

CASE NO. 22425

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, ETC.
EDDY COUNTY AND LEA COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavits of Mailing
5. Publication Affidavit
6. Pooling Checklist

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 22425

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have previously testified before the Division and have been qualified by the Division as an expert petroleum landman.
2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:
3. The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.
4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well.
5. A plat outlining the units being pooled is submitted as Attachment A. Mewbourne seeks orders pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2 SE/4 of Section 11 and N/2 S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County) and Lot 3 and the NE/4 SW/4 and N/2 SE/4 of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed Com Well No. 1H, with a first take point in the NW/4 SE/4 of Section 11 and a last take point in the NE/4 SE/4 of Section 7. There is no depth severance in the Bone Spring formation.

A form C-102 for the well is also submitted as part of Attachment A.
6. The parties being pooled, and their interests, are set forth in Attachment B. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the uncommitted working interest owners.

EXHIBIT 2

7. Some interest owners may be unlocatable. In order to locate the interest owners Mewbourne examined the records of Eddy and Lea Counties, State Land Office records, and the Bureau of Land Management records. In addition, we conducted internet searches using Drilling Info, Accurint, and generic name searches on Google.

Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed well.

8. Mewbourne has the right to pool the overriding royalty owners in the well unit.

9. Attachment D contains the Authorization for Expenditure for the proposed well. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy and Lea Counties.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy and Lea Counties. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

12. Mewbourne requests that it be designated operator of the well.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

14. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

4/4/2023

Braxton Blandford
Braxton Blandford



A

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (505) 748-1283 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	² Pool Code 58040	³ Pool Name Tamaho Bone Spring
⁴ Property Code	⁵ Property Name IRON ISLANDS 11/7 B2JI FED COM	⁶ Well Number 1H
⁷ OGRID NO.	⁸ Operator Name MEWBOURNE OIL COMPANY	⁹ Elevation 3734'

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
0	11	18S	31E		850	SOUTH	2550	EAST	EDDY

¹¹ Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	7	18S	32E		1980	SOUTH	100	EAST	LEA

¹² Dedicated Acres	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: CALCULATED CORNER N: 638662.9 - E: 690302.5</p> <p>B: FOUND BRASS CAP "1916" N: 641301.7 - E: 690286.0</p> <p>C: FOUND BRASS CAP "1916" N: 643944.5 - E: 690271.1</p> <p>D: FOUND BRASS CAP "1916" N: 643964.0 - E: 692910.9</p> <p>E: FOUND BRASS CAP "1916" N: 643983.4 - E: 695551.7</p> <p>F: FOUND BRASS CAP "1916" N: 644003.4 - E: 698192.6</p> <p>G: FOUND BRASS CAP "1913" N: 644024.0 - E: 700832.1</p> <p>H: FOUND BRASS CAP "1913" N: 644031.5 - E: 703505.2</p> <p>I: FOUND BRASS CAP "1913" N: 644040.6 - E: 706142.9</p> <p>J: FOUND BRASS CAP "1913" N: 641403.8 - E: 706159.1</p> <p>K: FOUND BRASS CAP "1913" N: 638764.6 - E: 706174.7</p> <p>L: FOUND BRASS CAP "1913" N: 638756.6 - E: 703534.5</p> <p>M: FOUND BRASS CAP "1913" N: 638751.3 - E: 700865.5</p> <p>N: FOUND BRASS CAP "1916" N: 638700.6 - E: 695582.7</p> <p>O: FOUND BRASS CAP "1916" N: 638685.1 - E: 692942.2</p> <p>P: FOUND BRASS CAP "1916" N: 641340.7 - E: 695568.1</p> <p>Q: FOUND BRASS CAP "1913" N: 641385.1 - E: 700847.0</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>SURFACE LOCATION N: 639535.5 - E: 693028.7 LAT: 32.7571472° N LONG: 103.8398927° W</p> <p>GEODETIC DATA NAD 83 GRID - NM EAST</p> <p>BOTTOM HOLE N: 640743.8 - E: 706063.0 LAT: 32.7602943° N LONG: 103.7974747° W</p> <p>16</p>	<p>¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p> <p>¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>12-09-2020 Date of Survey</p> <p>Signature and Seal of Professional Surveyor 19680 Certificate Number</p> <p>Job No.: LS20120780</p>
---	---

[illegible]

B

Northern Oil & Gas, Inc.
MRC Delaware Resources LLC
MRC Explorers Resources LLC
MRC Spiral Resources LLC
Nadel & Gusman Capitan LLC
Patricia Ann Brunson
Durango Production Corporation
The Tommye G Ewing Limited Partnership
Yates Energy Corporation

Tract 6: NE/4 SW/4 of Section 12-Federal Lease 0058709A

Chevron U.S.A. Inc.
Chi Energy Inc.
Jalapeño Corporation
Northern Oil & Gas, Inc.
MRC Delaware Resources LLC
MRC Explorers Resources LLC
MRC Spiral Resources LLC
Nadel & Gusman Capitan LLC
Durango Production Corporation
Yates Energy Corporation

Tract 8: NE/4SE/4 of Section 11-Federal Lease 0029388B

Newbourne Oil Company

Tract 5: NW/4 SE/4 of Section 12-Federal Lease 0047800A

Newbourne Oil Company
Chi Energy Inc.
Colleen Corp
Jalapeño Corporation
James H Yates Inc
Northern Oil & Gas, Inc.
MRC Delaware Resources LLC
MRC Explorers Resources LLC
MRC Spiral Resources LLC
Nadel & Gusman Capitan LLC
Durango Production Corporation
Yates Energy Corporation

Tract 7: NW/4 SW/4 of Section 12-Federal Lease 0058709A

Newbourne Oil Company
Charlesworth Enterprises
Chi Energy Inc.
Colleen Corp
HEYCO Employees Ltd
Jalapeño Corporation
James H Yates Inc
Northern Oil & Gas, Inc.
MRC Delaware Resources LLC
MRC Explorers Resources LLC
MRC Spiral Resources LLC
Nadel & Gusman Capitan LLC
Patricia Ann Brunson
Durango Production Corporation
The Tommye G Ewing Limited Partnership
Yates Energy Corporation

Tract 9: NW/4 SE/4 of Section 11-Federal Lease 0029388D

Uano Natural Resources, LLC
Bank of America, N.A., successor Trustee of the Delmar H. Lewis Living Trust
Francis H. Hudson, Trustee of Lindy's Living Trust u/a dated July 8, 1994
Frost Bank trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Aid
Javelina Partners
Marathon Oil Permian LLC
Zorro Partners, Ltd.

RECAPITULATION FOR IRON ISLANDS 11/7 B2J1 FED COM #111

Tract Number	Number of Acres Committed	Percentage of Interest in Communitized Area
1	40	9.97631%
2	80	19.95261%
3	40.95	10.21324%

4	40	9.97631%
5	40	9.97631%
6	40	9.97631%
7	40	9.97631%
8	40	9.97631%
9	40	9.97631%
TOTAL	400.95	100.000000%

TRACT OWNERSHIP

Iron Islands 11/7 B2J1 Fed Com #1H
 Lot 3, NE/4 SW/4, NW/4 SE/4, and NE/4 SE/4 of Section 7, N/2 S/2 of Section 12, and N/2
 SE/4 of Section 11

Base Spring Formation:

Owner
 Newbourne Oil Company, et al.

% of Leasehold Interest
 74.127820%

*MRC Delaware Resources LLC
 One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

10.726858%

*Marathon Oil Permian, LLC
 990 Town & Country Blvd.
 Houston, TX 77024

7.149686%

*MRC Spiral Resources LLC
 One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

1.515582%

*MRC Explorers Resources LLC
 One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
 Dallas, Texas 75240

1.515582%

*Chevron USA Inc
 1400 Smith Street
 Houston, Texas 77002

0.997631%

*The Tommye G Ewing Limited Partnership
 PO Box 1
 Amarillo, Texas 79105

0.831359%

*Charlesworth Enterprises
 PO Box 1
 Amarillo, Texas 79105

0.831359%

*Bank of America, N.A., successor Trustee of the Delmar H.
 Lewis Living Trust
 PO Box 830308
 Dallas, Texas 75283-0308

0.706665%

*J.R. Norton Company
 5210 E Palo Verde Place
 Paradise Valley, Arizona 85252

0.602132%

** denotes owner being pooled*

*Patricia Ann Brunson 4205 Lankford Avenue Springdale, AR 72762	0.831359%
*HEYCO Employees Ltd. PO Box 1933 Roswell, New Mexico 88202-1933	0.041580%
*Collelan Corporation PO Box 25663 Albuquerque, New Mexico 87125	0.002311%
*James H Yates Inc PO Box 189 Roswell, New Mexico 88202-0189	0.002311%
*Frost Bank trustee of the Josephine T. Hudson Testamentary Trust FBO J. Terrell Ard PO Box 1600 San Antonio, Texas 78296	0.117776%
TOTAL	100.0000000%
Total Interest Being Pooled:	25.872180%

OWNERSHIP BY TRACT

NE/4 SE/4 of Section 7	% of Leasehold Interest
Owner	98.500000%
Mewbourne Oil Company, et al. J.R. Norton Co.	1.500000%
TOTAL	100.0000000%
NW/4 SE/4, NE/4 SW/4 of Section 7	% of Leasehold Interest
Owner	98.500000%
Mewbourne Oil Company, et al. J.R. Norton Co.	1.500000%
TOTAL	100.0000000%
Lot 3 of Section 7	% of Leasehold Interest
Owner	98.500000%
Mewbourne Oil Company, et al. J.R. Norton Co.	1.500000%
TOTAL	100.0000000%
NE/4 SE/4 of Section 12	% of Leasehold Interest
Owner	61.627909%
Mewbourne Oil Company, et al. MRC Delaware Resources LLC	20.084948%

The Tommye G Ewing Limited Partnership	4.166668%
Charlesworth Enterprises	4.166666%
Patricia Ann Brunson	4.166666%
MRC Explorers Resources LLC	2.781875%
MRC Spiral Resources LLC	2.781875%
HEYCO Employees Ltd	0.208393%
Colkelan Corp	0.007500%
James H Yates Inc	0.007500%
TOTAL	100.0000000%
NW/4 SE/4 of Section 12	
Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	54.249801%
MRC Delaware Resources LLC	35.561741%
MRC Explorers Resources LLC	5.086063%
MRC Spiral Resources LLC	5.086063%
Colkelan Corp	0.008166%
James H Yates Inc	0.008166%
TOTAL	100.0000000%
NE/4 SW/4 of Section 12	
Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	49.124295%
MRC Delaware Resources LLC	31.791705%
Chevron U.S.A. Inc.	10.000000%
MRC Explorers Resources LLC	4.542000%
MRC Spiral Resources LLC	4.542000%
TOTAL	100.0000000%
NW/4 SW/4 of Section 12	
Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	61.627909%
MRC Delaware Resources LLC	20.084948%
The Tommye G Ewing Limited Partnership	4.166668%
Charlesworth Enterprises	4.166666%
Patricia Ann Brunson	4.166666%
MRC Explorers Resources LLC	2.781875%
MRC Spiral Resources LLC	2.781875%
HEYCO Employees Ltd	0.208393%
Colkelan Corp	0.007500%
James H Yates Inc	0.007500%
TOTAL	100.0000000%
NE/4 SE/4 of Section 11	
Owner	% of Leasehold Interest
Mewbourne Oil Company, et al.	100.000000%
TOTAL	100.0000000%

<u>NW/4 SE/4 of Section 11</u>	<u>% of Leasehold Interest</u>
Owner	
Mexbourne Oil Company, et al.	20.069443%
Bank of America, N.A., successor Trustee of the	
Delmar	
H. Lewis Living Trust	7.083330%
Frost Bank trustee of the Josephine T. Hudson Testamentary	
Trust FBO J. Terrell And	1.180557%
Marathon Oil Permian LLC	71.666670%
TOTAL	100.000000%

Summary of Communications

Iron Islands 11/7 B2BC Fed Com #1H

Iron Islands 11/7 B2GF Fed Com #1H

Iron Islands 11/7 B2JI Fed Com #1H

Iron Islands 11/7 B2OP Fed Com #1H

T18S-R31E, Eddy County, NM

T18S-R32E, Lea County, NM

9/9/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to all of the below parties, unless mentioned otherwise in Summary of Communications below.

MRC Delaware Resources, LLC

MRC Spiral Resources, LLC

MRC Explorers Resources, LLC

10/1/2021: Mailed Working Interest Unit, Well Proposal and Joint Operating Agreement to the above listed party.

- Multiple phone calls, email, and discussions since April 2022.

Marathon Oil Permian, LLC

12/16/2021: Phone correspondence left a Voicemail.

12/27/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/25/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/16/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/27/2022: Phone correspondence left a Voicemail.

7/7/2022: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/14/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

ATTACHMENT C

10/14/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/7/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

2/1/2023: Email and Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Devon Energy Production Company, LP

12/15/2021: Phone correspondence left a Voicemail.

12/27/2021: Phone correspondence left a Voicemail. Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/25/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/16/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Occidental Permian, Ltd

9/14/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/16/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

6/27/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Patricia Ann Brunson

3/3/2022: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Email Correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/14/2022: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Charlesworth Enterprises

The Tommye G Ewing Limited Partnership

9/14/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/16/2021: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

9/29/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

10/6/2021: Phone & Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

11/10/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/14/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/27/2021: Called above listed party and left a voicemail.

1/6/2022: Called above listed party and left a voicemail.

Bank of America, N.A., successor Trustee of the Delmar H. Lewis Living Trust

10/18/2021: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

11/10/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/20/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/11/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/26/2022: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

Chevron USA, Inc

9/29/2021: Email correspondence with the above listed party regarding the Working interest unit.

10/26/2021: Phone correspondence with the above listed party regarding the Working interest unit.

1/12/2022: Email correspondence with the above listed party regarding the Working interest unit.

3/21/2022: Email correspondence with the above listed party regarding the Working interest unit.

J.R. Norton Company

10/11/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party. Proof of delivery is attached.

Did not find a good contact.

Laurelind Corporation

12/13/2021: Phone correspondence with the above listed party regarding the Well Proposal and Working interest unit.

12/28/2021: Email correspondence with the above listed party regarding the Well Proposal and Working interest unit.

1/12/2022: Phone correspondence left a Voicemail.

6/16/2022: Phone correspondence left a Voicemail.

Patti Jeanine Fletcher Letcher

9/27/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

1/3/2022: Email correspondence with the above listed party regarding the working interest unit.

3/3/2022: Email correspondence with the above listed party regarding the working interest unit.

6/20/2022: Email correspondence with the above listed party regarding the working interest unit.

Amanda L Fletcher-Furbee

9/27/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

1/3/2022: Email correspondence with the above listed party regarding the working interest unit.

1/5/2022: Phone correspondence with the above listed party regarding the working interest unit.

1/31/2022: Email correspondence with the above listed party regarding the working interest unit.

6/20/2022: Email correspondence with the above listed party regarding the working interest unit.

Christopher R. Fletcher

9/27/2021: Mailed another Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

1/3/2022: Email correspondence with the above listed party regarding the working interest unit.

3/3/2022: Email correspondence with the above listed party regarding the working interest unit.

James H. Yates, Inc

10/1/2021: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

Did not find a good contact.

Colkelan Corporation

10/1/2021: Mailed Working Interest Unit, Well Proposal and Joint operating Agreement to the above listed party.

Did not find a good contact.

HEYCO Employees, Ltd.

Did not find a good contact.

Frost Bank trustee of the Joesphine T. Hudson Testamentary Trust FBO J. Terrell Ard

Did not find a good contact.

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

October 1, 2021

Via Certified Mail

MRC Delaware Resources, LLC
5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240

Re: Iron Islands 11/7 B2BC Fed Com #1H	and	Iron Islands 11/7 B2GF Fed Com #1H
820' FNL & 2010' FWL (Section 11)		850' FNL & 2010' FWL (Section 11)
660' FNL & 2540' FWL (Section 7)		1980' FNL & 2540' FWL (Section 7)
 Iron Islands 11/7 B2JI Fed Com #1H	and	Iron Islands 11/7 B2OP Fed Com #1H
850' FSL & 2550' FEL (Section 11)		820' FSL & 2550' FEL (Section 11)
1980' FSL & 100' FEL (Section 7)		660' FSL & 100' FEL (Section 7)

Section 7, T18S, R32E, Lea County, New Mexico
Sections 11 & 12, T18S, R31E, Eddy County, New Mexico

Ladies and Gentlemen,

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1443.84 acre Working Interest Unit ("WIU") covering the E/2 of Section 11, All of Section 12, and the NW/4 & S/2 of Section 7 for oil and gas production. The targeted interval for the proposed unit is the Bone Spring formation.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2BC Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,705 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 19,580 feet. The N/2NE/4 of Section 11, the N/2N/2 of Section 12, and the N/2NW/4 of Section 7 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2GF Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,800 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 19,631 feet. The S/2NE/4 of Section 11, the S/2N/2 of Section 12, and the S/2NW/4 of Section 7 will be dedicated to the well as the proration unit.

Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2JI Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,850 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 21,550 feet. The N/2S/2 of the captioned Sections 7 & 12 and the N/2SE/4 of the captioned Section 11 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Iron Islands 11/7 B2OP Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,890 feet subsurface to evaluate the Second Bone Spring Sand Formation. The proposed well will have a measured depth (MD) of approximately 21,510 feet. The S/2S/2 of the captioned Sections 7 & 12 and the S/2SE/4 of the captioned Section 11 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling is our Operating Agreement dated September 1, 2021, along with an extra set of signature pages and our AFEs dated August 17, 2021, for the captioned proposed wells. Please sign and return said AFEs and extra set of signature pages at your earliest convenience if you elect to participate in the captioned wells and WIU and return to me within thirty (30) days.

If you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Braxton Blandford
Landman

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: IRON ISLANDS 11/7 B2JI FED COM #1H		Prospect: 2ND BSS (2.5 Mile Lateral)	
Location: SL: 850 FSL & 2550 FEL (11); BHL: 1980 FSL & 100 FEL (7)		County: Eddy	ST: NM
Sec. 11	Blk:	Survey:	TWP: 18S RNG: 31E Prop. TVD: 8850 TMD: 21550

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$35,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$35,000
Daywork / Turnkey / Footage Drilling	35 days drlg / 4 days comp @ \$19500/d	0180-0110	\$729,000	0180-0210	\$83,300
Fuel	1700 gal/day @ \$3/gal	0180-0114	\$190,700	0180-0214	\$461,250
Mud, Chemical & Additives		0180-0120	\$160,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$230,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$300,000
Casing / Tubing / Snubbing Service		0180-0134	\$18,000	0180-0234	\$50,000
Mud Logging		0180-0137	\$35,000		
Stimulation	63 Stg 25.0 MM gal / 25.0 MM lb			0180-0241	\$1,700,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$380,000
Bits		0180-0148	\$130,000	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$120,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170		0180-0270	
Directional Services	Includes Vertical Control	0180-0175	\$491,700		
Equipment Rental		0180-0180	\$268,200	0180-0280	\$30,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$10,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$534,200	0180-0295	\$160,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$25,000
Well Abandonment		0180-0198		0180-0298	
Contingencies	2% (TCP) 2% (CC)	0180-0199	\$63,658	0180-0299	\$76,981
TOTAL			\$3,246,558		\$3,926,031

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	1050' - 13 3/8" 54.5# J-55 ST&C @ \$36.5/ft	0181-0794	\$40,950		
Casing (8.1" - 10.0")	2600' - 9 5/8" 36# J-55 LT&C @ \$20.5/ft	0181-0795	\$56,950		
Casing (6.1" - 8.0")	8900' - 7" 29# HCP-110 LT&C @ \$27/ft	0181-0796	\$256,700		
Casing (4.1" - 6.0")	13300' - 4 1/2" 13.5# P-110 BPN @ \$14.5/ft			0181-0797	\$206,000
Tubing	8025' - 2 7/8" 6.5# L-80 Tbg @ \$8.75/ft			0181-0798	\$75,000
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools	Completion Liner Hanger			0181-0871	\$45,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$10,000
Artificial Lift Systems	ESP			0181-0884	\$100,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers	1/2 VRU/SWD TP			0181-0886	\$55,000
Tanks - Oil	1/2 of 6 - 750 bbl			0181-0890	\$60,000
Tanks - Water	1/2 of 5 - 750 bbl coated			0181-0891	\$50,000
Separation / Treating Equipment	1/2(GB,VRT/Flare) / 30"x10"x1k 3 ph/48"x15"x1k# Hor 3			0181-0895	\$154,000
Heater Treaters, Line Heaters	8"x20"x75# HT			0181-0897	\$27,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering				0181-0900	\$40,000
Fittings / Valves & Accessories				0181-0906	\$150,000
Cathodic Protection	Automation			0181-0908	\$57,500
Electrical Installation				0181-0909	\$75,000
Equipment Installation				0181-0910	\$75,000
Pipeline Construction				0181-0920	\$100,000
TOTAL			\$389,600		\$1,324,500
SUBTOTAL			\$3,636,158		\$5,250,531

TOTAL WELL COST		\$8,886,689
------------------------	--	--------------------

Extra Expense Insurance	
<input type="checkbox"/>	I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
<input type="checkbox"/>	I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Prepared by: G. Edington	Date: 8/17/2021
Company Approval:	Date:
Joint Owner Interest: Amount:	Signature:
Joint Owner Name:	

ATTACHMENT

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY AND LEA
COUNTIES, NEW MEXICO.**

Case Nos. 22423 - 22426

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
 - (a) Attachment A is a structure map of a portion of 18S-31E and 18S-32E on the base of the Second Bone Spring Sand. It shows that structure dips gently to the south-southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
 - (c) Attachment B is a cross section showing the Second Bone Spring Sand, the target zones for the proposed Iron Island wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in each well unit will contribute more or less equally to production.

EXHIBIT

3

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

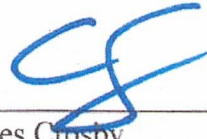
5. Attachment A shows other Second Bone Spring Sand wells drilled in this area. There is a substantial preference for laydown wells.

6. Attachment C contains horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

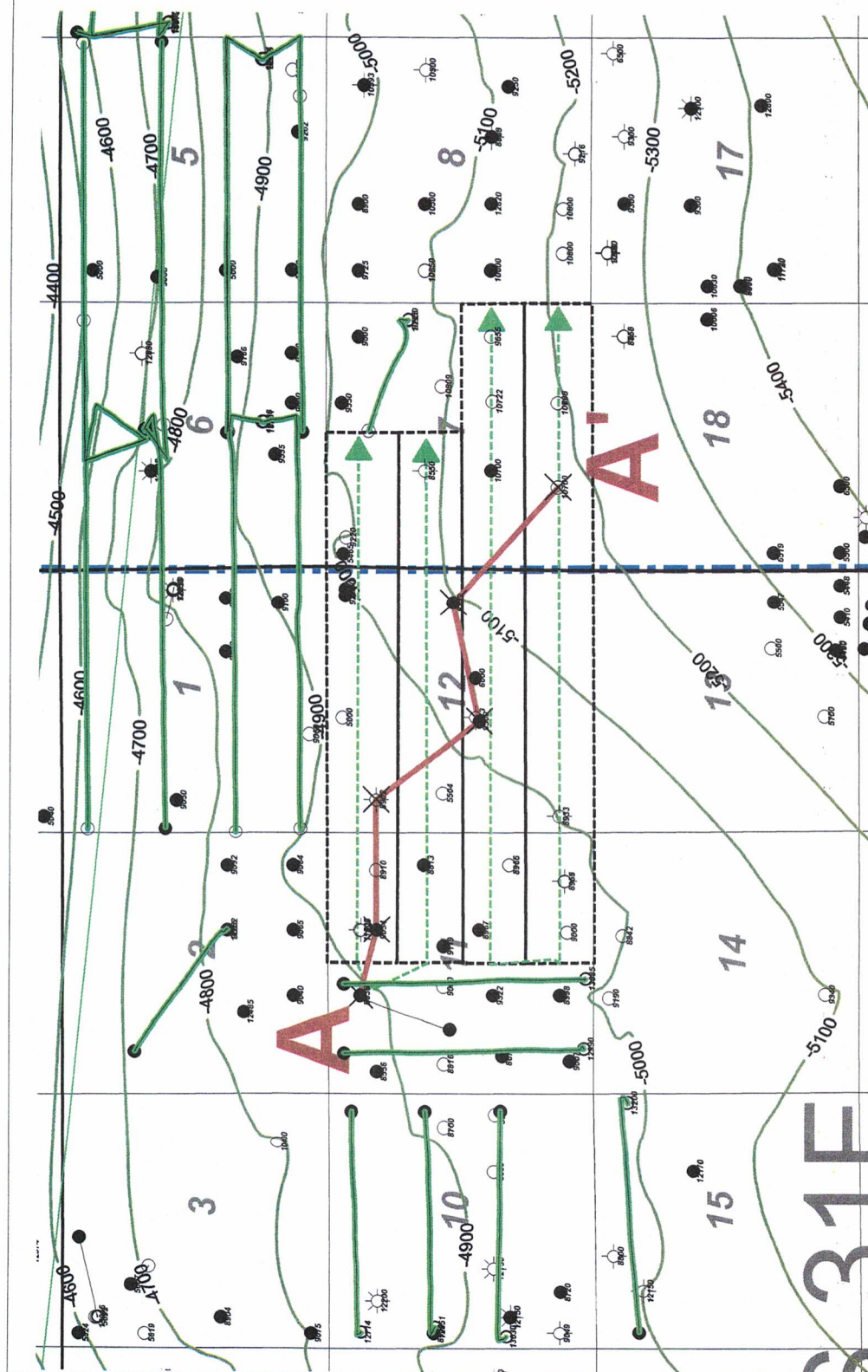
4/3/23



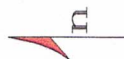
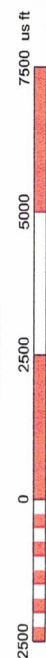
Charles Crosby

ATTACHMENT

A



1:38000



MOC Proposed Horizontal Well

Proration Unit



2nd Bone Spring SD Horizontal

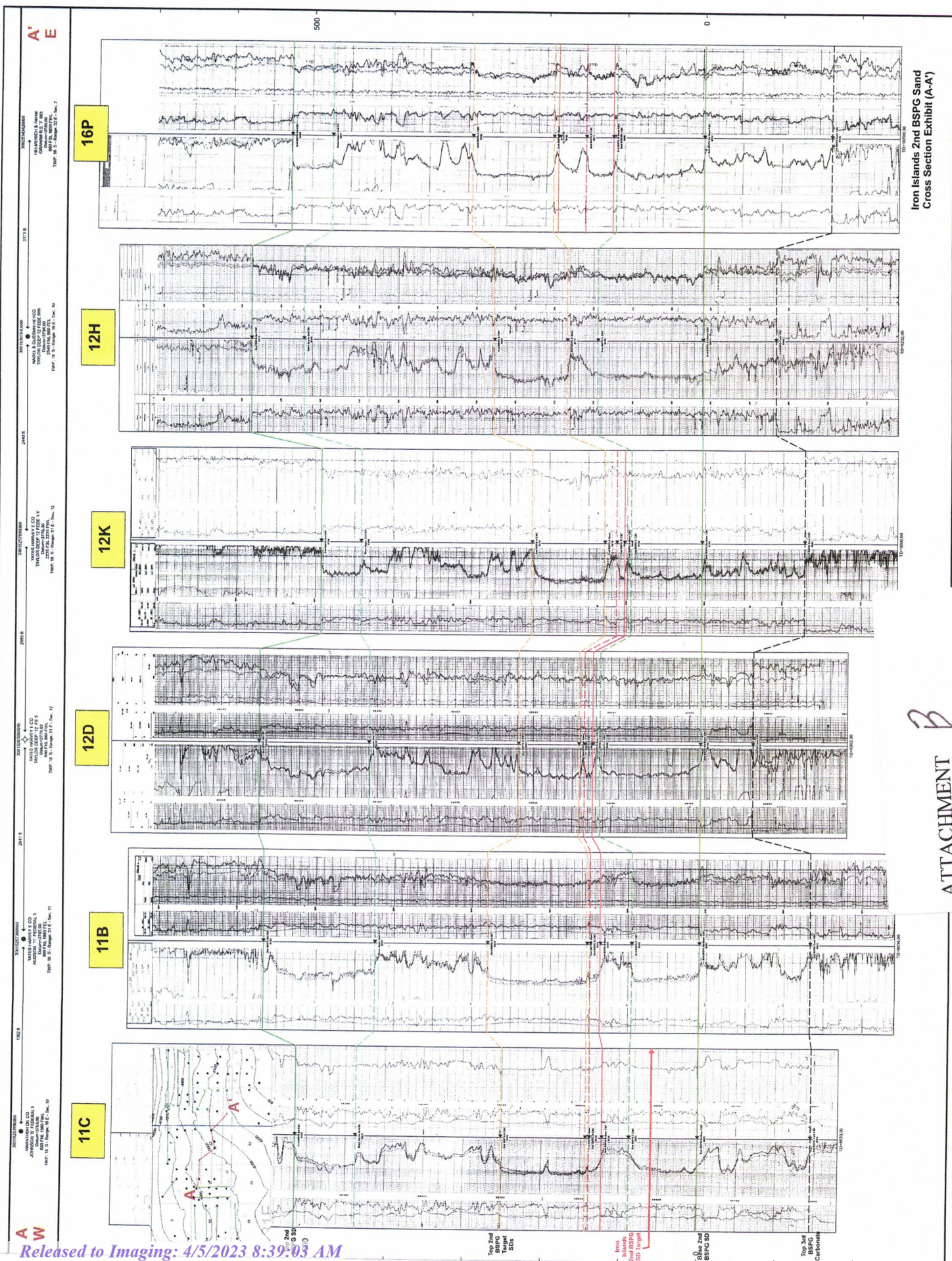
Eddy/Lea County Border

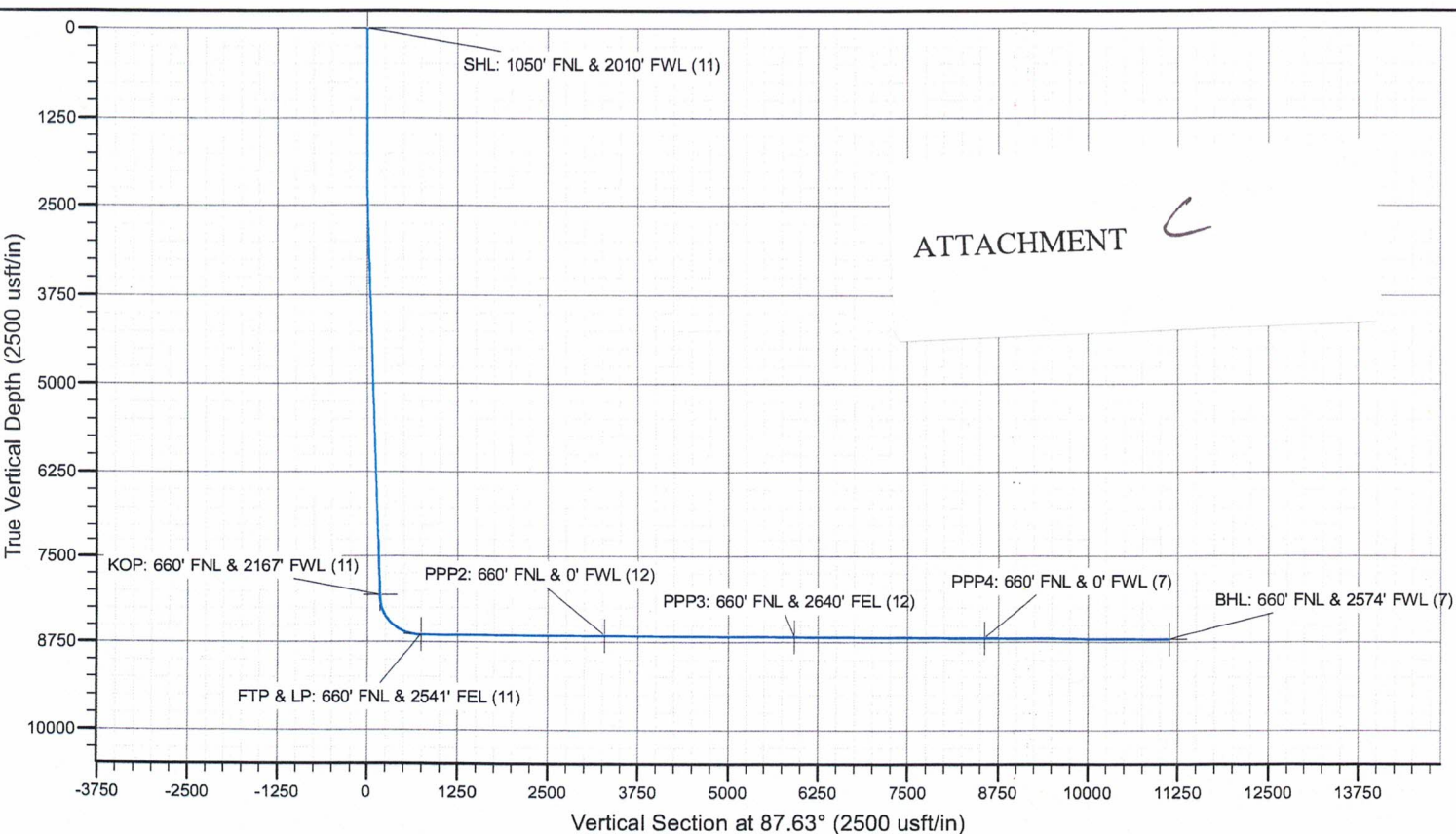
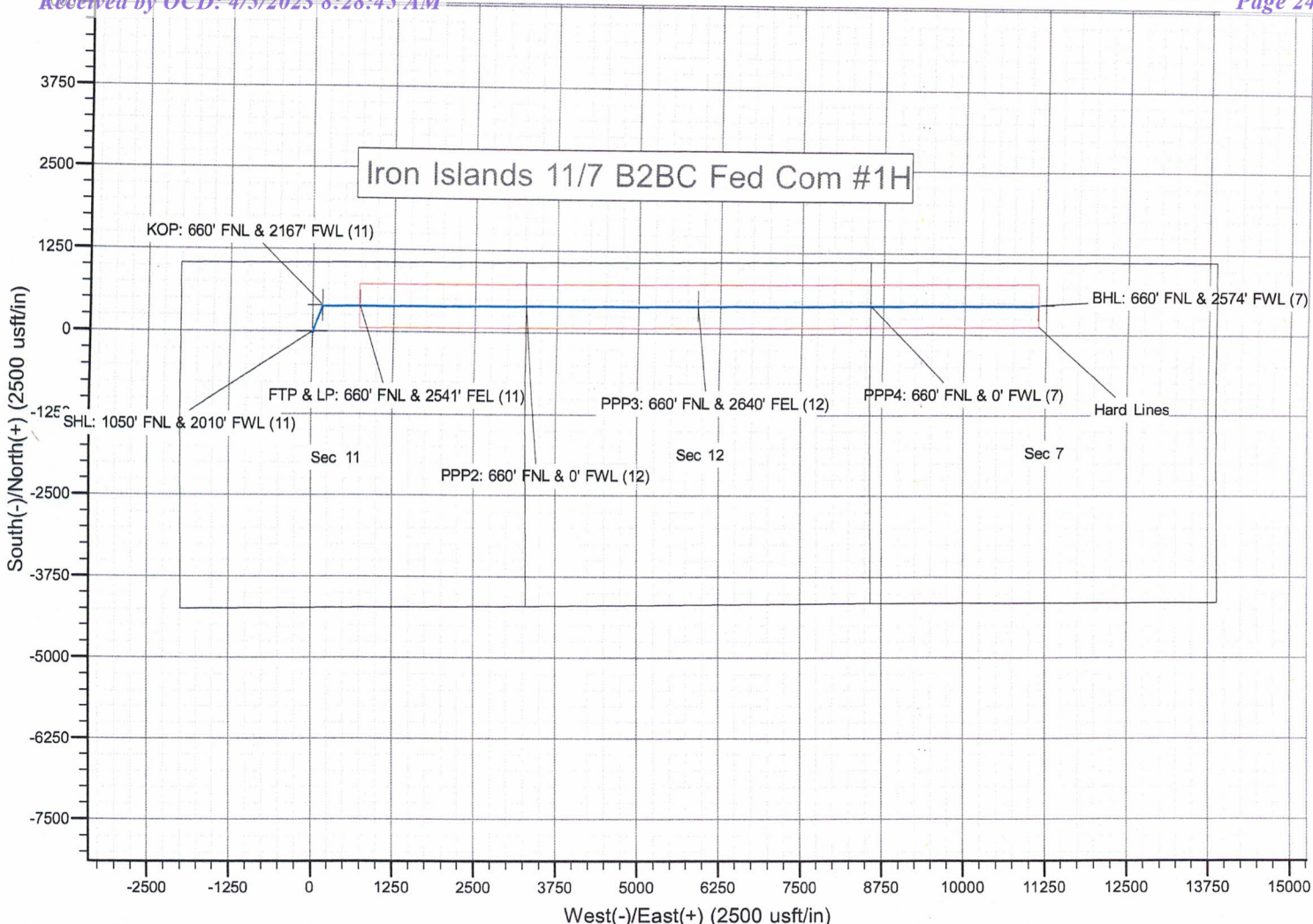
Mewbourne Oil Company

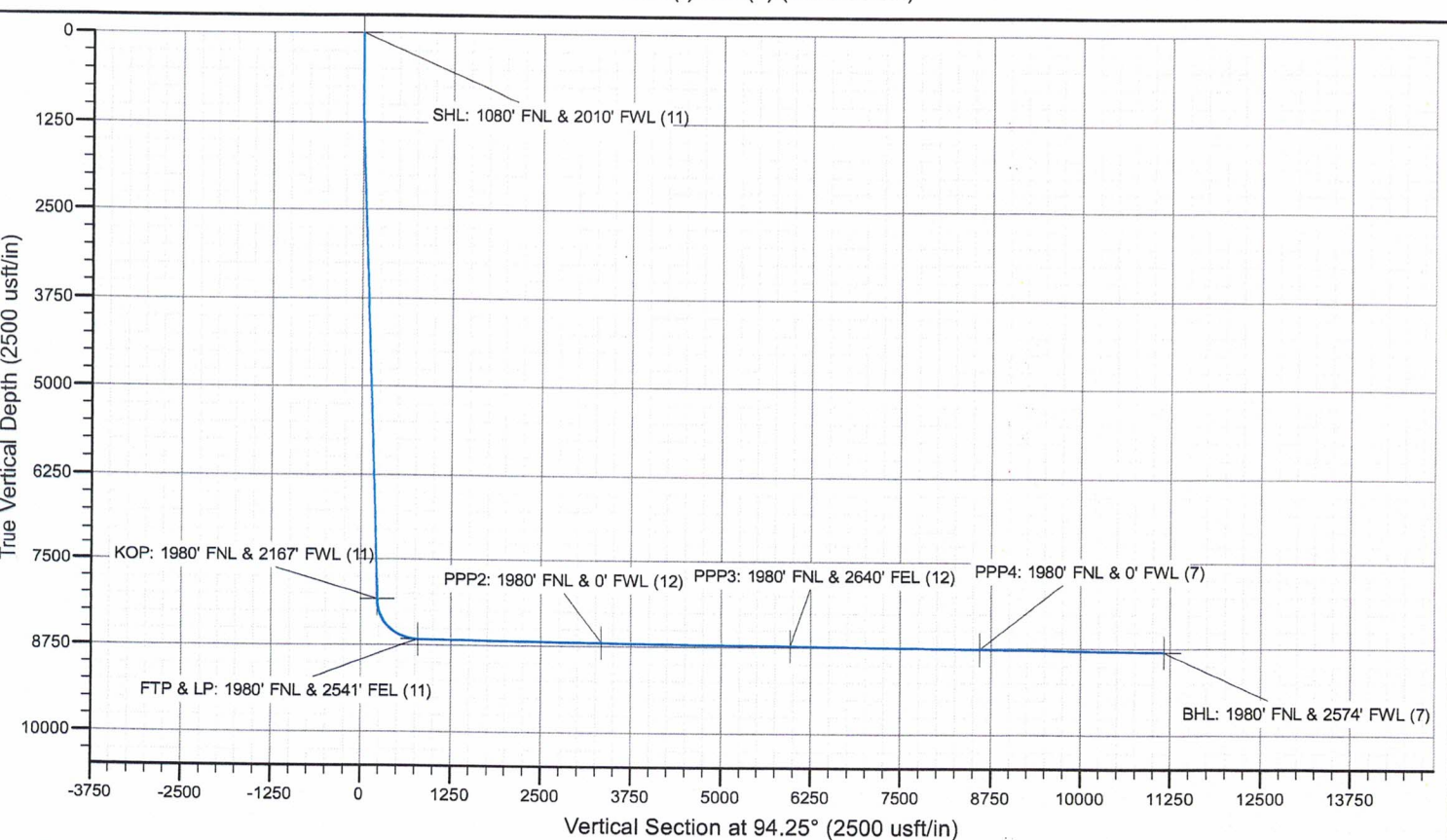
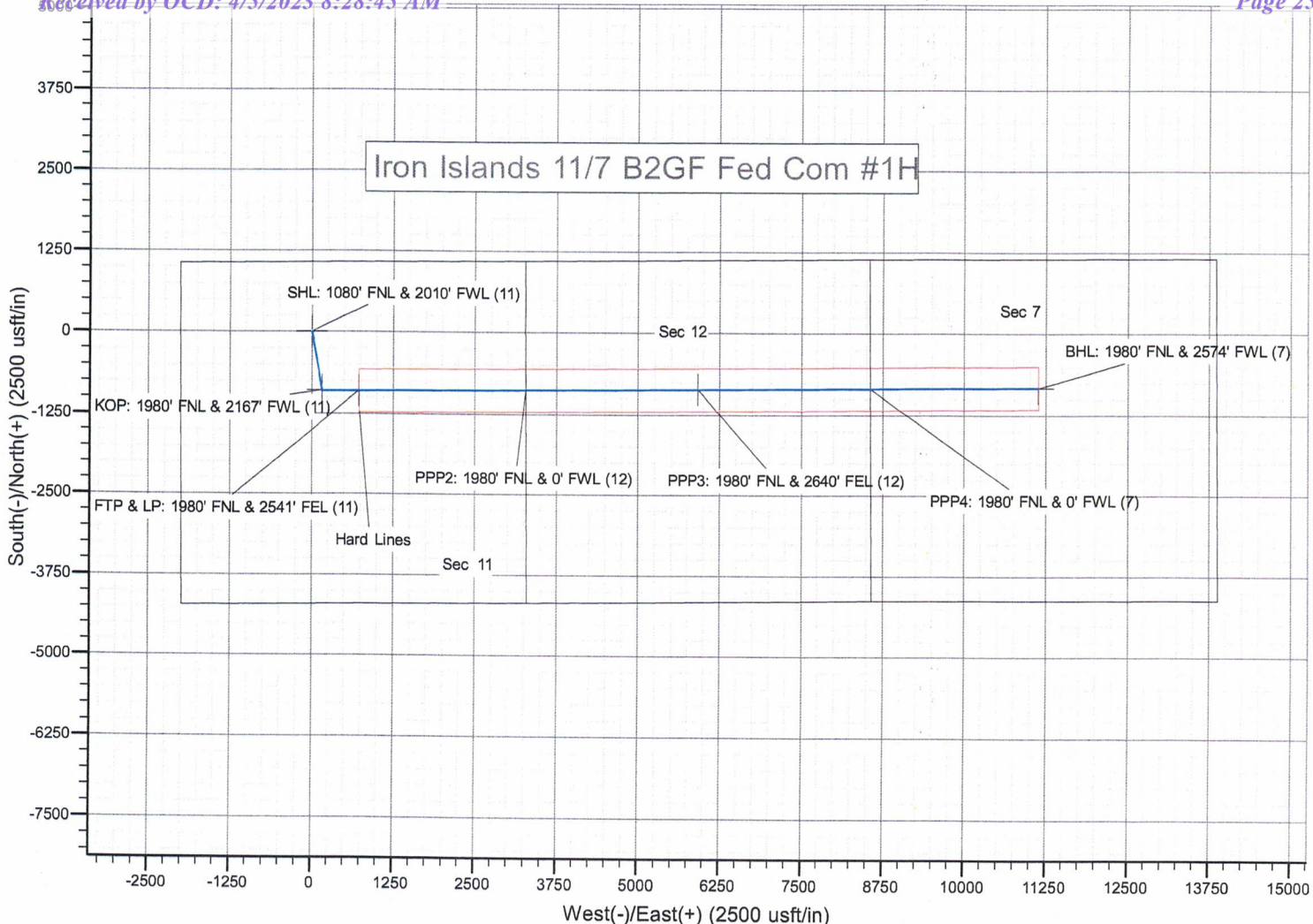
Iron Islands 11/7 Area
Horizontal Activity Map
Base 2nd BSPG Sand Structure (C.I. 100')

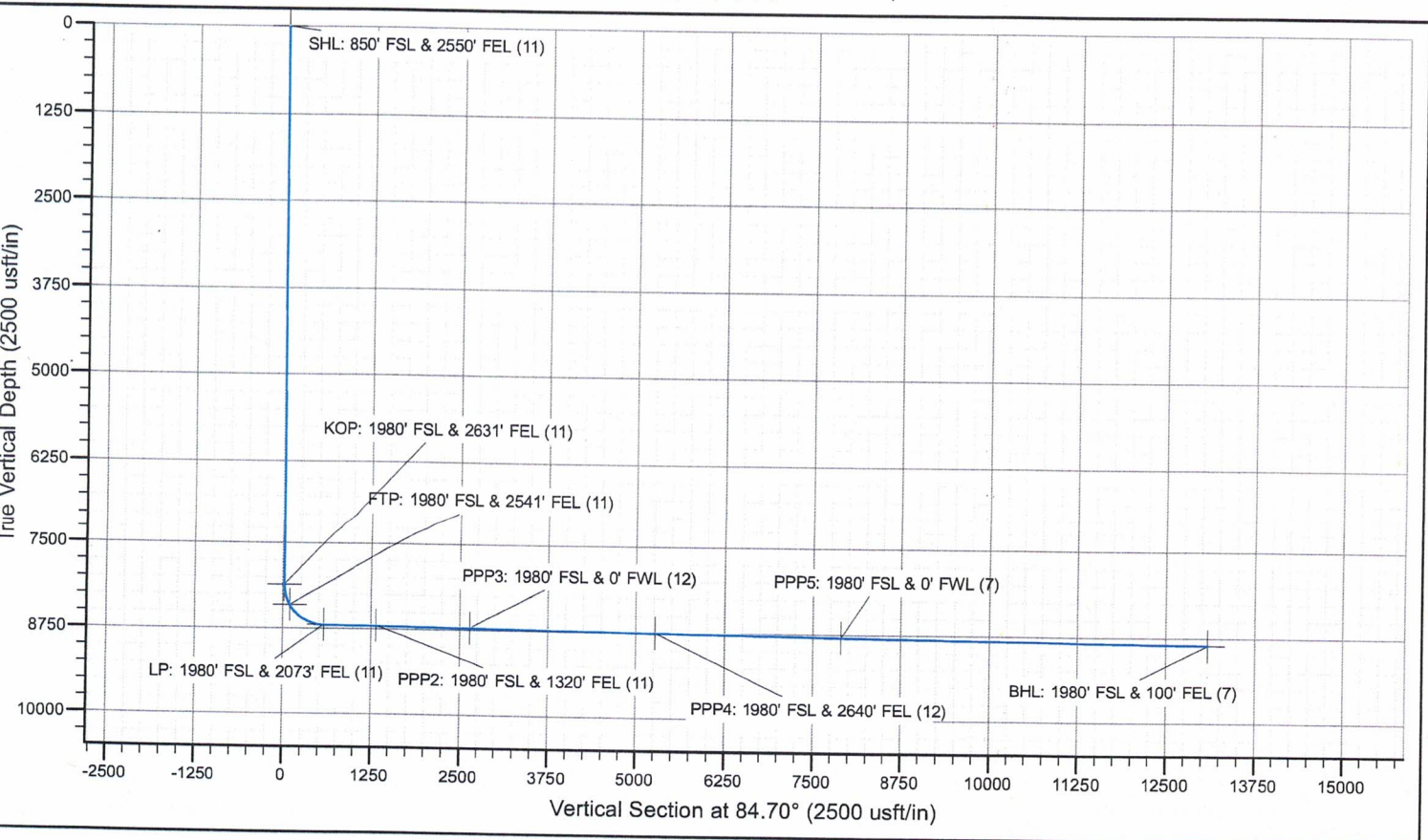
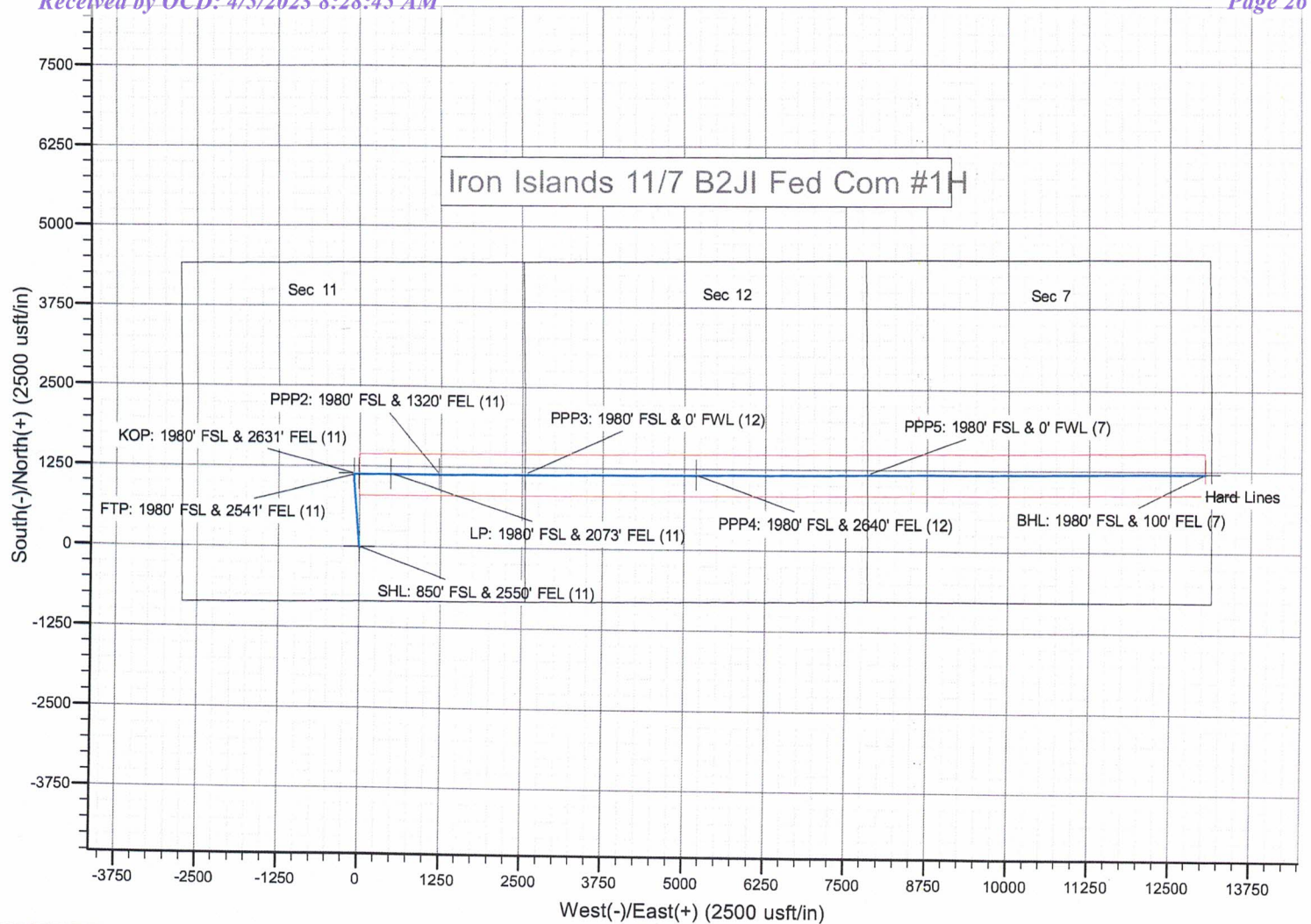
New Mexico
Geol. C. Crosby

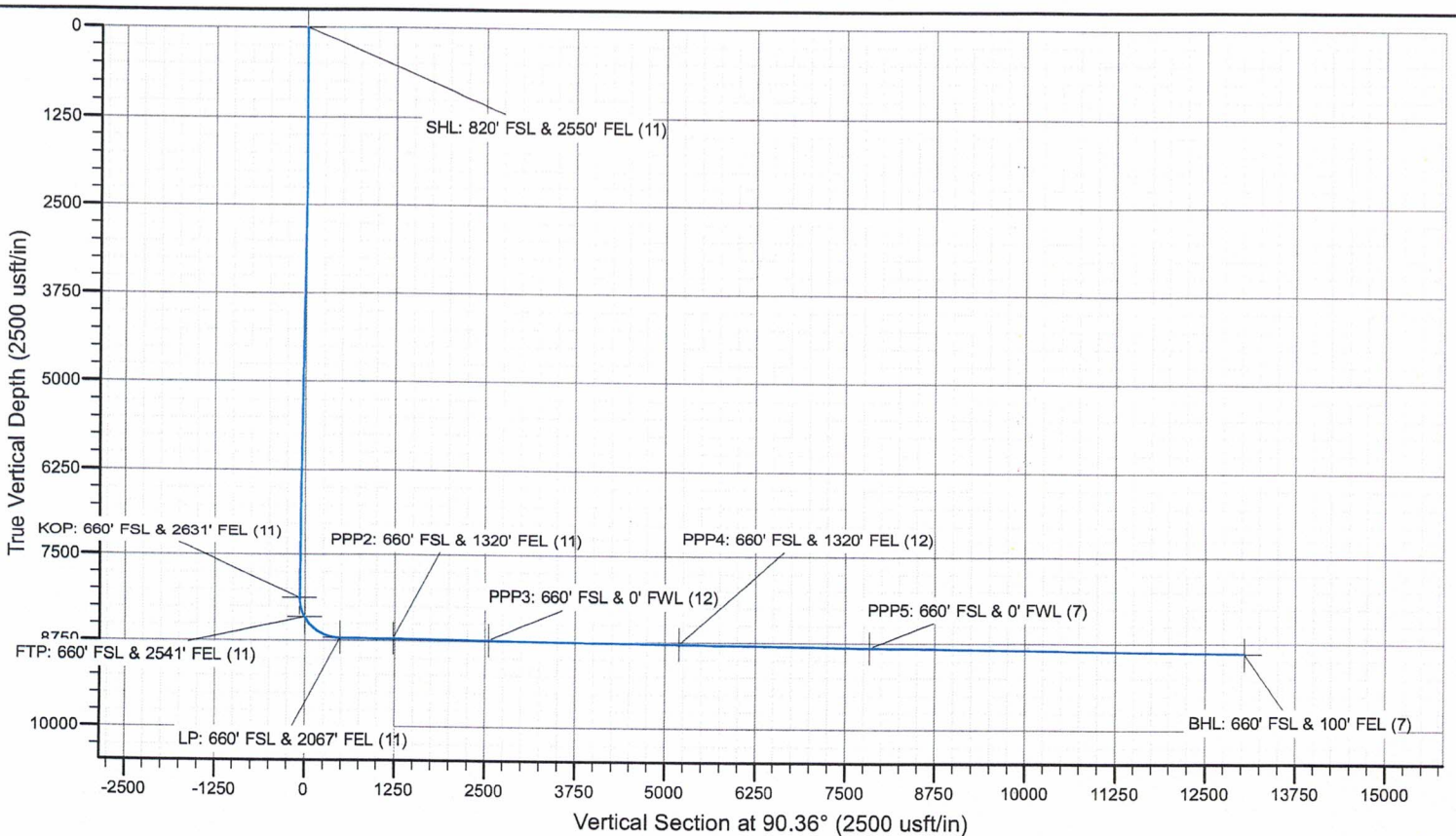
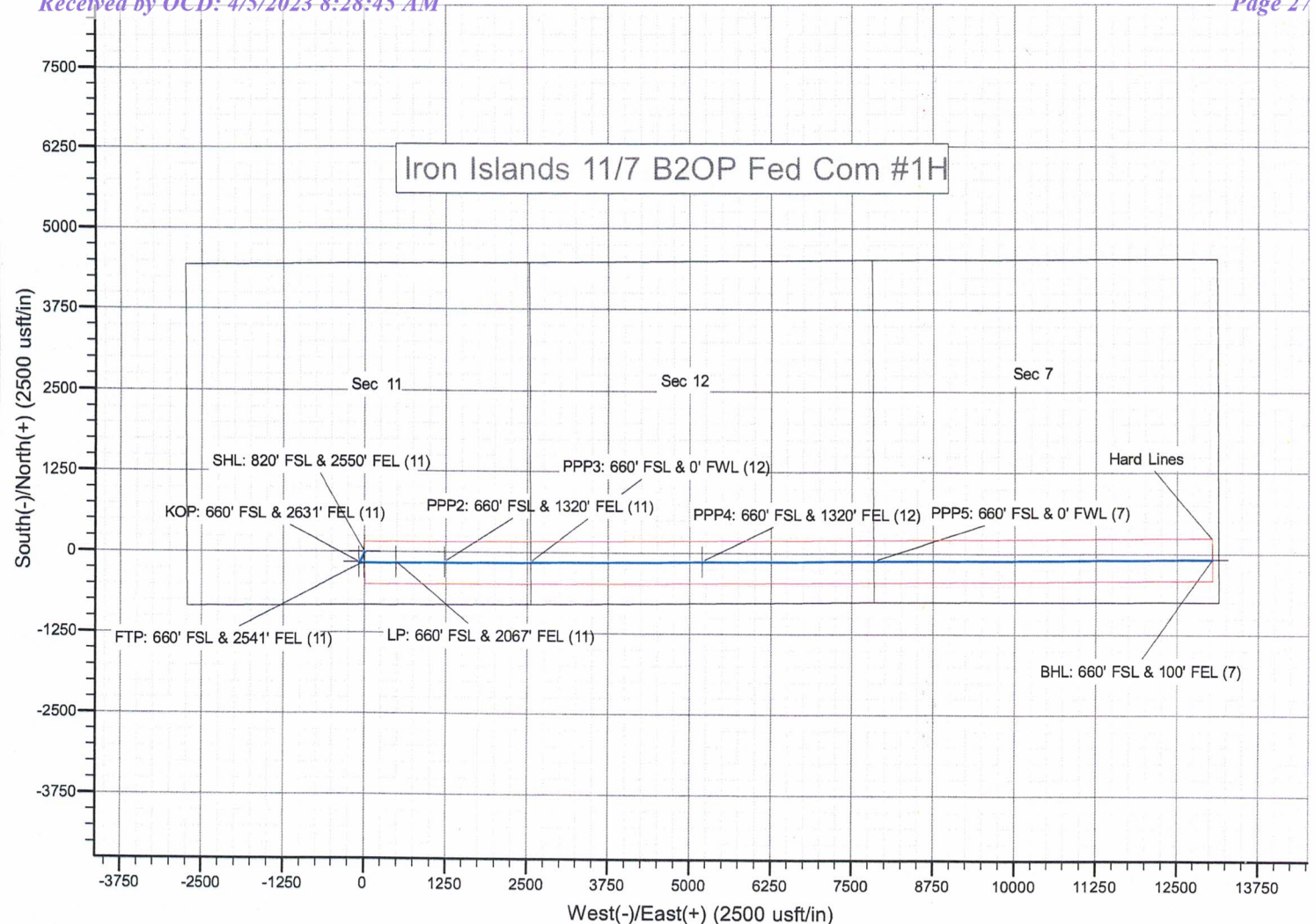
Eddy County
Wells TD < 5000' filtered out











**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY
AND LEA COUNTY, NEW MEXICO.**

Case No. 22425

SELF-AFFIRMED STATEMENT OF NOTICE

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

4/4/23

James Bruce
James Bruce

EXHIBIT

4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

December 16, 2021

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed are copies of an application, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation in the horizontal spacing unit described below:

Case 22425: The N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2021. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting these matters at a later date.

A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and

ATTACHMENT

A

identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,



James Bruce

Attorney for Mewbourne Oil Company

EXHIBIT A

MRC Delaware Resources, LLC
MRC Spiral Resources, LLC
MRC Explorers Resources, LLC
One Lincoln Centre, 5400 LBJ Freeway, Suite 1500
Dallas, Texas 75240
Attn: Land Department

Colkelan Corporation
PO Box 25663
Albuquerque, New Mexico 87125
Attn: Land Department

Patricia Ann Brunson
4205 Lankford Avenue
Springdale, AR 72762

Francis H Hudson, trustee of the
Trustee of Lindy's Living Trust
4200 S. Hulen, Suite 302
Fort Worth, Texas 76109

J.R. Norton Co.
5210 E Palo Verde Place
Paradise Valley, Arizona 85252

HEYCO Employees Ltd
PO Box 1933
Roswell, New Mexico 88202-1933

James H Yates, Inc
PO Box 189
Roswell, New Mexico 88202-0189
Attn: Land Department

Chevron USA, Inc
1400 Smith Street
Houston, Texas 77002
Attn: Scott Sabrusula

Frost Bank trustee of the Josephine T. Hudson
Testamentary Trust u/t/a dated July 8, 1994
PO Box 1600
San Antonio, Texas 78296

Bank of America, N.A., Successor trustee
Of the Delmar H Lewis Living Trust
PO Box 830308
Dallas, Texas 75283-0308

Vivian Ann Brunson
4205 Lankford Avenue
Springdale, AR 72762

Mystique Management Corporation
6528 E 101st Street, Suite D1 #425
Tulsa, Oklahoma
Attn: Mark Snead

Charlesworth Enterprises
PO Box 1
Amarillo, Texas 79105
Attn: Michael Pirtle

The Tommye G Ewing Limited Partnership
PO Box 1
Amarillo, Texas 79105
Attn: Michael Pirtle

Yates Energy Corporation
PO Box 2323
Roswell, New Mexico 88202
Attn: Becky Pemberton

Marathon Oil Permian, LLC
990 Town and Country Blvd.
Houston, Texas 77024
Attn: Land Department

Pear Resources
PO Box 11044
Midland, Texas 79702
Attn: Jerry Gahr

Affidavit of Publication

STATE OF NEW MEXICO
COUNTY OF LEA

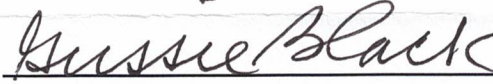
I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

Beginning with the issue dated
December 26, 2021
and ending with the issue dated
December 26, 2021.



Publisher

Sworn and subscribed to before me this
26th day of December 2021.

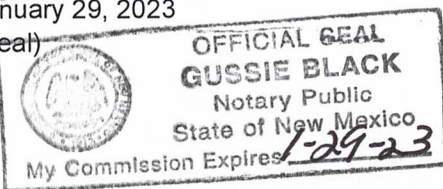


Business Manager

My commission expires

January 29, 2023

(Seal)



This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE
December 26, 2021

To: MRC Delaware Resources, LLC, MRC Spiral Resources, LLC, MRC Explorers Resources, LLC, Colkelan Corporation, Frost Bank as Trustee of the Josephine T. Hudson Testamentary Trust, Bank of America, N.A. as Trustee of the Delmar H. Lewis Living Trust, Vivian Ann Brinson, Mystique Management Corporation, Charlesworth Enterprises, The Tommye G. Ewing Limited Partnership, Yates Energy Corporation, Marathon Oil Permian LLC, Pear Resources, Patricia Ann Brunson, Francis H. Hudson, Trustee of Lindy's Living Trust, J.R. Norton Co., HEYCO Employees Ltd., and James H. Yates, Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JL Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7 (Case No. 22425). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
#37176

EXHIBIT

01101711

00261998

JAMES BRUCE
JAMES BRUCE, ATTORNEY AT LAW
P.O. BOX 1056
SANTA FE, NM 87504

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005058491

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

12/26/2021

Rileen Jacobs
Legal Clerk

Subscribed and sworn before me this December 26, 2021:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

1-7-25
My commission expires

KATHLEEN ALLEN
Notary Public
State of Wisconsin

Ad # 0005058491
PO #: 5058491
of Affidavits 1

This is not an invoice

NOTICE

To: MRC Delaware Resources, LLC, MRC Spiral Resources, LLC, MRC Explorers Resources, LLC, Colkelan Corporation, Frost Bank as Trustee of the Josephine T. Hudson Testamentary Trust, Bank of America, N.A. as Trustee of the Delmar H. Lewis Living Trust, Vivian Ann Brinson, Mystique Management Corporation, Charlesworth Enterprises, The Tommye G. Ewing Limited Partnership, Yates Energy Corporation, Marathon Oil Permian LLC, Pear Resources, Patricia Ann Brunson, Francis H. Hudson, Trustee of Lindy's Living Trust, J.R. Norton Co. HEYCO Employees Ltd., James H. Yates, Inc., and Chevron U.S.A., Inc., or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2J Fed. Com. Well No. 1H (Case No. 22425). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. This matter is scheduled for hearing at 8:15 a.m. on Thursday, January 6, 2022. During the COVID-19 Public Health Emergency, state buildings are closed to the public and the hearing will be conducted remotely. To determine the location of the hearing or to participate in an electronic hearing, go to emnrd.state.nm.us/OCD/hearings or see the instructions posted on the Division's website, <http://emnrd.state.nm.us/OCD/announcements.html>. You are not required to attend this hearing, but as an owner of an interest that may be affected by the application, you may appear and present testimony. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than Thursday, December 30, 2021. This statement may be filed online with the Division at ocd.hearings@state.nm.us. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. The attorney for applicant is James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 10-1/2 miles south-east of Loco Hills, New Mexico. #5058491, Current Argus, Dec. 26, 2021