## CASE NOS. 22161-22164

## APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, <u>LEA COUNTY, NEW MEXICO</u>

PARTI

## EXHIBIT LIST

1. Application and Proposed Notice

Landman's Affidavit 2.

- 3. Geologist's Affidavit
- 4. Affidavits of Mailing
- 5. Publication Affidavit
- 6. Pooling Checklist

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## **BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**

## APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No.

### **APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 (the W/2W/2) of Section 18 and Lots 1-4 (the W/2W/2) of Section 19, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the W/2W/2 of Section 18 and the W/2W/2 of Section 19, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of -Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the W/2W/2 of Section 18 and the W/2W/2 of Section 19 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the well or to otherwise commit their interests to the well, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all mineral interest owners in the Bone Spring

EXHIBIT

formation underlying the W/2W/2 of Section 18 and the W/2W/2 of Section 19, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the W/2W/2 of Section 18 and the W/2W/2 of Section 19 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

Pooling all mineral interest owners in the Bone Spring formation underlying the W/2W/2 of Section 18 and the W/2W/2 of Section 19;

B. Designating applicant as operator of the wells;

C. Considering the cost of drilling, completing, and equipping the wells, and allocating the cost among the well's working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.

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1. Applicant is an interest owner in the E/2W/2 of Section 18 and the E/2W/2 of Section 19, and has the right to drill a well or wells thereon.

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3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the E/2W/2 of Section 18 and the E/2W/2 of Section 19 for the purposes set forth herein.

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formation underlying the E/2W/2 of Section 18 and the E/2W/2 of Section 19, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interests in the Bone Spring formation underlying the E/2W/2 of Section 18 and the E/2W/2 of Section 19 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

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Respectfully submitted,

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Attorney for Mewbourne Oil Company

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### STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

## IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

## APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

### Case Nos. 22161 - 22164

### SELF-AFFIRMED STATEMENT OF CARSON CULLEN

Carson, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of this compulsory pooling application

3. The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

4. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

5. Plats and C-102s outlining the units being pooled is submitted as Attachments A-1 through A-4. Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in the following well units:

(a) <u>Case No. 22161</u>: the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H and the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with first take points in the NW/4NW/4 of 18 and last take points in the SW/4SW/4 of Section 1;

(B) <u>Case No. 22162</u>: the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H and the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with first take points in the NE/4NW/4 of 18 and last take points in the SE/4SW/4 of Section 1;

EXHIBIT 7/

(c) <u>Case No. 22163</u>: the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H and the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with first take points in the NW/4NE/4 of 18 and last take points in the SW/4SE/4 of Section 1; and

(d) <u>Case No, 22164</u>: the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H and the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with first take points in the NE/4NE/4 of 18 and last take points in the SE/4SE/4 of Section 1.

There are no depth severances in the Bone Spring formation.

6. The tracts in the units and the parties being pooled and their interests are set forth in Attachment B.

7. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.

8. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the working interest owners. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.

9. Attachment D-1 through D-4 contains the Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

12. Mewbourne requests that it be designated operator of the wells.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

14. Granting the applications is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: <u>4/4/23</u>

Carson Cullen Carson Cullen



ATTACHMENT A-/

EXHIBIT A

Received by OCD: 9/24/2021 10:57:10 AM Received by OCD: 4/4/2023 9:57:18 PM

District II 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax:: (575) 393-0720 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 **Page 18 of 42**<sup>53</sup> Form C-1(

Revised August 1, 20 Submit one copy to appropria District Offic

☐ AMENDED REPOR

30-025	<sup>1</sup> API Numbe - <b>49415</b>	r		<sup>2</sup> Pool Code 59476		REAGE DEDIC TONTO;BON				
<sup>4</sup> Property Co <b>3316</b>			SF	SPANISH BAY 18/19 B1DM FED COM						
<sup>7</sup> OGRID 1474				MEWE	<sup>8</sup> Operator 1 BOURNE 0	Name IL COMPANY	a V		<sup>9</sup> Elevation <b>3645</b>	
					<sup>10</sup> Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
1	18	<b>19S</b>	33E		205	NORTH	1170	WEST	LEA	
			11 ]	Bottom H	lole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
4	19	<b>19</b> S	33E		100	SOUTH	500	WEST	LEA	
12 Dedicated Acres	13 Joint	or Infill 14	Consolidation	Code 15 C	Order No.					
331.96										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



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State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-1( Revised August 1, 20 Submit one copy to appropria District Offic

AMENDED REPOR

30-025	<sup>1</sup> API Numbe -49416	r		<sup>2</sup> Pool Code 59476		REAGE DEDIC	BONE SPRI		[
<sup>4</sup> Property Co <b>33160</b>			SF	ANISH	<sup>5</sup> Property M BAY 18/1	Name 9 B2DM FED	СОМ		<sup>6</sup> Well Number <b>1 H</b>
<sup>7</sup> 0grid 1474					8 Operator 1				<sup>9</sup> Elevation <b>3645</b>
					<sup>10</sup> Surface	Location	54		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	18	19S	33E		205	NORTH	1200	WEST	LEA
· · · · · · · ·			11 ]	Bottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
4	19	19S	33E		100	SOUTH	500	WEST	LEA
<sup>2</sup> Dedicated Acres	s 13 Joint	or Infill 14	Consolidation	Code 15 C	Order No.		·		
331.96									

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Ē		"E 2708.39' 🕞 S &	89°59'04" E 2648.74' (	©	
2641.51'(	1200'	205'		ତ୍ର <u>GEODETIC DATA</u> ତି NAD 83 GRID – NM EAST େ	17 <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete
	LOT 1 (41.92 Ac.)		PROJECT AREA	SURFACE LOCATION (SL) N N: 606957.6 – E: 733988.5	to the best of my knowledge and belief, and that this organization either
59" W	-   -		+	LAT: 32.6670105' N LONG: 103.7072854' W	owns a working interest or unleased mineral interest in the land including
00.24'59"	LOT 2 (41.80 Ac	PRO	DDUCING AREA	С <u>ВОПТОМ НОLE</u> N: 596693.6 — Е: 733360.4	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or workins
~	D	1	l H	S LAT: 32.6388096* N LONG: 103.7095223* W	interest, or to a voluntary pooling agreement or a compulsory pooling
.33'	LOT 3	/8-	+   	<u>CORNER DATA</u> % NAD 83 GRID – NM EAST	order heretofore entered by the division. Early & Early 6-3-20
2639.33	(41.68 Ac.)			A: FOUND BRASS CAP "1912" N: 596590.7 – E: 732861.2	Signature Date Date
"22" W		4		<ul> <li>B: FOUND BRASS CAP "1912"</li> <li>N: 599231.6 - E: 732842.7</li> </ul>	Printed Name
00.23,22	LOT 4 (41.56 Ac.)	i i		<ul> <li>C: FOUND BRASS CAP "1912"</li> <li>N: 601873.3 - E: 732824.4</li> </ul>	BBISHOP@MEWBOURNE.COM E-mail Address
< ©	N 89*48 09	1 <sup>*</sup> E 2690.66' N E	89*34'29" E 2642.82'	<ul> <li>≥ D: FOUND BRASS CAP "1912"</li> <li>① N: 604512.0 - E: 732806.5</li> </ul>	18 SUDVEYOD CEDTIELCA TION
2642.32'	LOT 1			E: FOUND BRASS CAP "1912" N: 607152.9 – E: 732787.3	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
W 264.	(41.44 Ac.)			F: FOUND BRASS CAP "1912" N: 607174.7 — E: 735495.0	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
00.23,47"	LOT 2			G: FOUND BRASS CAP "1912" N: 607174.0 - E: 738143.2	same is true and correct to the best of my belief.
~	(41.31 Ac.)			604543.6 — E: 738145.6	04-1-2020 Date of Survey
, F		<i>19</i>	+	I: FOUND BRASS CAP "1912" N: 601902.2 – E: 738156.7	Signature and Seal of Tronsball Surveys
2641.53	LOT 3 (41.19 Ac. <mark>)</mark>			9. J: FOUND BRASS CAP "1912" ** N: 599261.5 - E: 738165.9	
74" W	 LOT 4			К: FOUND BRASS CAP "1912" N: 596620.4 — Е: 738177.3	tout the too of
00.24,04"	(41.06 Ac.)			K L: FOUND BRASS CAP "1912" N: 596606.4 – E: 735536.7	19680 Certificate Number
2	B.H.	100'	l (K)	ω M: FOUND BRASS CAP "1912" ω N: 601882.6 – Ε: 735514.5	
A	N 89'39'49	"E 2676.10' N 8	89°41'50" E 2641.26'	RRC-Job N	lo.: LS20040233

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ATTACHMENT A.2

EXHIBIT A

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 Phone: (575) 748-1283 Fax: (575) 748-9720

 District III

 1000 Rio Brazos Road, Aztec, NM 87410

 Phone: (505) 334-6178 Fax: (505) 334-6170

 District IV

 1220 S. St. Francis Dr., Santa Fe, NM 87505

 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	API Number			<sup>2</sup> Pool Code		REAGE DEDIC	<sup>3</sup> Pool Nar		
<sup>4</sup> Property Co	de		SF	ANISH	<sup>5</sup> Property N BAY 18/19	ame 9 B1CN FED	СОМ		<sup>6</sup> Well Number <b>1H</b>
7OGRID	NO.				8 Operator N				<sup>9</sup> Elevation <b>3645</b>
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
1	18	19S	33E		205	NORTH	1260	WEST	LEA
			и ј	Bottom H	lole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	19	19S	33E		100	SOUTH	1950	WEST	LEA
Dedicated Acres	13 Joint	or Infill 14 (	Consolidation	Code 15 (	Drder No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

€ <u>N 89'32'20" E 2708.39'</u> (F) <u>S 89'59'04" E 2648.74'</u>	©	
LOT 1 (41.92 Ac.)	GEODETIC DATA NAD 83 GRID – NM EAST SURFACE LOCATION (SL) N: 606958.1 – E: 734048.5	17 <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
	LAT: 32.6670110' N LONG: 103.7070904' W	owns a working interest or unleased mineral interest in the land including
	B <u>BOTTOM HOLE</u> N: 596702.1 – E: 734810.0 LAT: 32.6388095° N	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
$\begin{bmatrix} 0 \\ - & - & - \end{bmatrix} =$	LONG: 103.7048129 W	interest, or to a voluntary pooling agreement or a compulsory pooling
LOT 3 (41.68 Ac.)	8 NAD 83 GRID - NM EAST	order heretofore entered by the division.
	A: FOUND BRASS CAP "1912" N: 596590.7 – E: 732861.2	Signature Date
·	- ♣ B: FOUND BRASS CAP "1912" 50 N: 599231.6 - E: 732842.7	Printed Name
N (41.56 Ac.)	C: FOUND BRASS CAP "1912" N: 601873.3 - E: 732824.4	E-mail Address
≥ <u>N 89'48'09" E 2690.66' N 89'34'29" E 2642.82'</u>	<ul> <li>≥ D: FOUND BRASS CAP "1912"</li> <li>① N: 604512.0 - E: 732806.5</li> </ul>	<sup>18</sup> SURVEYOR CERTIFICATION
2007 1 (21.44 Ac.)	<ul> <li>№ E: FOUND BRASS CAP "1912"</li> <li>№ 607152.9 - E: 732787.3</li> </ul>	I hereby certify that the well location shown on this
≤	∾ F: FOUND BRASS CAP "1912" N: 607174.7 – E: 735495.0	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
LOT 2 (41.31 Ac.)	8 G: FOUND BRASS CAP "1912" N: 607174.0 - E: 738143.2	same is true and correct to the best of my belief.
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	8 H: FOUND BRASS CAP "1912"	02/10/2023 Date of Survey
[-] 19 9 9	I: FOUND BRASS CAP "1912" N: 601902.2 - E: 738156.7	Signature and Seal of Profesonal Surveys
53. LOT 3 (41.19 Ac.)	9. J: FOUND BRASS CAP "1912" 9. N: 599261.5 - E: 738165.9	
	ц K: FOUND BRASS CAP "1912" N: 596620.4 – E: 738177.3	the top of
X + LOT 4	17 14 L: FOUND BRASS CAP "1912" 15 N: 596606.4 − E: 735536.7	Certificate Number
1950' B.H. 100'	б M: FOUND BRASS CAP "1912" у N: 601882.6 – E: 735514.5	UNAL 3
A) N 89'39'49" E 2676.10' 🗋 N 89'41'50" E 2641.26'	R	lab No + 1007000157

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Job No.: LS23020153

Received by OCD: 10/29/2021 8:50:48 AM Received by OCD: 4/4/2023 9:57:18 PM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

District III 1000 Rio Brazos Road, Aztec, NM 87410

Phone: (505) 334-6178 Fax: (505) 334-6170

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-1( Revised August 1, 20 Submit one copy to appropria District Offic

AMENDED REPOR

Page 22 of 4248

30-025	API Number			<sup>2</sup> Poo 59476	ol Code 5		TONTO;B	<sup>3</sup> Pool Nam		[
<sup>4</sup> Property Cod <b>331691</b>	le			SPANIS	SH I	<sup>5</sup> Property N BAY 18/19	ame 9 B2CN FED	СОМ		<sup>6</sup> Well Number <b>1H</b>
70grid n 14744				М	EWB	<sup>8</sup> Operator N OURNE OI	L COMPANY			<sup>9</sup> Elevation <b>3644</b>
						<sup>10</sup> Surface	Location			
UL or lot no.	Section	Townsh	ip Ran	ge Lot	Idn	Feet from the	North/South line	Feet From the	East/West lin	e County
1	18	19S	331	2		205	NORTH	1230	WEST	LEA
				<sup>11</sup> Botto	m He	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Townsh	ip Rang	ge Lot	Idn	Feet from the	North/South line	Feet from the	East/West lin	e County
N	19	19S	33E			100	SOUTH	1900	WEST	LEA
 <sup>2</sup> Dedicated Acres 320	13 Joint	or Infill	14 Consolida	ation Code	15 Or	rder No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

€ N 89'32'20" E 2708.39' € S 89'59'	04"E 2648.74' ©		
15:14200' S.L 4205'	0.93'	<u>GEODETIC DATA</u> NAD 83 GRID – NM EAST	17 <b>OPERATOR CERTIFICATION</b> Thereby certify that the information contained herein is true and complete
(1102 Ap)	JECT AREA	<u>SURFACE LOCATION (SL)</u> N: 606957.8 – E: 734018.4	to the best of my knowledge and belief, and that this organization either
z	3 <i>3</i> , E	LAT: 32.6670107* N LONG: 103.7071880* W	owns a working interest or unleased mineral interest in the land including
95 177 LOT 2 16 (41.80 Ac.)	CING AREA	<u>BOTTOM HOLE</u> N: 596701.9 – E: 734760.0	the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
≥	L E	LAT: 32.6388095' N LONG: 103.7049753' W	interest, or to a voluntary pooling agreement or a compulsory pooling
E LOT 3 (41.68 Ac.)	& 1900' FWL	<u>CORNER DATA</u> NAD 83 GRID – NM EAST A: FOUND BRASS CAP "1912" N: 596590.7 – E: 732861.2	order heretofore entered by the division. Every Every 6-3-20 Signature Date
ž		B: FOUND BRASS CAP "1912" N: 599231.6 - E: 732842.7	BRADLEY BISHOP
ER. LOT 4 (41.56 Ac.)		C: FOUND BRASS CAP "1912" N: 601873.3 – E: 732824.4	BBISHOP@MEWBOURNE.COM E-mail Address
≥ <u>N 89°48'09' E 2690.66' N 89°34'</u>	29" E 2642.82' ₹	D: FOUND BRASS CAP "1912" N: 604512.0 – E: 732806.5	<sup>18</sup> SURVEYOR CERTIFICATION
CE LOT 1		E: FOUND BRASS CAP "1912" N: 607152.9 – E: 732787.3	I hereby certify that the well location shown on this
4 (41.44 Ac.) 90		F: FOUND BRASS CAP "1912" N: 607174.7 – E: 735495.0	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
" <i>L</i> †, 5		G: FOUND BRASS CAP "1912" N: 607174.0 – E: 738143.2	same is true and correct to the best of my belief.
LOT 2 (41.31 Ac.) ≥ ■	900' FWL	H: FOUND BRASS CAP "1912" N: 604543.6 – E: 738145.6	04-1-2020 Date of Survey
je	-+	l: FOUND BRASS CAP "1912" N: 601902.2 – E: 738156.7	Signature and Seal of Proceeded Surveys 10
LOT 3 (41.19 Ac.)	2641.6	J: FOUND BRASS CAP "1912" N: 599261.5 – E: 738165.9	
×		K: FOUND BRASS CAP "1912" N: 596620.4 – E: 738177.3	the the trace
40, LOT 4 (41.06 Ac.)	0.14,50	L: FOUND BRASS CAP "1912" N: 596606.4 – E: 735536.7	19680 Certificate Number
1900' B.H. 100' C.	ι S N S	M: FOUND BRASS CAP "1912" N: 601882.6 – E: 735514.5	-ONAL 3-
(A) N 89'39'49" E 2676.10" N 89'41'5	0" E 2641.26'	RRC-Job	b No.: LS20040232

