STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23396

NOTICE OF FILING ADDITIONAL EXHIBITS

Mewbourne Oil Company hereby submits the following additional exhibits:

Supplemental Exhibit 4-B, which contains additional green cards received after the hearing.

Replacement Exhibit 6, the pooling checklist, which includes information on the proximity tract.

Exhibit 7, the pooling spreadsheet.

Respectfully submitted,

James Bruce

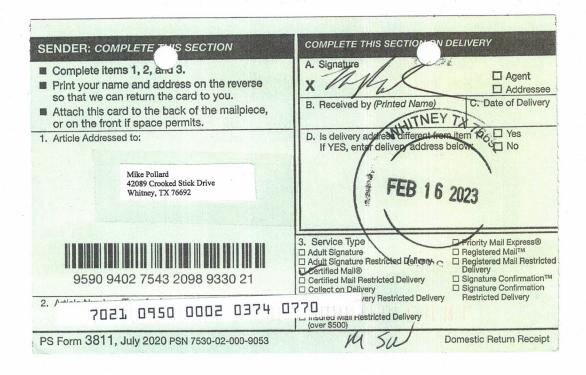
Post Office Box 1056

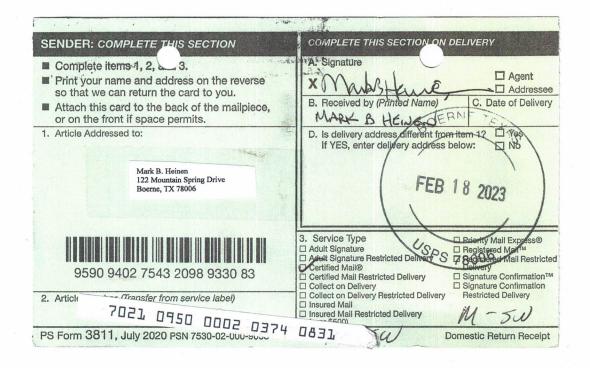
Santa Fe, New Mexico 87504

(505) 982-2043

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Attorney for Mewbourne Oil Company





Supplemental EXHIBIT 4.B

COMPULSORY POOLING APPLICATION CHECKLIST			
ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS			
Case: 23396	APPLICANT'S RESPONSE		
Date: March 2, 2023			
Applicant	Mewbourne Oil Company		
Designated Operator & OGRID (affiliation if applicable)	Mewbourne Oil Company/OGRID 14744		
Applicant's Counsel:	James Bruce		
Case Title:	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Well Units, Eddy County, New Mexico		
Entries of			
Appearance/Intervenors:			
Well Family	Swanson Bone Spring wells		
Formation/Pool			
Formation Name(s) or Vertical	Bone Spring		
Extent:			
Primary Product (Oil or Gas):	Oil		
Pooling this vertical extent:	Entire Bone Spring formation		
Pool Name and Pool Code:	Sand Tank Bone Spring/Pool Code 96832		
Well Location Setback Rules:	Standard Rules for horizontal wells – 330' and 100' setbacks		
Spacing Unit			
Type (Horizontal/Vertical)	Horizontal		
Size (Acres)	480 acres		
Building Blocks:	40 acres		
Orientation:	West-East		
Description: TRS/County	SE/4 §3 and S/2 §2, Township 18 South, Range 29 East, NMPM, Eddy County		
Standard Horizontal Well	Y		
Spacing Unit (Y/N), If No,	Replacement		
describe <u>and is approval of non-</u> <u>standard unit requested in this</u>	Replacement EXHIBIT 6		
application?	LATITOTI T		
<u>аррисанот.</u>			
Other Situations			
Depth Severance: Y/N. If yes, description	N		
Proximity Tracts: If yes, description	Y		
	See above description		

