BEFORE THE OIL CONSERVATION DIVISION EXAMINER HEARING APRIL 06, 2023

CASE NOS. 23428-23429

Gold Log 32H-35H, 311H, & 313H WC Gold Log 71H-74H BS

Lea County, New Mexico



STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR APPROVAL OF A 1,279.16-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 23428 & 23429

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- OXY Exhibit B: Applications

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- o Exhibit C-2: C-102s
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COMPULSORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 23428 | APPLICANT'S RESPONSE | |
|--|--|--|
| Date | April 6, 2023 | |
| Applicant | OXY U.S.A. Inc. | |
| Designated Operator & OGRID (affiliation if applicable) | OGRID No. 16696 | |
| Applicant's Counsel: | Holland & Hart LLP | |
| Case Title: | APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. | |
| Entries of Appearance/Intervenors: | COG/Concho | |
| Well Family | Gold Log 4_9 Fed Com | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Wolfcamp | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | Wolfcamp formation | |
| Pool Name and Pool Code: | WC-025-G-09 S223219D; Wolfcamp (98296) | |
| Well Location Setback Rules: | Statewide | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 1,279.16, more or less | |
| Building Blocks: | 40 acres | |
| Orientation: | north-south | |
| Description: TRS/County | Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application? | No; Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. Approval is requested in this application. | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | N/A | |
| Proximity Tracts: If yes, description | N/A | |
| Proximity Defining Well: if yes, description | N/A | |
| Applicant's Ownership in Each Tract | Exhibit C-3 | |
| Well(s) | | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed | |
| Well #1 BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. A | Gold Log 4_9 Fed Com 32H (API Pending) SHL: 608 FNL, 1284 FWL (Lot 4), Sec. 4, T22S, R32E BHL: 20 FSL, 1640 FWL (Unit N), Sec. 9, T22S, R32E | |
| Submitted by: OXY USA INC. | Completion Target: Wolfcamp Orientation: north to south | |
| Hearing Date: April 06, 2023 | | |

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|---|--|-------------|
| Well #2 | Gold Log 4_9 Fed Com 33H (API Pending) | |
| | SHL: 609 FNL, 1314 FWL (Lot 4), Sec. 4, T22S, R32E | |
| | BHL: 20 FSL, 2400 FWL (Unit N), Sec. 9, T22S, R32E | |
| | Completion Target: Wolfcamp | |
| | Orientation: north to south | |
| | Completion Status: Expected to be standard | |
| Well #3 | Gold Log 4_9 Fed Com 34H (API Pending) | |
| | SHL: 606 FNL, 1646 FEL (Lot 2), Sec. 4, T22S, R32E | |
| | BHL: 20 FSL, 1640 FEL (Unit O), Sec. 9, T22S, R32E | |
| | Completion Target: Wolfcamp | |
| | Orientation: north to south | |
| | Completion Status: Expected to be standard | |
| Well #4 | Gold Log 4_9 Fed Com 35H (API Pending) | |
| | SHL: 606 FNL, 1586 FEL (Lot 2), Sec. 4, T22S, R32E | |
| | BHL: 20 FSL, 330 FEL (Unit P), Sec. 9, T22S, R32E | |
| | Completion Target: Wolfcamp | |
| | Orientation: north to south | |
| | Completion Status: Expected to be standard | |
| Well #5 | Gold Log 4_9 Fed Com 311H (API Pending) | |
| | SHL: 608 FNL, 1254 FWL (Lot 4), Sec. 4, T22S, R32E | |
| | BHL: 20 FSL, 1000 FWL (Unit M), Sec. 9, T22S, R32E | |
| | Completion Target: Wolfcamp | |
| | Orientation: north to south | |
| | Completion Status: Expected to be standard | |
| Well #6 | Gold Log 4_9 Fed Com 313H (API Pending) | |
| | SHL: 606 FNL, 1616 FEL (Lot 2), Sec. 4, T22S, R32E BHL: 20 FSL, 1000 FEL (Unit P), Sec. 9, T22S, R32E | |
| | bill. 2013L, 1000 TEL (bill F), 360. 3, 1223, N32L | |
| | Completion Target: Wolfcamp | |
| | Orientation: north to south | |
| | Completion Status: Expected to be standard | |
| Horizontal Well First and Last Take Points | Exhibit C-4 | |
| | | |
| Completion Target (Formation, TVD and MD) | Exhibit C-4 | |
| Completion rarget (Formation, TVD and MD) | Exhibit C-4 | |
| | | |
| AFE Capex and Operating Costs | | |
| Drilling Supervision/Month \$ | \$8,500 | |
| Production Supervision/Month \$ | \$850 | |
| Justification for Supervision Costs | Exhibit C | |
| Requested Risk Charge | 200% | |
| Notice of Hearing | | |
| Proposed Notice of Hearing | Exhibit B | |
| · · · · | Exhibit F | |
| Proof of Mailed Notice of Hearing (20 days before hearing) | | |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit G | |
| Ownership Determination | | |
| land Qwnership Schematin of the Spacing Unit | Exhibit C-3 | |

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| Tract List (including lease numbers and owners) If approval of Non-Standard Spacing Unit is requested, Tract | Exhibit C-3 | |
| List (including lease numbers and owners) of Tracts subject to | | |
| notice requirements. | Exhibit C-6 | |
| Pooled Parties (including ownership type) | Exhibit C-3 | |
| Unlocatable Parties to be Pooled | N/A | |
| Ownership Depth Severance (including percentage above & | | |
| below) | N/A | |
| Joinder | | |
| Sample Copy of Proposal Letter | Exhibit C-4 | |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit C-3 | |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-5 | |
| Overhead Rates In Proposal Letter | N/A | |
| Cost Estimate to Drill and Complete | Exhibit C-4 | |
| Cost Estimate to Equip Well | Exhibit C-4 | |
| Cost Estimate for Production Facilities | Exhibit C-4 | |
| Geology | | |
| Summary (including special considerations) | Exhibit D | |
| Spacing Unit Schematic | Exhibit D-1 | |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit D-2 | |
| Well Orientation (with rationale) | Exhibit D-2 | |
| Target Formation | Exhibit D-4 | |
| HSU Cross Section | Exhibit D-4 | |
| Depth Severance Discussion | N/A | |
| Forms, Figures and Tables | | |
| C-102 | Exhibit C-2 | |
| Tracts | Exhibit C-3 | |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit C-3 | |
| General Location Map (including basin) | Exhibit D-1 | |
| Well Bore Location Map | Exhibit D-2 | |
| Structure Contour Map - Subsea Depth | Exhibit D-3 | |
| Cross Section Location Map (including wells) | Exhibit D-3 | |
| Cross Section (including Landing Zone) | Exhibit D-4 | |
| Additional Information | | |
| Special Provisions/Stipulations | N/A | |
| CERTIFICATION: I hereby certify that the information provi | ded in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Adam G. Rankin | |
| Signed Name (Attorney or Party Representative): | | |
| Date: | 4-Apr-23 | |

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS

| Case: 23429 | APPLICANT'S RESPONSE | |
|--|--|--|
| Date | April 6, 2023 | |
| Applicant | OXY U.S.A. Inc. | |
| Designated Operator & OGRID (affiliation if applicable) | OGRID No. 16696 | |
| Applicant's Counsel: | Holland & Hart LLP | |
| Case Title: | APPLICATION OF OXY USA INC. FOR COMPULSORY POOLING, LEA COUNTY, NEW MEXICO. | |
| Entries of Appearance/Intervenors: | COG/Concho | |
| Well Family | Gold Log 4_9 Fed Com | |
| Formation/Pool | | |
| Formation Name(s) or Vertical Extent: | Bone Spring formation | |
| Primary Product (Oil or Gas): | Oil | |
| Pooling this vertical extent: | Bone Spring formation | |
| Pool Name and Pool Code: | Bilbrey Basin; Bone Spring (Pool Code 5695) | |
| Well Location Setback Rules: | Statewide | |
| Spacing Unit | | |
| Type (Horizontal/Vertical) | Horizontal | |
| Size (Acres) | 1,279.16, more or less | |
| Building Blocks: | 40 acres | |
| Orientation: | north-south | |
| Description: TRS/County | Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. | |
| Standard Horizontal Well Spacing Unit (Y/N), If No, describe <u>and</u> is approval of non-standard unit requested in this application? | No; Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. Approval is requested in this application. | |
| Other Situations | | |
| Depth Severance: Y/N. If yes, description | N/A | |
| Proximity Tracts: If yes, description | N/A | |
| Proximity Defining Well: if yes, description | N/A | |
| Applicant's Ownership in Each Tract | Exhibit C-3 | |
| Well(s) | | |
| Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard) | Add wells as needed | |

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|---|--|
| Well #1 | Gold Log 4_9 Fed Com 71H (API Pending) |
| | SHL: 399 FNL, 1286 FWL (Lot 4), Sec. 4, T22S, R32E |
| | BHL: 20 FSL, 700 FWL (Unit M), Sec. 9, T22S, R32E |
| | Completion Target: Bone Spring |
| | Orientation: north to south |
| | Completion Status: Expected to be standard |
| Well #2 | Gold Log 4_9 Fed Com 72H (API Pending) |
| | SHL: 399 FNL, 1316 FWL (Lot 4), Sec. 4, T22S, R32E |
| | BHL: 20 FSL, 1980 FWL (Unit N), Sec. 9, T22S, R32E |
| | Completion Target: Bone Spring |
| | Orientation: north to south |
| | Completion Status: Expected to be standard |
| Well #3 | Gold Log 4_9 Fed Com 73H (API Pending) |
| | SHL: 396 FNL, 1615 FEL (Lot 2), Sec. 4, T22S, R32E |
| | BHL: 20 FSL, 1980 FEL (Unit O), Sec. 9, T22S, R32E |
| | Completion Target: Bone Spring |
| | Orientation: north to south |
| · · · · · · · · · · · | Completion Status: Expected to be standard |
| Well #4 | Gold Log 4_9 Fed Com 74H (API Pending) |
| | SHL: 396 FNL, 1585 FEL (Lot 2), Sec. 4, T22S, R32E |
| | BHL: 20 FSL, 700 FEL (Unit P), Sec. 9, T22S, R32E |
| | Completion Target: Bone Spring |
| | Orientation: north to south |
| <u> </u> | Completion Status: Expected to be standard |
| Horizontal Well First and Last Take Points | Exhibit C-4 |
| Completion Target (Formation, TVD and MD) | Exhibit C-4 |
| | |
| AFE Capex and Operating Costs | |
| Drilling Supervision/Month \$ | \$8,500 |
| Production Supervision/Month \$ | \$850 |
| Justification for Supervision Costs | Exhibit C |
| Requested Risk Charge | 200% |
| Notice of Hearing | |
| Proposed Notice of Hearing | Exhibit B |
| Proof of Mailed Notice of Hearing (20 days before hearing) | Exhibit F |
| Proof of Published Notice of Hearing (10 days before hearing) | Exhibit G |
| Ownership Determination | |
| | Exhibit C-3 |
| Land Ownership Schematic of the Spacing Unit | |

| Received by OCD: 4/4/2023 5:33:54 PM If approval of Non-Standard Spacing Unit is requested, Tract Lis | st Page 8 o | |
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| (including lease numbers and owners) of Tracts subject to notion | ce | |
| requirements. | Exhibit C-6 | |
| Pooled Parties (including ownership type) | Exhibit C-3 | |
| Unlocatable Parties to be Pooled | N/A | |
| Ownership Depth Severance (including percentage above & below) | N/A | |
| Joinder | | |
| Sample Copy of Proposal Letter | Exhibit C-4 | |
| List of Interest Owners (ie Exhibit A of JOA) | Exhibit C-3 | |
| Chronology of Contact with Non-Joined Working Interests | Exhibit C-5 | |
| Overhead Rates In Proposal Letter | N/A | |
| Cost Estimate to Drill and Complete | Exhibit C-4 | |
| Cost Estimate to Equip Well | Exhibit C-4 | |
| Cost Estimate for Production Facilities | Exhibit C-4 | |
| Geology | | |
| Summary (including special considerations) | Exhibit D | |
| Spacing Unit Schematic | Exhibit D-1 | |
| Gunbarrel/Lateral Trajectory Schematic | Exhibit D-2 | |
| Well Orientation (with rationale) | Exhibit D-2 | |
| Target Formation | Exhibit D-4 | |
| HSU Cross Section | Exhibit D-4 | |
| Depth Severance Discussion | N/A | |
| Forms, Figures and Tables | | |
| C-102 | Exhibit C-2 | |
| Tracts | Exhibit C-3 | |
| Summary of Interests, Unit Recapitulation (Tracts) | Exhibit C-3 | |
| General Location Map (including basin) | Exhibit D-1 | |
| Well Bore Location Map | Exhibit D-2 | |
| Structure Contour Map - Subsea Depth | Exhibit D-3 | |
| Cross Section Location Map (including wells) | Exhibit D-3 | |
| Cross Section (including Landing Zone) | Exhibit D-4 | |
| Additional Information | | |
| Special Provisions/Stipulations | N/A | |
| CERTIFICATION: I hereby certify that the information provi | ded in this checklist is complete and accurate. | |
| Printed Name (Attorney or Party Representative): | Adam G. Rankin | |
| Signed Name (Attorney or Party Representative): | and | |

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STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF A 1,279.16-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NO.

APPLICATION

OXY USA Inc. ("OXY" or "Applicant") (OGRID No. 16696) through its undersigned attorneys, files this application with the Oil Conservation Division for an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. In support of this application, Oxy states:

1. OXY is a working interest owner in the subject acreage and has the right to drill thereon.

2. OXY is proposing a Joint Operating Agreement covering the subject area and seeks approval of this non-standard horizontal well spacing unit to match a corresponding Communitization Agreement for the federal leases within the subject area.

Due to the nature and configuration of the federal leases in the subject area, the
 Bureau of Land Management ("BLM") will not approve the commingling of production at central
 facilities if the subject area is developed using standard horizontal well spacing units. *See, e.g.*,
 43 CFR 3173.14 (addressing authorized commingling). However, if the proposed non-standard
 spacing unit is approved by the Division, the OXY understands that BLM will issue a

corresponding Communitization Agreement for the federal leases within the subject area to allow

commingling and the corresponding reduction of the necessary surface facilities.

4. OXY seeks to minimize cost and surface disturbance by consolidating facilities and

commingling production from existing and future wells in the proposed non-standard spacing unit.

To allow the proposed wells to be dedicated to a Communitization Agreement, OXY requires

approval of a corresponding non-standard horizontal well spacing unit in the Wolfcamp formation.

5. OXY seeks to initially dedicate the proposed non-standard horizontal well spacing

unit and the corresponding Communitization Agreement to the following proposed wells:

- Gold Log 4_9 Fed Com 32H, 33H, and 311H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;
- Gold Log 4_9 Fed Com 34H, 35H, and 313H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

6. Applicant has sought and been unable to obtain voluntary agreement for the development of these lands from all mineral interest owners in the subject spacing unit.

7. The pooling of interests will avoid the drilling of unnecessary wells, will prevent

waste, and will protect correlative rights.

8. Approval of this application will allow OXY to efficiently locate surface facilities,

reduce surface disturbance, lower operating costs and facilitate effective well spacing.

9. Approval of this application is in the best interest of conservation, the prevention of waste and the protection of correlative rights.

WHEREFORE, Applicant requests that this matter be set for hearing on April 6,

2023, before an Examiner of the Oil Conservation Division, and, after notice and hearing as required by law, the Division enter an order:

- A. Approving the proposed non-standard horizontal well spacing unit;
- B. Pooling all uncommitted interests in the proposed horizontal well spacing unit and approving the initial wells thereon;
- C. Designating Applicant as operator of this spacing unit and the horizontal wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the wells against any working interest owner who does not voluntarily participate in the drilling of the wells.

Respectfully submitted,

HOLLAND & HART LLP

By:_

Michael H. Feldewert Adam G. Rankin Julia Broggi Paula Vance Post Office Box 2208 Santa Fe, NM 87504 505-998-4421 505-983-6043 Facsimile mfeldewert@hollandhart.com agrankin@hollandhart.com jbroggi@hollandhart.com

ATTORNEYS FOR OXY USA INC.

Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

- Gold Log 4_9 Fed Com 32H, 33H, and 311H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;
- Gold Log 4_9 Fed Com 34H, 35H, and 313H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR APPROVAL OF A 1,279.16-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 23428 & 23429

SELF-AFFIRMED STATEMENT OF AMBER DELACH

1. My name is Amber Delach and I am employed by OXY USA Inc. ("OXY") as a land negotiator.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum land matters. My credentials as a petroleum landman have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by OXY in these consolidated cases and the status of the lands in the subject area.

4. The uncommitted parties have not indicated that they will oppose these pooling cases proceeding by affidavit and, therefore, I do not expect opposition at the hearing.

5. In Case No. 23428, OXY seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage.

6. This spacing unit will be initially dedicated to the following proposed wells:

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

- Gold Log 4_9 Fed Com 32H, 33H, and 311H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9; and
- Gold Log 4_9 Fed Com 34H, 35H, and 313H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

7. In **Case No. 23429**, OXY seeks an order (a) approving a 1,279.16-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage.

- 8. This spacing unit will be initially dedicated to the following proposed wells:
- Gold Log 4_9 Fed Com 71H and 72H wells, to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9; and
- Gold Log 4_9 Fed Com 73H and 74H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

9. Due to the nature and configuration of the federal leases in these proposed units, the Bureau of Land Management ("BLM") will not approve the commingling of production at central facilities if the subject areas are developed using standard horizontal well spacing units. However, if the proposed units are approved by the Division, OXY understands that the BLM will issue corresponding Communitization Agreements for the federal leases within the subject areas to allow commingling and the corresponding reduction of the necessary surface facilities. 10. OXY therefore seeks approval of the proposed units to conform to the BLM's requested communitization agreement and to minimize surface disturbance by consolidating facilities and commingling production from existing and future wells in the proposed units.

11. OXY understands that the BLM requires Division approval of the proposed units and that the BLM only approves communitization agreements that conform to a state-approved spacing unit. Without Division approval of the proposed units, OXY would be required to construct separate facilities for standard spacing units.

12. **OXY Exhibit C-1** is a copy of the proposed communitization agreements for the formations underlying the subject acreage for the proposed units in this case.

13. **OXY Exhibit C-2** contains Form C-102s for the proposed initial wells. These forms demonstrate that the completed interval for each well will meet the standard setback requirements for horizontal oil wells in each pool.

14. The forms also reflect that the wells targeting the Wolfcamp formation will be assigned to the WC-025 G-09 S223219D; Wolfcamp (Pool Code 98296) and the wells targeting the Bone Spring formation will be assigned to the Bilbrey Basin: Bone Spring (Pool Code 5695).

15. No ownership depth severances exist within the Wolfcamp or Bone Spring formations underlying this acreage.

16. **OXY Exhibit C-3** identifies the tracts of land comprising the proposed units in each case, the working interest ownership in each tract, and the ownership interests on a spacing-unit basis. There are no unleased mineral interest owners. The subject acreage is comprised of state and federal lands.

17. **OXY Exhibit C-3** also identifies the working interest owners that OXY is seeking to pool highlighted in yellow.

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18. **OXY Exhibit C-4** contains a sample of the well proposal letters and AFEs sent to owners of a working interest. The costs reflected in these AFEs are consistent with what OXY and other operators have incurred for drilling similar horizontal wells in the area in these formations.

19. **OXY Exhibit C-5** contains a general summary of the contacts with each working interest owner. In my opinion, OXY has undertaken good-faith, diligent efforts to reach an agreement with each uncommitted owner.

20. OXY requests that in any order that issues the overhead and administrative costs for drilling and producing the proposed wells be set at \$8,500 per month while drilling and \$850 per month while producing. These costs are consistent with what other operators are charging in this area for similar wells.

21. **Oxy Exhibit C-6** is a plat identifying the operators or lessees in proposed units and the adjoining tracts that were provided notice of this hearing as required by Division Rules.

22. OXY has provided the law firm of Holland & Hart LLP with the names and addresses of the parties that OXY seeks to pool and instructed that they be notified of this hearing. I also provided a list of names and addresses for each of the affected parties to be provided notice of the proposed units as required by Division rules. In compiling these addresses, OXY conducted a diligent search of all public records in the county where the proposed units are located and of phone directories, including computer searches. There are no unlocatable parties.

23. **OXY Exhibits C-1 through C-6** were either prepared by me or compiled under my direction and supervision.

24. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be

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used as written testimony in this case. This statement is made on the date next to my signature below.