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ATTACHMENT A-3

EXHIBIT A

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

☐ AMENDED REPORT

	API Numbe	r		<sup>2</sup> Pool Code		REAGE DEDIC	<sup>3</sup> Pool Nat		
<sup>4</sup> Property Co	de		SF	ANISH	<sup>5 Property N</sup> BAY 18/1	Jame 9 B1B0 FED	СОМ		<sup>6</sup> Well Number <b>1H</b>
7OGRID	NO.				8 Operator N				<sup>9</sup> Elevation <b>3650'</b>
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	18	19S	33E		205	NORTH	1260	EAST	LEA
			11	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
0	19	19S	33E		100	SOUTH	1950	EAST	LEA
Dedicated Acres	13 Joint	or Infill 14 (	Consolidation	Code 15 C	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Ę	N 89'32'20"	E 2708.39' (F	) S 89°59'04"	E 2648.74'	©	
2641.51'(	LOT 1		205' S.	1260'	GEODETIC DATA NAD 83 GRID – NM EAST	17 <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete
	(41.92 Ac.)	1 1			SURFACE LOCATION (SL) N: 606969.4 – E: 736883.6	to the best of my knowledge and belief, and that this organization either
M "6		<mark> +</mark>			LAT: 32.6669956' N LONG: 103.6978773' W	owns a working interest or unleased mineral interest in the land including
00.24'59"	LOT 2				S BOTTOM HOLE	the proposed bottom hole location or has a right to drill this well at this
N 00	(41.80 Ac.)				N: 596710.1 – E: 736227.3	location pursuant to a contract with an owner of such a mineral or working
		18	3 — — — <sup> </sup>	®	LAT: 32.6388082' N LONG: 103.7002087' W	interest, or to a voluntary pooling agreement or a compulsory pooling
2639.33'	LOT 3				RAD 83 GRID – NM EAST	order heretofore entered by the division.
W 263	(41.68 Ac.)				A: FOUND BRASS CAP "1912" N: 596590.7 – E: 732861.2	Signature Date
00.23'22" N		I— — — т I	! 		- ▲ B: FOUND BRASS CAP "1912" % N: 599231.6 - E: 732842.7	Printed Name
N 00'2	(41.56 Ac.)		 		C: FOUND BRASS CAP "1912" N: 601873.3 – E: 732824.4	E-mail Address
©	N 89°48'09"	E 2690.66'	<u><i>N 89°34'29</i>"</u> M	E 2642.82'	<ul> <li>D: FOUND BRASS CAP "1912"</li> <li>N: 604512.0 - E: 732806.5</li> </ul>	
2642.32'	LOT 1				E: FOUND BRASS CAP "1912" N: 607152.9 – E: 732787.3	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this
/ 264.	(41.44 Ac.)		1		F: FOUND BRASS CAP "1912" N: 607174.7 – E: 735495.0	plat was plotted from field notes of actual surveys
47" W		$\frac{1}{1} + \frac{1}{1}$	— — — <u> </u>		B         G: FOUND BRASS CAP "1912"           N: 607174.0         E: 738143.2	made by me or under my supervision, and that the same is true and correct to the best of my belief.
N 00'23'47	(41.31 Ac.)		1		H: FOUND BRASS CAP "1912" N: 604543.6 – E: 738145.6	02/10/2023 Date of Survey
	®	19	9!	@	I: FOUND BRASS CAP "1912" N: 601902.2 – E: 738156.7	Signature and Seal of Dronstonal Survey
2641.53	LOT 3 (41.19 Ac.)	1	I		G J: FOUND BRASS CAP "1912" N: 599261.5 – E: 738165.9	
M +		   T	 		K: FOUND BRASS CAP "1912" N: 596620.4 – E: 738177.3	the the the
00.54,04	LOT 4 (41.06 Ac.)		- <u>-</u>		95 L: FOUND BRASS CAP "1912" 15 N: 596606.4 − E: 735536.7	Certificate Number
<		100'-		1950'	б и M: FOUND BRASS CAP "1912" N: 601882.6 – E: 735514.5	-ONAL 3-
A	N 89'39'49"	E 2676.10'	N 89.41'50"	E 2641.26' (	R	Job No.: 1523020150

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Job No.: LS23020150

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (375) 776 221 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

		W	/ELL L	OCATIO	N AND ACH	REAGE DEDIC	CATION PLA	Т	
1	API Number	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Nan	ne	
4Property Co	de		SF	ANISH	<sup>5</sup> Property N BAY 18/19	ame B2B0 FED	СОМ		<sup>6</sup> Well Number <b>1H</b>
7OGRID	NO.			MEWE	<sup>8</sup> Operator N BOURNE OI	ame L COMPANY			<sup>9</sup> Elevation <b>3649</b>
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West li	ne County
A	18	19S	33E		205	NORTH	1230	EAST	LEA
			11 ]	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County
0	19	19S	33E		100	SOUTH	1900	EAST	LEA
<sup>12</sup> Dedicated Acres	3 13 Joint	or Infill 14 (	Consolidation	Code 15 (	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

Ē		E 2708.39' 🕞 S 89*59'04	4"E 2648.74'	6	
2641.51 (	16 LOT 1 (41.92 Ac.)	205'	5.L. 1230'	GEODETIC DATA NAD 83 GRID – NM EAST SURFACE LOCATION (SL) N: 606969.4 – E: 736913.6	17 <b>OPERATOR CERTIFICATION</b> <i>I hereby certify that the information contained herein is true and complete</i> <i>to the best of my knowledge and belief, and that this organization either</i>
N 00.54,29" W				LAT: 32.6669951' N LONG: 103.6977799' W B BOTTOM HOLE N: 596710.3 - E: 736277.3	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working
2639.33' A	■   LOT 3 (41.68 Ac.)		-   — — Œ     	CAR:         32.6588061 N           LONG:         103.7000463* W           CORNER         DATA           NAD         83 GRID           A:         FOUND BRASS CAP           N:         596590.7           N:         596590.7	interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. Signature Date
W "00.23,22" W	 LOT 4   (41.56 Ac.)	<del>1</del>   	L	B: FOUND BRASS CAP "1912"     N: 599231.6 - E: 732842.7     C: FOUND BRASS CAP "1912"     N: 601873.3 - E: 732824.4	Printed Name
2642.32' 🔘 N	N 89 <sup>-</sup> 48'09 <sup>-1</sup> LOT 1   (41.44 Ac.)	E <u>2690.66'   N 89'34'29</u>  M) 	9 <sup>,**</sup> <u>E 2642.82'</u>     	<ul> <li>D: FOUND BRASS CAP "1912"</li> <li>N: 604512.0 - E: 732806.5</li> <li>E: FOUND BRASS CAP "1912"</li> <li>N: 607152.9 - E: 732787.3</li> <li>F: FOUND BRASS CAP "1010"</li> </ul>	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys
W "74'2.00	 LOT 2 (41.31 Ac.)		L	N         F: FOUND BRASS CAP "1912"           W         N: 607174.7 − E: 735495.0           B         G: FOUND BRASS CAP "1912"           N: 607174.0 − E: 738143.2           O         H: FOUND BRASS CAP "1912"           O         H: FOUND BRASS CAP "1912"           O         H: FOUND BRASS CAP "38143.6	made by me or under my supervision, and that the same is true and correct to the best of my belief. 02/10/2023
2641.53' N	B   LOT 3 (41.19 Ac.)		⊢@ ⊢ ∣	I:         FOUND         BRASS         CAP         "1912"           N:         601902.2         -         E:         738156.7           J:         FOUND         BRASS         CAP         "1912"           N:         599261.5         -         E:         738165.9	Date of Survey Signature and Seal of Profestional Survey
M "40,42.00 N 🔇	LOT 4   (41.06 Ac.)   N 89'39'49" E	B.H. 100' 2676.10' N 89'41'50	1900'	K: FOUND BRASS CAP "1912" N: 596620.4 - E: 738177.3 L: FOUND BRASS CAP "1912" N: 596606.4 - E: 735536.7 M: FOUND BRASS CAP "1912" N: 601882.6 - E: 735514.5	19680 Certificate Number

**Released to Imaging: 4/5/2023 8:06:38 AM** 

Job No.: LS23020152



ATTACHMENT A-4

EXHIBIT A

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	1	API Numbe	r		2 Pool Code		REAGE DEDIC	<sup>3</sup> Pool Nat		
Note: SPANISH BAY 18/19 B1AP FED COM       Note: SPANISH BAY 18/19 B1AP FED COM       11 10       * Operator Name       * Operator Name </td <td></td>										
*OGRID NO.       *Ogerator Name       *Operator Name       **Elevation Name       **Elevation Name       **Elevation       **Elevation										

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

$ \begin{array}{c c c c c c c c c c c c c c c c c c c $	© <u>N 89'32'20" E 2708.39'</u> (F) S 89'59'04" E 2642	.74' 6	
$\begin{bmatrix} LONG: 103.6975849' W \\ BOTTOM HOLE \\ (41.80 Ac.) \\ \hline \\ Corr 3 \\ (41.68 Ac.) \\ \hline \\ Corr 4 \\ (41.55 Ac.) \\ \hline \\ Corr 4 \\ (41.55 Ac.) \\ \hline \\ Corr 4 \\ (41.55 Ac.) \\ \hline \\ Corr 1 \\ (41.44 Ac.) \\ \hline \\ \\ Corr 1 \\ (41.44 Ac.) \\ \hline \\ \\ Corr 1 \\ (41.44 Ac.) \\ \hline \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ $	LOT 1 (41.92 Ac.)	O' NAD 83 GRID – NM EAST S S SURFACE LOCATION (SL) N: 606969.3 – E: 736973.6	17 <b>OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
$\begin{array}{c c c c c c c c c c c c c c c c c c c $	65, 77, LOT 2 (41.80 Ac.)	د LONG: 103.6975849' W <u>BOTTOM HOLE</u> N: 596717.7 – E: 737677.0 LAT: 32.6388054' N	owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling
$\begin{bmatrix} LOT & 4 \\ (41.56 & Ac.) \end{bmatrix}$ $\begin{bmatrix} LOT & 4 \\ (41.56 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 89'34'29'' E & 2642.82' \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} LOT & 1 \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} LOT & 1 \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} LOT & 1 \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 89'34'29'' E & 2642.82' \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 89'34'29'' E & 2642.82' \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 89'34'29'' E & 2642.82' \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 607152.9 & -E & 732787.3 \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 607174.7 & -E & 735495.0 \end{bmatrix}$ $\begin{bmatrix} N & 80' 100'' E & 100'' E \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 607174.7 & -E & 735495.0 \end{bmatrix}$ $\begin{bmatrix} N & 80'' 100'' E & 100'' E \\ (41.44 & Ac.) \end{bmatrix}$ $\begin{bmatrix} N & 607174.7 & -E & 735495.0 \end{bmatrix}$ $\begin{bmatrix} N & 80'' 100'' E & 100'' E \\ (41.44 & Ac.) \end{bmatrix}$	66 (41.68 Ac.)	CORNER DATA NAD 83 GRID – NM EAST A: FOUND BRASS CAP "1912" N: 596590.7 – E: 732861.2	order heretofore entered by the division.
LOT 1 (41.44 Ac.) LOT 1 (4	>	Io         N: 599231.6         − E: 732842.7           **         C: FOUND BRASS CAP "1912"           **         N: 601873.3         − E: 732824.4           **         D: FOUND BRASS CAP "1912"	
LOT 2   Same is true and correct to the best of my bel. (41.31 Ac.)	LOT 1	E: FOUND BRASS CAP "1912" N: 607152.9 – E: 732787.3 F: FOUND BRASS CAP "1912"	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
≥ B 0 N: 604543.6 - E: 738145.6 Date of Survey UP M. HOL	N (41.31 Ac.)	N: 607174.0 – Ε: 738143.2 H: FOUND BRASS CAP "1912" γ N: 604543.6 – Ε: 738145.6	same is true and correct to the best of my belief. 02/10/2023 Date of Survey
LOT 3       I <td>LOT 3 (41.19 Ac.)</td> <td>N: 601902.2 – E: 738156.7 J: FOUND BRASS CAP "1912" N: 599261.5 – E: 738165.9 K: FOUND BRASS CAP "1912"</td> <td></td>	LOT 3 (41.19 Ac.)	N: 601902.2 – E: 738156.7 J: FOUND BRASS CAP "1912" N: 599261.5 – E: 738165.9 K: FOUND BRASS CAP "1912"	
LOT 4 (41.06 Ac.) A N 89'39'49" E 2676.10' D N 89'41'50" E 2641.26' (K) LOT 4 (41.06 Ac.) N 596606.4 - E: 735536.7 M: FOUND BRASS CAP "1912" N: 601882.6 - E: 735514.5 Job No.: 1523020149	<ul> <li>100'</li> </ul>	L: FOUND BRASS CAP "1912" N: 596606.4 - Ε: 735536.7	Certificate Number

Released to Imaging: 4/5/2023 8:06:38 AM

Job No.: LS23020149

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

## State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

			V CLL L			REAGE DEDIC	CATION PLA	T	
	API Numbe	r		<sup>2</sup> Pool Code			<sup>3</sup> Pool Na	me	
<sup>4</sup> Property Co	ode		SF	PANISH	<sup>5</sup> Property 1 BAY 18/1	Name 9 B2AP FED	СОМ		<sup>6</sup> Well Number <b>1H</b>
<sup>7</sup> OGRID	NO.				8 Operator 1				<sup>9</sup> Elevation <b>3649</b>
					<sup>10</sup> Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
A	18	19S	33E		205	NORTH	1200	EAST	LEA
			11 ]	Bottom H	ole Location	n If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Р	19	19S	33E		100	SOUTH	500	EAST	LEA
<sup>2</sup> Dedicated Acres	13 Joint	or Infill 14 (	Consolidation	Code 15 C	Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

