

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATION OF DEVON ENERGY PRODUCTION  
COMPANY, L.P. FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

CASE NO. \_\_\_\_\_

**APPLICATION**

Devon Energy Production Company, L.P. ("Devon" or "Applicant") (OGRID No. 6137), through its undersigned attorneys, hereby files this application with the Oil Conservation Division pursuant to the provisions of NMSA 1978, § 70-2-17, for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 800-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. In support of its application, Devon states:

1. Applicant is a working interest owner in the proposed horizontal spacing unit and has the right to drill thereon.

2. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed **North Blondie 3–15 Fed Com #3H** and **North Blondie 3–15 Fed Com #10H** wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15, Township 26 South, Range 34 East; **North Blondie 3–15 Fed Com #11H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15, Township 26 South, Range 34 East; **North Blondie 3–15 Fed Com #5H** and **North Blondie 3–15 Fed Com #13H** wells, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15, Township

26 South, Range 34 East; and the **North Blondie 3–15 Fed Com #4H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location on the quarter-quarter line between the SW/4 NE/4 (Unit G) and the SE/4 NE/4 (Unit H) of Section 15, Township 26 South, Range 34 East.

3. The completed interval of the **North Blondie 3–15 Fed Com #11H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC.

4. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all interest owners in the subject spacing unit.

5. The approval of this spacing unit and pooling of interests will allow Applicant to obtain a just and fair share of the oil and gas underlying the subject lands, avoid the drilling of unnecessary wells, will prevent waste, and will protect correlative rights.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on May 4, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the horizontal well spacing unit and pooling all uncommitted interests therein;
- B. Designating Applicant operator of this spacing unit and the horizontal wells to be drilled thereon;
- C. Authorizing Applicant to recover its costs of drilling, completing, and equipping the wells;

- D. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- E. Imposing a 200% penalty for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By: \_\_\_\_\_



Michael H. Feldewert  
Adam G. Rankin  
Julia Broggi  
Paula M. Vance  
Post Office Box 2208  
Santa Fe, NM 87504  
505-998-4421  
505-983-6043 Facsimile  
mfeldewert@hollandhart.com  
arankin@hollandhart.com  
jbroggi@hollandhart.com  
pmvance@hollandhart.com

**ATTORNEYS FOR DEVON ENERGY PRODUCTION  
COMPANY, L.P.**

CASE \_\_\_\_\_:

**Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 800-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed **North Blondie 3–15 Fed Com #3H** and **North Blondie 3–15 Fed Com #10H** wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15, Township 26 South, Range 34 East; **North Blondie 3–15 Fed Com #11H** well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15, Township 26 South, Range 34 East; **North Blondie 3–15 Fed Com #5H** and **North Blondie 3–15 Fed Com #13H** wells, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15, Township 26 South, Range 34 East; and the **North Blondie 3–15 Fed Com #4H** well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location on the quarter-quarter line between the SW/4 NE/4 (Unit G) and the SE/4 NE/4 (Unit H) of Section 15, Township 26 South, Range 34 East. The completed interval of the **North Blondie 3–15 Fed Com #11H** is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 16 miles southwest of Jal, New Mexico.