Welack

Amber Delach

4/23 L

Date

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M. Section 4: All Section 9: All Lea County, New Mexico

Containing **1279.16** acres, and this agreement shall include only the <u>Wolfcamp</u> <u>Formation</u> underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-1 F Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Page 1 of 25

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC. (Record Title and Working Interest Owner)

DATE:

BY: ______NAME: James Laning ______ TITLE: Attorney-in-Fact

ACKNOWLEDGMENT

STATE OF TEXAS COUNTY OF HARRIS

§ § §

The foregoing instrument was acknowledged before me on this the ______ day of _____, 2023, by <u>James Laning</u>, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

> Notary Public in and for the State of ______ My commission expires _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

OXY USA INC.

Date

Date

By: ______ Name: James Laning Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> Laning, <u>ATTORNEY-IN-FACT</u> of OXY USA INC., a Delaware corporation.

)

)

)

)

Notary Public in and for the State of Texas

OXY Y-1 COMPANY

By: _

Name: James Laning Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> <u>Laning</u>, <u>ATTORNEY-IN-FACT</u> of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Page 6 of 25

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

By:

Name: James Laning Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGMENTS

)

)

)

)

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> <u>Laning</u>, <u>ATTORNEY-IN-FACT</u> of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

OXY USA WTP Limited Partnership

By: ______ Name: James Laning Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> <u>Laning</u>, <u>ATTORNEY-IN-FACT</u> of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

Notary Public in and for the State of Texas

Page 7 of 25

Date

Date

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

COG Operating, LLC

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Concho Oil & Gas, LLC

By: _____ Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF_____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of _____, , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 8 of 25

Date

Magnum Hunter Production, Inc.

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

JKM Energy, LLC

Date

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of _____, , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 9 of 25

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

RKC, Inc.

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Fasken Acquisitions 02, Ltd

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of _____, , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 10 of 25

Date

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Paladin Energy Corporation

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

My Commission Expires

Notary Public

128 Holdings, LLC

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of _____, , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 11 of 25

Released to Imaging: 4/5/2023 8:01:45 AM

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Lynx Production Company, Inc.

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LRF Jr. LLC

Date

By: _____ Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF_____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of _____, , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Vision Energy, Inc.

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

My Commission Expires

Notary Public

McVay Drilling Company

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF_____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Legacy Reserves Operating LP

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Elaine Novy Shapiro

By: Name:

Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Date

Date

Allene B. Novy-Portnoy Exempt Lifetime Trust, Allene B. Novy-Portnoy, Trustee

By: _____ Name:

Date

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF _____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

My Commission Expires

Notary Public

Jeffrey L. Novy Exempt Lifetime Trust, Jeffrey L. Novy, Trustee

By: _____

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 15 of 25

Wy Commission Expires

Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Brian M. Novy Exempt Lifetime Trust, Brian M. Novy, Trustee

By: _____ Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
)

)
COUNTY OF_____)

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the _______of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

My Commission Expires

Notary Public

Paul M. Simons

By: _____

Name:

Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF______)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 16 of 25

Marcia Simons Hovious

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Laurey Simons Karotkin

By: _____ Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Date

Page 17 of 25

Date

Exco Resources, Inc. (Record Title Only)

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____ _)

COUNTY OF____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ConocoPhillips Company (Record Title Only)

By:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____ -́)

COUNTY OF)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Date

Page 18 of 25

Date

Name:
Gold Log 4 9 Fed Com 32H-35H, 311H, 313H CA

Devon Energy Production Company L.P. (Record Title Only)

By: ______Name:

Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF _____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 19 of 25

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EXHIBIT "A"

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Gold Log 4 9 Federal Com 32H (30-025-XXXXX) Gold Log 4 9 Federal Com 33H (30-025-XXXXX) Gold Log 4 9 Federal Com 34H (30-025-XXXXX) Gold Log 4 9 Federal Com 35H (30-025-XXXXX) Gold Log 4 9 Federal Com 311H (30-025-XXXXX) Gold Log 4 9 Federal Com 313H (30-025-XXXXX)



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EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

| | <u>Tract No. 1</u> |
|--------------------------------|---|
| Lease Serial No.: | NMNM 86710 |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: Lots 2-4, SE/4NW/4 |
| Number of Acres: | 159.27 |
| Lease Owner: | ConocoPhillips Company |
| Name and Percent of WI Owners: | OXY USA Inc. 10.490100% OXY USA WTP Limited Partnership. 3.469700% COG Operating, LLC. 52.376200% Magnum Hunter Produciton, Inc. 17.501100% RKC, Inc. 5.704900% Fasken Acquisitions 02, Ltd. 4.723600% Paladin Energy Corporation. 1.295200% Concho Oil & Gas, LLC. 2.756600% 128 Holdings, LLC. 0.431700% Elaine Novy Shapiro. 0.572400% Allene B. Novy-Portnoy Exempt Lifetime Trust, Allene B. Novy-Portnoy, Trustee. 0.190800% Jeffrey L. Novy Exempt Lifetime Trust, Jeffrey L. Novy, Trustee. 0.190800% Brian M. Novy, Trustee. 0.190800% Paul M. Simons. 0.035400% Laurey Simons Karotkin. 0.035400% Tract No. 2 100.000000% |
| | |
| Lease Serial Number: | NMNM 104687 |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: Lot 1, S/2NE/4, |

SW/4NW/4

.

| Number of Acres: | 159.89 |
|--------------------------------|---|
| Current Lessee of Record: | EXCO Resources, Inc. |
| Name and Percent of WI Owners: | COG Operating, LLC |
| | Tract No. 3 |
| Lease Serial Number: | NMNM 135248 |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: N/2SE/4 |
| Number of Acres: | 80.00 |
| Current Lessee of Record: | OXY USA WTP LIMITED PARTNERSHIP OCCIDENTAL PERMIAN LIMITED PARTENRSHIP |
| Name and Percent of WI Owners: | OXY USA WTP LIMITED PARTNERSHIP93.647600% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP <u>6.352400%</u> 100.000000% |

| Tract No. 4 | | |
|--------------------------------|---|--|
| Lease Serial Number: | V0-3113-0001 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: SW/4, S/2SE/4 | |
| Number of Acres: | 240.00 | |
| Current Lessee of Record: | Devon Energy Production Company L.P. | |
| Name and Percent of WI Owners: | OXY USA Inc | |
| <u>Tract No. 5</u> | | |
| Lease Serial Number: | NMNM 077057 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: NE/4, N/2NW/4, SE/4NW/4, NE/4SW/4, W/2SW/4, NW/4SE/4, S/2SE/4 | |
| Number of Acres: | 520.00 | |
| Current Lessee of Record: | OXY USA INC. OXY Y-1 COMPANY | |
| Name and Percent of WI Owners: | OXY USA INC | |

| Tract No. 6A | | |
|--------------------------------|---|--|
| Lease Serial Number: | V0-4081-0003 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: SW/4NW/4, | |
| Number of Acres: | 40.00 | |
| Current Lessee of Record: | Legacy Reserves Operating LP | |
| Name and Percent of WI Owners: | OXY USA WTP LIMITED PARTNERSHIP. 21.700000% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP. 10.500000% OXY Y-1 COMPANY. 2.800000% LRF Jr. LLC. 25.000000% COG Operating, LLC. 25.000000% Vision Energy, Inc. 10.000000% McVay Drilling Company. 5.000000% Tract No. 6B 100.00000% | |
| Lease Serial Number: | V0-4081-0003 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: NE/4SE/4 | |
| Number of Acres: | 40.00 | |
| Current Lessee of Record: | Legacy Reserves Operating LP | |
| Name and Percent of WI Owners: | OXY USA WTP LIMITED PARTNERSHIP. 21.700000% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP. 10.500000% OXY Y-1 COMPANY. 2.800000% LRF Jr. LLC. 25.000000% Legacy Reserves Operating LP. 25.000000% Vision Energy, Inc. 10.000000% McVay Drilling Company. 5.00000% | |

| <u>Tract No. 7</u> | | |
|--------------------------------|--|--|
| Lease Serial Number: | V0-0629-000 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: SE/4SW/4 | |
| Number of Acres: | 40.00 | |
| Current Lessee of Record: | OXY USA INC. | |
| Name and Percent of WI Owners: | OXY USA INC <u>100.000000%</u> 100.000000% | |

RECAPITULATION

| | No. of Acres | Percentage of Interest |
|-----------|--------------|------------------------|
| Tract No. | Committed | in Communitized Area |
| | | |
| 1 | 159.27 | 12.45% |
| 2 | 159.89 | 12.50% |
| 3 | 80.00 | 6.25% |
| 4 | 240.00 | 18.76% |
| 5 | 520.00 | 40.65% |
| 6A | 40.00 | 3.13% |
| 6B | 40.00 | 3.13% |
| 7 | 40.00 | 3.13% |
| Total | 1279.16 | 100.0000% |
| | | |

Federal Communitization Agreement

Contract No.

THIS AGREEMENT entered into as of the 1st day of April, 2023, by and between the parties subscribing, ratifying, or consenting hereto, such parties being hereinafter referred to as "parties hereto."

WITNESSETH:

WHEREAS, the Act of February 25, 1920 (41 Stat. 437), as amended and supplemented, authorizes communitization or drilling agreements communitizing or pooling a Federal oil and gas lease, or any portion thereof, with other lands, whether or not owned by the United States, when separate tracts under such Federal lease cannot be independently developed and operated in conformity with an established well-spacing program for the field or area and such communitization or pooling is determined to be in the public interest; and

WHEREAS, the parties hereto own working, royalty or other leasehold interests, or operating rights under the oil and gas leases and lands subject to this agreement which cannot be independently developed and operated in conformity with the well-spacing program established for the field or area in which said lands are located; and

WHEREAS, the parties hereto desire to communitize and pool their respective mineral interests in lands subject to this agreement for the purpose of developing and producing communitized substances in accordance with the terms and conditions of this agreement:

NOW, THEREFORE, in consideration of the premises and the mutual advantages to the parties hereto, it is mutually covenanted and agreed by and between the parties hereto as follows:

1. The lands covered by this agreement (hereinafter referred to as "communitized area") are described as follows:

Township 22 South, Range 32 East, N.M.P.M. Section 4: All Section 9: All Lea County, New Mexico

Containing **1279.16** acres, and this agreement shall include only the **Bone Spring Formation** underlying said lands and the crude oil and associated natural gas hereafter referred to as "communitized substances," producible from such formation.

- 2. Attached hereto, and made a part of this agreement for all purposes is Exhibit "A", a plat designating the communitized area and, Exhibit "B", designating the operator of the communitized area and showing the acreage, percentage and ownership of oil and gas interests in all lands within the communitized area, and the authorization, if any, for communitizing or pooling any patented or fee lands within the communitized area.
- 3. The Operator of the communitized area shall be OXY USA INC., 5 Greenway Plaza, Ste. 110, Houston, TX, 77046. All matters of operations shall be governed by the operator under and pursuant to the terms and provisions of this agreement. A successor operator may be designated by the owners of the working interest in the communitized area and four (4) executed copies of a designation of successor operator shall be filed with the Authorized Officer.
- 4. Operator shall furnish the Secretary of the Interior, or his authorized representative, with a log and history of any well drilled on the communitized area, monthly reports of operations, statements of oil and gas sales and royalties and such other reports as are deemed necessary to compute monthly the royalty due the United States, as specified in the applicable oil and gas operating regulations.
- 5. The communitized area shall be developed and operated as an entirety, with the understanding and agreement between the parties hereto that all communitized substances produced there from shall be allocated among the leaseholds comprising said area in the proportion that the acreage interest of each leasehold bears to the entire acreage interest committed to this agreement.

All proceeds, 8/8ths, attributed to unleased Federal or Indian lands included within the CA area are to be paid into the appropriate Unleased Lands Account or Indian Trust Account by the designated operator until the land is leased or ownership is established.

6. The royalties payable on communitized substances allocated to the individual leases comprising the communitized area and the rentals provided for in said leases shall be determined and paid on the basis prescribed in each of the individual leases. Payments of rentals under the terms of leases subject to this agreement shall not be affected by this agreement except as provided for under the terms and provisions of said leases or as may herein be otherwise provided. Except as herein modified and changed, the oil and gas leases subject to this agreement shall remain in full force and effect as originally made and issued. It is agreed that for any Federal lease bearing a sliding- or step-scale rate of royalty, such rate shall be determined separately as to production from each communitization agreement to which such lease may be committed, and separately as to any noncommunitized lease production, provided, however, as to leases where the rate of royalty for gas is based on total lease production per day, such rate shall be determined by the sum of all communitized production allocated to such a lease plus any noncommunitized lease production.

- 7. There shall be no obligation on the lessees to offset any well or wells completed in the same formation as covered by this agreement on separate component tracts into which the communitized area is now or may hereafter be divided, nor shall any lessee be required to measure separately communitized substances by reason of the diverse ownership thereof, but the lessees hereto shall not be released from their obligation to protect said communitized area from drainage of communitized substances by a well or wells which may be drilled offsetting said area.
- 8. The commencement, completion, continued operation, or production of a well or wells for communitized substances on the communitized area shall be construed and considered as the commencement, completion, continued operation, or production on each and all of the lands within and comprising said communitized area, and operations or production pursuant to this agreement shall be deemed to be operations or production as to each lease committed hereto.
- 9. Production of communitized substances and disposal thereof shall be in conformity with allocation, allotments, and quotas made or fixed by any duly authorized person or regulatory body under applicable Federal or State statutes. This agreement shall be subject to all applicable Federal and State laws or executive orders, rules and regulations, and no party hereto shall suffer a forfeiture or be liable in damages for failure to comply with any of the provisions of this agreement if such compliance is prevented by, or if such failure results from, compliance with any such laws, orders, rules or regulations.
- 10. The date of this agreement is April 1, 2023, and it shall become effective as of this date or from the onset of production of communitized substances, whichever is earlier upon execution by the necessary parties, notwithstanding the date of execution, and upon approval by the Secretary of the Interior or by his duly authorized representative, and shall remain in force and effect for a period of 2 years and for as long as communitized substances are, or can be, produced from the communitized area in paying quantities: Provided, that prior to production in paying quantities from the communitized area and upon fulfillment of all requirements of the Secretary of the Interior, or his duly authorized representative, with respect to any dry hole or abandoned well, this agreement may be terminated at any time by mutual agreement of the parties hereto. This agreement shall not terminate upon cessation of production if, within 60 days thereafter, reworking or drilling operations on the communitized area are commenced and are thereafter conducted with reasonable diligence during the period of nonproduction. The 2year term of this agreement will not in itself serve to extend the term of any Federal lease which would otherwise expire during said period.
- 11. The covenants herein shall be construed to be covenants running with the land with respect to the communitized interests of the parties hereto and their successors in interests until this agreement terminates and any grant, transfer, or conveyance of any such land or interest subject hereto, whether voluntary or not, shall be and

hereby is conditioned upon the assumption of all obligations hereunder by the grantee, transferee, or other successor in interest, and as to Federal land shall be subject to approval by the Secretary of the Interior, or his duly authorized representative.

- 12. It is agreed between the parties hereto that the Secretary of the Interior, or his duly authorized representative, shall have the right of supervision over all Fee and State mineral operations within the communitized area to the extent necessary to monitor production and measurement, and assure that no avoidable loss of hydrocarbons occur in which the United States has an interest pursuant to applicable oil and gas regulations of the Department of the Interior relating to such production and measurement.
- 13. This agreement shall be binding upon the parties hereto and shall extend to and be binding upon their respective heirs, executors, administrators, successors, and assigns.
- 14. This agreement may be executed in any number of counterparts, no one of which needs to be executed by all parties, or may be ratified or consented to by separate instrument, in writing, specifically referring hereto, and shall be binding upon all parties who have executed such a counterpart, ratification or consent hereto with the same force and effect as if all parties had signed the same document.
- 15. <u>Nondiscrimination</u>. In connection with the performance of work under this agreement, the operator agrees to comply with all the provisions of Section 202(1) to (7) inclusive, of Executive Order 11246 (30F.R. 12319), as amended, which are hereby incorporated by reference in this agreement.

IN WITNESS WHEREOF, the parties hereto have executed this agreement as of the day and year first above written and have set opposite their respective names the date of execution.

OPERATOR:

OXY USA INC. (Record Title and Working Interest Owner)

DATE:

BY: ______NAME: James Laning ______ TITLE: Attorney-in-Fact _____

ACKNOWLEDGMENT

STATE OF TEXAS COUNTY OF HARRIS

§ § §

The foregoing instrument was acknowledged before me on this the ______ day of _____, 2023, by <u>James Laning</u>, ATTORNEY-IN-FACT of OXY USA INC., a Delaware corporation, on behalf of said corporation.

> Notary Public in and for the State of ______ My commission expires _____

WORKING INTEREST OWNERS AND/OR LESSEES OF RECORD

OXY USA INC.

Date

Date

By: ______ Name: James Laning Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGMENTS

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> Laning, <u>ATTORNEY-IN-FACT</u> of OXY USA INC., a Delaware corporation.

)

)

)

)

Notary Public in and for the State of Texas

OXY Y-1 COMPANY

By:

Name: James Laning Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by James Laning, <u>ATTORNEY-IN-FACT</u> of OXY Y-1 COMPANY, a New Mexico corporation, on behalf of said corporation.

Notary Public in and for the State of Texas

Page 6 of 25

OCCIDENTAL PERMIAN LIMITED PARTNERSHIP

By:

Name: James Laning Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGMENTS

)

)

)

)

STATE OF TEXAS

COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> <u>Laning</u>, <u>ATTORNEY-IN-FACT</u> of OCCIDENTAL PERMIAN LIMITED PARTNERSHIP, a Texas limited partnership.

Notary Public in and for the State of Texas

OXY USA WTP Limited Partnership

By: ______ Name: James Laning Title: Attorney-in-Fact

ACKNOWLEDGMENTS

STATE OF TEXAS COUNTY OF HARRIS

This instrument was acknowledged before me on ______, 2023, by <u>James</u> <u>Laning</u>, <u>ATTORNEY-IN-FACT</u> of OXY USA WTP LIMITED PARTNERSHIP, a Delaware limited partnership.

Notary Public in and for the State of Texas

Page 7 of 25

Date

Gold Log 4 9 Fed Com 71H-74H CA

COG Operating, LLC

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Concho Oil & Gas, LLC

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Date

Page 8 of 25

Gold Log 4 9 Fed Com 71H-74H CA

Magnum Hunter Production, Inc.

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF _____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

JKM Energy, LLC

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Released to Imaging: 4/5/2023 8:01:45 AM

My Commission Expires

Notary Public

Page 9 of 25

| COUNTY OF | |
|-----------|--|
| | |

RKC, Inc.

By: Name:

Date

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Fasken Acquisitions 02, Ltd

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Paladin Energy Corporation

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

My Commission Expires

Notary Public

128 Holdings, LLC

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 11 of 25

Gold Log 4 9 Fed Com 71H-74H CA

Lynx Production Company, Inc.

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

LRF Jr. LLC

Date

By: _____ Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

Vision Energy, Inc.

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

McVay Drilling Company

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Gold Log 4 9 Fed Com 71H-74H CA

Legacy Reserves Operating LP

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

My Commission Expires

Notary Public

Elaine Novy Shapiro

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF_____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 14 of 25

)

Allene B. Novy-Portnoy Exempt Lifetime Trust, Allene B. Novy-**Portnoy**, **Trustee**

By: _____ Name:

Date

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____))

COUNTY OF

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

Date

Notary Public

Jeffrey L. Novy Exempt Lifetime Trust, Jeffrey L. Novy, Trustee

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____ _))

COUNTY OF____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 15 of 25

My Commission Expires

By:

Name:

Gold Log 4 9 Fed Com 71H-74H CA

Brian M. Novy Exempt Lifetime Trust, Brian M. Novy, Trustee

By: Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Paul M. Simons

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____ _____)

COUNTY OF

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the ______ of , the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 16 of 25

Gold Log 4 9 Fed Com 71H-74H CA

Marcia Simons Hovious

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Laurey Simons Karotkin

By: _____ Name:

Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGEMENT

STATE OF_____)

) COUNTY OF____

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Date

Page 17 of 25

Exco Resources, Inc. (Record Title Only)

By:

Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)
)

COUNTY OF_____)

On this _____day of ______, 2023, before me, a Notary Public for the State of ______, personally appeared ______, known to me to be the _______of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

ConocoPhillips Company (Record Title Only)

By: _____ Name:

Title: Attorney-in-Fact

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF_____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Date

Gold Log 4 9 Fed Com 71H-74H CA

Devon Energy Production Company L.P. (Record Title Only)

By: ______

Name:

Title: <u>Attorney-in-Fact</u>

ACKNOWLEDGEMENT

STATE OF_____)

COUNTY OF _____)

On this _____day of _____, 2023, before me, a Notary Public for the State of _____, personally appeared ______, known to me to be the ______ of _____, the corporation that executed the foregoing instrument and acknowledged to me such corporation executed the same.