E 16		E 2708.39' 🕞 S 89*59'0	4"E 2648.74'	©	
2641.51°(	LOT 1 (41.92 Ac.)	205'	S.L. 1200'	SURFACE LOCATION (SL)	<sup>17</sup> <b>OPERATOR CERTIFICATION</b> hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either
W		 	· L	LAT: 32.6669946' N o LONG: 103.6976824' W	was a working interest or unleased mineral interest in the land including he proposed bottom hole location or has a right to drill this well at this
N 00'24'59	LOT 2 (41.80 Ac.)		1	8 <u>BOLIOM HOLE</u> 8 N: 596717.7 – E: 737677.0	ocation pursuant to a contract with an owner of such a mineral or working
< @	<u> </u>	<i>18</i>	- <u> </u>	LONG: 103.6954994' W	nterest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
2639.33'	LOT 3 (41.68 Ac.)		I	CORNER DATA         ""           83         NAD 83 GRID – NM EAST         ""	raer neretojore enterea by ine atvision.
	(41.00 AC.)		1	A:         FOUND BRASS CAP "1912"         Si           N:         596590.7         -         E:         732861.2	ignature Date
5'22" W	LOT 4		· └	★         B: FOUND BRASS CAP "1912"           %         N: 599231.6 - E: 732842.7	Printed Name
1 00.23,22	(41.56 Ac.)		l i	*         C: FOUND BRASS CAP "1912"           8         N: 601873.3 - E: 732824.4	E-mail Address
©-	N 89°48'09"	<u>E 2690.66' N 89'34'2.</u> M	9 <u>" E 2642.82'</u>	<ul> <li>≥ D: FOUND BRASS CAP "1912"</li> <li>□ N: 604512.0 - E: 732806.5</li> </ul>	<sup>18</sup> SURVEYOR CERTIFICATION
2642.32	LOT 1 (41.44 Ac.)		1	N: 60/152.9 - E: /52/8/.5	I hereby certify that the well location shown on this
W 2t			. L	F: FOUND BRASS CAP 1912	plat was plotted from field notes of actual surveys made by me or under my supervision, and that the
00.23'47"	LOT 2 (41.31 Ac.)	I	1	G: FOUND BRASS CAP "1912" N: 607174.0 - E: 738143.2	same is true and correct to the best of my belief.
N 00	Ì	Î.		8 H: FOUND BRASS CAP "1912" 6 N: 604543.6 - E: 738145.6	02/10/2023 Date of Survey
53,	ı ــــــــــــــــــــــــــــــــــــ	<i>19</i>	·  -	I FOLIND PRASS CAP "1010"	Signature and Seal of From Sond Surveys
2641	LOT 3 (41.19 Ac.)	1	1	L: FOUND BRASS CAP "1912" K N: 599261.5 - E: 738165.9	19680
04" W	I	+	_ 	ц K: FOUND BRASS CAP "1912" N: 596620.4 – E: 738177.3	Hart W. to o
00.54	LOT 4   (41.06 Ac.)	I	500'-		19680 Certificate Number
≥ A)	N 89'39'49"	E 2676.10' () N 89'41'50	00'1	M: FOUND BRASS CAP "1912"           N: 601882.6 - E: 735514.5	

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Job No.: LS23020151

### **EXHIBIT C**

## TRACT OWNERSHIP Spanish Bay 18/19B1DMFED COM #1H Spanish Bay 18/19B1CNFED COM #1H Spanish Bay 18/19B1BOFED COM #1H Spanish Bay 18/19B1APFED COM #1H Sections18&19, T19S, R33E Lea County, New Mexico

## <u>Sections18&19:</u> <u>Bone Spring formation:</u>

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701	<u>% Interest</u> 52.708334%
*Occidental Permian Limited Partnership 5 Greenway Plaza, Suite 110 Houston, Texas 76450	17.384710%
Javelina Partners 616 Texas Street Fort Worth, Texas 76102	8.728073%
Zorro Partners, Ltd. 616 Texas Street Fort Worth, Texas 76102	8.728073%
*OXY USA Inc. 5 Greenway Plaza, Suite 110 Houston, Texas 76450	3.216818%
*COG Operating LLC 600 W. Illinois Avenue Midland, Texas 79701	3.139610%
*ZPZ Delaware I LLC 2000 Post Oak Boulevard, Suite 100 Houston, Texas 77056	3.096071%
*Delmar Hudson Lewis Living Trust Bank of America (Trustee) P.O. Box 830308 Dallas, Texas 75283	2.696932%

B

ATTACHMENT

### EXHIBIT C

Ard Oil LTD. P.O. Box 101027 Fort Worth, Texas 76185

Moore and Shelton Company, Inc. P.O. Box 3070 Galveston, Texas 77552

0.632686%

1.683634%

2.579973%

\*Josephine T Hudson Testamentary Trust Frost Bank, (Trustee) P.O. Box 1600 San Antonio, Texas 78296

\*Earthstone Energy, Inc. 1400 Woodloch Forest Dr., Suite 300 The Woodlands, Texas 77380

0.343789%

100.00000%

\*Total interest being pooled: 30.510616%

### Exhibit D

## Summary of Communications Spanish Bay 18/19 B1DM FED COM #1H Spanish Bay 18/19 B1CN FED COM #1H Spanish Bay 18/19 B1BO FED COM #1H Spanish Bay 18/19 B1AP FED COM #1H

## Occidental Permian Limited Partnership, OXY USA Inc.

- 1) 05/05/2021 Well proposals and AFE's are sent via electronic mail.
- 2) 05/18/2021 Phone call with Clay Carroll to discuss the prospect and development plans.
- 3) 06/02/2021 Email to Clay Carroll to follow up on our previous discussions.
- 4) 08/05/2021 Email to Clay Carroll to discuss ownership and farmout status of acreage.
- 5) 02/03/2022 –Email to Clay Carroll to further discuss ownership and farmout status of acreage.
- 6) 03/30/2022 Email to Clay Carroll to further discuss stipulations, ownership and farmout.
- 7) 10/24/2022 Email to Clay Carroll to further discuss stipulations, ownership and farmout.
- 8) 02/16/2023 Email from Clay Carroll with suggested JOA changes.
- 9) 03/07/2023 Email detailing OXY ownership in proposed unit.

### COG Operating, LLC

- 1) 05/05/2021 Well proposals and AFE's are sent via electronic mail.
- 2) 05/12/2021 Email Baylor Mitchell to discuss proposals and development plans.
- 3) 08/31/2021 EmailBaylor Mitchelldiscussing COG ownership in the proposed unit.
- 4) 09/07/2021 Email Baylor Mitchell negotiating the Joint Operating Agreement.
- 5) 10/13/2021 Email Baylor Mitchell to further negotiate the Joint Operating Agreement.
- 6) 6/14/2022 Emailed answers to Baylor Mitchell about the well proposals.
- 7) 10/25/2022 –Emailed for an update on status.
- 8) 1/10/2023 Phone call to discuss next steps and discuss pooling.
- 9) 2/9/2023 JOA negotiations continue to be discussed.

### ZPZ Delaware I, LLC

- 1) 02/08/2022 Well proposals and AFE's are sent via electronic mail.
- 2) 02/16/2022 Emailed Leslie Mullen regarding questions about the proposed unit.
- 3) 4/26/2022 Emailed Leslie Mullen to discuss the pooling process and unit ownership.
- 4) 05/03/2022 Emailed Leslie Mullen to answer questions about pooling and other partners in the unit.
- 5) 1/30/2023 Emailed Leslie Mullen to discuss JOA status and other partners status.

### Delmar Hudson Lewis Living Trust

- 1) 05/05/2021 Well proposals and AFE's are sent via certified mail.
- 8/22/2022 Emailed Benjamin Browning (executor of the trust) and discussed possible term assignment details.
- 3) 8/25/2022 Called and emailed Benjamin Browning and negotiated the term assignment details.

5) 9/15/2022 – Followed up via email on the term assignment.

### Earthstone Energy, Inc.

- 1) 05/05/2021 Well proposals and AFE's are sent via electronic mail.
- 2) 10/27/21 Emailed to discuss unit ownership and competing proposals.
- 3) 12/27/2021 Emailed discussing the pooling process and title.
- 4) 01/10/2022 Emailed to discussing next steps in forming the unit.
- 5) 03/05/2022 Emailed and called Derek Webb about change of ownership from Chisholm to Earthstone Energy.
- 6) 05/10/2022 Emailed Derek Webb to discuss unit ownership and farmout status with OXY.
- 7) 10/24/2022 Emailed Derek Webb and Matt Solomon about JOA.
- 8) 02/27/2023 Emailed Matt Solomon to discuss suggested changes to the JOA.

## **MEWBOURNE OIL COMPANY**

500 West Texas, Suite 1020 Midland, Texas 79701 Phone (432) 682-3715 Fax (432) 685-4170

May 5, 2021

### Via Electronic Mail

Occidental Permian Limited Partnership 5 Greenway Plaza, Suite 110 Houston, Texas 76450

Re: Spanish Bay 18-19 Unit Sections 18 & 19, T19S, R33E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1291.96-acre Unit covering all of the above captioned acreage in Sections 18 & 19 for oil and gas production. Our title shows that Occidental Permian Limited Partnership ("OXY") owns a 17.384710% interest in the proposed Unit.

Mewbourne Oil Company hereby proposes drilling the following wells:

### SPANISH BAY 18/19 B1CN FED COM #1H

Surface Location: 205' FNL & 1260' FEL, Sec. 18 Bottom Hole Location: 100' FSL & 1950' FWL, Sec. 19 Proposed Total Vertical Depth: 9125' Proposed Total Measured Depth: 18975' Target: 1<sup>st</sup> Bone Spring

#### SPANISH BAY 18/19 B2AP FED COM #1H

Surface Location: 205' FNL & 1200' FEL, Sec. 18 Bottom Hole Location: 100' FSL & 500' FEL, Sec. 19 Proposed Total Vertical Depth: 9950' Proposed Total Measured Depth: 19850' Target: 2<sup>nd</sup> Bone Spring

### SPANISH BAY 18/19 B2CN FED COM #1H

Surface Location: 205' FNL & 1230' FWL, Sec. 18 Bottom Hole Location: 100' FSL & 1900' FWL, Sec. 19 Proposed Total Vertical Depth: 9942' Proposed Total Measured Depth: 19846' Target: 2<sup>nd</sup> Bone Spring

### SPANISH BAY 18/19 B1BO FED COM #1H

Surface Location: 205' FNL & 1260' FEL, Sec. 18 Bottom Hole Location: 100' FSL & 1950' FEL, Sec. 19 Proposed Total Vertical Depth: 9125' Proposed Total Measured Depth: 18975' Target: 1<sup>st</sup> Bone Spring

#### SPANISH BAY 18/19 B1DM FED COM #1H

Surface Location: 205' FNL & 1170' FWL, Sec. 18 Bottom Hole Location: 100' FSL & 100' FWL, Sec. 19 Proposed Total Vertical Depth: 9123' Proposed Total Measured Depth: 18972' Target: 1<sup>st</sup> Bone Spring

#### SPANISH BAY 18/19 B2BO FED COM #1H

Surface Location: 205' FNL & 1230' FEL, Sec. 18 Bottom Hole Location: 100' FSL & 1900' FEL, Sec. 19 Proposed Total Vertical Depth: 9123' Proposed Total Measured Depth: 18972' Target: 2<sup>nd</sup> Bone Spring

#### SPANISH BAY 18/19 B2DM FED COM #1H

Surface Location: 205' FNL & 1200' FWL, Sec. 18 Bottom Hole Location: 100' FSL & 500' FWL, Sec. 19 Proposed Total Vertical Depth: 9943' Proposed Total Measured Depth: 19839' Target: 2<sup>nd</sup> Bone Spring

#### SPANISH BAY 18/19 B1AP FED COM #1H

Surface Location: 205' FNL & 1170' FEL, Sec. 18 Bottom Hole Location: 100' FSL & 500' FEL, Sec. 19 Proposed Total Vertical Depth: 9125' Proposed Total Measured Depth: 18975' Target: 1<sup>st</sup> Bone Spring

Regarding the above enclosed for your further handling is our AFE dated May 3, 2021 for the above referenced proposed well. In the event OXY elects to participate in the proposed WIU and

wells, please execute the enclosed AFE and return to me within thirty (30) days. Our Operating Agreement to follow.

Should you have any questions regarding the above, please email me at <u>ccullen@mewbourne.com</u> or call me at (432) 682-3715.

