flat; Upper Wolfcamp, East (Oil) [98315] Structural Cross-Section A – A'

Exhibit D-5

Received by OCD: 11/15/2022 3:17:03 PM



BEFORE THE OIL CONSERVATION
DIVISION
Santa Fe, New Mexico
Exhibit No. D5
Submitted by: Matador Production
Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066



D-5

Page 80 of 115

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MATADOR
PRODUCTION COMPANY FOR
COMPULSORY POOLING, EDDY
COUNTY, NEW MEXICO.**

CASE NOS. 23063-23066

AFFIDAVIT

STATE OF NEW MEXICO)
) ss.
COUNTY OF SANTA FE)

Michael H. Feldewert, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were sent by certified mail to the affected parties on the date set forth in the letter attached hereto.
2. The spreadsheet attached hereto contains the names of the parties to whom notice was provided.
3. The spreadsheet attached hereto contains the information provided by the United States Postal Service on the status of the delivery of this notice as of November 14, 2022.
4. I caused a notice to be published to all parties subject to these compulsory pooling proceedings on September 16, 2022. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit F.



Michael H. Feldewert

BEFORE THE OIL CONSERVATION DIVISION
Santa Fe, New Mexico
Exhibit No. E
Submitted by: Matador Production Company
Hearing Date: November 17, 2022
Case Nos. 23063-23066

SUBSCRIBED AND SWORN to before me this 15th day of November, 2022 by Michael

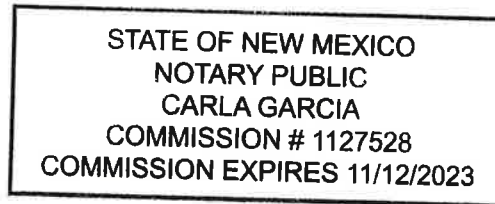
H. Feldewert.



Notary Public

My Commission Expires:

Nov. 12, 2023





Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

September 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Michael K 2122 Fed Com 123H*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

Due to the remodeling of the state building where the New Mexico Oil Conservation Division is located, hearings will be conducted remotely beginning at 8:15 a.m. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: <https://www.emnrd.nm.gov/ocd/hearing-info/>.

You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date. Parties appearing in cases are required to file a Pre-hearing Statement four business days in advance of a scheduled hearing that complies with the provisions of NMAC 19.15.4.13.B.

If you have any questions about this matter, please contact Hawks Holder at (972) 619-4336 or at hawks.holder@matadorresource.com.

Sincerely,

A handwritten signature in blue ink that reads "Michael H. Feldewert".

Michael H. Feldewert
**ATTORNEY FOR MATADOR PRODUCTION
COMPANY**

T 505.988.4421 F 505.983.6043
110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849
Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208
www.hollandhart.com

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Montana
Nevada
New Mexico

Utah
Washington, D.C.
Wyoming



Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

September 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Michael K 2122 Fed Com 124H*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

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Michael H. Feldewert
Partner
Phone 505.954.7287
mfeldewert@hollandhart.com

September 16, 2022

VIA CERTIFIED MAIL
CERTIFIED RECEIPT REQUESTED

TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Michael K 2122 Fed Com 203H*

Ladies & Gentlemen:

This letter is to advise you that Matador Production Company has filed the enclosed application with the New Mexico Oil Conservation Division. A hearing has been requested before a Division Examiner on October 6, 2022, and the status of the hearing can be monitored through the Division's website at <http://www.emnrd.state.nm.us/ocd/>.

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mfeldewert@hollandhart.com

September 16, 2022

VIA CERTIFIED MAIL
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TO: ALL INTEREST OWNERS SUBJECT TO POOLING PROCEEDINGS

Re: Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico: *Michael K 2122 Fed Com 204H*

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Colorado	Nevada	Washington, D.C.
Idaho	New Mexico	Wyoming

MRC - Michael K Case 123H-124H, 203H-204H
Case Nos. 23063-23066 Postal Delivery Report

