STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF WHIPTAIL MIDSTREAM LLC FOR HEARING ON REMEDIATION AND CLOSURE PLAN, RIO ARRIBA COUNTY, NEW MEXICO

Case No. 22782

REPLY TO THE OIL CONSERVATION DIVISION'S RESPONSE TO WHIPTAIL MIDSTREAM LLC'S MOTION FOR SUMMARY JUDGMENT AND CLOSURE

Whiptail Midstream LLC, ("Whiptail"), through its undersigned attorneys, files its Reply to the Oil Conservation Division's ("Division" or "OCD") Response to Whiptail's Motion for Summary Judgment and Closure ("Whiptail's Reply") as it seeks final closure of Incident ID No. nAPP2125652492/Action ID No. 61609 as a matter of law under NMAC Title 19, Chapter 15, Part 29. In support of its Reply, Whiptail states the following:

I. Material facts regarding remediation are not in dispute.

1. Although OCD's Response disputes select details and descriptions of certain facts, the core set of material facts involved in this case -- clearly identifiable and ascertainable -- are not in dispute, as described in Sections I through IV herein.

2. In sum, WSP USA Inc. ("WSP"), an experienced environmental company hired by Whiptail for clean-up, remediation, and closure, measured the horizontal extent of the release based on observations and determinations of wetness and discoloration, in strict accordance with Rule 19.15.29.12(D)("Closure requirements"). *See* Whiptail's Motion for Summary Judgment and Closure ("Whiptail's Motion"), Exhibit 1 at p. 19. After determining the horizontal extent of the release, WSP provided the OCD a precise and detailed map outlining the extent, limits, and parameters of the release. *See* Whiptail's Motion, Exhibit 1 at p. 22, the map also attached hereto as Exhibit A.

3. This map shows that the area of release is limited to the operation area of the transfer site, and in all but one small zone, designated on the map as SS33, limited to the transfer site pad itself. SS33 is a small area that, at most, is 60 feet in length and 20 feet wide, directly adjacent to and wrapping around a part of the corner of the transfer site pad, on a gravel surface that has been designed and compacted to facilitate access to and work on the transfer site from the gravel road; the road, void of all vegetation prior to the release, has itself been designed and built to facilitate access to the transfer site for operations, maintenance and repairs. Based on the data provided of record, it is an undisputed material fact that the scope and extent of the release area as measured by WSP is limited to the area needed for production operations; and therefore, it fits as a factual matter within the specifications of the "carve-out" that excepts "areas reasonable for production operations." *See* 19.15.29.13(D) NMAC. This determination is a question of fact that the Division, as fact finder, should find in favor of Whiptail.

II. Under the facts, Whiptail has satisfied the requirements in NMAC 19.15.29.12 for remediation and closure.

4. OCD's claim, that Rule 19.15.29.12(C)(2) is the more specific rule and therefore controls, is mistaken. *See* OCD's Response at $\P\P$ 24 and 25. Rule 19.15.29.12(C)(2) clearly is the broader Rule in the regulatory scheme of Part 29, in that, it provides a general summary and overview of remediation plans under 19.15.29.12(C) in relation to reclamation requirements under 19.15.29.13. The Rule explains that, first, Whiptail must restore and remediate the subject area to meet the standards of Table I, and then, secondly, restore and reclaim the area pursuant to the extent and terms of Rule 19.15.29.13. Tellingly, 19.15.29.12(C)(2) does not mention or address "closure," "closure requirements," or the criteria by which closure is obtained, nor for that matter does 19.15.29.13, the Rule governing reclamation.

5. Rule 19.15.29.12(D) is the only rule that specifically addresses "Closure requirements," that a party must satisfy for any major or minor releases, by completing the following: (D)(1) test remediated area; (D)(1)(a) notify OCD of sampling; (D)(1)(b) submit sample plan for OCD review and approval; (D)(1)(c) consider alternative sample plan; and (D)(2) have release area closed based on meeting Table I concentration levels.

6. Whiptail satisfied all "closure requirements" listed under the 19.15.29.12(D). Whiptail cleaned and remediated the release area; tested the area once remediated; complied with the regulatory sampling plan and notified the OCD; and confirmed that the concentrations in the test samples were less than or equal to the threshold concentrations in Table I, as required by (D)(1), (1)(a) - 1(c) and (2). Whiptail then properly submitted its closure report to the OCD, thus, documenting its compliance pursuant to 19.15.29.12(E). *See* Exhibit 1, pp. 4-6, in Whiptail's Motion. As a result, the OCD should have approved closure of the incident upon Whiptail's demonstration that it met the "closure requirements" enumerated in NMAC 19.15.29.12(D).

7. Rule 19.15.29.13, addressing reclamation, has a relationship to the remediation plan as generally described in Rule 19.15.29.12(C)(2). However, as OCD's Response itself confirms, the main function of Rule 19.15.29.13 is to provide certain "standards and timing" for reclamation requirements. *See* OCD Response at ¶ 21. This Rule does not specifically set the standard or criteria for closure. Contrary to OCD's assertions, Rule 19.15.29.13, same as 19.15.29.12(C)(2), never mentions or addresses approval or criteria for "closure" or "closure requirements." In fact, whether reclamation should be performed pursuant to the requirements of Rule 19.15.29.13 or pursuant to some other reclamation requirements is contingent upon external, extenuating factors such as, for example, an existing reclamation plan. *See* OCD's Response at ¶ 29 (OCD confirming that reclamation requirements imposed by other agencies, such as the BLM,

supersede OCD's reclamation requirements if they "[...] provide equal or better protection of fresh water, human health and the environment.") Thus, the reclamation requirements of Rule 19.15.29.13 are certainly not absolute nor dispositive on the matter of approving or denying closure.

III. Material facts regarding reclamation are not in dispute.

8. The full horizontal extent of the release area, as assessed and measured by Whiptail, pursuant to the requirements stated in Rule 19.15.29.12(D), is accurately illustrated in Exhibit A, attached hereto, and clearly delineates the parameters, boundaries, and limits of the release.

9. Whiptail has an existing reclamation plan in place with the Bureau of Land Management ("BLM") that accounts for full reclamation, restoration, and re-vegetation of the subject lands. *See* Whiptail's Motion, Exhibit 5; *see also* Self-affirmed Statement of Don Wicburg, Whiptail Management of Operations in environmental compliance, attached hereto as Exhibit B.

IV. Under the facts, Whiptail has satisfied reclamation requirements in NMAC 19.15.29.13 for purposes of closure pursuant to Table I in Part 29.

10. Since 19.15.29.13(D), as the controlling provision, excepts "areas reasonably needed for production operations" from the four-foot rule in 19.15.29.13(D)(1), the excavation of four feet of topsoil for re-vegetation does not apply for purposes of closure to the release area delineated by Whiptail's map in Exhibit A. The plain meaning of "operation" as reflected in Google's English online dictionary is "the fact or condition of functioning or being active." Thus, the Rule excepts areas reasonably needed for production to be functioning or active as a matter of fact or condition. Whiptail's map of the release area, encompassing a fully equipped transfer site filled with necessary machinery and an adjacent sliver of compacted, gravel road, necessary for access to, and maintenance and repair of, the equipment and machinery, define as a matter of undisputed material fact an area reasonably needed for production operations.

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11. In addition, this case provides a separate dispositive factor to consider. Because the existing plan Whiptail has in place with the BLM provides equal or better protection of fresh water, human health and the environment, the BLM plan supersedes the provisions of 19.15.29.13, and closure should be granted on this separate basis as well.

V. OCD's interpretation of Part 29 undermines the primary purpose of the Oil and Gas Act and its statutory authority, causing harm to operators and owners.

12. NMSA 1978 § 70-2-11, as the statutory authority for 19.15.29 NMAC, specifically states that "it is the duty" of the Division "to prevent waste prohibited by this act and to protect correlative rights, as in this act provided." *See* 19.15.29.3 NMAC; *see also* Section 70-2-11(A); *Continental Oil Co. v. OCC*, 1962-NMSC-062, ¶11 (holding that the OCC [and likewise the OCD] "is a creature of statute, expressly defined, limited and empowered by the laws creating it," and that the agency's jurisdiction and power "is founded on the duty to prevent waste and protect correlative rights.") Therefore, not only must the Rules in Part 29 be interpreted and construed pursuant to principles of statutory construction as expressed in New Mexico case law, but more importantly, the Rules in Part 29 must, in good faith, be construed and interpreted in accordance with the statute that authorized Part 29 in the first place.

13. Part 29 provides important and necessary guidelines and requirements for protecting the environment, water, and human health through the remediation of releases and by describing the role reclamation plays within the overall process; but it is the statutory authority on which Part 29 is based that should drive the interpretation of its rules. The overriding duty of the Division under §70-2-11 should be to prevent waste of oil and gas and protect the correlative rights of owners, and therefore, where ambiguity arises in the rules, the Division should interpret and apply the rules in a manner consistent with §70-2-11 and the Oil and Gas Act ("Act"). When

balancing the priorities required for the prevention of waste and protection of correlative rights with the proper requirements for remediation and reclamation, the scales should tip in favor, to the extent feasible, of not harming, jeopardizing or unnecessarily burdening operations or the operator; not disrupting operations, production, or transport; and not jeopardizing the reliable and timely distribution of revenue to the rightful owners.

14. The OCD claims that the "carve-out" language in Rule 19.15.29.13(D) as construed by Whiptail leads to an absurd result because it would be an exception that swallows the rule. *See* OCD Response at ¶ 28. However, this is not true with the proper construction of the rule, placed in its proper context. The "carve-out" excepts the area reasonably needed for production operations after the "closure requirements" in Rule 19.15.29.12(D) have been fully met, including the concentration levels specified in Table I. Approval of closure under these circumstances preserves the proper balance, codified in the statutory authority, between preventing waste and promoting operations, on the one hand, and taking the necessary measures to provide clean up and remediation, as well as reclamation but only to the extent reclamation is applicable.

15. The higher standard of chloride concentration (less than 600 mg/kg, in the top four feet of topsoil) described in Rule 19.15.29.13(D)(1) is not designed to protect fresh water, human health, or the environment in general, but is specifically designed to establish vegetation at a specific site for purposes of reclamation, and Whiptail respectfully submits that this is an important distinction that must be accounted for under the statutory authority. Table I of Rule 19.15.29.12 establishes, in a dispositive manner, the concentration standards for "closure" for the protection of fresh water, human health, and the environment as a whole. *See, i.e.*, Table I in 19.15.29.12(E)(2) (Table I conclusively titled: "Closure Criteria for Soils Impacted by a Release.").

16. By imposing additional criteria under 19.15.29.13 that is specifically excluded by

the Rule itself, the OCD undermines the primary purpose of the statutory authority for Part 29, thereby causing harm to operators and owners. The OCD acknowledges that most release incidents involve the site of operations. *See* OCD Response at ¶ 26. Therefore, the interpretation proposed by the OCD would result in the majority of, if not all, incidents remaining open and active, and thus, the majority of operators, if not all operators, who in good faith remediate a release pursuant to Part 29 would still have to operate subject to the burden and stain imposed by an ongoing classification of non-compliance and the liabilities, negative impacts, and consequences that ensue. In effect, having an outcome in which most if not all operators are denied closure after satisfying the "closure requirements" pursuant to 19.15.29.12(D) and (E) is itself an absurd result that overreaches and swallows up Part 29.

17. The deferment proposed by the OCD unjustly places operators in a state of prolonged and perpetual non-compliance. Such a status would be highly disruptive to an operator's business operations. Investors, financial institutions, and insurance companies within the industry on which operators rely are highly sensitive to reports and classifications that suggest or imply non-compliance, environmental liabilities or cause low ESG scores. Operators are required to provide disclosures to such parties, and a disclosure that an operator is out of compliance with environmental regulations threatens insurability, spikes in premiums, company and asset valuations, and financial and investment disruptions. In certain cases, under the poor market conditions, such harms and burdens could affect operations and be a potential contributing factor to bankruptcies, shut-ins, and cessation of operations.

18. Furthermore, in order to avoid deferment and its negative consequences and obtain compliance and closure under the OCD's interpretation and application of Rule 19.15.29.13, an operator, such as Whiptail, would have to cease all operations, production and transport at the site;

remove machinery and equipment; excavate, remove and replace four feet top soil for the growth of vegetation in an area that had no vegetation or growth of vegetation prior to the release and will not see vegetation or growth of vegetation for the foreseeable future of ongoing operations. In effect, the OCD's interpretation of the rules penalizes an operator, who otherwise in good faith has met the closure requirements of Rule 19.15.29.12(D) and the concentration thresholds of Table I, and therefore, such interpretation should be viewed as an abuse of discretion. In both scenarios -- (1) whether the operator is subjected to an unjustified classification of non-compliance pursuant to an open incident report; or (2) whether the operator must cease operations to engage in unwarranted and inapplicable revegetation requirements based on the four-foot rule in 19.15.29.13(D)(1) when the area needed for operations is clearly excepted under the precise language of the Rule -- the operator will be threatened by and subjected to undue harm and hardship, undue waste of product, and a violation of correlative rights.

