CASE NO. 23407

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Geologist's Affidavit
- 4. Affidavits of Mailing
- 5. Publication Affidavit
- 6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23407

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2 of Section 31, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:

(a) The Sunrise 31 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 and a last take point in the NE/4SE/4 of Section 31; and

(b) The Sunrise 31 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 31.

The S/2 of Section 31 will be dedicated to the wells.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2 of Section 31 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests.

Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 31, pursuant to NMSA 1978 §§70-2-17.

5. The pooling of all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 31 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

A. Pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying the S/2 of Section 31;

B. Designating applicant as operator of the wells;

C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;

D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Mewbourne Oil Company

2

Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 and a last take point in the NE/4SE/4 of Section 31, and (b) The Sunrise 31 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 31. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells 3-1/2 miles west of Otis, New Mexico.

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

IN THE MATTER OF THE HEARING CALLED BY THE OIL CONSERVATION DIVISION FOR THE PURPOSE OF CONSIDERING:

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23407

SELF-AFFIRMED STATEMENT OF BRAD DUNN

Brad Dunn, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Pursuant to Division Rules, the following information is submitted in support of this compulsory pooling application

3. The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.

4. The interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the wells.

5. A plat outlining the unit being pooled is submitted as Attachment A. Mewbourne seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 and a last take point in the NE/4SE/4 of Section 31, and (b) The Sunrise 31 W0MP Fee Well No. 1H, with a first take point in the SE/4SE/4 of Section 31. C-102s for the wells are part of Attachment A.

6. The tracts in the unit, the leases, and the parties being pooled and her interest, are set forth in Attachment B.

7. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages.

EXHIBIT

8. Attachment C is a summary of communications and copies of the proposal letters sent to the interest owners. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the interest owners.

9. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated cost of the wells set forth therein is fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Eddy County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

12. Mewbourne requests that it be designated operator of the wells.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

14. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 43 2023

Received by OCD: 4/4/2023 9:38:46 PM



SUNRISE 31 WOMP FEE #1H & SUNRISE 31 WOLI FEE #1H Section 31 (S2), T22S, R27E EDDY COUNTY, NM District I 1625 N. French Dr., Hobbs, NM 88240

Phone: (575) 393-6161 Fax: (575) 393-0720

District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720

Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

District III 1000 Rio Brazos Road, Aztec, NM 87410 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

		V	/ELL L	OCATIO	N AND ACE	REAGE DEDIC	CATION PLA	Т		
1	API Numbe			² Pool Code		<i></i>	³ Pool Na			
⁴ Property Co	de		-	SU	⁵ Property N NRISE 31					⁶ Well Number 1H
7OGRID	NO.			MEWI	⁸ Operator N BOURNE OI	ame L COMPANY			9	Elevation 3205'
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/We	st line	County
Ι	36	22S	26E		2470	SOUTH	210	EAS	ST	EDDY
			11]	Bottom H	lole Location	If Different Fre	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/We	st line	County
Р	31	22S	27E		660	SOUTH	330	EAS	T	EDDY
12 Dedicated Acres	13 Joint	or Infill 14 (Consolidation	Code 15 (Drder No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	16			
				¹⁷ OPERATOR CERTIFICATION
	GEODETIC DATA	CORNER DATA		I hereby certify that the information contained herein is true and complete
	NAD 83 GRID - NM EAST	NAD 83 GRID - NM EAST	G: FOUND COTTON SPINDLE N: 487890.7 – E: 576053.1	to the best of my knowledge and belief, and that this organization either
	SURFACE LOCATION	A: FOUND 1/2" REBAR		owns a working interest or unleased mineral interest in the land including
	N: 490312.7 – E: 570674.4	N: 487847.1 – E: 565581.8	H: FOUND 1/2" REBAR N: 487872.6 – E: 573405.8	the proposed bottom hole location or has a right to drill this well at this
	LAT: 32.3479047* N LONG: 104.2383340* W	B: FOUND CAP "REDDY PS 5412"		location pursuant to a contract with an owner of such a mineral or working
		N: 493318.0 – E: 565437.2	l: FOUND BRASS CAP "1948" N: 487843.5 – E: 570881.6	
	BOTTOM HOLE	C: FOUND COTTON SPINDLE		interest, or to a voluntary pooling agreement or a compulsory pooling
	N: 488547.7 – E: 575749.7	N: 493139.7 – E: 570884.7	J: FOUND 1/2" REBAR N: 487840.9 – E: 568227.8	order heretofore entered by the division.
	LAT: 32.3430398° N	D: FOUND CAP "REDDY PS 5412"		
	LONG: 104.2219053 W	N: 493238.6 – E: 573549.2	K: FOUND BRASS CAP "1943" N: 490491.4 – E: 570884.6	Signature Date
	-	E: FOUND 1/2" REBAR		4
		N: 493342.8 - E: 576281.6	L: FOUND 1/2" REBAR N: 490555.8 – E: 573477.3	Printed Name
		F: FOUND 1/2" REBAR	11.430000.0 = 1.370477.5	
		N: 490624.2 – E: 576162.9		E-mail Address
	N 88°07'32" W 5451.	.69' N 87"52'26" F 26	666.99' N 87*48'57" E 2735.01'	
₿			E C C C C C C C C C C C C C C C C C C C	¹⁸ SURVEYOR CERTIFICATION
		3.95) (8)	I hereby certify that the well location shown on this
			272	plat was plotted from field notes of actual surveys
			۲. ۲.	made by me or under my supervision, and that the
13'				same is true and correct to the best of my belief.
5474.		00.00		07/28/2022
		210' S		Date of Survey
" W] ®	$- \stackrel{\mathbb{Q}}{=} _{31} \stackrel{\mathbb{Q}}{=} - \stackrel{\mathbb{Q}}{=} $	Signature and Seal of Profestoral Surveys
01.30,52		S.L. 🎽 🙀		OUNTER
1.30		2648.	N 02°18'04" E 2736.41'	
N 0			2750.41	
<			+	13 the second
				19680
		£0.0	B.H. <mark>o</mark> .	Certificate Number
			0 9 9	
(A)	N 89'52'02" W 2546 60' () S 89'	56'44" W 2654.47' () N 89'20'17" E 25.		REV: B.H. MOVE - 08/15/22
		10 ++ " 200+.+/ UN 09 20 1/ E 25.	24.94 (H) N 89 30 33 E 2647.98 (G	Job No.: LS22080939

Released to Imaging: 4/5/2023 8:04:15 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District II

District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

	API Number	r		² Pool Code		REAGE DEDIC	³ Pool Nat		
⁴ Property Co	de			SU	⁵ Property N NRISE 31				⁶ Well Number 1H
7OGRID	NO.			MEWE	^{8 Operator N} BOURNE OI	L COMPANY			⁹ Elevation 3205 ²
					¹⁰ Surface	Location	1. N.		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West li	ne County
I	36	22S	26E		2490	SOUTH	210	EAST	EDDY
			11	Bottom H	ole Location	If Different Fr	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West li	ne County
I	31	22S	27E		1980	SOUTH	330	EAST	EDDY
Dedicated Acres	13 Joint	or Infill 14 (Consolidation	Code 15 (Order No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

	10			¹⁷ OPERATOR CERTIFICATION
		CORNER DATA		I hereby certify that the information contained herein is true and complete
	<u>GEODETIC DATA</u> NAD 83 GRID - NM EAST	NAD 83 GRID - NM EAST	G: FOUND COTTON SPINDLE N: 487890.7 – E: 576053.1	to the best of my knowledge and belief, and that this organization either
	SURFACE LOCATION	A: FOUND 1/2" REBAR		owns a working interest or unleased mineral interest in the land including
	N: 490332.6 – E: 570674.5 LAT: 32.3479596* N	N: 487847.1 – E: 565581.8	H: FOUND 1/2" REBAR N: 487872.6 – E: 573405.8	the proposed bottom hole location or has a right to drill this well at this
	LONG: 104.2383337* W	B: FOUND CAP "REDDY PS 5412" N: 493318.0 – E: 565437.2	I: FOUND BRASS CAP "1948"	location pursuant to a contract with an owner of such a mineral or working
	BOTTOM HOLE	C: FOUND COTTON SPINDLE	N: 487843.5 – E: 570881.6	interest, or to a voluntary pooling agreement or a compulsory pooling
	N: 489866.4 – E: 575802.6	N: 493139.7 - E: 570884.7	J: FOUND 1/2" REBAR N: 487840.9 – E: 568227.8	order heretofore entered by the division.
	LAT: 32.3466644* N	D: FOUND CAP "REDDY PS 5412" N: 493238.6 – E: 573549.2	K: FOUND BRASS CAP "1943"	
	LONG: 104.2217293 W	E: FOUND 1/2" REBAR	N: 490491.4 – E: 570884.6	Signature Date
		N: 493342.8 - E: 576281.6	L: FOUND 1/2" REBAR	Printed Name
		F: FOUND 1/2" REBAR	N: 490555.8 – E: 573477.3	
		N: 490624.2 – E: 576162.9		E-mail Address
	N 88°07'32" W 5451.	69' N 87*52'26" E 20	566.99' N 87*48'57" E 2735.01'	
₿		© is	(j. C	¹⁸ SURVEYOR CERTIFICATION
		181	1.8	I hereby certify that the well location shown on this
		- 264	571	plat was plotted from field notes of actual surveys
				made by me or under my supervision, and that the
(13'		50,00	5 <i>6,2</i>	same is true and correct to the best of my belief.
5474.			03.	07/28/2022
X			N 02°18′04″ E ≥ 2736.41′	Date of Survey
			-3131330'	Signature and Seal of Fronstopal Surveys
01.30'52	1 j	1 10 .		R Z S III
	i di i i	2648.	B.H.	
<			+	A state 2
		03.52	+	19680
		· · · · · · · · · · · · · · · · · · ·		Certificate Number
		<		REV: B.H. MOVE - 08/15/22
	N 89*52'02" W 2646.60' ()S 89*5	56'44" W 2654.47'①N 89'20'17" E 25	524.94'(H) N 89°36'33" E 2647.98'(G	Job No.: LS22080938