(SEAL)

My Commission Expires

Notary Public

Page 19 of 25

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EXHIBIT "A"

To Communitization Agreement dated April 1, 2023

Plat of communitized area covering 1279.16 acres in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

> Gold Log 4 9 Federal Com 32H (30-025-XXXXX) Gold Log 4 9 Federal Com 33H (30-025-XXXXX) Gold Log 4 9 Federal Com 34H (30-025-XXXXX) Gold Log 4 9 Federal Com 35H (30-025-XXXXX) Gold Log 4 9 Federal Com 311H (30-025-XXXXX) Gold Log 4 9 Federal Com 313H (30-025-XXXXX)



EXHIBIT "B"

To Communitization Agreement dated April 1, 2023 embracing the following described land in Township 22 South, Range 32 East, All of Sections 4 & 9, N.M.P.M., Lea County, New Mexico

Operator of Communitized Area: OXY USA INC.

DESCRIPTION OF LEASES COMMITTED

| | Tract No. 1 |
|--------------------------------|---|
| Lease Serial No.: | NMNM 86710 |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: Lots 2-4, SE/4NW/4 |
| Number of Acres: | 159.27 |
| Lease Owner: | ConocoPhillips Company |
| Name and Percent of WI Owners: | OXY USA Inc. 10.490100% OXY USA WTP Limited Partnership. 3.469700% COG Operating, LLC. 52.376200% Magnum Hunter Produciton, Inc. 17.501100% RKC, Inc. 5.704900% Fasken Acquisitions 02, Ltd. 4.723600% Paladin Energy Corporation. 1.295200% Concho Oil & Gas, LLC. 2.756600% 128 Holdings, LLC. 0.431700% Elaine Novy Shapiro. 0.572400% Allene B. Novy-Portnoy Exempt Lifetime Trust, Allene B. Novy-Portnoy, Trustee. 0.190800% Jeffrey L. Novy Exempt Lifetime Trust, Jeffrey L. Novy, Trustee. 0.190800% Brian M. Novy, Trustee. 0.190800% Paul M. Simons. 0.035400% Laurey Simons Karotkin. 0.035400% Io0.000000% 100.000000% |
| | <u>11au 110. 2</u> |
| Lease Serial Number: | NMNM 104687 |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: Lot 1, S/2NE/4, |

SW/4NW/4

.

| Number of Acres: | 159.89 |
|--------------------------------|---|
| Current Lessee of Record: | EXCO Resources, Inc. |
| Name and Percent of WI Owners: | COG Operating, LLC |
| | Tract No. 3 |
| Lease Serial Number: | NMNM 135248 |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: N/2SE/4 |
| Number of Acres: | 80.00 |
| Current Lessee of Record: | OXY USA WTP LIMITED PARTNERSHIP OCCIDENTAL PERMIAN LIMITED PARTENRSHIP |
| Name and Percent of WI Owners: | OXY USA WTP LIMITED PARTNERSHIP93.647600% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP <u>6.352400%</u> 100.000000% |

| Tract No. 4 | | |
|--------------------------------|---|--|
| Lease Serial Number: | V0-3113-0001 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 4: SW/4, S/2SE/4 | |
| Number of Acres: | 240.00 | |
| Current Lessee of Record: | Devon Energy Production Company L.P. | |
| Name and Percent of WI Owners: | OXY USA Inc | |
| Tract No. 5 | | |
| Lease Serial Number: | NMNM 077057 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: NE/4, N/2NW/4, SE/4NW/4, NE/4SW/4, W/2SW/4, NW/4SE/4, S/2SE/4 | |
| Number of Acres: | 520.00 | |
| Current Lessee of Record: | OXY USA INC. OXY Y-1 COMPANY | |
| Name and Percent of WI Owners: | OXY USA INC | |

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| Tract No. 6A | | |
|--------------------------------|--|--|
| Lease Serial Number: | V0-4081-0003 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: SW/4NW/4, | |
| Number of Acres: | 40.00 | |
| Current Lessee of Record: | Legacy Reserves Operating LP | |
| Name and Percent of WI Owners: | OXY USA WTP LIMITED PARTNERSHIP | |
| Lease Serial Number: | V0-4081-0003 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: NE/4SE/4 | |
| Number of Acres: | 40.00 | |
| Current Lessee of Record: | Legacy Reserves Operating LP | |
| Name and Percent of WI Owners: | OXY USA WTP LIMITED PARTNERSHIP. .21.700000% OCCIDENTAL PERMIAN LIMITED PARTNERSHIP. .10.500000% OXY Y-1 COMPANY. .2.800000% LRF Jr. LLC. .25.000000% Legacy Reserves Operating LP. .25.000000% Vision Energy, Inc. .10.000000% McVay Drilling Company. .5.000000% | |

.

| Tract No. 7 | | |
|--------------------------------|--|--|
| Lease Serial Number: | V0-0629-000 | |
| Description of Land Committed: | Township 22 South, Range 32 East, N.M.P.M., Section 9: SE/4SW/4 | |
| Number of Acres: | 40.00 | |
| Current Lessee of Record: | OXY USA INC. | |
| Name and Percent of WI Owners: | OXY USA INC <u>100.00000%</u> 100.000000% | |

RECAPITULATION

| No. of Acres | Percentage of Interest |
|--------------|---|
| Committed | in Communitized Area |
| | |
| 159.27 | 12.45% |
| 159.89 | 12.50% |
| 80.00 | 6.25% |
| 240.00 | 18.76% |
| 520.00 | 40.65% |
| 40.00 | 3.13% |
| 40.00 | 3.13% |
| 40.00 | 3.13% |
| 1279.16 | 100.0000% |
| | Committed 159.27 159.89 80.00 240.00 520.00 40.00 40.00 40.00 |

| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748- <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 874 Phone: (505) 334-6178 Fax: (505) 334- <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 1 Phone: (505) 476-3460 Fax: (505) 476- | -0720 -9720 -6170 87505 | Energy, Minerals & N OIL CONSER 1220 Sout | te of New Mexico Form (& Natural Resources Department SERVATION DIVISION South St. Francis Dr. hta Fe, NM 87505 AMENDED REI | |
|---|----------------------------------|---|--|--------------------------|
| | WE | ELL LOCATION AND | ACREAGE DEDICATION PLAT | |
| ¹ API Number | | ² Pool Code | ³ Pool Name | |
| 30-025- | | WC-025 G-09 S223219D, WOL | FCAMP | |
| ⁴ Property Code | | 5 Pi | roperty Name | ⁶ Well Number |
| | | GOLD LO | G 4 9 FED COM | 32H |

| ⁷ OGRID I | No. | ⁸ Operator Name | | | | | | | ⁹ Elevation | |
|-------------------------------|--|----------------------------|-----------------|-----------------------|---------------|------------------|---------------|-----|------------------------|--------|
| 16690 | 6 | | OXY USA INC. | | | | | | 3797' | |
| | ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | Eas | t/West line | County |
| L 4 | 4 | 22S | 32E | | 608 | NORTH | 1284 | WE | ST | LEA |
| | " Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | Eas | t/West line | County |
| Ν | 9 | 22S | 32E | | 20 | SOUTH | 1640 | WE | ST | LEA |
| ¹² Dedicated Acres | ¹³ Joint o | r Infill | Consolidation (| Code ¹⁵ Or | der No. | | | | | |
| 639.45 | | | | | | | | | | |
| L | | 1 | | 1 | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000" Horizontal Spacing Unit

Released to Imaging: 4/5/2023 8:01:45 AM

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-2 Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429 16696

Section Township

22S

Township

22S

4

Section

³ Joint or Infill

9

Range

Range

32E

⁴ Consolidation Code

32E

Lot Idn

Lot Idn

Order No.

UL or lot no.

UL or lot no.

Ν

12 Dedicated Acres

639.58

L4

3796

County

County

LEA

LEA

East/West line

East/West line

WEST

WEST

| District I 1625 N. French Dr., Hobbs, NM 882 | 40 | State of | Form C-102 | | | |
|---|---------|---|---|--------------------------|--|--|
| Phone: (575) 393-6161 Fax: (575) 3 District II | 93-0720 | Energy, Minerals & N | Vatural Resources Department | Revised August 1, 2011 | | |
| 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III | | OIL CONSER 1220 Sout | Submit one copy to appropriate District Office | | | |
| 1000 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 33 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | 34-6170 | Santa F | AMENDED REPORT | | | |
| Phone: (505) 476-3460 Fax: (505) 47 | | | | | | |
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | | | |
| ¹ API Numb | er | ² Pool Code | ³ Pool Name | | | |
| 30-025- | | 98296 | WC-025 G-09 S223219D, WOL | FCAMP | | |
| ⁴ Property Code | | 5 Pr | operty Name | ⁶ Well Number | | |
| | | GOLD LO | G 4_9 FED COM | 33H | | |
| ⁷ OGRID No. | | ⁸ Operator Name ⁹ Elevation | | | | |

OXY USA INC.

Feet from the

Feet from the

609

20

¹⁰ Surface Location

¹¹ Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1314

2400

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

16696

Section Township

Section Township

³ Joint or Infill

22S

22S

4

9

UL or lot no.

UL or lot no.

0

¹² Dedicated Acres

639.71

L 2

3797'

County

County

LEA

LEA

East/West line

East/West line

EAST

EAST

| District I 1625 N. French Dr., Hobbs, NM 882 | 40 | State of | Form C-102 | | | | |
|--|---|---|------------------------------|--------------------------|--|--|--|
| Phone: (575) 393-6161 Fax: (575) 3 District II | 93-0720 | Energy, Minerals & N | Vatural Resources Department | Revised August 1, 2011 | | | |
| 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 | | | | | | | |
| District III 1000 Rio Brazos Road, Aztec, NM 8 | 7410 | 1220 Sout | h St. Francis Dr. | District Office | | | |
| Phone: (505) 334-6178 Fax: (505) 33 District IV | 334-6178 Fax: (505) 334-6170 Santa Fe, NM 87505 | | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | | | | | | | |
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | | | | |
| ¹ API Numbe | er | ² Pool Code | ³ Pool Name | | | | |
| 30-025- | | 98296 | WC-025 G-09 S223219D; WOL | FCAMP | | | |
| ⁴ Property Code | | ⁵ Pr | roperty Name | ⁶ Well Number | | | |
| | | GOLD LO | G 4_9 FED COM | 34H | | | |
| ⁷ OGRID No. | | ⁸ Operator Name ⁹ Elevation | | | | | |

OXY USA INC.

Feet from the

Feet from the

606

20

Lot Idn

Lot Idn

15 Order No.

Range

Range

32E

¹⁴ Consolidation Code

32E

¹⁰ Surface Location

" Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1646

1640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| КОР 1007' 1000' SHL | CORNER COORDIN, NAD 83, SPCS NM E A - X: 745641.06' / Y: 52 B - X: 745681.05' / Y: 51 C - X: 745685.06' / Y: 51 D - X: 745721.08' / Y: 51 D - X: 745721.08' / Y: 51 H - X: 743043.49' / Y: 51 J - X: 742997.32' / Y: 52 1640' SECTION 34 T21S R322 A 1640' SECTION 3 T22S R32E B | LEAST NAD 27, SPCS NM EAST 520058.90' A - X: 704476.64' /Y: 517361.66' 517422.47' B - X: 704479.64' /Y: 517361.66' 514781.19' C - X: 704502.88' /Y: 513761.66' C - X: 704502.88' /Y: 514720.45' D - X: 704502.71' /Y: 512080.12' 509499.99' E - X: 704538.75' /Y: 509439.40' F - X: 701898.78' /Y: 509422.62' G - X: 701880.08' /Y: 512055.28' 51215.94' G - X: 701813.25' /Y: 51969.63' 514767.78' H - X: 701813.25' /Y: 51969.63' 514767.78' J - X: 701815.30' /Y: 51969.63' SECTION 35 SECTION 36 SECTION 35 SECTION 4 NAD 27, SPCS NM EAST X:744002.15' /Y: 51935.63' LAT:32.42658247N / LON:103.67650028W NAD 27, SPCS NM EAST X:702820.10' /Y: 51334.77' LAT:32.42615972N / LON:103.67601154W | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division. <u>Jeslie T. Receives 3/22/2023</u> Signature Date <u>LESLIE REEVES</u> Printed Name |
|--|---|--|---|
| Constraints Const | E NOTITORS SECTION 10 C SECTION 10 C OT NOTITORS D | Image: Second | LESLIE_REEVES@OXY.COM E-mail Address *SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief MAY 5, 2022 |
| TAKE BHL 1000' F SECTION 9 1000' F SECTION 16 NO F SECTION 16 SHEET 1 OF 3 G G JOB NO. R4247_002_7101 REV 0 SPT 4/29/2022 SHEEN 1/29/2022 | 1640' 1640' SECTION 10 5 5 10 10 10 10 10 10 10 10 10 10 | NAD 83, SPCS NM EAST X:744080.41' / Y:509589.56' LAT:32.39921783N / LON:103.67644277W NAD 27, SPCS NM EAST X:702898.09' / Y:509528.97' SEC LAT:32.39909497N / LON:103.67595504W BOTTOM HOLE LOCATION 20' FSL 1640' FEL, SECTION 9 NAD 83, SPCS NM EAST X:744080.97' / Y:509509.56' LAT:32.39899793N / LON:103.67644254W NAD 87, SPCS NM EAST X:702898.65' / Y:509448.98' | Date of Survey Signature and Seal of Professional Surveyor: 11403 ONAL 3UP Certificate Number DAVID W. MYERS 11403 |

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit

| <u>District I</u> 1625 N. French Dr., Hobbs, NM 8824 Phone: (575) 393-6161 Fax: (575) 39 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87 Phone: (505) 334-6178 Fax: (505) 33 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | 93-0720 8-9720 7410 4-6170 1 87505 | Energy, Minerals & N OIL CONSER 1220 Sout | ^E New Mexico Natural Resources Department VATION DIVISION th St. Francis Dr. Se, NM 87505 | Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office |
|--|--|---|--|---|
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | |
| ¹ API Number | | ² Pool Code | ³ Pool Name | |
| 30-025- 98296 WC- | | | WC-025 G-09 S223219D; WOL | FCAMP |
| ⁴ Property Code | | | roperty Name | ⁶ Well Number |
| | | GOLD LO | 35H | |

| ⁷ ogrid 1 16690 | | ⁸ Operator Name OXY USA INC. | | | | | | | ⁹ Elevation 3797' | |
|---|---|--|-----------------|-----------------------|---------------|------------------|---------------|-----|---------------------------------|--------|
| | ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | Eas | t/West line | County |
| L 2 | 4 | 22S | 32E | | 606 | NORTH | 1586 | EA | ST | LEA |
| , | "Bottom Hole Location If Different From Surface | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | Eas | t/West line | County |
| Р | 9 | 22S | 32E | | 20 | SOUTH | 330 | EA | ST | LEA |
| ¹² Dedicated Acres 639.71 | ¹³ Joint of | r Infill ¹⁴ C | Consolidation (| Code ¹⁵ Or | der No. | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Horizontal Spacing Unit
| <u>District I</u> 1625 N. French Dr., Hobbs, NM 882 Phone: (575) 393-6161 Fax: (575) 3 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 <u>District III</u> 1000 Rio Brazos Road, Aztee, NM 8 Phone: (505) 334-6178 Fax: (505) 33 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM | 93-0720 18-9720 7410 14-6170 | Energy, Minerals & N OIL CONSER 1220 Sout | f New Mexico Natural Resources Department VATION DIVISION th St. Francis Dr. Fe, NM 87505 | Subi | Form C-102 Revised August 1, 2011 nit one copy to appropriate District Office |
|--|---------------------------------------|---|---|------|--|
| Phone: (505) 476-3460 Fax: (505) 47 | | LL LOCATION AND | ACREAGE DEDICATION PLAT | | |
| ¹ API Number 30-025- | | ² Pool Code 5695 | ³ Pool Name BILBREY BASIN, BONE SPRII | NG | |
| 4 December Colle | | 5 n. | No | | 6 XX7 - 11 NJ 1 |

| * Property Code Property Name | | | | | | | | | " Well Number | | |
|--------------------------------|-------------------------|--------------------|---|-----------------------|---------------|------------------|---------------|------|---------------|--------|--|
| | | | | GO | LD LOG 4_9 | FED COM | | | 71H | | |
| ⁷ OGRID | No. | | ⁸ Operator Name ⁹ | | | | | | | | |
| 1669 | 6 | OXY USA INC. 3797' | | | | | | | 3797' | | |
| ¹⁰ Surface Location | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County | |
| L 4 | 4 | 22S | 32E | | 399 | NORTH | 1286 | WES | ST | LEA | |
| | | | ¹¹ Bot | ttom Hol | e Location If | Different Fron | n Surface | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County | |
| М | 9 | 22S | 32E | | 20 | SOUTH | 700 | WES | ST | LEA | |
| ¹² Dedicated Acres | s ¹³ Joint o | r Infill 14 C | Consolidation C | Code ¹⁵ Or | der No. | | | | | | |
| 639.45 | | | | | | | | | | | |
| | - 1 | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| CORNER CO NAD 83, SPC | | | PERATOR CERTIFICATION |
|--|--|----------------------------|---|
| A - X: 742997.32 | | I hereby certify | that the information contained herein is true and complete |
| B - X: 743020.35 C - X: 743043.49 | | | y knowledge and belief, and that this organization either |
| | ' / Y: 512115.94' D - X: 701880.08' / Y: 51 | 2055.28' owns a working | interest or unleased mineral interest in the land including |
| D - X: 743062.32 H H E E X: 743081.09 F - X: 740439.76 C X: 740439.76 | ' / Y: 509452.87' F - X: 699257.47' / Y: 50 | 392.29' the proposed be | ottom hole location or has a right to drill this well at this |
| G = X. 740420.51 | | | int to a contract with an owner of such a mineral or working |
| I - X: 740382.16 | / Y: 517379.24' I - X: 699200.09' / Y: 517 | 318.44' interest or to a | voluntary pooling agreement or a compulsory pooling |
| | ' / Y: 520004.58' J - X: 699175.58' / Y: 51 | 943.71 | e entered by the division. |
| 700' A SECTION 33 T21S | R32E SECTION 34 SECTI | W8 35 | 0.0.0 |
| 700' SECTION 4 T225 | R32E SECTION 3 SURFACE HOL 399' FNL 1286' FV | LOCATION A | ni Mathew 2/23/2023 |
| | NAD 83, SPC | S NM EAST Signature | Date |
| | X:741646.89' / LAT:32.42682525N / L | | |
| | NAD 27, SPC | NM EAST ROTTING | amew |
| | X:700464.87' / LAT:32.42670255N / L | | |
| | KICK OFF | POINT roni ma | thew@oxy.com |
| 200 200 200 | 300' FSL 700' FW NAD 83, SPC | , SECTION 33 | 0, |
| 0.0 | X:741055.87' / | (:520311.45' | |
| ^й Рі | LAT:32.42873922N / L NAD 27, SPC | NIM EAST | |
| SECTION 5 | X:699873.87' / SECTION 3 LAT:32.42861655N / L | NI-103 68554227W | EYOR CERTIFICATION |
| SECTION 8 H | SECTION 10 FIRST TAK | I hereby ce | rtify that the well location shown on this |
| 0 0 m | 100' FNL 700' FV NAD 83, SPC | L, SECTION 4 nlat was nl | otted from field notes of actual surveys |
| - 5180.43 - 5180.43 - 5180.43 - 5180.43 | X:741058.49' / | (:51991146' | e or under my supervision, and that the |
| SECT SECT SECT | LAT:32.42763974N / L NAD 27, SPC | NM FAST | |
| | X:699876.48' / LAT:32.42751706N / L | | e and correct to the best of my belief. |
| G s CD | LAST TAK | | 26 2022 |
| G SS LAST | 100' FSL 700' FV | L, SECTION 9 Data of Surry | |
| N LAST | NAD 83, SPC X:741138.99' / | (EOOEGO 01' | |
| | LAT:32.39918838N / L NAD 27, SPC | | Seal of Professional Surveyor, E |
| 700' SECTION 9 | SECTION 10 X:699956.69' / | r:509500.33' | |
| 700' F E SECTION 16 | SECTION 15 LAT:32.39906557N / L | | 1 P & 121653 2 |
| 100. BHL 100. | BOTTOM HOLI 20' FSL 700' FW | | gal - Storm Ig |
| 1 10 1 10 N | NAD 83, SPC X:741139.57' / | NMEAST | |
| E E | LAT:32.39896848N / L | DN:103.68597273W | P. SHORT 21653 ONAL SURVE |
| SHEET 1 OF 3 | NAD 27, SPC X:699957.27' / | S NM EAST | |
| REV 2 BJM 10/16/2022 | LAT:32.39884568N / L | | |

16696

Section Township

22S

Township

22S

4

Section

³ Joint or Infill

9

Range

Range

32E

⁴ Consolidation Code

32E

Lot Idn

Lot Idn

Order No.