Very truly yours, Carson J. Cullin

Carson Cullen Landman Mewbourne Oil Company

Well Name:		AUTHORIZAT	ION FOR EXPEN	DITU	RE			
South Mary States	The second s	SH BAY 18/19 B1DM FED COM #	100	Pros	pect:			
Location: S	L: 205 FNL & 1170	FWL (18); BHL: 100 FSL & 500 F	WL (19)	C	ounty: Lea			ST: NM
Sec. 18	Blk: Survey:			195	State of the state of the	3E Prop. TV	D: 9123	TMD: 18972
		TANGIBLE COSTS 0180			1			
	ermits & Surveys				CODE 0180-0100	TCP \$20.000	CODE 0180-0200	CC
	ad / Site / Preparation	1			0180-0105		0180-0205	\$25,
ocation / Res	storation mkey / Footage Drillin				0180-0106		0180-0206	\$25,
uel	nkey / Foolage Drillin	ng 28 days drlg / 3 days com 1700 gal/day @ \$3/gal	ıp @ \$19500/d		0180-0110		0180-0210	\$62,
Iternate Fuels	s	1700 gai/day @ \$3/gai		-	0180-0114	\$152,500	0180-0214	\$369,
	al & Additives				0180-0115	\$70.000	0180-0215	
lud - Speciali	ized			-	0180-0121		0180-0220	
	llout Services					+	0180-0222	\$200,
timulation To	e Preparation						0180-0223	\$30,
	eline Services				0180-0125		0180-0225	\$35,
	ng / Snubbing Service	26			0180-0130		0180-0230	\$290,
lud Logging	g / chubbing cervice			-	0180-0134 0180-0137		0180-0234	\$40,
timulation		51 Stg 20.2 MM gal / 20.2	2 MM lb		0100-0137	\$35,000	0180-0241	\$1,450.
	entals & Other	J		_			0180-0241	\$1,450,
ater & Other					0180-0145	\$35,000	0180-0242	\$350,
its	Inneis Consider				0180-0148	\$117,500	0180-0248	\$5,0
	Repair Services				0180-0150	\$50,000	0180-0250	\$5,0
	vback Services				0180-0154	A40.00-	0180-0254	\$10,
	Vorkover Rig				0180-0158	\$12,000	0180-0258	\$24,
ig Mobilization					0180-0164	\$120.000	0180-0260	\$10,5
ansportation				_	0180-0164		0180-0265	\$20,0
elding, Const	struction & Maint. Sen	vices			0180-0168		0180-0268	\$20,0
	ces & Supervision				0180-0170	\$55,500	0180-0270	\$40,0
rectional Ser		Includes Vertical Control			0180-0175	\$385,000		
quipment Rer ell / Lease Le					0180-0180		0180-0280	\$15,0
ell / Lease In					0180-0184		0180-0284	
tangible Supp					0180-0185		0180-0285	¢4.0
amages					0180-0188		0180-0288	\$1,0 \$10,0
peline Interco	onnect, ROW Easem	ents			0180-0190	φ10,000	0180-0290	\$10,0
ompany Supe	ervision				0180-0195	\$198,500	0180-0292	\$70,5
verhead Fixed		0/ (TOD)			0180-0196	\$10,000	0180-0296	\$20,0
ontingencies	2	% (TCP) 2% (CC)		_	0180-0199		0180-0299	\$66,5
			тот	AL	1	\$2,642,208	1	\$3,394,0
asing (19.1" -		NGIBLE COSTS 0181		⊦	0181-0793			
asing (10.1" -		1400' - 13 3/8" 54.5# J-55 ST&C @ \$	\$36.5/ft		0181-0794	\$54,600		
asing (8.1" – '		5100' - 9 5/8" 40# N-80 LT&C @ \$20	).5/ft		0181-0795	\$111,700		
asing (6.1" – 8		9200' - 7" 29# HCP-110 LT&C @ \$27	7/ft		0181-0796	\$265,300		
asing (4.1" - 6		10760' - 4 1/2" 13.5# P-110 BPN @ \$					0181-0797	\$166,6
bing		8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.82	2/ft				0181-0798	\$69,1
					0181-0860	\$35,000		
	Upper Section			U U			0104 0070	
ibing Head &	Upper Section	Completion Liner Hanger				<u> </u>	0181-0870	
orizontal Com		Completion Liner Hanger					0181-0871	\$30,0 \$50,0 \$25.0
bing Head & prizontal Com bsurface Equ imping Unit S	npletion Tools uip. & Artificial Lift Systems	Completion Liner Hanger						\$50,0
bing Head & prizontal Com Ibsurface Equ Imping Unit S prvice Pumps	ppletion Tools uip. & Artificial Lift Systems	(1/4) TP/CP/Circ pump					0181-0871 0181-0880	\$50,0 \$25,0
bing Head & prizontal Com bsurface Equ imping Unit S prvice Pumps prage Tanks	npletion Tools uip. & Artificial Lift Systems	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890	\$50,0 \$25,0 \$5,0 \$75,0
bing Head & prizontal Com bsurface Equ imping Unit S rvice Pumps prage Tanks nissions Cont	npletion Tools uip. & Artificial Lift Systems ; trol Equipment	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892	\$50,0 \$25,0 \$5,0 \$75,0 \$90,0
bing Head & prizontal Com ubsurface Equ umping Unit S prvice Pumps prage Tanks nissions Cont upparation / Tre	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895	\$50,C \$25,C \$5,C \$75,C \$90,C \$60,C
bing Head & prizontal Com ubsurface Equ umping Unit S prvice Pumps prage Tanks nissions Cont paration / Tre- tomation Met	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$50,C \$25,C \$5,C \$75,C \$90,C \$60,C \$62,5
bing Head & brizontal Com bsurface Equ mping Unit S brvice Pumps brage Tanks nissions Cont paration / Tre tomation Met he Pipe & Val	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900	\$50,C \$25,C \$5,C \$75,C \$90,C \$60,C \$62,5 \$30,0
bing Head & prizontal Com bisurface Equimping Unit S prvice Pumps parage Tanks paration / Tre tomation Met he Pipe & Valtings / Valves	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment Ives - Gathering s & Accessories	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0906	\$50,C \$25,C \$5,C \$75,C \$90,C \$60,C \$62,5 \$30,0 \$175,0
bing Head & rizontal Com ibsurface Equ imping Unit S parage Tanks nissions Cont iparation / Tre tomation Met te Pipe & Val tings / Valves thodic Protec actrical Install	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment lves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900	\$50,C \$25,C \$75,C \$90,C \$60,C \$62,5 \$330,C \$175,C \$175,C \$175,C \$175,C
bing Head & bing Head & binzontal Com ibsurface Equ mping Unit S rrvice Pumps prage Tanks nissions Cont paration / Tre tomation Met te Pipe & Valt tings / Valves thodic Protec cetrical Install uipment Insta	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment leves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water					0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0890 0181-0895 0181-0900 0181-0900 0181-0908	\$50,C \$25,C \$75,C \$90,C \$60,C \$62,5 \$30,C \$175,C \$30,C \$7,5 \$100,0
bing Head & brizontal Com Ibsurface Equi imping Unit S prvice Pumps prage Tanks nissions Cont paration / Tre tomation Met he Pipe & Valt tings / Valves thodic Protec cetrical Install uipment Insta	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment leves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT					0181-0871 0181-0880 0181-0885 0181-0896 0181-0892 0181-0892 0181-0895 0181-0898 0181-0900 0181-0906 0181-0909 0181-0909	
bing Head & bing Head & rizontal Com bsurface Equ mping Unit S rvice Pumps prage Tanks hissions Cont paration / Tre tomation Met e Pipe & Vale tings / Valves thodic Protec ctrical Install uipment Insta	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment leves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water					0181-0871 0181-0880 0181-0885 0181-0885 0181-0890 0181-0892 0181-0898 0181-0900 0181-0908 0181-0909 0181-0909 0181-0909	\$50,C \$25,C \$75,C \$90,C \$60,C \$62,5 \$30,C \$175,C \$175,C \$175,C \$100,0 \$88,0,0
bing Head & brizontal Com Ibsurface Equi imping Unit S prvice Pumps prage Tanks nissions Cont paration / Tre tomation Met he Pipe & Valtings / Valves thodic Protec cetrical Install uipment Insta	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment leves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water	TOT/			\$466,600	0181-0871 0181-0880 0181-0885 0181-0885 0181-0890 0181-0892 0181-0898 0181-0900 0181-0908 0181-0909 0181-0909 0181-0909	\$50,C \$25,0 \$75,0 \$90,0 \$60,0 \$62,5 \$30,0 \$175,0 \$175,0 \$100,0 \$80,0 \$50,0
bing Head & bing Head & binzontal Com ibsurface Equ mping Unit S rrvice Pumps prage Tanks nissions Cont paration / Tre tomation Met te Pipe & Valt tings / Valves thodic Protec cetrical Install uipment Insta	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment leves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water	TOT/ SUBTOT/			\$466,600	0181-0871 0181-0880 0181-0885 0181-0885 0181-0890 0181-0892 0181-0898 0181-0900 0181-0908 0181-0909 0181-0909 0181-0909	\$50,C \$25,C \$55,C \$75,C \$90,C \$62,5 \$30,C \$175,C \$100,0 \$80,0 \$50,0 \$10,0 \$50,0 \$1,075,7
ubing Head & prizontal Com ubsurface Equ umping Unit S orage Tanks nissions Cont paration / Tre tomation Met ne Pipe & Val	npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment leves - Gathering s & Accessories ction lation	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water		AL		\$3,108,808	0181-0871 0181-0880 0181-0885 0181-0890 0181-0892 0181-0892 0181-0898 0181-0900 0181-0908 0181-0909 0181-0909 0181-0920	\$50,C \$25,C \$55,C \$75,C \$90,C \$62,5 \$30,C \$175,C \$100,0 \$80,0 \$50,0 \$10,0 \$50,0 \$1,075,7
bing Head & bing Head & rizontal Com bsurface Equ mping Unit S rvice Pumps brage Tanks brage Tanks brage Tanks brage Tanks brage Tanks valves thodic Protect actrical Install upment Insta beline Constru- the Expense Ins actrical Install upment Insta beline Constru- the Pipe & Valves thodic Protect beline Constru- the Pipe & Valves the Pipe & Valves thodic Protect beline Constru- the Pipe & Valves the Pipe	pletion Tools uip. & Artificial Lift Systems introl Equipment eating Equipment tering Equipment tering Equipment less - Gathering s & Accessories ction lation allation uction surance elect to be covered by perator has secured Es elect to purchase my of cked above, non-operating	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA vote the set of the set o	SUBTOT/ L WELL COST	AL - pport	and redrillir	\$3,108,808 \$7,57	0181-0871 0181-0886 0181-0886 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920 0181-0920	\$50,C \$25,C \$75,C \$90,C \$62,5 \$30,C \$175,C \$100,C \$80,C \$50,C \$100,C \$80,C \$50,C \$100,C \$1,075,7 \$4,469,7
bing Head & rizontal Com bsurface Equ mping Unit S rvice Pumps brage Tanks nissions Cont paration / Tre tomation Met te Pipe & Valt tings / Valves thodic Protect actrical Install uipment Insta peline Constru- ra Expense Ins I a Constru- on Constru- to Constru- to Constru- to Constru- to Constru- to Constru- cons	pletion Tools uip. & Artificial Lift Systems introl Equipment eating Equipment tering Equipment tering Equipment less - Gathering s & Accessories ction lation allation uction surance elect to be covered by perator has secured Es elect to purchase my of cked above, non-operating	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water <b>TOTA</b> <b>Y Operator's Extra Expense Insuran</b> xtra Expense Insurance covering cost own well control insurance policy.	SUBTOT/ L WELL COST	AL - pport	and redrillir	\$3,108,808 \$7,57	0181-0871 0181-0886 0181-0886 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920 0181-0920	\$50,C \$25,C \$75,C \$90,C \$62,5 \$30,O \$175,C \$100,C \$80,C \$50,C \$100,C \$80,C \$50,C \$100,C \$1,075,7 \$4,469,7
bing Head & bing Head & rizontal Com bsurface Equ mping Unit S rvice Pumps brage Tanks brage Tanks brage Tanks brage Tanks brage Tanks valves thodic Protect actrical Install upment Insta beline Constru- the Expense Ins actrical Install upment Insta beline Constru- the Pipe & Valves thodic Protect beline Constru- the Pipe & Valves the Pipe & Valves thodic Protect beline Constru- the Pipe & Valves the Pipe	pletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment tering Equipment tering Equipment leation allation allation uction surance elect to be covered by perator has secured Es elect to purchase my of cked above, non-operating d by:	(1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA vote the set of the set o	SUBTOT/ L WELL COST nee and pay my pro rice and pay my pa	AL poporti an up	o and redrillir ol insurance.	\$3,108,808 \$7,57	0181-0871 0181-0886 0181-0886 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920 0181-0920	\$50,C \$25,C \$75,C \$90,C \$62,5 \$30,C \$175,C \$100,C \$80,C \$50,C \$100,C \$80,C \$50,C \$100,C \$1,075,7 \$4,469,7

Signature:

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Well Name:         SPANISH BAY 18/19 B2DM FED COM #1H         Prosp           Location:         S1: 205 ENIL # 1200 ENIL (18): DNL 100 EDIL 0.500 ENIL (10):         Prosp	RE			
Location: SI : 205 ENIL & 1200 ENIL (40) ENIL 400 ETC	pect:			
Location: SL: 205 FNL & 1200 FWL (18); BHL: 100 FSL & 500 FWL (19) Co	ounty: Lea			ST: N
Sec. 18 Bik: Survey: TWP: 19S	RNG: 3	3E Prop. TV	D: 9943	TMD: 1983
INTANGIBLE COSTS 0180	CODE	TCP	CODE	сс
Regulatory Permits & Surveys Location / Road / Site / Preparation	0180-0100		0180-0200	
apotion / Bestevation	0180-0105		0180-0205	\$25
	0180-0106		0180-0206	\$25
	0180-0110 0180-0114		0180-0210	\$62
Ntornata Fuela	0180-0114	\$163,400	0180-0214	\$369
Aud, Chemical & Additives	0180-0120	\$70.000	0180-0215	
Aud - Specialized	0180-0121		0180-0221	
Iorizontal Drillout Services			0180-0222	\$200
timulation Toe Preparation		1	0180-0223	\$30
ogging & Wiseling Consistent	0180-0125		0180-0225	\$35
Cooling / Tubing / Sputhting Operation	0180-0130		0180-0230	\$290
ud Logging	0180-0134		0180-0234	\$40
timulation 51 Stg 20.2 MM gal / 20.2 MM lb	0180-0137	\$35,000	0180-0241	£4 450
timulation Rentals & Other			0180-0241	\$1,450 \$200
/ater & Other	0180-0145	\$35.000	0180-0242	\$350
its	0180-0148		0180-0248	\$5
spection & Repair Services	0180-0150		0180-0250	\$5
	0180-0154		0180-0254	\$10
esting & Flowback Services ( ompletion / Workover Rig	0180-0158	\$12,000	0180-0258	\$24
in Mobilization			0180-0260	\$10
ropoportation	0180-0164	\$120,000		
	0180-0165		0180-0265 0180-0268	\$20
ontract Services & Supervision	0180-0188		0180-0268	\$15 \$40
irectional Services Includes Vertical Control	0180-0175	\$434,000	0180-0270	φ40
quipment Rental	0180-0180		0180-0280	\$15
ell / Lease Legal	0180-0184		0180-0284	
ell / Lease Insurance	0180-0185		0180-0285	
	0180-0188		0180-0288	\$1
	0180-0190	\$10,000	0180-0290	\$10
	0180-0192		0180-0292	\$5
	0180-0195		0180-0295	\$70
	0180-0198		0180-0296 0180-0299	\$20 \$66
TOTAL	100-01331	\$2,802,654	0180-0299	\$3,394
TANGIBLE COSTS 0181		+=,001,001		40,004
asing (19.1" – 30")	0181-0793			
asing (10.1" – 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft 0	0181-0794	\$54,600		
asing (8.1" – 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft 0	0181-0795	\$111,700		
asing (6.1" – 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft 0	181-0796	\$291,200		
asing (4.1" – 6.0") 10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft Ibing 9120' - 2 7/8" 6.5# L-80 Tba @ \$7 82/ft			0181-0797	\$166
	101 0000	<b>*</b> 05 000	0181-0798	\$76,
bing Head & Upper Section	0181-0860	\$35,000	0181-0870	\$20
prizontal Completion Tools Completion Liner Hanger			0181-0870	\$30 \$50
bsurface Equip. & Artificial Lift			0181-0880	\$25,
mping Unit Systems			0181-0885	ψ20,
rvice Pumps (1/4) TP/CP/Circ pump			0181-0886	\$5,
orage Tanks (1/4) 6 OT/5 WT/GB		1.	0181-0890	\$75,
nissions Control Equipment (1/4) VRT's/VRU/Flare/KO's			0181-0892	\$90
paration / Treating Equipment (1/4) H sep/V sep/HT			0181-0895	\$60,
tomation Metering Equipment le Pipe & Valves - Gathering (1/2) .5 mile gas & water			0181-0898	\$62,
tings / Valves & Accessories (1/2) .5 mile gas & water			0181-0900	\$30,
thodic Protection			0181-0906	\$175, \$7,
ectrical Installation			0181-0908	\$100,
			0181-0910	\$80,
uipment Installation			0181-0920	\$50,
				£4.092
eline Construction (1/2) .5 mile gas & water	1	\$402 500		\$1,082
veline Construction (1/2) .5 mile gas & water TOTAL	1	\$492,500		
eline Construction (1/2) .5 mile gas & water TOTAL SUBTOTAL	1	\$3,295,154		\$4,470
eline Construction (1/2) .5 mile gas & water TOTAL UNDERSTAND		\$3,295,154	72,004	\$4,470
eline Construction (1/2) .5 mile gas & water  TOTAL  SUBTOTAL  TOTAL VELL COST  a Expense Insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my proportion	onate share	\$3,295,154 \$7,77	n	
TOTAL TOTAL UBLICOST TEXPENSE Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportio Operator has secured Extra Expense Insurance covering costs of well control, clean up	onate share and redrilling	\$3,295,154 \$7,77	n	
reline Construction       (1/2) .5 mile gas & water         TOTAL         TOTAL         SUBTOTAL         TOTAL WELL COST         ra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and pay my proportit         Operator has secured Extra Expense Insurance covering costs of well control, clean up         I elect to purchase my own well control insurance policy.	and redrilling	\$3,295,154 \$7,77	n	
meline Construction       (1/2) .5 mile gas & water         TOTAL         TOTAL         SUBTOTAL         TOTAL WELL COST         ra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and pay my proportio         Operator has secured Extra Expense Insurance covering costs of well control, clean up	and redrilling	\$3,295,154 \$7,77	n	
	and redrilling	\$3,295,154 \$7,77	n	\$4,476
meline Construction       (1/2) .5 mile gas & water         TOTAL         TOTAL         SUBTOTAL         TOTAL         TOTAL         TOTAL         TOTAL         TOTAL WELL COST         ra Expense Insurance         I elect to be covered by Operator's Extra Expense Insurance and pay my proportion         Operator has secured Extra Expense Insurance covering costs of well control, clean up         I elect to purchase my own well control insurance policy.         either box is checked above, non-operating working interest owner elects to be covered by Operator's well control         Prepared by:       T. Cude         Date:	and redrilling	\$3,295,154 \$7,77	n	