TrackingNo	ToName	DeliveryAddress	City	State	Zip	USPS_Status
9414811898765819918632	Alan Jochimsen	4209 Cardinal Ln	Midland	TX	79707-1935	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819918175	Carolyn Sue Bonifield Canon	5136 Horseshoe Trl	Dallas	TX	75209-3326	Your item was delivered to an individual at the address at 6:55 pm on September 19, 2022 in DALLAS, TX 75209.
9414811898765819917062	Roger Kent Haldeman	5 Heritage Rd	Edgewood	NM	87015-7912	Your item was delivered at 10:43 am on September 22, 2022 in EDGEWOOD, NM 87015.
9414811898765819917024	Rolla R. Hinkle, III	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:36 am on September 28, 2022 in ROSWELL, NM 88201.
9414811898765819917000	Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased	522 Camille Ln	Tuscaloosa	AL	35405-6314	Your item has been delivered to the original sender at 10:33 am on October 6, 2022 in SANTA FE, NM 87501.
9414811898765819917093	Santo Legado, LLC	PO Box 1020	Artesia	NM	88211-1020	Your item was picked up at the post office at 10:56 am on September 20, 2022 in ARTESIA, NM 88210.
9414811898765819917048	Santo Royalty Company LLC	PO Box 1020	Artesia	NM	88211-1020	Your item was picked up at the post office at 10:15 am on September 21, 2022 in ARTESIA, NM 88210.
9414811898765819917086	Sharbro Energy, LLC	PO Box 840	Artesia	NM	88211-0840	Your item was picked up at the post office at 10:17 am on September 21, 2022 in ARTESIA, NM 88210.
9414811898765819917031	Spiral, Inc.	PO Box 1933	Roswell	NM	88202-1933	Your item was picked up at the post office at 2:51 pm on September 21, 2022 in ROSWELL, NM 88201.
9414811898765819917079	Spirit Trail, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was picked up at the post office at 8:59 am on September 22, 2022 in ROSWELL, NM 88201.
9414811898765819917451	Stacy Welch Green	PO Box 164	Sonoita	AZ	85637-0164	Your item was picked up at the post office at 11:13 am on September 19, 2022 in SONOITA, AZ 85637.
9414811898765819917468	States Royalty Limited Partnership	300 N Breckenridge Ave	Breckenrid	TX	76424-3506	Your item was delivered to an individual at the address at 10:37 am on September 20, 2022 in BRECKENRIDGE, TX 76424.
9414811898765819918311	Catherine Coll, trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II, deceased	83 La Barbaria Trl	Santa Fe	NM	87505-9008	Your item was delivered to an individual at the address at 5:44 pm on September 19, 2022 in SANTA FE, NM 87505.
9414811898765819917420	T.I.G. Properties, LLC	PO Box 10508	Midland	TX	79702-7508	Your item was picked up at a postal facility at 10:29 am on October 18, 2022 in MIDLAND, TX 79702.
9414811898765819917406	Thomas R. Nickoloff	390 N Blue Wave Ln	Vero Beach	FL	32963-4276	Your item was delivered to an individual at the address at 6:12 pm on November 12, 2022 in VERO BEACH, FL 32963.
9414811898765819917444	Tierra Oil Company	PO Box 700968	San Antonio	TX	78270-0968	Your item was picked up at the post office at 10:01 am on October 25, 2022 in JUPITER, FL 33458.
9414811898765819917512	Tracy Morand	4 Oak Cir	Helena	MT	59601-0375	Your item was delivered to an individual at the address at 12:59 pm on September 22, 2022 in HELENA, MT 59601.
9414811898765819917550	Vance Malcolm Haldeman	800 W. Brasher Road, no 106	Roswell	NM	88203	Your item has been delivered to the original sender at 3:07 pm on September 30, 2022 in ROSWELL, NM 88201.
9414811898765819917567	Vladin, LLC	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 2:34 pm on September 26, 2022 in ARTESIA, NM 88210.
9414811898765819917529	Westview Boys Home, Inc.	PO Box 553	Hollis	OK	73550-0553	Your item was picked up at the post office at 10:06 am on September 20, 2022 in HOLLIS, OK 73550.
9414811898765819917505	William Joe Snipes	2305 E Pine Lodge Rd	Roswell	NM	88201-9119	Your item was delivered to an individual at the address at 12:11 pm on September 21, 2022 in ROSWELL, NM 88201.
9414811898765819917598	Yates Energy Corporation	PO Box 2323	Roswell	NM	88202-2323	Your item was delivered at 10:11 am on September 21, 2022 in ROSWELL, NM 88202.
9414811898765819917543	Yates Energy Royalty Interests LLC	PO Box 2323	Roswell	NM	88202-2323	Your item was picked up at the post office at 10:23 am on September 20, 2022 in ROSWELL, NM 88201.
9414811898765819918359	Chalcam Exploraton, LLC	200 W 1st St Ste 434	Roswell	NM	88203-4675	Your item was returned to the sender on October 21, 2022 at 9:33 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.

MRC - Michael K Case 123H-124H, 203H-204H
Case Nos. 23063-23066 Postal Delivery Report