UL or lot no.

UL or lot no.

Ν

12 Dedicated Acres

639.45

L4

3797

County

County

LEA

LEA

East/West line

East/West line

WEST

WEST

| District I 1625 N. French Dr., Hobbs, NM 882 | New Mexico | Form C-102 | | | | | | | |
|--|-----------------|--------------------------|--------------------------------|--------------------------|--|--|--|--|--|
| Phone: (575) 393-6161 Fax: (575) 3 District II | 93-0720 | Energy, Minerals & N | Revised August 1, 2011 | | | | | | |
| 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 | 48-9720 | OIL CONSER | Submit one copy to appropriate | | | | | | |
| District III 1000 Rio Brazos Road, Aztec, NM 8 | District Office | | | | | | | | |
| Phone: (505) 334-6178 Fax: (505) 33 District IV | | Santa F | AMENDED REPORT | | | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | | | | | | | | | |
| | | LL LOCATION AND | ACREAGE DEDICATION PLAT | | | | | | |
| ¹ API Numb | er | ² Pool Code | ³ Pool Name | | | | | | |
| 30-025- | | 5695 | BILBREY BASIN, BONE SPRIN | G | | | | | |
| ⁴ Property Code | | ⁵ Pi | roperty Name | ⁶ Well Number | | | | | |
| | | GOLD LOG 4_9 FED COM 72H | | | | | | | |
| ⁷ OGRID No. | | ⁹ Elevation | | | | | | | |

OXY USA INC. ¹⁰ Surface Location

¹¹ Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1316

1980

Feet from the

Feet from the

399

20

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | ŝ | Energy, Minerals & N OIL CONSER 1220 Sout | f New Mexico Natural Resources Department VATION DIVISION th St. Francis Dr. Fe, NM 87505 | Sub | Form C-102 Revised August 1, 2011 mit one copy to appropriate District Office |
|---|---|---|---|-----|--|
| Phone: (505) 476-3460 Fax: (505) 476-3462 | | LL LOCATION AND | ACREAGE DEDICATION PLAT | | |
| ¹ API Number 30-025- | | ² Pool Code 9695 | ³ Pool Name BILBREY BASIN; BONE SPRII | NG | 6.00.000 |

| [•] Property 0 | Code | | | " Well Number | | | | | | | |
|--------------------------------|-------------------------|--------------------------|-----------------|------------------------|-------------------------|------------------|---------------|------|------------|------------|--|
| | | | | GO | LD LOG 4_9 | FED COM | | | 73H | | |
| ⁷ OGRID | No. | | | | ⁸ Operator N | Name | | | ç | 'Elevation | |
| 1669 | 6 | OXY USA INC. 3797' | | | | | | | 3797' | | |
| ¹⁰ Surface Location | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County | |
| L 2 | 4 | 22S | 32E | | 396 | NORTH | 1615 | EAS | ST | LEA | |
| | | | 11 Bot | tom Hol | e Location If | Different Fron | n Surface | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County | |
| 0 | 9 | 22S | 32E | | 20 | SOUTH | 1980 | EAS | ST | LEA | |
| ¹² Dedicated Acres | s ¹³ Joint o | r Infill ¹⁴ C | Consolidation C | Code ¹⁵ Ord | ler No. | | | | | | |
| 639.71 | | | | | | | | | | | |
| L | 1 | | | 1 | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



16696

Section Township

Section Township

³ Joint or Infill

22S

22S

4

9

Range

Range

32E

32E

¹⁴ Consolidation Code

Lot Idn

Lot Idn

15 Order No.

UL or lot no.

UL or lot no.

Ρ

¹² Dedicated Acres

639.71

L 2

3797'

County

County

LEA

LEA

East/West line

East/West line

EAST

EAST

| District I 1625 N. French Dr., Hobbs, NM 8822 Phone: (575) 393-6161 Fax: (575) 39 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM | 93-0720 18-9720 7410 84-6170 | Energy, Minerals & N OIL CONSER 1220 Sout | New Mexico Vatural Resources Department VATION DIVISION h St. Francis Dr. Ye, NM 87505 | Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office | |
|---|---------------------------------------|---|--|---|--|
| Phone: (505) 476-3460 Fax: (505) 47 | | | | | |
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | | |
| ¹ API Number 30-025- | | ² Pool Code 5695 | ³ Pool Name BILBREY BASIN; BONE SPRING | | |
| ⁴ Property Code | | ⁵ Pr GOLD LO | ⁶ Well Number 74H | | |
| ⁷ OGRID No. | | ⁸ O ₁ | ⁹ Elevation | | |

OXY USA INC.

Feet from the

Feet from the

396

20

¹⁰ Surface Location

" Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

700

1585

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| |] | CORNER COO | RDINATES | | | ¹⁷ OPERATOR CERTIFICATION |
|--|----------|--|--------------|-------|---|---|
| | | NAD 83, SPCS A - X: 745644.16'/ | | | NAD 27, SPCS NM EAST | I hereby certify that the information contained herein is true and complete |
| m m | | B - X: 745661.75' | | | A - X: 704462.12' / Y: 519998.02' B - X: 704479.64' / Y: 517361.66' | to the best of my knowledge and belief, and that this organization either |
| NOIL | | C - X: 745685.06' / D - X: 745702.47' / | | | C - X: 704502.88' / Y: 514720.45' D - X: 704520.21' / Y: 512080.12' | owns a working interest or unleased mineral interest in the land including |
| C SEC | SECJ | E - X: 745721.08' / F - X: 743081.09' / | Y: 509499.99 | 9' | E - X: 704538.75' / Y: 509439.40' F - X: 701898.78' / Y: 509422.62' | the proposed bottom hole location or has a right to drill this well at this |
| 300. | | G - X: 743062.32' | Y: 512115.94 | 4' | G - X: 701880.08' / Y: 512055.28' | location pursuant to a contract with an owner of such a mineral or working |
| 300, 100 | | H - X: 743043.49' / I - X: 743020.35' / | | | H - X: 701861.32' / Y: 51469 ⁷ .05' I - X: 701838.25' / Y: 517340.04' | interest, or to a voluntary pooling agreement or a compulsory pooling |
| SHL 96 | | J - X: 742997.32' / | | | J - X: 701815.30' / Y: 519969.63' | order heretofore entered by the division. |
| SECTION 33 | | TION 34 T21S R | | SECT1 | SURFACE HOLE LOCATION | Leslie T. Reever3/23/2023 |
| | | m | 0 | | 396' FNL 1585' FEL, SECTION 4 NAD 83, SPCS NM EAST | Signature Date |
| FIRST 92.92 TAKE 12 | 1585' | NO LEO AS | SECTION | | X:744062.15' / Y:519645.63' LAT:32.42685866N / LON:103.67630165W | |
| | | C E | SEC | | NAD 27, SPCS NM EAST | LESLIE REEVES |
| 1 | в | | | | X:702880.11' / Y:519584.76' LAT:32.42673592N / LON:103.67581290W | Printed Name |
| C C | Í | | | | | LESLIE_REEVES@OXY.COM |
| 26' | | | | | 300' FSL 700' FEL, SECTION 33 NAD 83, SPCS NM EA\$T | E-mail Address |
| 800 800 | | | | | X:744941.93' / Y:520351.38' LAT:32.42878363N / LON:103.67343631W | |
| PI | | | | | NAB 27, SPCS NM EAST | SUDVENOD CEDTIEICATION |
| SECTION 4 | 00 | CTION 3 | | SECT | LAT:32.42866087N / LON:103.67294757W | *SURVEYOR CERTIFICATION |
| SECTION 9 | SEC | CTION 10 | | SECI | FIRST TAKE POINT | I hereby certify that the well location shown on this |
| .25 | | | | | 100' FNL 700' FEL, SECTION 4 NAD 83, SPCS NM EAST | plat was plotted from field notes of actual surveys |
| 5179.57 | | NO FLORE | SECTION | | X:744944.86' / Y:519951.39' LAT:32.42768415N / LON:103.67343482W | made by me or under my supervision, and that the |
| | | 5 | 0 | | NAD 27, SPCS NM EAST X:703762.82' / Y:519890.51' | same is true and correct to the best of my belief. |
| GO | D | | | | LAT:32.42756139N / LON:103.67294613W | sume is true and correct to the best of my bettej. |
| GO H. SC. SC. SC. SC. SC. SC. SC. SC. SC. SC | | | | | | OCTOBER 26, 2022 |
| LAST | | | | | 100' FSL 700' FEL, SECTION 9 NAB 53, SPCS NM EAST | Date of Survey |
| TAKE | | | | | X:745020.39' / Y:509595.54' LAT:32.39921834N / LON:103.67339727W | Signature and Seal of Professional Surveyor: |
| SECTION 9 | 700' SE | CTION 10 | | SECT | NAD 27 SDCS NM EAST | 2000 |
| SECTION 16 F | 700' SE | CTION 15 | | SECT | LAT:32.39909547N / LON:103.67290963W | Q 1 0 0 (21653) |
| BHL E | 100 | | 14 | | BOTTOM HOLE LOCATION | flond P. Store E |
| 100 ¹ BHL | | | _ | | 20' FSL 700' FEL, SECTION 9 NAD 83, SPCS NM EA\$T | |
| | - | | SECTION | | X:745020.95' / Y:509515.54' LAT:32.39899845N / LON:103.67339704W | LLOYD P. SHORT 21653 ONAL SUP |
| SHEET 1 OF 3 JOB No. R4247 002 852 | 0 | l l | | | NAD 27, SPCS NM EAST X:703838.63' / Y:509454.95' | LLOYD P. SHORT 21653 ONAL SO Certificate Number |
| REV 2 BJM 10/25/2022 | | | | | LAT:32.39887557N / LON:103.67290941W | |

Phone: (505) 476-3460 Fax: (505) 476-3462

| District I 1625 N. French Dr., Hobbs, NM 88240 | State of New Mexico | Form C-102 |
|--|---|--------------------------------|
| Phone: (575) 393-6161 Fax: (575) 393-0720 | Energy, Minerals & Natural Resources Department | Revised August 1, 2011 |
| <u>District II</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 | OIL CONSERVATION DIVISION | Submit one copy to appropriate |
| <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 | 1220 South St. Francis Dr. | District Office |
| Phone: (505) 334-6178 Fax: (505) 334-6170 District IV | Santa Fe, NM 87505 | AMENDED REPORT |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |

| | WELL LOCATION AND ACREAGE DEDICATION PLAT | | | | | | | | | | |
|--------------------------------|---|------------------------|---------------|------------------------|-----------------------|------------------------|---------------|------|------------|------------------------|--|
| 1 A | API Number | r | | ² Pool Code | e | ³ Pool Name | | | | | |
| 30-025- | | | 98296 | | WC- | 025 G-09 S22321 | 9D, Wolfcamp | | | | |
| ⁴ Property C | Code | | | | ⁵ Property | Name | | | 6 | Well Number | |
| | | | | GO | DLD LOG 4_ | 9 FED COM | | | | 311H | |
| ⁷ OGRID | No. | | | | ⁸ Operator | Name | | | | ⁹ Elevation | |
| 16690 | 5 | OXY USA INC. 3797 | | | | | | | 3797' | | |
| ¹⁰ Surface Location | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County | |
| L 4 | 4 | 22S | 32E | | 608 | NORTH | 1254 | WE | ST | LEA | |
| | | | " Bo | ttom Ho | le Location It | f Different Fron | n Surface | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County | |
| М | 9 | 22S | 32E | | 20 | SOUTH | 1000 | WE | ST | LEA | |
| ¹² Dedicated Acres | ¹³ Joint of | r Infill ¹⁴ | Consolidation | Code ¹⁵ Or | rder No. | | | | | | |
| 639.45 | | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

| District I 1625 N. French Dr., Hobbs, NM 88240 | State of New Mexico | Form C-102 |
|--|---|--------------------------------|
| Phone: (575) 393-6161 Fax: (575) 393-0720 District II | Energy, Minerals & Natural Resources Department | Revised August 1, 2011 |
| 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 | OIL CONSERVATION DIVISION | Submit one copy to appropriate |
| <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 | 1220 South St. Francis Dr. | District Office |
| Phone: (505) 334-6178 Fax: (505) 334-6170 District IV | Santa Fe, NM 87505 | AMENDED REPORT |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 | | |
| Phone: (505) 476-3460 Fax: (505) 476-3462 | | |
| | | |

| | WELL LOCATION AND ACREAGE DEDICATION PLAT | | | | | | | | | | | |
|---|---|-------------------|----------------------------|------------------------|-----------------------|--------------------------------|---------------|------|------------------------|-------------|--|--|
| 1 A | PI Number | r | | ² Pool Code | • | ³ Pool Name | | | | | | |
| 30-025- ⁹⁸²⁹⁶ | | | | | | WC-025 G-09 S223219D, Wolfcamp | | | | | | |
| ⁴ Property C | Code | | - | | ⁵ Property | v Name | | | 6 | Well Number | | |
| | | | | GO | LD LOG 4 | 9 FED COM | | | | 313H | | |
| ⁷ OGRID No. ⁸ Operator Name | | | | | | | | | ⁹ Elevation | | | |
| 16696 | 5 | OXY USA INC. 3797 | | | | | | | 3797' | | | |
| ¹⁰ Surface Location | | | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from th | e North/South line | Feet from the | East | /West line | County | | |
| L 2 | 4 | 22S | 32E | | 606 | NORTH | 1616 | EAS | ST | LEA | | |
| | | | п Bo | ttom Hol | e Location | If Different Fron | n Surface | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from th | e North/South line | Feet from the | East | /West line | County | | |
| Р | 9 | 22S | 32E | | 20 | SOUTH | 1000 | EAS | ST | LEA | | |
| ¹² Dedicated Acres | ¹³ Joint of | r Infill | ⁴ Consolidation | Code ¹⁵ Or | der No. | | | | | | | |
| 639.71 | | | | | | | | | | | | |
| | | | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

⁷ OGRID No.

16696

⁹ Elevation

3796'

| District I 1625 N. French Dr., Hobbs, NM 882 Phone: (575) 393-6161 Fax: (575) 39 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | 93-0720 48-9720 7410 84-6170 41 87505 | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-102 Revised August 1, 2011 bmit one copy to appropriate District Office |
|--|---|---|---------------------------------|---|
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | |
| ¹ API Number 2 Pool Code 98296 | | ³ Pool Name WC-025 G-09 S223219D, WOLFCAMP | | |
| ⁴ Property Code | | 5 PI GOLD LO | ⁶ Well Number 33H | |

| ¹⁰ Surface Location | | | | | | | | | |
|--------------------------------|--|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| L 4 | 4 | 22S | 32E | | 609 | NORTH | 1314 | WEST | LEA |
| | " Bottom Hole Location If Different From Surface | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
| Ν | 9 | 22S | 32E | | 20 | SOUTH | 2400 | WEST | LEA |
| ¹² Dedicated Acres | ¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. | | | | | | | | |
| 639.58 | | | | | | | | | |
| | | | | | | | | | |

⁸ Operator Name

OXY USA INC.

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

⁷ OGRID No.

16696

Section Township

Section Township

³ Joint or Infill

22S

22S

4

9

Range

Range

32E

¹⁴ Consolidation Code

32E

Lot Idn

Lot Idn

15 Order No.

UL or lot no.

UL or lot no.

0

¹² Dedicated Acres

639.71

L 2

⁹ Elevation

3797'

County

County

LEA

LEA

East/West line

East/West line

EAST

EAST

| District I 1625 N. French Dr., Hobbs, NM 8824 Phone: (575) 393-6161 Fax: (575) 39 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 87 Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | 93-0720 8-9720 7410 4-6170 1 87505 | Energy, Minerals & N OIL CONSER 1220 Sout | ² New Mexico Natural Resources Department VATION DIVISION h St. Francis Dr. ² e, NM 87505 | Form C-102 Revised August 1, 2011 Jubmit one copy to appropriate District Office |
|--|--|---|---|---|
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | |
| 30-025- | | | ³ Pool Name WC-025 G-09 S223219D; WOLFCAMP | |
| ⁴ Property Code | | ⁵ Pr GOLD LO | ⁶ Well Number 34H | |

⁸ Operator Name

OXY USA INC.

Feet from the

Feet from the

606

20

¹⁰ Surface Location

" Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1646

1640

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| 300' 8606' sectron 33 | CORNER COORDINAT NAD 83, SPCS NM EA NAD 83, SPCS NM EA A - X: 74564.16' / Y: 5200 B - X: 745681.75' / Y: 5174 C - X: 745685.06' / Y: 5147 D - X: 745685.06' / Y: 5147 D - X: 745702.47' / Y: 5127 G - X: 745721.08' / Y: 5094 F - X: 743081.09' / Y: 5094 G - X: 743080.232' / Y: 5121 H - X: 743043.49' / Y: 5147 I - X: 743020.35' / Y: 5174 | AST 0058.90' A - X: 704462.12' /Y: 51998.02' A - X: 704475.64' /Y: 517381.66' C - X: 704502.88' /Y: 517381.66' C - X: 704502.88' /Y: 517381.66' D - X: 704502.88' /Y: 512080.12' D - X: 704538.75' /Y: 509439.40' F - X: 701898.78' /Y: 509439.40' F - X: 701880.08' /Y: 5109422.62' 2115.94' G - X: 701861.32' /Y: 514687.05' | ¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling |
|--|---|---|---|
| КОР | J - X: 742997.32' / Y: 5200 1640' SECTION 34 T21S R32E | 0030.51' J - X: 701815.30' / Y: 519969.63' SECTION 35 SECTION 36 | order heretofore entered by the division. |
| 1007' 1000' SHL TAKE | A 1640' SECTION 3 T22S R32E 1646' N N N N N N N N N N N N N N N N N N N | SEC SURFACE HOLE LOCATION 606' FNL 1646' FEL, SECTION 4 NAD 83, SPCS NM EAST X.744002.15' / Y:519435.63' LAT:32.42628247N / LON:103.67650028W NAD 27, SPCS NM EAST X:702820.10' / Y:519374.77' LAT:32.42615972N / LON:103.67601154W | <u>Leslie T. Reeves</u> 3/22/2023 Signature Date LESLIE REEVES Printed Name |
| SECTION 4 | m Notice as SECTION 3 | KICK OFF POINT 300' FSL 1840' FEL, SECTION 33 NAD 83, SPCS NM EAST X:74400.2:4' / Y:520341.30' LAT:32.42877184N / LON:103.67648279W NAD 27, SPCS NM EAST X:702820.22' / Y:520280.42' SEC LAT:32.42864911N / LON:103.67599310W | LESLIE_REEVES@OXY.COM E-mail Address *SURVEYOR CERTIFICATION |
| G LAST SECTION 9 G C C C C C C C C C C C C C | C SECTION 10 01 II INCOLLOG NOLLOGS D | SEC FIRST TAKE POINT 100' FNL 1640' FEL, SECTION 4 NAD 83, SPCS NM EAST X.744004.91' / Y:519941.31' LAT:32.42767236N / LON:103.67648127W NAD 27, SPCS NM EAST X.702822.87' / Y:519880.43' LAT:32.42754962N / LON:103.67599248W | I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief |
| TAKE 1000' BHL | 1640' F-1640' SECTION 10 SECTION 15 | LAST TAKE POINT 100' FSL 1640' FEL, SECTION 9 NAD 83, SPCS NM EAST X.744080.41' / Y:509559.56' LAT:32.39921783N / LON:103.67644277W NAD 27, SPCS NM EAST X:702888.09' / Y:509528.97' SEC LAT:32.39909497N / LON:103.67595504W | MAY 5, 2022 Date of Survey Signature and Seal of Professional Surveyor: 11403 |
| SHEET 1 OF 3 JOB No. R4247_002_7101 REV 0 SPT 4/29/2022 | 15 15 | BOTTOM HOLE LOCATION 20' FSL 1640' FEL, SECTION 9 NAD 83, SPCS NM EAST X:744080.97' / Y:509509.56' LAT:32.39899793N / LON:103.67644254W NAD 27, SPCS NM EAST X:702898.65' / Y:509448.98' LAT:32.39887507N / LON:103.67595481W | Certificate Number DAVID W. MYERS 11403 |

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Section Township

Section Township

³ Joint or Infill

22S

22S

4

9

Range

Range

32E

¹⁴ Consolidation Code

32E

Lot Idn

Lot Idn

15 Order No.

UL or lot no.

UL or lot no.