Well Name:			TION FOR EXPENDI	IURE				
13 States States	and the second	SH BAY 18/19 B1CN FED COM #	100202	ospect:				
Location:	SL: 205 FNL & 1260	FWL (18); BHL: 100 FSL & 1950	) FWL (19)	County:	Lea			ST: NM
Sec. 18	Blk: Survey		TWP: 19	ALL	Second Street Street	Prop. TV	D: 9125	TMD: 18975
	IN <sup>-</sup>	ANGIBLE COSTS 0180		COD		ТСР		
Regulatory Pe	ermits & Surveys			0180-0	-		CODE 0180-0200	CC
ocation / Roa	ad / Site / Preparation	1		0180-0	105	\$65,000	0180-0205	\$25,0
avwork / Tur	nkey / Footage Drillir	ng 28 days drlg / 3 days con		0180-0			0180-0206	\$25,0
uel	nicy / 1 ootage Dhilli	1700 gal/day @ \$3/gal	np @ \$19500/d	0180-0			0180-0210	\$62,5
Iternate Fuel	s	1100 galiday @ \$3/gal		0180-0	_	\$152,500	0180-0214	\$369,0
	al & Additives			0180-0		\$70,000	0180-0215	
ud - Speciali				0180-0			0180-0221	
	llout Services be Preparation						0180-0222	\$200,0
ementing	e Preparation			-			0180-0223	\$30,0
	eline Services			0180-0			0180-0225	\$35,0
asing / Tubin	ng / Snubbing Service	98		0180-0			0180-0230	\$290,0 \$40.0
ud Logging				0180-0		\$35,000	0100-0204	φ40,0
imulation	atala 0 Ott	51 Stg 20.2 MM gal / 20.	2 MM lb				0180-0241	\$1,450,0
imulation Re ater & Other	entals & Other						0180-0242	\$200,0
ater & Other				0180-01			0180-0245	\$350,0
	epair Services			0180-01			0180-0248 0180-0250	\$5,0
	mping Services			0180-01	_	450,000	0180-0250	\$5,0 \$10,0
esting & Flow	back Services			0180-01		\$12.000	0180-0254	\$10,0
	Vorkover Rig					,	0180-0250	\$10,5
g Mobilizatio				0180-01		\$120,000		÷,0
ansportation	truction & Maint. Ser			0180-01			0180-0265	\$20,0
elding, Cons	ces & Supervision	VICES		0180-01			0180-0268	\$15,0
rectional Ser		Includes Vertical Control		0180-01		\$55,500	0180-0270	\$40,0
uipment Rei		induces ventical control		0180-01			0180-0280	\$15,0
ell / Lease Lo	egal			0180-01			0180-0280	\$13,0
ell / Lease In				0180-01			0180-0285	
angible Sup	plies			0180-01			0180-0288	\$1,0
amages	onnect, ROW Easem			0180-01			0180-0290	\$10,0
ompany Supe		ents		0180-01			0180-0292	\$5,00
verhead Fixe				0180-01		\$198,500	0180-0295	\$70,5 \$20,0
ontingencies		% (TCP) 2% (CC)		0180-01			0180-0299	\$66,5
			TOTAI	-		\$2,642,208		\$3,394,0
					1			
(40.4"		NGIBLE COSTS 0181			_			
asing (19.1" -	– 30")		\$36 5/ft	0181-07		\$54,600		
asing (10.1" -	– 30") – 19.0")	1400' - 13 3/8" 54.5# J-55 ST&C @		0181-07	94	\$54,600 \$111,700		
asing (10.1" - asing (8.1" – asing (6.1" –	- 30") - 19.0") 10.0") 8.0")		0.5/ft		94 95	\$54,600 \$111,700 \$265,300		
using (10.1" - asing (8.1" – asing (6.1" – asing (4.1" –	- 30") - 19.0") 10.0") 8.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20	0.5/ft 27/ft	0181-07 0181-07	94 95	\$111,700 \$265,300	0181-0797	\$166,6
using (10.1" - using (8.1" - using (6.1" - using (4.1" - bing	- 30") - 19.0") 10.0") 8.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300	0181-0797 0181-0798	
nsing (10.1" - nsing (8.1" - nsing (6.1" - nsing (4.1" - bing illing Head	- 30") - 19.0") 10.0") 8.0") 6.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798	\$69,10
ising (10.1" - ising (8.1" - ising (6.1" - ising (4.1" - bing illing Head bing Head &	- 30") - 19.0") 10.0") 8.0") 6.0") 6.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8;	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870	\$166,60 \$69,10 \$30,00 \$50,00
ising (10.1" - ising (8.1" – ising (6.1" – bing illing Head bing Head & prizontal Com	- 30") - 19.0") 10.0") 8.0") 6.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871	\$69,1 \$30,0 \$50,0
asing (10.1" - asing (8.1" – asing (6.1" – bing bing Head bing Head & brizontal Com bsurface Eq	- 30") - 19.0") 10.0") 8.0") 6.0")	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8;	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870	\$69,1 \$30,0 \$50,0
sing (10.1" - sing (8.1" - sing (6.1" - bing illing Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section npletion Tools uip. & Artificial Lift Systems 6	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8;	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880	\$69,11 \$30,01 \$50,01 \$25,01
sing (10.1" - sing (8.1" - sing (6.1" - bing illing Head bing Head & rrizontal Com bosurface Eq mping Unit S rvice Pumps page Tanks	- 30") - 19.0") 10.0") 8.0") 6.0") 6.0") . Upper Section . Upper Se	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$5,00 \$75,00
sing (10.1" - sing (8.1" - sing (6.1" - bing liling Head bing Head bing Head bing Head surface Eq mping Unit S rvice Pumps prage Tanks nissions Con	- 30") - 19.0") 10.0") 8.0") 6.0") 4. Upper Section 1. Upper	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798   0181-0870   0181-0871   0181-0880   0181-0885   0181-0886   0181-0890   0181-0892	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$5,00 \$75,00 \$90,00
sing (10.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing Uiling Head bing Head bing Head surface Eq mping Unit S rvice Pumps rvice Pumps sissions Con paration / Tr	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section npletion Tools uip. & Artificial Lift Systems trol Equipment eating Equipment	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0885 0181-0890 0181-0892 0181-0895	\$69,11 \$30,0 \$50,0 \$25,0 \$55,0 \$75,0 \$90,0 \$60,00
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asing (10.1" - sing (8.1" - sing (6.1" - bing illing Head bing Head & vrizontal Com bisurface Eq mping Unit S vrice Pumps orage Tanks orage Tanks orage Tanks orage Tanks vrissions Con paration / Tr tomation Me te Pipe & Val tings / Valves ectrical Instal	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment tering Equipment tering Equipment tering Equipment ves - Cathering s & Accessories ction llation	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0906 0181-0908 0181-0909	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$77,5,00 \$60,00 \$62,51 \$30,00 \$175,00 \$175,00 \$175,00 \$175,00 \$175,00 \$100,00
sing (10.1" - sing (8.1" - sing (6.1" - bing lling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps prage Tanks nissions Com paration / Tr tomation Me e Pipe & Val ings / Valve thodic Prote ctrical Instal uipment Inst	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment teating Equipment ves - Gathering s & Accessories ction lation	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0908 0181-0909 0181-0910	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,50 \$30,00 \$175,00 \$77,50 \$100,00 \$80,00 \$80,00
sing (10.1" - sing (8.1" - sing (6.1" - bing lling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps prage Tanks nissions Com paration / Tr tomation Me e Pipe & Val ings / Valve thodic Prote ctrical Instal uipment Inst	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment teating Equipment ves - Gathering s & Accessories ction lation	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0906 0181-0908 0181-0909	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,50 \$30,00 \$175,00 \$77,50 \$100,00 \$80,00 \$80,00
sing (10.1" - sing (8.1" - sing (6.1" - bing lling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps prage Tanks nissions Com paration / Tr tomation Me e Pipe & Val ings / Valve thodic Prote ctrical Instal uipment Inst	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment teating Equipment ves - Gathering s & Accessories ction lation	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0908 0181-0909 0181-0910	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,50 \$30,00 \$175,00 \$77,50 \$100,00 \$80,00 \$80,00
asing (10.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing lilling Head bing Head & bing Head & rrizontal Com bsurface Eq mping Unit S prage Tanks nissions Con paration / Tr tomation Me e Pipe & Val tings / Valve: thodic Prote	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment teating Equipment ves - Gathering s & Accessories ction lation	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water	0.5/ft 27/ft \$14.5/ft	0181-07 0181-07 0181-07 0181-07 0181-07 0181-08 0 0181-08 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0908 0181-0909 0181-0910	\$69,11 \$30,00 \$50,00 \$25,00 \$75,00 \$75,00 \$75,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$175,00 \$7,50 \$100,00 \$80,00 \$80,00 \$50,00
sing (10.1" - sing (8.1" - sing (6.1" - bing lling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps prage Tanks nissions Com paration / Tr tomation Me e Pipe & Val ings / Valvee thodic Prote ctrical Instal uipment Inst	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment teating Equipment ves - Gathering s & Accessories ction lation	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water	0.5/ft \$7/ft \$14.5/ft 2/ft		94 95 96	\$111,700 \$265,300 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0908 0181-0909 0181-0910	\$69,11 \$30,00 \$50,00 \$25,00 \$75,00 \$75,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$50,00 \$100,00 \$50,00 \$50,00 \$1,075,70
sing (10.1" - sing (8.1" - sing (6.1" - bing (4.1" - bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps rrage Tanks rissions Con paration / Tr tomation Me e Pipe & Val ings / Valve: thodic Prote ctrical Instal uipment Inst eline Constr	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section npletion Tools 	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# P-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.8; Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/CB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water	0.5/ft ?7/ft \$14.5/ft 2/ft TOTAL		94 95 96	\$111,700 \$265,300 \$35,000 \$35,000 \$35,000 \$466,600 \$3,108,808	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0886 0181-0895 0181-0895 0181-0895 0181-0900 0181-0908 0181-0909 0181-0910	\$69,11 \$30,00 \$50,00 \$25,00 \$75,00 \$75,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$60,00 \$50,00 \$100,00 \$50,00 \$50,00 \$1,075,70
sing (10.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing lling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps brage Tanks nissions Con paration / Tr tomation Me e Pipe & Val sings / Valves thodic Prote- tortical Instal uipment Inst reline Constr	- 30") - 19.0") 10.0") 8.0") 6.0") 4. Upper Section pletion Tools uip. & Artificial Lift Systems 5. trol Equipment tearing Equipment tering Equipment ves - Gathering s & Accessories ction llation allation 	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40H -80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# F-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.83 Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA	0.5/ft 7/ft \$14.5/ft 2/ft TOTAL SUBTOTAL SUBTOTAL NL WELL COST nce and pay my prop	0181-07 0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0181-08 0181-08 0181-08 0181-08 0181-08 0181-07 0191-07 010	94 995 996 996 996 996 996 996 996 996 996	\$111,700 \$265,300 \$35,000 \$35,000 \$35,000 \$3,000 \$466,600 \$3,108,808 \$7,57	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0898 0181-0908 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,55 \$30,00 \$175,00 \$175,00 \$100,00 \$80,00 \$50,00 \$1,075,77 \$4,469,72 \$1,075,77
sing (10.1" - sing (8.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing liling Head bing Head & trizontal Com bsurface Eq punts truce Pumps brage Tanks nage Tanks nage Tanks nage Tanks nage Tanks vice Pumps brage Tanks vice Pumps vice P	- 30") - 19.0") 10.0") 8.0") 6.0") 4. Upper Section pletion Tools uip. & Artificial Lift Systems 5. trol Equipment tearing Equipment tering Equipment itering Equipment ves - Gathering s & Accessories ction llation allation 	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40W N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# F-110 BPN @ 8277' - 2 7/8" 6.5# L-80 Tbg @ \$7.83 Completion Liner Hanger (1/4) TP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA	0.5/ft 27/ft \$14.5/ft 2/ft TOTAL UNDERCORD UND	0181-07 0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0181-08 0181-08 0181-08 0181-08 0181-08 0181-07 0191-07 010	94 995 996 996 996 996 996 996 996 996 996	\$111,700 \$265,300 \$35,000 \$35,000 \$35,000 \$3,000 \$466,600 \$3,108,808 \$7,57	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0898 0181-0908 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,55 \$30,00 \$175,00 \$175,00 \$100,00 \$80,00 \$50,00 \$1,075,77 \$4,469,72 \$1,075,77
sing (10.1" - sing (8.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing liling Head bing Head & rizontal Com bsurface Eq punit S rvice Pumps paration / Tr tomation Me e Pipe & Val tings / Valves thodic Prote- actrical Install uipment Inst reline Constr ra Expense In	- 30") - 19.0") 10.0") 8.0") 6.0") 4. Upper Section pletion Tools uip. & Artificial Lift Systems 5. trol Equipment tearing Equipment tering Equipment tering Equipment ves - Gathering s & Accessories ction llation allation - uction surance elect to be covered b Deprator has secured E elect to purchase my	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40H N-80 LT&C @ \$20 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# F-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.83 Completion Liner Hanger (1/4) FP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA	0.5/ft 27/ft \$14.5/ft 2/ft TOTAL SUBTOTAL NL WELL COST nce and pay my prop sts of well control, clear	0181-07 0181-07 0181-07 0181-08 0181-08	94 995 996 996 996 996 996 996 996 996 996	\$111,700 \$265,300 \$35,000 \$35,000 \$35,000 \$3,000 \$466,600 \$3,108,808 \$7,57	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0898 0181-0908 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,55 \$30,00 \$175,00 \$175,00 \$100,00 \$80,00 \$50,00 \$1,075,77 \$4,469,72 \$1,075,77
sing (10.1" - sing (8.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing liling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps prage Tanks nissions Con paration / Tr thomation Me e Pipe & Val tings / Valve: thodic Prote- cetrical Instal upment Inst realine Constr a Expense In I there box is che	- 30") - 19.0") 10.0") 8.0") 6.0") 4. Upper Section pletion Tools uip. & Artificial Lift Systems 5. trol Equipment teating Equipment tering Equipment itering Equipment itering Equipment ves - Gathering s & Accessories ction llation allation - uction surance elect to be covered b Deperator has secured E elect to purchase my toked above, non-operatin	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# F-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.83 Completion Liner Hanger (1/4) FP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA TOTA TOTA TOTA	TOTAL SUBTOTAL SUBTOTAL SUBTOTAL SUBTOTAL COST nce and pay my prop sts of well control, clear . ered by Operator's well co	0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0 0 0 0 0 0 0 0 0 0 0 0 0	94 95 96 96 96 97 96 97 97 97 97 97 97 97 97 97 97 97 97 97	\$111,700 \$265,300 \$35,000 \$35,000 \$35,000 \$3,000 \$466,600 \$3,108,808 \$7,57	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0898 0181-0908 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920	\$69,11 \$30,00 \$50,00 \$25,00 \$25,00 \$75,00 \$90,00 \$60,00 \$62,55 \$30,00 \$175,00 \$175,00 \$100,00 \$80,00 \$50,00 \$1,075,77 \$4,469,77 \$4,469,77
sing (10.1" - sing (8.1" - sing (8.1" - sing (6.1" - sing (4.1" - bing liling Head bing Head & rizontal Com bsurface Eq mping Unit S rvice Pumps prage Tanks nissions Con paration / Tr thomation Me e Pipe & Val tings / Valve: thodic Prote- cetrical Instal upment Inst realine Constr a Expense In I there box is che	- 30") - 19.0") 10.0") 8.0") 6.0") . Upper Section mpletion Tools uip. & Artificial Lift Systems trol Equipment teating Equipment tering Equipment tering Equipment tering Equipment tering Equipment ves - Gathering s & Accessories ction llation allation uction surance elect to be covered b Diperator has secured E elect to purchase my toked above, non-operatin ad by:	1400' - 13 3/8" 54.5# J-55 ST&C @ 5100' - 9 5/8" 40# N-80 LT&C @ \$2( 9200' - 7" 29# HCP-110 LT&C @ \$2 10760' - 4 1/2" 13.5# F-110 BPN @ 8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.83 Completion Liner Hanger (1/4) FP/CP/Circ pump (1/4) 6 OT/5 WT/GB (1/4) VRT's/VRU/Flare/KO's (1/4) VRT's/VRU/Flare/KO's (1/4) H sep/V sep/HT (1/2) .5 mile gas & water (1/2) .5 mile gas & water TOTA TOTA TOTA TOTA	0.5/ft 27/ft \$14.5/ft 2/ft TOTAL SUBTOTAL NL WELL COST nce and pay my prop sts of well control, clear	0181-07 0181-07 0181-07 0181-08 0181-08 0181-08 0 0 0 0 0 0 0 0 0 0 0 0 0	94 95 96 96 96 97 96 97 97 97 97 97 97 97 97 97 97 97 97 97	\$111,700 \$265,300 \$35,000 \$35,000 \$35,000 \$3,000 \$466,600 \$3,108,808 \$7,57	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0898 0181-0898 0181-0908 0181-0909 0181-0910 0181-0920 0181-0920 0181-0920	\$69,11 \$30,00 \$50,00 \$55,00 \$25,00 \$75,00 \$75,00 \$60,00 \$62,55 \$30,00 \$175,00 \$175,00 \$100,00 \$80,00 \$50,00 \$1,075,70 \$4,469,75