Released to Imaging: 4/5/2023 8:04:15 AM

SECTION PLAT

South half (S/2) of Section 33, Township 22 South, Range 27 East

County of Eddy, State of New Mexico



ATTACHMENT \mathcal{B}

<u>Tract 1:</u> S2 Sec. 33—MULTIPLE FEE LEASES Mewbourne Oil Company, et al Mar Oil & Gas Corporation

WPX Energy Permian, LLC

			3
Percentage of Interest In Communitized Area	100.00000%	100.00000%	
Number of Acres Committed	315.44	314.44	36
Tract Number	1	TOTAL	

TRACT 1

TRACT OWNERSHIP SUNRISE 31 W0MP FEE #1H & SUNRISE 31 W0LI FEE #1H Section 33 (S2), T22S, R27E EDDY COUNTY, NM

Section 33 (S2), T22S, R27E: Wolfcamp formation:

Mewbourne Oil Company, et al 500 West Texas, Ste. 1020 Midland, Texas 79701

* MAR Oil & Gas Corporation P.O. Box 5155 Santa Fe, New Mexico 87502

* WPX Energy Permian, LLC333 W. Sheridan Ave.Oklahoma City, Oklahoma 73102

% Leasehold Interest 69.201750%

18.478950%

12.319300%

100.00000%

* Total interest being pooled: 30.798250%

Released to Imaging: 4/5/2023 8:04:15 AM

1

SUNRISE 31 WOMP FEE #1H & SUNRISE 31 WOLI FEE #1H

Mar Oil & Gas Corporation

- 1) 12/16/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 12/24/2022: Well proposal letter with AFEs delivered to Mar Oil & Gas.
- 3) 12/30/2022: Phone conversation & email correspondence with Leon Romero who represents this interest regarding this interest and his participation.
- 4) 1/8/2023: Email correspondence with Leon Romero regarding his proposed options for their participation.
- 5) 1/20/2023: Further email correspondence with Leon Romero regarding his proposed options for their participation. No terms have been able to be agreed upon.
- 6) 2/8/2023: Further email correspondence with Leon Romero regarding his proposed options for their participation. Owner expressed they will not be participating and to force-pool their interest.

WPX Energy Permian, LLC

- 1) 12/9/2022: Well proposal letter with AFEs are sent via certified mail.
- 2) 12/9/2022: Emailed Jake Nourse regarding WPX's interest and their desire to participate with Mewbourne as Operator
- 3) 12/29/2022: Well proposal letter with AFEs delivered to WPX.
- 4) 1/3/2023: Emailed Jake Nourse regarding WPX's interest and their desire to participate with Mewbourne as Operator
- 5) 1/9/2023: Emailed Jake Nourse regarding WPX's interest and their desire to participate with Mewbourne as Operator
- 6) 1/11/2023: Discussions with Jake Nourse about a potential trade option as opposed to WPX participating
- 1/11/2023: Discussions with Jake Nourse about a potential trade option as opposed to WPX participating. Also further discussed WPX's interest and their desire to participate
- 8) 2/8/2023: Follow-up email with Jake Norse regarding an update on their participation under the Joint Operating Agreement. No response.
- 9) 2/10/2023: Follow-up email with Jake Norse regarding an update on their participation under the Joint Operating Agreement. No response.
- 10) 3/27/2023: Still no further response from WPX regarding their participation in these wells or working something out with us instead.

ATTACHMENT C

MEWBOURNE OIL COMPANY FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 16, 2022

Via Certified Mail

MAR Oil & Gas Corporation P.O. Box 5155 Santa Fe, NM 87502 Attn: Land Manager

Re: Proposed Horizontal Wolfcamp Wells SUNRISE 31 W0MP FEE #1H SUNRISE 31 W0LI FEE #1H S2 of Section 31, T22S-R27E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 315.44 acre Working Interest Unit ("WIU"), covering all of the S2 of the captioned Section 31, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

- 1. SUNRISE 31 W0MP FEE #1H will have a surface location 2470' FSL & 210' FEL in Section 36, T22S, R26E and a bottom hole location approximately 660' FSL & 100' FEL in the above captioned Section 31. We anticipate drilling to an approximate total vertical depth of 8,945' and an approximate total measured depth of 13,915'. The S2 of Section 31 will be dedicated to the well as the proration unit.
- 2. SUNRISE 31 W0LI FEE #1H will have a surface location 2490' FSL & 210' FEL in Section 36, T22S, R26E and a bottom hole location approximately 1980' FSL & 100' FEL in the above captioned Section 31. We anticipate drilling to an approximate total vertical depth of 8,920' and an approximate total measured depth of 13,790'. The S2 of Section 31 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditure ("AFEs") dated November 16, 2022, for the SUNRISE 31 W0MP FEE #1H and the SUNRISE 31 W0LI FEE #1H wells. Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at <u>bdunn@mewbourne.com</u> and I will promptly email you a copy of the Sundown 31 Operating Agreement dated December 1, 2022, for your review.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn Petroleum Landman December 24, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8361 0426 2219 7159 42**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered December 24, 2022, 12:16 pm SANTA FE, NM 87505 First-Class Mail [®] Certified Mail™ Return Receipt Electronic Land Manager
Recipient Signature	
Signature of Recipient:	X RLACZE
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

Land Manager	
MAR Oil & Gas Corp.	
P.O. Box 5155 Santa Fe, NM 87502	
Reference #: weller	

MEWBOURNE OIL COMPANY FASKEN CENTER 500 WEST TEXAS, SUITE 1020 MIDLAND, TX 79701

TELEPHONE (432) 682-3715

December 9, 2022

<u>Via EMail</u>

WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102 Attn: Jake Nourse

Re: Proposed Horizontal Wolfcamp Wells SUNRISE 31 W0MP FEE #1H SUNRISE 31 W0LI FEE #1H S2 of Section 31, T22S-R27E Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 315.44 acre Working Interest Unit ("WIU"), covering all of the S2 of the captioned Section 31, for oil and gas production. The targeted interval for the proposed unit is the Wolfcamp formation. Mewbourne as Operator hereby proposes to drill the following horizontal Wolfcamp wells:

- 1. SUNRISE 31 WOMP FEE #1H will have a surface location 2470' FSL & 210' FEL in Section 36, T22S, R26E and a bottom hole location approximately 660' FSL & 100' FEL in the above captioned Section 31. We anticipate drilling to an approximate total vertical depth of 8,945' and an approximate total measured depth of 13,915'. The S2 of Section 31 will be dedicated to the well as the proration unit.
- 2. SUNRISE 31 W0LI FEE #1H will have a surface location 2490' FSL & 210' FEL in Section 36, T22S, R26E and a bottom hole location approximately 1980' FSL & 100' FEL in the above captioned Section 31. We anticipate drilling to an approximate total vertical depth of 8,920' and an approximate total measured depth of 13,790'. The S2 of Section 31 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling and information are copies of our Authorization For Expenditure ("AFEs") dated November 16, 2022, for the SUNRISE 31 W0MP FEE #1H and the SUNRISE 31 W0LI FEE #1H wells. Please indicate your participation election by having each AFE executed and returned to my attention at the above address within thirty (30) days of receipt hereof.

Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well, and a non-consent penalty of 100%/300%. Should you wish to participate, please email me at <u>bdunn@mewbourne.com</u> and I will promptly email you a copy of the Sundown 31 Operating Agreement dated December 1, 2022, for your review.

Should you have any questions regarding the above, please email me at <u>bdunn@mewbourne.com</u> or call me at (432) 682-3715. Thank you.

Sincerely,

MEWBOURNE OIL COMPANY

Brad Dunn Petroleum Landman December 29, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number: **9414 8361 0426 2238 7865 41**.

Item Details	
Status: Status Date / Time: Location: Postal Product: Extra Services: Recipient Name:	Delivered, Individual Picked Up at Postal Facility December 29, 2022, 8:31 am OKLAHOMA CITY, OK 73102 First-Class Mail [®] Certified Mail™ Return Receipt Electronic Permian Land Manager
Recipient Signature	
Signature of Recipient:	Strature X Prind Name August 11 D.P.D.
Address of Recipient:	Dohny 331 W Sheridic

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service[®] for your mailing needs. If you require additional assistance, please contact your local Post Office[™] or a Postal representative at 1-800-222-1811.