19. In contrast to OCD's interpretation, Whiptail respectfully submits that the criteria for closure of the incident should be based on the dispositive and controlling closure criteria in Rule 19.15.29.12(D), properly titled: "Closure Requirements," and its Table I, properly titled: "Closure Criteria for Soils Impacted by a Release." As such, Whiptail has demonstrated that it has more than met the thresholds of Table I and therefore has earned its right to closure.

20. Whiptail further submits that Rule 19.15.29.12(C)(2) is not the dispositive rule on closure but is a rule of explanation, pointing out how Rule 19.15.29.13 may come into play to the extent of its terms and language. For example, by meeting the closure requirements under 19.15.29.12(D) and Table I, Whiptail has satisfied the "either/or" option of Rule 19.15.29.13(A) which requires Whiptail to substantially restore the impacted surface area <u>either</u> (1) to the condition that existed prior to the release, <u>or</u> (2) to their final land use. Because the transfer site is still in use,

Whiptail chose option (1) and restored the site of the release (an area reasonably needed for production operations) to the condition that existed prior to the release. Prior to the release, the release site was a work site, without vegetation, and after clean-up, testing, and remediation, the site has been restored to the condition of a work site without vegetation that has met conditions prior to the release by satisfying the concentration standard of Table I for closure. Once option (1) is satisfied under the "either/or" proposition of 19.15.29.13(A), then option (2), the restoration of the lands to their final use with re-vegetation, is not required for purposes of closure.

21. This result leads directly to, and justifies, the exception in Rule 19.15.29.13(D) for areas needed for production operations. Because the release site, as a necessary site of operation, has been restored through remediation to the condition of Option (1) that existed prior to the release, the site fully satisfies required standards for the protection of fresh water, human health, and the environment. Therefore, the release site in this case should be excepted from the four-foot rule under 19.15.29.13(D)(1), a rule designed expressly for Option (2).

22. Hence, the application of the exception provided in 19.15.29.13(D) is in harmony with Whiptail's choice of option (1) in 19.15.29.13(A) and is consistent with and supports the requirements for closure in 19.15.29.12(D). And importantly, this interpretation respects the precise terms and language of the rules in Part 29 that uphold and preserve the important and necessary balance between (1) the prevention of waste and protection of correlative rights as required by the statutory authority, and (2) achieving vital protections for fresh water, human health, and the environment for which Part 29 was implemented.

23. Although OCD's Response indicates that the Division does not agree with Whiptail's interpretation of the relevant Rules in Part 29, there are indications and evidence in this case that certain ranking regulators in the Division do agree with Whiptail's interpretation, and

therefore, by definition, the interpretation is neither absurd nor inherently invalid. *See, i.e.,* Email from OCD Counsel expressing regulator's agreement with Whiptail's interpretation, attached hereto as Exhibit C. Furthermore, Whiptail's interpretation is supported by and fully consistent with previous decisions made by the OCD that have approved closure for this same transfer site based solely on the remediation and closure requirements under 19.15.29.12(D) and its Table I, excluding reclamation requirements under 19.15.29.13 as inapplicable under comparable facts. *See* Form C-141 approving and closing Incident No. NCS1909448080 on June 14, 2019, attached hereto as Exhibit D (*stating:* "Analytical report received and returned results are below closure criteria [of Table I] for this site," and approving closure despite "[t]here are areas of release that did not meet 600 mg/kg reclamation requirement [pursuant to 19.15.29.13(D)(1)].") By denying Whiptail closure, the OCD is deviating from established practices and engaging in newly crafted decisions that are capricious and arbitrary when compared with the precise requirements of the Rules and past decisions for approval of closure under comparable sets of facts.

24. Finally, because of measures taken by Whiptail, the incident in this case poses no threat or harm to the environment. Not only has Whiptail met the requirements for closure pursuant to Part 29, but it also has in place an existing plan with the BLM for full reclamation of the lands. *See* BLM Report of Undesirable Event, attached hereto as Exhibit E, showing that notice of the release was communicated to the BLM and has been accounted for as part of the BLM's final reclamation requirements. Thus, there are two layers of full protection in place for the subject lands, each satisfying independently the requirements for closure.

VI. Conclusion:

For the foregoing reasons, Whiptail respectfully requests that the Division grant Whiptail's Motion for Summary Judgment and Closure and find that Whiptail is entitled to closure as a matter

law for Incident ID No. nAPP2125652492/Action ID No. 61609 under the precise set of material facts relevant to this case, as follows:

- 1. That Whiptail satisfied the concentration levels of Table I, a fact that is not in dispute;
- 2. That the release was limited to areas reasonably needed for production operations, pursuant to NMAC 19.15.29.13D, a fact that should not be in dispute, based on data and exhibits provided; therefore, closure as a matter of law is justified based on Whiptail's satisfying the concentration levels in Table I of Part 29.
- 3. As an independent, dispositve factor supporting closure, finding that the subject lands are currently protected by an existing reclamation agreement with the BLM which supersedes the reclamation provisions of Part 29, pursuant to NMAC 19.15.29.13(E), based on a reasonable comparison of the provisions in NMAC 19.15.29.13 with the provisions of the existing BLM Plan.

Respectfully submitted,

ABADIE & SCHILL, PC

/s/ Darin C. Savage

Darin C. Savage

Andrew D. Schill William E. Zimsky 214 McKenzie Street Santa Fe, New Mexico 87501 Telephone: 970.385.4401 Facsimile: 970.385.4901 darin@abadieschill.com andrew@abadieschill.com bill@abadieschill.com

Attorneys for Whiptail Midstream LLC

CERTIFICATE OF SERVICE

I hereby certify that a true and correct copy of the foregoing was filed with the New Mexico

Oil Conservation Division and was served on counsel of record via electronic mail on February

10, 2023:

Jesse K. Tremaine JesseK.Tremaine@emnrd.nm.gov Attorney for New Mexico Oil Conservation Division

/s/ Darin C. Savage

Darin C. Savage



EXHIBIT

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF WHIPTAIL MIDSTREAM LLC FOR HEARING ON REMEDIATION AND CLOSURE PLAN, RIO ARRIBA COUNTY, NEW MEXICO

Case No. 22782

SELF-AFFIRMED STATEMENT OF DON WICBURG

I, being duly sworn on oath, state the following:

1. I am over the age of eighteen years and have the capacity to execute this Statement, which is based on my personal knowledge.

2. I graduated from the University of Phoenix with a bachelor's degree in Business Management in 2001. I have been employed by Whiptail Midstream LLC ("Whiptail") for 5 years, and other organizations for approximately 20 years, in operations management and in the area of environmental compliance and regulation, working with the New Mexico Oil Conservation Division ("Division") and the federal Bureau of Land Management ("BLM"), among other agencies.

3. Should the Division find it useful in its review of this case, I would like the take the opportunity to point out some observations and note some important items in the plan for reclamation, restoration, and revegetation ("BLM Reclamation Plan") that Whiptail has in place with the BLM.

4. Exhibit 5 of Whiptail's Motion for Summary Judgment and Closure ("Whiptail's Motion") provides a copy of the BLM Reclamation Plan for your review. The Plan provides detailed provisions for both specificity and extent of the reclamation process as they apply to

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water management and drainage, erosion control requirements, and re-vegetation and vegetative regrowth. See, for example, pages 1 through 12 of the BLM Reclamation Plan.

5. The BLM Reclamation Plan also includes a post-reclamation annual monitoring and reporting provision, as well as long-term monitoring requirements to survey the site for revegetation every five years after attainment of the revegetation standard, and long-term monitoring can only cease after the company obtains a relinquishment from the BLM based on strict criteria. See, for example, pages 10 through 13 of the BLM Reclamation Plan.

6. The BLM Reclamation Plan has well documented evidence of pre-disturbance conditions of the federal lands in the area and requires the responsible party to attain the same in terms of erosion control and vegetative cover. See, for example, pages 3 through 5 of the BLM Reclamation Plan.

7. Based on my professional training and experience, when I compare the provisions of the BLM Reclamation Plan with the provisions of 19.15.29.13 NMAC, I find that the BLM Reclamation plan proves to provide equal or better protection of fresh water, human health, and the environment.

8. I would be available to the Division as a witness should the Division have further questions or need additional information about the scope and nature of the BLM Reclamation Program currently in place for the protection the lands involved in this case.

9. I understand that this Self-Affirmed Statement will be used as written testimony before the Division in Case No. 22782 and affirm that my testimony herein is true and correct, to the best of my knowledge and belief.

on Why Wicburg

2/10/2023

From: Luck, Kaitlyn, EMNRD Kaitlyn.Luck@emnrd.nm.gov & Subject: Whiptail case Date: October 17, 2022 at 3:00 PM To: Darin Savage darin@abadieschill.com



Hi Darin. I hope you had a nice weekend.

I wanted to check in with you about the Whiptail case because I'm not sure if Jesse or anyone over here explained that this comes down to a policy decision by the OCD on the 4 foot rule. Jim agrees with your interpretation and I'm hoping the director will see it that way too. Will circle back with you just as soon as I discuss with her. Sorry for the delay on this one but it may be beginning of next week before we can get a final answer to you, but I'm hoping OCD won't have to file a response. My intent would be to update the status on the incident so that it satisfies Whiptail given this is an open facility. I'll check back in later this week.

Thanks for your patience, Kaitlyn

Kaitlyn A. Luck Attorney | Energy, Minerals & Natural Resources Department 1220 South St. Francis Drive | Santa Fe, NM 87505 (505) 709-5687 <u>kaitlyn.luck@emnrd.nm.gov</u>



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District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-141 Revised August 24, 2018 Submit to appropriate OCD District office

EXHIBIT

D

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Incident ID	
District RP	
Facility ID	
Application ID	

Release Notification

Responsible Party

Responsible Party: Enduring Resources		OGRID: 372286	OGRID: 372286				
Contact Name: Chad Snell				Contact Telephone: 505	-444-0586		
			.com	Incident # (assigned by OC	Incident # (assigned by OCD): NCS1909448080		
			Farmington, New Mex	ico 87401			
atitude	<u>36. 2661852</u>	2		Longitude <i>Longitude</i>	Additional Remediation of chloroide AT PSA		
Site Name: MC 6 Com 160H				Site Type: Wellsite			
	Discovered:	3/18/2019		API# (if applicable) 30-039	P-31312 NMOCD		
Date Release							
Date Release Unit Letter	Section	Township	Range	County	JUN 1 4 2019		

Nature and Volume of Release

Materi	al(s) Released (Select all that apply and attach calculations or speci-	fic justification for the volumes provided below)
Crude Oil	Volume Released (bbls) 10bbls	Volume Recovered (bbls)
Produced Water	Volume Released (bbls):	Volume Recovered (bbls):
	Is the concentration of dissolved chloride in the produced water >10,000 mg/l?	Yes No
Condensate	Volume Released (bbls)	Volume Recovered (bbls)
Natural Gas	Volume Released (Mcf)	Volume Recovered (Mcf)
Other (describe)	Volume/Weight Released (provide units)	Volume/Weight Recovered (provide units)
Cause of Pelease		

Cause of Release

On 3/18/2019, a release was discovered at the MC 6 Com 160H. Operator found that there was liquid under the liner and shortly discovered that the oil dump line piping had a leak. The facility was shut in to stop the leak. Equipment was moved and clean-up activities were completed.

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Oil Conservation Division

Incident ID	
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Was this a major release as defined by 19.15.29.7(A) NMAC?	If YES, for what reason(s) does the responsible party consider this a major release?
🗌 Yes 🖾 No	
If YES, was immediate n	otice given to the OCD? By whom? To whom? When and by what means (phone, email, etc)?

Initial Response

The responsible party must undertake the following actions immediately unless they could create a safety hazard that would result in injury

The source of the release has been stopped.

The impacted area has been secured to protect human health and the environment.

Released materials have been contained via the use of berms or dikes, absorbent pads, or other containment devices.

All free liquids and recoverable materials have been removed and managed appropriately.

If all the actions described above have not been undertaken, explain why:

Per 19.15.29.8 B. (4) NMAC the responsible party may commence remediation immediately after discovery of a release. If remediation has begun, please attach a narrative of actions to date. If remedial efforts have been successfully completed or if the release occurred within a lined containment area (see 19.15.29.11(A)(5)(a) NMAC), please attach all information needed for closure evaluation.

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Printed Name:	Title:		
Signature:		Date:	
email:	Telephone:		
OCD Only			
Received by:		Date:	۶.

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Oil Conservation Division

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Site Assessment/Characterization

This information must be provided to the appropriate district office no later than 90 days after the release discovery date.