Ρ

¹² Dedicated Acres

639.71

L 2

County

County

LEA

LEA

| District I 1625 N. French Dr., Hobbs, NM 882 Phone: (575) 393-6161 Fax: (575) 39 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 100 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | 93-0720 18-9720 7410 14-6170 4 87505 | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office |
|--|--|---|---|---|
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | |
| ¹ API Number 30-025- 9 | | ² Pool Code 98296 | ³ Pool Name WC-025 G-09 S223219D; WOI | _FCAMP |
| ⁴ Property Code | | GOLD LO | ⁶ Well Number 35H | |
| ⁷ ogrid no. 16696 | | ⁸ 0 OXY | ⁹ Elevation 3797' | |

¹⁰ Surface Location

" Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

330

1586

East/West line

East/West line

EAST

EAST

Feet from the

Feet from the

606

20

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | CORNER COORDINATES | | 17 OPERATOR CERTIFICATION |
|---|--|--|---|
| | NAD 83, SPCS NM EAST | | I hereby certify that the information contained herein is true and complete |
| | A - X: 745644.16' / Y: 520058.90' B - X: 745661.75' / Y: 517422.47' | NAD 27, SPCS NM EAST A - X: 704462.12' / Y: 519998.02' B - X: 704479.64' / Y: 517361.66' | to the best of my knowledge and belief, and that this organization either |
| N 33 33 | C - X: 745685.06' / Y: 514781.19' D - X: 745702.47' / Y: 512140.78' | C - X: 704502.88' / Y: 514720.45' D - X: 704520.21' / Y: 512080.12' | owns a working interest or unleased mineral interest in the land including |
| SECT1ON SECT1ON | E - X: 745721.08' / Y: 509499.99' | E - X: 704538.75' / Y: 509439.40' | the proposed bottom hole location or has a right to drill this well at this |
| | F - X: 743081.09' / Y: 509483.21' G - X: 743062.32' / Y: 512115.94' | F - X: 701898.78' / Y: 509422.62' G - X: 701880.08' / Y: 512055.28' | location pursuant to a contract with an owner of such a mineral or working |
| | H - X: 743043.49' / Y: 514757.78' | H - X: 701861.32' / Y: 514697.05' | interest, or to a voluntary pooling agreement or a compulsory pooling |
| | I - X: 743020.35' / Y: 517400.84' J - X: 742997.32' / Y: 520030.51' | I - X: 701838.25' / Y: 517340.04' J - X: 701815.30' / Y: 519969.63' | |
| SECTION 33 J 330' | | TION 35 SECTION 38 | order heretofore entered by the division. |
| SECTION 4 330' | T22S R32E SEC | SURFACE HOLE LOCATION 606' FNL 1586' FEL, SECTION 4 | Leslie T. Reeves3/22/2023 |
| | ON 3 | NAD 83, SPCS NM EAST | Signature Date |
| | SECTION | X:744062.15' / Y:519435.63' LAT:32.42628145N / LON:103.67630583W | |
| SS SS SS SS SS SS SS SS SS SS SS SS SS | S S S | NAD 27, SPCS NM EAST X:702880.10' / Y:519374.77' | LESLIE REEVES |
| | | LAT:32.42615870N / LON:103.67581710W | Printed Name |
| PI [*] 330' | | KICK OFF POINT | LESLIE REEVES@OXY.COM |
| <u><u> </u></u> | | 300' FSL 330' FEL, SECTION 33 NAD 83, SPCS NM EAST | E-mail Address |
| 2641.61 | | X:745311.91' / Y:520355.35' LAT:32.42878826N / LON:103.67223716W | |
| ğı | | NAD 27, SPCS NM EAST X:704129.88' / Y:520294.46' | ¹⁸ SURVEYOR CERTIFICATION |
| | CTION 3 SEC | - LAT:32.42866550N / LON:103.67174846W | |
| | CTION 10 SEC | FIRST TAKE POINT | I hereby certify that the well location shown on this |
| 0°22 2522 0°25 100 100 100 100 100 100 100 100 100 10 | | 100' FNL 330' FEL, SECTION 4 NAD 83, SPCS NM EAST | plat was plotted from field notes of actual surveys |
| 22.4 | SECTION | X:745314.84' / Y:519955.36' LAT:32.42768878N / LON:103.67223568W | made by me or under my supervision, and that the |
| 20°22 2640 | 8 8 | NAD 27, SPCS NM EAST X:704132.80' / Y:519894.48' | same is true and correct to the best of my belief. |
| G Q AQ D | | LAT:32.42756601N / LON:103.67174702W | sume is true and correct to the best of my better. |
| | | LAST TAKE POINT | JUNE 17, 2022 |
| U. 9 LAST 1.88 LAST 77.86 77.66 77.66 77.66 73.00' se | | 100' FSL 330' FEL, SECTION 9 NAD 83, SPCS NM EAST | Date of Survey |
| 5 2 2 2 TAKE | | X:745390.38' / Y:509597.89' LAT:32.39921853N / LON:103.67219851W | Signature and Seal of Professional Surveyor. |
| SECTION 9 8 2 330' SE | CTION 10 SEC | NAD 27, SPCS NM EAST | 2 (11403) 8 |
| Q | CTION 15 SEC | X:704208.06' / Y:509537.30' LAT:32.39909565N / LON:103.67171090W | |
| 530 | | BOTTOM HOLE LOCATION | 121 |
| BHL 50. | N 15 | 20' FSL 330' FEL, SECTION 9 NAD 83, SPCS NM EAST | SIONAL SUP |
| | SECTION | X:745390.94' / Y:509517.89' | ONAL SU |
| SHEET 1 OF 3 🛛 🗟 | S E C | LAT:32.39899863N / LON:103.67219828W NAD 27, SPCS NM EAST | Certificate Number |
| JOB No. R4247_002_7102 | | X:704208.62' / Y:509457.30' LAT:32.39887575N / LON:103.67171069W | DAVID W. MYERS 11403 |
| REV 1 SPT 6/13/2022 | | | |

Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

⁷OGRID No.

16696

Section Township

Section Township

³ Joint or Infill

22S

22S

4

9

UL or lot no.

UL or lot no.

Μ

¹² Dedicated Acres

639.45

L4

⁹ Elevation

3797'

County

County

LEA

LEA

East/West line

East/West line

WEST

WEST

| <u>District I</u> 1625 N. French Dr., Hobbs, NM 882: Phone: (575) 393-6161 Fax: (575) 39 <u>District III</u> 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 8 Phone: (505) 334-6178 Fax: (505) 33 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | 93-0720 18-9720 7410 14-6170 1/ 87505 | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | Form C-102 Revised August 1, 2011 mit one copy to appropriate District Office |
|--|---|---|-------------------------|-----|--|
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | | |
| ¹ API Numbe | er | ² Pool Code | ³ Pool Name | | |
| 30-025- | | 5695 | BILBREY BASIN, BONE SPR | ING | |
| ⁴ Property Code | | ⁵ Pi | roperty Name | | ⁶ Well Number |
| | | GOLD LOG 4 9 FED COM | | | 71H |

⁸ Operator Name

OXY USA INC.

Feet from the

Feet from the

399

20

Lot Idn

Lot Idn

15 Order No.

Range

Range

32E

32E

¹⁴ Consolidation Code

¹⁰ Surface Location

" Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

700

1286

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | CORNER COORDINATES | | ¹⁷ OPERATOR CERTIFICATION |
|--|--|---|---|
| | NAD 83, SPCS NM EAST A - X: 742997.32' / Y: 520030.51' | NAD 27, SPCS NM EAST A - X: 701815.30' / Y: 519969.63' | I hereby certify that the information contained herein is true and complete |
| 3 3 3 | B - X: 743020.35' / Y: 517400.84' C - X: 743043.49' / Y: 514757.78' | A - X: 701815.30' / Y: 519969.63' B - X: 701838.25' / Y: 517340.04' C - X: 701861.32' / Y: 514697.05' | to the best of my knowledge and belief, and that this organization either |
| | D - X: 743062.32' / Y: 512115.94' | D - X: 701880.08' / Y: 512055.28' | owns a working interest or unleased mineral interest in the land including |
| SECTION SECTION | E - X: 743081.09' / Y: 509483.21' F - X: 740439.76' / Y: 509452.87' | E - X: 701898.78' / Y: 509422.62' F - X: 699257.47' / Y: 509392.29' | the proposed bottom hole location or has a right to drill this well at this |
| | G - X: 740420.51' / Y: 512091.09' H - X: 740401.36' / Y: 514735.23' | G - X: 699238.29' / Y: 512030.44' H - X: 699219.21' / Y: 514674.51' | location pursuant to a contract with an owner of such a mineral or working |
| .001 .666 KOP | I - X: 740382.16' / Y: 517379.24' | I - X: 699200.09' / Y: 517318.44' | interest, or to a voluntary pooling agreement or a compulsory pooling |
| | J - X: 740357.59' / Y: 520004.58' | J - X: 699175.58' / Y: 519943.71' | order heretofore entered by the division. |
| 700' A SECTION | T215 R32E SECTION 34 | SECTION 35 | |
| 700' SECTION | N 4 T22S R32E SECTION 3 | SURFACE HOLE LOCATION 399' FNL 1286' FWL, SECTION 4 | Roni Mathew 2/23/2023 |
| | 4 M | NAD 83, SPCS NM EAST | Signature Date |
| 1286' FIRST | | X:741646.89' / Y:519618.70' LAT:32.42682525N / LON:103.68412960W | |
| | SECTION | NAD 27, SPCS NM EAST | Roni Mathew |
| SHL | 0 0 | X:700464.87' / Y:519557.84' LAT:32.42670255N / LON:103.68364061W | Printed Name |
| | | KICK OFF POINT | roni mathew@oxy.com |
| C C C C C C C C C C C C C C C C C C C | | 300' FSL 700' FWL, SECTION 33 NAD 83, SPCS NM EA\$T | E-mail Address |
| 0.2 | | X:741055.87' / Y:520311.45' | |
| ^ю РГ | | LAT:32.42873922N / LON:103.68603140W NAD 27, SPCS NM EAST | |
| SECTION 5 | ON 4 SECTION 3 | X:699873.87' / Y:520250.58' LAT:32.42861655N / LON:103.68554227W - | ¹⁸ SURVEYOR CERTIFICATION |
| SECTION 8 H | ON 9 SECTION 10 | FIRST TAKE POINT | I hereby certify that the well location shown on this |
| 3 0 0 | 10 | 100' FNL 700' FWL, SECTION 4 NAD 83, SPCS NM EAST | plat was plotted from field notes of actual surveys |
| section 8 section 9 5180.43 | SECTION | X:741058.49' / Y:519911.46' | made by me or under my supervision, and that the |
| SECTI 518 | SEC | LAT:32.42763974N / LON:103.68603077W NAD 27, SPCS NM EAST | |
| | | X:699876.48' / Y:519850.59' LAT:32.42751706N / LON:103.68554169W | same is true and correct to the best of my belief. |
| G SSP | | LAST TAKE POINT | OCTOBER 26,2022 |
| S LAST | | 100' FSL 700' FWL, SECTION 9 | |
| S LAST TAKE | | NAD 83, SPCS NM EAST X:741138.99' / Y:509560.91' | |
| | | LAT:32.39918838N / LON:103.68597306W | Signature and Seal of Professional Surveyor, E |
| 700' SECTI | ION 9 SECTION 10 | NAD 27, SPCS NM EA\$T X:699956.69' / Y:509500.33' | |
| 700' F E SECTI | ON 16 SECTION 15 | LAT:32.39906557N / LON:103.68548505W | PR 1 P T 21653 |
| .00 .02 BHL | 12 | BOTTOM HOLE LOCATION 20' FSL 700' FWL, SECTION 9 | flood P. Store 5 |
| | | NAD 83, SPCS NM EAST X:741139.57' / Y:509480 91' | The star |
| SHEET 1 OF 3 | SECTION | LAT:32.39896848N / LON:103.68597273W | LLOYD P. SHORT 21653 ONAL SUR |
| JOB No. R4247 001 8517 | N N N | NAD 27, SPCS NM EA\$T X:699957.27' / Y:509420.33' | Certificate Number |
| REV 2 BJM 10/16/2022 | | LAT:32.39884568N / LON:103.68548473W | |

16696

Section Township

Section Township

³ Joint or Infill

22S

22S

4

9

UL or lot no.

UL or lot no.

Ν

¹² Dedicated Acres

639.45

L4

3797'

County

County

LEA

LEA

East/West line

East/West line

WEST

WEST

| District I 1625 N French Dr. Hobbs NM 882 | 40 | State of | New Mexico | Form C-102 |
|---|--|------------------------|--------------------------|---|
| Phone: (575) 393-6161 Fax: (575) 3 <u>District II</u> 811 S. First St., Artesia, NM 88210 | I. French Dr., Hobbs, NM 88240 (575) 393-6161 Fax: (575) 393-0720 II First St., Artesia, NM 88210 (575) 748-1283 Fax: (575) 748-9720 III io Brazos Road, Aztec, NM 87410 Interpretation of the formation of the f | | | Revised August 1, 2011 Submit one copy to appropriate District Office |
| District IV | | | | |
| 1220 S. St. Francis Dr., Santa Fe, NN Phone: (505) 476-3460 Fax: (505) 47 | | | | |
| rione: (303) 470-3400 rax: (303) 47 | | LL LOCATION AND | ACREAGE DEDICATION PLAT | |
| ¹ API Numbe | er | ² Pool Code | ³ Pool Name | |
| 30-025- 5695 BILBREY BASIN, BONE SPRI | | G | | |
| ⁴ Property Code | | 5 Pi | ⁶ Well Number | |
| | | GOLD LO | 72H | |
| ⁷ OGRID No. | | ⁸ O | ⁹ Elevation | |

OXY USA INC.

Feet from the

Feet from the

399

20

Lot Idn

Lot Idn

15 Order No.

Range

Range

32E

32E

¹⁴ Consolidation Code

¹⁰ Surface Location

" Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1316

1980

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

| | CORNER COORDINATES | | ¹⁷ OPERATOR CERTIFICATION |
|--|--|--|---|
| | NAD 83, SPCS NM EAST | NAD 27, SPCS NM EAST | |
| | A - X: 742997.32' / Y: 520030.51' | A - X: 701815.30' / Y: 519969.63' | I hereby certify that the information contained herein is true and complete |
| | B - X: 743020.35' / Y: 517400.84' C - X: 743043.49' / Y: 514757.78' | B - X: 701838.25' / Y: 517340.04' C - X: 701861.32' / Y: 514697.05' | to the best of my knowledge and belief, and that this organization either |
| 33 33 | D - X: 743062.32' / Y: 512115.94' | D - X: 701880.08' / Y: 512055.28' | owns a working interest or unleased mineral interest in the land including |
| | E - X: 743081.09' / Y: 509483.21' F - X: 740439.76' / Y: 509452.87' | - E - X: 701898.78' / Y: 509422.62' | the proposed bottom hole location or has a right to drill this well at this |
| | G - X: 740420.51' / Y: 512091.09' H - X: 740401.36' / Y: 514735.23' | G - X: 699238.29' / Y: 512030.44' | location pursuant to a contract with an owner of such a mineral or working |
| 3399' SEC 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' 3399' | I - X: 740382.16' / Y: 517379.24' | I - X: 699200.09' / Y: 517318.44' | interest, or to a voluntary pooling agreement or a compulsory pooling |
| | J - X: 740357.59' / Y: 520004.58' | J - X: 699175.58' / Y: 519943.71' | |
| 1980' | TZIS R32E SECTION 34 | SECTION 35 | order heretofore entered by the division. |
| | T225 R32E SECTION 3 | SURFACE HOLE LOCATION | Roni Mathew 2/23/2023 |
| 1980' 660' | | 399' FNL 1316' FWL, SECTION 4 NAD 83, SPCS NM EAST | Signature Date |
| 1316' FIRST | 4 N N N | X:741676.89' / Y:519618.70' | Dute Dute |
| SHL 8 TAKE | SECTION SECTION | LAT:32.42682475N / LON:103.68403238W | Roni Mathew |
| SHL SHL | SEC SEC | NAD 27, SPCS NM EA\$T X:700494.87' / Y:519557.84' | Printed Name |
| | | LAT:32.42670205N / LON:103.68354339W | 1 milea Name |
| | | KICK OFF POINT | roni_mathew@oxy.com |
| 108 5 108 4 50°28'29"E | | 300' FSL 1980' FWL, SECTION 33 NAD 83, SPCS NM EA\$T | E-mail Address |
| 2 7 10 | | X:742335.82' / Y:520324.02' | |
| NO | | LAT:32.42875239N / LON:103.68188297W | |
| 5 5 PI | | NAD 27, SPCS NM EAST X:701153.81' / Y:520263.14' | ISURVEYOR CERTIFICATION |
| O | | LAT:32.42862969N / LON:103.68139397W | <i>I hereby certify that the well location shown on this</i> |
| | 6 0 | FIRST TAKE POINT 100' FNL 1980' FWL, SECTION 4 | |
| 8 NO 00 8 | 1000 | NAD 83, SPCS NM EAST | plat was plotted from field notes of actual surveys |
| SECTION SECTION 5176.6 | SECTION | X:742338.43' / Y:519924.03' LAT:32.42765291N / LON:103.68188243W | made by me or under my supervision, and that the |
| | N N N N N N N N N N N N N N N N N N N | NAD 27, SPCS NM EAST | same is true and correct to the best of my belief. |
| | | X:701156.41' / Y:519863.16' LAT:32.42753020N / LON:103.68139347W | same is true and correct to the best of my bettef. |
| G Provide Contraction Contract | | LAST TAKE POINT | OCTOBER 26, 2022 |
| 8 TAKE | | 100' FSL 1980' FWL, SECTION 9 NAD 83, SPCS NM EAST | Date of Survey |
| | | X:742418.91' / Y:509575.61' | Signature and Seal of Professional Surveyor: |
| BHL | 62' | LAT:32.39920742N / LON:103.68182601W NAD 27, SPCS NM EA\$T | Signature and Sear of Professional Surveyor: |
| 1980' F | 61' EECTION 10 | X:701236.61' / Y:509515.02' | |
| 1980' F | SECTION 15 | LAT:32.39908459N / LON:103.68133812W | PRAP That 1000 10 |
| 100. 20' | | BOTTOM HOLE LOCATION | flood P. Store 5 |
| | 12 | 20' FSL 1980' FWL, SECTION 9 NAD 83, SPCS NM EAST | |
| NOIL | NOI | X:742419.50' / Y:509495.61' | LLOYD P. SHORT 21653 SONAL SURV |
| SHEET 1 OF 3 | SECTION | LAT:32.39898752N / LON:103.68182570W | LLOYD P. SHORT 21653 NAL SUP |
| JOB No. R4247 001 8518 | <u>0</u> 0 | NAD 27, SPCS NM EAST X:701237.19' / Y:509435.03' | Certificate Number |
| REV 2 BJM 10/16/2022 | | LAT:32.39886469N / LON:103.68133782W | |

7 OGRID No.

16696

Section Township

22S

Township

22S

4

Section

³ Joint or Infill

9

Range

Range

32E

⁴ Consolidation Code

32E

Lot Idn

Lot Idn

Order No.

UL or lot no.

UL or lot no.

 \mathbf{O}

12 Dedicated Acres

639.71

L 2

⁹ Elevation

3797

County

County

LEA

LEA

East/West line

East/West line

EAST

EAST

| District I 1625 N. French Dr., Hobbs, NM 8824 Phone: (575) 393-6161 Fax: (575) 39 District III 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 74 District III 1000 Rio Brazos Road, Aztec, NM 87 Phone: (505) 334-6178 Fax: (505) 33 District IV 1220 S. St. Francis Dr., Santa Fe, NW Phone: (505) 476-3460 Fax: (505) 47 | 93-0720 8-9720 7410 4-6170 4 87505 | Energy, Minerals & N OIL CONSER 1220 Sout | F New Mexico Natural Resources Department VATION DIVISION Sh St. Francis Dr. Fe, NM 87505 | Form C-102 Revised August 1, 2011 ubmit one copy to appropriate District Office AMENDED REPORT |
|---|--|---|---|--|
| | WE | LL LOCATION AND | ACREAGE DEDICATION PLAT | |
| ¹ API Numbe 30-025- ⁴ Pure etc. Code | er | ² Pool Code 9695 | ³ Pool Name BILBREY BASIN; BONE SPRINC roperty Name | 6 Well Number |
| ⁴ Property Code | | GOLD LO | 73H | |

⁸ Operator Name

OXY USA INC.