Signature:

ATTACHMENT D-L

Joint Owner Name: Josephine T. Hudson Testamentary Trust Released to Imaging: 4/5/2023 8:06:38 AM

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	spect:			
Location: SL: 205 FNL & 1230 FWL (18); BHL: 100 FSL & 1900 FWL (19)	ounty: Le	а		ST: NM
Sec. 18 Blk: Survey: TWP: 19S	and the second second	33E Prop. TV	D: 9942	TMD: 19840
INTANGIBLE COSTS 0180	CODE	ТСР	CODE	сс
Regulatory Permits & Surveys	0180-0100		0180-0200	
ocation / Road / Site / Preparation .ocation / Restoration	0180-0105	\$65,000	0180-0205	\$25,
	0180-0106	\$200,000	0180-0206	\$25,
	0180-0110		0180-0210	\$62,
uel 1700 gal/day @ \$3/gal	0180-0114	\$163,400	0180-0214	\$369,
Nternate Fuels	0180-0115		0180-0215	
Aud - Specialized	0180-0120			
Iorizontal Drillout Services	0180-0121	\$110,000	0180-0221	
Stimulation Toe Preparation			0180-0222	\$200,
Sementing			0180-0223	\$30,
ogging & Wireline Services	0180-0125		0180-0225	\$35,
asing / Tubing / Snubbing Services	0180-0130	+	0180-0230	\$290,
Adding 7 Tubling 7 Shubbing Services	0180-0134		0180-0234	\$40,
	0180-0137	\$35,000		
timulation 51 Stg 20.2 MM gal / 20.2 MM lb timulation Rentals & Other			0180-0241	\$1,450,
/ater & Other			0180-0242	\$200,
its	0180-0145		0180-0245	\$350,
Ispection & Repair Services	0180-0148		0180-0248	\$5,0
lisc. Air & Pumping Services	0180-0150	\$50,000	0180-0250	\$5,0
esting & Flowback Services	0180-0154		0180-0254	\$10,
esting & Flowback Services ompletion / Workover Rig	0180-0158	\$12,000	0180-0258	\$24,
ig Mobilization			0180-0260	\$10,
ransportation	0180-0164	\$120,000		
ansponduom	0180-0165		0180-0265	\$20,0
/elding, Construction & Maint. Services ontract Services & Supervision	0180-0168		0180-0268	\$15,0
	0180-0170		0180-0270	\$40,0
irectional Services Includes Vertical Control	0180-0175	\$434,000		
quipment Rental	0180-0180		0180-0280	\$15,0
/ell / Lease Legal	0180-0184		0180-0284	
/ell / Lease Insurance	0180-0185		0180-0285	
	0180-0188		0180-0288	\$1,0
	0180-0190	\$10,000	0180-0290	\$10,0
	0180-0192		0180-0292	\$5,0
	0180-0195		0180-0295	\$70,5
	0180-0196		0180-0296	\$20,0
	0180-0199		0180-0299	\$66,5
TOTAL		\$2,802,654		\$3,394,0
		-		
TANGIBLE COSTS 0181	0101 0702			
asing (19.1" – 30")	0181-0793			
asing (19.1" – 30") asing (10.1" – 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0793	\$54,600		
asing (19.1" – 30") asing (10.1" – 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft asing (8.1" – 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft		\$54,600 \$111,700		
asing (19.1" – 30") asing (10.1" – 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft asing (8.1" – 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft asing (6.1" – 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0794			
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1600' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft	0181-0794 0181-0795	\$111,700	0181-0797	\$166,6
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1500' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft	0181-0794 0181-0795	\$111,700	0181-0797 0181-0798	
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1500' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BFN @ \$14.5/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft	0181-0794 0181-0795	\$111,700		
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1400' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           Jbing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           Jbing Head         Jbing Head	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200		\$76,2
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1400' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           Jbing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           Jbing Head         Jbing Head           Jbing Completion Tools         Completion Liner Hanger	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798	\$76,2 \$30,0
asing (19.1" - 30")         asing (10.1" - 19.0")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (8.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTN @ \$14.5/ft           Jbing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           Jbing Head         Jbing Head & Upper Section           Jorizontal Completion Tools         Completion Liner Hanger           Jbsurface Equip. & Artificial Lift         2	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870	\$76,2 \$30,0 \$50,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1500' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 6.0")         5100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 ET&C @ \$27/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           illing Head         10100 - Tore of the state of the st	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885	\$76,2 \$30,0 \$50,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (8.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           ibing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           illing Head         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2000 - 2 7/	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880	\$76,2 \$30,0 \$50,0 \$25,0 \$5,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (6.1" - 19.0")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (6.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           ibing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head            ubing Head & Upper Section            orizontal Completion Tools         Completion Liner Hanger           ubsurface Equip. & Artificial Lift            arvice Pumps         (1/4) TP/CP/Circ pump           orize Tanks         (1/4) 6 OT/5 WT/GB	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890	\$76,2 \$30,0 \$50,0 \$25,0 \$25,0 \$5,0 \$75,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (6.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           bbing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           illing Head         1000 - 500 Completion Liner Hanger           ubing Head & Upper Section         2000 Completion Liner Hanger           prizontal Completion Tools         Completion Liner Hanger           absurface Equip. & Artificial Lift         2000 Completion Liner Hanger           arvice Pumps         (1/4) TP/CP/Circ pump           orage Tanks         (1/4) 6 OT/5 WT/GB           nissions Control Equipment         (1/4) VRT's/VRU/Flare/KO's	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892	\$76,2 \$30,0 \$50,0 \$25,0 \$25,0 \$5,0 \$75,0 \$90,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (8.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 6.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTNC @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTNC @ \$14.5/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head         ubing Head & Upper Section           orizontal Completion Tools         Completion Liner Hanger           ubsurface Equip. & Artificial Lift         asing (1/4) TP/CP/Circ pump           orage Tanks         (1/4) 6 OT/5 WT/GB           nissions Control Equipment         (1/4) NRT's/NRU/Flare/KO's           aparation / Treating Equipment         (1/4) hep/ Sep/HT	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895	\$76,2 \$30,0 \$50,0 \$25,0 \$25,0 \$75,0 \$75,0 \$90,0 \$60,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1400' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 6.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$27./ft           asing (6.1" - 6.0")         10100' - 7" 29# HCP-110 LT&C @ \$27./ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTN @ \$14.5/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           illing Head         10500' - 000 \$100' - 000 \$14.5/ft           ubing Head & Upper Section         000' - 000 \$14.5/ft           ubing Head & Upper Section         000' - 000 \$14.5/ft           ubing Head & Upper Section         000' - 000 \$14.5/ft           uping Unit Systems         000' - 000 \$14.5/ft           arvice Pumps         (1/4) TP/CP/Circ pump           orage Tanks         (1/4) TP/CP/Circ pump           orage Tanks         (1/4) OT/5 WT/GB           nissions Control Equipment         (1/4) NRT's/VRU/Flare/KO's           uparation / Treating Equipment         (1/4) H sep/V sep/HT	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$90,0 \$60,0 \$60,0 \$62,5
asing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         asing (10.1" - 19.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         asing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       200' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Generation Tools       Completion Liner Hanger         ubsurface Equip. & Artificial Lift       200' - 207/5 WT/GB         missions Control Equipment       (1/4) YRT's/VRU/Flare/KO's         aparation / Treating Equipment       1/4) H sep/V sep/HT         utomation Metering Equipment       1/2) .5 mile gas & water </td <td>0181-0794 0181-0795 0181-0796</td> <td>\$111,700 \$291,200</td> <td>0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900</td> <td>\$76,2 \$30,0 \$50,0 \$25,0 \$55,0 \$75,0 \$75,0 \$90,0 \$60,0 \$60,0 \$62,5 \$30,0</td>	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900	\$76,2 \$30,0 \$50,0 \$25,0 \$55,0 \$75,0 \$75,0 \$90,0 \$60,0 \$60,0 \$62,5 \$30,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (6.1" - 19.0")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (6.1" - 8.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 8.0")         10100' - 7" 29# HCP-110 LT&C @ \$27./ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft           ibing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head         2000 - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         2010' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ibing Head & Upper Section         201	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0896 0181-0892 0181-0895 0181-0898 0181-0898 0181-0900 0181-0906	\$76,2 \$30,0 \$50,0 \$25,0 \$55,0 \$75,0 \$90,0 \$60,0 \$60,0 \$62,5 \$30,0 \$175,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (10.1" - 19.0")         1510' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 6.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTNC @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTNC @ \$27/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           ubing Head         ubing Head & Upper Section           ubing Unit Systems         completion Tools           arvice Pumps         (1/4) TP/CP/Circ pump           orage Tanks         (1/4) 6 OT/5 WT/GB           missions Control Equipment         (1/4) NRT's/NRU/Flare/KO's           aparation / Treating Equipment         (1/4) H sep/V sep/HT           totenting K valves - Gathering         (1/2) .5 mile gas & water           tings / Valves & Accessories         athodic Protection	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0870 0181-0885 0181-0885 0181-0885 0181-0895 0181-0895 0181-0895 0181-0898 0181-0900 0181-0908	\$76,2 \$30,C \$50,C \$25,C \$75,C \$90,C \$60,C \$62,5 \$30,C \$175,C \$30,C \$175,C \$37,5
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (8.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 6.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 BTN & @ \$14.5/ft           ubing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           illing Head         1000' - 100 Completion Liner Hanger           ubing Head & Upper Section         0000' - 000 Completion Liner Hanger           ubing Unit Systems         11/4) TP/CP/Circ pump           arvice Pumps         (1/4) TP/CP/Circ pump           orage Tanks         (1/4) H sep/V sep/HT           utomation Metering Equipment         (1/4) H sep/V sep/HT           utomation Metering Equipment         (1/2) .5 mile gas & water           ttings / Valves & Accessories         athodic Protection	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0896 0181-0892 0181-0892 0181-0895 0181-0908 0181-0908 0181-0909	\$166,6 \$76,2 \$30,C \$50,C \$25,0 \$75,0 \$75,0 \$90,0 \$62,5 \$30,0 \$175,0 \$175,0 \$100,0
asing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         asing (6.1" - 10.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         asing (6.1" - 6.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 ETWC @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 ETWC @ \$27/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       10100' - T'' 29# HCP-110 ETWC @ \$27/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       100         ubing Head & Upper Section       500' - 9 5/8" 40# N-80 LT&C         orizontal Completion Tools       Completion Liner Hanger         ubsurface Equip. & Artificial Lift       100' - 7" 29# HCP/CP/Circ pump         orage Tanks       (1/4) TP/CP/Circ pump         orage Tanks       (1/4) TP/CP/Circ pump         orage Tanks       (1/4) A 6 07/5 WT/GB         nissions Control Equipment       1/4) H sep/V sep/HT         utomation Metering Equipment       1/4) J H sep/V sep/HT         tomation Metering Equipment       1/4) J.5 mile gas & water         titings / Valves & Accessories       1/12) J.5 mile gas & water         titodic Protection       ectrical Installation         quipment Installation       ectrical	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0906 0181-0908 0181-0909 0181-0910	\$76,2 \$30,0 \$50,0 \$25,0 \$25,0 \$75,0 \$90,0 \$60,0 \$60,0 \$62,5 \$330,0 \$75,0 \$175,0 \$175,0 \$30,0 \$75,5 \$30,0 \$75,5 \$30,0 \$75,5 \$30,0 \$75,5 \$30,0 \$75,5 \$30,0 \$25,0\$2,0 \$25,0\$2,0\$2,0\$2,0\$2,0\$2,0\$2,0\$2,0\$2,0\$2,0\$2
asing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         asing (6.1" - 10.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         asing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (6.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft         ibing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       5100' - 9 5/8" 40# N-80 LT&C @ \$27/ft         ibing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head & Upper Section       500' - 9 5/8" 40# N-80 LT&C @ \$27/ft         ibsurface Equip. & Artificial Lift       500' - 9 5/8" 40# N-80 LT&C @ \$27/ft         imping Unit Systems       11/4) TP/CP/Circ pump         rrvice Pumps       (1/4) 6 OT/5 WT/GB         nissions Control Equipment       (1/4) KT's/VRU/Flare/KO's         paration / Treating Equipment       (1/4) H sep/V sep/HT         tomation Metering Equipment       (1/2) .5 mile gas & water         tings / Valves & Accessories       11/2) .5 mile gas & water         tindy / Valves & Accessories       11/2) .5 mile gas & water	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0896 0181-0892 0181-0892 0181-0895 0181-0908 0181-0908 0181-0909	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$80,0 \$60,0 \$60,0 \$60,0 \$62,5 \$330,0 \$75,0 \$77,5 \$100,0 \$80,0 \$80,0
asing (19.1" - 30")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (6.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft           asing (6.1" - 6.0")         10100' - 7" 29# HCP-110 LT&C @ \$27/ft           asing (6.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 ET&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 ET&C @ \$27/ft           asing (4.1" - 6.0")         10760' - 4 1/2" 13.5# P-110 ET&C @ \$27/ft           asing Head         10100' - 7" 29# HCP-110 ET&C @ \$7.82/ft           ibing         9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft           illing Head         10           ibing Head & Upper Section         500' - 9	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0906 0181-0908 0181-0909 0181-0910	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$80,0 \$60,0 \$60,0 \$60,0 \$62,5 \$330,0 \$75,0 \$77,5 \$100,0 \$80,0 \$80,0
asing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         asing (8.1" - 10.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         asing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         ubing Head & Upper Section       5/2" and the section         orizontal Completion Tools       Completion Liner Hanger         ubsurface Equip. & Artificial Lift       and the section         missions Control Equipment       (1/4) TP/CP/Circ pump         orage Tanks       (1/4) 6 OT/5 WT/GB         missions Control Equipment       (1/4) H sep/V sep/HT         utomation Metering Equipment       (1/2) .5 mile gas & water         ttings / Valves & Accessories       athodic Protection         athodic Protection       (1/2) .5 mile gas & water	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0906 0181-0908 0181-0909 0181-0910	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$75,0 \$60,0 \$75,0 \$75,0 \$75,0 \$75,0 \$75,0 \$75,0 \$60,0 \$60,0 \$75,0 \$75,0 \$75,0 \$60,0 \$60,0 \$75,0 \$75,0 \$75,0 \$60,0 \$60,0 \$60,0 \$60,0 \$75,0 \$75,0 \$60,0 \$75,0 \$75,0 \$60,0 \$60,0 \$75,0 \$75,0 \$60,0 \$75,0 \$75,0 \$75,0 \$75,0 \$60,0 \$75,0\$ \$75,0\$
asing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         asing (6.1" - 10.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         asing (6.1" - 6.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 ETWC @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 ETWC @ \$27/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       10100' - T'' 29# HCP-110 ETWC @ \$27/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       100         ubing Head & Upper Section       500' - 9 5/8" 40# N-80 LT&C         orizontal Completion Tools       Completion Liner Hanger         ubsurface Equip. & Artificial Lift       100' - 7" 29# HCP/CP/Circ pump         orage Tanks       (1/4) TP/CP/Circ pump         orage Tanks       (1/4) TP/CP/Circ pump         orage Tanks       (1/4) A 6 07/5 WT/GB         nissions Control Equipment       1/4) H sep/V sep/HT         utomation Metering Equipment       1/4) J H sep/V sep/HT         tomation Metering Equipment       1/4) J.5 mile gas & water         titings / Valves & Accessories       1/12) J.5 mile gas & water         titodic Protection       ectrical Installation         quipment Installation       ectrical	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0906 0181-0908 0181-0909 0181-0910	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$90,0 \$60,0 \$62,5 \$30,0 \$175,0 \$175,0 \$7,5
asing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         asing (6.1" - 10.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         asing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         asing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft         ubing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       ubing Head & Upper Section         prizontal Completion Tools       Completion Liner Hanger         ubsurface Equip. & Artificial Lift       mping Unit Systems         arrice Pumps       (1/4) TP/CP/Circ pump         orage Tanks       (1/4) 6 OT/5 WT/GB         nissions Control Equipment       (1/4) H sep/V sep/HT         totamion Metering Equipment       (1/2) .5 mile gas & water         tings / Valves & Accessories       atholic Protection         atholic Protection       (1/2) .5 mile gas & water	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200 \$35,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0906 0181-0908 0181-0909 0181-0910	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$90,0 \$60,0 \$60,0 \$175,0 \$100,0 \$80,0 \$80,0 \$100,0 \$80,0 \$80,0 \$1,082,1
sing (19.1" - 30")         sing (10.1" - 19.0")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         sing (6.1" - 10.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         sing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         sing (4.1" - 6.0")       10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft         bing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head       illing Head & Upper Section         vizontal Completion Tools       Completion Liner Hanger         bsurface Equip. & Artificial Lift       mping Unit Systems         rvice Pumps       (1/4) TP/CP/Circ pump         order Tools       Completion Liner Hanger         bsurface Equip. & Artificial Lift       mping Unit Systems         rvice Pumps       (1/4) TP/CP/Circ pump         order Tools       Completion Liner Hanger         bsurface Equip.       Artificial Lift         mping Unit Systems       (1/4) NT's/VRU/Flare/KO's         paration / Treating Equipment       (1/4) WRT's/VRU/Flare/KO's         paration / Treating Equipment       (1/2) .5 mile gas & water         tings / Valves & Accessories       thodic Protection         thodic Protection       cetrical Installation         uipment Installation       uipment Installation         uipment Construction       (1/	0181-0794 0181-0795 0181-0796	\$111,700 \$291,200 \$35,000 \$35,000 \$35,000 \$35,000 \$35,000 \$3,295,154	0181-0798 0181-0870 0181-0880 0181-0880 0181-0885 0181-0895 0181-0895 0181-0895 0181-0895 0181-0908 0181-0909 0181-0909 0181-0909 0181-0920	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$90,0 \$60,0 \$60,0 \$175,0 \$100,0 \$80,0 \$80,0 \$50,0 \$1,082,1
sing (19.1" - 30")         sing (10.1" - 19.0")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         sing (6.1" - 40.0")       5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft         sing (6.1" - 6.0")       10100' - 7" 29# HCP-110 LT&C @ \$27/ft         bing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         llling Head       bing         bing Head & Upper Section       rrizontal Completion Tools         completion Tools       Completion Liner Hanger         bsurface Equip. & Artificial Lift       mping Unit Systems         rvice Pumps       (1/4) TP/CP/Circ pump         order of Tracting Equipment       (1/4) 6 OT/5 WT/GB         paration / Treating Equipment       (1/4) H sep/V sep/HT         tomation Metering Equipment       (1/2) .5 mile gas & water         tortical Installation       uipment Installation         uipment Installation       (1/2) .5 mile gas & water         TOTAL	0181-0794 0181-0795 0181-0796 0181-0860	\$111,700 \$291,200 \$35,000 \$3,295,154 \$57,77	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0892 0181-0893 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920	\$76,2 \$30,0 \$50,0 \$25,0 \$25,0 \$75,0 \$00,0 \$60,0 \$62,5 \$30,0 \$175,0 \$100,0 \$4,476,4 \$4,476,4
asing (19.1" - 30") asing (10.1" - 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft asing (8.1" - 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft asing (6.1" - 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft asing (4.1" - 6.0") 10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft bing 9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft illing Head bing Head & Upper Section prizontal Completion Tools Completion Liner Hanger bisurface Equip. & Artificial Lift mping Unit Systems rvice Pumps (1/4) TP/CP/Clirc pump orage Tanks (1/4) 6 OT/5 WT/GB nissions Control Equipment (1/4) VRT's/VRU/Flare/KO's paration / Treating Equipment to Pipe & Valves - Gathering (1/2) .5 mile gas & water tings / Valves & Accessories thodic Protection construction (1/2) .5 mile gas & water COTAL SUBTOTAL I TOTAL WELL COST Tra Expense Insurance Lefect to be covered by Operator's Extra Expense Insurance and pay my proper Operator has secured Extra Expense Insurance policy.	0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0795	\$111,700 \$291,200 \$35,000 \$3,295,154 \$7,77	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0892 0181-0893 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920	\$76,2 \$30,0 \$50,0 \$25,0 \$25,0 \$75,0 \$00,0 \$60,0 \$62,5 \$30,0 \$175,0 \$100,0 \$4,476,4 \$4,476,4
asing (19.1" - 30") asing (10.1" - 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft asing (6.1" - 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft asing (6.1" - 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft asing (4.1" - 6.0") 10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft bing 9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft illing Head bing Head & Upper Section orizontal Completion Tools Completion Liner Hanger bsurface Equip. & Artificial Lift amping Unit Systems ervice Pumps (1/4) TP/CP/Circ pump orage Tanks (1/4) 6 OT/5 WTI/GB nissions Control Equipment (1/4) VRT's/VRU/Flare/KO's paration / Treating Equipment tomation Metering Equipment tomation Metering Equipment tomation Metering Equipment torget Valves - Gathering (1/2) .5 mile gas & water tings / Valves & Accessories thodic Protection certical Installation peline Construction (1/2) .5 mile gas & water TOTAL SUBTOTAL TOTAL subtrotal	0181-0794 0181-0795 0181-0795 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0794 0181-0795 0181-0	\$111,700 \$291,200 \$35,000 \$3,295,154 \$77,7 \$77,7 \$77,7	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0892 0181-0893 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920	\$76,2 \$30,1 \$50,0 \$25,0 \$25,0 \$75,0 \$00,0 \$60,0 \$60,0 \$62,5 \$30,0 \$175,0 \$100,0 \$4,476,1 \$4,476,1
sing (19.1" - 30")       1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft         sing (8.1" - 10.0")       5100' - 9 5/8" 40/# N-80 LT&C @ \$22.5/ft         sing (6.1" - 8.0")       10100' - 7" 29# HCP-110 LT&C @ \$27.7ft         sing (4.1" - 6.0")       10760' - 4 1/2' 13.5# P-110 BPN @ \$14.5/ft         bing       9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft         illing Head	0181-0794 0181-0795 0181-0796 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0795	\$111,700 \$291,200 \$35,000 \$3,295,154 \$77,7 \$77,7 \$77,7	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0892 0181-0893 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920	\$76,2 \$30,1 \$50,0 \$25,0 \$25,0 \$75,0 \$00,0 \$60,0 \$60,0 \$62,5 \$30,0 \$175,0 \$100,0 \$4,476,1 \$4,476,1
asing (19.1" – 30") asing (10.1" – 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft asing (8.1" – 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft asing (6.1" – 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft asing (4.1" – 6.0") 10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft ubing 9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft illing Head ubing Head 4 uping Head 8 uping Unit Systems prvice Pumps (1/4) TP/CP/Circ pump orage Tanks (1/4) 6 OT/5 WT/GB insisons Control Equipment (1/4) VRT/s/VRU/Flare/KO's paration / Treating Equipment (1/4) H sep/V sep/HT thoration Metering Equipment (1/2) .5 mile gas & water tings / Valves & Accessories thobodie Protection partical Installation puipment Installation puipment Installation puipment Installation puipment Installation pelie Construction (1/2) .5 mile gas & water TOTAL SUBTOTAL TOTAL WELL COST Tra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance policy. either box is checked above, non-operating working interest owner elects to be covered by Operator's well control, clean u I elect to purchase my own well control insurance policy.	0181-0794 0181-0795 0181-0795 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0860 0181-0794 0181-0795 0181-0	\$111,700 \$291,200 \$35,000 \$3,295,154 \$77,7 \$77,7 \$77,7	0181-0798 0181-0870 0181-0880 0181-0885 0181-0886 0181-0892 0181-0892 0181-0892 0181-0893 0181-0906 0181-0908 0181-0909 0181-0910 0181-0920	\$76,2 \$30,0 \$50,0 \$25,0 \$75,0 \$90,0 \$60,0 \$62,5 \$30,0 \$175,0 \$100,0 \$175,0 \$100,0 \$80,0 \$50,0 \$1,082,8 \$4,476,8