What is the shallowest depth to groundwater beneath the area affected by the release?	<u>142</u> (ft bgs)
Did this release impact groundwater or surface water?	🗌 Yes 🛛 No
Are the lateral extents of the release within 300 feet of a continuously flowing watercourse or any other significant watercourse?	🗌 Yes 🛛 No
Are the lateral extents of the release within 200 feet of any lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark)?	🗋 Yes 🔀 No
Are the lateral extents of the release within 300 feet of an occupied permanent residence, school, hospital, institution, or church?	🗌 Yes 🛛 No
Are the lateral extents of the release within 500 horizontal feet of a spring or a private domestic fresh water well used by less than five households for domestic or stock watering purposes?	🗋 Yes 🛛 No
Are the lateral extents of the release within 1000 feet of any other fresh water well or spring?	🗌 Yes 🛛 No
Are the lateral extents of the release within incorporated municipal boundaries or within a defined municipal fresh water well field?	🗌 Yes 🔀 No
Are the lateral extents of the release within 300 feet of a wetland?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying a subsurface mine?	🗌 Yes 🛛 No
Are the lateral extents of the release overlying an unstable area such as karst geology?	🗋 Yes 🛛 No
Are the lateral extents of the release within a 100-year floodplain?	🗌 Yes 🛛 No
Did the release impact areas not on an exploration, development, production, or storage site?	🗌 Yes 🛛 No

Attach a comprehensive report (electronic submittals in .pdf format are preferred) demonstrating the lateral and vertical extents of soil contamination associated with the release have been determined. Refer to 19.15.29.11 NMAC for specifics.

Characterization Report Checklist: Each of the following items must be included in the report.

Scaled site map showing impacted area, surface features, subsurface features, delineation points, and monitoring wells. 🛛 Field data

- Data table of soil contaminant concentration data
- Depth to water determination
- Determination of water sources and significant watercourses within ½-mile of the lateral extents of the release Boring or excavation logs
- Photographs including date and GIS information
- Topographic/Aerial maps
- Laboratory data including chain of custody

If the site characterization report does not include completed efforts at remediation of the release, the report must include a proposed remediation plan. That plan must include the estimated volume of material to be remediated, the proposed remediation technique, proposed sampling plan and methods, anticipated timelines for beginning and completing the remediation. The closure criteria for a release are contained in Table 1 of 19.15.29.12 NMAC, however, use of the table is modified by site- and release-specific parameters.

	223 7:32:33 PM State of New Mexico		Incident ID		Page 20	
age 4 Oil Conservation	Oil Conservation Division		District RP			
			Facility ID			
			Application ID			
egulations all operators are public health or the environal ailed to adequately invest	formation given above is true and complete to the re required to report and/or file certain release no nment. The acceptance of a C-141 report by the igate and remediate contamination that pose a the of a C-141 report does not relieve the operator of	tifications and perform OCD does not relieve reat to groundwater, su	the operator of liability shurface water, human health	eases which n hould their ope h or the enviro	nay endanger erations have onment. In	
Printed Name:		Title:				
Signature:		Date:	·			
email:		Telephone:				
OCD Only						
Received by:	·	Date:				
	1					

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Oil Conservation Division

Remediation Plan Checklist: Each of the following items must be included in the plan.

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Incident ID	
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Application ID	

Remediation Plan

 Detailed description of proposed remediation technique Scaled sitemap with GPS coordinates showing delineation points Estimated volume of material to be remediated Closure criteria is to Table 1 specifications subject to 19.15.29.12(C)(4) NMAC Proposed schedule for remediation (note if remediation plan timeline is more than 90 days OCD approval is required) 				
Deferral Requests Only: Each of the following items must be con	firmed as part of any request for deferral of remediation.			
Contamination must be in areas immediately under or around pr deconstruction.	roduction equipment where remediation could cause a major facility			
Extents of contamination must be fully delineated.				
Contamination does not cause an imminent risk to human health	a, the environment, or groundwater.			
I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.				
Printed Name:				
Signature:	Date:			
email:	Telephone:			
OCD Only				
Received by:	Date:			
Approved Approved with Attached Conditions of	Approval Denied Deferral Approved			
Signature:	Date:			

Received by OCD: 2/10/2023 7:32:33 PM State of New Mexico

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Oil Conservation Division

Incident ID	
District RP	
Facility ID	
Application ID	

Closure

The responsible party must attach information demonstrating they have complied with all applicable closure requirements and any conditions or directives of the OCD. This demonstration should be in the form of a comprehensive report (electronic submittals in .pdf format are preferred) including a scaled site map, sampling diagrams, relevant field notes, photographs of any excavation prior to backfilling, laboratory data including chain of custody documents of final sampling, and a narrative of the remedial activities. Refer to 19.15.29.12 NMAC.

Closure Report Attachment Checklist: Each of the following items must be included in the closure report.

A scaled site and sampling diagram as described in 19.15.29.11 NMAC

Photographs of the remediated site prior to backfill or photos of the liner integrity if applicable (Note: appropriate OCD District office must be notified 2 days prior to liner inspection)

Laboratory analyses of final sampling (Note: appropriate ODC District office must be notified 2 days prior to final sampling)

Description of remediation activities

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to OCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the OCD does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to groundwater, surface water, human health or the environment. In addition, OCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations. The responsible party acknowledges they must substantially restore, reclaim, and re-vegetate the impacted surface area to the conditions that existed prior to the release or their final land use in accordance with 19.15.29.13 NMAC including notification to the OCD when reclamation and re-vegetation are complete.

Printed Name: Chad Snell	Title: HSE Tech	
Signature:	Date: 6-14-2019	
email: csnell@enduringresources.com	Telephone: (505)444-0586	
OCD Only		
Received by: 00	Date:6/14/19	
Closure approval by the OCD does not relieve the responsible party of liability should their operations have failed to adequately investigate and remediate contamination that poses a threat to groundwater, surface water, human health, or the environment nor does not relieve the responsible party of compliance with any other/federal, state, or local laws and/or regulations.		
Closure Approved by:	Date: $6/27/19$	
Printed Name:	Title: Fusionmental ZARC,	

MC 6 Com 160H Remediation Narrative

3/18/2019

A release had occurred at the MC 6 Com 160H on Monday March 18th 2019. An oil dump line on the separator had failed, causing the release of 10 barrels of oil beneath the liner. Production equipment was shut in to stop the release.

3/27/2019

All equipment was moved and clean-up activities began. A hydro-vac truck sucked up all free standing oil and contaminated soil from the release point. Approximately 80 barrels of contaminate was hauled off.

3/28/2019

Clean up activities continued using an excavator and labor hands to continue removing contaminated soil.

4/3/2019

Clean up activities were finished and confirmation sampling was scheduled with the NMOCD April 5th 2019. See attached *"Email Notification"*. Approximately 130 yards of contaminated soil was removed.

4/5/2019

NMOCD was onsite to witness sampling activities. Nine composite samples were taken from excavated area and sent in for analysis of BTEX, DRO/GRO/ORO, and Chlorides.

4/9/2019

Analytical report was received and returned results were above standards (Chlorides: 20,000 ppm, TPH: 2,500 ppm, DRO+GRO: 1,000ppm BTEX: 50 ppm Benzene: 10ppm). Closure criteria for this site is the least stringent due to ground water being over 100ft from surface,

which was found by a cathodic that was drilled at this site. See attached *"Ground Bed Drilling Log"*. Additional cleanup activities were scheduled.

4/15/2019

Additional clean-up activities were completed. Another 170 yards of contaminated soil was removed. Final closure sampling was scheduled for Wednesday June 17th 2019. See attached "Email Notification".

4/17/2019

NMOCD was not onsite to witness sampling activities. 18 composite sample were collected to meet 200 square foot rule. Samples were sent in for analysis of BTEX, GRO/DRO/ORO, and Chlorides.

4/22/2019

Analytical report received and returned results are below closure criteria for this site. No further action is required at this time.

There are areas of the release that did not meet the 600 mg/kg reclamation requirement, however these areas are currently in use for the exploration and production of oil and gas. Once the areas are no longer in use or at final abandon, Enduring Resources will return to the impacted areas and ensure the area is remediated per 19.15.29 NMAC.



Photos of Release







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Photos After Clean-up and Sampling on 4/5/2019





















Photos after Additional Clean-up and Sampling on 4/17/2019
















Enduring Resources, LLC Photo Page MC 6 Com 160 30-039-31312

Photo: "Hole 1"





Enduring Resources, LLC Photo Page MC 6 Com 160 30-039-31312



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Enduring Resources, LLC Photo Page MC 6 Com 160 30-039-31312





Enduring Resources, LLC Photo Page MC 6 Com 160 30-039-31312

Photo: Area Back Filled





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DRO GRO GRU
NA NA 1000
ppm ppm ppm
345 <20 365
113 <20 133
63.1 <20 83.1
625 <20 645
26.8 <20 46.8
614 33.5 647.5
29.5 <20 49.5
219 <20 239
<20 <25 <45
<20 <25 <45
<20 <25 <45
582 26.5 608.5
119 <20 139
163 <20 183
226 <20 246
<25 <20 <45
150 <20 170
37 <20



Chad Snell

From:	Chad Snell
Sent:	Monday, April 15, 2019 9:12 AM
To:	Powell, Brandon, EMNRD; 'Smith, Cory, EMNRD'
Cc:	James McDaniel
Subject:	FW: MC 6 Com 160H

Brandon,

Please see email below regarding confirmation sampling that is scheduled for Wednesday April 17th, 2019. Thank You.

From: Chad Snell Sent: Monday, April 15, 2019 9:02 AM To: 'Smith, Cory, EMNRD' <Cory.Smith@state.nm.us> Cc: James McDaniel <JMcDaniel@enduringresources.com> Subject: RE: MC 6 Com 160H

Cory,

Enduring will be performing confirmation sampling at the MC 6 Com 160H on Wednesday April, 17th 2019 starting at 10:00am. We will be resampling due to elevated results, further excavation has already taken place. Please feel free to contact us with any questions.

Thank you.

From: Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>> Sent: Thursday, April 04, 2019 1:27 PM To: Chad Snell <<u>CSnell@enduringresources.com</u>> Cc: James McDaniel <<u>JMcDaniel@enduringresources.com</u>> Subject: RE: MC 6 Com 160H

Chad,

OCD has approved the Initial C-141 and have assigned the below highlighted incident#.

NCS1909448080 MC 6 COM #160H @ 30-039-31312

General Incident Information

Lat/Long:	36.2661852,-107.537118 NAD83
Incident Location:	I-35-24N-07W Lot: 0 FNL 0 FEL
District:	Aztec
Type:	Oil Release
Status:	Closure No: Approved
Operator:	[372286] ENDURING RESOURCES, LLC
Facility:	
Well:	[30-039-31312] MC 6 COM #160H
Site Name:	MC 6 COM #160H

I will be onsite tomorrow for sampling I don't think I can get down there at 8AM more like 8:30 AM.

Thanks,

Cory Smith Environmental Specialist Oil Conservation Division Energy, Minerals, & Natural Resources 1000 Rio Brazos, Aztec, NM 87410 (505)334-6178 ext 115 cory.smith@state.nm.us

From: Chad Snell <<u>CSnell@enduringresources.com</u>> Sent: Wednesday, April 3, 2019 6:57 AM To: Smith, Cory, EMNRD <<u>Cory.Smith@state.nm.us</u>>; Fields, Vanessa, EMNRD <<u>Vanessa.Fields@state.nm.us</u>> Cc: James McDaniel <<u>JMcDaniel@enduringresources.com</u>> Subject: [EXT] MC 6 Com 160H

Good Morning,

Enduring Resources is going to be postponing confirmation sampling at the MC 6 Com 160H (API: 30-039-31312, Sec: 35, Twn: 24N, Rge: 7W), which was scheduled for today, to Friday April 5th 2019 at 8:00 am. Please let us know if you have any questions.

Thanks you.

Chad Snell HSE Tech Enduring Resources (505) 444-0586.

۰[.]

	Ground Bed Drilling Log	
Company: WPXE	nergy Well: Charotsq H# 460H	Date: 9-11-2015
Locationi Sec. 35 Ten	State Dev Merkes	Rig: Strugt /
Ground Bed Depth:	860' Water Depth: 142'	Diameter: 10"
Fuel: 98 gal	Latitude:	Longitude:
DEPTH	FORMATION	OTHER
0-40	Sand Stone, Shale, Sand w/ Shale w/ Sand	PUC
40-110	Sand Stone Shale, Sand w/ Shale w/ Sand	
110-200	Sand Stone, Shale, Sand w/ Shale w/ Sand	
200-260	Sand Stone, Shale, Sand w/ Shale w/ Sand	
260-360	Sand Stone, Shale, Sand w/ Shale w/ Sand	
· ·	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	
	Sand Stone, Shale, Sand w/ Shale w/ Sand	·
<u> </u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	
<u> </u>	Sand Stone, Shale, Sand w/ Shale w/ Sand	······································
	Sand Stone, Shale, Sand w/ Shale w/ Sand	

GROUNDWATER DEPTH LOG Company: WPX Energy Location: Charo #159 H #160H #901 H Probe type: Four wellSourdur

Probe type	= lower we	Sounder	
Date	Time	Depth	Comments
9-11-15	7:30cm	40'	Drilled 40'
	8:30an	40'	test; Nounter
	9:00	60'	Drilled 60: - Set PVC
	10:00	60'	test: No water
	11:15	115'	Dilled 115'
	12:15	115'	test: no water
	4:30	360.	test water @ 142'
9-14-5	9:15	142	test water @ 142'
	11:45		Etnished anode bed.
		····	



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Analytical Report

Report Summary

Client: Enduring Resources, LLC

Samples Received: 4/5/2019 Job Number: 17065-0017 Work Order: P904021 Project Name/Location: MC6 Com 160H

Report Reviewed By:

Walter Hinkow

Date: 4/9/19

Walter Hinchman, Laboratory Director



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Ph (505) 632-0615 Fx (505) 632-1865



min@envirotech-inc.com

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Enduring Resources, LLC	Project Name:	MC6 Com 160H	
511 16th Street, Suite 700	Project Number:	17065-0017	Reported:
Denver CO, 80202	Project Manager:	Chad Snell	04/09/19 16:27

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
North East Section	P904021-01A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
South East Section	P904021-02A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
Inital Spill Hole	P904021-03A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
Middle Section	P904021-04A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
West Surface	P904021-05A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
Hole I	P904021-06A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
Hole 2	P904021-07A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
Hole 3	P904021-08A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.
Hole 4	P904021-09A	Soil	04/05/19	04/05/19	Glass Jar, 4 oz.

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/09/19 16:	27
			East Sec						
			21-01 (So	olid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	1.16	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	16.3	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	6.58	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
p.m-Xylene	27.4	0.500	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	12.2	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	39.6	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		97.9 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		97.9 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		85.8 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	608	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	6850	125	mg/kg	5	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	1500	250	mg/kg	5	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		319 %	50-	-200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		97.9 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Toluene-d8		97.9 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromosluorobenzene		85.8 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	632	20.0	mg/kg	I	1914028	04/05/19	04/05/19	EPA 300.0/9056A	

5796 Highway 64, Permington, NH 57401	Ph (505) 632-0615 Px (525) 632-1865	envirolecti-inc.com
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Enduring Resources, LLC	Project Name:		MC6	Com 160H						
511 16th Street, Suite 700	Project	t Number:	1706	5-0017				Reported:		
Denver CO, 80202	Project	t Manager:	Chad	Snell				04/09/19 16:27		
		South	East Sec	ction						
			21-02 (Se	olid)	_					
		Reporting								
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
Volatile Organic Compounds by 8260										
Benzene	1.35	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B		
Toluene	16.1	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B		
Ethylbenzene	6.02	0.0250	mg/kg	t	1914025	04/05/19	04/08/19	EPA 8260B		
p,m-Xylene	24.8	0.500	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B		
o-Xylene	9.34	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B		
Total Xylenes	34.1	0.0250	mg/kg	L	1914025	04/05/19	04/08/19	EPA 8260B		
Surrogate: 1,2-Dichloroethane-d4		101 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B		
Surrogate: Toluene-d8		101 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B		
Surrogate: Bromofluorobenzene		88.0 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B		
Nonhalogenated Organics by 8015				_						
Gasoline Range Organics (C6-C10)	586	20.0	mg/kg	L	1914025	04/05/19	04/08/19	EPA 8015D		
Diesel Range Organics (C10-C28)	2060	25.0	mg/kg	I.	1914026	04/05/19	04/08/19	EPA 8015D		
Oil Range Organics (C28-C40)	414	50.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D		
Surrogate: n-Nonane		196 %	50	-200	1914026	04/05/19	04/08/19	EPA 8015D		
Surrogate: 1,2-Dichlorocthane-d4		101 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D		
Surrogato: Toluene-d8		101 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D		
Surrogate: Bromosluorobenzene		88.0 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D		
Anions by 300.0/9056A										
Chloride	814	20.0	mg/kg	t	1914028	04/05/19	04/06/19	EPA 300.0/9056A		

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Enduring Resources, LLC	Project Name:			Com 160H					
511 16th Street, Suite 700	Projec	t Number:	1706	17065-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell					27
		Inita	Spill H	ole					
		P9040	21-03 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	1.15	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	9.45	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	3.72	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
p,m-Xylene	14.5	0.0500	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	6.44	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	20.9	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		90.5 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	414	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	3270	25.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	682	50.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		250 %	50-	200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		102 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Tolueno-d8		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		90.5 %	, 70-	130	1914025	. 04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	1040	20.0	mg/kg	1	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

Ph (505) 632-0615 Px (505) 632-1865

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Enduring Resources, LLC	Project	Name:	MC6	Com 160H					
511 16th Street, Suite 700	Project	Number:	1706	5-0017				Reported:	
Denver CO, 80202	Project	Manager:	Chad	Snell				04/09/19 16:	27
			dle Section 21-04 (So						
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	0.767	0.0250	mg/kg	I I	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	8.81	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	3.68	0.0250	mg/kg	I I	1914025	04/05/19	04/08/19	EPA 8260B	
p,m-Xylene	14.1	0.0500	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	5.76	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	19.9	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		101 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	·
Surrogate: Bromofluorobenzene		88.8 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	434	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	4040	25.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	680	50.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		280 %	50-	200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		101 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogata: Toluenc-d8		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		88.8 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	121	20.0	mg/kg	1	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H		,			
511 16th Street, Suite 700	Projec	t Number:	17065	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/09/19 16:	27
			st Surfac						
r			21-05 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	4.84	0.0250	mg/kg	I I	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	27.1	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	7.74	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
p,m-Xylene	30.0	0.500	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	11.6	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	41.6	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		96.3 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		77.6 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	751	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	5990	50.0	mg/kg	2	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	605	100	mg/kg	2	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		393 %	50-	200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Toluene-d8		96.3 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		77.6 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project	Name:	MC6	Com 160H					
511 16th Street, Suite 700	Project	Number:	1706	5-0017				Reported:	
Denver CO, 80202	Project	Manager:	Chad	Snell				04/09/19 16:	27
		1	Hole 1						
		P9040	21-06 (So	olid)					
		Reporting							
Analyte	Result	Limit	Units	Ditution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	0.288	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	6.39	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	3.38	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	ſ
p,m-Xylen e	13.4	0.0500	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	5.64	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	19.1	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		98.8 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		107 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		90.5 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	327	20.0	mg/kg	I	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	4910	25.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		315%	50	-200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		98.8 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Toluene-d8		107 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		90.5 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	754	20.0	mg/kg	1	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/09/19 16:	27
			Hole 2						
_			21-07 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	0.470	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	0.304	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
p,m-Xylene	1.26	0.0500	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	0.565	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	1.82	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		99.3 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		97.6%	70-	130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	53.7	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	× 1890	25.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	456	50.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		177 %	50-	200	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: 1,2-Dichloroethane-d4		99.3 <u>%</u>	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogato: Toluenc-d8		103 %	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		97.6%	70-	130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	36.5	20.0	mg/kg	L	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/09/19 16:	27
			Hole 3						
			21-08 (So	olld)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	5.10	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	29.8	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	8.72	0.0250	mg/kg	I .	1914025	04/05/19	04/08/19	EPA 8260B	
p,m-Xylene	33.0	0.500	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	12.8	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	45.8	0.250	mg/kg	10	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		97.5 %	70	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		113 %	70	-130	1914025	04/05/19	04/08/19	ЕРА 8260В	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	839	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	7390	125	mg/kg	5	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	468	250	mg/kg	5	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		458 %	50	-200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		98.6 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Toluene-d8		· 97.5 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		113 %	70	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	I	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

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	D		MCC	C					
Enduring Resources, LLC		t Name:		Com 160H					
511 16th Street, Suite 700	,	t Number:		5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/09/19 16:	27
			Hole 4 21-09 (So	164)					
		Reporting	21-09 (50	iiu)					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	0.176	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Toluene	1.96	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Ethylbenzene	1.11	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
p.m-Xylene	4.44	0.0500	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
o-Xylene	1.85	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Total Xylenes	6.29	0.0250	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		102 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Toluene-d8		106 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Surrogate: Bromofluorobenzene		93.4 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	162	20.0	mg/kg	1	1914025	04/05/19	04/08/19	EPA 8015D	
Diesel Range Organics (C10-C28)	2850	25.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Oil Range Organics (C28-C40)	437	50.0	mg/kg	1	1914026	04/05/19	04/08/19	EPA 8015D	
Surrogate: n-Nonane		248 %	50-	-200	1914026	04/05/19	04/08/19	EPA 8015D	Surr2
Surrogate: 1,2-Dichloroethane-d4		102 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Toluene-d8		106 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Surrogate: Bromofluorobenzene		93.4 %	70-	-130	1914025	04/05/19	04/08/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	I	1914028	04/05/19	04/06/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project Name:	MC6 Com 160H	• • • • • • • • • • • • • • • • • • • •
511 16th Street, Suite 700	Project Number:	17065-0017	Reported:
Denver CO, 80202	Project Manager:	Chad Snell	04/09/19 16:27

Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
atch 1914025 - Purge and Trap EPA 5030A										
Blank (1914025-BLK1)				Prepared: (04/05/19 1 /	Analyzed: 0	4/07/19 1			
Benzene	ND	0.0250	mg/kg							
Totuene	ND	0.0250	-							
Ethylbenzene	ND	0.0250	-							
p,m-Xylene	ND	0.0500	•							
p-Xylene	ND	0.0250	•							
Total Xylenes	ND	0.0250	•							
Surrogate: 1,2-Dichloroethane-d4	0.484			0.500		96.7	70-130			
Surrogate: Toluene-d8	0.496		•	0.500		99.1	70-130			
Surrogate: Bromofluorobenzene	0.480		-	0.500		96.0	70-130			
LCS (1914025-BS1)				Prepared: (04/05/19 1 /	Analyzed: 0	4/07/19 1			
Benzene	2.43	0.0250	mg/kg	2.50		97.2	70-130			
Toluene	2.41	0.0250	•	2.50		96.4	70-130			
Ethylbenzene	2.38	0.0250	-	2.50		95.2	70-130			
p.m-Xylene	4.67	0.0500	•	5.00		93.3	70-130			
o-Xylene	2.30	0.0250	-	2.50		92.2	70-130			
Total Xylenes	6.97	0.0250	-	7.50		92.9	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.484			0.500		96.8	70-130			
Surrogate: Toluene-d8	0.503		-	0.500		101	70-130			
Surrogate: Bromofluorobenzene	0.494		•	0.500		98.8	70-130			
Matrix Spike (1914025-MS1)	Sou	rce: P904017-	01	Prepared: (04/05/19 1	Analyzed: 0	4/07/19 1			
Benzene	2.41	0.0250	mg/kg	2.50	ND	96.3	48-131			
Tolucne	2.32	0.0250	•	2.50	ND	92.7	48-130			
Ethylbenzene	2.30	0.0250	-	2.50	ND	92.0	45-135			
p,m-Xylene	4.50	0.0500	-	5.00	ND	90.0	43-135			
o-Xylene	2.24	0.0250	-	2.50	ND	89.5	43-135			
Total Xylenes	6.74	0.0250	•	7.50	ND ·	89.9	43-135			
Surrogate: 1,2-Dichloroethane-d4	0.487		-	0.500		97.4	70-130			
Surrogate: Toluene-d8	0.489		•	0.500		97.8	70-130			
Surrogate: Bromofluorobenzene	0.488		•	0.500		97.5	70-130			
Matrix Spike Dup (1914025-MSD1)	Sou	rce: P904017-	01	Prepared: (04/05/19 1	Analyzed: 0	4/07/19 1			
Benzene	2.51	0.0250	mg/kg	2.50	ND	100	48-131	4.01	23	
Toluene	2.46	0.0250	-	2.50	ND	98.3	48-130	5.93	24	
Ethylbenzene	2.45	0.0250	•	2.50	ND	98.1	45-135	6.33	27	
p,m-Xytene	4.78	0.0500	•	5.00	ND	95.6	43-135	5.96	27	
o-Xylene	2.39	0.0250	-	2.50	ND	95.7	43-135	6.72	27	
Total Xylenes	7.17	0.0250	•	7.50	ND	95.6	43-135	6.21	27	
Surrogate: 1,2-Dichloroethane-d4	0.507			0.500		101	70-130			
Surrogate: Toluene-d8	0.504			0.500		101	70-130			

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    Lobadmin@envirotech-inc.com
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Enduring Resources, LLC 511 16th Street, Suite 700 Denver CO, 80202	Projec	t Name: t Number: t Manager:	MC6 Com 160 17065-0017 Chad Snell	н				Report 04/09/19	
	Volatile Orga			-	Control				
	Env	irotech Anal	-	ratory					
Analyte	Result	Reporting Limit Un	Spike its Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
atch 1914025 - Purge and Trap EPA 5	30A								
Astrix Spike Dup (1914025-MSD1)		: P904017-01	Prepared:	04/05/19 1 /	Analyzed: 0	4/07/19			
urrogate: Bromofluorobenzene	0.511	mg			102	70-130			
•									
								`	
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Enduring Resources, LLC	Project Name:	MC6 Com 160H	
511 16th Street, Suite 700	Project Number:	17065-0017	Reported:
Denver CO, 80202	Project Manager:	Chad Snell	04/09/19 16:27