Feet from the

Feet from the

396

20

¹⁰ Surface Location

"Bottom Hole Location If Different From Surface

North/South line

North/South line

NORTH

SOUTH

Feet from the

Feet from the

1615

1980

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV | | State of Energy, Minerals & OIL CONSER 1220 Sou Santa | Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office | |
|--|-------------------------|---|---|--------------------------|
| 1220 S. St. Francis Dr., Santa Fe, NM Phone: (505) 476-3460 Fax: (505) 47 | 460 Fax: (505) 476-3462 | | | |
| | WE | LL LOCATION AND | O ACREAGE DEDICATION PLAT | |
| ¹ API Numbe | r | ² Pool Code | ³ Pool Name | |
| 30-025- | | 5695 | BILBREY BASIN; BONE SPRI | NG |
| ⁴ Property Code | | 5] | Property Name | ⁶ Well Number |
| | | GOLD LO | 74H | |
| ⁷ OGRID No. | | 8 | Operator Name | ⁹ Elevation |
| 16696 | | | Ý USA INC. | 3797' |
| · | | 10 511 | rface Location | |

| | | | | | | LAGE DEDIC | | 1 | | |
|-------------------------------|--------------------------------|----------|-----------------------------|------------------------|----------------------------|------------------------|---------------|------|------------|-------------|
| 1 A | API Number | r | | ² Pool Code | | ³ Pool Name | | | | |
| 30-025- | | | 5695 | 1 | BILBREY BASIN; BONE SPRING | | | | | |
| ⁴ Property C | Code | | | | ⁵ Property | Name | | | 6 V | Vell Number |
| | | | | GO | LD LOG 4_ | 9 FED COM | | | 74H | |
| ⁷ OGRID N | No. | | | | ⁸ Operator | Name | | | 9 | 'Elevation |
| 16690 | 5 | | | | OXY USA | A INC. | | | 3797' | |
| | ¹⁰ Surface Location | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County |
| L 2 | 4 | 22S | 32E | | 396 | NORTH | 1585 | EAS | ST | LEA |
| | | | и Bo | ttom Hol | le Location If | Different Fron | n Surface | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | /West line | County |
| Р | 9 | 22S | 32E | | 20 | SOUTH | 700 | EAS | ST | LEA |
| ¹² Dedicated Acres | ¹³ Joint of | r Infill | ¹⁴ Consolidation | Code ¹⁵ Or | rder No. | | | | | |
| 639.71 | | | | | | | | | | |
| | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



| District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 District III 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 | | | Energ | State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505 | | | | Subr | Form C-102 Revised August 1, 201 Submit one copy to appropriate District Office AMENDED REPORT | | |
|--|----------------|---|--|---|-----------------------|--------------------|---------------|---------------------------------|--|--|--------|
| Phone: (505) 476-3460 | Fax: (505) 476 | | ELL LO | OCATION | N AND ACI | REAGE DEDIC | ATION PLA | ΔT | | | |
| ¹ API Number 30-025- | | 2 Pool Code3 Pool Name98296WC-025 G-09 S223219D, Wolfcamp | | | | ime | | | | | |
| ⁴ Property Code | | | ⁵ Property Name GOLD LOG 4 9 FED COM | | | | | | ⁶ Well Number 311H | | |
| ⁷ OGRID No. 16696 | | ⁸ Operator Name OXY USA INC. | | | | | | ⁹ Elevation 3797' | | | |
| | | | | | ¹⁰ Surface | Location | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | e North/South line | Feet from the | East/ | West line | | County |

| 4 | 22S | 32E | | 608 | NORTH | 1254 | WEST | LEA | |
|--|----------|---------------------------|---|---|---|---|--|--|--|
| " Bottom Hole Location If Different From Surface | | | | | | | | | |
| Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County | |
| 9 | 22S | 32E | | 20 | SOUTH | 1000 | WEST | LEA | |
| ¹² Dedicated Acres ¹³ Joint or Infill ¹⁴ Consolidation Code ¹⁵ Order No. | | | | | | | | | |
| | | | | | | | | | |
| | 9 | Section Township 9 22S | ¹¹ Bo Section Township Range 9 22S 32E | " Bottom Hol Section Township Range Lot Idn 9 22S 32E | " Bottom Hole Location If Section Township Range Lot Idn Feet from the 9 22S 32E 20 | " Bottom Hole Location If Different From Section Township Range Lot Idn Feet from the North/South line 9 22S 32E 20 SOUTH | " Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the 9 22S 32E 20 SOUTH 1000 | " Bottom Hole Location If Different From Surface Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line 9 22S 32E 20 SOUTH 1000 WEST | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

| District I 1625 N. French Dr., Hobbs, NM 88240 | State of New Mexico | Form C-102 |
|--|--|--|
| Phone: (575) 393-6161 Fax: (575) 393-0720 <u>District II</u> 811 S. First St., Artesia, NM 88210 | Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION | Revised August 1, 2011 Submit one copy to appropriate |
| Phone: (575) 748-1283 Fax: (575) 748-9720 District III | 1220 South St. Francis Dr. | District Office |
| 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV | Santa Fe, NM 87505 | AMENDED REPORT |
| 1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 | WELL LOCATION AND A CREACE DEDICATION DLAT | |

| | | | WELL LC | DCATIO | N AND ACR | EAGE DEDIC | CATION PLA | Т | | | |
|-------------------------------|--------------------------------|----------|-----------------------------|------------------------|-----------------------|------------------------|---------------|-------|-------------|--------------------------|--|
| ¹ A | PI Number | r | | ² Pool Code | e | ³ Pool Name | | | | | |
| 30-025- | | | 98296 | | WC- | 025 G-09 S22321 | 9D, Wolfcamp | | | | |
| ⁴ Property C | ode | | <u>.</u> | | ⁵ Property | Name | | | 6 | ⁶ Well Number | |
| | | | GO | LD LOG 4_ | 9 FED COM | | | 313H | | | |
| ⁷ OGRID N | lo. | | | | ⁸ Operator | Name | | | | ⁹ Elevation | |
| 16696 | | | | OXY USA | A INC. | | | 3797' | | | |
| | ¹⁰ Surface Location | | | | | | | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | t/West line | County | |
| L 2 | 4 | 22S | 32E | | 606 | NORTH | 1616 | EAS | ST | LEA | |
| | | | и Bo | ttom Hol | le Location If | Different Fron | n Surface | | | | |
| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East | t/West line | County | |
| Р | 9 | 22S | 32E | | 20 | SOUTH | 1000 | EAS | ST | LEA | |
| ¹² Dedicated Acres | ¹³ Joint o | r Infill | ¹⁴ Consolidation | Code ¹⁵ Or | der No. | | | | | | |
| 639.71 | | | | | | | | | | | |
| | · | | | | | | | | | | |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Distances/areas relative to NAD 83 Combined Scale Factor: 0.99977749 Convergence Angle: 00°20'56.98000"

Case Nos. 23428-23429



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-3 Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429-

Released to Imaging: 4/5/2023 8:01:45 AM

| All of Section | ons 4 & 9, T | ownship 22 South-Range 32 East, Lea Co | ounty, NM | |
|----------------|--------------|---|---|---------|
| | | Total Acres in proposed spacing unit: | | 1279.16 |
| Tract 1 | | Lots 2-4, SE/4NW/4 of Section 4 | Acres contributed to proposed spacing unit: | 159.27 |
| | 10.49% | OXY USA Inc. | · · · · · · · · · · · · · · · · · · · | |
| | | OXY USA WTP Limited Partnership | | |
| | | COG Operating, LLC | | |
| | | Magnum Hunter Produciton, Inc. | | |
| | 5.70% | RKC, Inc. | | |
| | 4.72% | Fasken Acquisitions 02, Ltd. | | |
| | 1.30% | Paladin Energy Corporation | | |
| | 2.76% | Concho Oil & Gas, LLC | | |
| | 0.43% | 128 Holdings, LLC | | |
| | 0.57% | Elaine Novy Shapiro | | |
| | 0.19% | Allene B. Novy-Portnoy Exempt Lifetime | e Trust | |
| | 0.19% | Jeffrey L. Novy Exempt Lifetime Trust | | |
| | 0.19% | Brian M. Novy Exempt Lifetime Trust | | |
| | 0.04% | Paul M. Simons | | |
| | 0.04% | Marcia Simons Hovious | | |
| | 0.04% | Laurey Simons Karotkin | | |
| | | Total Committed Interest | | 14.39% |
| | | Total Uncommitted Interest | | 85.61% |
| | | | | |
| Tue et 2 | | Lat 1 5/2015 / 5/0//ADIM//A of Southers 4 | | |
| Tract 2 | | Lot 1, S/2NE/4, SW/4NW/4 of Section 4 | | 150.90 |
| | 60 12% | COG Operating, LLC | Acres contributed to proposed spacing unit: | 159.89 |
| | | Magnum Hunter Production, Inc. | | |
| | | RKC, Inc. | | |
| | | Fasken Acquisitions 02, Ltd. | | |
| | | JKM Energy, LLC | | |
| | | Concho Oil & Gas, LLC | | |
| | | Paladin Energy Corporation | | |
| | | Lynx Production Company, Inc | | |
| | | | | |
| | | Total Committed Interest | | 95.00% |
| | | Total Uncommitted Interest | | 5.00% |
| | | | | |
| | | | | |
| Tract 3 | | N/2SE/4 of Section 4 | | |
| | | | Acres contributed to proposed spacing unit: | 80 |
| | 93.65% | OXY USA WTP Limited Partnership | | |
| | 6.35% | Occidental Permian Limited partnership | | |
| | | | | |
| | | Total Committed Interest | | 100.00% |
| | | Total Uncommitted Interest | | 0.00% |
| | | | | |

.

| Tract 4 | SW/4, S/2SE/4 of Section 4 | | 242 |
|----------|--|--|---------|
| 77 | 88% OXY USA Inc. | Acres contributed to proposed spacing unit: | 240 |
| | 63% OXY Y-1 Company | | |
| | 75% OXY USA WTP Limited Partnership | | |
| | 75% Occidental Permian Limited partnership | 2 | |
| 5. | 5% Occidental Perman Limited partnersing | C. C | |
| | Total Committed Interest | | 100.00% |
| | Total Uncommitted Interest | | 0.00% |
| | | | |
| Tract 5 | NE/4, N/2NW/4, SE/4NW/4, NE/4SW/4 | 4, W/2SW/4, NW/4SE/4, S/2SE/4 of Section 9 | |
| | | Acres contributed to proposed spacing unit: | 520 |
| 89. | 00% OXY USA Inc. | | |
| 11. | 00% OXY Y-1 Company | | |
| | | | |
| | Total Committed Interest | | 100.00% |
| | Total Uncommitted Interest | | 0.00% |
| | | | |
| Tract 6A | SW/4NW/4 | | |
| | | Acres contributed to proposed spacing unit: | 40 |
| 21. | 70% OXY USA WTP Limited Partnership | | |
| 10. | 50% Occidental Permian Limited partnership | p | |
| | 80% OXY Y-1 Company | | |
| 25. | 00% LRF Jr. LLC | | |
| 25. | 00% COG Operating, LLC | | |
| 10. | 00% Vision Energy, Inc. | | |
| 5. | 00% McVay Drilling Company | | |
| | Total Committed Interest | | 35.00% |
| | Total Uncommitted Interest | | |
| | Total Uncommitted interest | | 65.00% |
| Treat CD | | | |
| Tract 6B | NE/4SE/4 | Acres contributed to proposed encourse units | 40 |
| 21 | 70% OV//USA W/TD Limited Dartharship | Acres contributed to proposed spacing unit: | 40 |
| | 70% OXY USA WTP Limited Partnership | _ | |
| | 50% Occidental Permian Limited partnershi 80% OXY Y-1 Company | J | |
| | 00% LRF Jr. LLC | | |
| | 00% Legacy Reserves Operating LP | | |
| | 00% Vision Energy, Inc. | | |
| | 00% McVay Drilling Company | | |
| Э. | 10070 Mevay Drining Company | | |
| | Total Committed Interest | | 35.00% |
| | Total Uncommitted Interest | | 65.00% |
| | | | |
| Tract 7 | SE /ASWA/A of Soction 0 | | |
| | SE/4SW/4 of Section 9 | Acres contributed to proposed spacing unit: | 40 |

40

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Acres contributed to proposed spacing unit:

100.00% OXY USA INC.

| Total Committed Interest | 100.00% |
|----------------------------|---------|
| Total Uncommitted Interest | 0.00% |

| Recapitulation | WI in NSHSU |
|--|-------------|
| OXY USA Inc. | 55.224333% |
| OXY USA WTP Limited Partnership | 9.100056% |
| OXY Y-1 Company | 6.640295% |
| Occidental Permian Limited partnership | 1.757553% |
| COG Operating, LLC | 14.818674% |
| Magnum Hunter Production, Inc. | 4.366668% |
| JKM Energy, LLC | 0.624980% |
| RKC, Inc. | 1.551336% |
| Fasken Acquisitions 02, Ltd. | 1.284495% |
| Paladin Energy Corporation | 0.352211% |
| Concho Oil & Gas, LLC | 0.738778% |
| 128 Holdings, LLC | 0.053752% |
| Lynx Production Company, Inc | 0.047736% |
| LRF Jr. LLC | 1.563526% |
| Vision Energy, Inc. | 0.625410% |
| McVay Drilling Company | 0.312705% |
| Legacy Reserves Operating LP | 0.781763% |
| Elaine Novy Shapiro | 0.071270% |
| Allene B. Novy-Portnoy Exempt Lifetime Trust | 0.023757% |
| Jeffrey L. Novy Exempt Lifetime Trust | 0.023757% |
| Brian M. Novy Exempt Lifetime Trust | 0.023757% |
| Paul M. Simons | 0.004408% |
| Marcia Simons Hovious | 0.004408% |
| Laurey Simons Karotkin | 0.004408% |
| Total | 100.000% |
| Record Title Only Parties | |
| EXCO Resources, Inc. | |
| 12377 Merit Dr., Suite 1700 LB 82 | |
| Dallas, TX 75251 | |
| ConocoPhillips Company | |
| 600 N. Dairy Ashford Rd. | |
| Houston, TX 77079 | |
| Devon Energy Production Company, L.P. | |
| 333 West Sheridan Ave. | |
| Oklahoma City, OK 73102 | |

Pooled Parties = highlighted in yellow

.



5 Greenway Plaza, Suite 110, Houston, Texas 77046-0521 P.O. Box 27570, Houston, Texas 77227-7570

March 3, 2023

FED -EX- DELIVERY/RETURN RECEIPT REQUESTED

WORKING INTEREST PARTIES (see attached list)

Re: Ten Well Proposals – Gold Log 4_9 Fed Com wells All of Sections 4 and 9 Township 22 South, Range 32 East Lea County, New Mexico

Dear WI Owner,

OXY USA Inc. ("OXY") hereby proposes the drilling of ten Gold Log 4_9 Fed Com wells, to be drilled at the following locations:

- Gold Log 4_9 Fed Com 32H- Wolfcamp
 - SHL: 608' FNL, 1284' FWL (Section 4)
 - BHL: 20' FSL, 1355' FWL (Section 9)
 - Approximate TVD: 12,100'
- Gold Log 4_9 Fed Com 33H- Wolfcamp
 - SHL: 609' FNL, 1314' FWL (Section 4)
 - BHL: 20' FSL, 1646' FEL (Section 9)
 - Approximate TVD: 12,100'
- Gold Log 4_9 Fed Com 34H- Wolfcamp
 - SHL: 606' FNL, 1335' FWL (Section 4)
 - BHL: 20' FSL, 2180' FEL (Section 9)
 - Approximate TVD: 12,000'
- Gold Log 4_9 Fed Com 35H- Wolfcamp
 - SHL: 606' FNL, 1586' FEL (Section 4)
 - BHL: 20' FSL, 330' FEL (Section 9)
 - Approximate TVD: 12,000'
- Gold Log 4_9 Fed Com 311H- Wolfcamp
 - SHL: 608' FNL, 1254' FWL (Section 4)
 - BHL: 20' FSL, 540' FWL (Section 9)
 - Approximate TVD: 12,100³
- Gold Log 4_9 Fed Com 313H- Wolfcamp
 - SHL: 606' FNL, 1616' FEL (Section 4)
 - BHL: 20' FSL, 1155' FEL (Section 9)
 - Approximate TVD: 12,100[']
- Gold Log 4_9 Fed Com 71H- Bone Spring
 - SHL: 399' FNL, 1286' FWL (Section 4)
 - BHL: 20' FSL, 330' FWL (Section 9)
 - Approximate TVD: 11,200'
- Gold Log 4_9 Fed Com 72H- Bone Spring
 - SHL: 399' FNL, 1316' FWL (Section 4)
 - BHL: 20' FSL, 1835' FWL (Section 9)
 - Approximate TVD: 11,200'

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-4 Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

- Gold Log 4_9 Fed Com 73H- Bone Spring
 - SHL: 396' FNL, 1615' FEL (Section 4)
 - BHL: 20' FSL, 1935' FEL (Section 9)
 - Approximate TVD: 11,200⁷
- Gold Log 4_9 Fed Com 74H- Bone Spring
 - SHL: 396' FNL, 1585' FEL (Section 4)
 - BHL: 20' FSL, 530' FEL (Section 9)
 - Approximate TVD: 11,200'

The proposed operations include drilling and completing these Gold Log 4_9 Fed Com wells at the above stated locations, subject to modification, as approximate 10,000' laterals in the above stated formation. A detailed description of the total estimated cost to drill and complete the wells is provided in the enclosed AFEs.

Simultaneously with this letter, OXY is proposing to drill these wells under the terms of a modified 1989 AAPL form of Operating Agreement, enclosed herewith and dated March 1, 2023 with OXY USA Inc., as Operator, covering all of Sections 4 and 9, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed Operating Agreement will supersede any and all existing Operating Agreements as to these wells.

If we do not reach an agreement within 30 days of the date of this letter, OXY will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed wells. OXY will also be applying to the New Mexico Oil Conservation Division for a Non-Standard Horizontal Spacing Unit (NSHSU) for this development to match the Contract Area of the proposed JOA.

Please indicate your elections to participate in the drilling, completing, and equipping of the proposed wells by executing and returning one copy of this letter and the enclosed AFEs in the self-addressed stamped envelope provided.

In the event you do not wish to participate in this development, OXY is willing to discuss a deal to purchase your interest in the proposed development area.

If you have any questions, or would like to discuss this proposal in greater detail, please don't hesitate to call or email.

OXY USA Inc.

Amber Delach 713.552.8502 Amber_delach@oxy.com

Enclosures

WIO elects to:

____ participate in the drilling of the Gold Log 4_9 Fed Com 32H

____ non-consent the drilling of the Gold Log 4_9 Fed Com 32H

By:_____

Name:

Title:

Date: _____

.