Sincerely, United States Postal Service[®] 475 L'Enfant Plaza SW Washington, D.C. 20260-0004

WPX Energy Permian Ll 333 W. Sheridan Ave.	LC				
Oklahoma City, OK 7310					
Reference #: Well Propo	sals				

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

ATTACHMENT U

THE REAL PROPERTY OF THE PARTY	SUNRISE 31 WOLI FEE #1H	P	rosp	ect:	SUNDOWN 31/32	2	
Location: SL: 2490 FSL & 2	10 FEL (36); BHL: 1980 FSL & 10	0 FEL (31)] C o	unty:	Eddy		ST: NM
	vey:		25	and the states of	27E Prop. T	D: 8920	TMD: 13790
	INTANGIBLE COSTS 0180				1		
Regulatory Permits & Surveys	INTANGIBLE COSTS 0180		ŀ	0180-01		CODE 0 0180-0200	CC
ocation / Road / Site / Prepara	ation			0180-01		0 0180-0200	
-ocation / Restoration				0180-01		0 0180-0205	
Daywork / Turnkey / Footage D	rilling 17 days drlg / 3 days co	omp @ \$29000/d		0180-01		0 0180-0210	
Fuel	1700 gal/day @ \$3.9/ga			0180-01		0 0180-0214	
Alternate Fuels				0180-01		0180-0215	
Mud, Chemical & Additives				0180-01		0180-0220	
Mud - Specialized				0180-01	\$80,00	0180-0221	
Horizontal Drillout Services						0180-0222	\$100,00
Cementing						0180-0223	\$40,00
ogging & Wireline Services				0180-01		0180-0225	\$40,00
Casing / Tubing / Snubbing Ser	Nicos			0180-01		0180-0230	
Aud Logging	vices			0180-01		0180-0234	\$10,00
Stimulation	39 Stg 12.1 MM gal / 1	2 1 MM Ib		0180-01	37 \$15,000		
stimulation Rentals & Other				-		0180-0241	\$1,642,90
Vater & Other	287000 bbls 35% PW @	9 \$0 50/bbls f/ CW/M	2.8	0190 01	45 \$25.000	0180-0242	\$212,00
Bits				0180-01		0180-0245	\$214,10
nspection & Repair Services				0180-01		0180-0248	¢E 00
lisc. Air & Pumping Services				0180-01		0180-0250	\$5,00 \$10,00
esting & Flowback Services				0180-01		0180-0254	\$10,00
Completion / Workover Rig			Ť			0180-0258	\$10,50
Rig Mobilization				0180-01	64 \$154,000		φ10,30
ransportation				0180-01		0180-0265	\$28,00
Velding, Construction & Maint.	Services			0180-01		0180-0268	\$15,000
Contract Services & Supervision				0180-01		0180-0270	\$60,000
Directional Services	Includes Vertical Contro		0	0180-017	75 \$238,000		
quipment Rental			0	0180-018	\$133,500	0180-0280	\$22,800
Vell / Lease Legal				0180-018		0180-0284	. v
Vell / Lease Insurance				0180-018		0180-0285	
ntangible Supplies Damages				0180-018		0180-0288	\$1,000
ipeline Interconnect, ROW East				0180-019		0180-0290	\$10,000
company Supervision	sements			0180-019		0180-0292	\$5,000
Overhead Fixed Rate				0180-019		0180-0295	\$28,800
Contingencies	5% (TCP) 5% (CC)			180-019		0180-0296	\$20,000
ontingencies	5% (ICP) 5% (CC)			180-019		0180-0299	\$160,000
		ΤΟΤΑ			\$2,332,700		\$3,360,700
	TANGIBLE COSTS 0181						
Casing (19.1" - 30")				181-079			
casing (10.1" – 19.0") casing (8.1" – 10.0")	450' - 13 3/8" 54.5# J-55 ST&C @			181-079			
asing (6.1" – 10.0)	1750' - 9 5/8" 40# HCL80 LT&C @			181-079			
	8300' - 7" 29# HPP110 BT&C @ \$		-10	181-079	\$530,400		
						0181-0797	\$203,800
	5700' - 4 1/2" 13.5# HCP-110 CDC						0110 000
asing (4.1" – 6.0") ubing rilling Head	5700 - 4 1/2" 13.5# HCP-110 CDC 8050' - 2 7/8" 6.5# L-80 IPC Tbg @			191 096	\$50,000	0181-0798	\$116,900
ubing rilling Head			0	181-086	\$50,000		
ubing rilling Head ubing Head & Upper Section	8050' - 2 7/8" 6.5# L-80 IPC Tbg @		0	181-086	\$50,000	0181-0870	\$30,000
ubing rilling Head	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger		0	181-086	\$50,000	0181-0870 0181-0871	
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger		0	181-086	\$50,000	0181-0870 0181-0871 0181-0880	\$30,000 \$70,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger		0	181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886	\$30,000 \$70,000 \$5,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K	2 \$13.6/ft		181-086	\$50,000	0181-0870 0181-0871 0181-0880	\$30,000 \$70,000 \$5,000 \$62,700
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment eparation / Treating Equipment	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT	2 \$13.6/ft		181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$30,000 \$70,000 \$5,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment eparation / Treating Equipment utomation Metering Equipment	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME	(O/(1)AIR	0	181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$30,000 \$70,000 \$5,000 \$62,700 \$76,800
ubing rilling Head Jbing Head & Upper Section orizontal Completion Tools Jubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment Jtomation Metering Equipment il/Gas Pipeline-Pipe/Valves&M	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)YRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC	(O/(1)AIR		181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895	\$30,000 \$70,000 \$5,000 \$62,700 \$76,800 \$89,400
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment utomation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves & M fater Pipeline-Pipe/Valves & M	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTO/ATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC sc (1/4) SWDL PIPE/FITTINGS	© \$13.6/ft CO/(1)AIR CTERS CTION		181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment assions Control Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves & M ater Pipeline-Pipe/Valves & M n-site Valves/Fittings/Lines&Mi	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)VRT/(1)VRJ/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) FACILTIY WORK + GL INJEC (1/4) FACILTIY WORK + GL INJEC (1/4) SWDL PIPE/ITTINGS sc (1/4) BATTERY VALVES & FIT	(0/(1)AIR TERS TION TINGS		181-086	\$50,000	0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800
ubing rilling Head Jbing Head & Upper Section orizontal Completion Tools Jbsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment Jtomation Metering Equipment il/Gas Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Constructio	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC (sc (1/4) SWDL PIPE/FITTINGS sc (1/4) BATTERY VALVES & FIT	(0/(1)AIR TERS TION TINGS		181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901	\$30,000 \$70,000 \$5,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$3,800
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves&Mi ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Construction athodic Protection	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)VRT/(1)VRJ/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) FACILTIY WORK + GL INJEC (1/4) FACILTIY WORK + GL INJEC (1/4) SWDL PIPE/ITTINGS sc (1/4) BATTERY VALVES & FIT	(0/(1)AIR TERS TION TINGS		181-086	\$50,000	0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901 0181-0906	\$30,000 \$70,000 \$5,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment genaration / Treating Equipment il/Gas Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'atter Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'ellhead Flowlines - Constructio athodic Protection ectrical Installation	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)VRT/(1)VRJ/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) FACILTIY WORK + GL INJEC (1/4) FACILTIY WORK + GL INJEC (1/4) SWDL PIPE/ITTINGS sc (1/4) BATTERY VALVES & FIT	(0/(1)AIR TERS TION TINGS		181-086	\$50,000	0181-0870 0181-0870 0181-0880 0181-0880 0181-0892 0181-0892 0181-0892 0181-0895 0181-0898 0181-0900 0181-0907 0181-0908 0181-0909	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment itomation Metering Equipment it/Gas Pipeline-Pipe/Valves& Mi ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Construction athodic Protection ectrical Installation quipment Installation	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) AUTOMATION/FIBER/ME isc (1/4) AUTOMATION/FIBER/ME isc (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS	(0/(1)AIR TERS TION TINGS		181-086	50 \$50,000	0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909 0181-0909	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$12,800 \$3,800 \$114,000 \$33,900 \$82,500 \$62,300
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment eparation / Treating Equipment itomation Metering Equipment it/Gas Pipeline-Pipe/Valves& Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Constructio athodic Protection ectrical Installation guipment Installation it/Gas Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)TSP/(2)VSEP/(3)VHT (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) SWDL PIPE/FITTINGS isc (1/4) BATTERY VALVES & FIT in WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION	(0/(1)AIR TERS TION TINGS		181-086	50 \$50,000	0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0900 0181-0907 0181-0909 0181-0910 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment utomation Metering Equipment utomation Metering Equipment (JGas Pipeline-Pipe/Valves& Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Construction athodic Protection ectrical Installation ujipment Installation I/Gas Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) AUTOMATION/FIBER/ME isc (1/4) AUTOMATION/FIBER/ME isc (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS	CO/(1)AIR TERS TION TINGS STRUCTION		181-086		0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909 0181-0909	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$12,800 \$3,800 \$114,000 \$33,900 \$82,500 \$62,300
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment utomation Metering Equipment utomation Metering Equipment (JGas Pipeline-Pipe/Valves& Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Construction athodic Protection ectrical Installation ujipment Installation I/Gas Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)TSP/(2)VSEP/(3)VHT (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) SWDL PIPE/FITTINGS isc (1/4) BATTERY VALVES & FIT in WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION	(0/(1)AIR TERS TION TINGS		181-086	\$730,800	0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0900 0181-0907 0181-0909 0181-0910 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$89,400 \$90,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment utomation Metering Equipment utomation Metering Equipment (JGas Pipeline-Pipe/Valves& Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Construction athodic Protection ectrical Installation ujipment Installation I/Gas Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)TSP/(2)VSEP/(3)VHT (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) SWDL PIPE/FITTINGS isc (1/4) BATTERY VALVES & FIT in WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION	CO/(1)AIR TERS TION TINGS STRUCTION		181-086		0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0900 0181-0907 0181-0909 0181-0910 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500 \$3,800 \$1,076,000
Jubing Jubing Head Jubing Head & Upper Section prizontal Completion Tools Jubsurface Equip. & Artificial Lif arvice Pumps orage Tanks missions Control Equipment Jubartion Metering Equipment Jubartion Provide State Metering Equipment Jubartion Metering Equipment Ju	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) FACILTIY WORK + GL INJEC (1/4) SWDL PIPE/FITTINGS (1/4) SWDL PIPE/FITTINGS (1/4) BATTERY VALVES & FIT M WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR CO/(1)AIR CTERS CTION TTINGS CTRUCTION TOTA SUBTOTA		1181-086	\$730,800 \$3,063,500	0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0895 0181-0895 0181-0901 0181-0907 0181-0908 0181-0909 0181-0920 0181-0921 0181-0921	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500 \$33,800
Ibing Illing Head Illing Head & Upper Section orizontal Completion Tools Ibsurface Equip. & Artificial Lif ervice Pumps orage Tanks nissions Control Equipment tomation Metering Equipment Itomation Metering Equipment Itomation Metering Equipment Itomation Metering Equipment Itomation Metering Equipment Itomation Metering Equipment Itomation Metering Schemer Installation Metering Schemer Schemer Schemer Schemer Schemer Installation Iupment Installation Igas Pipeline - Construction ater Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) FACILTIY WORK + GL INJEC (1/4) SWDL PIPE/FITTINGS (1/4) SWDL PIPE/FITTINGS (1/4) BATTERY VALVES & FIT M WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR CO/(1)AIR CTERS CTION TINGS CTRUCTION CTINGS CTRUCTION		1181-086	\$730,800 \$3,063,500	0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0900 0181-0907 0181-0909 0181-0910 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500 \$3,800 \$1,076,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment il/Gas Pipeline-Pipe/Valves& Mi ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi ellhead Flowlines - Construction athodic Protection ectrical Installation Jupment Installation Jupment Installation iupment Pipeline - Construction ater Pipeline - Construction ater Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) AUTOMATION/FIBER/ME isc (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR CO/(1)AIR TERS TION TINGS TRUCTION TOTA SUBTOTA TAL WELL COST			\$730,800 \$3,063,500 \$7,5	0181-0870 0181-0871 0181-0886 0181-0890 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0900 0181-0900 0181-0900 0181-0920 0181-0921	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500 \$3,800 \$1,076,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment utomation Metering Equipment utomation Metering Equipment il/Gas Pipeline-Pipe/Valves & Mi atter Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi fellhead Flowlines - Construction athodic Protection ectrical Installation J/Gas Pipeline - Construction atter Pipeline - Construction atter Pipeline - Construction atter Pipeline - Construction	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)VT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC sc (1/4) FACILTIY WORK + GL INJEC sc (1/4) SWDL PIPE/FITTINGS sc (1/4) SATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION	2 \$13.6/ft (O/(1)AIR TERS TINGS TINGS TRUCTION TOTA SUBTOTA AL WELL COST			\$730,800 \$3,063,500 \$7,5	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0909 0181-0920 0181-0920 0181-0921 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500 \$3,800 \$1,076,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment eparation / Treating Equipment il/Gas Pipeline-Pipe/Valves& Mi n-site Valves/Fittings/Lines&Mi /ellhead Flowlines - Construction athodic Protection ectrical Installation guipment Installation il/Gas Pipeline - Construction ater Pipeline - Construction il/Gas Pipeline - Construction tra Expense Insurance I elect to be covere operator has secured for Lefect to purchase	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)YRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) SWDL PIPE/FITTINGS sc (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR TERS TION TINGS STRUCTION TOTA SUBTOTA CAL WELL COST CAL WELL COST CAL WELL COST		nate sha	\$730,800 \$3,063,500 \$7,5 are of the premium nated in Line Item 018	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0909 0181-0920 0181-0920 0181-0921 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$114,000 \$38,900 \$82,500 \$62,300 \$12,500 \$3,800 \$1,076,000
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment id/Gas Pipeline-Pipe/Valves&M ater Pipeline-Pipe/Valves&M ater Pipeline-Pipe/Valves&M in-site Valves/Fittings/Lines&Mid ellhead Flowlines - Construction athodic Protection ectrical Installation ujgment Installation ujgment Installation if eneither box is checked I elect to purchase I fonither box is checked	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC sc (1/4) SWDL PIPE/FITTINGS sc (1/4) SATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR CO/(1)AIR CTERS CTION TINGS CTION TINGS CTION CTINGS CTION CONTRACTOR CONTRACT		nate sha	\$730,800 \$3,063,500 \$7,5 are of the premium nated in Line Item 018	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment aparation / Treating Equipment it/Gas Pipeline-Pipe/Valves & Min- n-site Valves/Fittings/Lines&Mi eilhead Flowlines - Construction athodic Protection ectrical Installation ujoment Installation U/Gas Pipeline - Construction ater Pipeline - Construction ater Pipeline - Construction ater Pipeline - Construction tra Expense Insurance I elect to be covere Upperfor has secured I I elect to purchase I elect to purchas	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) (3)YRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) SWDL PIPE/FITTINGS sc (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR CO/(1)AIR CTERS CTION TINGS CTION TINGS CTION CTINGS CTION CONTRACTOR CONTRACT		nate sha	\$730,800 \$3,063,500 \$7,5 are of the premium nated in Line Item 018	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700
ubing rilling Head ubing Head & Upper Section orizontal Completion Tools ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment eparation / Treating Equipment il/Gas Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'ater Pipeline - Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi 'ater Pipeline - Construction ater Pipeline - Construction 'ater Pipeline - Construct	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) AUTOMATION/FIBER/ME isc (1/4) SWDL PIPE/FITTINGS isc (1/4) BATTERY VALVES & FIT in WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) BATTERY VALVES & TOT CONSTRUCTION (1/4) BATTERY VALVES & TOT (1/4) SWDL CONSTRUCTION (1/4) BATTERY VALVES & TOT (1/4) SWDL CONSTRUCTION (1/4) BATTERY VALVES & TOT (1/4) BATTERY	CO/(1)AIR CO/(1)AIR CTERS CTION CTINGS CT		nate sha a as estir too's well	\$730,800 \$3,063,500 \$3,063,500 \$7,5 are of the premium nated in Line Item 018 i control insurance. e right to adjust the rat	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700
Ubing illing Head Ubing Head & Upper Section orizontal Completion Tools Ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment iorage Tanks missions Control Equipment idomation Metering Equipment il/Gas Pipeline-Pipe/Valves& Mi ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi iellhead Flowlines - Construction ater Pipeline - Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi iellhead Flowlines - Construction ater Pipeline - Construction iupment Installation I/Gas Pipeline - Construction ater Pipeline - Construction is elect to be covere Operator has secured to I elect to be covere of neither box is checke Joint owner agrees that Item 0180-024 conditions. Prepared by:	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger t (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)WTT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) AUTOMATION/FIBER/ME isc (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION	CO/(1)AIR CO/(1)AIR CTERS CTION TINGS CTION TINGS CTION CTINGS CTION CONTRACTOR CONTRACT		nate sha	\$730,800 \$3,063,500 \$3,063,500 \$7,5 are of the premium nated in Line Item 018 i control insurance. e right to adjust the rat	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700
Ubing illing Head Ubing Head & Upper Section orizontal Completion Tools Ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment iorage Tanks missions Control Equipment idomation Metering Equipment il/Gas Pipeline-Pipe/Valves& Mi ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi iellhead Flowlines - Construction ater Pipeline - Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi iellhead Flowlines - Construction ater Pipeline - Construction iupment Installation I/Gas Pipeline - Construction ater Pipeline - Construction is elect to be covere Operator has secured to I elect to be covere of neither box is checke Joint owner agrees that Item 0180-024 conditions. Prepared by:	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) FACILTIY WORK + GL INJEC isc (1/4) AUTOMATION/FIBER/ME isc (1/4) SWDL PIPE/FITTINGS isc (1/4) BATTERY VALVES & FIT in WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4) BATTERY VALVES & TOT CONSTRUCTION (1/4) BATTERY VALVES & TOT (1/4) SWDL CONSTRUCTION (1/4) BATTERY VALVES & TOT (1/4) SWDL CONSTRUCTION (1/4) BATTERY VALVES & TOT (1/4) BATTERY	CO/(1)AIR CO/(1)AIR TTERS TION TINGS TRUCTION TINGS TRUCTION CONTANT CONTAN		nate sha a sestim tor's well erves the 111/16/20	\$730,800 \$3,063,500 \$3,063,500 \$7,5 are of the premium nated in Line Item 018 control insurance. a right to adjust the rat	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700
Ubing Illing Head Ubing Head & Upper Section prizontal Completion Tools Ubsurface Equip. & Artificial Lif ervice Pumps orage Tanks missions Control Equipment garation / Treating Equipment Idomation Metering Equipment Installation Idomation Idomation Idomation Idomatic Idomation Idomatic I	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4)	CO/(1)AIR CO/(1)AIR CTERS CTION CTINGS CT		nate sha a as estir too's well	\$730,800 \$3,063,500 \$3,063,500 \$7,5 are of the premium nated in Line Item 018 control insurance. a right to adjust the rat	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700
Ubing illing Head Ubing Head & Upper Section orizontal Completion Tools Ubsurface Equip. & Artificial Lif ervice Pumps torage Tanks missions Control Equipment iorage Tanks missions Control Equipment idomation Metering Equipment il/Gas Pipeline-Pipe/Valves& Mi ater Pipeline-Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi iellhead Flowlines - Construction ater Pipeline - Pipe/Valves & Mi n-site Valves/Fittings/Lines&Mi iellhead Flowlines - Construction ater Pipeline - Construction iupment Installation I/Gas Pipeline - Construction ater Pipeline - Construction is elect to be covere Operator has secured to I elect to be covere of neither box is checke Joint owner agrees that Item 0180-024 conditions. Prepared by:	8050' - 2 7/8" 6.5# L-80 IPC Tbg @ Completion Liner Hanger (1/4) TP/CP/CIRC PUMP (1/4) (6)OT/(5)WT/(1)GB (1/4) 3)VRT(1)VRU/(1)FLARE/(3)K (1/4) (4)H SEP/(2)V SEP/(3)VHT (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) AUTOMATION/FIBER/ME (1/4) BATTERY VALVES & FIT on WELLHEAD FLOWLINES & CONS (1/4) GAS LINE CONSTRUCTION (1/4) GAS LINE CONSTRUCTION (1/4) SWDL CONSTRUCTION (1/4)	CO/(1)AIR CO/(1)AIR TTERS TION TINGS TRUCTION TINGS TRUCTION CONTANT CONTAN		nate sha a sestim tor's well erves the 111/16/20	\$730,800 \$3,063,500 \$3,063,500 \$7,5 are of the premium nated in Line Item 018 control insurance. a right to adjust the rat	0181-0870 0181-0870 0181-0880 0181-0890 0181-0890 0181-0895 0181-0895 0181-0895 0181-0895 0181-0900 0181-0907 0181-0908 0181-0900 0181-0920 0181-0920 0181-0920 0181-0920 0181-0920	\$30,000 \$70,000 \$62,700 \$76,800 \$90,800 \$12,800 \$12,800 \$12,800 \$3,800 \$14,000 \$38,900 \$82,500 \$62,300 \$12,500 \$62,300 \$12,500 \$3,800 \$14,436,700

Joint Owner Name: Released to Imaging: 4/7/2023 8-04-15 AVF WOLL FEE #10 AFE.xisx

Revised: 8/11/2020

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Sec. 31 Blk: Survey: TWP: 22S INTANGIBLE COSTS 0180 egulatory Permits & Surveys Gocation / Road / Site / Preparation ocation / Restoration ocation / Restoration awork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d 0 due 1700 gal/day @ \$3.9/gal 0 due 0 due 1700 gal/day @ \$3.9/gal 0 due 0 due 0 due 0 due 0 guide Services 0 due 0 guide Services 0 due 0 <	unty: Ed	27E Prop. TV TCP \$25,000 \$25,000 \$20,000 \$256,500 \$120,400 \$330,000 \$30,900 \$130,000 \$30,900 \$130,000 \$30,900 \$35,000 \$15,000 \$35,000 \$35,000 \$35,000	8945 CODE 0 180-0200 0 180-0205 0 180-0205 0 180-0205 0 180-0206 0 180-0210 0 180-0214 0 180-0221 0 180-0221 0 180-0223 0 180-0223 0 180-0224 0 180-0241 0 180-0241 0 180-0245 0 180-0245 0 180-0245 0 180-0245 0 180-0245 0 180-0245 0 180-0245 0 180-0245 0 180-0245	ST: NM TMD: 13915 CC \$35,0 \$39,8 \$92,9 \$189,8 \$57,5 \$100,00 \$40,00 \$40,00 \$286,66 \$10,00 \$286,66 \$10,00 \$240,00 \$244,10 \$212,00 \$214,10 \$5,00
Sec. 31 Blk: Survey: TWP: 22S INTANGIBLE COSTS 0180 egulatory Permits & Surveys Gocation / Road / Site / Preparation ocation / Restoration ocation / Restoration awork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d 0 due 1700 gal/day @ \$3.9/gal 0 due 0 due 1700 gal/day @ \$3.9/gal 0 due 0 due 0 due 0 due 0 guide Services 0 due 0 guide Services 0 due 0 <	RNG: 2010/2010/2010/2010/2010/2010/2010/2010	27E Prop. TV TCP \$25,000 \$25,000 \$200,000 \$200,000 \$120,400 \$330,000 \$330,900 \$130,000 \$330,900 \$25,000 \$130,000 \$35,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$15,000 \$12	CODE 0180-0200 0180-0205 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0211 0180-0212 0180-0223 0180-0223 0180-0223 0180-0223 0180-0230 0180-0231 0180-0232 0180-0234 0180-0241 0180-0242 0180-0242 0180-0243 0180-0244 0180-0245 0180-0245 0180-0250 0180-0250 0180-0254	TMD: 13915 CC \$35,0 \$39,8 \$92,9 \$189,8 \$57,5 \$100,00 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$40,000 \$211,0000\$200\$200\$200\$200\$200\$200\$200\$200\$20
INTANGIBLE COSTS 0180 INTANGIBLE COSTS 0180 Gegulatory Permits & Surveys Gocation / Road / Site / Preparation occation / Restoration awork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d uel 1700 gal/day @ \$3.9/gal Iternate Fuels C ud, Chemical & Additives C ud - Specialized C orizontal Drillout Services C timulation Toe Preparation C ementing C orizontal Drillout Services C ud Logging C timulation Toe Preparation C ementing C orgging C timulation Toe Preparation C imulation Rentals & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts Spection & Repair Services O ossing & Flowback Services O ompletion / Workover Rig C g Mobilization O ansportation O elding, Construction & Maint. Services O	CODE 0180-0100 0180-0106 0180-0106 0180-0106 0180-0110 0180-0112 0180-0120 0180-0121 0180-0125 0180-0137 0180-0145 0180-0145 0180-0150 0180-0154 0180-0158 0180-0154 0180-0165	TCP \$25,000 \$25,000 \$200,000 \$526,500 \$120,400 \$30,000 \$330,000 \$330,900 \$25,000 \$130,000 \$33,900 \$25,000 \$15,000 \$35,000 \$70,500 \$550,000	CODE 0180-0200 0180-0205 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0211 0180-0212 0180-0223 0180-0223 0180-0223 0180-0223 0180-0230 0180-0231 0180-0232 0180-0234 0180-0241 0180-0242 0180-0242 0180-0243 0180-0244 0180-0245 0180-0245 0180-0250 0180-0250 0180-0254	CC \$35,0 \$39,8 \$92,9 \$189,8 \$57,5 \$100,0 \$40,0 \$40,0 \$40,0 \$40,0 \$40,0 \$40,0 \$286,60 \$286,60 \$286,60 \$286,60 \$212,00 \$214,10 \$214,10 \$5,00
egulatory Permits & Surveys cocation / Road / Site / Preparation occation / Road / Site / Preparation cocation / Restoration aywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d aywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d cel 1700 gal/day @ \$3.9/gal cel 0 cel 1700 gal/day @ \$3.9/gal cel 0 cel <th>0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0125 0180-0125 0180-0125 0180-0125 0180-0130 0180-0137 0180-0145 0180-0145 0180-0150 0180-0158 0180-0164 0180-0165</th> <th>\$25,000 \$20,000 \$526,500 \$120,400 \$330,000 \$80,000 \$130,000 \$330,900 \$25,000 \$15,000 \$70,500 \$55,000 \$12,000</th> <th>0180-0200 0180-0200 0180-0205 0180-0206 0180-0216 0180-0216 0180-0210 0180-0221 0180-0220 0180-0220 0180-0221 0180-0223 0180-0223 0180-0224 0180-0234 0180-0244 0180-0244 0180-0244 0180-0244 0180-0244 0180-0245 0180-0245 0180-0246 0180-0245 0180-0250 0180-0254</th> <th>\$35,0 \$39,8 \$92,9 \$189,8 \$57,5 \$100,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$286,66 \$10,000 \$214,10 \$212,000 \$214,100 \$214,100 \$5,000</th>	0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0125 0180-0125 0180-0125 0180-0125 0180-0130 0180-0137 0180-0145 0180-0145 0180-0150 0180-0158 0180-0164 0180-0165	\$25,000 \$20,000 \$526,500 \$120,400 \$330,000 \$80,000 \$130,000 \$330,900 \$25,000 \$15,000 \$70,500 \$55,000 \$12,000	0180-0200 0180-0200 0180-0205 0180-0206 0180-0216 0180-0216 0180-0210 0180-0221 0180-0220 0180-0220 0180-0221 0180-0223 0180-0223 0180-0224 0180-0234 0180-0244 0180-0244 0180-0244 0180-0244 0180-0244 0180-0245 0180-0245 0180-0246 0180-0245 0180-0250 0180-0254	\$35,0 \$39,8 \$92,9 \$189,8 \$57,5 \$100,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$40,00 \$286,66 \$10,000 \$214,10 \$212,000 \$214,100 \$214,100 \$5,000
ocation / Road / Site / Preparation i ocation / Restoration i awork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d uel 1700 gal/day @ \$3.9/gal iternate Fuels i ud, Chemical & Additives i id, Station i asing / Tubing / Snubbing Services i id Logging i imulation 39 Stg 12.1 MM gal / 12.1 MM lb itmulation Rentals & Other i 'ater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS &	0180-0105 0180-0106 0180-0110 0180-0115 0180-0115 0180-0125 0180-0125 0180-0125 0180-0130 0180-0137 0180-0145 0180-0145 0180-0148 0180-0150 0180-0158 0180-0164 0180-0165	\$25,000 \$200,000 \$526,500 \$120,400 \$30,000 \$80,000 \$130,000 \$30,900 \$25,000 \$15,000 \$70,500 \$50,000 \$12,000	0180-0205 0180-0205 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0210 0180-0221 0180-0223 0180-0226 0180-0226 0180-0230 0180-0241 0180-0241 0180-0242 0180-0244 0180-0245 0180-0245 0180-0250 0180-0250	\$39,8 \$92,9 \$189,8 \$57,5 \$100,00 \$40,00 \$40,00 \$286,61 \$10,00 \$286,61 \$10,00 \$2212,00 \$214,10 \$214,10 \$5,00