TOP TOP STATISTICS	:	SPANISH BAY 18/19 B1BO FED COM	#1H Pro	spect:			
Location:	SL: 205 FNL	& 1260 FEL (18); BHL: 100 FSL & 195	A CONTRACTOR OF A CONT	County: Lea			ST: NM
Sec. 18	Bik:	Survey:	TWP: 195		E Prop. TV	D: 9125	TMD: 1897
		INTANGIBLE COSTS 0180		CODE		CODE	
Regulatory Po	Permits & Sur			0180-0100	TCP	0180-0200	CC
	oad / Site / Pr			0180-0100		0180-0200	\$25
ocation / Re				0180-0106		0180-0205	
	urnkey / Foot	age Drilling 28 days drlg / 3 days co	mp @ \$10500/d	0180-0108		0180-0206	\$25
uel	,	1700 gal/day @ \$3/gal	mp @ #13500/u	0180-0114			\$62
Iternate Fue	els	n oo ganaay @ torgan		0180-0114	\$152,500	0180-0214	\$369
	cal & Additive	8			<b>\$70,000</b>	0180-0215	
lud - Specia				0180-0120		0180-0220	
	rillout Service	s		0180-0121	\$110,000	0180-0221	<b>*</b> ~~~
	oe Preparati					0180-0222	\$200
ementing	oo i roparati			0100 0105	¢00.000	0180-0223	\$30
	ireline Servic	85		0180-0125		0180-0225	\$35
	ing / Snubbir			0180-0130		0180-0230	\$290
lud Logging		goerriees		0180-0134		0180-0234	\$40
timulation		51 Sta 20.2 MM and / 2		0180-0137	\$35,000		
	Rentals & Oth	51 Stg 20.2 MM gal / 2		-		0180-0241	\$1,450
ater & Othe				0100 0110	Acr	0180-0242	\$200
its				0180-0145		0180-0245	\$350
	Repair Servi	285		0180-0148		0180-0248	\$5
	umping Servi			0180-0150	\$50,000	0180-0250	\$5
	wback Service			0180-0154		0180-0254	\$10
	Workover Ri			0180-0158	\$12,000	0180-0258	\$24
		9				0180-0260	\$10
ig Mobilizatio				0180-0164	\$120,000		
ransportation				0180-0165	\$30,000	0180-0265	\$20
		laint. Services		0180-0168		0180-0268	\$15
	vices & Supe			0180-0170		0180-0270	\$40
irectional Se		Includes Vertical Contro		0180-0175	\$385,000		
quipment Re				0180-0180		0180-0280	\$15
ell / Lease L				0180-0184		0180-0284	÷.0
ell / Lease I				0180-0185		0180-0285	
tangible Sup	pplies			0180-0188		0180-0288	\$1,
amages				0180-0190		0180-0290	\$10
peline Interc	connect, RO	V Easements		0180-0192		0180-0292	\$5
ompany Sup	pervision			0180-0195	\$198.500	0180-0295	\$70,
verhead Fixe				0180-0196		0180-0296	\$20,
ontingencies	S	2% (TCP) 2% (CC)		0180-0199		0180-0299	\$66,
			TOTAL		\$2,642,208		\$3,394
		TANGIBI E COSTE MAL	IUIAL	1	¥2,072,200	1	43,394
asing (19.1"	- 30")	TANGIBLE COSTS 0181					
asing (19.1"			400 F//	0181-0793			
asing (10.1" –		1400' - 13 3/8" 54.5# J-55 ST&C @		0181-0794	\$54,600		
		5100' - 9 5/8" 40# N-80 LT&C @ \$		0181-0795	\$111,700		
asing (6.1" – asing (4.1" –		9200' - 7" 29# HCP-110 LT&C @ \$		0181-0796	\$265,300		
	- 0.0 )	10760' - 4 1/2" 13.5# P-110 BPN @				0181-0797	\$166,
ibing		8270' - 2 7/8" 6.5# L-80 Tbg @ \$7.	82/ft			0181-0798	\$69,
illing Head				0181-0860	\$35,000		
	& Upper Sec					0181-0870	\$30,
	mpletion Too					0181-0871	\$50,
	quip. & Artific	ial Lift				0181-0880	\$25,
Imping Unit						0181-0885	φ_0,
rvice Pumps		(1/4) TP/CP/Circ pump				0181-0886	\$5,0
orage Tanks		(1/4) 6 OT/5 WT/GB				0181-0890	\$75,0
nissions Con	ntrol Equipm	ent (1/4) VRT's/VRU/Flare/KO's				0181-0892	\$90,
	reating Equip					0181-0895	\$60,
	etering Equip					0181-0895	\$62,5
	alves - Gathe					0181-0898	
	es & Accesso	gab a trater				0181-0900	\$30,0
ange / rairo							\$175,0
	allation					0181-0908	\$7,
thodic Prote						0181-0909	\$100,0
thodic Prote		(1/2) .5 mile gas & water				0181-0910	\$80,0
thodic Prote ectrical Insta uipment Inst		( in the gas a water				0181-0920	\$50,0
thodic Prote ectrical Insta uipment Inst				1			
thodic Prote ectrical Insta uipment Inst						1	
thodic Prote ectrical Insta			TOTAL				New York Control of Co
thodic Prote ectrical Insta uipment Inst			TOTAL		\$466,600		\$1,075,
thodic Prote ectrical Insta uipment Inst			TOTAL		\$466,600 \$3,108,808		
thodic Prote actrical Insta uipment Inst veline Constr	truction				\$3,108,808	8,558	
thodic Prote ectrical Insta uipment Inst reline Constr a Expense In C	nsurance I elect to be c Operator has s I elect to purce	TOT, overed by Operator's Extra Expense Insur ecured Extra Expense Insurance covering co hase my own well control insurance polic;	SUBTOTAL AL WELL COST ance and pay my proportions of well control, clean to y.	up and redrilling	\$3,108,808 \$7,57		\$4,469,
thodic Prote ectrical Insta uipment Inst reline Constr a Expense In C	nsurance I elect to be c Operator has s I elect to purc ecked above, no	TOT, overed by Operator's Extra Expense Insur- ecured Extra Expense Insurance covering co hase my own well control insurance polic n-operating working interest owner elects to be co	SUBTOTAL AL WELL COST ance and pay my propo ists of well control, clean to y. vered by Operator's well con	up and redrilling	\$3,108,808 \$7,57		\$4,469,
thodic Prote ectrical Insta uipment Insta uipment Inst eeline Constr a Expense In I I I I I I I I I I I I I I I I I I	truction insurance l elect to be c Operator has s l elect to purc ecked above, no ed by:	TOT, overed by Operator's Extra Expense Insur ecured Extra Expense Insurance covering co hase my own well control insurance polic;	SUBTOTAL AL WELL COST ance and pay my proportions of well control, clean to y.	up and redrilling	\$3,108,808 \$7,57		\$4,469,

Signature:

ATTACHMENT D - 3

Joint Owner Name: Josephine T. Hudson Testamentary Trust Released to Imaging: 4/5/2023 8:06:38 AM Г

	spect:			
Location: SL: 205 FNL & 1230 FEL (18); BHL: 100 FSL & 1900 FEL (19)				
	County: Lea	the second s		
Sec. 18 Bik: Survey: TWP: 19S	RNG:	33E Prop. TV	D: 9950	TMD: 19850
INTANGIBLE COSTS 0180	CODE	TCP	CODE	сс
Regulatory Permits & Surveys	0180-0100		0180-0200	
ocation / Road / Site / Preparation	0180-0105	1	0180-0205	\$25,
ocation / Restoration	0180-0106		0180-0206	\$25,
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$19500/d	0180-0110		0180-0210	
-uel 1700 gal/day @ \$3/gal	0180-0114	\$163,400	0180-0214	\$369,
Alternate Fuels	0180-0115	+	0180-0215	φ000,
Aud, Chemical & Additives	0180-0120	\$70.000	0180-0220	
/ud - Specialized	0180-0121		0180-0221	
Horizontal Drillout Services		+110,000	0180-0222	\$200,
Stimulation Toe Preparation			0180-0223	\$30,
Cementing	0180-0125	\$80.000		\$35,
ogging & Wireline Services	0180-0130		0180-0230	\$290,
Casing / Tubing / Snubbing Services	0180-0134		0180-0234	\$40,
Aud Logging	0180-0137	\$35,000		φ+0,
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb		+00,000	0180-0241	\$1,450.
Stimulation Rentals & Other			0180-0242	\$200,
Vater & Other	0180-0145	\$35.000	0180-0242	\$200,0
lits	0180-0148		0180-0245	\$350,
nspection & Repair Services	0180-0150		0180-0248	\$5, \$5,
lisc. Air & Pumping Services	0180-0154	400,000	0180-0250	\$5, \$10,
esting & Flowback Services	0180-0158	\$12 000	0180-0254	
ompletion / Workover Rig	1	φ12,000	0180-0258	\$24,0 \$10,5
ig Mobilization	0180-0164	\$120,000		<b>Φ10</b> ,
ransportation	0180-0165		0180-0265	<b>*</b> •••
/elding, Construction & Maint. Services	0180-0168		0180-0265	\$20,0
ontract Services & Supervision	0180-0108		0180-0268	\$15,0
irectional Services Includes Vertical Control	0180-0175	\$434,000		\$40,0
quipment Rental	0180-0175		0180-0280	<b>#45</b>
/ell / Lease Legal	0180-0180			\$15,0
/ell / Lease Insurance			0180-0284	
tangible Supplies	0180-0185		0180-0285	
amages	0180-0188		0180-0288	\$1,0
ipeline Interconnect, ROW Easements	0180-0190	\$10,000	0180-0290	\$10,0
ompany Supervision		0005.000	0180-0292	\$5,0
verhead Fixed Rate	0180-0195		0180-0295	\$70,5
ontingencies 2% (TCP) 2% (CC)	0180-0196		0180-0296	\$20,0
	0180-0199		0180-0299	\$66,5
TOTAL	<u></u>	\$2,802,654		\$3,394,0
TANGIBLE COSTS 0181				
asing (19.1" – 30")	0181-0793			
asing (10.1" – 19.0") 1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0794	\$54,600		
asing (8.1" – 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft	0181-0795	\$111,700		
asing (6.1" – 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$291,200		
asing (4.1" – 6.0") 10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$166,6
ubing 9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft			0181-0798	\$76,2
illing Head	0181-0860	\$35,000		
ubing Head & Upper Section			0181-0870	\$30,0
orizontal Completion Tools Completion Liner Hanger			0181-0871	\$50,0
ubsurface Equip. & Artificial Lift			0181-0880	\$25,0
umping Unit Systems			0181-0885	
ervice Pumps (1/4) TP/CP/Circ pump			0181-0886	\$5,0
orage Tanks (1/4) 6 OT/5 WT/GB			0181-0890	\$75,0
nissions Control Equipment (1/4) VRT's/VRU/Flare/KO's			0181-0892	\$90,0
eparation / Treating Equipment (1/4) H sep/V sep/HT			0181-0895	\$60,0
itomation Metering Equipment			0181-0898	\$62,5
ne Pipe & Valves - Gathering (1/2) .5 mile gas & water			0181-0900	\$30,0
ttings / Valves & Accessories			0181-0906	\$175,0
athodic Protection			0181-0908	\$7,5
ectrical Installation			0181-0909	\$100,0
uipment Installation			0181-0910	\$80,0
peline Construction (1/2) .5 mile gas & water			0181-0920	\$50,0
			0.0.0	400,0
TOTAL		\$492,500		\$1,082,8
SUBTOTAL				
SUBIOTAL		\$3,295,154		\$4,476,8
TOTAL WELL COST		\$7,77	2,004	
ra Expense Insurance  I elect to be covered by Operator's Extra Expense Insurance and pay my propor Operator has secured Extra Expense Insurance covering costs of well control, clean to I elect to purchase my own well control insurance policy.	rtionate share	<b>s of the premiur</b> Ig as estimated i	<mark>n.</mark> n Line Item 0'	180-0185.
i clott to parchase my own wen control insurance policy.	trol insurance			
either box is checked above, non-operating working interest owner elects to be covered by Operator's well con				
either box is checked above, non-operating working interest owner elects to be covered by Operator's well con Prepared by:	5/3/2021			
aither box is checked above, non-operating working interest owner elects to be covered by Operator's well con         Prepared by:       T. Cude       Date:         Company Approval:       Date:	5/3/2021		5.8	
either box is checked above, non-operating working interest owner elects to be covered by Operator's well con Prepared by:	5/3/2021			

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# MEWROLIDNE OLL COMDANIN

ATTACHMENT  $D - \chi$ 

	spect:			
Location: SL: 205 FNL & 1170 FEL (18); BHL: 100 FSL & 500 FEL (19)				
	ounty: Lea			ST: NM
Sec. 18 Bik: Survey: TWP: 195	RNG: 33	BE Prop. TV	D: 9125	TMD: 18975
INTANGIBLE COSTS 0180	CODE	TCP	CODE	
Regulatory Permits & Surveys	0180-0100		0 0180-0200	CC
Location / Road / Site / Preparation	0180-0105		0180-0205	\$25,
Location / Restoration	0180-0106		0180-0206	\$25,
Daywork / Turnkey / Footage Drilling 28 days drlg / 3 days comp @ \$19500/d	0180-0110		0180-0210	\$62,
Fuel 1700 gal/day @ \$3/gal	0180-0114	\$152,500	0180-0214	\$369,
Mud, Chemical & Additives	0180-0115	\$70,000	0180-0215	
Mud - Specialized	0180-0120		0180-0220	
Horizontal Drillout Services		\$110,000	0180-0222	\$200,0
Stimulation Toe Preparation			0180-0223	\$30,0
Cementing .ogging & Wireline Services	0180-0125	\$80,000		\$35,0
Casing / Tubing / Snubbing Services	0180-0130		0180-0230	\$290,0
Aud Logging	0180-0134		0180-0234	\$40,0
stimulation 51 Stg 20.2 MM gal / 20.2 MM lb	0180-0137	\$35,000		¢1 150 0
Stimulation Rentals & Other			0180-0241	\$1,450,0 \$200,0
Vater & Other	0180-0145	\$35.000	0180-0242	\$200,0
lits	0180-0148		0180-0248	\$350,0
Inspection & Repair Services	0180-0150		0180-0250	\$5,0
lisc. Air & Pumping Services esting & Flowback Services	0180-0154		0180-0254	\$10,0
completion / Workover Rig	0180-0158	\$12,000	0180-0258	\$24,0
ig Mobilization	0400 0451	#100 mm	0180-0260	\$10,5
ransportation	0180-0164	\$120,000		<b>Aoc</b> =
/elding, Construction & Maint. Services	0180-0165		0180-0265 0180-0268	\$20,0 \$15,0
ontract Services & Supervision	0180-0170		0180-0268	\$15,0
irectional Services Includes Vertical Control	0180-0175	\$385,000	0100-0210	φ+0,0
quipment Rental	0180-0180		0180-0280	\$15,0
/ell / Lease Legal	0180-0184	\$5,000	0180-0284	
tangihla Quanting	0180-0185		0180-0285	
	0180-0188		0180-0288	\$1,0
	0180-0190	\$10,000	0180-0290	\$10,0
	0180-0192 0180-0195	\$198 500	0180-0292	\$5,0 \$70,5
	0180-0196		0180-0295	\$20,0
	0180-0199		0180-0299	\$66,5
TOTAL		\$2,642,208		\$3,394,0
TANGIBLE COSTS 0181				
asing (19.1" – 30")	0181-0793			
	0181-0794	\$54,600		
	0181-0795	\$111,700		
	0181-0796	\$265,300		
			0181-0797	\$166,6
illing Head	0101 0000	\$25.000	0181-0798	\$69,1
Jbing Head & Upper Section	0181-0860	\$35,000	0181-0870	\$30.0
orizontal Completion Tools Completion Liner Hanger			0181-0870	\$50,0
ubsurface Equip. & Artificial Lift			0181-0880	\$25,0
umping Unit Systems			0181-0885	ψ20,0
ervice Pumps (1/4) TP/CP/Circ pump			0181-0886	\$5,0
orage Tanks (1/4) 6 OT/5 WT/GB			0181-0890	\$75,0
nissions Control Equipment (1/4) VRT's/VRU/Flare/KO's			0181-0892	\$90,0
eparation / Treating Equipment (1/4) H sep/V sep/HT Itomation Metering Equipment			0181-0895	\$60,0
ne Pipe & Valves - Gathering (1/2) .5 mile gas & water			0181-0898	\$62,5
tings / Valves & Accessories			0181-0900	\$30,0
thodic Protection			0181-0906	\$175,0
ectrical Installation			0181-0908	\$7,5
uipment Installation			0181-0909	\$80,00
peline Construction (1/2) .5 mile gas & water			0181-0920	\$50,00
				,,.
TOTAL		\$466,600		\$1,075,7
SUBTOTAL		\$3,108,808		\$4,469,75
TOTAL WELL COST		\$7.57	8,558	
A Expense Insurance     I elect to be covered by Operator's Extra Expense Insurance and pay my proportio     Operator has secured Extra Expense Insurance covering costs of well control, clean up a	and redrilling a	<b>f the premium.</b> Is estimated in I	Line Item 0180	0-0185.
I elect to purchase my own well control insurance policy.				
ither box is checked above, non-operating working interest owner elects to be covered by Operator's well control ins	surance.			
	5/3/2021			

Released to Imaging: 4/5/2023 8:00:38 4/4 Signature:

# **MEWBOURNE OIL COMPANY**

Well Name: SPANISH BAY 18/19 B2AP FED COM #1H Pro	ospect:			
Location: SL: 205 FNL & 1200 FEL (18); BHL: 100 FSL & 500 FEL (19)	County: Lea			ST: NM
Sec. 18 Blk: Survey: TWP: 195		BE Prop. TVI	0: 9950	TMD: 19850
INTANGIBLE COSTS 0180	CODE	TCP		
Regulatory Permits & Surveys	0180-0100		CODE 0180-0200	CC
ocation / Road / Site / Preparation	0180-0105		0180-0200	
ocation / Restoration	0180-0106		0180-0206	\$25,0
Daywork / Turnkey / Footage Drilling 30 days drlg / 3 days comp @ \$19500/d	0180-0110		0180-0210	
uel 1700 gal/day @ \$3/gal	0180-0114	\$163,400	0180-0214	
Auemate Fuels Aud, Chemical & Additives	0180-0115		0180-0215	
Aud - Specialized	0180-0120		0180-0220	
Iorizontal Drillout Services	0180-0121	\$110,000	0180-0221	\$200.0
Stimulation Toe Preparation			0180-0223	\$200,0
Cementing	0180-0125	\$80,000	0180-0225	\$35,0
ogging & Wireline Services	0180-0130		0180-0230	\$290,0
Casing / Tubing / Snubbing Services	0180-0134	\$18,000	0180-0234	\$40,0
Aud Logging	0180-0137	\$35,000		
timulation 51 Stg 20.2 MM gal / 20.2 MM lb timulation Rentals & Other			0180-0241	\$1,450,0
Vater & Other	0100 0115	<b>*</b> 25 000	0180-0242	\$200,0
lits	0180-0145		0180-0245 0180-0248	\$350,0
Ispection & Repair Services	0180-0148		0180-0248	\$5,0 \$5,0
fisc. Air & Pumping Services	0180-0150	\$50,000	0180-0250	\$5,0
esting & Flowback Services	0180-0158	\$12.000	0180-0258	\$24,0
Completion / Workover Rig		,	0180-0260	\$10,5
lig Mobilization	0180-0164	\$120,000		
ransportation	0180-0165		0180-0265	\$20,0
Velding, Construction & Maint. Services	0180-0168		0180-0268	\$15,0
Contract Services & Supervision Includes Vertical Control	0180-0170		0180-0270	\$40,0
irectional Services Includes Vertical Control	0180-0175	\$434,000	0100 0000	¢15.0
/ell / Lease Legal	0180-0180		0180-0280 0180-0284	\$15,0
/ell / Lease Insurance	0180-0185		0180-0285	
ntangible Supplies	0180-0188		0180-0288	\$1,0
amages	0180-0190		0180-0290	\$10,0
ipeline Interconnect, ROW Easements	0180-0192	· .	0180-0292	\$5,0
ompany Supervision	0180-0195		0180-0295	\$70,5
verhead Fixed Rate	0180-0196		0180-0296	\$20,0
contingencies 2% (TCP) 2% (CC)	0180-0199		0180-0299	\$66,5
ΤΟΤΑΙ	-	\$2,802,654		\$3,394,0
TANGIBLE COSTS 0181				
asing (19.1" – 30")	0181-0793	<b>*54</b> 000		
asing (10.1" - 19.0")         1400' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft           asing (8.1" - 10.0")         5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft	0181-0794	\$54,600 \$111,700	-	
asing (8.1" – 10.0") 5100' - 9 5/8" 40# N-80 LT&C @ \$20.5/ft asing (6.1" – 8.0") 10100' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0795	\$291,200		
asing $(4.1" - 6.0")$ 10760' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft	0101-0730	φ231,200	0181-0797	\$166,6
ubing 9120' - 2 7/8" 6.5# L-80 Tbg @ \$7.82/ft	_		0181-0798	\$76,2
rilling Head	0181-0860	\$35,000		
ubing Head & Upper Section			0181-0870	\$30,0
orizontal Completion Tools Completion Liner Hanger			0181-0871	\$50,0
ubsurface Equip. & Artificial Lift			0181-0880	\$25,0
umping Unit Systems			0181-0885	<b>AF A</b>
ervice Pumps (1/4) TP/CP/Circ pump			0181-0886	\$5,0
torage Tanks         (1/4) 6 OT/5 WT/GB           missions Control Equipment         (1/4) VRT's/VRU/Flare/KO's	-		0181-0890 0181-0892	\$75,0 \$90,0
eparation / Treating Equipment (1/4) VR I S/VRO/Plate/KO'S	-		0181-0892	\$90,0
utomation Metering Equipment			0181-0898	\$62,5
ine Pipe & Valves - Gathering (1/2) .5 mile gas & water			0181-0900	\$30,0
ittings / Valves & Accessories			0181-0906	\$175,0
athodic Protection			0181-0908	\$7,5
lectrical Installation			0181-0909	\$100,0
quipment Installation			0181-0910	\$80,0
ipeline Construction (1/2) .5 mile gas & water			0181-0920	\$50,0
TOTAL	-	\$492,500		\$1,082,8
SUBTOTAL	-	\$3,295,154		\$4,476,8
TOTAL WELL COST		\$7,7	72,004	
the Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clear				0180-0185.
I elect to purchase my own well control insurance policy. neither box is checked above, non-operating working interest owner elects to be covered by Operator's well of the provide the provide the provided above.	ontrol insurance			
neither box is checked above, non-operating working interest owner elects to be covered by Operator's well c				
	e: 5/3/2021	-		

Signature: