STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF XTO ENERGY INC. FOR APPROVAL OF A NON-STANDARD WELL LOCATION, LEA COUNTY, NEW MEXICO.

CASE	NO.	
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APPLICATION

XTO Energy Inc. ("XTO" or "Applicant") (OGRID No. 005380), through undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-1(B)(10), for an order approving a non-standard well location. In support of its application, XTO states:

- 1. Attached is a complete non-standard well location application that contains all the information necessary for approval and that was filed with the Division for administrative approval on February 17, 2023. *See* NSL- 8539 (APP No: pLEL2304852486), attached as **Exhibit A**, and incorporated herein.
- 2. XTO drilled the **Outrider 27 Fed #510H** (API No.: 30-025-50233), but the well is not yet producing. The spacing unit for this Wolfcamp (oil) well is comprised of a 360-acre, more or less, horizontal well spacing unit underlying the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27, Township 24 South, Range 32 East, Lea County, New Mexico.
- 3. A portion of the as-drilled interval for this well is unorthodox because a part of the interval is more than 50 feet from its projected location and closer than the standard offsets to the eastern boundary of the spacing unit.

4. The administrative application was protested by Apache Corporation. XTO therefore requests that its application be set for hearing pursuant to 19.15.4.12(E) NMAC and 19.15.15.13(E) NMAC.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 6, 2023, and, after notice and hearing as required by law, the Division enter an order approving this application.

Respectfully submitted,

HOLLAND & HART LLP

y:____

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula M. Vance Post Office Box 2208 Santa Fe, NM 87504

505-998-4421

505-983-6043 Facsimile mfeldewert@hollandhart.com arankin@hollandhart.com jbroggi@hollandhart.com pmvance@hollandhart.com

ATTORNEYS FOR XTO ENERGY INC.

CASE :

Application of XTO Energy Inc. for Approval of a Non-Standard Well Location, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard location well location. XTO drilled the Outrider 27 Fed #510H (API No.: 30-025-50233), but the well is not yet producing. The spacing unit for this Wolfcamp (oil) well is comprised of a 360-acre, more or less, horizontal well spacing unit underlying the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27, Township 24 South, Range 32 East, Lea County, New Mexico. A portion of the as-drilled interval for this well is unorthodox because a part of the interval is more than 50 feet from its projected location and closer than the standard offsets to the eastern boundary of the spacing unit. Said area is located approximately 25 miles east of Malaga, New Mexico.

ID NO. 187587 **NSL - 8539**

RECEIVED:	REVIEWER:	TYPE:	PLEL2304852486

ABOVE THIS TABLE FOR OCD DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Geological & Engineering Bureau – 1220 South St. Francis Drive, Santa Fe, NM 87505



1220 South St. Francis Drive, Sa	anta Fe, NM 87505
ADMINISTRATIVE APPLIC	
THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE AP REGULATIONS WHICH REQUIRE PROCESSING A	
Applicant: XTO Energy Inc.	OGRID Number: 005380
Well Name: Outrider 27 Fed #510H	API: 30-025-50233
Pool: WC-025 G-08 S243217P; UPR WOLFCAMP	Pool Code: 98248
SUBMIT ACCURATE AND COMPLETE INFORMATION RE INDICATED E	QUIRED TO PROCESS THE TYPE OF APPLICATION
1) TYPE OF APPLICATION: Check those which apply for A. Location – Spacing Unit – Simultaneous Dedication – Spacing Unit – Simultaneous Dedication – NSP (PROJECT AREA)	
[II] Injection - Disposal - Pressure Increase - E	□ OLS □ OLM Enhanced Oil Recovery □ EOR □ PPR
2) NOTIFICATION REQUIRED TO: Check those which ap A. Offset operators or lease holders B. Royalty, overriding royalty owners, revenue C. Application requires published notice D. Notification and/or concurrent approval b E. Notification and/or concurrent approval b F. Surface owner G. For all of the above, proof of notification o H. No notice required	y SLO y BLM
3) CERTIFICATION: I hereby certify that the information administrative approval is accurate and complete understand that no action will be taken on this approval notifications are submitted to the Division.	to the best of my knowledge. I also
Note: Statement must be completed by an individua	I with managerial and/or supervisory capacity.
	2/17/23
Paula M Vance	Date
Print or Type Name	
, , , , , , , , , , , , , , , , , , ,	505-988-4421
Palh	Phone Number
1 ~	pmvance@hollandhart.com
Signature	e-mail Address

EXHIBIT A



Paula M. Vance Associate Attorney Phone (505) 954-7286 PMVance@hollandhart.com

February 17, 2023

VIA ONLINE FILING

Dylan Fuge, Division Director (Acting)
Oil Conservation Division
Energy, Minerals and Natural
Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: XTO Energy Inc.