accation / Restoration awork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d aywork / Turnkey / Footage Drilling 1700 gal/day @ \$3.9/gal 0 tternate Fuels 0 ud. Chemical & Additives 0 orizontal Drillout Services 0 timulation Toe Preparation 0 ementing 0 ogging & Wireline Services 0 asing / Tubing / Snubbing Services 0 ud Logging 0 timulation Rentals & Other 0 fater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts 0 spection & Repair Services 0 ossting & Flowback Services 0 omsportation 0 ansportation 0 elding. Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services 0 ontract Services 0 ontrac	0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0125 0180-0125 0180-0137 0180-0145 0180-0145 0180-0148 0180-0150 0180-0158 0180-0158 0180-0164 0180-0165	\$200,000 \$526,500 \$120,400 \$30,000 \$30,900 \$130,000 \$25,000 \$15,000 \$35,000 \$70,500 \$55,000 \$12,000	0180-0206 0180-0216 0180-0214 0180-0214 0180-0214 0180-0214 0180-0214 0180-0214 0180-0214 0180-021 0180-0221 0180-0223 0180-0224 0180-0225 0180-0234 0180-0241 0180-0242 0180-0244 0180-0245 0180-0245 0180-0246 0180-0250 0180-0250 0180-0254	\$39,8 \$92,9 \$189,8 \$57,5 \$100,0 \$40,0 \$40,0 \$286,6 \$10,00 \$286,6 \$10,00 \$214,00 \$214,00 \$214,10 \$212,00 \$214,110 \$5,00
aywork / Turnkey / Footage Drilling 17 days drlg / 3 days comp @ \$29000/d 0 uel 1700 gal/day @ \$3.9/gal 0 Iternate Fuels 0 ud, Chemical & Additives 0 ud - Specialized 0 orizontal Drillout Services 0 timulation Toe Preparation 0 ementing 0 ogging 0 timulation Toe Preparation 0 etimulation Toe Preparation 0 etimulation Toe Preparation 0 etimulation Toe Services 0 ud Logging 0 timulation Rentals & Other 0 fater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts 0 spection & Repair Services 0 ossting & Flowback Services 0 ompletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services 0 ontract Services 0 ontract Se	0180-0110 0180-0114 0180-0115 0180-0120 0180-0125 0180-0125 0180-0137 0180-0137 0180-0145 0180-0145 0180-0148 0180-0150 0180-0158 0180-0158	\$526,500 \$120,400 \$30,000 \$80,000 \$130,000 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0210 0180-0214 0180-0215 0180-0214 0180-0210 0180-0220 0180-0221 0180-0222 0180-0223 0180-0223 0180-0224 0180-0223 0180-0224 0180-0234 0180-0241 0180-0242 0180-0241 0180-0242 0180-0245 0180-0245 0180-0250 0180-0250 0180-0254	\$92,9 \$189,8 \$57,5 \$100,0 \$40,0 \$40,0 \$286,6 \$1,642,9 \$212,00 \$214,11 \$5,00
uel 1700 gal/day @ \$3.9/gal c Iternate Fuels c ud, Chemical & Additives c ud, Chemical & Additives c ud - Specialized c orizontal Drillout Services c timulation Toe Preparation c ementing c ogging & Wireline Services c asing / Tubing / Snubbing Services c ud Logging c timulation Rentals & Other c imulation Rentals & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts c spection & Repair Services c ossting & Flowback Services c ompletion / Workover Rig c g Mobilization c ansportation c elding, Construction & Maint. Services c ontract Services & Supervision c retional Services lncludes Vertical Control orizontal Dental c	0180-0114 0180-0115 0180-0120 0180-0120 0180-0125 0180-0130 0180-0130 0180-0130 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154 0180-0164 0180-0165	\$120,400 \$30,000 \$80,000 \$130,000 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0214 0180-0215 0180-0225 0180-0220 0180-0221 0180-0223 0180-0223 0180-0223 0180-0223 0180-0223 0180-0230 0180-0234 0180-0234 0180-0241 0180-0242 0180-0241 0180-0245 0180-0245 0180-0245 0180-0250 0180-0250	\$189,8 \$57,5 \$100,0 \$40,0 \$44,0 \$286,6 \$10,00 \$1,642,99 \$212,00 \$214,10 \$214,10 \$5,00
ud, Chemical & Additives 0 ud - Specialized 0 orizontal Drillout Services 0 ementing 0 ogging & Wireline Services 0 asing / Tubing / Snubbing Services 0 ud Logging 0 imulation 39 Stg 12.1 MM gal / 12.1 MM lb imulation Rentals & Other 0 'ater & Other 0 'ater & Other 0 'special Services 0 isspection & Repair Services 0 issc. Air & Pumping Services 0 osting & Flowback Services 0 opmpletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 opmtract Services & Supervision 0 rectional Services 0 includes Vertical Control 0	0180-0120 0180-0121 0180-0125 0180-0130 0180-0130 0180-0134 0180-0145 0180-0145 0180-0150 0180-0158 0180-0158 0180-0164 0180-0165	\$30,000 \$80,000 \$130,000 \$30,900 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0215 0180-0220 0180-0222 0180-0222 0180-0222 0180-0230 0180-0230 0180-0230 0180-0234 0180-0241 0180-0242 0180-0248 0180-0250 0180-0250 0180-0254	\$57,5 \$100,0 \$40,0 \$40,0 \$286,6 \$10,00 \$11,642,99 \$212,00 \$214,10 \$214,10 \$5,00
ud - Specialized c orizontal Drillout Services c ementing c ogging & Wireline Services c asing / Tubing / Snubbing Services c ud Logging c timulation 39 Stg 12.1 MM gal / 12.1 MM lb timulation 39 Stg 12.1 MM gal / 12.1 MM lb timulation Rentals & Other c 'ater & Other c 'ater & Other c 'sspection & Repair Services c ossting & Flowback Services c osting & Flowback Services c ompletion / Workover Rig c g Mobilization c ansportation c elding, Construction & Maint. Services c ontract Services & Supervision c ortectional Services lncludes Vertical Control ovierneet Dental c	0180-0121 0180-0125 0180-0130 0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$80,000 \$130,000 \$30,900 \$25,000 \$15,000 \$70,500 \$50,000 \$12,000	0180-0220 0180-0221 0180-0222 0180-0223 0180-0223 0180-0230 0180-0234 0180-0241 0180-0242 0180-0244 0180-0244 0180-0244 0180-0245 0180-0245 0180-0246 0180-0248 0180-0249 0180-0244	\$100,0 \$40,0 \$286,6 \$10,00 \$1,642,9 \$212,00 \$214,10 \$5,00
orizontal Drillout Services timulation Toe Preparation ementing Ogging & Wireline Services asing / Tubing Services ud Logging timulation 39 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM lb timulation 30 Stg 12.1 MM gal / 12.1 MM gal / 12.1 MM lb timulation 30	0180-0125 0180-0130 0180-0134 0180-0137 0180-0145 0180-0145 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$130,000 \$30,900 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0222 0180-0223 0180-0223 0180-0230 0180-0234 0180-0241 0180-0241 0180-0245 0180-0248 0180-0248 0180-0250 0180-0254	\$40,0 \$40,0 \$286,6 \$10,0 \$1,642,9 \$212,0 \$214,11 \$5,00
timulation Toe Preparation ementing cgging & Wireline Services asing / Tubing / Snubbing Services ud Logging timulation 39 Stg 12.1 MM gal / 12.1 MM lb timulation Rentals & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts spection & Repair Services 0 isc. Air & Pumping Services 0 asting & Flowback Services 0 ansportation 0 elding, Construction & Maint. Services 0 contract Services Includes Vertical Control 0	0180-0130 0180-0134 0180-0137 0180-0145 0180-0145 0180-0154 0180-0154 0180-0164 0180-0165	\$30,900 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0223 0180-0225 0180-0230 0180-0234 0180-0234 0180-0241 0180-0245 0180-0245 0180-0248 0180-0250 0180-0250	\$40,0 \$40,0 \$286,6 \$10,0 \$1,642,9 \$212,0 \$214,11 \$5,00
ementing c ogging & Wireline Services c asing / Tubing / Snubbing Services c ud Logging c imulation 39 Stg 12.1 MM gal / 12.1 MM lb imulation 39 Stg 12.1 MM gal / 12.1 MM lb imulation 39 Stg 12.1 MM gal / 0.1 MM lb imulation 39 Stg 12.1 MM gal / 0.1 MM lb imulation 39 Stg 12.1 MM gal / 0.1 MM lb imulation Rentals & Other c 'ater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 'spection & Repair Services 0 spection & Repair Services 0 stsc. Air & Pumping Services 0 osting & Flowback Services 0 opmpletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control ovierneet Bertel 0	0180-0130 0180-0134 0180-0137 0180-0145 0180-0145 0180-0154 0180-0154 0180-0164 0180-0165	\$30,900 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0225 0180-0230 0180-0234 0180-0234 0180-0241 0180-0242 0180-0245 0180-0248 0180-0250 0180-0254	\$40,0 \$286,6 \$10,00 \$1,642,90 \$212,00 \$214,10 \$214,10 \$5,00