Proximity Defining Well: if yes, description	Swanson 3/2 B2JI Federal Com. Well No. 2H				
Applicant's Ownership in Each	Exhibit 2-1				
Tract					
Well(s)					
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non- standard)	Add wells as needed				
Well #1	Swanson 3/2 B2JI Federal Com. Well No. 2H				
TO THE PROPERTY OF THE PROPERT	API No. 30-025-Pending				
	SHL: 1400 FSL & 2205 FWL §3				
	BHL: 1430 FSL & 100 FEL §2				
	FTP: 1430 FSL & 2540 FEL §3				
	LTP: 1430 FSL & 100 FEL §2				
	Second Bone Spring/TVD 6846 feet/MD 14809 feet				
Well #2					
Horizontal Well First and Last Take Points	See above				
Completion Target (Formation, TVD and MD)	See above				
AFE Capex and Operating Costs	State of the state				
Drilling Supervision/Month \$	\$8000				
Production Supervision/Month \$	\$800				
Justification for Supervision	Transfer of the second of the				
Costs	Exhibit 2, page 2				
Requested Risk Charge	The control of the co				
Notice of Hearing	A THE SECTION OF THE PARTY OF THE STATE OF THE SECTION OF THE SECT				
Proposed Notice of Hearing	Exhibit 1				
Proof of Mailed Notice of					
Hearing (20 days before hearing)	Exhibits 4-A and 4-B				
Proof of Published Notice of					
Hearing (10 days before hearing)	Exhibits 5-A and 5-B				
Ownership Determination					
Land Ownership Schematic of					
the Spacing Unit	Exhibit 2-1				
Tract List (including lease					
numbers and owners)	Exhibit 2-1				
If approval of Non-Standard					
Spacing Unit is requested, Tract					
List (including lease numbers					
and owners) of Tracts subject to	Exhibit 2-1				

notice requirements.	gase inverse included a			
Pooled Parties (including	s Section (my baseling			
ownership type)	Exhibits 2-1 and 2-2; Working Interest Owners			
Unlocatable Parties to be Pooled	None			
Ownership Depth Severance				
(including percentage above &				
below)	No Depth Severance			
Joinder				
Sample Copy of Proposal Letter	Exhibit 2-3			
List of Interest Owners (i.e.	The second of th			
Exhibit A of JOA)	Exhibits 2-1 and 2-2			
Chronology of Contact with	EPPE ES LA SAL			
Non-Joined Working Interests	Exhibit 2-3			
Overhead Rates In Proposal				
Letter				
Cost Estimate to Drill and				
Complete	Exhibit 2-4			
Cost Estimate to Equip Well	Exhibit 2-4			
Cost Estimate for Production				
Facilities	Exhibit 2-4			
Geology				
Summary (including special				
considerations)	Exhibit 3			
Spacing Unit Schematic	Exhibits 2-1 and 3-A			
Gunbarrel/Lateral Trajectory				
Schematic	Exhibit 3-B			
Well Orientation (with				
rationale)	West-East Exhibits 3 and 3-C			
Target Formation	Second Bone Spring Sand			
HSU Cross Section	Exhibit 3-B			
Depth Severance Discussion	N/A			
Farmer Flances and Tables				
Forms, Figures and Tables	Fubibit 2.1			
C-102 Tracts	Exhibit 2-1 Exhibit 2-1			
	EXHIBIT Z-T			
Summary of Interests, Unit Recapitulation (Tracts)	Exhibits 2-1 and 2-2			
General Location Map (including	LAIIIDIUS Z-I GIIU Z-Z			
basin)	Exhibit 3-A			
Well Bore Location Map	Exhibit 2-1			
Structure Contour Map - Subsea				
Depth Depth	Exhibit 3-A			
Depth	EXIIIDIL 5-A			

Cross Section Location Map (including wells)	Exhibit 3-A
Cross Section (including Landing Zone)	Exhibit 3-B
Additional Information	
Special Provisions/Stipulations	
CERTIFICATION: I hereby certify that the information provided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	James Bruce
Signed Name (Attorney or Party Representative):	ames Breeze
Date:	, February 28, 2023
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CASE NO. 23396

STATUS OF CERTIFIED NOTICE

I. NOTIFIED OF COMPULSOIRY POOLING AND OVERLAPPING WELL UNITS

INTEREST OWNER	MAILING DATE	RECEIPT DATE	CARD RETURNED
John Kennedy	2/8/23	Not returned	No

NOTE: Two other people (Elizabeth Najar and George Najar) were notified of the pooling portion of the hearing, but were not pooled because it was determined they owned no interest.

II. NOTIFIED OF OVERLAPPING WELL UNITS ONLY

Joel R. Miller Energy, L.P.	2/8/23	2/16/23	Yes
OXY Y-1 Company		2/13/23	Yes
Mark B. Heinen	"	2/18/23	Yes
Mel Riggs	"	Not returned	No
Mark Tisdale	66	Not returned	No
Debra Denise Lathan as Trustee of the Family Trust U/W/O Paul Lathan		2/13/23	Yes
Greg Benton	"	Unknown	Yes
Robert Thomas		2/16/23	Yes
Mike Pollard	"	2/16/23	Yes
EOG Resources, Inc.	"	2/17/23	Yes
Earl Russell Emmons	"	Not returned	No
John Charles Emmons	"	Not returned	No
David Najar	46	Not returned	No
Jeffrey Najar	46	Not returned	No
Susan Nishio	"	Not returned	No

IRIT /

George Najar as Personal Representative of the Estate of Roland Najar Not returned

No