Request for Administrative Approval of Unorthodox Well Location

Outrider 27 Fed #510H well SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27, T24S-R32E Lea County, New Mexico WC-025 G-08 S243217P; UPR WOLFCAMP, [98248] API No. 30-025-50233

Dear Mr. Fuge:

XTO Energy Inc. (OGRID No. 005380), pursuant to Division Rules 19.15.16.15(C)(6) and 19.15.15.13 NMAC and applicable rules governing acreage and well location requirements for the WC-025 G-08 S243217P; UPR WOLFCAMP [98248], seeks administrative approval of an unorthodox well location for its **Outrider 27 Fed #510H well** (API No. 30-025-50233), in a 360-acre, more or less, spacing unit underlying the SW/4 SW/4 of Section 15 and the W/2 W/2 of Sections 22 and 27, Township 24 South, Range 32 East, Lea County, New Mexico.

The location of the Outrider 27 Fed #510H oil well is as follows:

- Surface location: 396' FSL and 1,029' FEL (Unit P) of Section 28
- First take point: 100' FSL and 987' FWL (Unit M) of Section 27
- Last take point: 1,219' FSL and 1,006' FWL (Unit M) of Section 15
- Bottom hole location: 1,306' FSL and 1,005' FWL (Unit M) of Section 15

Since this acreage is governed by the Division's statewide rules, the as-drilled interval for this well is unorthodox because a part of the interval is more than 50 feet from its projected location and

T 505.988.4421 F 505.983.6043 110 North Guadalupe, Suite 1, Santa Fe, NM 87501-1849 Mail to: P.O. Box 2208, Santa Fe, NM 87504-2208 www.hollandhart.com

Alaska Colorado

Montana Nevada New Mexico Utah Washington, D.C. Wyoming closer than the standard offsets to the eastern boundary of the spacing unit—thus, encroaching on the spacing unit to the east comprising the E/2 W/2, NE/4 and SE/4 of Section 22 and the E/2 SW/4 and SE/4 of Section 15, T24S-R32E (Apache Corporation's "Ghost Rider Communitization Unit"). As explained in the engineering statement included as **Exhibit A**, approval of the unorthodox, as-drilled interval is necessary to allow XTO to use its preferred well spacing plan for horizontal wells in this area, which will maximize recovery and prevent waste.

Exhibit B is a Form C-102 showing that part of the interval for the as-drilled Outrider 27 Fed #510H well encroaches on the spacing unit/tracts to the east in the E/2 W/2, NE/4 and SE/4 of Section 22 and the E/2 SW/4 and SE/4 of Section 15, T24S-R32E.

Exhibit C is a plat for Sections 15, 22 and 27, T24S-R32E, that shows the proposed Outrider 27 Fed #510H well in relation to the offsetting adjoining spacing unit/tracts to the east. Exhibit C also includes ownership information for the affected spacing unit to the east, showing that it is operated by Apache Corporation. In addition, the exhibit identifies that these are Bureau of Land Management ("BLM") leases. Accordingly, the "affected persons" ¹ are Apache Corporation and the BLM.

Exhibit D is a spreadsheet listing all affected persons and includes tracking information demonstrating that each of the affected persons was sent a copy of this application with all attachments by certified mail advising that any objections must be filed in writing with the Division within 20 days from the date the Division receives the application. The following are the affected persons:

Type	Affected Party	Location
Operator/	Apache Corporation	E/2W/2, NE/4
Working		and SE/4 of
Interest		Section 22
		and the
		E/2SW/4 and
		SE/4 of
		Section 15
Federal	Bureau of Land Management	E/2W/2, NE/4
Mineral	_	and SE/4 of
Interest		Section 22
		and the
		E/2SW/4 and
		SE/4 of
		Section 15

¹ See NMAC §§ 19.15.2.7.A(8) [defining "affected persons" as, "in the absence of an operator, or with respect to an application wherein the operator of the spacing unit or identified tract is the applicant, each working interest owner"] and 19.15.4.12.A(2)(a).