ogging & Wireline Services 0 asing / Tubing / Snubbing Services 0 ud Logging 0 timulation 39 Stg 12.1 MM gal / 12.1 MM lb timulation Rentals & Other 0 ater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts 0 spection & Repair Services 0 sisc. Air & Pumping Services 0 osting & Flowback Services 0 ompletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services 0 outract Services & Includes Vertical Control 0	0180-0130 0180-0134 0180-0137 0180-0145 0180-0145 0180-0154 0180-0154 0180-0164 0180-0165	\$30,900 \$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0230 0180-0234 0180-0241 0180-0242 0180-0242 0180-0248 0180-0250 0180-0254	\$286,6 \$10,0 \$1,642,9 \$212,00 \$214,11 \$5,00
asing / Tubing / Snubbing Services 0 Ud Logging 12.1 MM gal / 12.1 MM lb Ud Log 12.1 MM lb Ud Log 12.1 MM gal / 12.1 MM lb Ud Log 12.1 MM lb Ud Lo	0180-0134 0180-0137 0180-0145 0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$25,000 \$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0234 0180-0241 0180-0242 0180-0245 0180-0245 0180-0250 0180-0254	\$10,00 \$1,642,90 \$212,00 \$214,10 \$5,00
ud Logging 0 timulation 39 Stg 12.1 MM gal / 12.1 MM lb timulation Rentals & Other 1 ater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts 0 spection & Repair Services 0 isc. Air & Pumping Services 0 sating & Flowback Services 0 ompletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 optract Services & Supervision 0 rectional Services 0 includes Vertical Control 0	0180-0137 0180-0145 0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$15,000 \$35,000 \$70,500 \$50,000 \$12,000	0180-0241 0180-0242 0180-0245 0180-0245 0180-0250 0180-0254	\$1,642,90 \$212,00 \$214,10 \$5,00
imulation Rentals & Other Iminipage (1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,	0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$70,500 \$50,000 \$12,000	0180-0242 0180-0245 0180-0248 0180-0250 0180-0254	\$212,00 \$214,10 \$5,00
rater & Other 287000 bbls 35% PW @ \$0.50/bbls f/ CWMS & 0 ts 0 spection & Repair Services 0 isc. Air & Pumping Services 0 esting & Flowback Services 0 ompletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 pontract Services & Supervision 0 rectional Services Includes Vertical Control	0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$70,500 \$50,000 \$12,000	0180-0245 0180-0248 0180-0250 0180-0254	\$214,10
ts	0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$70,500 \$50,000 \$12,000	0180-0248 0180-0250 0180-0254	\$5,00
spection & Repair Services 0 isc. Air & Pumping Services 0 ssting & Flowback Services 0 ompletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control	0180-0150 0180-0154 0180-0158 0180-0164 0180-0165	\$50,000 \$12,000	0180-0250 0180-0254	
isc. Air & Pumping Services 0 setting & Flowback Services 0 ompletion / Workover Rig g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control 0	0180-0154 0180-0158 0180-0164 0180-0165	\$12,000	0180-0254	
esting & Flowback Services 0 Dompletion / Workover Rig g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 pontract Services & Supervision 0 rectional Services Includes Vertical Control 0	0180-0158 0180-0164 0180-0165			
ompletion / Workover Rig 0 g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control 0 0	0180-0164 0180-0165			\$10,00
g Mobilization 0 ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control 0 0	0180-0165	\$154.000	0180-0258	\$24,0
ansportation 0 elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control 0	0180-0165	9104.000		\$10,50
elding, Construction & Maint. Services 0 ontract Services & Supervision 0 rectional Services Includes Vertical Control 0 winmeet Destel 0			0180-0265	\$28,00
ontract Services & Supervision 0 rectional Services Includes Vertical Control 0	100-0100		0180-0268	\$15,00
rectional Services Includes Vertical Control 0	0180-0170		0180-0270	\$60,00
upment Rental	0180-0175	\$238,000		
	0180-0180		0180-0280	\$22,80
	0180-0184		0180-0284	
les site Que l'	0180-0185		0180-0285	
	180-0188		0180-0288	\$1,00
	0180-0190	\$50,000	0180-0290	\$10,00
	180-0192	¢70.000	0180-0292	\$5,00
in the set Final P t	0180-0195 0180-0196		0180-0295 0180-0296	\$28,80 \$20,00
0	180-0198		0180-0296	\$20,00
TOTAL		\$2,332,700	0100 0200	\$3,360,70
TANGIBLE COSTS 0181		+1,001,100		\$0,000,70
using (19.1" – 30")	181-0793			
using (10.1" – 19.0") 450' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft 0'	181-0794	\$36,700		
	181-0795	\$113,700	-	
nsing (6.1" – 8.0") 8400' - 7" 29# HPP110 BT&C @ \$59.83/ft 0'	181-0796	\$536,700		
using (4.1" – 6.0") 5715' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			0181-0797	\$204,30
bing 8150' - 2 7/8" 6.5# L-80 IPC Tbg @ \$13.6/ft	· · · · ·		0181-0798	\$118,40
illing Head 0'	181-0860	\$50,000		
rizontal Completion Tools Completion Liner Hanger			0181-0870	\$30,00
bsurface Equip. & Artificial Lift			0181-0871	\$70,00
rvice Pumps (1/4) TP/CP/CIRC PUMP		1	0181-0880	\$5,00
orage Tanks (1/4) (6)OT/(5)WT/(1)GB			0181-0886	\$5,00
nissions Control Equipment (1/4) 3)VRT/(1)VRU/(1)FLARE/(3)KO/(1)AIR			0181-0892	\$76,80
paration / Treating Equipment (1/4) (4)H SEP/(2)V SEP/(3)VHT		8	0181-0895	\$89,40
tomation Metering Equipment (1/4) AUTOMATION/FIBER/METERS			0181-0898	\$90,80
/Gas Pipeline-Pipe/Valves&Misc (1/4) FACILTIY WORK + GL INJECTION			0181-0900	\$12,80
ater Pipeline-Pipe/Valves & Misc (1/4) SWDL PIPE/FITTINGS			0181-0901	\$3,80
-site Valves/Fittings/Lines&Misc (1/4) BATTERY VALVES & FITTINGS			0181-0906	\$114,00
ellhead Flowlines - Construction WELLHEAD FLOWLINES & CONSTRUCTION			0181-0907	\$38,90
ectrical Installation			0181-0908	\$00 FC
uipment Installation			0181-0909	\$82,50
/Gas Pipeline - Construction (1/4) GAS LINE CONSTRUCTION			0181-0910	\$62,30 \$12,50
ater Pipeline - Construction (1/4) SWDL CONSTRUCTION			0181-0920	\$12,50
TOTAL		\$737,100		\$1,078,00
SUBTOTAL		\$3,069,800		\$4,438,70
TOTAL WELL COST		\$7,50	08,500	
Ta Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my proportion Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling I elect to purchase my own well control insurance policy.	nate share g as estimate	of the premium of in Line Item 0180	-0185.	
Letter to purchase my own well control insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Operating Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator rest conditions,	ator's well con serves the rig	ntrol insurance.	e due to a chang	ge in market
Descend hus	11/16/2022			
the with the	11/16/2022	-		
		-	and the second second	
int Owner Interest: Amount: oint Owner Name: Signature:				