9414811898765819917536	Yates Industries LLC	403 W San Francisco St	Santa Fe	NM	87501-1836	Your item was delivered to an individual at the address at 10:18 am on September 19, 2022 in SANTA FE, NM 87501.
9414811898765819918366	Charles E. Hinkle	429 Darby Rd	Ridley Park	PA	19078-1314	Your item was delivered to an individual at the address at 11:29 am on September 23, 2022 in RIDLEY PARK, PA 19078.
9414811898765819918328	Charlotte Forehand Albright	1705 Boyd Dr	Carlsbad	NM	88220-5404	Your item was delivered to an individual at the address at 5:19 pm on September 21, 2022 in CARLSBAD, NM 88220.
9414811898765819918397	Clarke C. Coll	3972 S Spring Loop	Roswell	NM	88203-9625	Your item was picked up at the post office at 8:52 am on September 26, 2022 in ROSWELL, NM 88201.
9414811898765819918380	Claudia Liz Carlson	229 Weiss Ct	Atwater	CA	95301-4200	Your item has been delivered to an agent for final delivery in ATWATER, CA 95301 on September 20, 2022 at 4:59 pm.
9414811898765819918373	COG Operating LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:49 am on September 20, 2022 in MIDLAND, TX 79702.
9414811898765819918052	Collins & Jones Investments, LLC	508 W Wall St Ste 1200	Midland	TX	79701-5076	Your item was delivered to an individual at the address at 2:48 pm on September 19, 2022 in MIDLAND, TX 79701.
9414811898765819918069	Concho Oil & Gas LLC	600 W Illinois Ave	Midland	TX	79701-4882	Your item was picked up at a postal facility at 7:49 am on September 20, 2022 in MIDLAND, TX 79702.
9414811898765819918670	Anne Marie Burdick	6708 Oak Hill Dr	Fort Worth	TX	76132-4543	Your item was delivered to an individual at the address at 1:23 pm on September 20, 2022 in FORT WORTH, TX 76132.
9414811898765819918021	Crown Oil Partners, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819918007	Cynthia Cindy Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased	4104 Wimbledon Cir	College Sta	TX	77845-5397	Your item was delivered to an individual at the address at 1:37 pm on September 19, 2022 in COLLEGE STATION, TX 77845.
9414811898765819918083	Cynthia Phillips	2401 W Fairground Rd	Artesia	NM	88210-9632	Your item was delivered to an individual at the address at 9:32 am on September 21, 2022 in ARTESIA, NM 88210.
9414811898765819918076	DArcy Petroleum, LLC	200 Sheffield St Ste 305	Mountains	NJ	07092-2315	Your item was delivered to an individual at the address at 12:55 pm on September 20, 2022 in MOUNTAINSIDE, NJ 07092.
9414811898765819918458	David Petroleum Corporation	116 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 11:31 am on September 21, 2022 in ROSWELL, NM 88203.
9414811898765819918427	David W. Cromwell	2008 Country Club Dr	Midland	TX	79701-5719	Your item was delivered to an individual at the address at 11:06 am on September 19, 2022 in MIDLAND, TX 79701.
9414811898765819918496	Deane Durham	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819918441	Diamond Lil Properties, LLC	PO Box 1818	Roswell	NM	88202-1818	Your item was picked up at the post office at 8:59 am on September 22, 2022 in ROSWELL, NM 88201.
9414811898765819918434	Ellen Marion Skylark	20350 Marsh Creek Rd	Brentwood	CA	94513-4808	Your item was delivered to an individual at the address at 5:16 pm on September 26, 2022 in BRENTWOOD, CA 94513.
9414811898765819918472	EOG Resources, Inc.	5509 Champions Dr	Midland	TX	79706-2843	Your item was picked up at a postal facility at 7:46 am on September 20, 2022 in MIDLAND, TX 79702.
9414811898765819918151	Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust	PO Box 2546	Fort Worth	TX	76113-2546	Your item has been delivered and is available at a PO Box at 10:48 am on October 6, 2022 in FORT WORTH, TX 76102.
9414811898765819918519	Eric J. Coll	3113 45th St	Lubbock	TX	79413-3511	Your item was returned to the sender on October 21, 2022 at 9:33 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765819918557	Erin L. Cofrin Revocable Trust	43 Camino Arroyo Pl	Palm Desert	CA	92260-0326	Your item was picked up at the post office at 2:31 pm on September 23, 2022 in PALM DESERT, CA 92260.
9414811898765819918564	Estate of Sarah Elizabeth Garner	71 Edgewater Dr	Middletown	PA	17057-1661	Your item was delivered to an individual at the address at 1:25 pm on September 20, 2022 in MIDDLETOWN, PA 17057.
9414811898765819918526	Estate of Van P. Welch, Jr.	839 S Sunset Canyon Dr	Burbank	CA	91501-1609	Your item was delivered to an individual at the address at 10:00 am on September 20, 2022 in BURBANK, CA 91501.
9414811898765819918502	Fortis Minerals II, LLC	1111 Bagby St Ste 2150	Houston	TX	77002-2626	Your item was delivered at 10:34 am on October 6, 2022 in SANTA FE, NM 87501.
9414811898765819918540	Gerard G. Vavrek	1521 2nd Ave Apt 1604	Seattle	WA	98101-4509	Your item was delivered to an individual at the address at 4:05 pm on September 19, 2022 in SEATTLE, WA 98101.

9414811898765819918588	Good News Minerals LLC	4000 N Big Spring St Ste 310	Midland	TX	79705-4628	Your item was delivered to the front desk, reception area, or mail room at 10:49 am on September 19, 2022 in MIDLAND, TX 79705.
9414811898765819918533	H. Jason Wacker	5601 Hillcrest	Midland	TX	79707-9113	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819918571	Highland Texas Energy Company	11886 Greenville Ave Ste 106	Dallas	TX	75243-3569	Your item has been delivered to an agent for final delivery in DALLAS, TX 75243 on September 19, 2022 at 1:08 pm.
9414811898765819917253	Hunt Oil Company	1900 N Akard St	Dallas	TX	75201-2300	Your item was delivered to an individual at the address at 10:19 am on September 19, 2022 in DALLAS, TX 75201.
9414811898765819918168	Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett	PO Box 2546	Fort Worth	TX	76113-2546	Your item has been delivered and is available at a PO Box at 10:48 am on October 6, 2022 in FORT WORTH, TX 76102.
9414811898765819917260	Jalapeno Corporation	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 1:48 pm on September 19, 2022 in ALBUQUERQUE, NM 87102.
9414811898765819917222	James Gary Welch	9307 Sam Rayburn Ct	Cypress	TX	77433-3649	Your item is being held at the CYPRESS, TX 77433 post office at 4:34 pm on September 19, 2022. This is at the request of the customer.
9414811898765819917208	Jesse A. Faught, JR.	PO Box 52603	Midland	TX	79710-2603	Your item was delivered at 10:28 am on September 26, 2022 in MIDLAND, TX 79710.
9414811898765819917291	John A. Yates aka John A. Yates Sr., Trustee of Trust Q u/w/o Peggy A. Yates, deceased	PO Box 100	Artesia	NM	88211-0100	Your item was picked up at the post office at 2:34 pm on September 26, 2022 in ARTESIA, NM 88210.
9414811898765819917246	John F. Coll	1723 Ashford Hollow Ln Apt 1005	Houston	TX	77077-4809	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819917239	John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996	2604 Coronado Dr	Roswell	NM	88201-3405	Your item was picked up at the post office at 1:31 pm on September 26, 2022 in ROSWELL, NM 88201.
9414811898765819917819	Julia Terri Welch	6804 N Capital Of Texas Hwy Apt 511	Austin	TX	78731-1768	Your item was returned to the sender on September 19, 2022 at 7:37 am in AUSTIN, TX 78731 because the addressee was not known at the delivery address noted on the package.
9414811898765819917857	K & C Production Company, Inc.	118 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 11:31 am on September 21, 2022 in ROSWELL, NM 88203.
9414811898765819917864	Kaleb Smith	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819917826	Katherine Coe Fodell	803 Monte Cello St	Houston	TX	77024-4515	Your item was delivered to an individual at the address at 12:34 pm on September 19, 2022 in HOUSTON, TX 77024.
9414811898765819918120	Becky Welch Kitto Cooper	PO Box 1482	Sonoita	AZ	85637-1482	Your item was picked up at the post office at 11:39 am on September 20, 2022 in SONOITA, AZ 85637.
9414811898765819917802	Katherine Fletcher	390 Barren Rd	Chuckey	TN	37641-5843	Your item was delivered to an individual at the address at 3:19 pm on September 19, 2022 in CHUCKEY, TN 37641.
9414811898765819917895	Kelley Whelan	62 Homeland Dr Apt 1	Huntington	NY	11743-6408	Your item was delivered to an individual at the address at 11:15 am on September 20, 2022 in HUNTINGTON, NY 11743.
9414811898765819917840	KMF Land LLC	412 W 15th St	New York	NY	10011-7054	Your item was delivered to an individual at the address at 1:09 pm on September 20, 2022 in NEW YORK, NY 10011.
9414811898765819917888	Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees of the Bettianne H. Bowen Living Trust	PO Box 130448	Birmingham	AL	35213-0448	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819917833	Liberty Energy LLC	2425 Fountain View Dr Ste 300	Houston	TX	77057-4857	Your item was delivered to the front desk, reception area, or mail room at 10:42 am on September 19, 2022 in HOUSTON, TX 77057.
9414811898765819917871	Lida Rose, LLC	4500 Country Club Rd	Duncan	OK	73533-5539	Your item was delivered to an individual at the address at 10:30 am on September 19, 2022 in DUNCAN, OK 73533.
9414811898765819917710	Lisa Diane Coe	PO Box 494	De Soto	KS	66018-0494	Your item was picked up at the post office at 1:05 pm on September 19, 2022 in DE SOTO, KS 66018.
9414811898765819917758	LMC Energy, LLC	1207 S Platte River Dr Unit E	Denver	CO	80223-3143	Your item has been delivered to the original sender at 10:33 am on October 6, 2022 in SANTA FE, NM 87501.

MRC - Michael K Case 123H-124H, 203H-204H
Case Nos. 23063-23066 Postal Delivery Report

9414811898765819917765	LML, LLC	PO Box 3194	Boulder	CO	80307-3194	Your item was delivered at 8:06 am on September 19, 2022 in BOULDER, CO 80305.
9414811898765819917727	Locke Funds II, LP	1350 S Boulder Ave Ste 710	Tulsa	OK	74119-3208	Your item was delivered to an individual at the address at 11:39 am on September 19, 2022 in TULSA, OK 74119.
9414811898765819918106	Braille Institute of America, Inc.	741 N Vermont Ave	Los Angeles	CA	90029-3514	Your item was delivered at 10:27 am on September 21, 2022 in LOS ANGELES, CA 90027.
9414811898765819917703	Locke, LLC	1350 S Boulder Ave Ste 710	Tulsa	OK	74119-3208	Your item was delivered to an individual at the address at 11:39 am on September 19, 2022 in TULSA, OK 74119.
9414811898765819917796	Lynn S. Allensworth	11 El Arco Iris Dr	Roswell	NM	88201-7711	Your item was delivered to an individual at the address at 1:23 pm on September 21, 2022 in ROSWELL, NM 88201.
9414811898765819917789	Mackenzie Thompson	1110 Oakridge Ct	Arlington	NE	68002-3008	Your item was picked up at the post office at 4:23 pm on September 23, 2022 in ARLINGTON, NE 68002.
9414811898765819917734	Marathon Oil Permian LLC	990 Town And Country Blvd	Houston	TX	77024-2217	Your item was delivered to the front desk, reception area, or mail room at 2:23 pm on September 19, 2022 in HOUSTON, TX 77024.
9414811898765819917918	Marian Welch Pendegrass	2705 Gaye Dr	Roswell	NM	88201-3428	Your item was delivered to an individual at the address at 9:51 am on September 21, 2022 in ROSWELL, NM 88201.
9414811898765819917956	Mark Pate and Elizabeth A. Pate, as joint tenants	4925 Black Dr NW	Albuquerque	NM	87120-4426	Your item was delivered to an individual at the address at 2:56 pm on September 19, 2022 in ALBUQUERQUE, NM 87120.
9414811898765819917963	Marsha S. Melton	138 Conley Pl	Odessa	TX	79762-4564	Your item was delivered to an individual at the address at 4:20 pm on September 19, 2022 in ODESSA, TX 79762.
9414811898765819917925	Marshall & Winston, Inc.	PO Box 50880	Midland	TX	79710-0880	Your item was picked up at a postal facility at 10:44 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819917901	Mary Lynn Forehand	403 San Juan Mnr	Carlsbad	NM	88220-6606	Your item was picked up at the post office at 10:10 am on September 21, 2022 in CARLSBAD, NM 88220.
9414811898765819917949	Mavros Minerals II, LLC	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819918199	Bryan W. Welch	1764 S Paige Creek Pl	Tucson	AZ	85748-7763	Your item was delivered to an individual at the address at 12:38 pm on September 19, 2022 in TUCSON, AZ 85748.
9414811898765819917987	Max W. Coll, III	7625 El Centro Blvd Unit 1	Las Cruces	NM	88012-9313	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819917932	McQuiddy Communications & Energy, Inc.	PO Box 2072	Roswell	NM	88202-2072	Your item was picked up at the post office at 11:36 am on September 28, 2022 in ROSWELL, NM 88201.
9414811898765819917970	Mel Whelan	221 Mockingbird Ln	Coppell	TX	75019-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819917611	Melanie Coll DeTemple	5653 Tobias Ave	Van Nuys	CA	91411-3348	Your item was delivered to an individual at the address at 2:20 pm on September 19, 2022 in VAN NUYS, CA 91411.
9414811898765819917666	Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust	3608 Meadowridge Ln	Midland	TX	79707-4543	Your item has been delivered to an agent for final delivery in MIDLAND, TX 79707 on September 19, 2022 at 4:41 pm.
9414811898765819917628	Michael Irwin Welch	2912 138th St	Lubbock	TX	79423-6779	Your item was delivered to an individual at the address at 1:00 pm on September 23, 2022 in LUBBOCK, TX 79424.
9414811898765819917604	Michael S. Richardson	4 Red Sky Ln	Roswell	NM	88201-8315	Your item was delivered to an individual at the address at 12:29 pm on September 21, 2022 in ROSWELL, NM 88201.
9414811898765819917697	Mike Moylett	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819917642	Monty D. McLane and wife, Karen R. McLane	PO Box 9451	Midland	TX	79708-9451	Your item was picked up at the post office at 11:18 am on September 20, 2022 in MIDLAND, TX 79707.
9414811898765819917680	Morna Ruth Bonifield Canon	9403 Winding Ridge Dr	Dallas	TX	75238-1449	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819918182	Caleb Taylor	200 W First St.	Fort Davis	TX	79734	Your item departed our MIDLAND TX DISTRIBUTION CENTER destination facility on November 13, 2022 at 12:06 am. The item is currently in transit to the destination.

9414811898765819917635	Mountain Lion Oil & Gas, LLC	1314 Knox St	Houston	TX	77007-3017	Your item was refused by the addressee at 9:37 am on October 13, 2022 in SANTA FE, NM 87501 and is being returned to the sender.
9414811898765819917673	Oak Valley Mineral and Land, LP	PO Box 50820	Midland	TX	79710-0820	Your item was picked up at a postal facility at 10:24 am on September 21, 2022 in MIDLAND, TX 79705.
9414811898765819917116	Oxy Y-1 Company	PO Box 27570	Houston	TX	77227-7570	Your item has been delivered and is available at a PO Box at 8:46 am on September 20, 2022 in HOUSTON, TX 77227.
9414811898765819917161	Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust	PO Box 10508	Midland	TX	79702-7508	Your item was returned to the sender on October 21, 2022 at 9:33 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765819917123	Pamela J. Burke, Trustee of the EGP Revocable Living Trust	PO Box 10508	Midland	TX	79702-7508	Your item was returned to the sender on October 21, 2022 at 9:33 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765819917109	Pamela J. Burke, trustee of the P.I.P. 1990 Trust	PO Box 10508	Midland	TX	79702-7508	Your item was returned to the sender on October 21, 2022 at 9:33 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765819917192	Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust	PO Box 10508	Midland	TX	79702-7508	Your item was returned to the sender on October 21, 2022 at 9:33 am in SANTA FE, NM 87501 because the addressee moved and left no forwarding address.
9414811898765819917147	Paul E. Siegel, Successor Fiduciary	38 Horseshoe Dr	Saratoga Sp	NY	12866-5050	Your item was delivered to an individual at the address at 2:35 pm on September 22, 2022 in SARATOGA SPRINGS, NY 12866.
9414811898765819917185	Paul Pate	219 Escondido Pt	Jemez Sprin	NM	87025-9058	Your item was delivered to an individual at the address at 2:01 pm on September 19, 2022 in JEMEZ SPRINGS, NM 87025.
9414811898765819917130	Paula Su Whelan	221 Mockingbird Ln	Coppell	TX	75019-3432	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819918137	Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust	4134 Meyerwood Dr	Houston	TX	77025-4038	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819917178	Penasco Petroleum LLC	PO Box 2292	Roswell	NM	88202-2292	Your item was picked up at the post office at 11:40 am on September 21, 2022 in ROSWELL, NM 88201.
9414811898765819917369	Permian Exploration Corporation	118 W 1st St	Roswell	NM	88203-4702	Your item was delivered to an individual at the address at 11:31 am on September 21, 2022 in ROSWELL, NM 88203.
9414811898765819917321	PetroYates, Inc.	PO Box 1608	Albuquerque	NM	87103-1608	Your item was picked up at the post office at 1:48 pm on September 19, 2022 in ALBUQUERQUE, NM 87102.
9414811898765819917307	Post Oak Crown IV, LLC	1675 S State St Ste B	Dover	DE	19901-5140	Your item has been delivered to the original sender at 10:33 am on October 6, 2022 in SANTA FE, NM 87501.
9414811898765819917390	Post Oak Crown IV-B, LLC	1675 S State St Ste B	Dover	DE	19901-5140	Your item has been delivered to the original sender at 10:33 am on October 6, 2022 in SANTA FE, NM 87501.
9414811898765819917345	Quientesa Royalty LP	508 W Wall St Ste 1220	Midland	TX	79701-5086	Your item was delivered to an individual at the address at 2:49 pm on September 19, 2022 in MIDLAND, TX 79701.
9414811898765819917383	Randy Mike Whelan	2901 Eisenhower St	Carrollton	TX	75007-4887	Your package will arrive later than expected, but is still on its way. It is currently in transit to the next facility.
9414811898765819917376	Rita Lea Bonifield Spencer	2624 NW 151st St	Edmond	OK	73013-9221	Your item was picked up at the post office at 2:39 pm on September 22, 2022 in EDMOND, OK 73013.
9414811898765819917017	Robert Welch Gillespie	839 S Sunset Canyon Dr	Burbank	CA	91501-1609	Your item was delivered to an individual at the address at 10:00 am on September 20, 2022 in BURBANK, CA 91501.
9414811898765819917055	Robert Welch Gillespie and Katherine Deuel Gillespie, Co-Trustees of the Robert Welch Gillespie and Katherine Deuel Gillespie Revoca	186 Sierra View Rd	Pasadena	CA	91105-1448	Your item was delivered to an individual at the address at 3:13 pm on September 19, 2022 in PASADENA, CA 91105.

Carlsbad Current Argus.

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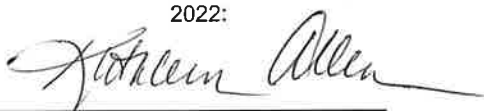
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022



Legal Clerk

Subscribed and sworn before me this September 16, 2022:



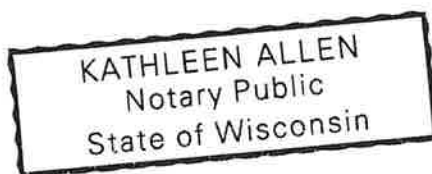
State of WI, County of Brown
NOTARY PUBLIC

1-7-05

My commission expires

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BEFORE THE OIL CONSERVATION DIVISION

Santa Fe, New Mexico

Exhibit No. F

Submitted by: Matador Production Company

Hearing Date: November 17, 2022

Case Nos. 23063-23066

**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 26, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affaf6fca5f41319e396>

Event number: 2482 759 5959
Event password:
A3ZeCT474dF

Join by video: 24827595959
nmemnrd.webex.com
You can also dial
173.243.2.68 and enter your
meeting number

Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2482 759 5959

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Anne Marie Burdick, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Becky Welch Kitto Cooper, her heirs and devisees; Braille Institute of America, Inc.; Bryan W. Welch, his heirs and devisees; Caleb Taylor, his heirs and devisees; Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust; Carolyn Sue Bonifield Canon, her heirs and devisees; Catherine Coll, trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II, deceased; Chalcam Exploraton, LLC; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Collins & Jones Investments, LLC; Concho Oil & Gas LLC; Crown Oil Partners, LP; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Cynthia Phillips, her heirs and devisees; D'Arcy Petroleum, LLC; David Petroleum Corporation; David W. Cromwell, his heirs and devisees; Deane Durham, her heirs and devisees; Diamond Lil Properties, LLC; Ellen Marion Skylark, her heirs and devisees; EOG Resources, Inc.; Eric J. Coll, his heirs and devisees; Erin L. Cofrin Revocable Trust; Estate of

Jean Wallace, his or her heirs and devisees; Estate of Sarah Elizabeth Garner, her heirs and devisees; Estate of Van P. Welch, Jr., his heirs and devisees; Fortis Minerals II, LLC; Gerard G. Vavrek, his heirs and devisees; Good News Minerals LLC; H. Jason Wacker, his heirs and devisees; Highland (Texas) Energy Company; Hunt Oil Company; Jalapeno Corporation; James Gary Welch, his heirs and devisees; Jesse A. Faught, JR. , his heirs and devisees; John A. Yates aka John A. Yates Sr., Trustee of Trust Q u/w/o Peggy A. Yates, deceased; John F. Coll, his heirs and devisees; John T. Hinkle and Linda J. Hinkle, Trustees of the Hinkle Living Trust dated January 9, 1996; Julia Terri Welch, her heirs and devisees; K & C Production Company, Inc.; Kaleb Smith, his heirs and devisees; Katherine Coe Fodell, her heirs and devisees; Katherine Fletcher, her heirs and devisees; Kelley Whelan, her heirs and devisees; KMF Land LLC; Laura Crumbaugh and Cheryl Ann Harrison, Co-Trustees of the Bettianne H. Bowen Living Trust; Liberty Energy LLC; Lida Rose, LLC; Lisa Diane Coe, her heirs and devisees; LMC Energy, LLC; LML, LLC; Locke Funds II, LP; Locke, LLC; Lynn S. Allensworth, her heirs and devisees; Mackenzie Thompson, her heirs and devisees; Marathon Oil Permian LLC; Marian Welch Pendegrass, her heirs and devisees; Mark Pate and Elizabeth A. Pate, as joint tenants, their heirs and devisees; Marsha S. Melton, her heirs and devisees; Marshall & Winston, Inc.; Mary Lynn Forehand, her heirs and devisees; Mavros Minerals II, LLC; Max W. Coll, III, his heirs and devisees; McQuiddy Communications & Energy, Inc.; Mel Whelan, his or her heirs and devisees; Melanie Coll DeTemple, her heirs and devisees; Michael D. Hayes and Kathryn A. Hayes, Co-Trustees of the Hayes Revocable Trust; Michael Irwin Welch, his heirs and devisees; Michael S. Richardson, his heirs and devisees; Mike Moylett, his heirs and devi-

sees; Monty D. McLane and wife, Karen R. McLane, their heirs and devisees; Morna Ruth Bonifield Canon, her heirs and devisees; Mountain Lion Oil & Gas, LLC; Oak Valley Mineral and Land, LP; Oxy Y-1 Company; Pamela J. Burke, trustee of the Claire Ann Iverson Revocable Living Trust; Pamela J. Burke, Trustee of the EGP Revocable Living Trust; Pamela J. Burke, trustee of the P.I.P. 1990 Trust; Pamela J. Burke, trustee of the Siegfried James Iverson III Revocable Living Trust; Paul E. Siegel, Successor Fiduciary; Paul Pate, his heirs and devisees; Paula Su Whelan, her heirs and devisees; Penasco Petroleum LLC; Permian Exploration Corporation; PetroYates, Inc.; Post Oak Crown IV, LLC; Post Oak Crown IV-B, LLC; Quientesa Royalty LP; Randy Mike Whelan, his heirs and devisees; Rita Lea Bonifield Spencer, her heirs and devisees; Robert Welch Gillespie, his heirs and devisees; Robert Welch Gillespie and Katherine Deuel Gillespie, Co-Trustees of the Robert Welch Gillespie and Katherine Deuel Gillespie Revocable Trust; Robin Williams, his or her heirs and devisees; Roger Kent Haldeman, his heirs and devisees; Rolla R. Hinkle, III, his heirs and devisees; Samuel H. Marshall, Jr. and William S. Marshall, Trustees u/w/o Samuel Marshall, deceased; Santo Legado, LLC; Santo Royalty Company LLC; Sharbro Energy, LLC; Spiral, Inc.; Spirit Trail, LLC; Stacy Welch Green, his or her heirs and devisees; States Royalty Limited Partnership; T.I.G. Properties, LLC; Thomas R. Nickoloff, his heirs and devisees; Tierra Oil Company; Tracy Morand, his or her heirs and devisees; Vance Malcolm Haldeman, his heirs and devisees; Vladin, LLC; Westview Boy's Home, Inc.; William Joe Snipes, his heirs and devisees; Yates Energy Corporation; Yates Energy Royalty Interests LLC; and Yates Industries LLC.