Alaska Colorado Montana Nevada New Mexico Utah Washington, D.C. Wyoming Your attention to this matter is appreciated.

Sincerely,

Paula M. Vance

Pakhir

ATTORNEY FOR XTO ENERGY INC.



XTO Energy Inc. 22777 Springwoods Village Pkwy Spring TX 77389-1425 817-994-1621 - Mobile Phone Jacob.M.Borta@ExxonMobil.com

February 14, 2023

Mr. Leonard Lowe
Engineering Administrative Permitting Group
Oil Conservation Division
Energy, Minerals and Natural
Resources Department
1220 South Saint Francis Drive
Santa Fe, New Mexico 87505

Re: Non-Standard Location Application

Outrider 28 Federal Well No. 510H

API#: 30-025-50233

T24S-R32E

SW/4SW/4 Section 15 & W/2W/2's of Sections 22 & 27 Lea County, New Mexico

Dear Mr. Lowe:

XTO respectfully requests administrative approval of a non-standard location for the Outrider 27 Fed 510H well to allow part of the completed interval located in the SW/4SW/4 of Section 22 to be approximately 206 feet from the eastern boundary of the existing 360.0-acre horizontal spacing unit. This well is located in the WC-025-G-08 S2432179, UPR WOLFCAMP (Pool Code 98248).

Due to formation push and difficulty steering the bottomhole assembly, the well drifted off course while drilling this tract. However, subsequent bottomhole assemblies corrected the deflection and placed the well back on planned trajectory. Thus, XTO finds it necessary to request approval of this non-standard location to avoid causing wasted resources and reducing the production of the Outrider 27 Fed 510H.

Respectfully,

Jacob Borta Drilling Engineer

EXHIBIT

District I

District III

1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u>

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT PRE-PERF PLAT

¹ API Number		² Pool Code ³ Pool Name				
30-025-50233		98248	WC-025 G-08 S243217P; UPR WC	LFCAMP		
⁴ Property Code	⁵ Property Name			⁶ Well Number		
332873		OUTRIDER 27 FED				
⁷ OGRID No.		⁸ Operator Name				
005380		XTO ENERGY, INC.				

