## STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

### APPLICATION OF DJR OPERATING, LLC TO AMEND ORDER NO. R-14194 AFFECTING THE PONDEROSA UNIT, SAN JUAN COUNTY, NEW MEXICO.

#### CASE NO. 23283

#### **NOTICE OF SUPPLEMENTAL EXHIBITS**

DJR Operating, LLC, ("DJR") (OGRID No. 371838) gives notice that it is filing the attached supplemental exhibits DJR Exhibits F and G in response to requests made by the Division Examiners during the hearing on January 5, 2023. Attached as **DJR Exhibit F** is a copy of the BLM approved alternative well pad location for DJR's proposed initial obligation well, the Ponderosa Unit 116H or 120H well, which includes BLM's notification to the Director of the Federal Indian Minerals Office and request for concurrence. Attached as **DJR Exhibit G** is a copy of an email from the New Mexico State Land Office Units Manager Scott Dawson waiving notice of the application and hearing in this case.

During the January 5, 2023, the Division Examiner asked why the description of the unitized interval in this case did not also refer to the "Base of the Greenhorn Limestone" in the same way that the unitized interval is described in the Carson Unit does. DJR confirms that the unitized interval for the Ponderosa Unit does extend to the "Base of the Greenhorn Limestone" even though that additional reference/descriptor was not expressly included in the written description of the unitized interval. DJR Revised Exhibit B4, which includes the type log for the Ponderosa Unit, clearly reflects that the base of the unitized interval is the "Graneros Shale (Base

Greenhorn)." The type log is Exhibit C of the Ponderosa Unit Agreement and is incorporated by reference.

DJR respectfully requests that DJR Exhibits F and G be accepted into the record in this case and that the case be taken under advisement.

By:

Respectfully submitted,

HOLLAND & HART LLP

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 Facsimile 505-983-6043 mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

#### ATTORNEYS FOR DJR OPERATING, LLC

Received by OCD: 1/13/2023 4:48:08 PM



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT New Mexico State Office 301 Dinosaur Trail Santa Fe, New Mexico 87508 https://www.blm.gov/new-mexico



In Reply Refer To: 3180 (NM92500) NMNM 142119X

Reference: Ponderosa Unit Obligation Well Location San Juan County, New Mexico BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: DJR Operating, LLC Hearing Date: January 5, 2023 Case No. 23283

Robert Begay, Director Federal Indian Minerals Office 6251 College Blvd, Suite B Farmington, NM 87402

Dear Director:

On June 8, 2022, DJR Energy respectfully submits and requests BLM's approval to an alternative location for the initial obligation well to test the Mancos formation that was proposed and approved at a location with SHL in SWSE of Section 6, T23N-R9W, and BHL in the SWSE of Section 8, T23N-R9W. The projected lateral for the well intersects one or more tracts of unleased Navajo Allotted minerals and therefore, it was necessary to delay the permitting of the location to a future date subsequent to the issue of leases covering said tracts. The proposed alternative location is from DJR's pad Ponderosa Unit C07 2309 is as follows:

Ponderosa Unit 116H or Ponderosa Unit 120H SHL: NENW of Section 7, T23N-R9W BHL: SESW of Section 8, T23N-R9W

In accordance with the guidelines established by the Onshore Energy and Mineral Lease Management Interagency Standard Operating Procedures (SOP), BLM is responsible for providing a review and recommendation to the Federal Indian Minerals Office (FIMO) for unit agreements that include Indian mineral lands.

The BLM recommends approving the new location of the initial obligation well. If FIMO concurs with this recommendation, please provide official concurrence to the BLM Authorized Officer at the New Mexico State Office. BLM will then notify the operator and FIMO with the decision letter granting the approval.

INTERIOR REGION 6 • ARKANSAS-RIO GRANDE-TEXAS GULF Oklahoma, Texas Please contact Kyle Paradis, Branch Chief - Reservoir Management, at 406-233-4820 if you have any questions.

Sincerely,

**KYLE** PARADIS Date: 2022.07.14

Digitally signed by **KYLE PARADIS** 

Kyle Paradis Branch Chief - Reservoir Management **Division of Minerals** 

Enclosure:

1- DJR Energy Request for Alternate Validation Well

cc: NM92500, L. Rivera From: Dawson, Scott <<u>sdawson@slo.state.nm.us</u> Sent: Monday, January 9, 2023 4:56 PM To: Mona Binion <<u>mbinion@dirllc.com</u>> Cc: Lamkin, Baylen L. <<u>blamkin@slo.state.nm.us</u>> **ubject:** Notice for the Carson and Ponderosa Units

Hi Mona,

23

**Released** to

 $\mathbb{R}$ Ve are waiving the Notice Requirements for the above units as we have received all the required paperwork for amending the units.

If there are any questions, please contact me.



Petroleum Specialist Advanced Units Manager/Geologist Oil, Gas and Minerals Division 505.827.5791 New Mexico State Land Office 310 Old Santa Fe Trail P.O. Box 1148 Santa Fe, NM 87504-1148 sdawson@slo.state.nm.us nmstatelands.org

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. G Submitted by: DJR Operating, LLC Hearing Date: January 5, 2023 Case No. 23283

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