Nonhalogenated Organics by 8015 - Quality Control

Envirotech Analytical Laboratory

		avn oteen z	inary a							
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
Batch 1914025 - Purge and Trap EPA 5030A										
Blank (1914025-BLK1)				Prepared: (4/05/19 1 A	Analyzed: 0	4/07/19 1			
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1,2-Dichloroethane-d4	0.484		•	0.500		96.7	70-130			
Surrogate: Toluene-d8	0.496		•	0.500		99.1	70-130			
Surrogate: Bromofluorobenzene	0.480		-	0.500		96.0	70-130			
LCS (1914025-BS2)				Prepared: (4/05/19 1 /	Analyzed: 0	4/07/19 1			
Gasoline Range Organics (C6-C10)	47.1	20.0	mg/kg	50.0		94.2	70-130			
Surrogate: 1,2-Dichlorocthane-d4	0.486		•	0.500		97.1	70-130			
Surrogate: Toluene-d8	0.501		•	0.500		100	70-130			
Surrogate: Bromofluorobenzene	0.496		•	0.500		99.1	70-130			
Matrix Spike (1914025-MS2)	Sou	rce: P904017-	01	Prepared: (4/05/19 1 /	Analyzed: 0	4/07/19 1			
Gasoline Range Organics (C6-C10)	52.7	20.0	mg/kg	50.0	ND	105	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.484		•	0.500		96.8	70-130			
Surrogate: Toluene-d8	0.495		•	0.500		99 .0	70-130			
Surrogate: Bromofluorobenzene	0.500		•	0.500		99.9	70-130			
Matrix Spike Dup (1914025-MSD2)	Sou	rce: P904017-	01	Prepared: 04/05/19 Analyzed: 04/07/19						
Gasoline Range Organics (C6-C10)	50.5	20.0	mg/kg	50.0	ND	101	70-130	4.39	20	
Surrogate: 1,2-Dichloroethanc-d4	0.475		•	0.500		94.9	70-130			
Surrogate: Toluene-d8	0.498		•	0.500		99.5	70-130			
Surrogate: Bromofluorohenzene	0.496		•	0.500		99.1	70-130			

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Enduring Resources, LLC	Proje	ct Name:	M	C6 Com 160	н					
511 16th Street, Suite 700	Proje	ct Number:	13	7065-0017					Reported:	
Denver CO, 80202	Project Manager:			had Snell				04/09/19	16:27	
	Nonhaloger	nated Org	anics by	/ 8015 - Qu	ality Co	ntrol				
	Env	virotech A	Analyti	cal Labor	atory					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes
runnyw		Luin	Ounds	2	Result	/arcec	Linits	ND	Luiby	Notas
Batch 1914026 - DRO Extraction EPA 3	570									
Blank (1914026-BLK1)				Prepared &	Analyzed:	04/05/19				
Diesel Range Organics (C10-C28)	ND	25.0	mg/kg							
Oil Range Organics (C28-C40)	ND	50.0	-							
Surrogate: n-Nonane	55.5		•	50.0			50-200			
LCS (1914026-BS1)				Prepared &	Analyzed:	04/05/19				
Diesel Range Organics (C10-C28)	505	25.0	mg/kg	500		101	38-132			
Surrogate: n-Nonane	47.7		•	50.0		95.5	50-200			
Matrix Spike (1914026-MS1)	Sourc	æ: P904 017-	01	Prepared: 0	14/05/19 1	Analyzed: (4/05/19 2			
Diesel Range Organies (C10-C28)	882	25.0	mg/kg	500	392	98.0	38-132			
Surrogate: n-Nonane	49.0		•	50.0		97.9	50-200			
Matrix Spike Dup (1914026-MSD1)	Source	e: P904017-	01	Prepared: 0	14/05/19 1	Analyzed: (4/05/19 2			
Diesel Range Organics (C10-C28)	899	25.0	mg/kg	500	392	101	38-132	1.93	20	
Surrogate: n-Nonane	48.9		•	50.0		97.9	50-200			

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Enduring Resources, LLC	Proje	ct Name:	м	C6 Com 160	н					
511 16th Street, Suite 700	Proje	ct Number:	17	065-0017					Report	ed:
Denver CO, 80202	Proje	Project Manager:			Chad Snell					16:27
	Anior	ns by 300.0)/9056A	- Quality	Control					
	Env	virotech A	Analytic	cal Labor	atory					
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Batch 1914028 - Anion Extraction EPA 3	00.0/9056A									
Blank (1914028-BLK1)		20.0	malko	Prepared &	Analyzed:	04/05/19 1				
	00.0/9056A	20.0	mg/kg		Analyzed:					
Blank (1914028-BLK1) Chloride LCS (1914028-BS1)		20.0	mg/kg mg/kg							
Blank (1914028-BLK1) Chloride	ND 254		mg/kg	Prepared & 250		04/05/19 1 102	90-110			
Blank (1914028-BLK1) Chloride LCS (1914028-BS1) Chloride	ND 254	20.0	mg/kg	Prepared & 250	Analyzed:	04/05/19 1 102	90-110			
Blank (1914028-BLK1) Chloride LCS (1914028-BS1) Chloride Matrix Spike (1914028-MS1)	ND 254 Sourc 261	20.0 xe: P904017 -4	mg/kg 02 mg/kg	Prepared & 250 Prepared: 0 250	Analyzed: 14/05/19 1 A	04/05/19 1 102 Analyzed: 0 104	90-110 4/05/19 2 80-120			

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Enduring	Resources, LLC	Project Name:	MC6 Com 160H	
511 16th	Street, Suite 700	Project Number:	17065-0017	Reported:
Denver (CO, 80202	Project Manager:	Chad Snell	04/09/19 16:27
		Notes and I	Definitions	
Surr2	The surrogate recovery for this sample the sample extract.	e cannot be accurately quantifie	d due to interference from coeluting organ	ic compounds present in
DET	Analyte DETECTED			
ND	Analyte NOT DETECTED at or above the	e reporting limit		
NR	Not Reported			
RPD	Relative Percent Difference			
	Methods marked with ** are non-accredite	rd methods		

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Page 1 of 1		A CWA SDWA	State	NM CO UT AZ			Remarks						-					Samples manufag thermal presention must be neceled on ice the day they are sampled or received packed in ice at as any temp above 0 but less than 6 °C on subsequent days.		E	A	avoce aru to sizviens eru	ranialet's KK Con	Laboratory a Charlon Charles (1988)
+	ž	3D RCRA																must be received ove 0 but less the	Lab Use Only (P)/ N	5	Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	Joi Jiodaj au		
4V4			4 ,															menation r		러구	amber a		5	£
		1900 Number	Analysis and Method	\vdash		T'81	LÞ H9T											u themal p In kort en l	TO Received on Ice:	с Д	ic, ag -	chent ex	Ph (202) 43 - 0415 Pr (202) 42 - 1512	Pa (970) 139-0615 Fr (1000) 142-11279
	È.			Ŀ			Chlorid	X	X	X	¥	Х	X	x	X	Х		thes magulable and packad	Deived	T1 AVG Temp °C	y/plast	ort.	F-0615 Pa	
	Uno aso on	<u>ä</u> t	Anal	-		_	Metals VOC P												- E	<u>⊧⊧≷</u>]	log - d	sposed of the rep	(19(505) QL	57 (MA) 4
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tody							Number	-	2	3	Ч	2	9	+	χ	σ		ampte to	∄ J	Date	Conta	limited (Б.	111, Curang
Chain of Custody	Neport Attenuon	Report due by: Attention:	Address:	City, State, Zip		Email:		North Section East Section	South Erst Section	i Spill hole	e section	West Surface	(2	2		•	L, (field sampler), ettect to the validity and sutherticity of this sample. I am oware that tamportug with or intentipolity gipleboling the sample location, data or time of collection is considered frend and may be arrands for level action. Samoled be:	Received by: (Signature)	Rece	Sample Mathic S - Soli, Sd - Solidge, A - Aqueous, O - Other Control of Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	work: samples are uscaroous surgery are returned outliess outsignments are made. Hazaroous samples will be returned to disposed or a samples is applicable only to those samples received by the laboratory with this COC. The liability of the laboratory is limited to the amount paid for on the report.	51% (5 Highway 64, Familyayina, Fibl 47-40)	Rice Springs - 65 Hercard Street, Sale 112, Dwargs, (3 8130)
	1	1	1	NAN 87461			0	4h s	45	Tnitich	Middle	54	Hole	Hole	Hble 3	Hole 4		aple. 1 am calantim, 1	12.	<u>I</u>	us, 0 - Ot	the labora	Ļ	tory
		ŧ				C XIO	Sample ID	No	<i>.</i> مک	H	Ś	We	H,	H	Hb	H,		r of this sea unds for le	5-19		Aqueo	to are re	ĕ	IDOro
1	ğ	Srel	201	154055	0280	28	Containers Containers	_	1)	-	/	1	1	-		authenticity may be gra	Date 14.5-1	đđ A	-Sludge,	amples rec	ō	
	1.4	hed	TI //	-26 mi	2 444-05 Pb	C.S.reller. Enduling S. esour craves	Matrix	S	S	S	S	\$	S	S	Σ	Ś	ctions:	ie validity and red fraud and	áture)	ature)	d - Solid, Se	y to those s	senvirotech	Analytical Laboratory
format	ישמו	VIC C	1002		<u>(203)</u>	Shelle	Date Sampled	45-19	4-5-H	4-5-19	4-519	1519	1-5-19	4-5-1a	4-5-14	4-577	l Instru), attest to the		lev: (Slen	c S - Soll, S	plicable on	en	•
Project Information		Project: ///C/C	Address:	City, State, Zip	Phone: 6	Email: C	Sampled S	8:504	8:55- 4	9.00xm	9.05cm	9. kum 4519	9.15 m 4-5-19	9,20m	9:25cm	m. b	Additional Instructions:	 (field sampler), attest to the validity and authenticity of this sample. I am oware that time of collection is considered frand and may be anamate for level action. Samoled here 	Relinquished by: (Signature)	Relinquished by: (Signature)				18

Received by OCD: 2/10/2023 7:32:33 PM



Analytical Report

Report Summary

Client: Enduring Resources, LLC

Samples Received: 4/18/2019 Job Number: 17065-0017 Work Order: P904101 Project Name/Location: MC6 Com 160H

Report Reviewed By:

Walter Hinking

Date: 4/22/19

Walter Hinchman, Laboratory Director



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Enduring Resources, LLC	Project Name:	MC6 Com 160H	
511 16th Street, Suite 700	Project Number:	17065-0017	Reported:
Denver CO, 80202	Project Manager:	Chad Snell	04/22/19 14:54

Analyical Report for Samples

Client Sample ID	Lab Sample ID	Matrix	Sampled	Received	Container
Section I	P904101-01A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Section 2	P904101-02A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
East Wall	P904101-03A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
South Wall #1	P904101-04A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
South Wall #2	P904101-05A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Pipe Section	P904101-06A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
South West Section	P904101-07A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
North West Section	P904101-08A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
West Wall	P904101-09A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
North Wall	P904101-10A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Hole Walls	P904101-11A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
lole Bottom	P904101-12A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Hole 2 Walls	P904101-13A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Hole 2 Bottom	P904101-14A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Dump Line Bottom	P904101-15A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Dump Line Walls	P904101-16A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Middle Section	P904101-17A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.
Initial Spill Walls	P904101-18A	Soil	04/17/19	04/18/19	Glass Jar, 4 oz.

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	t Number:		5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
		_	ection 1						
			01-01 (So	lid)					
		Reporting							
Analyte	Result	l,imit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/Ag	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dickloroethane-d4		96.7 96	70-	130	1916028	04/18/19	04/18/19	EPA 82608	
Surrogate: Taluene-d8		100 %	70-	130	1916028	04/18/19	04/18/19	EP.4 8260B	
Surrogale: Bromofluorobenzene		100 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Ciasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	345	25.0	mg/kg	1	1916032	04/18/19	04/18/19	EPA 8015D	
Oil Range Organics (C28-C40)	196	50.0	mg/kg	1	1916032	04/18/19	04/18/19	EPA 8015D	
Surrogate: n-Nonane		119 %	50-	200	1916032	04/18/19	04/18/19	EPA 8013D	
Surrogate: 1,2-Dickloroethane-d4		96.7 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		100 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surregate: Bromofluorobenzene		100 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	130	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	1 Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
		S	ection 2						
, , , , , , , , , , , , , , , , , , ,			01-02 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by \$260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Totuene	ND	0.0250	mg/kg	I	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	I	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	I	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethano-d4		96.9 %	70-	-130	1916028	04/18/19	04/18/19	EP.1 82608	
Surrengeste: Tedwenc-d8		98.6 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Brostofluorobenzene		101 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Ciasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	113	25.0	mg/kg	I	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	74.3	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogale: n-Nonane		97.2 %	50-	-200	1916032	04/18/19	04/19/10	EPA 8015D	
Surrogate: 1,2-Dichloroethane-d4		96.9 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		98.6 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogute: Bromo/lucrobeazene		101 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	395	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.049056A	

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Estados Bassar 110	D	/	MC	Com 16011					
Enduring Resources, LLC		Name:		Com 160H				0	
511 16th Street, Suite 700		Number:	17065-0017 Chad Sneil					Reported: 04/22/19 14:	
Denver CO, 80202	Project	Manager:	Chad	Snell				04/22/19 14:	54
			ast Wall						
			01-03 (So	lid)	_				
		Reporting							
Analyte	Result	I, imit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA \$260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	, ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		99.0 %	70-	130	1916028	04/18/19	04/18/10	EPA 82608	
Surregente: Toluene-d8		99.6 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		96.4 %	70-	130	1916028	04/18/19	04/18/19	EIA 8260B	
Nonhalogenated Organics by 8015		_							
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	63.1	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		98.6 %	50-	200	1916032	04/18/19	04/19/10	EFA 8015D	
Surrogate: 1.2-Dichloroethane-d4		99.0 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		99.6 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Bromofluorobenzene		96.4 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	39.2	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Anions by 300.0/9056A Chloride	430	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A		
Surrogate: Bromofluarabenzene		94.6 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D		
Surrogate: Toluene-d8		99.9%		-130	1916028	04/18/19	04/18/19	EPA 8015D		
Surrogate: 1.2-Dichloroethane-d4		98.0%		-130	1916028	04/18/19	04/18/19	EPA 8015D		
Surrogate: n-Nonane		121 %	50	-200	1916032	04/18/19	04/19/19	EPA 8015D		
Oil Range Organics (C28-C40)	284	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D		
Diesel Range Organies (C10-C28)	625	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D		
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D		
Nonhalogenated Organics by 8015		•								
Surrogate: Bromofluorobenzene		94.6 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B		
Surrogaie: Taluene-d8		99.9 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B		
Surrogate: 1,2-Dichloroethane-d4		98 .0 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B		
Total Xylenes	0.0280	0.0250	mg/kg	1 ·	1916028	04/18/19	04/18/19	EPA 8260B		
o-Xylene	0.0280	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B		
p.m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B		
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B		
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B		
Volatile Organic Compounds by 8260 Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B		
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes	
		Reporting		<u> </u>						
			th Wall (01-04 (So						•	
Denver CO, 80202	Project	oject Manager: Chad Snell						04/22/19 14:54		
511 16th Street, Suite 700		Number:		5-0017				Reported:		
Enduring Resources, LLC	Project Name:			Com 160H						

5796 Highway 64, Farmington, KN 67401	Pia (503) 632-0619 Pix (603) 632-1863	a get to the
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Enduring Resources, LLC	Project	Name:	MC6	Com 160H					
511 16th Street, Suite 700	Project Number:			5-0017				Reported:	
Denver CO, 80202	Project Manager:		Chad Snell					04/22/19 14:	54
		Sou	th Wall #	#2					
		P9041	01-05 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Anatyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1.2-Dickloroethane-d4		99.0 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surroyate: Toluene-d8		98.2 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		97.4 %	70-	130	1916028	(14/18/19	04/18/19	FPA 8260B	
Nonhalogenated Organics by 8015									
(iasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	26.8	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	. 50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogale: n-Nonane		99.1 %	50-	-200	1916032	04/18/19	04/19/19	EFA 8015D	
Surrogate: 1.2-Dichloroethane-d4		99.0 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Swrogate: Toluene-d8		98.2 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Bromofluorobenzene		97.4 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	21.6	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	MC6	Com 160H						
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager.	Chad Snell					04/22/19 14:	54
		•	e Section 01-06 (So						
r		Reporting	01-00 (50	110)					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	0.0960	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	0.0335	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	0.473	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	0.225	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylencs	0.698	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1.2-Dichlotoethane-d4		98.1 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Toluene_d8		104 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogale: Bromofluorobenzene		102 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	33.5	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	614	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	270	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogule: n-Nonane		122 %	50	-200	1916032	04/18/19	04/19/19	EFA 8015D	
Surrogate: 1.2-Dichloroethane-d4		98.1 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Swrogate: Toluene-d8		104 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surregate: BromoAuarabenzene		102 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	1700	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Enduring Resources, LLC Project Name:								
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Project Manager:		Chad Snell					04/22/19 14:	54
	<u></u>		West Sec 01-07 (So						
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dickloroethane-d4		97.0 96	70-	130	1916028	04/18/19	04/18/19	EPA 82608	
Surrogute: Toluene-d8		100 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Suvrogale: Bromofluorobenzene		99.6 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 6015D	
Diesel Range Organies (C10-C28)	29.5	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		96.7%	50-	200	1916032	04/18/19	04/19/19	EFA 8015D	
Surrogate: 1,2-Dichloroethane-d4		97.0%	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		100 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surroyate: Bromofluarobenzene		99.6 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project	Name:	MC6	Com 160H					
511 16th Street, Suite 700	Project	1 Number:	1706	5-0017				Reported:	
Denver CO, 80202	Project	1 Manager:	Chad	Snell				04/22/19 14:	54
			West Sec 01-08 (So						
· · · · · · · · · · · · · · · · · · ·		Reporting			·				
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	I	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/1B/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	I	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-	130	1916028	04/18/19	04/18/19	EPA 82608	
Surrognic: Tolvene-d8		100 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		97.2 %	70-	130	1916028	04/18/19	04/18/19	EIA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	219	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	186	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		116 %	50-	-200	1916032	04/18/19	04/19/10	EPA 8015D	
Surrogate: 1.2-Dichloroethane-d4		97.7%	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		100 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogair: Brownfluorobenzene		97.2 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street. Suite 700	Projec	t Number:	17065	-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
		W	est Wall						
		P9041	01-09 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA \$260B	
Surrogate: 1.2-Dickloroethane-d4		101 %	70-	130	1916028	04/18/19	04/18/19	EP.1 8260B	
Surrogaie: Toluene-d8		99.7 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Brostofluorobenzene		96.4 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	ND	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		95.6 %	50	200	1916032	04/18/19	04/19/19	EFA 8015D	- <u></u>
Surrogate: 1.2-Dichloroethane-d4		101 %	70-	130	1916028	04/18/19	01/18/19	EPA 8015D	
Surrogate: Toluene-d8		99.7%	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Swragate: Bromofluwabenzene:		96.4 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project	Name:	MC6	Com 160H					
511 16th Street, Suite 700	Project	Number:	1706	5-0017				Reported:	
Denver CO, 80202	Project	Manager:	Chad	Snell				04/22/19 14:	54
		No	rth Wall						
		P9041	01-10 (So	lid)					
		Reporting					,		
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylencs	ND	0.0250	ന്നള്ഷു	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dickloroethane-d4		96.9 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Taluene-d8		101 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		97.5 %	70-	130	1916028	04/18/19	04/18/19	EP.1 82608	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	ND	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogale: n-Nonane		95.7%	50-	200	1916032	04/18/19	04/19/19	EFA 8015D	
Surrogate: 1,2-Dichloroethane-d4		96.9 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluzne-d8		101 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Bromofluctrobenzene		97.5 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A				······					
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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 Pe (503) 632-0615 Fz (503) 632-1863
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Enduring Resources, LLC	Project Name:			Com 160H					
511 16th Street, Suite 700	Project	Project Number: 17065-001		5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
			le 1 Wall						
	· · · · · · · · · · · · · · · · · · ·		01-11 (So	lid)					
		Reporting							
Analyte	Result	Limi)	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	I	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		96.9 %	70-	130	1916028	(14/18/19	04/18/19	El% 82608	
Surrogate: Toluene-d8		98.9 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		94.9 %	70-	130	1916028	(14/18/19	04/18/19	EIA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	ND	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		97.1 %	50-	200	1916032	04/18/19	04/19/19	EFA 8015D	
Surrogate: 1.2-Dichloroethane-d4		96.9 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		98.9 %	70-	130	1916028	04/18/19	04/18/19	EFA 8015D	
Surrogate: Broznafluarobenzene		94.9%	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
		Hole	e 1 Botto	m					
<u></u>			01-12 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	0.0530	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	0.0665	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	0.374	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	0.199	0.0250	mg/kg	ı	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	0.573	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dicklorocthane-d4		97.0 %	70-	130	1916028	04/18/19	04/18/19	EP.1 82608	
Surrogate: Toluene-d8		101 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Brontofluorobenzene		97.6 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	26.5	20.0	mg/kg	1	1916028	04/18/19	04/1B/19	EPA 8015D	
Diesel Range Organies (C10-C28)	582	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	213	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		122 %	50-	-200	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: 1,2-Dichlorocthane-d4		97.0%	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		101 %	70-	.130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Bromo/luorobenzene		97.6 %	70	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

5796 Highway 64, Farmington, KM 87401

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Enduring Resources, LLC	Project	1 Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	1 Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
	•	Ho	le 2 Wall	s					
			01-13 (So	lid)		•			
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1.2-Dichloroethane-d4		99.5 96	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Taluene-d8		98.4 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorabenzene		99.5 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	119	25.0	mg/kg	I	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	73.8	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		103 %	50-	-200	1916032	04/18/19	04/19/10	EPA 8015D	
Surrognie: 1.2-Dichloroethane-d4		99.5 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		98.4 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Bromofluarabeazene		99.5 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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5796 Highway 64, Fermington, RDI 87403

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	1 Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
		Hold	e 2 Botto	m					
			01-14 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Survogate: 1.2-Dickloroethane-d4		103 %	70-	130	1916028	(14/18/19	04/18/19	EPA 8260B	
Surrogate: Taluene-d8		98.8 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		98.8 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	163	25.0	mg/kg	L	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	83.7	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nosane		104 %	50-	200	1916032	04/18/19	04/19/20	EFA 8015D	
Surrogate: 1.2-Dickloroethane-d4		103 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Totuene-d8		98.8 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surregate: Bronofluorobenzene		98.8 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	ND	20.0	ពាជូ/វិរដ្ឋ	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project	Name:	MC6	Com 160H					
511 16th Street, Suite 700	Project	Number:	1706	5-0017				Reported:	
Denver CO, 80202	Project	Manager:	Chad	Snell				04/22/19 14:	54
		Dump	Line Bo	ltom					
			01-15 (So	lid)					
		Reporting							
Analyte	Result	Limis	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethano-d4		97.1 96	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Toluene-d8		98.2 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Bromofluorobenzene		98.8%	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Ciasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	226	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	99.8	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Swrogale: n-Nonane		101 %	50-	200	1916032	04/18/19	(++/19/10	EPA 8015D	
Surrogate: 1,2-Dichloroetkane-d4	·····	97.1%	70-	130	1916028	04/18/19	04/18/19	EP.4 8015D	
Surrogate: Toluene-d8		98.2 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Surragate: Bromofluorobenzene		98.8 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	212	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Projec	t Name:	MC6	Com 160H					
511 16th Street, Suite 700	Projec	t Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad	Snell				04/22/19 14:	54
) Line W						
		Reporting	01-16 (So	lid)					
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylenes	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		97.7 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogente: Talwene-d8		99 .0 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogale: Bromofluorobenzene		9 9.4 %	70-	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Ciasoline Range Organics (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	ND	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Norane		98.8 %	50	-200	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogaie: 1,2-Dichloroethanc-d4		97.7 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		99.0 %	70	130	1916028	04/18/19	04/18/19	EPA 8013D	
Surrogaie: Bromofluorobeazene		99.4 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	1100	20.0	៣៩/៤ខ្ល	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project	t Name:	Name: MC6 Com 160H						
511 16th Street, Suite 700	Projec	1 Number:	1706	5-0017				Reported:	
Denver CO, 80202	Projec	t Manager:	Chad Snell					04/22/19 14:	54
		Mid	die Secti	on					
		P9041	01-17 (So	lid)					
		Reporting							
Analyte	Result	Limit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xylene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylencs	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		99.2 %	70	130	1916028	04/18/19	04/18/19	EPA 82608	
Surrogate: Totuene-d8		97.3 %	70-	-130	1916028	04/18/19	04/18/19	EP.4 8260B	
Swrogale: Bromofluorobenzene		99.7 %	70	130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Gasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 6015D	
Diesel Range Organies (C10-C28)	150	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	82.0	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		102 %	50-	-200	1916032	04/18/19	04/19/10	EFA 8015D	
Surrogate: 1.2-Dichloroethane-d4		99.2 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		97.3 %	70-	130	1916028	04/18/19	04/18/19	EPA 8015D	
Swrogate: Bromofluerobenzene		99.7 %	70-	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	208	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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Enduring Resources, LLC	Project Name: MC6 Com 160H								
511 16th Street, Suite 700	Project	I Number:	17065-0017					Reported:	
Denver CO, 80202	Project	1 Manager:	Chad	Snell				04/22/19 14:	54
			l Spill W						
r		Reporting	01-18 (Sc	olid)					
Analyte	Result	L.imit	Units	Dilution	Batch	Prepared	Analyzed	Method	Notes
Volatile Organic Compounds by 8260									
Benzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Toluene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Ethylbenzene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
p,m-Xytene	ND	0.0500	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
o-Xylene	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Total Xylencs	ND	0.0250	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: 1,2-Dichloroethane-d4		98.0 %	70	-130	1916028	04/18/19	04/18/19	EPA 82608	
Surrogate: Tolucae-d8		97.8 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Surrogate: Brostofluorobenzene		98.5 %	70	-130	1916028	04/18/19	04/18/19	EPA 8260B	
Nonhalogenated Organics by 8015									
Clasoline Range Organies (C6-C10)	ND	20.0	mg/kg	1	1916028	04/18/19	04/18/19	EPA 8015D	
Diesel Range Organies (C10-C28)	37.0	25.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Oil Range Organics (C28-C40)	ND	50.0	mg/kg	1	1916032	04/18/19	04/19/19	EPA 8015D	
Surrogate: n-Nonane		105 %	50	-200	1916032	04/18/19	04/19/19	EFA 8015D	
Surrogate: 1.2-Dichloroethane-d4		98.0 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogate: Toluene-d8		97.8 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Surrogan: Bromofluarobenzene		98.5 %	70	-130	1916028	04/18/19	04/18/19	EPA 8015D	
Anions by 300.0/9056A									
Chloride	1630	20.0	mg/kg	1	1916026	04/18/19	04/18/19	EPA 300.0/9056A	

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 Ph (503) 612-0615 Fz (505) 612-1863
 Ph (503) 612-0615 Fz (505) 612-1863



Enduring Resources, LLC	Project Name:	MC6 Com 160H	
511 16th Street, Suite 700	Project Number:	17065-0017	Reported:
Denver CO, 80202	Project Manager.	Chad Snell	04/22/19 14:54

Volatile Organic Compounds by 8260 - Quality Control

Envirotech Analytical Laboratory

		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	KPD	Limit	Notes
Batch 1916028 - Purge and Trap EPA 50	30A									
Black (1916028-BLK1)				Prepared: (04/18/19 0	Analyzed: 0	4/18/19 1			
Benzene	ND	0.0250	mg/kg							
Totuene	ND	0.0250	-							
Ethylbervene	ND	0.0250								
a,m-Xylene	ND	0.0500								
>-Xylene	ND	0.0250	-							
Total Xylenes	ND	0.0250	"							
urrogate: 1.2-Dichloroethane-d4	0.439			0.500		97.8	70-130			
Surrogate: Toluene-d8	0.491		-	0.500		98.2	70-130			
urrogate: Bromofluorobenzene	Ü.488			0.500		97.6	70-130			
LCS (1916028-BS1)				Prepared: (04/18/19 07	Analyzed: 0	4/18/19 1			
Jenzene	2.54	0.0250	mg/kg	2.50		102	70-130			
foluene	2.47	0.0250		2.50		98.6	70-130			
Ethylbenzene	2.45	0.0250	-	2.50		98.0	70-130			
a,m-Xylene	4.77	0.0500		\$.00		95.A	70-130			
p-Xylene	2.37	0.0250		2.50		94.6	70-130			
fotal Xylenes	7.14	0.0250	-	7,50		95.2	70-130			
iurrogate: 1,2-Dichloroethane-d4	0.481		"	0.500		96.2	70-130			
Surrogue: Toluene-d8	0.505			0.500		101	70-130			
urrogoie: Bromofluombenzene	0.493		-	0,500		98.6	70-130			
Matrix Spike (1916028-MS1)	Sou	ce: P904101-	01	Prepared: (04/18/19 0	Analyzed: 0	4/18/19 1			
Benzene	2.39	0.0250	mg/kg	2.50	ND	95.7	48-131	, , , , , , , , , , , , , , , , , , , ,		
Totuene	2.32	0.0250	-	2.50	ND	92.7	48-130			
thylbenzene	2.30	0.0250		2.50	ND	91.8	45-135			
un-Xylene	4.45	0.0500	-	5.00	ND	89.0	43-135			
-Xylene	2.22	0.0250	-	2.50	ND	88.6	43-135			
Total Xylenes	6.67	0.0250	-	7.50	ND	88.9	43-135			
Surrogate: 1.2-Dichloroethane-d4	0.499			0.500		99.7	70-130			
Surrogate: Tolucne-d8	0.492		-	0.500		98.4	70-130			
Surrogate: Brownofluorobenzene	0.497			0.500		99.4	70-130			
Matrix Spike Dup (1916028-MSD1)	Sour	rce: P904101-	01	Prepared: (04/18/19 0	Analyzed: 0	4/18/19 1			
lenzene	2,40	0.0250	mg/kg	2.50	ND	95.9	48-131	0.168	23	
foluene	2.33	0.0250	-	2.50	ND	93.1	48-130	0.344	24	
thylbenzene	2.30	0.0250	-	2.50	ND	91.9	45-135	0.0871	27	
,m-Xylene	4.46	0.0500		\$.00	ND	89.3	43-135	0.260	· 27	
-Xylene	2.20	0.0250	•	2,50	ND	88.1	43-135	0.566	27	
Fotal Xylenes	6.67	0.0250	-	7.50	ND	88.9	43-135	0.00	27	
hurogale: 1,2-Dichloroethane-d4	0.499			0.500		99.7	70-130			
Surrogate: Toluene-d8	0.495			0.500		99.0	70-130			

5796 Highway 64, Farmington, 804 67401	Ph (505) 632-0615 Fz (505) 622-1865	and the second sec
24 Hour Emergency Response Phone (800) 352-1879		Long to the structure of
		Page 21 of 28

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Enduring Resources, LLC 511 16th Street, Suite 700 Denver CO, 80202	Project Name: Project Number: Project Manager:	MC6 Com 160 17065-0017 Chad Snell	H		Reported: 04/22/19 14:54
	Volatile Organic Com	oounds by 8260 - C	Quality Control		
	Envirotech A	Analytical Labor	atory		
Analyte	Reporting Result Lîmit	Spike Units Level	Source · Result %REC	%REC Limits RPD	RPD Limit Notes
Batch 1916028 - Purge and Trap EPA 5					
Matrix Spike Dup (1916028-MSD1)	Source: P904101-		04/18/19 0 Analyzed: 0		
iurrogaie: Bromafluorobenzene	0.486	ang/kg 0.\$00	97.1	70-130	
			Ξ.		

5799 Highway 64, Farmington, 804 87401	Fa (503) 632-0615 Fz (605) 632-1863	envirolech ind com
24 Hour Emergency Response Phone (800) \$62-1879		Labadinin Penvirofech-inc.com



Enduring Resources, LLC	Pro	ject Name:	M	IC6 Com 160	Н					,
511 16th Street, Suite 700	Pro	ect Number:	11	7065-0017					Report	ed:
Denver CO, 80202	Pro	ject Manager:	C	had Snell					04/22/19	14:54
	Nonhalog	enated Org	anics by	/ 8015 - Qi	ality Co	ntrol				
	E	nvirotech A	Analyti	cal Labor	atory					
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	KPD	RPD Limit	Notes
Batch 1916028 - Purge and Trap EPA 5	5030A									
Blank (1916028-BLK1)				Prepared: (4/18/19 0 4	Analyzed: 0	4/18/19 1			
Gasoline Range Organics (C6-C10)	ND	20.0	mg/kg							
Surrogate: 1,2-Dichloroethane-d4	0.489			0.500		97.8	70-130			
Surrogate: Toluene-d8	0.491			0.500		98.2	70-130			
Surrogate: Bromofluorobeazene	0.488			0.500		97.6	70-130			
LCS (1916028-BS2)				Prepared: (4/18/19 0 A	Analyzed: O	4/18/19 1			
Gasoline Range Organics (C6-C10)	48.6	20.0	mg/kg	50.0		97.2	70-130			
Surrogate: 1,2-Dichloroethane-d4	0.500			0.500		100	70-130			
Surrogate: Toluene-d8	0.499			0,500		99.8	70-130			
Surrogate: Bromofluorobenzene	0.502		-	0.500		100	70-130			
Matrix Spike (1916028-MS2)	\ Sou	rce: P904101-	01	Prepared: 04/18/19 0 Analyzed: 04/18/19 1						
Gasoline Range Organics (C6-C10)	53.2	20.0	mg/kg	\$0.0	ND	106	70-130			
Surrogale: 1,2-Dichloroethane-d4	0.484			0.500		96.8	70-130			
Surrogate: Toluene-d8	0.498		•	0.500		99.5	70-130			
Surrogate: Bromofluorobenzene	0.478		•	0.500		95.6	70-130			
Matrix Spike Dap (1916028-MSD2)	Sou	rce: P904101-	01	Prepared: (4/18/19 0 /	Analyzed: 0	4/18/19 1			
Gasoline Range Organics (C6-C10)	51.7	20.0	mg/kg	50.0	ND	103	70-130	2.90	20	
Surrogate: 1,2-Dichloroethane-d4	0.488			0.500		97.6	70-130			
Survogate: Toluene-d8	0.499			0.500		99.8	70-130			
Surrogate: Bromofluarobenzene	0.490			0.500		97.9	70-130			

5796 Highway 64, Farmington, JCH 87401	Pb (503) 632-0615 Fx (605) 632-1865	FURNOTED THE COM
24 Hour Emergency Response Phone (800) 352-1879		Labacimentalenverolech-uv-com



Enduring Resources, LLC	Proj	ect Name:	М	C6 Com 160	н						
511 16th Street, Suite 700	Proj	ect Number:	17	065-0017					Report	ed:	
Denver CO, 80202	Proj	Project Manager: Ch							04/22/19 14:54		
	Nonhaloge	enated Org	anics by	8015 - Qu	ality Co	ntrol					
•	En	virotech A	Analytic	al Labor	atory						
Analyte	Result	Reporting Limit	Units	Spike Level	Source Result	%REC	%REC Limits	RPD	RPD Limit	Notes	
Batch 1916032 - DRO Extraction EPA	3570										
Blank (1916032-BLK1)		Prepared: 04/18/19 1 Analyzed: 04/18/19 2									
Diesel Range Organies (C10-C28)	ND	25.0	mg/kg								
Dil Range Organics (C28-C40)	ND	50.0	•								
Surrogaic: n-Nonane	48.4			50.0		96,9	\$0-200				
LCS (1916032-BS1)				Prepared: 0	4/18/19 1 /	Analyzed: 0	4/18/19 2				
Dieset Range Organics (C10-C28)	432	25.0	mg/kg	500		86.3	38-132				
Surrogate: n-Nonane	49.1			50.0		98.1	\$0-200				
Matrix Spike (1916032-MS1)	Sou	ce: P904101-	01	Prepared: 0	4/18/19 1 /	Analyzed: 0	4/19/19 0				
Diesel Range Organies (C10-C28)	811	25.0	mg/kg	500	345	93.2	38-132				
Surrogate: n-Nonane	62.0		"	50.0		124	\$0-200				
Matrix Spike Dup (1916032-MSD1)	Sour	ree: P904101-	01	Prepared: 0	04/18/19 1 /	Analyzed: 0	4/19/19 0				
Diesel Range Organics (C10-C28)	855	25.0	mg/kg	500	345	102	38-132	5.30	20		
Surrogale: n-Nonane	62.6		8	50.0		125	\$0-200				

 5796 Highway 64, Fermington, KM 87401
 Ph (503) 632-0615 Fz (505) 632-1865
 Description

 24 Hour Emergency Response Phone (800) 553-1879
 Exclusion
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Enduring Resources, LLC	Projec	et Name:	M	IC6 Com 160	H					
511 16th Street, Suite 700	Projec	t Number:	13	7065-0017					Report	ed:
Denver CO, 80202	Projec	et Manager:	c	had Snell					04/22/19	14:54
	Anion	is by 300.0)/90 56 A	- Quality	Control					
	Env	irotech A	Analyti	cal Labor	atory					
		Reporting		Spike	Source		%REC		RPD	
Analyte	Result	Limit	Units	Level	Result	%REC	Limits	RPD	Limit	Notes
Blank (1916026-BLK1) Chloride	ND	20,0	mg/kg	Prepared: (04/18/19 0 A	nalyzed: 0	4/18/19 1			
LCS (1916026-BS1)	ND	20.0	mg/kg	Personal: (04/18/19 0 A	naturad: f	4/19/10 1			
Chloride	255	20.0	mg/kg	250		102	90-110			
Matrix Spike (1916026-MS1)	Source	e: P904101-4	01	Prepared: (04/18/19 0 4	nalyzed: 0	4/18/19 1			
Chloride	391	20.0	mg/kg	250	130	104	80-120			
Matrix Spike Dup (1916026-MSD1)	Source	e: P904101-4	01	Prepared: (04/18/19 O A	anatyzed: 0	4/18/19 1			

5795 Highway 64, Farmington, NH 87401

Ph (505) 632-0815 Fz (505) 632-1865

is the fit

24 Hour Emergency Response Phone (800) 352-1879

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-	; Resources, LLC Str ee t, Suite 700	Project Name: Project Number:	MC6 Com 160H 17065-0017	Reported:					
Denver (CO, 80202	Project Manager:	Ched Sneil	04/22/19 14:54					
		Notes and I	Definitions						
DET	Analyte DETECTED								
ND	Analyte NOT DETECTED at or above the reporting limit								
NR	Not Reported								
RPD	Relative Percent Difference			L.					
••	Methods marked with ** are non-accredited n	ethods.							

