

**CASE NO. 23420**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING,  
EDDY COUNTY, NEW MEXICO**

**EXHIBIT LIST**

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavits of Mailing
5. Publication Affidavit
6. Pooling Checklist

**BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION****APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**Case No. 23420**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, and in support thereof, states:

1. Applicant is an interest owner in the S/2S/2 of Section 2 and the S/2S/2 of Section 1, and has the right to drill a well thereon.
2. Applicant proposes to drill the Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the SW/4SW/4 of Section 2 and last take points in the SE/4SE/4 of Section 12.
3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S/2S/2 of Section 2 and the S/2S/2 of Section 1 for the purposes set forth herein.
4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone

EXHIBIT /



Spring formation underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1, pursuant to NMSA 1978 §70-2-17.

5. The pooling of all mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1 will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

**WHEREFORE**, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all uncommitted mineral interest owners in the Bone Spring formation underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1;
- B. Designating applicant as operator of the wells;
- C. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- D. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- E. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce  
Post Office Box 1056  
Santa Fe, New Mexico 87504  
(505) 982-2043

Attorney for Mewbourne Oil Company

***Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.***

Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H, which have first take points in the SW/4SW/4 of Section 2 and last take points in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED  
BY THE OIL CONSERVATION DIVISION FOR  
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case No. 23420**

**VERIFIED STATEMENT OF MITCH ROBB**


Mitch Robb, being duly sworn upon his oath, deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. I have been qualified by the Division as an expert petroleum landman.
2. Pursuant to NMAC 19.15.4.12.A(1), the following information is submitted in support of the compulsory pooling application filed herein:
  - (a) The purpose of this application is to force pool working interest owners into the Wolfcamp horizontal spacing unit described below, and in wells to be drilled in the unit.
  - (b) No opposition is expected because the interest owners being pooled have been contacted regarding the proposed well, but have failed or refused to voluntarily commit their interests to the well. Some interest owners may be unlocatable.
  - (c) A plat outlining the unit being pooled is attached hereto as Attachment A. Mewbourne seeks an order pooling all mineral interests in the Bone Spring formation underlying the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, NMPM. The unit will be dedicated to:
    - (i) the Rio Grande B2MP State Com #1H, a horizontal well with a first take point in the SW/4 SW/4 of 2 and a final take point in the SE/4 SE/4 of Section 1;
    - (ii) the Rio Grande B3MP State Com #3H, a horizontal well with a first take point in the SW/4 SW/4 of 2 and a final take point in the SE/4 SE/4 of Section 1;

EXHIBIT

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- (d) The parties being pooled and their interests are set forth in Attachment B. Their current and correct addresses, or last known addresses, are also set forth.
- (e) In order to locate the interest owners Mewbourne examined the county records, performed internet searches, checked telephone records, made calls to family members, and searched Accurint and Whitepages.
- (f) Attachment C contains a summary of contacts or attempted contacts with the interest owners, together with copies of the proposal letters sent to the interest owners.
- (g) Mewbourne has made a good faith effort to obtain the voluntary joinder of the working interest owners in the proposed well, or to locate the owners.
- (h) Mewbourne has the right to pool the overriding royalty owners in the well unit.
- (i) Attachment D contains the Authorizations for Expenditure for the proposed wells. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.
- (j) Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.
- (k) Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.
- (l) Mewbourne requests that it be designated operator of the wells.
- (m) The attachments to this affidavit were prepared by me, or compiled from Company business records.
- (n) The granting of this application is in the interests of conservation and the prevention of waste.

[illegible]

  
Mitch Robb

My Commission Expires: 12/9/2023

Notary Public



District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S St Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>RIO GRANDE 2/1 B2MP STATE COM</b>			6 Well Number <b>1H</b>
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3470'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>M</b>	<b>2</b>	<b>19S</b>	<b>28E</b>		<b>740</b>	<b>SOUTH</b>	<b>220</b>	<b>WEST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>1</b>	<b>19S</b>	<b>28E</b>		<b>660</b>	<b>SOUTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 612835.0 - E: 596201.3 LAT: 32.6846008° N LONG: 104.1550089° W</p> <p><b>BOTTOM HOLE</b> N: 612883.2 - E: 606269.4 LAT: 32.6846823° N LONG: 104.1222842° W</p>				<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 612093.1 - E: 595974.2</p> <p>B: FOUND BRASS CAP "1941" N: 614733.6 - E: 595999.8</p> <p>C: FOUND BRASS CAP "1941" N: 617384.0 - E: 596024.3</p> <p>D: FOUND BRASS CAP "1941" N: 617416.7 - E: 598612.6</p> <p>E: FOUND BRASS CAP "1941" N: 617450.3 - E: 601201.0</p> <p>F: FOUND BRASS CAP "1941" N: 617483.0 - E: 603789.7</p>				<p>G: FOUND BRASS CAP "1914" N: 617517.3 - E: 606378.0</p> <p>H: FOUND BRASS CAP "1941" N: 614873.3 - E: 606380.7</p> <p>I: FOUND BRASS CAP "1941" N: 612224.9 - E: 606365.7</p> <p>J: FOUND BRASS CAP "1941" N: 612183.7 - E: 603768.0</p> <p>K: FOUND BRASS CAP "1941" N: 612140.9 - E: 601171.0</p> <p>L: FOUND BRASS CAP "1941" N: 612118.4 - E: 598572.7</p> <p>M: FOUND BRASS CAP "1941" N: 614783.6 - E: 601186.0</p>				<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>			
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>07/21/2022 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>				<p>19680 Certificate Number</p>											

LS22070865

District I  
1625 N French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
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State of New Mexico  
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OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name	
4 Property Code		5 Property Name <b>RIO GRANDE 2/1 B3MP STATE COM</b>			6 Well Number <b>1H</b>
7 GRID NO.		8 Operator Name <b>MEWBOURNE OIL COMPANY</b>			9 Elevation <b>3470'</b>

10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
<b>M</b>	<b>2</b>	<b>19S</b>	<b>28E</b>		<b>760</b>	<b>SOUTH</b>	<b>220</b>	<b>WEST</b>	<b>EDDY</b>

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
<b>P</b>	<b>1</b>	<b>19S</b>	<b>28E</b>		<b>660</b>	<b>SOUTH</b>	<b>100</b>	<b>EAST</b>	<b>EDDY</b>

12 Dedicated Acres	13 Joint or Infill	14 Consolidation Code	15 Order No.
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No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p><b>GEODETIC DATA</b> NAD 83 GRID - NM EAST</p> <p><b>SURFACE LOCATION</b> N: 612855.0 - E: 596201.5</p> <p>LAT: 32.6846557° N LONG: 104.1550081° W</p> <p><b>BOTTOM HOLE</b> N: 612883.2 - E: 606269.4</p> <p>LAT: 32.6846823° N LONG: 104.1222842° W</p>		<p><b>CORNER DATA</b> NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1941" N: 612093.1 - E: 595974.2</p> <p>B: FOUND BRASS CAP "1941" N: 614733.6 - E: 595999.8</p> <p>C: FOUND BRASS CAP "1941" N: 617384.0 - E: 596024.3</p> <p>D: FOUND BRASS CAP "1941" N: 617416.7 - E: 598612.6</p> <p>E: FOUND BRASS CAP "1941" N: 617450.3 - E: 601201.0</p> <p>F: FOUND BRASS CAP "1941" N: 617483.0 - E: 603789.7</p>		<p>G: FOUND BRASS CAP "1914" N: 617517.3 - E: 606378.0</p> <p>H: FOUND BRASS CAP "1941" N: 614873.3 - E: 606380.7</p> <p>I: FOUND BRASS CAP "1941" N: 612224.9 - E: 606365.7</p> <p>J: FOUND BRASS CAP "1941" N: 612183.7 - E: 603768.0</p> <p>K: FOUND BRASS CAP "1941" N: 612140.9 - E: 601171.0</p> <p>L: FOUND BRASS CAP "1941" N: 612118.4 - E: 598572.7</p> <p>M: FOUND BRASS CAP "1941" N: 614783.6 - E: 601186.0</p>		<p><b>17 OPERATOR CERTIFICATION</b> I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p><b>18 SURVEYOR CERTIFICATION</b> I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p><b>07/21/2022</b> Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p>		<p><b>19680</b> Certificate Number</p>					



**Section Plat**

Rio Grande 2/1 B2MP State Com #1H

Rio Grande 2/1 B3MP State Com #1H

S/2S/2 of Section 2 &amp; S/2S/2 of Section 1-T19S-R28E

Eddy County, NM

**Section 2****Section 1**

Tract 1

Tract 2

Tract 3

**Tract 1: S/2SW/4 of Section 2 - State Lease X0-648**

Mewbourne Oil Company, et al.

EOG Resources, Inc.

**Tract 2: S/2SE/4 of Section 2 - State Lease V0-4438**

Devon Exploration and Production Company, L.P.

**Tract 3: S/2S/2 of Section 1 - State Lease V0-4397**

Mewbourne Oil Company

XTO Delaware Basin, LLC

XTO Permian, LLC



**RECAPITULATION FOR**  
Rio Grande 2/1 B2IL State Com #1H  
Rio Grande 2/1 B3IL State Com #1H

Tract Number	Number of Acres Committeed	Percentage of Interst in Communitized Area
1	80	25.000000%
2	80	25.000000%
3	160	50.000000%
<b>TOTAL</b>	<b>320</b>	<b>100.000000%</b>

T19S-R28E, Eddy County, NM

Section 2

Section 1

Tract 1	Tract 2	Tract 3

**TRACT OWNERSHIP**

Rio Grande 2/1 B2MP State Com #1H

Rio Grande 2/1 B3MP State Com #1H

S/2S/2 of Section 2 &amp; S/2S/2 of Section 2-T19S-R28E

Eddy County, NM

**S/2S/2 of Section 2 & S/2S/2 of Section 1****Bone Spring Formation:**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	42.126161%
*Devon Exploration and Production Company, L.P.	25.000000%
*XTO Delaware Basin, LLC	18.906633%
*XTO Permian, LLC	9.453317%
*EOG Resources, Inc.	4.513889%
<b>TOTAL</b>	<b>100.000000%</b>

**Total Interest Being Pooled: 57.873839%**

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**OWNERSHIP BY TRACT****S2SW of Section 2**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	81.944444%
EOG Resources, Inc.	18.055556%
<b>TOTAL</b>	<b>100.000000%</b>

**S2SE of Section 2**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Devon Exploration and Production Company, L.P.	100.000000%
<b>TOTAL</b>	<b>100.000000%</b>

**S2S2 of Section 1**

<b>Owner</b>	<b>% of Leasehold Interest</b>
Mewbourne Oil Company, et al.	43.280100%
XTO Delaware Basin, LLC	37.813267%
XTO Permian, LLC	18.906633%
<b>TOTAL</b>	<b>100.000000%</b>

**Summary of Communications**  
**Rio Grande 2/1 B2MP State Com #1H**  
**Rio Grande 2/1 B3MP State Com #1H**  
**S/2S/2 of Section 2 and S/2S/2 of Section 1-T19S-R28E**  
**Eddy County, NM**

**XTO Delaware Basin, LLC &  
XTO Permian, LLC:**

**02/21/2023:** Correspondence with above referenced party regarding plans for development.

**02/24/2023:** Correspondence with above referenced party regarding plans for development.

**02/28/2023:** Correspondence with above referenced party regarding plans for development.

**03/01/2023:** Emailed and Mailed Well Proposal, Joint Operating Agreement and Communitization Agreement to the above listed party.

**03/08/2023:** emailed above referenced party replacement page to JOA.

**03/09/2023:** Correspondence with above referenced party regarding proposals.

**03/10/2023:** Correspondence with above referenced party regarding proposals.

**03/21/2023:** Correspondence with above referenced party regarding proposals.

**03/23/2023:** Correspondence with above referenced party regarding proposals.

**Devon Exploration and Production Company, L.P.:**

**03/01/2023:** Mailed Well Proposal, Joint Operating Agreement and Communitization Agreement to the above listed party.

**03/01/2023:** Correspondence with above referenced party regarding proposals.

**03/08/2023:** emailed above referenced party replacement page to JOA.

**03/14/2023:** Correspondence with above referenced party regarding proposals.

**03/23/2023:** Correspondence with above referenced party regarding proposals.

**EOG Resources, Inc.:**

**03/01/2023:** Mailed Well Proposal, Joint Operating Agreement and Communitization Agreement to the above listed party.

**Ongoing:** Working with above referenced party towards JOA execution.



# MEWBOURNE OIL COMPANY

FASKEN CENTER  
500 WEST TEXAS, SUITE 1020  
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

March 1, 2023

Via Certified Mail

Working Interest Owner

Re: Rio Grande 2/1 B2LI State Com #1H  
800' FSL & 205' FWL (SL) (Section 2)  
1950' FSL & 100' FEL (BHL) (Section 1)

Rio Grande 2/1 B2MP State Com #1H  
740' FSL & 205' FWL (SL) (Section 2)  
600' FSL & 100' FEL (BHL) (Section 1)

Rio Grande 2/1 B3LI State Com #1H  
780' FSL & 205' FWL (SL) (Section 2)  
1950' FSL & 100' FEL (BHL) (Section 1)

Rio Grande 2/1 B3MP State Com #1H  
760' FSL & 205' FWL (SL) (Section 2)  
660' FSL & 100' FEL (BHL) (Section 1)

All in Sections 1 & 2, T19S, R28E, Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1284.00 acre Working Interest Unit ("WIU") covering All of the captioned Sections 1 & 2 for oil and gas production.

Mewbourne Oil Company as Operator hereby proposes to drill the captioned Rio Grande 2/1 B2LI State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,670 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 17,639 feet. The N/2S/2 of the captioned Sections 1 & 2 will be dedicated to the well as the spacing unit.

In addition, Mewbourne as Operator hereby proposes to drill the Rio Grande 2/1 B2MP State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 7,700 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 17,525 feet. The S/2S/2 of the captioned Sections 1 & 2 will be dedicated to the well as the spacing unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Rio Grande 2/1 B3LI State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,661 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,597 feet. The N/2S/2 of the captioned Sections 1 & 2 will be dedicated to the well as the spacing unit.

Finally, Mewbourne as Operator hereby proposes to drill the captioned Rio Grande 2/1 B3MP State Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,684 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of

approximately 18,528 feet. The S/2S/2 of the captioned Sections 1 & 2 will be dedicated to the well as the spacing unit.

Regarding the above, enclosed for your further handling are a copy of our Joint Operating Agreement dated February 1, 2023 ("JOA"), AFEs dated January 25, 2023 for the captioned proposed wells, and Communitization Agreements (N/2S/2 & S/2S/2 Bone Spring), dated March 1, 2022, and extra sets of signature/notary pages for each agreement.

In the event your firm elects to participate in the proposed wells, please execute the enclosed JOA, AFEs and extra sets of Communitization Agreement signature pages and return to me within thirty (30) days.

Should you have any questions regarding the above, please email me at [mrobb@mewbourne.com](mailto:mrobb@mewbourne.com) or call me at (432) 682-3715.

Sincerely,

**MEWBOURNE OIL COMPANY**

Mitch Robb  
Landman



## AUTHORIZATION FOR EXPENDITURE

Well Name: RIO GRANDE 2/1 B2MP STATE COM #1H		Prospect: WPX ARTESIA (BOURBON RED 11)	
Location: SL: 740 FSL & 205 FWL (2); BHL: 600 FSL & 100 FEL (1)		County: Eddy ST: NM	
Sec: 2	Blk:	Survey:	TWP: 19S RNG: 28E Prop. TVD: 7700 TMD: 17525

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$40,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling	22 days drlg / 3 days comp @ \$30000/d	0180-0110	\$704,900	0180-0210	\$96,100
Fuel	1700 gal/day @ \$3.9/gal	0180-0114	\$155,800	0180-0214	\$318,200
Alternate Fuels		0180-0115		0180-0215	\$96,300
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$45,000
Logging & Wireline Services		0180-0130	\$30,000	0180-0230	\$375,200
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation	51 Stg 20.2 MM gallons/25.3 MM lb			0180-0241	\$2,963,900
Stimulation Rentals & Other				0180-0242	\$266,000
Water & Other	481,000 bbls FW // Select @ \$0.80/bbl	0180-0145	\$35,000	0180-0245	\$385,000
Bits		0180-0148	\$94,000	0180-0248	
Inspection & Repair Services		0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$157,500	0180-0270	\$62,500
Directional Services	Includes Vertical Control	0180-0175	\$323,000		
Equipment Rental		0180-0180	\$157,000	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,500	0180-0285	
Intangible Supplies		0180-0188	\$43,500	0180-0288	\$1,000
Damages		0180-0190	\$4,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$90,000	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies	5% (TCP) 5% (CC)	0180-0199	\$138,800	0180-0299	\$257,100
TOTAL			\$2,914,000		\$5,399,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0")	365' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft	0181-0794	\$29,700		
Casing (8.1" - 10.0")	940' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft	0181-0795	\$51,400		
Casing (6.1" - 8.0")	6950' - 7" 29# HPP110 BT&C @ \$59.83/ft	0181-0796	\$444,100		
Casing (4.1" - 6.0")	10825' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft			0181-0797	\$387,000
Tubing	6710' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft			0181-0798	\$142,500
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps	(1/4) TP/CP/Circ Pump			0181-0886	\$8,000
Storage Tanks	(1/4) 6 OT/ 5 WT/ 1 GB			0181-0890	\$102,000
Emissions Control Equipment	(1/4) 3 VRT/1 VRU/Flare/3 KO/AIR			0181-0892	\$87,000
Separation / Treating Equipment	(1/4) Bulk H Sep/2 Test H Sep/4 VHT/HHT			0181-0895	\$65,000
Automation Metering Equipment				0181-0898	\$62,000
Oil/Gas Pipeline-Pipe/Valves&Misc	(1/4) Gas Line & GL Injection			0181-0900	\$13,000
Water Pipeline-Pipe/Valves & Misc	(1/4) SWDL Pipe/Fittings			0181-0901	\$15,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$150,000
Wellhead Flowlines - Construction				0181-0907	\$36,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$106,000
Equipment Installation				0181-0910	\$75,000
Oil/Gas Pipeline - Construction				0181-0920	\$10,000
Water Pipeline - Construction				0181-0921	\$27,000
TOTAL			\$575,200		\$1,415,500
SUBTOTAL			\$3,489,200		\$6,814,700
TOTAL WELL COST			\$10,303,900		

**Extra Expense Insurance**

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.

☐ I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 1/24/2023

Company Approval: *m. whitte* Date: 1/25/2023

Joint Owner Interest: Amount:

Joint Owner Name: Signature:



## AUTHORIZATION FOR EXPENDITURE

Well Name: RIO GRANDE 2/1 B3MP STATE COM #1H		Prospect: WPX ARTESIA (BOURBON RED 11)	
Location: SL: 760 FSL & 205 FWL (2); BHL: 660 FSL & 100 FEL (1)		County: Eddy ST: NM	
Sec: 2	Blk:	Survey:	TWP: 19S RNG: 28E Prop. TVD: 8684 TMD: 18528

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$40,000	0180-0205	\$40,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$60,000
Daywork / Turnkey / Footage Drilling 23 days drlg / 3 days comp @ \$30000/d		0180-0110	\$736,900	0180-0210	\$96,100
Fuel 1700 gal/day @ \$3.9/gal		0180-0114	\$162,900	0180-0214	\$318,200
Alternate Fuels		0180-0115		0180-0215	\$96,300
Mud, Chemical & Additives		0180-0120	\$30,000	0180-0220	
Mud - Specialized		0180-0121	\$250,000	0180-0221	
Horizontal Drillout Services				0180-0222	\$200,000
Stimulation Toe Preparation				0180-0223	\$40,000
Cementing		0180-0125	\$120,000	0180-0225	\$45,000
Logging & Wireline Services		0180-0130	\$30,000	0180-0230	\$375,200
Casing / Tubing / Snubbing Services		0180-0134	\$30,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$15,000		
Stimulation 51 Stg 20.2 MM gallons/25.3 MM lb				0180-0241	\$2,963,900
Stimulation Rentals & Other				0180-0242	\$266,000
Water & Other 481,000 bbls FW f/ Select @ \$0.80/bbl		0180-0145	\$35,000	0180-0245	\$385,000
Bits		0180-0148	\$94,000	0180-0248	
Inspection & Repair Services		0180-0150	\$60,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$30,000
Welding, Construction & Maint. Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$163,800	0180-0270	\$62,500
Directional Services Includes Vertical Control		0180-0175	\$340,000		
Equipment Rental		0180-0180	\$162,600	0180-0280	\$25,000
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$43,500	0180-0288	\$1,000
Damages		0180-0190	\$4,000	0180-0290	\$1,000
Pipeline Interconnect, ROW Easements		0180-0192		0180-0292	\$5,000
Company Supervision		0180-0195	\$93,600	0180-0295	\$32,400
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Contingencies 5% (TCP) 5% (CC)		0180-0199	\$142,400	0180-0299	\$257,100
TOTAL			\$2,989,500		\$5,399,200

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 365' - 13 3/8" 54.5# J-55 ST&C @ \$76.3/ft		0181-0794	\$29,700		
Casing (8.1" - 10.0") 940' - 9 5/8" 36# J-55 LT&C @ \$51.16/ft		0181-0795	\$51,400		
Casing (6.1" - 8.0") 7960' - 7" 29# HPP110 BT&C @ \$59.83/ft		0181-0796	\$508,600		
Casing (4.1" - 6.0") 10850' - 4 1/2" 13.5# HCP-110 CDC-HTQ @ \$33.47/ft				0181-0797	\$387,800
Tubing 7720' - 2 7/8" 6.5# L-80 IPC Tbg @ \$19.89/ft				0181-0798	\$164,000
Drilling Head		0181-0860	\$50,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools				0181-0871	\$75,000
Subsurface Equip. & Artificial Lift				0181-0880	\$25,000
Service Pumps (1/4) TP/CP/Circ Pump				0181-0886	\$8,000
Storage Tanks (1/4) 6 OT/ 5 WT/ 1 GB				0181-0890	\$102,000
Emissions Control Equipment (1/4) 3 VRT/1 VRU/Flare/3 KO/AIR				0181-0892	\$87,000
Separation / Treating Equipment (1/4) Bulk H Sep/2 Test H Sep/V Sep/2 VHT/HHT				0181-0895	\$65,000
Automation Metering Equipment				0181-0898	\$62,000
Oil/Gas Pipeline-Pipe/Valves&Misc (1/4) Gas Line & GL Injection				0181-0900	\$13,000
Water Pipeline-Pipe/Valves & Misc (1/4) SWDL Pipe/Fittings				0181-0901	\$15,000
On-site Valves/Fittings/Lines&Misc				0181-0906	\$150,000
Wellhead Flowlines - Construction				0181-0907	\$36,000
Cathodic Protection				0181-0908	
Electrical Installation				0181-0909	\$106,000
Equipment Installation				0181-0910	\$75,000
Oil/Gas Pipeline - Construction				0181-0920	\$10,000
Water Pipeline - Construction				0181-0921	\$27,000
TOTAL			\$639,700		\$1,437,800
SUBTOTAL			\$3,629,200		\$6,837,000
TOTAL WELL COST					\$10,466,200

Extra Expense Insurance

☐ I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.  
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.

☐ I elect to purchase my own well control insurance policy.  
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Joint owner agrees that Item 0180-0245 will be provided by operator, if available, at the specified rate. Operator reserves the right to adjust the rate due to a change in market conditions.

Prepared by: Andy Taylor Date: 1/24/2023

Company Approval: M. Whittaker Date: 1/25/2023

Joint Owner Interest: Amount:

Joint Owner Name: Signature:





March 4, 2023

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8361 0426 2512 4291 45.**

Item Details

<b>Status:</b>	Delivered, Left with Individual
<b>Status Date / Time:</b>	March 4, 2023, 9:40 am
<b>Location:</b>	SPRING, TX 77389
<b>Postal Product:</b>	Priority Mail®
<b>Extra Services:</b>	Certified Mail™ Return Receipt Electronic Up to \$100 insurance included
<b>Recipient Name:</b>	Greg Davis

Recipient Signature

Signature of Recipient:

CARLE SORRILLO  
Kew

Address of Recipient:

22777  
Springwoods Village Parkway  
Spring, TX 77389

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Greg Davis  
XTO Delaware Basin LLC  
22777 Springwoods Village Parkway  
Spring, TX 77389  
Reference #: Rio Grande



March 6, 2023

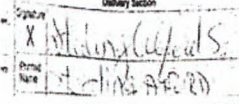

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8361 0426 2512 4213 54.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** March 6, 2023, 8:07 am  
**Location:** OKLAHOMA CITY, OK 73102  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$100 insurance included  
**Recipient Name:** Aaron Young

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Aaron Young  
Devon Energy Production Co.  
333 West Sheridan Ave.  
Oklahoma City, OK 73102  
Reference #: Rio Grande





March 6, 2023

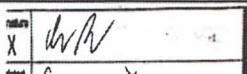
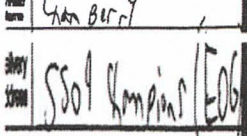
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:  
**9402 8361 0426 2512 4090 31.**

#### Item Details

**Status:** Delivered, Individual Picked Up at Postal Facility  
**Status Date / Time:** March 6, 2023, 7:51 am  
**Location:** MIDLAND, TX 79702  
**Postal Product:** Priority Mail®  
**Extra Services:** Certified Mail™  
Return Receipt Electronic  
Up to \$100 insurance included  
**Recipient Name:** Brian Pond

#### Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,  
United States Postal Service®  
475 L'Enfant Plaza SW  
Washington, D.C. 20260-0004

Brian Pond  
EOG Resources Inc.  
5509 Champions Dr.  
Midland, TX 79706  
Reference #: Rio Grande

**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL COMPANY  
FOR COMPULSORY POOLING, EDDY COUNTY,  
NEW MEXICO.**

**Case Nos. 23419 - 23420**

**SELF-AFFIRMED STATEMENT OF CHARLES CROSBY**

COUNTY OF MIDLAND                    )  
  ) ss.  
STATE OF TEXAS                        )

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto:
  - (a) Attachment A is a structure map of a portion of 19S-28E on the base of the Second Bone Spring Sand. It shows that structure dips gently to the east-southeast. It also shows Second Bone Spring wells in the area, and a line of cross-section.
  - (b) Attachment B is a cross section showing the Second Bone Spring Sand, the target zones for two of the proposed Rio Grande wells. The well logs on the cross-section give a representative sample of the Second Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
  - (c) Attachment C is a structure map of a portion of 19S-28E on the top of the Wolfcamp formation. It shows that structure dips gently to the east-southeast. It also shows Third Bone Spring wells in the area, and a line of cross-section.
  - (d) Attachment D is a cross section showing the Third Bone Spring Sand, the target zones for two of the proposed Rio Grande wells. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the maps that:

EXHIBIT 3

- (a) The horizontal spacing units are justified from a geologic standpoint.
- (b) The target zones are continuous and of relatively uniform thickness across the well units.
- (c) Each quarter-quarter section in each well unit will contribute more or less equally to production.
- (d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachments A and C shows other Second and Third Bone Spring Sand wells drilled in this area. There is a substantial preference for laydown wells.

6. Attachment E contains horizontal drilling plans for the proposed wells. The producing intervals of the wells will be orthodox.

I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through 6 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

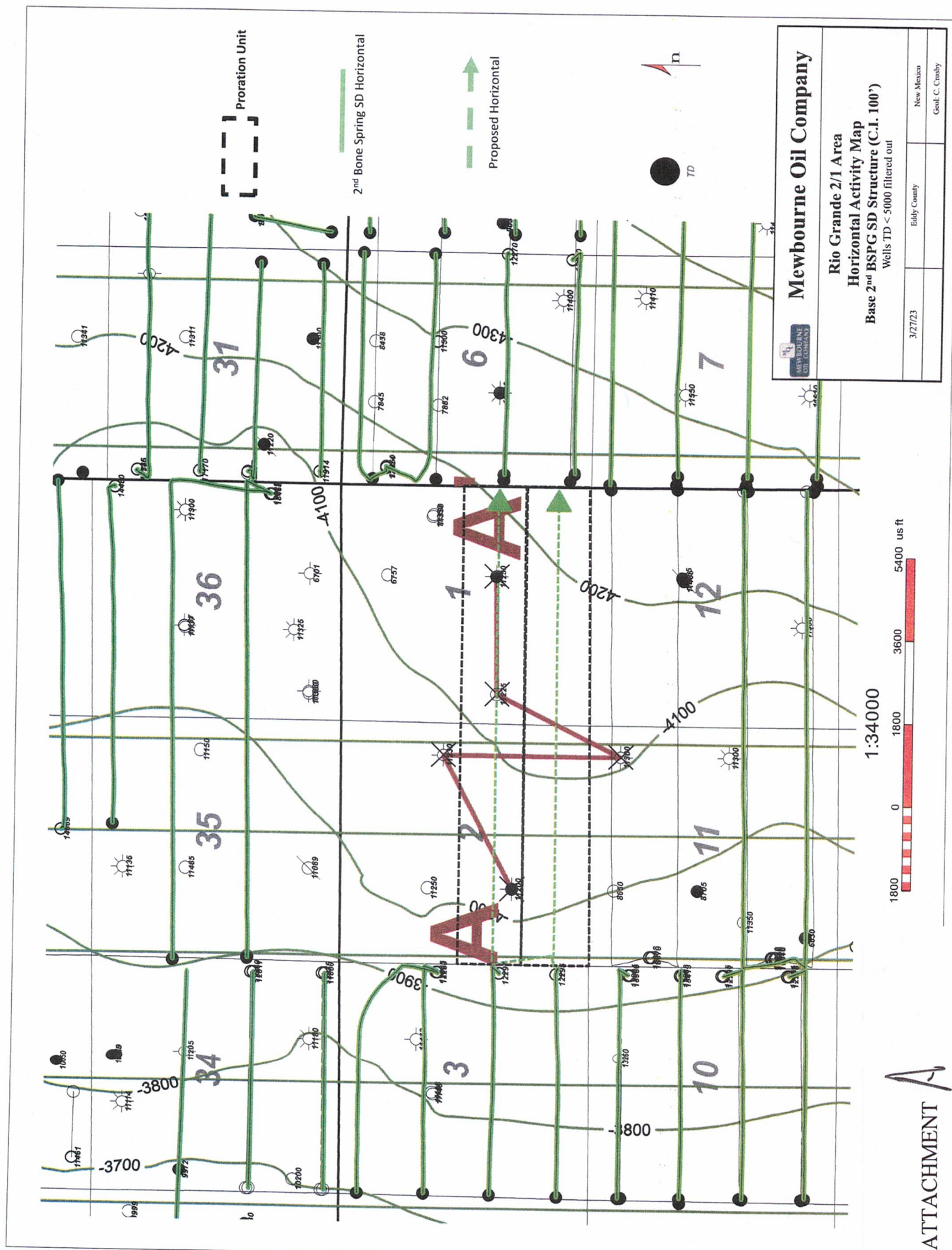
Date: \_\_\_\_\_

4/3/23



Charles Crosby







A' E

A W

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

3001521640000  
BASE ENTERPRISES PROD CO  
PALMLO STATE 1  
1800 FUL/1800 FUL  
TWP: 18 S - Range 28 E - Sec. 1

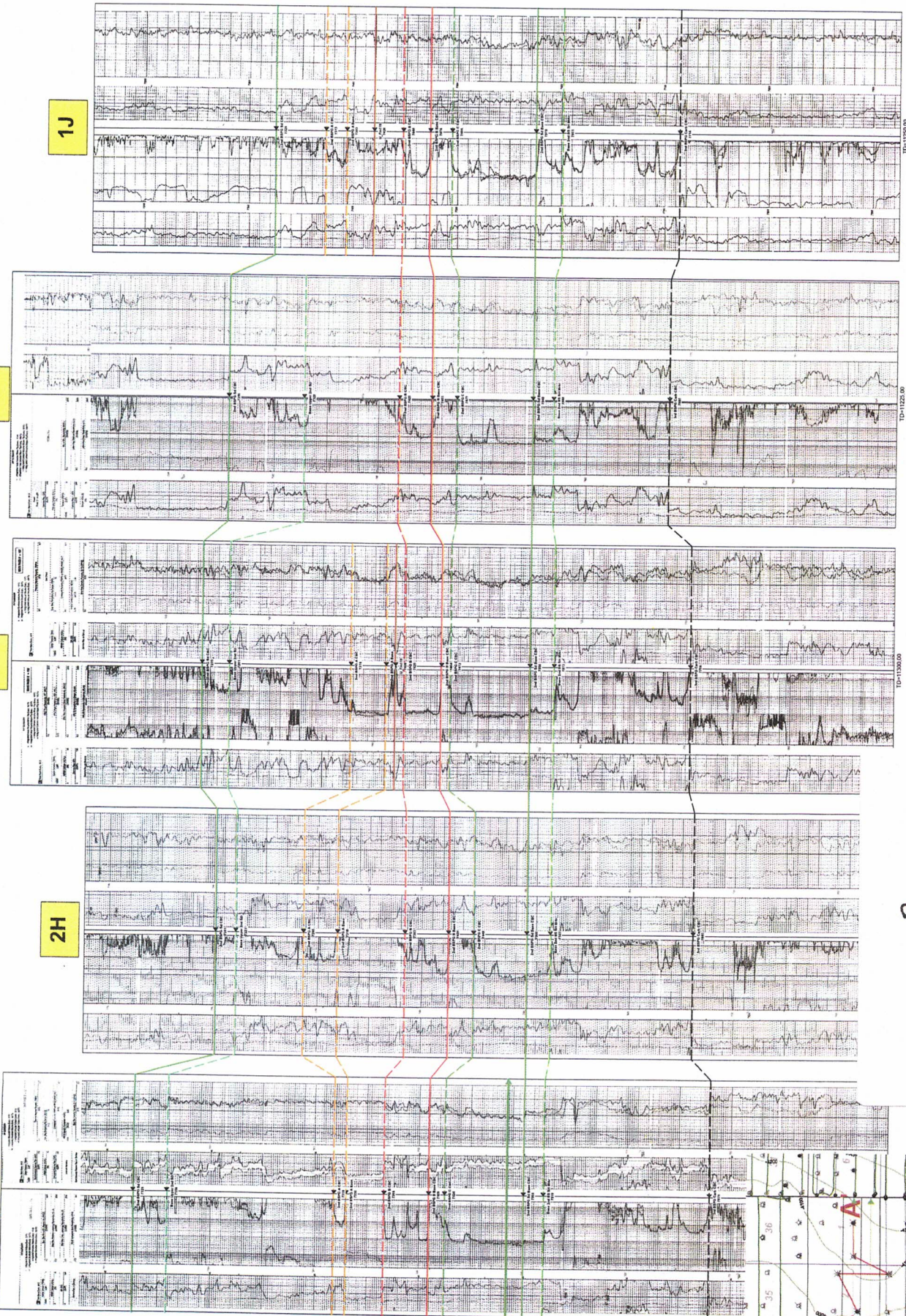
1J

1L

11A

2H

2K



Rio Grande 2nd BSPG SD  
Cross Section Exhibit (A-A')

ATTACHMENT B

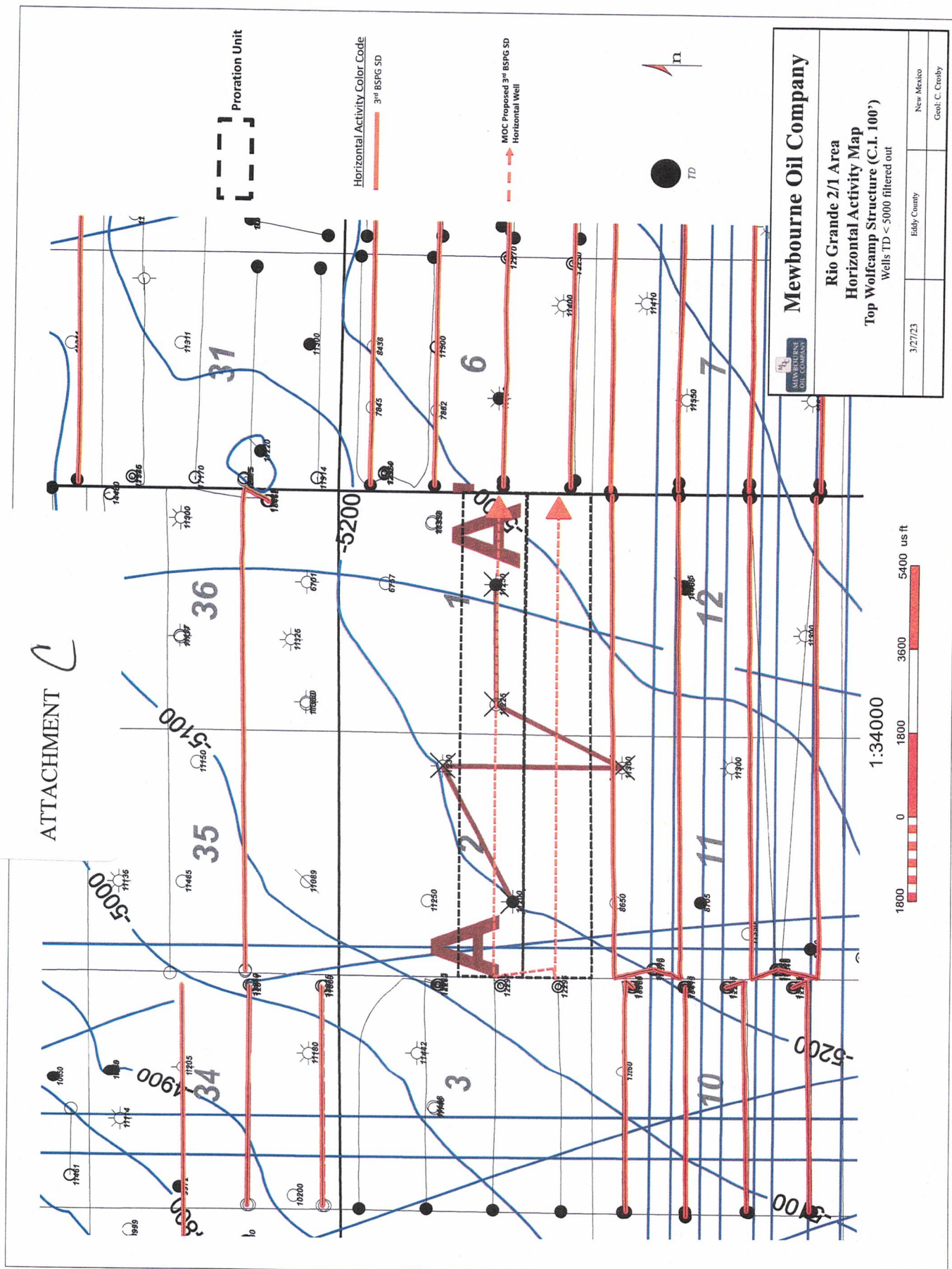
op 2nd  
3PG SD

Grande 21 2nd  
PG SD Target

Base 2nd  
BSPG SD

p 3rd BSPG  
Carbonate







A' E

1J

1L

11A

2H

2K

Rio Grande 2/1 3rd BSPG SD  
Cross Section Exhibit (A-A')

ATTACHMENT D

3rd Bone  
Spring Sand

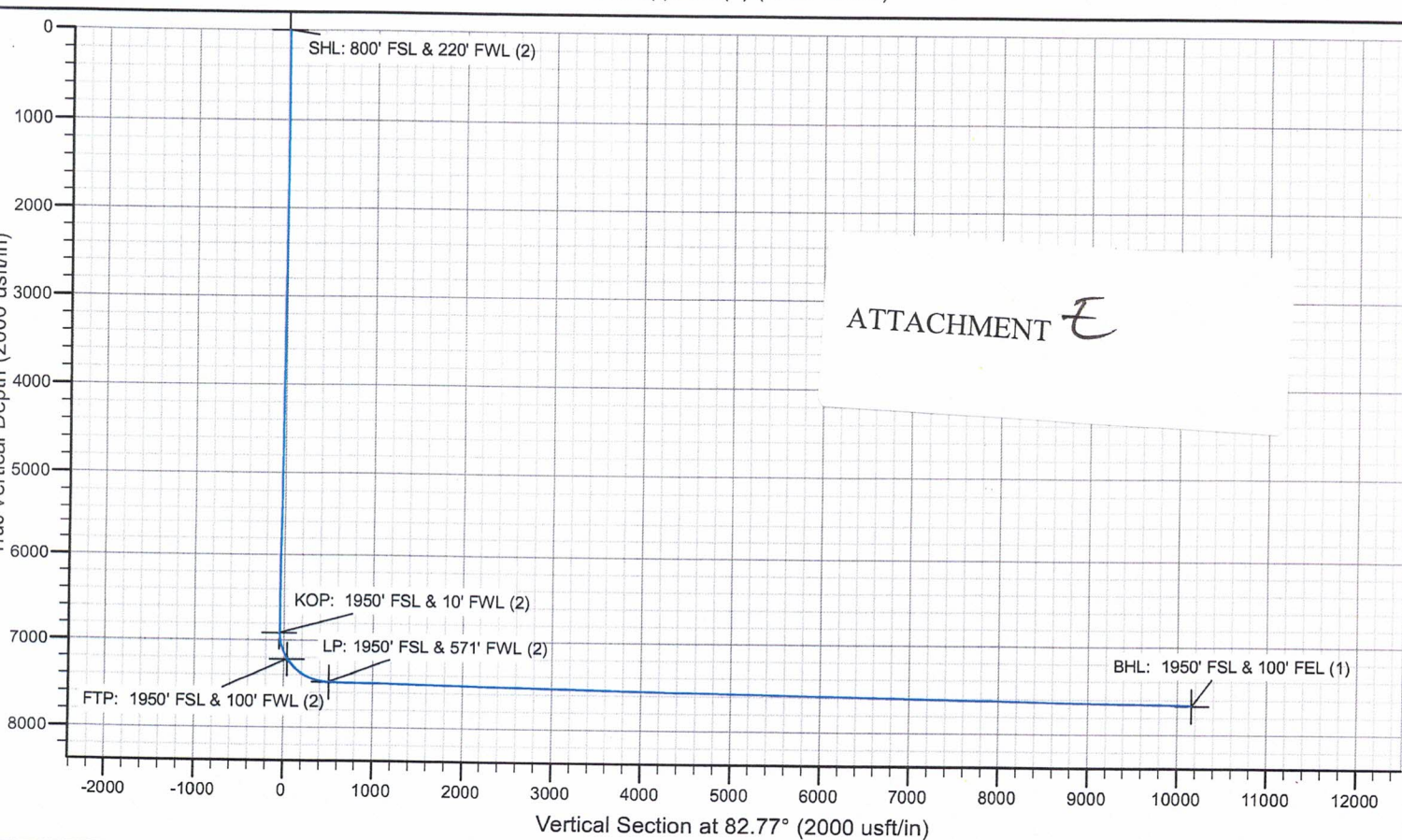
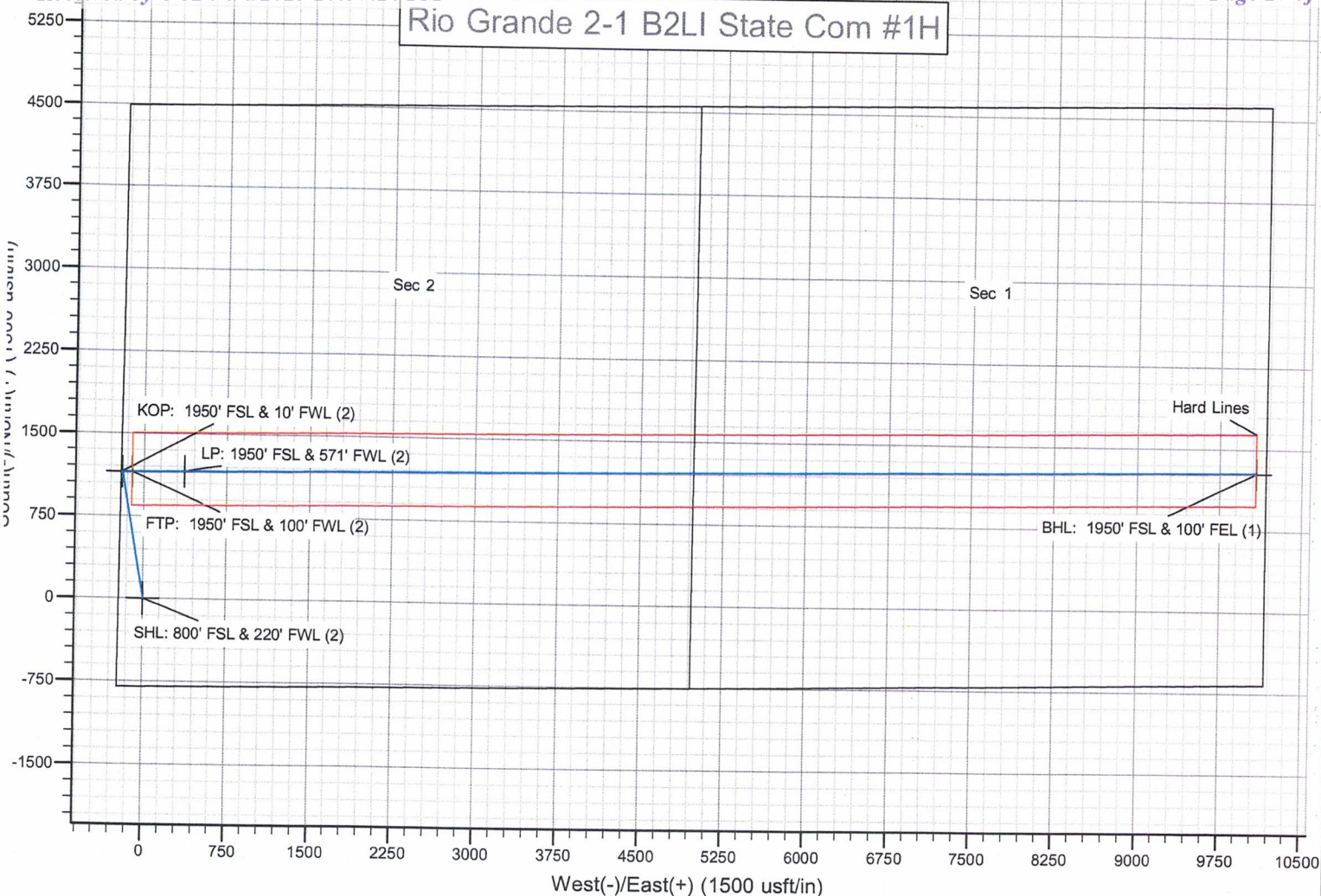
Grande 2/1 3rd  
PG SD Target

3p Wolfcamp



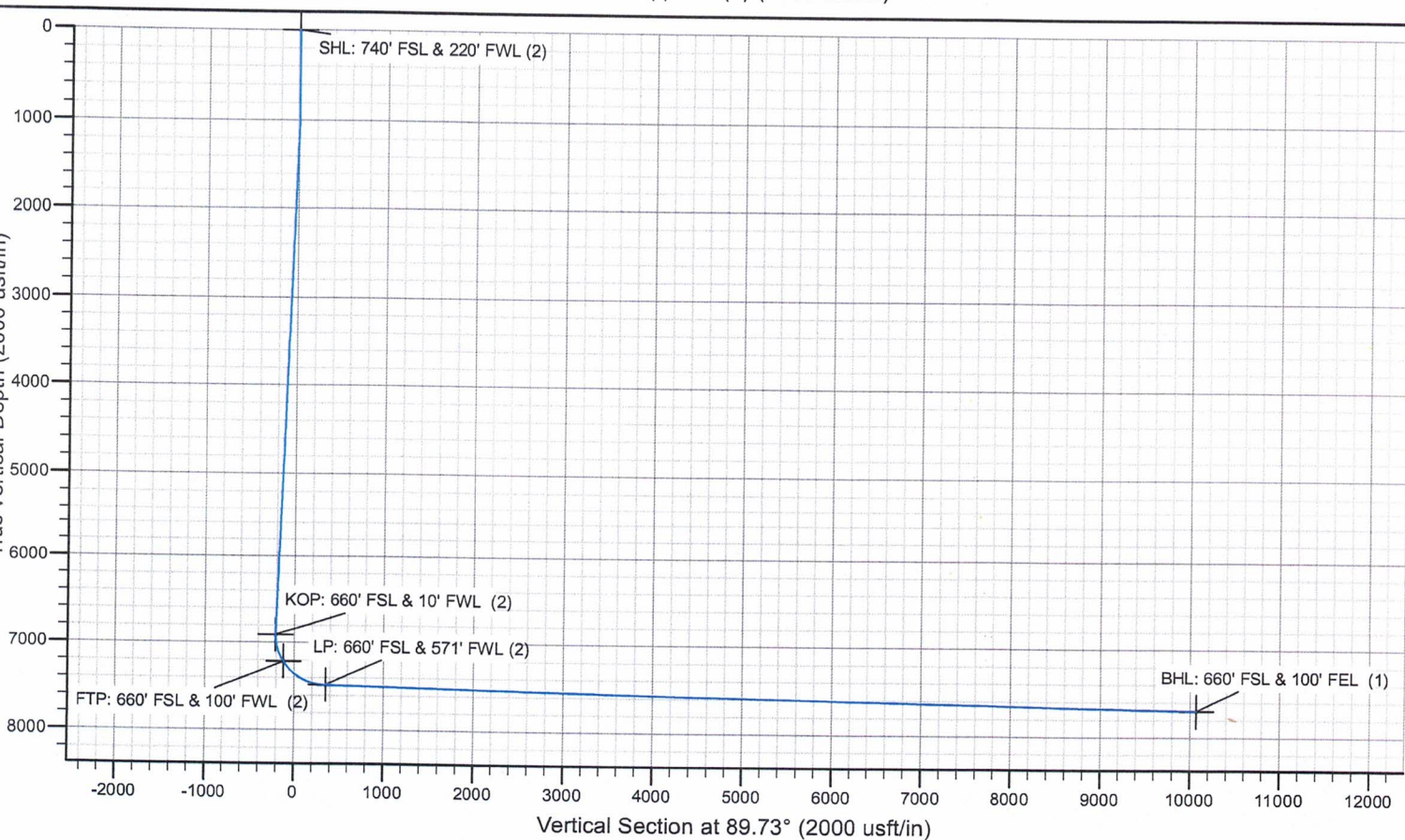
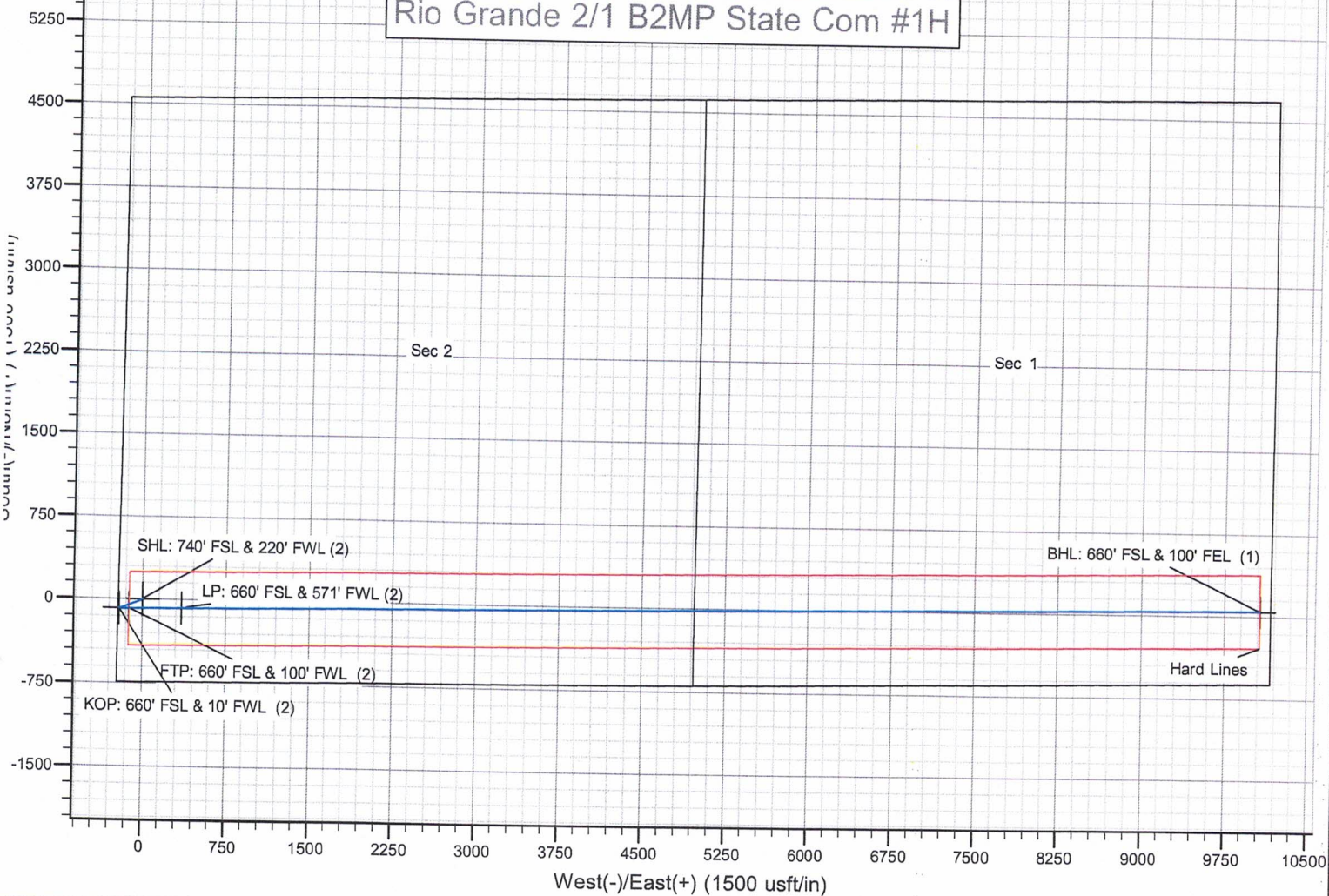


## Rio Grande 2-1 B2LI State Com #1H



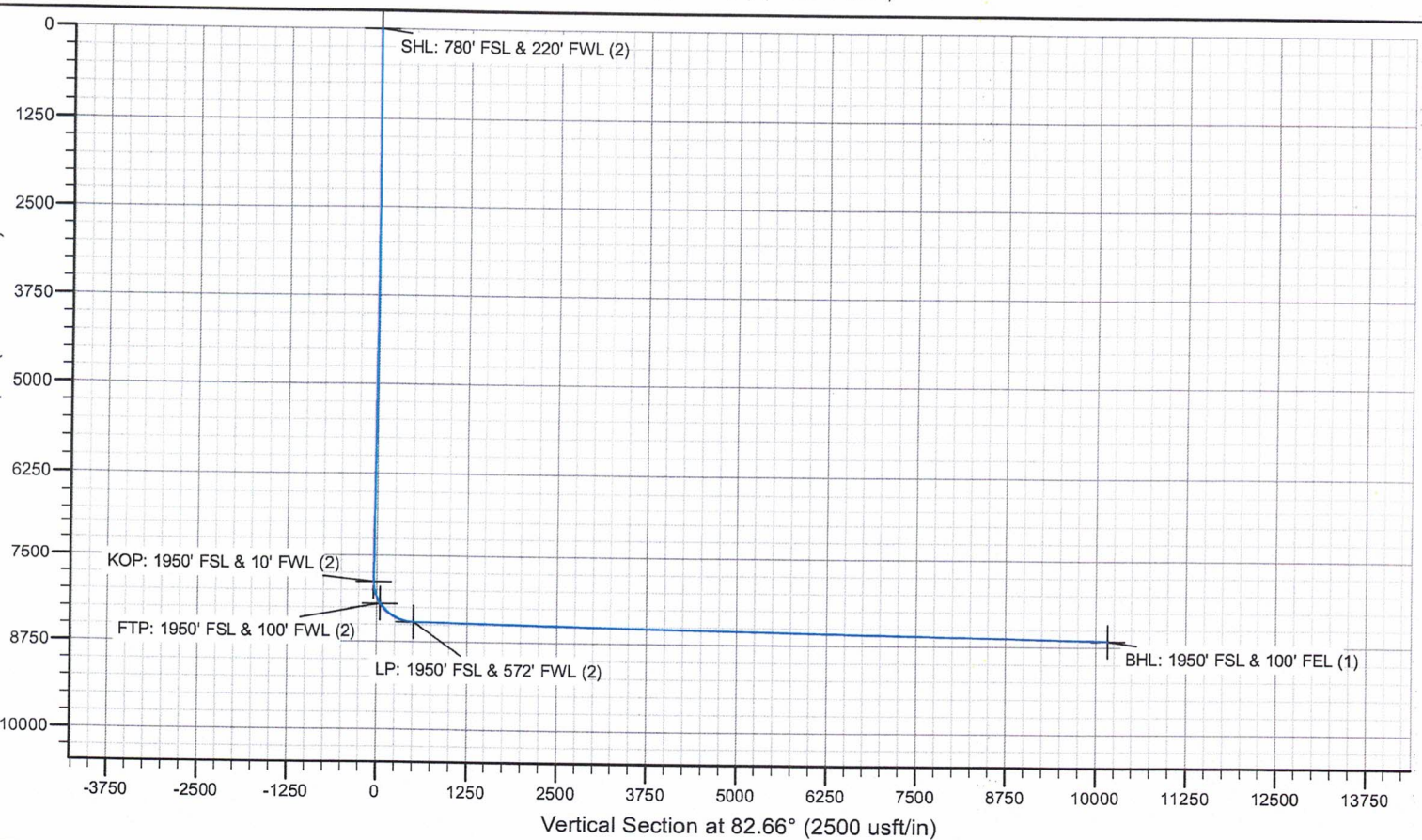
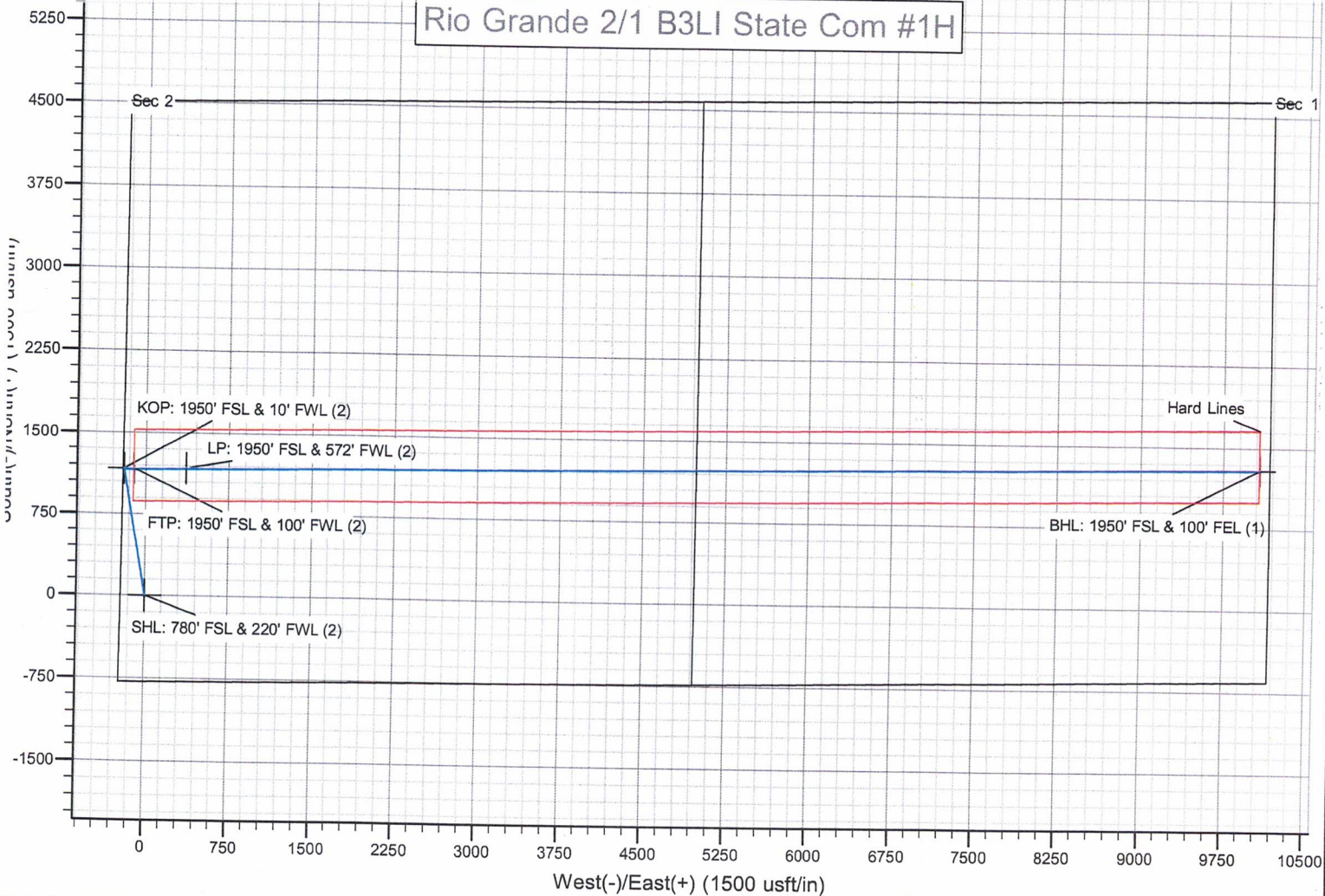


## Rio Grande 2/1 B2MP State Com #1H



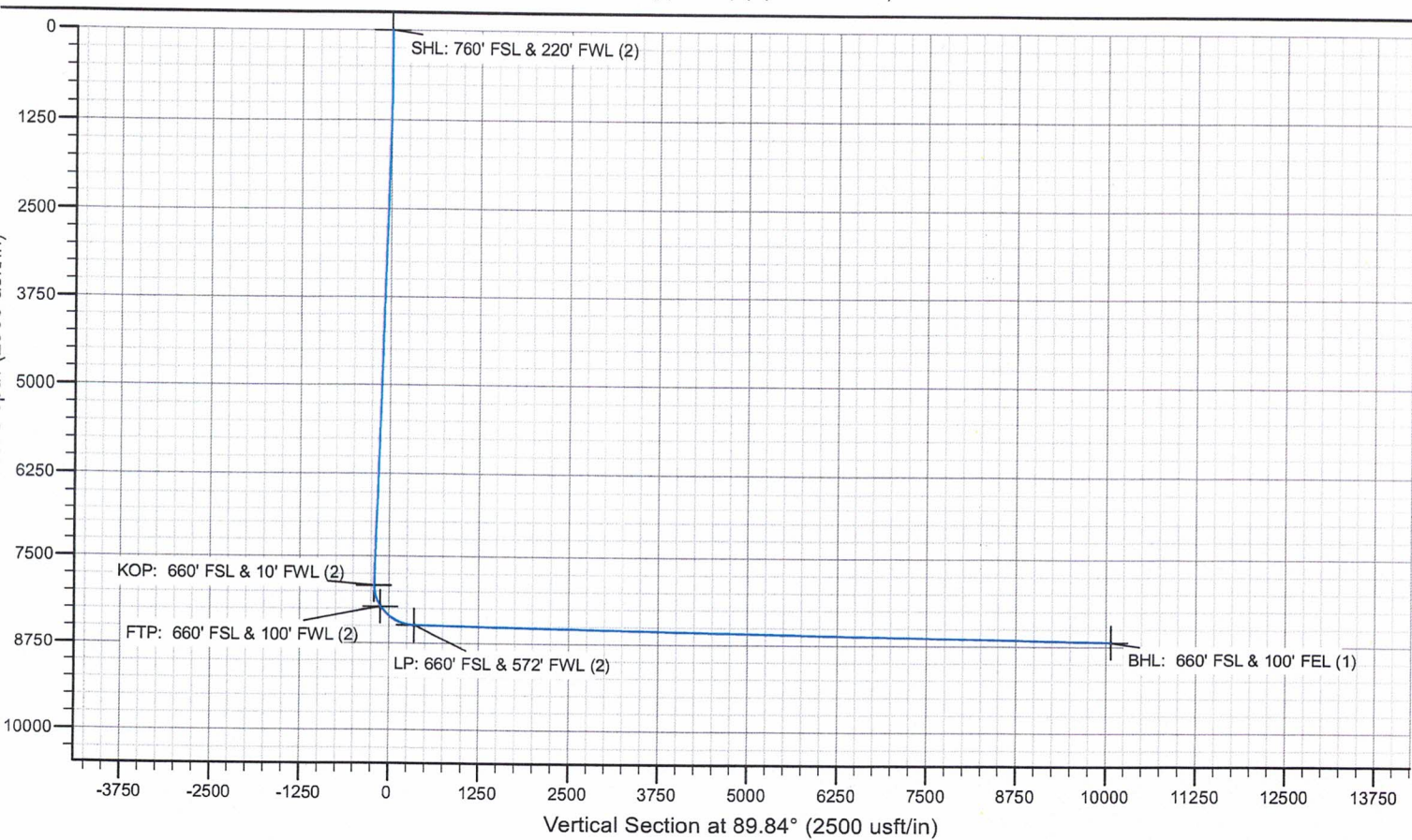
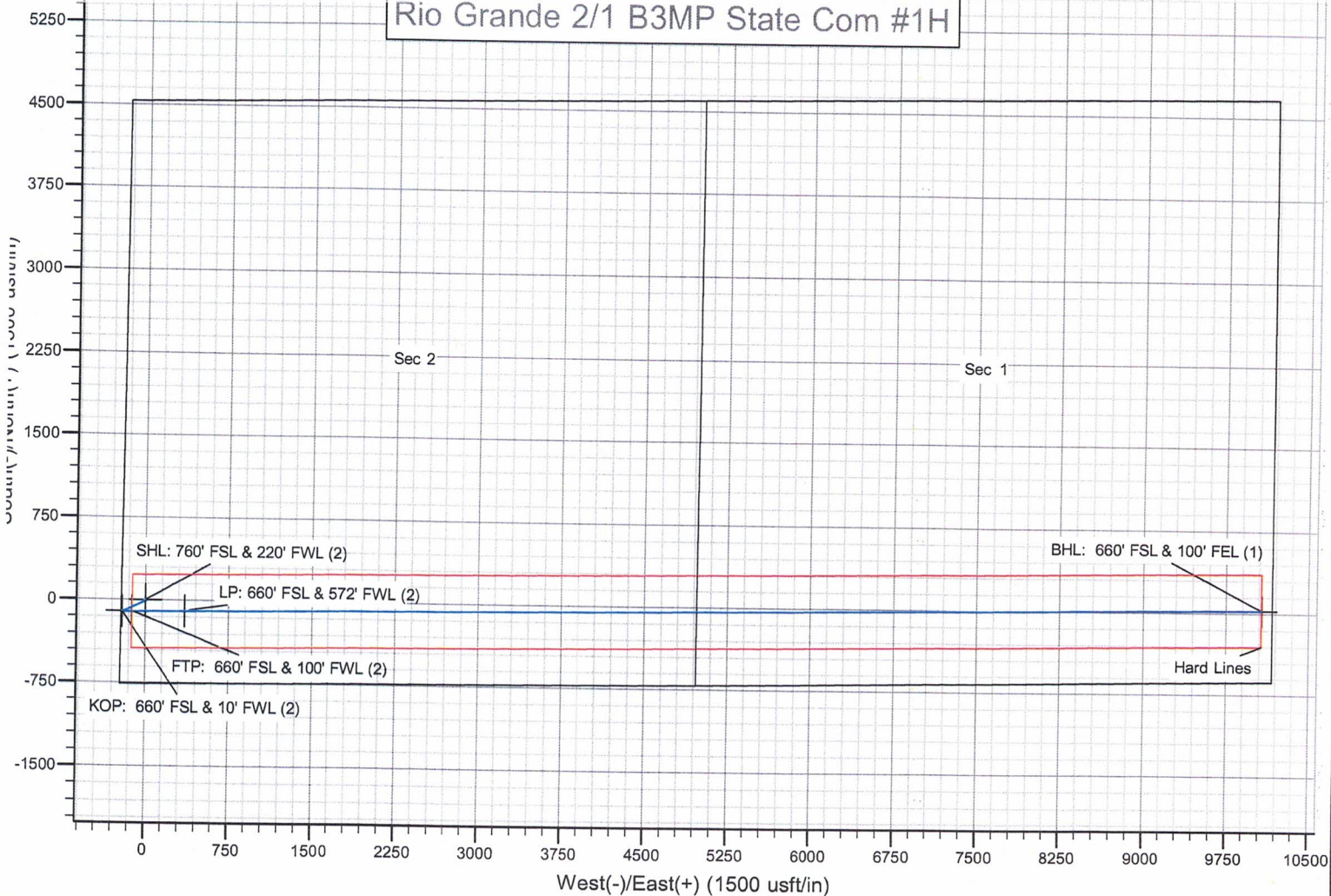


## Rio Grande 2/1 B3LI State Com #1H





## Rio Grande 2/1 B3MP State Com #1H



**STATE OF NEW MEXICO  
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT  
OIL CONSERVATION DIVISION**

**APPLICATIONS OF MEWBOURNE OIL  
COMPANY FOR COMPULSORY POOLING,  
LEA COUNTY, NEW MEXICO.**

**Case Nos. 23419 - 23420**

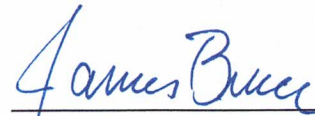
**SELF-AFFIRMED STATEMENT OF NOTICE**

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: \_\_\_\_\_

4/4/23

  
\_\_\_\_\_  
James Bruce



**JAMES BRUCE**  
ATTORNEY AT LAW

POST OFFICE BOX 1056  
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213  
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)  
(505) 660-6612 (Cell)  
(505) 982-2151 (Fax)

[jamesbruc@aol.com](mailto:jamesbruc@aol.com)

March 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

To: Persons on Exhibit A

ATTACHMENT **A**

Ladies and gentlemen:

Enclosed are copies of two applications, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company, seeking orders requesting the following relief:

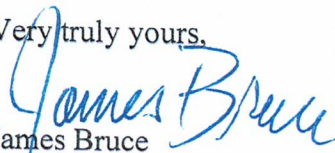
(i) Case No. 23419: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2LI State Com. Well No. 1H and the Rio Grande 2/1 B3LI State Com. Well No. 1H, which have first take points in the NW/4SW/4 of Section 2 and last take points in the NE/4SE/4 of Section 12.

(ii) Case No. 23420: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H, which have first take points in the SW/4SW/4 of Section 2 and last take points in the SE/4SE/4 of Section 12.

These matters are scheduled for hearing at 8:15 a.m. on Thursday, April 6, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/oed/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the applications, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a

Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,

A handwritten signature in blue ink that reads "James Bruce". The signature is written in a cursive style with a large, stylized "J" and "B".

James Bruce

Attorney for Mewbourne Oil Company



EXHIBIT A

**Working Interest Owners**

COG Operating LLC  
600 W. Illinois Ave.  
Midland, TX 79701  
Attn: Brent Sawyer

Devon Energy Production Company, L.P.  
333 West Sheridan Avenue  
Oklahoma City, OK 73102  
Attn: Cari Allen

EOG Resources, Inc.  
5509 Champions Drive  
Midland, TX 79706  
Attn: Clay Haggard

XTO Delaware Basin, LLC  
XTO Permian, LLC  
22777 Springwoods Village Parkway  
Spring, TX 77389  
Attn: Greg Davis

**Record Title Only**

Occidental Permian Limited Partnership  
5 Greenway Plaza, #110  
Houston, Texas 77046  
Attn: Ms. Lauren Guest

# Carlsbad Current Argus.

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## Affidavit of Publication

Ad # 0005637698

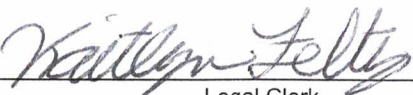
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**JAMES BRUCE ATTORNEY AT LAW**  
POBOX 1056

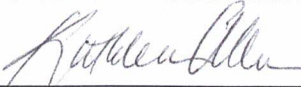
**SANTA FE, NM 87504**

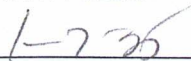
I, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/23/2023

  
Legal Clerk

Subscribed and sworn before me this March 23, 2023:

  
State of WI, County of Brown  
NOTARY PUBLIC

  
My commission expires

### NOTICE

To: COG Operating LLC, Devon Energy Production Company, L.P., EOG Resources, Inc., XTO Delaware Basin, LLC, and XTO Permian, LLC (as to their Working Interests), and Occidental Permian Limited Partnership (as to its Record Title only) or your successors, or assigns: Mewbourne Oil Company has filed the following applications with the New Mexico Oil Conservation Division:

(i) Case No. 23419: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2LI State Com. Well No. 1H and the Rio Grande 2/1 B3LI State Com. Well No. 1H; and

(ii) Case No. 23420: Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H.

Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. These matters are scheduled for hearing on April 6, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at [Marlene.Salvidrez@emnrd.nm.gov](mailto:Marlene.Salvidrez@emnrd.nm.gov). You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at [ocd.hearings@emnrd.nm.gov](mailto:ocd.hearings@emnrd.nm.gov), and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, [jamesbruce@aol.com](mailto:jamesbruce@aol.com). The units are located approximately 13 miles southwest of Loco Hills, New Mexico #5637698, Current Argus, March 23, 2023

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# of Affidavits 1

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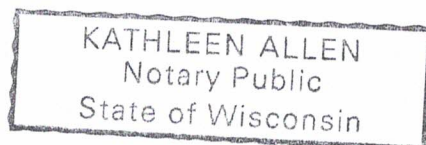


EXHIBIT 5