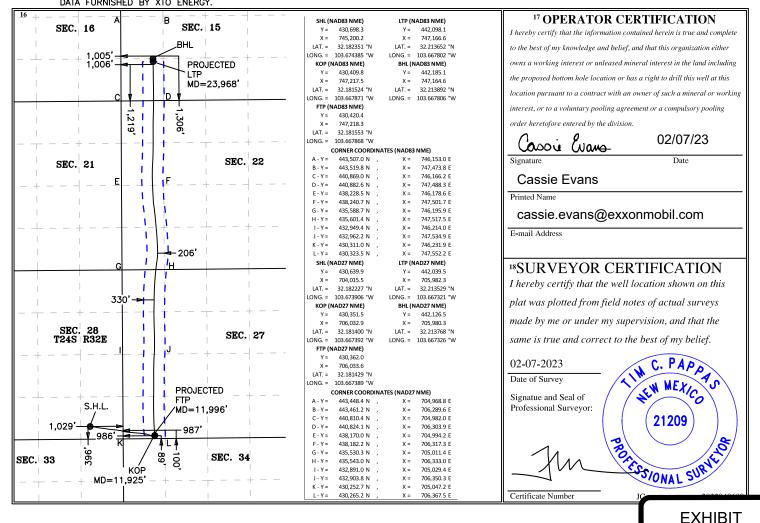
¹⁰ Surface Location

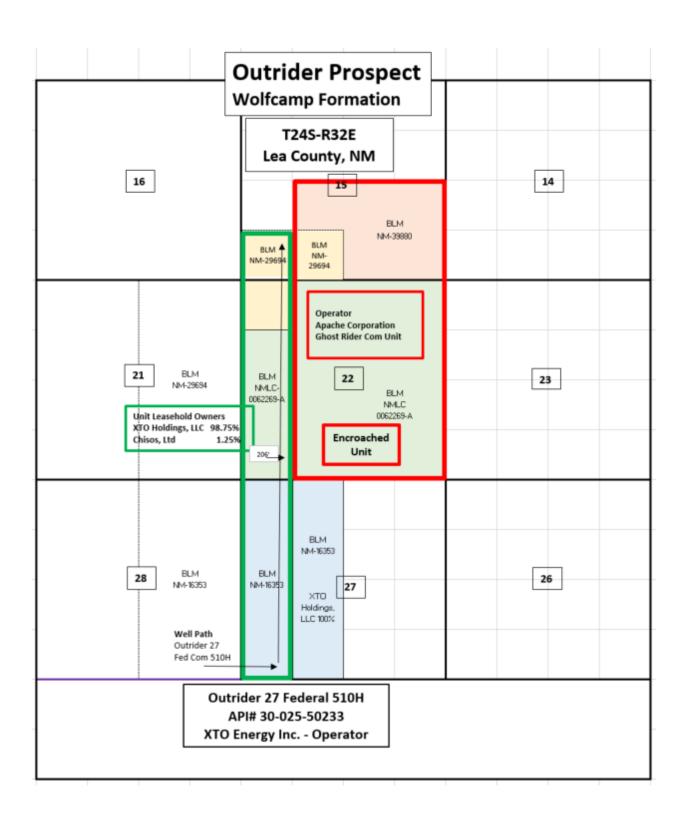
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	ĺ
P	28	24 S	32 E		396	SOUTH	1,029	EAST	LEA	

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	15	24 S	32 E		1,306	SOUTH	1,005	WEST	LEA
12 Dedicated Acres	¹³ Joint o	r Infill 14	Consolidation	Code 15 Or	der No.				
360									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division. NOTE: AS-DRILLED BOTTOM HOLE PLOTTED FROM DATA FURNISHED BY XTO ENERGY.





EXHIBIT

ADDR1	ADDR2	ADDR3	ADDR4	ADDR5 ADDR6
Bureau of Land Management	301 Dinosaur Trail	Santa Fe	NM	87508
Apache Corporation Attn: Leslie Mullin	2000 Post Oak Blvd., #100	Houston	TX	77056

EXHIBIT



Paula M. Vance Associate Attorney Phone (505) 954-7286 PMVance@hollandhart.com

February 17, 2022

VIA CERTIFIED MAIL RETURN RECEIPT REQUESTED

TO: ALL AFFECTED PERSONS

Re: XTO Energy Inc.

Request for Administrative Approval of Unorthodox Well Location

Outrider 27 Fed #510H well SW/4SW/4 of Section 15 and the W/2W/2 of Sections 22 and 27, T24S-R32E Lea County, New Mexico WC-025 G-08 S243217P; UPR WOLFCAMP, [98248] API No. 30-025-50233

Ladies and Gentlemen:

Enclosed is a copy of the above-referenced application which was filed with the New Mexico Oil Conservation Division on this date. Any objection to this application must be filed in writing within twenty days from the date this application is received by the New Mexico Oil Conservation Division, 1220 South St. Francis Drive, Santa Fe, New Mexico, 87505. If no objection is received within this twenty-day period, this application may be approved administratively by the Division.

If you have any questions about this application, please contact the following:

Brett Woody XTO Energy Inc. (346) 566-9338 brett.woody@exxonmobil.com

Sincerely,

Patrick

ATTORNEY FOR XTO ENERGY INC.

MANIFEST - 73905 - XTO - Outrider 510H - NSL

Parent	Mail	Name	Address	City	ST	Zip	MailClass	TrackingNo	Well
ID	Date								
31309	02/17/	Bureau of Land	301 Dinosaur Trl	Santa Fe	NM	87508-	Certified with Return	9414811898765	73905 - XTO - Outrider 510H -
	2023	Management				1560	Receipt (Signature)	838946364	NSL - notice list - 1
31309	02/17/	Apache	2000 Post Oak	Houston	TX	77056-	Certified with Return	9414811898765	73905 - XTO - Outrider 510H -
	2023	Corporation Attn	Blvd Ste 100			4497	Receipt (Signature)	838946302	NSL - notice list - 2
		Leslie Mullin							