WIO elects to:

____ participate in the drilling of the Gold Log 4_9 Fed Com 33H

____ non-consent the drilling of the Gold Log 4_9 Fed Com 33H

Ву:_____

Title: ______
Date: _____

| WIO elects to | D: |
|---------------|---|
| | participate in the drilling of the Gold Log 4_9 Fed Com 34H |
| | non-consent the drilling of the Gold Log 4_9 Fed Com 34H |
| By: | |
| Nar | ne: |
| Title | e: |
| Dat | e: |
| WIO elects to | D: |
| | participate in the drilling of the Gold Log 4_9 Fed Com 35H |
| | non-consent the drilling of the Gold Log 4_9 Fed Com 35H |
| By: | |
| Nar | ne: |
| Title | e: |
| Dat | e: |

•

| WIO elects to: | |
|---|--|
| participate in the drilling of the Gold Log 4_9 Fed Com 71H | |
| non-consent the drilling of the Gold Log 4_9 Fed Com 71H | |
| Ву: | |
| Name: | |
| Title: | |
| Date: | |
| WIO elects to: | |
| participate in the drilling of the Gold Log 4_9 Fed Com 72H | |
| | |
| non-consent the drilling of the Gold Log 4_9 Fed Com 72H | |
| Ву: | |
| Name: | |
| Title: | |
| Date: | |
| WIO elects to: | |
| participate in the drilling of the Gold Log 4_9 Fed Com 73H | |
| non-consent the drilling of the Gold Log 4_9 Fed Com 73H | |
| Ву: | |
| Name: | |
| Title: | |
| Date: | |
| WIO elects to: | |
| participate in the drilling of the Gold Log 4_9 Fed Com 74H | |
| non-consent the drilling of the Gold Log 4_9 Fed Com 74H | |
| | |
| Ву: | |
| Name: | |
| Title: | |

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| 1H |
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| 1H |
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| |
| 3H |
| 3H |
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| |
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Working Interest Owners *subject to final title verification

| WIO Name | *% WI ownership in All of Sections 4 and 9 |
|---|--|
| OXY USA INC. | 55.224333% |
| OXY Y-1 COMPANY | 6.640295% |
| OXY USA WTP LIMITED PARTNERSHIP | 9.100056% |
| OCCIDENTAL PERMIAN LIMITED PARTNERSHIP | 1.757553% |
| COG Operating LLC | 14.818674% |
| Magnum Hunter Production, Inc. | 4.366668% |
| JKM Energy, LLC | 0.624980% |
| RKC, Inc. | 1.551336% |
| Fasken Acquisitions 02, Ltd. | 1.284495% |
| Paladin Energy Corporation | 0.352211% |
| Concho Oil & Gas, LLC | 0.738778% |
| 128 Holdings, LLC | 0.053752% |
| Lynx Production Company, Inc. | 0.047736% |
| LRF Jr. LLC | 1.563526% |
| Vision Energy, Inc. | 0.625410% |
| McVay Drilling Company | 0.312705% |
| Legacy Reserves Operating LP | 0.781763% |
| Elaine Novy Shapiro | 0.071270% |
| Allene B. Novy-Portnoy | 0.023757% |
| Jeffrey L. Novy Exempt Lifetime Trust | 0.023757% |
| Brian M. Novy Exempt Lifetime Trust | 0.023757% |
| Paul M. Simons | 0.004408% |
| Marcia Simons Hovious | 0.004408% |
| Laurey Simons Karotkin | 0.004408% |
| | 100.00000% |

| | | | | | 0.11 | 0. | | | | | | | | Stat | RMT: e & County: | | RESOURCES NEW MEX | XICO |
|--------------|---|-------------|-----|----------|-----------------|----------|----------------|----------|---|----------|------------------|----------|-----------------|----------|---------------------|----------|-------------------|------|
| DX | | (| | | Oil and | | | | n | | | | | Jia | Field: | Tanks | | |
| | | | GO | | DG 4_9 | FEI | | 32H | | | | | | | Well Type: | | LT 3BSXY 3S 10K | |
| | | | ••• | | | | | •= | | | | | | | | 4/3/2023 | LI 303AT 33 TUK | |
| | | | | | | | | | | | | | | | Date: | 4/3/2023 | | _ |
| Code | Element Name | 1 Prep F | | Locatio | 2 n/Rig Move | (| 3 Drilling | 4 P& | | Co | 5 mpletion | Artif | 6 icial Lift | н | 7 lookup | | 8 Facilities | |
| Location | , Mobilization, Rig Move | | | I | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | | \$ | _ | \$ | - | \$ | | \$ | | \$ | | \$ | | \$ | | |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | Ş | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | | |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| | ervices & Equipment Rentals | Ŷ | | Ť | 101,000 | Ŷ | | Ŷ | | Ŷ | | Ŷ | | Ŷ | | Ŷ | | |
| 1000 | | ŕ | - | s | C 000 | \$ | F2 000 | ¢ | - | ŕ | 100.000 | ĉ | - | \$ | - | s | | |
| 1000 | Employee Wages | \$ \$ | | s S | 6,000 | э \$ | 52,000 | \$ | - | \$ \$ | 120,000 | \$ | | ۶ ۶ | | ې \$ | | - |
| 2004 | Location Services Contractor Maintenance/Roustabouts | ծ Տ | - | \$ \$ | - | ې \$ | - | \$ \$ | - | ۵ ۲ | - 18,000 | ۵ ۶ | - | ۶ ۶ | - | s s | | |
| 2004 | | ծ Տ | | | 7,000 | ə S | - 66.000 | | | | 65,000 | | | | - | | | |
| 2017 | Contract Supervision Contractor HES | \$ \$ | - | \$ \$ | 1,000 | \$ \$ | 13,000 | \$ \$ | - | \$ \$ | 65,000 | \$ \$ | - | \$ \$ | - | \$ \$ | | - |
| | | | | | | | | | | | | | | | | | | - |
| 2034 3001 | Labor services | \$ \$ | - | \$ | 5,000 | \$ | 112,000 | \$ | - | \$ | 89,000 | \$ | 74,000 | \$ | 218,000 | \$ \$ | | - |
| | Services Hot Oiling | | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | | | - |
| 3002 3003 | Services Misc Heavy Equipment | \$ \$ | - | \$ \$ | - | \$ \$ | - 168,000 | \$ \$ | | \$ \$ | 28,000 94,000 | \$ \$ | - | \$ \$ | - | \$ \$ | | - |
| | | | - | | - | | | | - | | 94,000 | | - | | | | | - |
| 3005 | Services Inspection | \$ | - | \$ | 1,000 | \$ | 82,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3009 | Services Wellhead | \$ | - | \$ | 2,000 | \$ | 16,000 | \$ | - | \$ | 16,000 | \$ | - | \$ | - | \$ | | - |
| 3012 | Cased/Open Hole Logging | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | | - |
| 3013 | Services Coiled Tubing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 477,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | 19,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3018 | Services Perforating | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 319,000 | \$ | - | \$ | - | \$ | | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 731,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | \$ | 88,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 249,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 2,203,000 | \$ | - | \$ | - | \$ | | - |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 45,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 9,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 22,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 4005 | Rental Downhole Equipment &Tools | \$ | - | \$ | 11,000 | \$ | 128,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 102,000 | \$ | - | \$ | 618,000 | \$ | - | \$ | - | \$ | | - |
| | Consumables | | | | | | 1 | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | s | - | S | - | \$ | | \$ | - | \$ | 172,000 | \$ | 510,000 | s | | - |
| 5021 | Wellhead & X-mas tree | \$ \$ | | s S | - | ې \$ | 63,000 | ծ \$ | | ۵ ۲ | 90,000 | ۵ ۶ | 172,000 | ۶ ۶ | 510,000 | ې \$ | | - |
| 5023 | | | - | | - | | 03,000 | | - | | ອບ,000 | | | | - | | | |
| 5027 5028 | Materal Subsurface Lift Equipment Other | \$ \$ | - | \$ \$ | - | \$ | - 1,387,000 | \$ \$ | - | \$ \$ | - | \$ | - | \$ \$ | - | \$ \$ | | |
| | Casing and Casing Accessories | | - | | - | \$ | | | - | | - | \$ | - | | - | | | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | - | \$ | • | \$ | - | \$ | - | \$ | - | \$ | | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | 14,000 | \$ | - | \$ | 767,000 | \$ | - | \$ | - | \$ | | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | 255,000 | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | \$ | 64,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 132,000 | \$ | | \$ | - | \$ | - | \$ | - | \$ | | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | \$ | - | \$ | 1,000 | \$ | 12,000 | \$ | - | \$ | - | \$ | | \$ | - | \$ | | - |
| | s, Insurance & Tax | | | | | | | | | | | | | | | | | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 40,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 466,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 41,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 8945 | Loss & Loss Expenses Paid | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (129,000) | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| | | | | \$ | 499,000 | \$ | 4,724,000 | | | \$ | 4,643,000 | \$ | 246,000 | \$ | 728,000 | | | |

| Company: | | |
|---------------|----------|------|
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |

| Total Drilling (1+2+3): | \$ 5,223,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 4,889,000 |
| Total Facilities (7+8): | \$ 728,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 10,840,000 |

| | | c | | | | | s Corpo D COM | | n | | | | | Stat | RMT: te & County: Field: Well Type: | NEW MEX Tanks | I RESOURCES NEW MEXICO KICO, EDDY |
|--------------|--|--------------|------|----------|-----------------|----------|------------------|----------|---|----------|------------------|----------|-----------------|----------|--|------------------|--------------------------------------|
| | | | ••• | | | | | •••• | | | | | | | Date: | 4/3/2023 | LI 363AT 33 TUK |
| | | 1 | | - | | | | | | | | | | | Date. | 4/3/2023 | |
| Code | Element Name | 1 Prep Pl | nase | | 2 n/Rig Move | [| 3 Drilling | 4 P8 | | Co | 5 mpletion | Artif | 6 icial Lift | н | 7 lookup | | 8 Facilities |
| Location | , Mobilization, Rig Move | | | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | ervices & Equipment Rentals | | | | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | 54,000 | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | - |
| 1050 | Location Services | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 2017 | Contract Supervision | \$ | - | \$ | 7,000 | \$ | 68,000 | \$ | - | \$ | 65,000 | \$ | - | \$ | - | \$ | - |
| 2019 | Contractor HES | \$ | - | \$ | 1,000 | \$ | 13,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2034 | Labor services | \$ | - | \$ | 5,000 | \$ | 115,000 | \$ | - | \$ | 89,000 | \$ | 74,000 | \$ | 218,000 | \$ | - |
| 3001 | Services Hot Oiling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3002 3003 | Services Misc Heavy Equipment | \$ \$ | - | \$ \$ | - | \$ \$ | - 172,000 | \$ \$ | - | \$ \$ | 28,000 94,000 | \$ | - | \$ \$ | - | \$ \$ | - |
| 3003 | Services Inspection | \$ \$ | - | \$ \$ | - 1,000 | \$ \$ | 84,000 | \$ | - | \$ \$ | 94,000 | \$ \$ | - | \$ | - | \$ \$ | - |
| 3005 | Services Wellhead | ծ \$ | - | \$ | 2,000 | ې \$ | 16,000 | \$ \$ | - | ۵ ۶ | 16,000 | ہ ج | - | э \$ | - | ۵ ۶ | - |
| 3009 | Cased/Open Hole Logging | \$ \$ | - | s S | 2,000 | \$ \$ | 16,000 | \$ | - | \$ \$ | 28.000 | \$ \$ | - | \$ | - | s s | - |
| 3012 | Services Coiled Tubing | \$ | - | ş S | - | \$ | - | \$ \$ | | э \$ | 165,000 | ۹ ۵ | - | э \$ | - | \$ | - |
| 3013 | Directional Drilling & LWD | \$ | - | ş S | - | \$ | 489,000 | \$ \$ | - | ې \$ | - | ş \$ | | ې \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | ş S | | ş S | -403,000 | \$ | - | \$ | - | ş \$ | | \$ \$ | | \$ | - |
| 3016 | Mud Logging | \$ | | ŝ | | \$ | 19,000 | \$ | - | \$ | | \$ | | \$ | | \$ | |
| 3018 | Services Perforating | φ \$ | | ŝ | - | ş | - | \$ | - | \$ | | ŝ | | \$ | - | \$ | |
| 3019 | Wire line & Slick line | \$ | - | ş S | | ş S | - | \$ | | \$ | 319,000 | \$ | | \$ \$ | - | \$ | |
| 3020 | Rig Work | \$ | - | ş S | - | \$ | 750,000 | \$ | | \$ | 313,000 | ş | | \$ \$ | - | \$ | |
| 3022 | Drilling & Completion Fluids | \$ \$ | | ş Ş | 7,000 | \$ | 90.000 | \$ | | \$ | - | ş | | \$ | | ş S | |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 256,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 3024 | Services Stimulation | \$ | - | ŝ | - | ŝ | - | \$ | - | \$ | 2,203,000 | \$ | | \$ | - | \$ | |
| 3025 | Services Downhole Other | \$ | - | \$ | | \$ | 46,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | \$ | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 9,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 22,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4005 | Rental Downhole Equipment & Tools | \$ | - | \$ | 11,000 | \$ | 131,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 105,000 | \$ | - | \$ | 618,000 | \$ | - | \$ | - | \$ | - |
| Consur | Consumables | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 172,000 | \$ | 510,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 65,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,422,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | 15,000 | \$ | - | \$ | 767,000 | \$ | - | \$ | - | \$ | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | 262,000 | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | \$ | 65,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 135,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | \$ | - | \$ | 1,000 | \$ | 12,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Logistic | s, Insurance & Tax | | | | | | | | | | | | | | | | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 41,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 478,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 42,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (132,000) | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Subtotal | | \$ | - | \$ | 499,000 | \$ | 4,844,000 | \$ | - | \$ | 4,643,000 | \$ | 246,000 | \$ | 728,000 | \$ | - |

| Company: | | |
|---------------|--|------------------------------|
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |
| | ng, you agree to pay your proportional share | of the actual costs incurred |

| | 5,343,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 4,889,000 |
| Total Facilities (7+8): | \$ 728,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 10,960,000 |

| | | | | | | | | | | | | | | | RMT: | PERMIAN | RESOURCES NEW MEXICO |
|----------|--|-------------|-------|----------|-----------------|----------|---------------|----------|---|---------|---------------|----------|-----------------|----------|-------------|----------|----------------------|
| | | (| Cride | ontal (| Oil and | Gas | Corn | oratio | n | | | | | Stat | e & County: | NEW MEX | KICO, EDDY |
| | (Y) | | | | | | | | | | | | | | Field: | Tanks | |
| | | | GO | LD LC |)G 4_9 | FEC | D COM | 35H | | | | | | | Well Type: | TANK 3B | SXY_3S_10K_2500R_250 |
| | | | | | _ | | | | | | | | | | Date: | 4/3/2023 | |
| | | 1 | | T | | | | | | | | | | | | | |
| Code | Element Name | 1 Prep P | hase | | 2 n/Rig Move | D | 3 Prilling | 4 P& | | Co | 5 mpletion | Artif | 6 icial Lift | н | 7 lookup | | 8 Facilities |
| Location | , Mobilization, Rig Move | 1 | | | | | | | | | | <u> </u> | | 1 | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Labor, S | ervices & Equipment Rentals | | | | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | 52,000 | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | - |
| 1050 | Location Services | \$ | - | \$ | - | s | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 2017 | Contract Supervision | \$ | - | \$ | 7,000 | Ş | 66,000 | \$ | - | \$ | 65,000 | \$ | | \$ | - | \$ | - |
| 2019 | Contractor HES | \$ | - | \$ | 1,000 | \$ | 13,000 | \$ | - | \$ | - | \$ | - | \$ | | \$ | |
| 2013 | Labor services | \$ | | \$ | 5,000 | \$ | 112,000 | \$ | | φ \$ | 89,000 | \$ | 74,000 | \$ | 218,000 | ş | |
| 3001 | Services Hot Oiling | \$ | | \$ | - | ş | - | \$ | | φ \$ | - 03,000 | \$ | - | \$ | - 210,000 | \$ | |
| 3001 | Services Misc Heavy Equipment | \$ | | \$ | | 3 \$ | - | \$ \$ | - | ۰ \$ | 28,000 | \$ \$ | | ۰ ۶ | - | \$ | |
| 3002 | Fluid Haul | \$ | - | \$ | - | ° S | 168,000 | \$ | - | ۰ ۶ | 94,000 | \$ | - | \$ \$ | - | \$ | - |
| 3005 | Services Inspection | ծ \$ | - | \$ | 1,000 | ۵ ۶ | 82,000 | э \$ | - | э \$ | 94,000 | ې ۲ | - | э \$ | - | s s | |
| 3005 | Services Inspection Services Wellhead | \$ \$ | - | \$ \$ | 2,000 | \$ \$ | 82,000 | \$ | - | \$ | - 16,000 | \$ \$ | - | \$ \$ | - | \$ \$ | - |
| 3009 | | \$ \$ | - | | 2,000 | \$ \$ | 10,000 | | - | | | | - | | - | s S | |
| | Cased/Open Hole Logging | | - | \$ | | | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | | - |
| 3013 | Services Coiled Tubing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 477,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | 19,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3018 | Services Perforating | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 319,000 | \$ | - | \$ | - | \$ | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 731,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | \$ | 88,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 249,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 2,203,000 | \$ | - | \$ | - | \$ | - |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 45,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 9,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 22,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3035 | Services Disposal | \$ | - | \$ | - | ŝ | | \$ | - | \$ | - | \$ | | \$ | - | \$ | |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 4005 | Rental Downhole Equipment &Tools | \$ | - | \$ | 11,000 | \$ | 128,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 4007 | HES & Industrial waste handling | \$ | | \$ | - 1,000 | ş | .20,000 | \$ | - | \$ | | \$ | | \$ | | \$ | |
| 4013 | Rental Surface Equipment & Tools | \$ | | \$ | 14,000 | \$ | 102,000 | \$ | - | φ \$ | 618,000 | \$ | | \$ | | \$ | |
| | | Ψ | - | ų ų | 14,000 | Ŷ | 102,000 | Ψ | - | Ψ | 010,000 | Ŷ | - | Ψ | - | Ψ | - |
| | Consumables | ^ | | | | | | ^ | | | | | 470.000 | | F 4 0 00- | 6 | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 172,000 | \$ | 510,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 63,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,387,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | 14,000 | \$ | - | \$ | 767,000 | \$ | - | \$ | - | \$ | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | 255,000 | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | \$ | 64,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 132,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | \$ | - | \$ | 1,000 | \$ | 12,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Logistic | s, Insurance & Tax | | | | | | | | | | | | | | | | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 40,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 466,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | | \$ | 41,000 | \$ | - | \$ | | \$ | | \$ | | \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | | \$ | | ş | - 1,000 | \$ | | φ \$ | - | \$ | | \$ | - | \$ | |
| 9999 | Other Costs | Ф \$ | | ş S | 129,000 | 3 \$ | (129,000) | \$ | - | э \$ | - | 3 \$ | | ې \$ | - | ş Ş | - |
| | | , v | | | | | | Ŷ | | | | | | · | - | Ŷ | |
| Subtotal | | \$ | - | \$ | 499,000 | \$ | 4,724,000 | \$ | - | \$ | 4,643,000 | \$ | 246,000 | \$ | 728,000 | \$ | - |

| Signature: | | |
|--|---|-------------------------------|
| Company: | | |
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |
| This AFE is only an estimate. By signing | g, you agree to pay your proportional share | of the actual costs incurred. |

| Total Drilling (1+2+3): | \$ 5,223,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 4,889,000 |
| Total Facilities (7+8): | \$ 728,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 10,840,000 |

| | | C | | | Oil and DG 4_9 | | | | n | | | | | Stat | RMT: te & County: Field: | NEW ME Tanks | N RESOURCES NEW MEXICO XICO, EDDY |
|--------------|--|-------------|------|----------|-------------------|----------|------------------|----------|---|----------|---------------|----------|-----------------|----------|--------------------------------|---------------------|--------------------------------------|
| | | | 90 | | JG 4_9 | FEL | | 3411 | | | | | | | Well Type: Date: | TANK_3E 4/3/2023 | 3SXY_3S_10K_3000R_250 |
| | | | | | | | | | | | | | | | Date: | 4/3/2023 | |
| Code | Element Name | 1 Prep P | hase | | 2 n/Rig Move | D | 3 Drilling | 4 P& | | Co | 5 mpletion | Artif | 6 icial Lift | н | 7 lookup | | 8 Facilities |
| Location | , Mobilization, Rig Move | | | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | ervices & Equipment Rentals | | | - | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | 52,000 | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | - |
| 1050 | Location Services | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 2017 | Contract Supervision | \$ \$ | - | \$ \$ | 7,000 | \$ | 66,000 13,000 | \$ | - | \$ | 65,000 | \$ | - | \$ | - | \$ \$ | - |
| 2019 | Contractor HES | | | | | \$ | | \$ | | \$ | | \$ | | \$ | | | |
| 2034 3001 | Labor services Services Hot Oiling | \$ | - | \$ \$ | 5,000 | \$ \$ | 112,000 | \$ \$ | - | \$ \$ | 89,000 | \$ \$ | 74,000 | \$ \$ | 218,000 | \$ \$ | - |
| 3001 3002 | Services Hot Oiling Services Misc Heavy Equipment | \$ \$ | - | \$ | - | \$ \$ | - | \$ | - | \$ | - 28,000 | \$ | - | \$ | - | \$ | - |
| 3002 | Fluid Haul | \$ \$ | - | \$ \$ | - | \$ \$ | - 168,000 | \$ \$ | - | \$ | 28,000 | > \$ | | \$ \$ | | \$ | - |
| 3005 | Services Inspection | \$ | | \$ | 1,000 | \$ | 82,000 | \$ | | \$ | 34,000 | \$ | - | \$ | | \$ | |
| 3005 | Services Wellhead | \$ \$ | | \$ | 2,000 | ې \$ | 16,000 | \$ | - | э \$ | 16,000 | ء \$ | | 3 \$ | | ş S | |
| 3012 | Cased/Open Hole Logging | \$ | | \$ | 2,000 | \$ | - | \$ | | \$ | 28,000 | ş \$ | | φ \$ | | ş | |
| 3013 | Services Coiled Tubing | \$ | | \$ | - | \$ | | \$ | | \$ | 165,000 | \$ | | \$ | | \$ | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 477,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | 19,000 | \$ | - | \$ | - | \$ | | \$ | - | \$ | - |
| 3018 | Services Perforating | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | \$ | - |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 319,000 | \$ | - | \$ | - | s | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 731,000 | \$ | - | \$ | - | \$ | | \$ | - | \$ | |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | ŝ | 88,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 249,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 2,534,000 | \$ | - | \$ | - | \$ | - |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 45,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 9,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 22,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4005 | Rental Downhole Equipment & Tools | \$ | - | \$ | 11,000 | \$ | 128,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 102,000 | \$ | - | \$ | 628,000 | \$ | - | \$ | - | \$ | - |
| Consur | Consumables | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 172,000 | \$ | 510,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 63,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,387,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | 14,000 | \$ | - | \$ | 919,000 | \$ | - | \$ | - | \$ | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | 255,000 | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | \$ | 64,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5505 7004 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 132,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | Utilities: Electricity, Water & Sewers & Trash | \$ | - | \$ | 1,000 | \$ | 12,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| - | s, Insurance & Tax | | | | | _ | | | | | | | | 1 | | | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 40,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 466,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 41,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (129,000) | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Subtotal | | \$ | - | \$ | 499,000 | \$ | 4,724,000 | \$ | - | \$ | 5,136,000 | \$ | 246,000 | \$ | 728,000 | \$ | • |