S796 Nichway 64, Farmington, 804 87403	Fa (503) 632-0415 Fx (605) 632-1865	ราวระวุปละที่ปากกับเหต
34 Hour Emergency Response Phone (800) 353-1879		Labadminigrenvirotech-inc.com
		Page 26 of 28

TAT EPA Program	D RCRA	X	allelo	NM CO UT AZ		Remarks											is ice in caler	samptus requiring themened perservation must be necellered on ion the day they are sempled or receive backed fis for at an aug turne above b bed loss than 6°C on subeequent days.	Aab Use Only	17 13	r glass, v - VOA t for the analysis of the above samples is applicable	mor can destructure
Lab Use Only	Job Number	1706- 20071	Analysis and Method		006			X	X	X	×	×	×	×	X		N: S ; OG in	Sampkos requiring thermal preserves packed in ice at an aug tormo abov	Received on Ice:	T1 AVG Temp °C	Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA sturmed to client or disposed of at the client expense. The report for the analysis of the report.	
qej	Lab WO#	101hobd	ŀ	STOR-	Z08	NO/ORO	XXXX	XXX	XXX	× × ×	XXX	× × ×	× > >	x x x x	XX			18-19	-19 5:30	Time	r Type: g - glass, p - client or disposed of at t	
Report Attention	Report due by:	Attention:		City, State, Zip Phone:				2 "	East well 3	H ++ -1	Dell # 2 5	Section 6	reston 7	west section 8	Will	th well 10		i, (field sempler), strest to the validary and authenticity of this sample. I am aware that fampering with or intentionally mislabeling the sympledocation, date or several relieving is reactioned fraunt and much for local axion. Sampled her	2	feor	i other arrangements are made. Hazardous samples will be liability of the laboratory is limited to the amount paid for or	
Reserves S	m leat	5	purt	201 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Srelle Endurancescon	Comparison Sample ID	1 Section	Section	Seed	1 South	South	P.Pe	Saultis	Nai th	trest	1 Nort		(field sampler), strest to the validity and authenticity of this sample. (an aware that is so of American is considered franci and music be annualed for lead string. Sampled how	Date Time		Sample Matrix: 5 - Soil, Sd • Solid, Sg • Sludge, A • Aqueous, O • Other Nobe: Samples are discarded 30 days after results are reported unless only to those samples received by the laboratory with this COC. The	doctootoot
Client: En Jur a Res	R	lanager:	ADDIESS: COO CNECK	City, State, Zip Par M. 15 to	CSnelle end	Time Date Matrix Sampled Sampled	11.00 4174 S			11:15	1:20	52.	11, 30	35	10	11:32	Additional Instructions:	plict), attest to the validity and a optime is reactioned fraud and o	Relinquiened by: (Signature)	Relinquished by: (Signature)	etric: 5 - Soil, Sci - Soild, Sg - ples are discerded 30 clays se samples received by the	

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Client: Encl	ind of	00.29	Keson	NCES	Report Attention	100	のないない。	Lab Use Only	Only	TAT	AT L	EPA	EPA Program	-
Project:	N	5-5	S Corr	160	Report due by:		Lab_WO#		unin do	Job Number 1D	3D R	RCRA	CWA	SDWA
Project Manager:	lanager:	Check		1	Attention:	<u>ч</u>	10410	101	106	2/100-5			Charto	
City, State, Zip	e, Zip				Gity. State. Zip			-				Z	NM CO UT	UT AZ
Phone:					Phone:		:08 Åq			1				-
Time	Date Sampled	Matrix	Na Containers	Sample ID	l Email:	Number	090\090 090\099 8 ~4 Y319	VOC PV 82	08 aleteM Chipride 3	1.819 M9T			Remarks	rks
11.50	4-17-14	\$		Hole	1 wells	000757010	X		-					
12:60				Hole 1	Brithow	12 ,	×	X	×					
12.45				Hole 2	2 wells	13	XXX		×					
12:65					2 Bottom	+ 11	X		X					
12:20				Dump	2	5	×		×					
12.25				DUMP live		16	× ×	×	×					
52.21				D Midd	S	17	××		×					
52:21				TH High	50.11	6	XX	×	×					
					T.									
Addition	Additional Instructions:	ions:				N.5 / CC	V.1	coolec						
I, (field sample)	rh, attest to the v	alidity and a	luthendolity of 4	his sample. I am sware	ampering with or intentionally mislabelling the	Simple location, data or	19	a a	mples rague	Sampérs ragisting Diarmal prises nation muci la prativad du jer the day they are sampled or receiv pueled in too at an ung being abova O but face choir of consequent days:	iuci la racaban ata thai 6°C aj	d ou ke the da h silbarquente	y they are samp lars.	sied or receive
Rellinguiste	Rellinguisted by Signature)	ure)		Relinquished by Signature) Date U-10.14 0.2.2	2	Date Date	Time	0		Ċ	Lab Use Only	VIn		
Relinquishe	Relinquished by: (Signature)	(aut	Date	Time	Referred by: (Signature)	Date	Time		T1 AVG Temn ^o C) 2 2 2 2	2	[2]		
Sample Matri	ix: 5 - Soil, 5d -	Solid, 5g-	Sludge, A - A	sample Matrix: 5 - Soil; 5d - Soilid, 5g - Sludge, A - Aqueous, O - Other		Container Ty	pe: g - glas	s, p - poly	//plastic	Container Type: g - glass, p - poly/plastic, ag - amber glass, v - VOA	5, v - VOA			
anly to those	es are discarde samples rece	ived by the	after results	are reported unless with this COC. The	Note: Samples are discarded 50 days after results are reported unless other arrangements are made. Hazardook samples will be exturned to dient or disposed of at the expense. The report for the adove samples is applicable only to those samples received by the laboratory with this COC. The laboratory is limited to the amount paid for on the report.	in de returned to crien for on the report.	it or asposed	or at the C	Fur exper	ise. The report for th	anatyse o	of the abov	e samples is	applicable
	Ser	i >t	LO1	senvirotech	5796 US Hēghnary 64, Farmingine, Nok 87401 24 Nove Francesson Barroons Bronowiss Brone Abril 147			Ph (30) 63	2.1881 Fx	Ph (309) 632-1681 Fx (309) 532-1865	il air	esuinche nie Granta	essándere Jan som El la brinditador de francisco	E
1	,			1	the reaction of the second							Ľ	Page 28 of 28	of 28

Received by OCD: 2/10/2023 7:32:33 PM

Released to Imaging: 2/13/2023 3:29:48 PM

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New	Bureau of I Mexico Fa	Land Man armington	Field Offic	ce	U.S. DEPARTMENT OF THE BUREAU OF LAND MANAG	INTERIOR
маясн 3, 1849 Кер		ndesira	able Eve	Πl		
1. Operator: Whiptail Midstream, LLC			Field Name:			
2. IID NO (Lease, ROW, Unit/PA, CA	A):		I			
3. Date of Occurrence: 9/10/21					eurrence:	
4. Date Reported to BLM: 9/24/21		Time Reported		R	Reported to: Adeloye,	Abiodun
5. Reported By: Ernest Johnson	Phone Numbe					
6. Person in Charge: Ernest Johnson	Phone Numbe	r: 918-289-21	147			
7. Location: County: rio arriba	State: NM	T. 24N	R. 7W	Sec.7	Qtr/Qtr:	or Unit1
8. Surface Ownership (BLM, other Fe	deral, Fee, Stat	e, Indian):		Neares	t Town or Landmar	k: Lybrook
9. Well or Facility ID: MC COM#160						
10. Type of Event (See instructions):	altwater spill					
11. Cause of, and Extent of Event: ailure		ch reducer fitting on the ab	ove ground line downstream of t	the produced wat	er discharge pump. some liquid spilled	outside of containment but remained on pad.
12. Volume Discharged or Consumed	:	Oil	Water 210-	, bblc	Gas	Other
Volume Recovered:		Oil	Water 210 Water 210	+ DDIS bblc	Gas	Other
Volume Lost:		Oil	Water 210	0015	Gas	Other
13. Time required to Control Event: in	nmediately upon d	iscovery				
14. Action Taken to Control Event: R 15. Description of Potential/Resultant					ne - release re	mained on the
	e release. Impact to	soil. A third pai ted soil was rei	noved via hydrov	s onsite 9/	/13/21 and 9/16/21 to	ne liner to investigate oversee remediation of occur 9/28/21 at 11AM.
				Red	ucer fitting	g was fixed
18. General Remarks:						g was noted
19. Other Federal, State, & Local Age Other (List name and phone): The NMOCD was notified on 9/	10/21 and in				×	
20. Signature: Ernest Johnson	Ehnen				Date: 9/24/	/21
BLM USE ONLY	<u></u>					

A. Field Office:									
C. Event Classification	C. Event Classification (I, II, or III):								
D. Site Inspected By:									
E. FY (PRIORITY Y	EAR):	INSPECTION NO:							
F. INSPECTION TY	PE:	G. ACTIVITY CODE (SV OR FA):							
H. NO. TRIPS:	INSPECTION HRS:	OFFICE HRS:							
			EXHIBIT						

Instructions Report of Undesirable Events

1. Name of operator and field name.

2. Identification number for the lease, unit, participating area, communitization agreement, right of way.

3. Date and time the undesirable event occurred.

4. Date and time the undesirable event was reported to BLM; the person at the BLM that received the report. **NOTE: Major events require an immediate verbal report to a BLM Authorized Officer and a written report followup.**

5. Report by whom. Individual's name and telephone number.

6. Who will oversee the cleanup and their telephone number.

7. Exact location at which the undesirable event occurred.

8. Surface ownership; federal, state, fee, Indian, (describe) and other notable features like nearby town, communities, or landmarks.

9. Associated well number, tank battery identification, pipeline nomenclature or other identification description.

10. Type of event; oil and saltwater spill, saltwater spill, oil and toxic fluid spill, saltwater and toxic fluid spill, frac, fluid spill, gas venting, blowout, fire, fatality, injury, property damage or other (specify).

11. Describe cause and extent of event so a determination can be made as to avoidable or unavoidable loss.

12. List the amount discharged, per material, because of the event and list the amount, per material, recovered from the event. Also list the amount which was lost.

13. Time required to control the event in hours from the time of occurrence to when the event was stopped.

14. Describe the procedures and actions that were taken to control the event (include and attach photographs).

15. Describe the damage that that event caused, estimate the acreage of surface disturbance or length (feet, yard, miles) of area affected; document any affected cultural resources, loss of any wildlife or livestock, and the cause and extent of any injury; identify if any sensitive areas or surface waters are or could be affected (include stream and arroyo names if known).

16. Describe the cleanup procedures that were used along with dates and plans for reclaiming or remediating the disturbed areas.

17. Describe the actions taken or plans to prevent future events or if contingency plans will be developed or modified.

18. List any other Miscellaneous remarks.

19. Identify other federal, state, and local agencies notified such as Environmental Protection Agency (EPA), New Mexico Oil Conservation Division (NMOCD), New Mexico Environmental Department (NMED), New Mexico Ground Water Quality Bureau (NMGWQB), New Mexico Surface Water Quality Bureau (NMSWQ), County Office of Emergency (OEM), Landowners (list names and phone numbers). Other agencies (list names and phone numbers).

20. Signature and date of person receiving or submitting the report.

A. BLM Field Office where the undesirable event occurred.

B. Actual date reported to the BLM New Mexico State Office: Send a copy of the event report to NMSO via e-mail (TO BE DETERMINED) or FAX (TO BE DETERMINED).

C. Determine and document the proper event classification.

Major Event: Class I: >100 Barrels of fluids, > 500 Mcf, into environmentally sensitive areas, or major incidents.

Class II: >10 but<100 Barrels of fluids, >50 Mcf but <500 Mcf

Class III: <10 Barrels of fluids, >50 Mcf

D. List the inspection date and the BLM on site inspector.

E. Current Fiscal Year and Inspection Number by I&E.

F. Inspection type: NU = Undesirable Event

G. Activity Code: SV = Spills or venting of gas

FA = Fires or personnel accidents.

H. Number of onsite trips, inspection hours on site, travel hours to and from the site and number of office hours.