Revised: 8/11/2020





Released to Imaging: 4/5/2023 8:04:15 AM



Released to Imaging: 4/5/2023 8:04:15 AM

		Junrise	ise Area Ujjset Production	roauctio						
Primary API	Lease Name	Well Num	Operator Name	Location	Oil Cum(mbo)	Gas Cum(mbo)	Wtr Cum(mbo)	First Prod Date	Zone	Orientation
30015431620100	SCOTT WALKER STATE 36 22S 27E RB	204H	MATADOR PRODUCTION CO	225 27E 36M	111.5	0.37	-	2015-09-01	Wolframo Sand	
30015445440000	WOLFMAN 54 WOLI FEDERAL COM	001H	MEWBOURNE OIL CO	23S 27E 5L SW	630.1	1.69	1765.3	2018-04-01	Wolfcamp Sand	lavdown
30015446900000	CATAPULT 1 WXY FEE	010H	MARATHON OIL PERMIAN LLC	22S 26E 36O	92.6	0.34	439.2	2020-01-01	Wolfcamp Sand	Standin
30015446910000	CATAPULT 1 WA FEE	005H	MARATHON OIL PERMIAN LLC	22S 26E 36O	157.2	0.57	635.4	2020-01-01	Wolfcamp Sand	Standin
30015449120000	AIRPORT 36 WXY STATE	010H	MARATHON OIL PERMIAN LLC	22S 26E 36P	90.9	0.29	508.0	2020-01-01	Wolfcamp Sand	Standin
30015449980000	PLINY THE ELDER 23S27E0605	201H	TAP ROCK OPERATING LLC	23S 27E 4D	462.9	2.17	1473.8	2019-09-17	Wolfcamp Sand	lavdown
30015452690000	LARRY WOLFISH 01 23S 27E RB	204H	MATADOR PRODUCTION CO	22S 27E 36P	124.2	0.43	675.4	2019-04-01	Wolfcamp Sand	Standun
30015452700000	LARRY WOLFISH 01 23S 27E RB	206H	MATADOR PRODUCTION CO	22S 27E 36N	116.3	0.42	661.2	2018-12-01	Wolfcamp Sand	Standun
30015454460000	BOXER 32 22 27 FEE	401H	WPX ENERGY PERMIAN LLC	22S 27E 32I	219.1	0.74	901.4	2019-04-01	Wolfcamp Sand	lavdown
30015456410000	PLINY THE ELDER FEE	202H	TAP ROCK OPERATING LLC	23S 27E 4E NW	342.3	1.78	1369.5	2019-09-18	Wolfcamp Sand	lavdown
30015456900000	DALMATIAN 3 2 23 27 FEE	411H	WPX ENERGY PERMIAN LLC	23S 27E 3L	408.0	1.38	1227.1	2019-11-01	Wolfcamp Sand	lavdown
30015457440000	SHEPHERD 3 2 23 27 FEE	401H	WPX ENERGY PERMIAN LLC	23S 27E 3L	397.2	1.21	1141.5	2019-11-01	Wolfcamn Sand	lavdown
30015459040000	SUNDOWN 31 32 WODA FEE	001H	MEWBOURNE OIL CO	22S 27E 31D	394.3	1.30	1821.2	2019-10-01	Wolfcamp Sand	lavdown
30015459050000	SUNDOWN 31 32 WOEH FEE	002H	MEWBOURNE OIL CO	22S 27E 31D	402.8	1.84	1986.3	2019-10-01	Wolfcamp Sand	lavdown
30015461360000	STINGER 6 WOPM FEDERAL COM	002H	MEWBOURNE OIL CO	23S 27E 5L SW	222.6	0.73	735.5	2020-01-01	Wolfcamp Sand	lavdown
30015461370000	STINGER 6 WOIL FEDERAL COM	001H	MEWBOURNE OIL CO	23S 27E 5L SW	197.1	0.81	682.4	2020-01-01	Wolfcamp Sand	lavdown
30015463100000	WOLFMAN 5 4 WOMP FEDERAL COM	002H	MEWBOURNE OIL CO	23S 27E 5M SW	425.5	1.43	1547.3	2020-01-01	Wolfcamp Sand	Lavdown
30015456430100	COLLIE 35 34 22 27 FEE	401H	WPX ENERGY PERMIAN LLC	22S 27E 35A	173.8	0.54	1058.7	2021-09-01	Wolfcamp Sand	Laydown
30015472780100	BEAGLE 35 34 22 27 FEE	402H	WPX ENERGY PERMIAN LLC	22S 27E 35P	179.3	0.40	898.3	2021-09-01	Wolfcamp Sand	Lavdown
30015472940000	COLLIE 35 34 22 27 FEE	402H	WPX ENERGY PERMIAN LLC	22S 27E 35H	200.2	0.57	1157.2	2021-09-01	Wolfcamp Sand	Lavdown
30015462360000	LITTLE GIANTS 20 19 WOPM FEDERAL COM	001H	MEWBOURNE OIL CO	22S 28E 21M SW	272.0	0.76	830.9	2021-12-01	Wolfcamp Sand	Lavdown
30015462370000	LITTLE GIANTS 20 19 WOIL FEDERAL COM	001H	MEWBOURNE OIL CO	22S 28E 21M SW	274.5	0.75	854.9	2021-12-01	Wolfcamp Sand	lavdown
30015473050000	WATERBOY 27 26 WODA FEE	001H	MEWBOURNE OIL CO	22S 27E 27D	112.1	0.32	556.6	2022-07-01	Wolfcamp Sand	Lavdown
30015480870000	CITY SLICKERS 28 29 WOAD FEE	001H	MEWBOURNE OIL CO	22S 27E 27D	148.9	0.36	494.1	2022-07-01	Wolfcamp Sand	Lavdown
30015468070000	MIGHTY DUCKS 15 16 WOIL STATE COM	002H	MEWBOURNE OIL CO	22S 27E 15P	111.5	0.29	441.8	2022-09-01	Wolfcamp Sand	Lavdown
30015468080000	MIGHTY DUCKS 15 16 W0PM STATE COM	001H	MEWBOURNE OIL CO	22S 27E 15P	143.1	0.38	438.5	2022-09-01	Wolframn Sand	umopre I

Released to Imaging: 4/5/2023 8:04:15 AM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case Nos. 23407

SELF-AFFIRMED STATEMENT OF TYLER HILL

Tyler Hill deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in this case. I have been qualified by the Division as an expert petroleum geologist.

3. The following geological plats are attached hereto:

(a) Attachment A is a structure map on the top of the Wolfcamp formation. It shows that structure dips gently to the east. It also shows Wolfcamp wells in the area, and a line of cross-section (A-A').

(b) Attachment B is a cross section showing the Wolfcamp formation. The target zone for the proposed wells is the Wolfcamp 'Sd' formation. The well logs on the cross-section give a representative sample of the Wolfcamp formation in this area. The Wolfcamp shale is continuous and uniformly thick across the well unit.

4. I conclude from the maps that:

(a) The horizontal spacing unit is justified from a geologic standpoint.

(b) The target zone is continuous and of uniform thickness across the well unit.

(c) Each quarter section in the well unit will contribute more or less equally to production.

(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment C contains information on other Wolfcamp wells drilled in this area. There is a preference for laydown wells.

EXHIBIT 3

6. Exhibit D contains copies of the horizontal drilling plans for the subject wells: Sunrise 31 W0LI Fee 1H, and Sunrise 31 W0MP Fee 1H. The producing interval of the proposed well will be orthodox. The Pool code is Purple Sage Wolfcamp (98220).

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date written next to my signature below.

Date: 3/17/23

Jah fill Typer Hill.

Released to Imaging: 4/5/2023 8:04:15 AM

Received by OCD: 4/4/2023 9:38:46 PM



Released to Imaging: 4/5/2023 8:04:15 AM

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

Case No. 23407

SELF-AFFIRMED STATEMENT OF NOTICE

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am an attorney for Mewbourne Oil Company.

3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.

4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.

5. Applicant has complied with the notice provisions of Division Rules.

6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

James Bruce

EXHIBIT

JAMES BRUCE ATTORNEY AT LAW

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

March 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23407). In this case Applicant seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 WOLI Fee Well No. 1H, and (b) The Sunrise 31 WOMP Fee Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 6, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>, or contact Marlene Salvidrez at <u>Marlene.Salvidrez@emnrd.nm.gov</u>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Attorney for Mewbourne Oil Company

ATTACHMENT

Received by OCD: 4/4/2023 9:38:46 PM __

EXHIBIT A

MAR Oil & Gas Corporation P.O. Box 5155 Santa Fe, NM 87502

WPX Energy Permian, LLC 333 W. Sheridan Ave. Oklahoma City, Oklahoma 73102 Attn: Land Manager

Bonefish, LLC 4601 Hondo Pass Dr., STE K El Paso, TX 79904 Attn: Land Manager

Carlsbad Current Argus.

Affidavit of Publication Ad # 0005637689 This is not an invoice

JAMES BRUCE ATTORNEY AT LAW **POBOX 1056**

SANTA FE, NM 87504

I, a legal clerk of the Carlsbad Current Argus, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/23/2023

Kalll Legal Clerk #

Subscribed and sworn before me this March 23, 2023:

State of WI, County of Brown NOTARY PUBLIC

7-95

My commission expires

NOTICE

To: MAR Oil & Gas Corporation, WPX Energy Permian, LLC, and Bonefish, LLC, or your successors or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23407) seeking an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 WOLI Fee Well No. 1H, and (b) The Sunrise 31 WOMP Fee Well No. 1H. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual op-erating costs and charges for supervision, designation of ap-plicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. This matter is scheduled for hearing on April 6, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to de-termine how to participate in an electronic hearing, go to https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, You To: MAR Oil & Gas Corporation, WPX Energy Permian, LLC, https://www.emnrd.nm.gov/ocd/hearing-info/, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pr-e-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should inthe Division at Ocd.nearings@emnrd.nm.gov, and should in-clude: The name of the party and his or her attorney; a con-cise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and iden-tification of any procedural matters that need to be re-solved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbru c@aol.com. The unit is located approximately 3-1/2 miles west of Otis New Mexico west of Otis, New Mexico.

#5637689, Current Argus, March 23, 2023

EXHIBIT

Ad # 0005637689 PO #: # of Affidavits1 This is not an invoice KATHLEEN ALLEN Notary Public State of Wisconsin