CASE NO. 23409

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO

EXHIBIT LIST

- 1. Application and Proposed Notice
- 2. Landman's Affidavit
- 3. Geologist's Affidavit
- 4. Affidavits of Mailing
- 5. Publication Affidavit
- 6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD SPACING AND PRORATION UNIT, LEA COUNTY, NEW MEXICO.

Case No. 23409

APPLICATION

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the $W\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}$ of Section 10, Township 23 South, Range 34 East, N.M.P.M., Lea County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the $W\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}$ of Section 10, and has the right to drill a well or wells thereon.

2. Applicant proposes to drill the following wells to depths sufficient to test the Bone Spring formation:

(a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW¼SW¼ of Section 15 and last take points in the NW¼NW¼ of Section 10; and

(b) The Ibex 15/10 B1NC Federal Com. Well No. 1H and the Ibex 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE¹/₄SW¹/₄ of Section 15 and last take points in the NE¹/₄NW¹/₄ of Section 10.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the $W^{1/2}$ of Section 15 and the $W^{1/2}$ of Section 10 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths

EXHIBIT

from the top of the First Bone Spring to the base of the Second Bone Spring, in the $W\frac{1}{2}$ of Section 15 and the $W\frac{1}{2}$ of Section 10, pursuant to NMSA 1978 §70-2-17.

5. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation (Antelope; Bone Spring, West Pool) for a unit comprised of the W/2 of Section 15 and the W/2 of Section 10.

6. The pooling of all uncommitted mineral interest owners in the Bone Spring formation, and approval of the non-standard spacing and proration unit, underlying the $W^{1/2}$ of Section 15 and the $W^{1/2}$ of Section 10, as set forth above, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

A. Pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying the $W^{1/2}$ of Section 15 and the $W^{1/2}$ of Section 10;

B. Approving the non-standard spacing and proration unit;

C. Designating applicant as operator of the wells;

D. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;

E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and

F. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted, ames Bluce

James Bruce Post Office Box 1056 Santa Fe, New Mexico 87504 (505) 982-2043

Attorney for Mewbourne Oil Company

2

Application of Mewbourne Oil Company for compulsory pooling and approval of a nonstandard spacing and proration unit, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, and (b) The Ibex 15/10 B1NC Federal Com. Well No. 1H and the Ibex 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation (Antelope; Bone Spring, West Pool) for a unit comprised of the W/2 of Section 15 and the W/2 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 20 miles west-southwest of Eunice, New Mexico.

EXHIBIT

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

Case No. 23409

SELF-AFFIRMED STATEMENT OF MITCH ROBB

Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.

2. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, and (b) The Ibex 15/10 B1NC Federal Com. Well No. 1H and the Ibex 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation (Antelope; Bone Spring, West Pool) for a unit comprised of the W/2 of Section 15 and the W/2 of Section 15 and the W/2 of Section 16.

The reasons for the non-standard unit are (a) to minimize surface use, and (b) to reduce the cost of surface facilities. In addition, referring to Attachment B, interest ownership is common throughout the well unit, so no interest owner is adversely affected.

3. Mewbourne has already pooled and drilled wells in the Third Bone Spring, and does not seek to pool that zone. Due to barriers between the First, Second, and Third Bone Spring, no one is affected by the request to pool limited zones.

4. A plat outlining the unit being pooled is submitted as Attachment A. Forms C-102 for the wells are part of Attachment A.

5. The tracts in the unit, the leases, and the parties being pooled and their interests, are set forth in Attachment B. The persons noted with an asterisk are being pooled.

6. The interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well.

7. In order to locate the interest owners, Mewbourne examined the county and federal records, performed internet searches, checked telephone records, and searched Accurint and Whitepages. The addresses were supplied to Mewbourne's attorney for notice purposes.

8. Attachment C contains a sample copy of the proposal letter sent to the interest owners being pooled. It also contains a summary of communications with these parties. Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed wells.

9. Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the cost of other wells of similar depth and length drilled in this area of Lea County.

10. Attachment E indicates the offsetting well units and the operators of those tracts, for purposes of the non-standard spacing and proration unit.

11. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Lea County. They are also the rates set forth in the proposed Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

12. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against a non-consenting working interest owner.

13. Mewbourne requests that it be designated operator of the wells.

14. The attachments to this affidavit were prepared by me or under my supervision, or compiled from company business records.

15. Granting this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 15 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 04/04/2023

Mitch Robb

RECAPITUALTION FOR Ibex 15/10 B1NC Fed Com #1H Ibex 15/10 B2NC Fed Com #1H Ibex 15/10 B1MD Fed Com #1H Ibex 15/10 B2MD Fed Com #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	240.000000	37.500000%
2	80.00000	12.500000%
3	160.000000	25.00000%
4	160.000000	25.00000%
TOTAL	640.000000	100.00000%

T23S-R34E, Lea County, NM



Section 10

Section 15

District I 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3466 Fax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1	API Number			2 Pool Code 3 Pool Name					
⁴ Property Co	de			IBEX	⁵ Property Na 15/10 B1N	NC FED COM			⁶ Well Number 1H
7 OGRID	NO.			MEWB	⁸ Operator Na	COMPANY			9Elevation 3459'
					¹⁰ Surface I	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
N	15	23S	34E		280	SOUTH	1610	WEST	LEA
			11 I	Bottom H	ole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
С	10	23S	34E		100	NORTH	1980	WEST	LEA
2 Dedicated Acre			Consolidation	Code 15 C	Drder No.				

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (\$75) 393-6161 Fax: (\$75) 393-0720 District II 811 S First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department **OIL CONSERVATION DIVISION** 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

	API Number	r		2 Pool Code 3 Pool Name			10				
⁴ Property Co	de			IBEX	⁵ Property Na 15/10 B2	NC FED COM			⁶ Well Number 1 H		
7OGRID	NO.			MEWE	⁸ Operator N OURNE OI	^{ame} L COMPANY		×			
					¹⁰ Surface	Location					
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County		
N	15	23S	34E		280	SOUTH	1580	WEST	LEA		
			11	Bottom H	ole Location	If Different Fro	om Surface				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
С	10	23S	34E		100	NORTH	1980	WEST	LEA		
C 12 Dedicated Acre			34E Consolidation	Code 15 C	100 Order No.	NORTH	1980	WEST			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 4/5/2023 8:17:17 AM

District I 1625 N French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S St Francis Dr , Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate **District** Office

AMENDED REPORT

	API Number			2 Pool Code		³ Pool Name			
4 Property Co	ode			IBEX	⁵ Property Na 15/10 B11	ame MD FED COM			⁶ Well Number 1H
7OGRID	NO.			MEWE	⁸ Operator N BOURNE OI	ame L COMPANY			⁹ Elevation 3460'
					¹⁰ Surface	Location			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
М	15	23S	34E		280	SOUTH	1520	WEST	LEA
			11]	Bottom F	Iole Location	If Different Fro	om Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	10	23S	34E		100	NORTH	660	WEST	LEA
2 Dedicated Acre	s 13 Joint	or Infill 14	Consolidation	Code 15 0	Order No.	•*			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Released to Imaging: 4/5/2023 8:17:17 AM

District I 1625 N. French Dr., Hobbs, NM 88240 Phone. (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3466 Bax: (505) 476-3462 State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

1	API Number	ſ	2 Pool Code 3 Pool Name							
4 Property Co	de			IBEX	^{5 Property N} 15/10 B2	ame MD FED COM			Well Number	
7OGRID	NO.			⁸ Operator Name ⁹ Eleve MEWBOURNE OIL COMPANY 34						
					¹⁰ Surface	Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County	
N	15	23S	34E		280	SOUTH	1550	WEST	LEA	
			11	Bottom H	lole Location	If Different Fro	om Surface			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
D	10	23S	34E		100	NORTH	660	WEST	LEA	
2 Dedicated Acres	s 13 Joint	or Infill 14 (Consolidation	Code 15 (Order No.					

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.



Section Plat Ibex 15/10 B1NC Fed Com #1H Ibex 15/10 B2NC Fed Com #1H Ibex 15/10 B1MD Fed Com #1H Ibex 15/10 B2MD Fed Com #1H W/2 of Section 15 & W/2 of Section 10-T23S-R34E Lea County, NM



Section 15

Tract 1: NW/4 and N/2SW/4 of Section 10 - Federal Lease NMNM 15035

Tract 2: S/2SW/4 of Section 10 - Federal Lease NMNM 13838

Mewbourne Oil Company, et al. Energy Investors 1987, L.P. Hunt Oil Company NRM Operating Company, L.P. Tom M. Ragsdale VDP New Mexico, LLC Endeavor Energy Resources, L.P. Maverick Oil & Gas Corporation Michael L. Yates Phoebe Thompkins

Tract 3: NW/4 of Section 15 - Federal Lease NMNM 13641

Tract 4: SW/4 of Section 15 - Federal Lease NMNM 13838 Mewbourne Oil Company, et al. CRW Corporation Charles C. Albright III, Trustee Tom M. Ragsdale . Black & Gold Resources Michael L. Yates Phoebe Thompkins

1 Dana Cuning Formation

TRACT OWNERSHIP

Ibex 15/10 B1NC Fed Com #1H Ibex 15/10 B2NC Fed Com #1H Ibex 15/10 B1MD Fed Com #1H Ibex 15/10 B2MD Fed Com #1H W/2 of Section 15 & W/2 of Section 10-T23S-R34E Lea County, NM