Case No. 23063: Application of Matador Production Company for Compulsory

Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Michael K 2122 Fed Com 123H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.
#0005414253, Current Argus, September 16, 2022

Carlsbad Current Argus.

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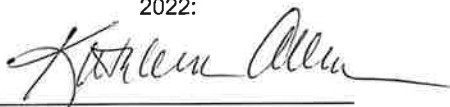
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022



Legal Clerk

Subscribed and sworn before me this September 16, 2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005414269

PO #:

of Affidavits 1

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**STATE OF NEW MEXICO
ENERGY, MINERALS AND
NATURAL RESOURCES
DEPARTMENT
OIL CONSERVATION
DIVISION
SANTA FE, NEW MEXICO**

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. During the COVID-19 Public Health Emergency, state buildings are closed to the public and Division hearings will be conducted remotely. The public hearing for the following case will be electronic and conducted remotely. The hearing will be conducted on **Thursday, October 6, 2022, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Marlene Salvidrez, at Marlene.Salvidrez@state.nm.us. Documents filed in the case may be viewed at <https://ocdimage.emnrd.nm.gov/imaging/Default.aspx>. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@state.nm.us, or the New Mexico Relay Network at 1-800-659-1779, no later than **September 26, 2022**.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e1447be00925affaf6fcc a5f41319e396>

Event number: 2482 759 5959
Event password:
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Join by video: 24827595959
[@nmemnrd.webex.com](https://nmemnrd.webex.com)
You can also dial 173.243.2.68 and enter your meeting number

Numeric Password: 130956

Join by audio: 1-844-992-4726 United States Toll Free
Access code: 2482 759 5959

STATE OF NEW MEXICO TO:

All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All interest owners subject to pooling proceedings, including: Alan Jochimsen, his heirs and devisees; Anne Marie Burdick, her heirs and devisees; Bank of America, N.A., Trustee of the Selma E. Andrews Perpetual Charitable Trust; Bank of America, N.A., Trustee of the Selma E. Andrews Trust f/b/o Peggy Barrett; Becky Welch Kitto Cooper, her heirs and devisees; Braille Institute of America, Inc.; Bryan W. Welch, his heirs and devisees; Caleb Taylor, his heirs and devisees; Carolyn Holmstrom, Trustee of the John A. Holmstrom 2004 Trust; Carolyn Sue Bonifield Canon, her heirs and devisees; Catherine Coll, trustee of the Testamentary Trust created by Article IV of the Will of Max W. Coll, II, deceased; Chalcum Exploraton, LLC; Charles E. Hinkle, his heirs and devisees; Charlotte Forehand Albright, her heirs and devisees; Clarke C. Coll, his heirs and devisees; Claudia Liz Carlson, her heirs and devisees; COG Operating LLC; Collins & Jones Investments, LLC; Concho Oil & Gas LLC; Crown Oil Partners, LP; Cynthia (Cindy) Hinkle, Trustee u/w/o Clarence E. Hinkle, deceased; Cynthia Phillips, her heirs and devisees; D'Arcy Petroleum, LLC; David Petroleum Corporation; David W. Cromwell, his heirs and devisees; Deane Durham, her heirs and devisees; Diamond Lil Properties, LLC; Ellen Marion Skylark, her heirs and devisees; EOG Resources, Inc.; Eric J. Coll, his heirs and devisees; Erin L. Coffrin Revocable Trust; Estate of

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Case No. 23064: Application of Matador Production Company for Compulsory

Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed **Michael K 2122 Fed Com 124H** well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.
#0005414269, Current Argus, September 16, 2022

Carlsbad Current Argus.

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Holland & Hart LLP

Affidavit of Publication

Ad # 0005414284

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SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022


Legal Clerk

Subscribed and sworn before me this September 16, 2022:



State of WI, County of Brown
NOTARY PUBLIC

1-7-25

My commission expires

KATHLEEN ALLEN
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State of Wisconsin

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Case No. 23065: Application of Matador Production Company for Compulsory

Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Michael K 2122 Fed Com 203H well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.
#0005414284, Current Argus, September 16, 2022

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SEP 29 2022

Holland & Hart LLP.

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SANTA FE, NM 87504

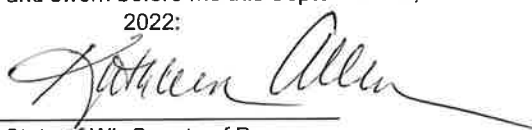
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

09/16/2022

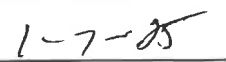


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State of WI, County of Brown
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Case No. 23066: Application of Matador Production Company for Compulsory

Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Michael K 2122 Fed Com 204H well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.
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