W/2 of Section 15 & W/2 of Section 10

	1st Bone Spring Formation	2nd Bone Spring Formation
Owner	% of Leasehold Interest	% of Leasehold Interest
Mewbourne Oil Company, et al.	86.048622%	80.031419%
* Devon Energy Production Company, L.P.	5.981692%	11.963384%
* Tom M. Ragsdale	6.014180%	6.014180%
* Endeavor Energy Resources, L.P.	0.666430%	0.666430%
* Maverick Oil & Gas Corporation	0.558330%	0.558330%
* CRW Corporation	0.533334%	0.533334%
* Charles C. Albright III, Trustee	0.073653%	0.105219%
* Black & Gold Resources	0.079175%	0.079175%
* Michael L. Yates	0.030115%	0.030115%
* Phoebe Thompkins	0.014468%	0.018413%
Record Title Only Below		
* Southern Union Exploration Company	0.000000%	0.000000%
* Estate of Larry Moore	0.000000%	0.000000%
TOTAL	100.000000%	100.000000%
Total Interest Being Pooled:	13.951378%	19.968581%
-		

OWNERSHIP BY TRACT

W/2 of Section 10	1st Bone Spring Formation	2nd Bone Spring Formation
Owner	% of Leasehold Interest	% of Leasehold Interest
Mewbourne Oil Company, et al.	80.264956%	68.230549%
Devon Energy Production Company, L.P.	11.963384%	23.926767%
Tom M. Ragsdale	5.190886%	5.190886%
Endeavor Energy Resources, L.P.	1.332861%	1.332861%
Maverick Oil & Gas Corporation	1.116661%	1.116661%
Charles C. Albright III, Trustee	0.063131%	0.126263%
Michael L. Yates	0.060231%	0.060231%
Phoebe Thompkins	0.007891%	0.015783%
TOTAL	100.000000%	100.000000%
W/2 Section 15		
Owner	% of Leasehold Interest	% of Leasehold Interest
Mewbourne Oil Company, et al.	91.832289%	91.832289%
Tom M. Ragsdale	6.837475%	6.837475%
CRW Corporation	1.066667%	1.066667%
Black & Gold Resources	0.158350%	0.158350%
Charles C. Albright III, Trustee	0.084175%	0.084175%
Phoebe Thompkins	0.021044%	0.021044%
TOTAL	100.000000%	100.000000%

<u>Summary of Communications</u> <u>Ibex 15/10 B1NC Fed Com #1H</u> <u>Ibex 15/10 B2NC Fed Com #1H</u> <u>Ibex 15/10 B1MD Fed Com #1H</u> <u>Ibex 15/10 B2MD Fed Com #1H</u> <u>W/2 of Section 15 & W/2 of Section 10-T23S-R34E</u> <u>Lea County, NM</u>

Devon Energy Production Company, L.P.:

01/10/2023: Mailed Well Proposal and Communitization Agreement to the above listed party. 01/16/2023: Correspondence with above listed party regarding Well Proposal.

Tom M. Ragsdale:

01/10/2023: Mailed Well Proposal and Communitization Agreement to the above listed party.
01/17/2023: Correspondence with above listed party regarding Well Proposal.
03/01/2023: Correspondence with above listed party regarding Well Proposal.
03/02/2023: Correspondence with above listed party regarding Well Proposal.
03/15/2023: Correspondence with above listed party regarding Well Proposal.

Endeavor Energy Resources, L.P.:

01/10/2023: Mailed Well Proposal and Communitization Agreement to the above listed party.
02/03/2023: Correspondence with above listed party regarding Well Proposal.
02/06-10/2023: Correspondence with above listed party regarding Well Proposal.
02/14/2023: Correspondence with above listed party regarding Well Proposal.

Maverick Oil & Gas Corporation:

01/10/2023: Mailed Well Proposal and Communitization Agreement to the above listed party.
02/22/2023: Correspondence with above listed party regarding Well Proposal.
03/06/2023: Correspondence with above listed party regarding Well Proposal.
03/15/2023: Correspondence with above listed party regarding Well Proposal.

Black & Gold Resources:

01/09/2023: emailed Well Proposal and Communitization Agreement to the above listed party. 01/10/2023: Mailed Well Proposal and Communitization Agreement to the above listed party. 02/08/2023: Correspondence with above listed party regarding Well Proposal.

CRW Corporation Charles C. Albright III, Trustee Michael L. Yates Phoebe Thompkins 01/10/2023: Mailed Well Proposal and Communitization Agreement to the above listed party.

Southern Union Exploration Company

Estate of Larry Moore

01/10/2023: Mailed Communitization Agreement to the above listed party.

ATTACHMENT (

MEWBOURNE OIL COMPANY

FASKEN CENTER 500 West Texas, Suite 1020 Midland, TX 79701

TELEPHONE (432) 682-3715

January 9, 2023

Via Certified Mail

Working Interest Owner

Re: Ibex 15/10 B1NC Fed Com #1H 280' FSL & 1610' FWL (SL: Sec. 15) 100' FNL & 1980' FWL (BHL: Sec. 10)

> Ibex 15/10 B2NC Fed Com #1H 280' FSL & 1580' FWL (SL: Sec. 15) 100' FNL & 1980' FWL (BHL: Sec. 10)

Ibex 15/10 B1MD Fed Com #1H 280' FSL & 1520' FWL (SL: Sec. 15) 100' FNL & 660' FWL (BHL: Sec. 10)

Ibex 15/10 B2MD Fed Com #1H 280' FSL & 1550' FWL (SL: Sec. 15) 100' FNL & 660' FWL (BHL: Sec. 10)

Sections 15/10, T23S, R34E Lea County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to drill the captioned Ibex 15/10 B1NC Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,737 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 19,955 feet. The W/2 of the captioned Sections 15 & 10 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the Ibex 15/10 B2NC Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,487 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,667 feet. The W/2 of the captioned Sections 15 & 10 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the Ibex 15/10 B1MD Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 9,758 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,019 feet. The W/2 of the captioned Sections 15 & 10 will be dedicated to the well as the proration unit.

Finally, Mewbourne as Operator hereby proposes to drill the Ibex 15/10 B2MD Fed Com #1H well at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 10,487 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 20,702 feet. The W/2 of the captioned Sections 15 & 10 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling our AFEs dated December 21, 2022 and our Communitization Agreement, dated February 1, 2023 for the captioned proposed wells. Please sign and return said AFEs and Communitization Agreement at your earliest convenience if you elect to participate in the captioned wells return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at <u>mrobb@mewbourne.com</u> or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY

Mitch Robb Landman

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

	spect:	IBEX 10 / 1	PRONG	HORN 15	
Location: SL: 280 FSL & 1520 FWL (15); BHL: 100 FNL & 660 FWL (10)	County:	Lea			ST: NM
Sec. 15 Bik: Survey: TWP: 235	RNO	3: 34E Pr	op. TV	D: 9758	TMD: 20019
	1		op	1	110. 20010
INTANGIBLE COSTS 0180	COD		CP	CODE	CC
Regulatory Permits & Surveys Location / Road / Site / Preparation	0180-0			0180-0200	and the second s
Location / Restoration	0180-0			0180-0205	Contraction of the International Property in the International Pro
	0180-0			0180-0206	\$40,0
Daywork / Turnkey / Footage Drilling 23 days drlg / 3 days comp @ \$30000/d	0180-0			0180-0210	\$96,1
Fuel 1700 gal/day @ \$3.9/gal	0180-0		162,900	0180-0214	\$319,0
Alternate Fuels	0180-0			0180-0215	\$97,0
Mud, Chemical & Additives	0180-0			0180-0220	
Mud - Specialized	0180-0	121 \$	180,000	0180-0221	
Horizontal Drillout Services	_			0180-0222	\$200,0
Stimulation Toe Preparation	_			0180-0223	\$40,0
Cementing	0180-0			0180-0225	\$50,0
Logging & Wireline Services Casing / Tubing / Snubbing Services	0180-0	and the second s		0180-0230	\$379,0
	0180-0			0180-0234	\$15,0
Mud Logging	0180-0	137	\$15,000	1	
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb	_			0180-0241	\$2,977,0
Stimulation Rentals & Other				0180-0242	\$290,0
Water & Other 50% PW f/ NGL @ \$0.45/bbl & 50% FW f/ Acc				0180-0245	\$349.0
Bits	0180-0			0180-0248	
Inspection & Repair Services	0180-0	and the second se	\$50,000	0180-0250	\$5,0
Misc. Air & Pumping Services	0180-0	Contractory of the Contractory o		0180-0254	\$10,0
Testing & Flowback Services	0180-0	158	\$12,000	0180-0258	\$24,0
Completion / Workover Rig				0180-0260	\$10,5
Rig Mobilization	0180-0		150,000		
Transportation	0180-0			0180-0265	\$25,0
Welding, Construction & Maint. Services	0180-0			0180-0268	\$16,5
Contract Services & Supervision	0180-0			0180-0270	\$64,0
Directional Services Includes Vertical Control	0180-0		340,000		
Equipment Rental	0180-0			0180-0280	\$25.0
Well / Lease Legal	0180-0			0180-0284	42.010
Well / Lease Insurance	0180-0			0180-0285	
Intangible Supplies	0180-0			0180-0288	\$1,0
Damages	0180-0			0180-0290	\$10,0
Pipeline Interconnect, ROW Easements	0180-0		\$15,000	0180-0290	\$10.0
Company Supervision	0180-0		003 600	0180-0295	\$36,0
Overhead Fixed Rate	0180-0			0180-0295	\$20,0
Contingencies 5% (TCP) 5% (CC)	0180-0			0180-0299	\$257,0
TOTAL	0100-0	COLUMN DE LA COLUMN	894,500	0100-0299	\$5,396,1
				and an other states of the sta	
TANGIBLE COSTS 0181					
Casing (19.1" – 30")	0181-0				
Casing (19.1" – 30") Casing (10.1" – 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/tt	0181-0	794 \$	113,300		
Casing (19.1" - 30") Casing (10.1" - 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/tt Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/lt	0181-07 0181-07	794 \$* 795 \$*	300,400		
Casing (19.1" - 30") 1390' - 13 3/8" 54 5# J-55 ST&C @ \$76.3/tt Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/lt Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/lt	0181-0	794 \$* 795 \$*			
Casing (19.1" - 30") Casing (10.1" - 19.0") 1390' - 13 3/8" 54 5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33.47/ft	0181-07 0181-07	794 \$* 795 \$*	300,400	0181-0797	\$393,2
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55.54/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tba @ \$15.5/ft	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0797 0181-0798	\$393,2 \$149,6
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Ubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15 5/ft Orilling Head 5	0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400	0181-0798	\$149,6
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/tt Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/tt Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/tt Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/tt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Tuiling Head Tubing	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870	\$149,6 \$30,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/tt Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/tt Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/tt Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/tt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Tubing Head Completion Liner Hanger	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0871	\$149,6 \$30,0 \$75,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/tt Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/tt Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/tt Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/tt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Orilling Head Fubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0871 0181-0880	\$149,6 \$30,0 \$75,0 \$25,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.8/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.8/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55.8/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Fubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Orilling Head Fubing Fubing Head & Upper Section Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Onling Head Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift (1/9) TP/CP/Circ Pump Subsurface Tanks (1/9) 6 OT/5 WT/GB	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Ubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15 5/ft Orilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subrage Tanks (1/9) FP/CP/Circ Pump Borage Tanks (1/9) 6 OT/5 WT/SB Emissions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$149.6 \$30.0 \$75.0 \$25.0 \$4.0 \$46.0 \$37.0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Ubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15 5/ft Orilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subrage Tanks (1/9) TP/CP/Circ Pump Brinssions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895	\$149.6 \$30.0 \$75.0 \$25.0 \$4.0 \$46.0 \$37.0 \$25.0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.8/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.8/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55.93/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Tubing Head Fubing Head & Upper Section Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subsurface Equip. & Artificial Lift Storage Tanks Emissions Control Equipment (1/9) 5 OT/5 WT/GB Emissions Control Equipment (1/9) 12 VRT/NRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0886 0181-0890 0181-0892 0181-0895 0181-0898	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,00 \$37,0 \$25,0 \$24,00 \$24,00
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (10.1" - 19.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.87/lt Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.97/lt Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55.93/lt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Tubing Fubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/NRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT Vatomation Metering Equipment (1/9) Gas Line & GL Injection	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0898 0181-0892 0181-0895 0181-0898 0181-0900	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$24,0 \$16,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subsurface Equip. & Artificial Lift Storage Tanks Emissions Control Equipment (1/9) 7P/CP/Circ Pump Storage Tanks (1/9) 8 OT/5 WT/GB Emissions Pipeline-Pipe/Valves&Misc (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0898 0181-0895 0181-0895 0181-0898 0181-0900 0181-0901	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$25,0 \$22,0 \$16,0 \$22,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 53/lt Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/lt Tubing 9040' - 3 1/2" 9 2# L-80 IPC Tbg @ \$15 5/ft Orilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/3B Emissions Control Equipment (1/9) 3 H Sep/V Sep/2 VHT Automation Metering Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc 10) Gas Line & GL Injection	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0898 0181-0892 0181-0895 0181-0898 0181-0900	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$24,0 \$16,0 \$2,0 \$72,00
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15 5/ft Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc Misc Dri-Site Valves/Fittings/Lines&Misc Velhead Flowlines - Construction	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0898 0181-0895 0181-0895 0181-0898 0181-0900 0181-0901	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$25,0 \$22,0 \$16,0 \$22,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 63/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55 63/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Fubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15 5/ft Orlling Head Fubing Head Fubing Head & Upper Section Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 19 OT/5 WT/GB Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT Automation Metering Equipment Dil/9 Gas Line & GL injection Valer Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Construction	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0895 0181-0890 0181-0900 0181-0906	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$24,0 \$16,0 \$2,0 \$72,00
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$55 83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Tubing Fubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/NRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT Vatomation Metering Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Zathodic Protection Zathodic Protection Zathodic Protection	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0870 0181-0886 0181-0886 0181-0890 0181-0895 0181-0895 0181-0898 0181-0901 0181-0901 0181-0907	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$24,0 \$16,0 \$2,0 \$72,00
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subsurface Equip. & Artificial Lift Envice Pumps Emissions Control Equipment (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 8 OT/5 WT/GB Emissions Control Equipment (1/9) 3 H Sep/V Sep/2 VHT Automation Metering Equipment 20/9 Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc 20/9 Gas Line & GL Injection Vater Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Cathodic Protection Cathodic Protection Cathodic Protection Cathodic Protection Cathodic Protection Capient Installation	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0890 0181-0892 0181-0895 0181-0895 0181-0906 0181-0901 0181-0907 0181-0908	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$24,0 \$16,0 \$22,0 \$72,0 \$72,0 \$76,0
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/tt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL injection Vater Pipeline-Pipe/Valves & Misc 000 On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Call Installation Side Pipeline - Dispervision	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0892 0181-0892 0181-0895 0181-0898 0181-0906 0181-0906 0181-0909 0181-0909	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$46,0 \$37,0 \$25,0 \$24,0 \$16,0 \$22,0 \$72,0 \$76,00 \$76,00 \$43,00 \$43,00
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/tt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL injection Vater Pipeline-Pipe/Valves & Misc 000 On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Call Installation Side Pipeline - Dispervision	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0890 0181-0895 0181-0895 0181-0895 0181-0907 0181-0907 0181-0909 0181-0909 0181-0910	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$37,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$27,0 \$72,0 \$72,0 \$76,0 \$76,0 \$25,0 \$10,0 \$25,0 \$27,0 \$77,0 \$77,0 \$77,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$27,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$27,0 \$25,0 \$25,0 \$25,0 \$25,0 \$27,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$20,0 \$25,0 \$25,0 \$25,0 \$20,0 \$25,0 \$25,0 \$20,0 \$25,0 \$20,0 \$25,0 \$20,0 \$25,0 \$20
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76 3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/tt Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL injection Vater Pipeline-Pipe/Valves & Misc 000 On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Call Installation Side Pipeline - Dispervision	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$ 360 \$ 360 \$	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$37,0 \$25,0 \$27,0 \$27,0 \$77,0 \$77,0 \$76,0 \$25,0 \$25,0 \$25,0 \$25,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$23,0 \$23,0 \$24,0 \$25,0 \$27,0 \$27,0 \$25,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$24,0 \$24,0 \$27,0 \$27,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$20,0 \$23,0 \$20,0 \$23,0 \$20
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Orling Head & Upper Section - forizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift - Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB missions Control Equipment (1/9) 2 VRT/NRU/Fiare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc - On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Zathodic Protection - Electrical Installation - Quipment Installation - Quipment Installation - Zatodic Protection - Zatodic Protection - Zatodic Protection - Zatodic Protection - Yeal Pipeline - Construction	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$ 360 \$ 360 \$ \$ 1	300,400 593,000 \$50,000 \$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$37,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$24,0 \$16,0 \$22,0 \$76,0 \$76,0 \$25,0 \$19,0 \$22,0 \$19,0 \$2,0 \$19,0 \$2,0 \$19,0 \$2,0 \$19,0 \$2,0 \$19,0 \$2,0 \$14,0 \$2,0 \$2,0 \$14,0 \$2,
Casing (19.1" - 30") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Orilling Head Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Liner Hanger Subsurface Equip. & Artificial Lift Completion Struct Separation / Treating Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc Velhead Flowlines - Construction Cathodic Protection Construction Sathodic Protection Sathodic Protection Vellhead Flowlines - Construction Sathodic Protection Vellhead Flowlines - Construction Sathodic Protection Vater Pipeline - Sathodic Protection Sathodic Protection Vellhead Flowlines - Construction Sathodic Protection Vellhead Flowlines - Construction Sathodic Protection Vellpeline - Pipeline - Construction Sathodic Protection Sathodic Protection	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$ 360 \$ 360 \$ \$ 1	300,400 593,000 \$50,000	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$37,0 \$25,0 \$27,0 \$27,0 \$77,0 \$77,0 \$76,0 \$25,0 \$25,0 \$25,0 \$25,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$27,0 \$23,0 \$23,0 \$24,0 \$25,0 \$27,0 \$27,0 \$25,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$24,0 \$24,0 \$27,0 \$27,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$23,0 \$20,0 \$23,0 \$20,0 \$23,0 \$20
Casing (19.1" – 30") Casing (10.1" – 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.64/ft Casing (6.1" – 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Tubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB Emissions Control Equipment (1/9) 2 VRT/NRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) 2 VRT/NRU/Flare/3 KO/AIR Separation / Metering Equipment (1/9) Gas Line & GL Injection Nater Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Casthodic Protection Substralation Equipment Installation Equipment Installation SUBTOTAL SUBTOTAL	0181-07 0181-07 0181-07	794 \$ 795 \$ 796 \$ 360 \$ 360 \$ \$ 1	300,400 593,000 \$50,000 \$50,000 000 000 000 956,700 951,200	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0895 0181-0895 0181-0895 0181-0900 0181-0900 0181-0900 0181-0909 0181-0910 0181-0920	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$37,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$25,0 \$24,0 \$16,0 \$22,0 \$76,0 \$76,0 \$25,0 \$19,0 \$22,0 \$19,0 \$2,0 \$19,0 \$2,0 \$19,0 \$2,0 \$19,0 \$2,0 \$19,0 \$2,0 \$14,0 \$2,0 \$2,0 \$14,0 \$2,
Casing (19.1" – 30") Casing (10.1" – 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" – 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.63/ft Casing (6.1" – 6.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/lt Casing (4.1" – 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33.47/ft Tubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft 7///////////////////////////////////	0181-02 0181-02 0181-02 0181-02	794 \$ 3795 \$ 3796 \$ 579	300,400 593,000 550,000 550,000 550,000 550,700 951,200 \$10,4 premium se item 011 surance.	0181-0798 0181-0870 0181-0871 0181-0880 0181-0898 0181-0892 0181-0895 0181-0895 0181-0895 0181-0907 0181-0907 0181-0907 0181-0920 0181-0921 20,100	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$25,0 \$24,0 \$2,0
Casing (19.1" - 30") Casing (10.1" - 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.64/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Ubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Ubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Completion Tools Completion Liner Hanger Completion Control Equipment (1/9) TP/CP/Circ Pump Corrage Tanks (1/9) 6 OT/5 WT/GB The Equipment (1/9) 2 VRT/VRU/Fiare/3 KO/AIR Separation / Treating Equipment (1/9) 2 VRT/VRU/Fiare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc Dri-Site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction C	o181-02 0181-02 0181-02 0181-02	794 \$ 795 \$ 796 \$ 360 \$	300,400 593,000 550,000 550,000 550,000 550,700 951,200 \$10,4 premium se item 011 surance.	0181-0798 0181-0870 0181-0871 0181-0880 0181-0898 0181-0892 0181-0895 0181-0895 0181-0895 0181-0907 0181-0907 0181-0907 0181-0920 0181-0921 20,100	\$149.6 \$30.0 \$75.0 \$25.0 \$4.0 \$25.0 \$24.0 \$25.0 \$24.0 \$25.0 \$24.0 \$77.0 \$77.0 \$77.0 \$77.0 \$77.0 \$77.0 \$77.0 \$77.0 \$77.0 \$72.0 \$7
Casing (19.1" – 30") Casing (10.1" – 19.0") 1390" - 13 3/8" 54 5# J-55 ST&C @ \$76 3/ft Casing (8.1" – 10.0") 5065' - 9 5/8" 40# J-55 ST&C @ \$76 3/ft Casing (8.1" – 10.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Tubing 9040' - 3 1/2" 9 2# L-80 IPC Tbg @ \$15 5/ft Drilling Head Tubing Head Upper Section Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Difference Difference Treating Equipment (1/9) 2 VRT/VRU/Fiare/3 KO/AIR Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT Automation Metering Equipment Dif/Gas Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc Nealth Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc Valthead Flowlines - Construction Cathodic Protection Equipment Installation Equipment Installation IGQuipment Installation IGQUIPOLECENT I elect to purchase my own well control insurance and pay my propo I elect to purchase my own well control insurance and pay my propol Operator has secured Exta Expense Insurance and Po	o181-02 0181-02 0181-02 0181-02	794 \$ 795 \$ 796 \$ 360 \$	300,400 593,000 550,000 550,000 550,000 550,700 951,200 \$10,4 premium se item 011 surance.	0181-0798 0181-0870 0181-0871 0181-0880 0181-0898 0181-0892 0181-0895 0181-0895 0181-0895 0181-0907 0181-0907 0181-0907 0181-0920 0181-0921 20,100	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$25,0 \$24,0 \$2,0
Casing (19.1" - 30") Casing (10.1" - 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.64/ft Casing (6.1" - 8.0") 9280' - 7" 29# HPP110 BT&C @ \$59.83/ft Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft Ubing 9040' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft Drilling Head Ubing Head & Upper Section Horizontal Completion Tools Completion Liner Hanger Completion Tools Completion Liner Hanger Completion Control Equipment (1/9) TP/CP/Circ Pump Corrage Tanks (1/9) 6 OT/5 WT/GB The Equipment (1/9) 2 VRT/VRU/Fiare/3 KO/AIR Separation / Treating Equipment (1/9) 2 VRT/VRU/Fiare/3 KO/AIR Separation / Treating Equipment (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves & Misc Dri-Site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction C	0181-02 0181-02 0181-02 0181-02 0181-02	794 \$ 795 \$ 796 \$ 360 \$ 360 \$ 360 \$ 360 \$ 360 \$ 5 360 \$ 5 36 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	300,400 593,000 550,000 550,000 550,000 550,700 951,200 \$10,4 premium se item 011 surance.	0181-0798 0181-0870 0181-0871 0181-0880 0181-0898 0181-0892 0181-0895 0181-0895 0181-0895 0181-0907 0181-0907 0181-0907 0181-0920 0181-0921 20,100	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$25,0 \$24,0 \$2,0
Casing (19.1" – 30") Casing (10.1" – 19.0") 1390" - 13 3/8" 54 5# J-55 ST&C @ \$76 3/ft Casing (8.1" – 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55 54/ft Casing (4.1" – 6.0") 9280' - 7" 29# HPP110 BT&C @ \$59 83/ft Casing (4.1" – 6.0") 11000' - 4 1/2" 13 5# HCP-110 CDC-HTQ @ \$33 47/ft Ubing 9040' - 3 1/2" 9 2# L-80 IPC Tbg @ \$15 5/ft Ubing Head Ubing Head Ubing Head & Upper Section Completion Tools Completion Liner Hanger Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Subsurface Equip. & Artificial Lift Service Pumps (1/9) TP/CP/Circ Pump Difference Difference Ubing Head & Upper Section (1/9) & OT/5 WT/GB Trissions Control Equipment (1/9) 3 H Sep/V Sep/2 VHT Automation Metering Equipment Dif/Gas Pipeline-Pipe/Valves&Misc (1/9) Gas Line & GL Injection Vater Pipeline-Pipe/Valves&Misc Dn-site Valves/Fittings/Lines&Misc Veilhead Flowlines - Construction Cathodic Protection Equipment Installation Uf/Gas Pipeline - Construction Uf/Gas Pipeline - Construc	0181-02 0181-02 0181-02 0181-02 0181-02	794 \$ 795 \$ 796 \$ 360 \$ 360 \$ 360 \$ 360 \$ 360 \$ 5 360 \$ 5 36 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	300,400 593,000 550,000 550,000 550,000 550,700 951,200 \$10,4 premium se item 011 surance.	0181-0798 0181-0870 0181-0871 0181-0880 0181-0898 0181-0892 0181-0895 0181-0895 0181-0895 0181-0907 0181-0907 0181-0907 0181-0920 0181-0921 20,100	\$149,6 \$30,0 \$75,0 \$25,0 \$4,0 \$4,0 \$25,0 \$24,0 \$2,0

Joint Owner Name: Released to Imaging: 4/5/2023 8:15

ATTACHMENT ()

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

Lea RNG: 34 CODE 34 0180-0100 0 0180-0105 0 0180-0106 0 0180-0110 0 0180-0115 0 0180-0120 0 0180-0121 0 0180-0125 0 0180-0125 0 0180-0125 0 0180-0130 0 0180-0130 0	\$50,000 \$200,000 \$769,000 \$169,900 \$40,000 \$180,000	10487 CODE 0180-0200 0180-0205 0180-0206 0180-0210 0180-0211 0180-0215 0180-0221 0180-0221 0180-0221 0180-0221	ST: NM TMD: 20667 CC \$35,00 \$40,00 \$96,10 \$319,00 \$97,00
CODE 0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130	TCP \$20,000 \$50,000 \$200,000 \$769,000 \$169,900 \$40,000 \$180,000	CODE 0180-0200 0180-0205 0180-0206 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221	CC \$35,00 \$40,00 \$96,10 \$319,00
0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130	\$20,000 \$50,000 \$200,000 \$769,000 \$169,900 \$40,000 \$180,000	0180-0200 0180-0205 0180-0206 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221	\$35,00 \$40,00 \$96,10 \$319,00
0180-0100 0180-0105 0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130	\$20,000 \$50,000 \$200,000 \$769,000 \$169,900 \$40,000 \$180,000	0180-0200 0180-0205 0180-0206 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221	\$35,00 \$40,00 \$96,10 \$319,00
0180-0105 0180-0106 0180-0110 0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130	\$200,000 \$769,000 \$169,900 \$40,000 \$180,000	0180-0206 0180-0210 0180-0214 0180-0215 0180-0220 0180-0221	\$40,00 \$96,10 \$319,00
0180-0110 0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130	\$769,000 \$169,900 \$40,000 \$180,000	0180-0210 0180-0214 0180-0215 0180-0220 0180-0221	\$96,10 \$319,00
0180-0114 0180-0115 0180-0120 0180-0121 0180-0125 0180-0130	\$169,900 \$40,000 \$180,000	0180-0214 0180-0215 0180-0220 0180-0221	\$319,00
0180-0115 0180-0120 0180-0121 0180-0125 0180-0125 0180-0130	\$40,000 \$180,000	0180-0215 0180-0220 0180-0221	
0180-0120 0180-0121 0180-0125 0180-0130	\$180,000	0180-0220 0180-0221	\$97,00
0180-0121 0180-0125 0180-0130	\$180,000	0180-0221	
0180-0125 0180-0130			
0180-0130		10180-02221	\$200.00
0180-0130			\$200,00
0180-0130		0180-0223	\$40,00
COMPANY OF THE OWNER WATER OF THE OWNER	and the second s	0180-0225	\$379,00
		0180-0230	\$15,00
0180-0137	\$15,000	0100-0204	
0100-0107	010,000	0180-0241	\$2,977.00
		0180-0242	\$290,00
0180-0145	\$35.000		\$349,00
0180-0148			
0180-0150	\$50,000	0180-0250	\$5,00
0180-0154		0180-0254	\$10,00
0180-0158	\$12,000		\$24,00
		0180-0260	\$10,50
0180-0164	\$150,000		
0180-0165		0180-0265	\$25,00
0180-0168	\$4,000	0180-0268	\$16,50
0180-0170	\$162,000	0180-0270	\$64,00
0180-0175	\$357,000		
0180-0180			\$25,00
0180-0184			
0180-0185	And and a state of the state of	and the second design of the s	
0180-0188	and a sub-	An other state of the state of	\$1,00
OR OTHER DESIGNATION OF THE OWNER OWNER OF THE OWNER OWNE	\$13,000	An other statement and statement of	\$10,00
			\$5,00
			\$36,00
			\$20.00
0180-0199	\$141,400	0180-0299	\$257,00 \$5,396,10
0181-0793 0181-0794	\$113,300		
	D113,300		
0181-0795	\$300,400		
0181-0795	\$300,400	0181-0797	\$392,50
0181-0795	\$300,400 \$635,800	0181-0797 0181-0798	A Design of the second strength of the second
0181-0795	\$300,400	0181-0798	\$161,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798	\$161,00 \$30,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871	\$161,00 \$30,00 \$75,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0880	\$161.00 \$30.00 \$75.00 \$25.00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886	\$161,00 \$30,00 \$75,00 \$25,00 \$4,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890	\$161,00 \$30,00 \$75,00 \$25,00 \$4,00 \$46,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0890 0181-0892	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$46.00 \$37.00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0892	\$161,00 \$30,00 \$75,00 \$25,00 \$44,00 \$46,00 \$46,00 \$37,00 \$25,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898	\$161,00 \$30,00 \$75,00 \$25,00 \$4,00 \$4,00 \$37,00 \$25,00 \$24,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0892 0181-0898 0181-0898 0181-0900	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$46.00 \$37.00 \$25.00 \$24.00 \$24.00 \$16.00
0181-0795 0181-0796	\$300,400 \$635,800	D181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0901	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$46.00 \$37.00 \$25.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$225.00 \$2
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900 0181-0906	\$161,00 \$30,00 \$75,00 \$4,00 \$46,00 \$37,00 \$25,00 \$24,00 \$16,00 \$22,00 \$72,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0886 0181-0886 0181-0889 0181-0892 0181-0895 0181-0993 0181-0901 0181-0906 0181-0907	\$161,00 \$30,00 \$75,00 \$4,00 \$46,00 \$37,00 \$25,00 \$24,00 \$16,00 \$22,00 \$72,00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0905 0181-0900 0181-0907 0181-0908	\$161.00 \$30.00 \$75.00 \$25.00 \$400 \$46.00 \$37.00 \$24.00 \$24.00 \$16.00 \$22.00 \$72.00 \$76.00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0871 0181-0880 0181-0886 0181-0889 0181-0892 0181-0895 0181-0993 0181-0901 0181-0906 0181-0907	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$37.00 \$24.00 \$24.00 \$24.00 \$16.00 \$22.00 \$76.00 \$43.00 \$43.00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0898 0181-0900 0181-0900 0181-0906 0181-0908 0181-0909 0181-0910	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$37.00 \$25.00 \$22.00 \$22.00 \$72.00 \$72.00 \$772.00 \$776.00 \$43.00 \$34.00
0181-0795 0181-0796	\$300,400 \$635,800	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0909 0181-0900 0181-0900 0181-0909 0181-0909 0181-0920	\$161,00 \$30,00 \$75,00 \$25,00 \$4,00 \$37,00 \$37,00 \$25,00 \$16,00 \$72,00 \$72,00 \$76,00 \$43,00 \$34,00 \$34,00 \$34,00 \$19,00
0181-0795 0181-0796	\$300,400 \$635,800 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0898 0181-0900 0181-0900 0181-0900 0181-0909 0181-0909 0181-0920 0181-0921	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$37.00 \$25.00 \$25.00 \$22.00 \$16.00 \$72.00 \$72.00 \$76.00 \$43.00 \$34.00 \$35.00 \$3
0181-0795 0181-0796	\$300,400 \$635,800 \$50,000 \$1,099,500	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900 0181-0900 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$392.50 \$161,00 \$75,00 \$25,00 \$4,00 \$44,00 \$37,00 \$24,00 \$24,00 \$24,00 \$24,00 \$24,00 \$24,00 \$24,00 \$24,00 \$19,00 \$34,00 \$32,00 \$33,000\$\$33,000\$\$\$33,000\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$33,000\$\$\$\$33,000\$\$\$\$33,000\$\$\$\$33,000\$\$\$\$33,000\$\$\$\$\$33,000\$\$\$\$\$\$\$\$
0181-0795 0181-0796	\$300,400 \$635,800 \$50,000	0181-0798 0181-0870 0181-0870 0181-0880 0181-0880 0181-0890 0181-0892 0181-0895 0181-0900 0181-0900 0181-0900 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$161.00 \$30.00 \$75.00 \$25.00 \$4.00 \$37.00 \$25.00 \$25.00 \$22.00 \$16.00 \$72.00 \$72.00 \$76.00 \$43.00 \$34.00 \$35.00 \$3
	0180-0148 0180-0150 0180-0154 0180-0158 0180-0164 0180-0165 0180-0168 0180-0168 0180-0175 0180-0180 0180-0180 0180-0185 0180-0188 0180-0192 0180-0192 0180-0195 0180-0199	0180-0148 \$82,200 0180-0150 \$50,000 0180-0154 0180-0154 0180-0158 \$12,000 0180-0164 \$150,000 0180-0165 \$30,000 0180-0168 \$4,000 0180-0175 \$357,000 0180-0180 \$160,200 0180-0185 \$5,400 0180-0186 \$7,000 0180-0186 \$7,000 0180-0186 \$7,000 0180-0196 \$10,000 0180-0195 \$97,200 0180-0196 \$10,000 0180-0199 \$141,400 \$2,969,300	0180-0148 \$82,200 0180-0248 0180-0150 \$50,000 0180-0250 0180-0154 0180-0258 0180-0258 0180-0158 \$12,000 0180-0266 0180-0164 \$150,000 0180-0266 0180-0165 \$30,000 0180-0268 0180-0165 \$30,000 0180-0266 0180-0165 \$30,000 0180-0268 0180-0168 \$4,000 0180-0266 0180-0170 \$162,000 0180-0260 0180-0175 \$357,000 0180-0280 0180-0180 \$160,200 0180-0280 0180-0185 \$5,400 0180-0283 0180-0185 \$5,400 0180-0280 0180-0192 0180-0292 0180-0292 0180-0192 0180-0292 0180-0292 0180-0192 0180-0292 0180-0292 0180-0192 0180-0292 0180-0292 0180-0195 \$97,200 0180-0292 0180-0196 \$10,000 0180-0292 0180-0199 \$141,400 <td< th=""></td<>

Released to Imaging: 4/5/2023 8:17-17-184M5-10 B2NC FED COM #1H AFE.xisx

MEWBOURNE OIL COMPANY AUTHORIZATION FOR EXPENDITURE

CONTRACTOR OF THE OWNER	IBEX 15/10 B2MD FED COM #1H Pro	spect:	IBEX	10 / PRONG	HORN 15	
Location: SL: 280	FSL & 1550 FWL (15); BHL: 100 FNL & 660 FWL (10)	ounty:	Lea			ST: NM
Sec. 15 Bik:			The second	E Bron TV	D: 10487	TMD: 20702
	WF. [233		9.1 3-	E PIOP. IN	1	11110.[20702]
	INTANGIBLE COSTS 0180	COL	Contraction of the local division of the loc	TCP	CODE	CC
Regulatory Permits	& Surveys	0180-0			0180-0200	
Location / Road / Sit		0180-0			0180-0205	
Location / Restoration		0180-0	0106	\$200,000	0180-0206	\$40,0
Daywork / Turnkey /		0180-0	0110	\$769,000	0180-0210	\$96,1
Fuel	1700 gal/day @ \$3.9/gal	0180-0	0114	\$169,900	0180-0214	
Alternate Fuels		0180-0	0115		0180-0215	
Mud, Chemical & Ac	ditives	0180-0			0180-0220	
Mud - Specialized		0180-0	0121	\$180,000	0180-0221	Concernent and the second se
Horizontal Drillout S					0180-0222	
Stimulation Toe Pre	paration				0180-0223	
Cementing		0180-0			0180-0225	
Logging & Wireline :		0180-0	or other designation of the		0180-0230	
Casing / Tubing / Sr	ubbing Services	0180-0		the second s	0180-0234	\$15.0
Mud Logging	F1 01 - 88 6 1411 - 1166 6 1411	0180-0)137	\$15,000	a portante a substance and	
Stimulation	51 Stg 20.2 MM gal / 25.3 MM lb	_			0180-0241	\$2,977,0
Stimulation Rentals		-			0180-0242	
Water & Other	50% PW f/ NGL @ \$0.45/bbl & 50% FW f/ Acc			\$35,000	and internet and	
Bits	0 to	0180-0		\$82,200	and the manufacture of the local data	CONTRACTOR OF THE OWNER OWNER OF THE OWNER OWNE
Inspection & Repair		0180-0		\$50,000	0180-0250	· ····································
Misc. Air & Pumping		0180-0			0180-0254	
Testing & Flowback		0180-0	0158	\$12,000	0180-0258	· · · · · · · · · · · · · · · · · · ·
Completion / Worko	/er Rig				0180-0260	\$10,5
Rig Mobilization		0180-0		\$150,000		
Transportation	- 0 Malet David	0180-0			0180-0265	
Welding, Construction	n & Maint, Services	0180-0			0180-0268	
Contract Services &		0180-0			0180-0270	\$64,0
Directional Services	Includes Vertical Control	0180-0		\$357,000	and a summer of the local data and the	
Equipment Rental		0180-0		CONTRACTOR OF THE OWNER OWNE	0180-0280	\$25,0
Well / Lease Legal		0180-0			0180-0284	
Nell / Lease Insuran	CO	0180-0		The second second second second second second second	0180-0285	
ntangible Supplies		0180-0			0180-0288	\$1,00
Damages	DOWE	0180-0	******	\$13,000	0180-0290	\$10,00
Pipeline Interconnec		0180-0			0180-0292	\$5,00
Company Supervisio		0180-0	195	\$97,200	0180-0295	\$36,00
Overhead Fixed Rate		0180-0			0180-0296	\$20,00
Contingencies	5% (TCP) 5% (CC)	0180-0	199	\$141,400	0180-0299	\$257,00
	TOTAL			\$2,969,300		\$5,396,10
	TANGIBLE COSTS 0181					
Casing (19.1" - 30")		0181-0	793			
Casing (10.1" - 19.0"		0181-0	794	\$113,300		
Casing (8.1" - 10.0")	5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft	0181-0		\$300,400		
Casing (6.1" - 8.0") Casing (4.1" - 6.0")	10000' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0	796	\$639,000		
	10980' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$392,50
ubing	9760' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft				0181-0798	\$161,60
Drilling Head	0 - 1 ¹	0181-0	860	\$50,000		
ubing Head & Uppe					0181-0870	\$30,00
lorizontal Completio ubsurface Equip. &					0181-0871	\$75,00
ervice Pumos					0181-0880	\$25,00
torage Tanks	(1/9) TP/CP/Circ Pump				0181-0886	\$4,00
missions Control Ec	(1/9) 6 OT/5 WT/GB		_		0181-0890	\$46,00
eparation / Treating			-		0181-0892	\$37,00
utomation Metering					0181-0895	\$25,00
il/Gas Pipeline-Pipe	Valves&Misc (1/9) Gas Line & GL Injection				0181-0898	\$24,00
					0181-0900	\$16,00
ater Pipeline-PipeA	alves & Misc	-			0181-0901	\$2,00
/ater Pipeline-Pipe/	/alves & Misc				0181-0906	\$72,00
/ater Pipeline-Pipe/ In-site Valves/Fitting	s/Lines&Misc				Personal Statements and a statements	
/ater Pipeline-Pipe/ n-site Valves/Fitting /ellhead Flowlines -	s/Lines&Misc				0181-0907	\$76,00
/ater Pipeline-Pipe/ n-site Valves/Fitting /ellhead Flowlines - athodic Protection	s/Lines&Misc				0181-0907 0181-0908	
/ater Pipeline-Pipe/ In-site Valves/Fitting /ellhead Flowlines - athodic Protection lectrical Installation	s/Lines&Misc Construction				0181-0907 0181-0908 0181-0909	\$43,00
/ater Pipeline-Pipe/ in-site Valves/Fitting /elihead Flowlines - athodic Protection lectrical Installation guipment Installation	s/Lines&Misc				0181-0907 0181-0908 0181-0909 0181-0910	\$43,00 \$34,00
/ater Pipeline-Pipe/ In-site Valves/Fitting /ellhead Flowlines - athodic Protection lectrical Installation quipment Installation quipment Installation	s/Lines&Misc Construction				0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$43,00 \$34,00 \$19,00
/ater Pipeline-Pipe/ In-site Valves/Fitting /ellhead Flowlines - athodic Protection lectrical Installation quipment Installation quipment Installation	s/Lines&Misc Construction Instruction Instruction				0181-0907 0181-0908 0181-0909 0181-0910	\$43,00 \$34,00 \$19,00 \$2,00
Vater Pipeline-Pipe/ N-site Valves/Fitting Vellhead Flowlines - athodic Protection lectrical Installation quipment Installation il/Gas Pipeline - Cons Vater Pipeline - Cons	s/Lines&Misc Construction Instruction Instruction TOTAL			\$1,102,700	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$76,00 \$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10
/ater Pipeline-Pipe/ n-site Valves/Fitting /elihead Flowlines - athodic Protection fectrical Installation quipment Installation quipment Installation	s/Lines&Misc Construction Instruction Instruction			\$1,102,700 \$4,072,000	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10
/ater Pipeline-Pipe/ In-site Valves/Fitting /ellhead Flowlines - athodic Protection lectrical Installation quipment Installation quipment Installation	s/Lines&Misc Construction Instruction Instruction TOTAL SUBTOTAL			\$4,072,000	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921	\$43,00 \$34,00 \$19,00 \$2,00
/ater Pipeline-Pipe/ n-site Valves/Fitting /ellhead Flowlines - alhodic Protection lectrical Installation quipment Installation guipment Installation il/Gas Pipeline - Cons tra Expense Insurance tra Expense Insurance letect t Operator letect t finelitier	s/Lines&Misc Construction Instruction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST a b be covered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance covering costs of well control, clean up and redr p purchase my own well control insurance policy.	illing as es	stimale	\$4,072,000 \$10,5 of the premiur d in Line Item 01	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921 552,200	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10 \$6,480,20
/ater Pipeline-Pipe/ n-site Valves/Fitting /ellhead Flowlines - alhodic Protection lectrical Installation quipment Installation guipment Installation il/Gas Pipeline - Cons tra Expense Insurance tra Expense Insurance letect t Operator letect t finelitier	s/Lines&Misc Construction Instruction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST B be covered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance and pay my proporties of well control, clean up and redro Durchase my own well control insurance online.	illing as es	stimale	\$4,072,000 \$10,5 of the premiur d in Line Item 01	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921 552,200	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10 \$6,460,20
/ater Pipeline-Pipe/ n-site Valves/Fitting /ell/head Flowlines - athodic Protection lectrical Installation quipment Installation quipment Installation guipment Installation l/Gas Pipeline - Cons //ater Pipe	s/Lines&Misc Construction Instruction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST be covered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance on pay my propor has secured Extra Expense Insurance covering costs of well control, clean up and redr o purchase my own well control insurance policy. box is checked above, non-operating working interest owner elects to be covered by O term 0180-0245 will be provided by operator, if available, at the specified rate. Operato	illing as er perator's v r reserves	well con	\$4,072,000 \$10,5 of the premiur d in Line Item 01	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921 552,200	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10 \$6,460,20
Vater Pipeline-Pipe/ Arste Valves/Fitting Vellhead Flowlines - athodic Protection lectrical Installation quipment Installation il/Gas Pipeline - Cons dra Expense Insurance tra Expense Insurance l elect to I elect to I nother Joint owner agrees that conditions.	s/Lines&Misc Construction Instruction Instruction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST B be covered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance covering costs of well control, clean up and redr o purchase my own well control insurance policy. box is checked above, non-operating working interest owner elects to be covered by O tem 0180-0245 will be provided by operator, if available, at the specified rate. Operator Andy Taylor Date:	illing as en perator's y r reserves 12/16/	well con the rig	\$4,072,000 \$10,5 of the premiur d in Line Item 01	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921 552,200	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10 \$6,480,20
/ater Pipeline-Pipe/ n-site Valves/Fitting /ell/head Flowlines - athodic Protection lectrical Installation quipment Installation quipment Installation i//Gas Pipeline - Cons //ater Pipeline	S/Lines&Misc Construction Construction Instruction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST Decovered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance covering costs of well control, clean up and redr purchase my com well control insurance policy. Dox is checked above, non-operating working interest owner elects to be covered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance and pay my propor has secured Extra Expense Insurance and pay my propor has secured Extra Expense Insurance policy. Dox is checked above, non-operating working interest owner elects to be covered by O tem 0180-0245 will be provided by operator. If available, at the specified rate. Operato Andy Taylor Date: Dat	illing as er perator's v r reserves	well con the rig	\$4,072,000 \$10,5 of the premiur d in Line Item 01	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921 552,200	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10 \$6,480,20
/ater Pipeline-Pipe/ /n-site Valves/Fitting /eli/head Flowlines - alhodic Protection lectrical Installation quipment Installation i//Gas Pipeline - Cons dra Expense Insurance tra Expense Insurance I elect to I neither Joint owner agrees that conditions. Prepared by: _	S/Lines&Misc Construction Construction Instruction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST Decovered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance covering costs of well control, clean up and redr purchase my com well control insurance policy. Dox is checked above, non-operating working interest owner elects to be covered by Operator's Extra Expense Insurance and pay my propor has secured Extra Expense Insurance and pay my propor has secured Extra Expense Insurance and pay my propor has secured Extra Expense Insurance policy. Dox is checked above, non-operating working interest owner elects to be covered by O tem 0180-0245 will be provided by operator. If available, at the specified rate. Operato Andy Taylor Date: Dat	illing as en perator's y r reserves 12/16/	well con the rig	\$4,072,000 \$10,5 of the premiur d in Line Item 01	0181-0907 0181-0908 0181-0909 0181-0910 0181-0920 0181-0921 552,200	\$43,00 \$34,00 \$19,00 \$2,00 \$1,084,10 \$6,480,20

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: IBEX 15/10 B1NC FED COM #1H Pro	ospect:	IBEX	10 / PRONGH	IORN 15	
Location: SL: 280 FSL & 1610 FWL (15); BHL: 100 FNL & 1980 FWL (10)	County:	Lea			ST: NM
Sec. 15 Bik: Survey: TWP: 23S	RNO	3: 34	E Prop. TVC	9737	TMD: 19955
				-	and the second se
INTANGIBLE COSTS 0180	COD		TCP	CODE	CC
Regulatory Permits & Surveys	0180-0			0180-0200	
Location / Road / Site / Preparation	0180-0			0180-0205	\$35,0
Location / Restoration	0180-0			0180-0206	\$40,0
Daywork / Turnkey / Footage Drilling 23 days drlg / 3 days comp @ \$30000/d	0180-0			0180-0210	\$96,1 \$319,0
Fuel 1700 gal/day @ \$3.9/gal	0180-0	statement in the second	\$162,900	0180-0214	\$97.0
Alternate Fuels Mud, Chemical & Additives	0180-0		\$40,000		\$97,0
Mud, Chemical & Additives	0180-0			0180-0221	
Horizontal Drillout Services			0100,000	0180-0222	\$200,0
Stimulation Toe Preparation				0180-0223	\$40.0
Cementing	0180-0	0125	\$145,000	0180-0225	\$50,0
Logging & Wireline Services	0180-0	0130		0180-0230	\$379,0
Casing / Tubing / Snubbing Services	0180-0	0134	\$25,000	0180-0234	\$15,0
Mud Logging	0180-0	0137	\$15,000		
Stimulation 51 Stg 20.2 MM gal / 25.3 MM lb				0180-0241	\$2,977,0
Stimulation Rentals & Other				0180-0242	\$290,0
Water & Other 50% PW f/ NGL @ \$0.45/bbl & 50% FW f/ Act			and the second sec	0180-0245	\$349,0
Bits	0180-0		\$82,200		
Inspection & Repair Services	0180-0		\$50,000	0180-0250	\$5,0
Misc, Air & Pumping Services	0180-0		A10.000	0180-0254	\$10,0
Testing & Flowback Services	0180-0	158	\$12,000	0180-0258	\$24,1
Completion / Workover Rig	0170	101	\$450 000	0180-0260	\$10,5
Rig Mobilization	0180-0		\$150,000	0180-0265	\$25,0
Transportation Welding, Construction & Maint, Services	0180-0			0180-0265	\$25,0
Contract Services & Supervision	0180-0	COLUMN ACCORDING TO A		0180-0268	\$16,3
Directional Services Includes Vertical Control	0180-0		\$130,000	0100-0270	404 ,0
Equipment Rental	0180-0			0180-0280	\$25,0
Well / Lease Legal	0180-0			0180-0284	\$23,0
Well / Lease Insurance	0180-0			0180-0285	
Intangible Supplies	0180-0			0180-0288	\$1,0
Damages	0180-0			0180-0290	\$10,0
Pipeline Interconnect, ROW Easements	0180-0		\$10,000	0180-0292	\$5,0
Company Supervision	0180-0		\$93,600	0180-0295	\$36.0
Overhead Fixed Rate	0180-0		\$10,000		\$20.0
Contingencies 5% (TCP) 5% (CC)	0180-0			0180-0299	\$257.0
TOTA			\$2,894,500		\$5,396,
TANGIBLE COSTS 0181		1			
Casing (19.1" - 30")	0181-0	793			
Casing (10.1" – 19.0") 1390' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0	and the second second	\$113,300		
Casing (8.1" - 10.0") 5065' - 9 5/8" 40# J-55 LT&C @ \$55.54/ft	0181-0		\$300,400		
Casing (6.1" - 8.0") 9215' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0		\$588,800		
Casing (4.1" - 6.0") 11000' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$393,2
Tubing 8975' - 3 1/2" 9.2# L-80 IPC Tbg @ \$15.5/ft				0181-0798	\$148,6
Drilling Head	0181-0	0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,0
Horizontal Completion Tools Completion Liner Hanger	_			0181-0871	\$75,0
Subsurface Equip. & Antificial Lift	_			0181-0880	\$25,0
Service Pumps (1/9) TP/CP/Circ Pump Storage Tanks (1/9) 6 OT/5 WT/GB	_			0181-0886	\$4,0
A second s				0181-0890	\$46,0
Emissions Control Equipment (1/9) 2 VRT/VRU/Flare/3 KO/AIR Separation / Treating Equipment (1/9) 3 H Sep/V Sep/2 VHT				0181-0892	\$37,0
Automation Metering Equipment				0181-0895 0181-0898	\$25,0 \$24,0
Dil/Gas Pipeline-Pipe/Valves&Misc (1/9) Gas Line & GL Injection	-			0181-0898	\$24.0
	-			0181-0900	\$10,0
	-			0181-0906	\$72,0
Nater Pipeline-Pipe/Valves & Misc	H			0181-0908	\$72.0
Nater Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc				0181-0908	910,0
Nater Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc Nellhead Flowlines - Construction	-				\$43,0
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation	_			0181-0909	
Nater Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Nellhead Flowlines - Construction Cathodic Protection					The second s
Nater Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Nellhead Flowlines - Construction Cathodic Protection Electrical Installation				0181-0909 0181-0910 0181-0920	\$34,0
Water Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction				0181-0910	\$34,0 \$19,0 \$2,0
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Nater Pipeline - Construction			\$1.052.500	0181-0910 0181-0920	\$34.0 \$19.0 \$2,0
Water Pipeline-Pipe/Valves & Misc Dn-site Valves/Filtings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Nater Pipeline - Construction TOTAL	1		\$1,052,500	0181-0910 0181-0920	\$34,0 \$19,0 \$2,0 \$1,071, 8
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Nater Pipeline - Construction	1		\$1,052,500 \$3,947,000	0181-0910 0181-0920	\$34.0 \$19.0 \$2,0
Water Pipeline-Pipe/Valves & Misc Dn-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Zathodic Protection Electrical Installation Equipment Installation Equipment Installation Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL	1		\$3,947,000	0181-0910 0181-0920	\$34,0 \$19,0 \$2,0 \$1,071, 1
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Dil/Gas Pipeline - Construction Nater Pipeline - Construction Voter Pipeline - Construction TOTAL SUBTOTAL SUBTOTAL Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance policy, I neither bax is checked above, non-operating working interest owner elects to be covered by	ortionate edrilling as e	estimate well co	\$3,947,000 \$10,4 of the premiur ad in Line Item 01 Introl insurance.	0181-0910 0181-0920 0181-0921 	\$34. \$19. \$2. \$1,071, \$6,487,
Water Pipeline-Pipe/Valves & Misc Dn-site Valves/Filtings/Lines&Misc Wellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Dil/Gas Pipeline - Construction Water Pipeline - Construction TOTAL SUBTOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance policy.	ortionate edrilling as e	estimate well co	\$3,947,000 \$10,4 of the premiur ad in Line Item 01 Introl insurance.	0181-0910 0181-0920 0181-0921 	\$34. \$19. \$2. \$1,071, \$6,487,
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Vellhead Flowlines - Construction Cathodic Protection Electrical Installation Equipment Installation Equipment Installation Oli/Gas Pipeline - Construction Valver Pipeline - Construction Valver Pipeline - Construction Votater Pipeline - Construction Votater Pipeline - Construction TOTAL SUBTOTAL SUBTOTAL TOTAL WELL COST Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clean up and re I elect to purchase my own well control Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that item 0180-0245 will be provided by operator, it available, at the specified rate. Operator is. Prepared by: Andy Taylor Date	ortionate edrilling as e <u>Operator's</u> ator reserve	estimate well co es the rig	\$3,947,000 \$10,4 of the premiur ad in Line Item 01 Introl insurance.	0181-0910 0181-0920 0181-0921 	\$34. \$19. \$2. \$1,071, \$6,487,
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Zathodic Protection Electrical Installation Equipment Installation Equipment Installation SUBTOTAL SUBTOTAL SUBTOTAL Construction Installation Equipment Installation SUBTOTAL SUBTOTAL Substrotal Construction TOTAL Substrotal I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clean up and re I elect to purchase my own well control Insurance policy. If neither box is checked above, non-operating working interest owner elects to be covered by Joint owner agrees that item 0180-0245 will be provided by operator, it available, at the specified rate. Operator has Prepared by: Andy Taylor	edrilling as e <u>operator's</u> ntor reserve e: 12/16	estimate well co es the rig 6/2022	\$3,947,000 \$10,4 of the premiur ad in Line Item 01 Introl insurance.	0181-0910 0181-0920 0181-0921 	\$34. \$19.0 \$2.0 \$1,071, \$6,467,
Water Pipeline-Pipe/Valves & Misc On-site Valves/Fittings/Lines&Misc Wellhead Flowlines - Construction Zathodic Protection Electrical Installation Equipment Installation Equipment Installation Oil/Gas Pipeline - Construction Nater Pipeline - Construction TOTAL SUBTOTAL SUBTOTAL Operator's Extra Expense Insurance I elect to be covered by Operator's Extra Expense Insurance and pay my prop Operator has secured Extra Expense Insurance covering costs of well control, clean up and re I elect to purchase my own well control Insurance policy. Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Opera conditions.	edrilling as e <u>operator's</u> ntor reserve e: 12/16	estimate well co es the rig	\$3,947,000 \$10,4 of the premiur ad in Line Item 01 Introl insurance.	0181-0910 0181-0920 0181-0921 	\$34. \$19.0 \$2.0 \$1,071, \$6,467,

Released to Imaging: 4/5/2023 8:17 10 BINC FED COM #1H AFE.xlsx

ATTACHMENT K



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD SPACING AND PRORATION UNIT, LEA COUNTY, NEW MEXICO. Case No. 23409

SELF-AFFIRMED STATEMENT OF JORDAN CARRELL

Jordan Carrell deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.

3. The following geological plats are attached hereto:

(a) Attachment A is a structure map on the 2^{nd} Bone Spring Sand top. It shows that structure is dipping slightly to the south across the proration unit. It also shows all the 1^{st} and 2^{nd} Bone Spring horizontal wells in the area, a line of cross-section, and the location of the proposed Ibex 15/10 B1MD Fed Com 1H, Ibex 15/10 B2MD Fed Com 1H, Ibex 15/10 B1NC Fed Com 1H, and Ibex 15/10 B2NC Fed Com 1H.

(b) Attachment B is a cross section of the 1^{st} and 2^{nd} Bone Spring intervals and shows the planned target zones for each well.

The well logs on the cross-section give a representative sample of the Bone Spring Formation in this area. The sand is continuous and uniformly thick across the well units.

4. I conclude from the maps that:

(a) The horizontal spacing units are justified from a geologic standpoint.

(b) The target zones are continuous and of relatively uniform thickness across the well units.

(c) Each quarter-quarter section in the well units will contribute more or less equally to production from the target zone.

EXHIBIT

(d) There is no faulting or other geologic impediment in the area which will affect drilling of the subject wells.

5. Attachment C contains the horizontal drilling plans for the proposed wells.

6. I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 3/27/2023

Junden Carrell

Jordan Carrell





ATTACHMENT)



Released to Imaging: 8/25/2022 2:12:54 PM Released to Imaging: 4/5/2023 8:17:17 AM





Released to Imaging: 8/25/2022 2:06:41 PM Released to Imaging: 4/5/2023 8:17:17 AM

Released to Imaging: 4/5/2023 8:17:17 AM



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF MEWBOURNE OIL COMPANY FOR COMPULSORY POOLING AND APPROVAL OF A NON-STANDARD SPACING AND PRORATION UNIT, LEA COUNTY, NEW MEXICO.

Case No. 23409

SELF-AFFIRMED STATEMENT OF NOTICE

James Bruce deposes and states:

4/4/23

1. I am over the age of 18, and have personal knowledge of the matters stated herein.

2. I am an attorney for Mewbourne Oil Company.

3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.

4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.

5. Applicant has complied with the notice provisions of Division Rules.

6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date:

EXHIBIT

POST OFFICE BOX 1056 SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213 SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone) (505) 660-6612 (Cell) (505) 982-2151 (Fax)

jamesbruc@aol.com

ATTACHMENT A

March 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling and a non-standard spacing unit, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23409). In this case Applicant seeks an order pooling all uncommitted mineral interest owners, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring, underlying a non-standard horizontal spacing unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, and (b) The Ibex 15/10 B1NC Federal Com. Well No. 1H and the Ibex 15/10 B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation (Antelope; Bone Spring, West Pool). Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 6, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <u>https://www.emnrd.nm.gov/ocd/hearing-info/</u>, or contact Marlene Salvidrez at <u>Marlene.Salvidrez@emnrd.nm.gov</u>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement

Page 31 of 35

may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

Stud Ja

Attorney for Mewbourne Oil Company

EXHIBIT A

Working Interest Owners

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102

Tom M. Ragsdale 8500 Cypresswood Drive Suite#104 Spring, Texas 77379

VPD New Mexico, LLC PO Box 471157 Fort Worth, Texas 76107

Endeavor Energy Resources, L.P. 110 North Marienfeld Street, Suite 200 Midland, TX 79701

Maverick Oil & Gas Corporation 1001 W Wall St. Midland, TX 79701

CRW Corporation P.O. Box 994 Midland, Texas 79701

> CRW Corporation 1601 W. Kansas Ave. Midland, Texas 79701

Charles C. Albright, III, Trustee 729 W. 16th Street, Suite B8 Costa Mesa, CA 92627

Black & Gold Resources, LLC 25025 IH 45 N, Suite 420 Spring, TX 77380 Attn: David V. De Marco Michael L. Yates 1 Twin Circle Drive Houston, TX 77042

Phoebe Tompkins c/o Andy Tompkins 955 Dutch Road Fairview PA 16415 Joan M. Moore, Independent Executrix of the Estate of Larry Moore, deceased 3602 Cedar Elm Ln. Wichita Falls, TX 76308

Southern Union Exploration Company 600 W. Illinois Ave. Midland, TX 79701 Attn: Baylor Mitchell

Southern Union Exploration Company 1400 Smith Street Houston, TX 77002

Offsets to Non-Standard Unit

ConocoPhillips Company 600 W. Illinois Ave. Midland, TX 79701 Attn: Baylor Mitchell

Devon Energy Production Company, L.P. 333 West Sheridan Avenue Oklahoma City, OK 73102

BTA Oil Producers, LLC 104 S Pecos St Midland, TX 79701

Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 23, 2023 and ending with the issue dated March 23, 2023.

Publisher

Sworn and subscribed to before me this 23rd day of March 2023.

Business Manager

My commission expires January 29, 2027

(Seal) STATE OF NEW MEXICO NOTARY PUBLIC GUSSIE RUTH BLACK COMMISSION # 1087526 COMMISSION EXPIRES 01/29/2027

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said

LEGAL NOTICE March 23, 2023

NOTICE

To: Devon Energy Production Company, L.P., Tom M. Ragsdale, VDP New Mexico, LLC, Endeavor Energy Resources, L.P., Maverick & Gas Corporation, CRW Corporation, Charles C. Albright III, Trustee, Black & Gold Resources, LLC, Michael L. Yates, and Phoebe Tompkins (Working Interest Owners); Joan M. Moore as Independent Executrix of the Estate of Larry Moore, and Southern Union Exploration Company (Record Title Owners); and ConocoPhillips Company, Devon Energy Production Company, L.P., and BTA Oil Producers, LLC (Offsets to the Non-Standard Unit), or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application (Case No. 23409) with the New Mexico Oil Conservation Division seeking an order approving a 640-acre non-standard oil spacing and proration unit and pooling all uncommitted mineral interest owners in the Bone Spring formation, limited to depths from the top of the First Bone Spring to the base of the Second Bone Spring underlying a unit comprised of the W/2 of Section 15 and the W/2 of Section 10, Township 23 South, Range 34 East, NMPM. The unit will be dedicated to (a) The Ibex 15/10 B1MD Federal Com. Well No. 1H and the Ibex 15/10 B2MD Federal Com. Well No. 1H, with first take points in the in the SW/4SW/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, Township 23 no commisting and protation intic in the SE/4W/4 of Section 15 and last take points in the NW/4NW/4 of Section 10, B2NC Federal Com. Well No. 1H, with first take points in the in the SE/4W/4 of Section 15 and last take points in the NE/4NW/4 of Section 10. Applicant also requests approval of a non-standard spacing and protation 10. Applicant also requests approval of a non-standard spacing and protation mit in the Bone Spring formation (Antelope; Bone Spring, West Pool). Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as oper

This matter is scheduled for hearing on April 6, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <u>https://www.emmrd.nm.gov/ocd/hearing-info/</u>, or contact Marlene Salvidrez at <u>Marlene.Salvidrez@emnrd.nm.gov</u>. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at <u>ocd.hearings@emnrd.nm.gov</u>, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, <u>jamesbruc@aol.com</u>. The unit is located approximately 20 miles west-southwest of Eunice, New Mexico. #00276935

01101711

00276935

JAMES BRUCE JAMES BRUCE, ATTORNEY AT LAW P.O. BOX 1056 SANTA FE, NM 87504

EXHIBIT

Released to Imaging: 4/5/2023 8:17:17 AM