| Company: | | |
|---------------|----------|------|
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |

| Total Drilling (1+2+3): | \$ 5,223,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 5,382,000 |
| Total Facilities (7+8): | \$ 728,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 11,333,000 |
| | |

| | • | | | | Oil and DG 4_9 | | | | n | | | | | State | RMT: e & County: Field: Well Type: | NEW MEX Tanks | RESOURCES NEW MEXICO KICO, EDDY KIY 3S 10K 2500R 250 |
|--------------|--|----------|------------|----------|-------------------|----------|-------------------|----------|---|----------|---------------|----------|-----------------|----------|---|------------------|--|
| | | | | | | | | | | | | | | <u> </u> | Date: | 4/3/2023 | IK1_33_10K_2300K_230 |
| Code | Element Name | | 1 Phase | Locatio | 2 n/Rig Move | I | 3 Drilling | 4 P8 | | Co | 5 npletion | Artif | 6 ïcial Lift | Н | 7 pokup | | 8 Facilities |
| Location | , Mobilization, Rig Move | | | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Labor, S | ervices & Equipment Rentals | | | | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | 58,000 | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | - |
| 1050 | Location Services | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 2017 | Contract Supervision | \$ | - | \$ | 7,000 | \$ | 74,000 | \$ | - | \$ | 65,000 | \$ | - | \$ | - | \$ | - |
| 2019 | Contractor HES | \$ | - | \$ | 1,000 | \$ | 14,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2034 | Labor services | \$ | - | \$ | 5,000 | \$ | 111,000 | \$ | - | \$ | 89,000 | \$ | 77,000 | \$ | 175,000 | \$ | - |
| 3001 | Services Hot Oiling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3002 | Services Misc Heavy Equipment | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3003 3005 | Fluid Haul | \$ \$ | - | \$ \$ | - 1,000 | \$ \$ | 160,000 82,000 | \$ | - | \$ \$ | 94,000 | \$ \$ | - | \$ \$ | - | \$ \$ | - |
| 3005 | Services Inspection Services Wellhead | ծ \$ | - | ې \$ | 2,000 | ہ ج | 15,000 | ۶ ۶ | | ۵ ۶ | 16,000 | ۵ \$ | | ۵ ۲ | | \$ \$ | |
| 3009 | Cased/Open Hole Logging | ծ \$ | - | ې ۲ | 2,000 | ې \$ | 15,000 | \$ \$ | - | ۵ ۲ | 28,000 | ې ۲ | - | ۵ ۲ | - | s s | |
| 3012 | Services Coiled Tubing | \$ | | \$ | - | ş | - | ş \$ | | \$ | 165,000 | \$ | | \$ | | ş Ş | |
| 3013 | Directional Drilling & LWD | \$ | | ş S | - | \$ | 494,000 | ş \$ | | \$ | - | \$ | | \$ | | \$ | |
| 3015 | Fishing | \$ | - | \$ | - | ŝ | - | \$ | - | \$ | | \$ | | \$ | | \$ | |
| 3016 | Mud Logging | \$ | - | ŝ | - | ŝ | 21,000 | \$ | - | \$ | - | \$ | | \$ | | \$ | |
| 3018 | Services Perforating | \$ | | \$ | - | ŝ | - | \$ | - | \$ | - | \$ | | \$ | | \$ | |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | ŝ | - | \$ | - | \$ | 319,000 | \$ | - | \$ | - | \$ | - |
| 3020 | Rig Work | \$ | | \$ | - | \$ | 805,000 | \$ | | \$ | 010,000 | \$ | | \$ | | \$ | |
| 3022 | Drilling & Completion Fluids | \$ | | ŝ | 7,000 | \$ | 98,000 | \$ | - | \$ | - | \$ | | \$ | | ŝ | |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 240,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | | \$ | 2,203,000 | \$ | | \$ | - | \$ | - |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 43,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 10,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 24,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4005 | Rental Downhole Equipment & Tools | \$ | - | \$ | 11,000 | \$ | 144,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 112,000 | \$ | - | \$ | 618,000 | \$ | - | \$ | - | \$ | - |
| | Consumables | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 179,000 | \$ | 408,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 61,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,316,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | 15,000 | \$ | - | \$ | 767,000 | \$ | - | \$ | - | \$ | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | 248,000 | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | - |
| 5503 5505 | Bits, Reamers, Scrapers, HO's Fuel & Lubricants | \$ \$ | - | \$ \$ | - | \$ \$ | 74,000 | \$ | - | \$ | - | \$ | - | \$ \$ | - | \$ | - |
| 5505 | Utilities: Electricity, Water & Sewers & Trash | | - | s S | 14,000 1,000 | \$ \$ | 147,000 13,000 | \$ \$ | - | \$ \$ | | \$ \$ | - | \$ \$ | - | \$ \$ | |
| | | φ | - | Ŷ | 1,000 | φ | 13,000 | φ | | φ | | Ŷ | | φ | - | Ŷ | |
| | s, Insurance & Tax | ¢ | | 6 | 0.000 | ¢ | 40.000 | ¢ | | A | 40.000 | | | ¢ | | C C | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 42,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 8918 | Tax & contingency Permits/Settlements/Other | \$ \$ | - | \$ \$ | 18,000 | \$ \$ | 485,000 | \$ | - | \$ | - | \$ | - | \$ \$ | - | \$ \$ | |
| 8918 8921 | Waste Handling and Disp | \$ | - | \$ \$ | - | \$ \$ | - 31,000 | \$ | - | \$ \$ | - | \$ \$ | | \$ \$ | | \$ | - |
| 8945 | Loss & Loss Expenses Paid | ծ \$ | - | ې ۲ | - | ې \$ | | \$ \$ | | ۵ ۲ | - | ې ۲ | - | ۵ ۲ | - | \$ \$ | |
| 9999 | Other Costs | \$ \$ | - | э S | 129,000 | ۹ ۵ | (129,000) | ş \$ | | φ \$ | - | ş S | | ې \$ | - | \$ | |
| | | | | | 0,000 | Ψ | | Ψ | | | | | | | | | |

| Signature: | | |
|--|--------------------------------|----------------------------|
| | | |
| Company: | | |
| | | |
| Printed Name: | | |
| | | |
| Title: | | |
| | | |
| Date: | Approval | % WI |
| | | |
| | | |
| This AFE is only an estimate. By signing, you agree to | pay your proportional share of | the actual costs incurred. |
| | | |
| | | |

| Total Drilling (1+2+3): | \$ 5,307,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 4,899,000 |
| Total Facilities (7+8): | \$ 583,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 10,789,000 |
| | |

| | | | | | | | | | | | | | | | RMT: | PERMIAN | RESOURCES NEW MEXICO |
|--------------|--|----------|--------|----------|-----------|----------|-----------|----------|---|---------|-----------|---------|-------------|---------|-------------|----------|----------------------|
| | | (| Occide | ental (|)il and | Gae | s Corp | oratio | n | | | | | Stat | e & County: | NEW MEX | (ICO, EDDY |
| | (Y) | | | | | | | | | | | | | | Field: | Tanks | |
| | | | GO | LD LC | G 4_9 | FED | D COM | 71H | | | | | | | Well Type: | TANK HR | KY 3S 10K 2500R 250 |
| | | | | | - | | | | | | | | | | Date: | 4/3/2023 | |
| | | | | | | | | | | | | | | | | | |
| Code | Element Name | 1 | | | 2 | | 3 | 4 | Ļ | | 5 | | 6 | | 7 | | 8 |
| coue | Liement Name | Prep P | hase | Location | /Rig Move | D | rilling | P8 | A | Co | mpletion | Artif | ficial Lift | н | ookup | | Facilities |
| Location | n, Mobilization, Rig Move | | | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | | \$ | | \$ | | \$ | | \$ | | \$ | - | \$ | - | s | |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | | ŝ | 134,000 | ŝ | | \$ | - | \$ | - | ŝ | - | \$ | | \$ | |
| | ervices & Equipment Rentals | Ŷ | | Ŷ | 101,000 | Ŷ | | Ŷ | | Ŷ | | Ŷ | | Ŷ | | Ŷ | |
| 1000 | | \$ | | s | 6,000 | ¢ | 58,000 | \$ | | \$ | 120,000 | \$ | | \$ | | s | |
| 1000 | Employee Wages | - | - | | | \$ | | | | | 120,000 | | - | | - | | - |
| | Location Services | \$ | | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ \$ | - |
| 2017 2019 | Contract Supervision | ծ \$ | - | \$ | 7,000 | \$ \$ | 74,000 | \$ | | \$ | 65,000 | \$ | - | ۵ ۶ | - | ə S | |
| -0.0 | Contractor HES | - | | \$ | 1,000 | | 14,000 | \$ | - | \$ | - | \$ | | | | Ŧ | - |
| 2034 | Labor services | \$ | - | \$ | 5,000 | \$ | 111,000 | \$ | - | \$ | 89,000 | \$ | 77,000 | \$ | 175,000 | \$ | - |
| 3001 | Services Hot Oiling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 3002 3003 | Services Misc Heavy Equipment | \$ | | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | | \$ | | \$ | |
| | Fluid Haul | \$ | - | \$ | - | \$ | 160,000 | \$ | | \$ | 94,000 | \$ | - | \$ | - | \$ | - |
| 3005 | Services Inspection | \$ | - | \$ | 1,000 | \$ | 82,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3009 | Services Wellhead | \$ | - | \$ | 2,000 | \$ | 15,000 | \$ | | \$ | 16,000 | \$ | - | \$ | - | \$ | - |
| 3012 | Cased/Open Hole Logging | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3013 | Services Coiled Tubing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 494,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | 21,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3018 | Services Perforating | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 319,000 | \$ | - | \$ | - | \$ | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 805,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | \$ | 98,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 240,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 2,203,000 | \$ | - | \$ | - | \$ | - |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 43,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 10,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 24,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4005 | Rental Downhole Equipment & Tools | \$ | - | \$ | 11,000 | \$ | 144,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 112,000 | \$ | - | \$ | 618,000 | \$ | - | \$ | - | \$ | - |
| Consur | Consumables | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | s | | \$ | - | \$ | - | \$ | 179,000 | \$ | 408,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 61,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | | \$ | - | \$ | - | \$ | | \$ | - | \$ | | \$ | - | \$ | |
| 5028 | Casing and Casing Accessories | \$ | | \$ | - | \$ | 1,316,000 | \$ | - | \$ | | \$ | | \$ | - | \$ | |
| 5020 | Material Tubing and Accs | \$ | | \$ | - | \$ | - | \$ | | \$ | | ş Ş | | \$ | | ş Ş | |
| 5500 | Material Consumables | \$ | | ş | - | \$ | 15,000 | \$ | | \$ | 767,000 | ş Ş | | \$ | | ş Ş | |
| 5502 | Drilling Fluids Products | \$ | | \$ | - | \$ | 248,000 | \$ | - | э \$ | 4,000 | ء \$ | | э \$ | - | \$ | |
| 5502 | Bits, Reamers, Scrapers, HO's | э \$ | - | ş Ş | - | ş S | 74,000 | \$ \$ | - | ې \$ | 4,000 | ş Ş | - | э \$ | - | \$ | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 147,000 | \$ | - | э \$ | - | \$ | - | э \$ | - | \$ | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | э \$ | | э S | 1,000 | ې \$ | 13,000 | \$ \$ | - | ې \$ | | ء \$ | | э \$ | - | \$ | |
| | s, Insurance & Tax | Ψ | - | Ŷ | 1,000 | ψ | 13,000 | Ψ | | φ | - | Ŷ | | Ψ | - | Ÿ | - |
| | | ^ | | | 0.000 | | 10.007 | Ĺ. | | | 40.00- | | | | | 6 | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 42,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 485,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 31,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (129,000) | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| | l l | s | - | \$ | 499,000 | \$ | 4,808,000 | S | | \$ | 4,643,000 | s | 256,000 | \$ | 583,000 | \$ | |

| Signature: | | |
|--|---|-------------------------------|
| Company: | | |
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |
| This AFE is only an estimate. By signing | g, you agree to pay your proportional share | of the actual costs incurred. |

| Total Completion (5+6): \$ Total Facilities (7+8): \$ | 5,307,000 |
|---|------------|
| Total Facilities (7+8): \$ | 4,899,000 |
| | 583,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): \$ | 10,789,000 |

| | | | | | | _ | _ | | | | | | | | RMT: | | ESOURCES NEW MEXICO |
|------------------|--|-------------|-------|----------|------------|----------|-----------|---------|---|----------|-----------|---------|-----------------|---------|-------------|-----------|---------------------|
| | | (| Occid | ental (| Oil and | Ga | s Corp | oratio | n | | | | | Stat | e & County: | NEW MEXIC | CO, EDDY |
| | | | GO | וחו |)G 4_9 | FEL | | 73H | | | | | | | Field: | Tanks | |
| | | | 60 | | 04_3 | | | 7311 | | | | | | | Well Type: | | Y_3S_10K_2500R_250 |
| | | | | | | | | | | | | | | | Date: | 4/3/2023 | |
| Code | Element Name | 1 Prep P | 2k | Lesstie | 2 | - | 3 | 4 P& | | | 5 | A | 6 icial Lift | | 7 ookup | | 8 Facilities |
| | | Prep P | mase | Location | n/Rig Move | | rilling | Po | A | 0 | mpletion | Artin | | п | оокир | | Facilities |
| Location 3010 | n, Mobilization, Rig Move Major Mob / Demob | \$ | | \$ | - | \$ | _ | \$ | | \$ | _ | \$ | - | \$ | | s | |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | |
| 3021 | Rig Move | φ \$ | - | ŝ | 134,000 | ŝ | - | \$ | - | φ \$ | - | \$ | - | \$ | | \$ | |
| | - | ψ | | Ŷ | 134,000 | ę | - | ψ | - | ψ | - | Ŷ | - | ψ | - | Ŷ | |
| | ervices & Equipment Rentals | | | | 1 | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | 58,000 | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | - |
| 1050 | Location Services | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 2017 | Contract Supervision | \$ | - | \$ | 7,000 | \$ | 74,000 | \$ | - | \$ | 65,000 | \$ | - | \$ | - | \$ | - |
| 2019 | Contractor HES | \$ | - | \$ | 1,000 | \$ | 14,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2034 | Labor services | \$ | - | \$ | 5,000 | \$ | 111,000 | \$ | - | \$ | 89,000 | \$ | 77,000 | \$ | 175,000 | \$ | - |
| 3001 | Services Hot Oiling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3002 | Services Misc Heavy Equipment | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3003 | Fluid Haul | \$ | - | \$ | - | \$ | 160,000 | \$ | - | \$ | 94,000 | \$ | - | \$ | - | \$ | - |
| 3005 | Services Inspection | \$ | - | \$ | 1,000 | \$ | 82,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3009 | Services Wellhead | \$ | - | \$ | 2,000 | \$ | 15,000 | \$ | - | \$ | 16,000 | \$ | - | \$ | - | \$ | - |
| 3012 | Cased/Open Hole Logging | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | | \$ | - | \$ | - |
| 3013 | Services Coiled Tubing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 494,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | 21,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3018 | Services Perforating | \$ | - | \$ | - | S | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | |
| 3019 | Wire line & Slick line | \$ | - | s | - | s | - | \$ | - | \$ | 319.000 | \$ | - | \$ | - | s | - |
| 3020 | Rig Work | \$ | | \$ | | ŝ | 805,000 | \$ | | \$ | - | ŝ | | \$ | | \$ | _ |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | \$ | 98,000 | \$ | - | \$ | - | \$ | - | \$ | | \$ | - |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 240,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3023 | Services Stimulation | \$ | | \$ | | \$ | 240,000 | э \$ | | φ \$ | 2,203,000 | \$ | | ф \$ | | \$ | |
| 3024 | Services Downhole Other | \$ \$ | - | \$ | - | ء \$ | 43,000 | \$ | | э \$ | | ء \$ | - | э \$ | - | \$ | - |
| | | | | | | | 43,000 | | | | - | | | | | s s | |
| 3026 3029 | Formation Testing and Coring | \$ \$ | - | \$ | - 3,000 | \$ \$ | - 10,000 | \$ | - | \$ \$ | - | \$ | - | \$ | - | \$ \$ | - |
| | Camp & Catering | | | | | | - | | | | | | | | | | |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 24,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4005 | Rental Downhole Equipment & Tools | \$ | - | \$ | 11,000 | \$ | 144,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 112,000 | \$ | - | \$ | 618,000 | \$ | - | \$ | - | \$ | - |
| Consur | Consumables | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 179,000 | \$ | 408,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 61,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,316,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | 15,000 | \$ | - | \$ | 767,000 | \$ | - | \$ | - | \$ | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | 248,000 | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | \$ | 74,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5505 | Fuel & Lubricants | \$ | - | ş Ş | 14,000 | \$ | 147,000 | ş \$ | | \$ | - | \$ | | \$ | - | \$ | |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | | | ş S | 1,000 | \$ | 13,000 | ş \$ | | φ \$ | | ş \$ | | \$ | | \$ | |
| | s, Insurance & Tax | Ψ | | , ŵ | 1,000 | ψ | 13,000 | ų | | Ψ | - | ę | | Ψ | - | Ŷ | - |
| 8000 | | ¢ | | | 0.000 | - | 40.000 | ¢ | | | 40.000 | ^ | | ^ | | ¢ | |
| | Land Transportation | \$ | - | \$ | 2,000 | \$ | 42,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 485,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 31,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (129,000) | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | | | | | | | | | | | | | | | | | |

| Signature: | | |
|---|----------------------------------|----------------------------|
| | | |
| Company: | | |
| | | |
| Printed Name: | | |
| | | |
| Title: | | |
| | | |
| Date: | Approval | % WI |
| | | |
| | | |
| This AFE is only an estimate. By signing, you agree t | o pay your proportional share of | the actual costs incurred. |
| | | |
| | | |

| Total Drilling (1+2+3): | \$ 5,307,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 4,899,000 |
| Total Facilities (7+8): | \$ 583,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 10,789,000 |

| | | | | | | | | | | | | | | | RMT: | PERMIAN | RESOURCES NEW MEXICO |
|--------------|--|----------|----------|----------|----------------|----------|-----------|----------|----|---------|-----------|---------|-------------|---------|-------------|----------|----------------------|
| | | (| Contract | ontal (|)il and | Gae | s Corp | oratio | n | | | | | Stat | e & County: | NEW MEX | KICO, EDDY |
| | (Y) | | | | | | | | | | | | | | Field: | Tanks | |
| | | | GO | LD LC |)G 4 9 | FEC | D COM | 74H | | | | | | | Well Type: | TANK HR | RKY_3S_10K_2500R_250 |
| | | | | | - | | | | | | | | | | Date: | 4/3/2023 | |
| | | | | | | | | | | | | | | | Duto. | 4/0/2020 | |
| | | 1 | | | 2 | | 3 | 4 | L | | 5 | | 6 | | 7 | | 8 |
| Code | Element Name | Prep P | hase | Location | - /Rig Move | D | rilling | P8 | kA | Co | mpletion | Artif | ficial Lift | н | lookup | | Facilities |
| | | | | | | | | | | | | | | | | | |
| Locatior | , Mobilization, Rig Move | | | - | | | | - | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Labor, S | ervices & Equipment Rentals | | | | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | ŝ | 6,000 | \$ | 58,000 | \$ | | \$ | 120,000 | \$ | - | \$ | | \$ | _ |
| 1050 | Location Services | \$ | | \$ | - | \$ | - | \$ | - | \$ | 120,000 | \$ | | \$ | | \$ | _ |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | | \$ | |
| 2004 | Contractor Maintenance/Roustabouts | э \$ | - | \$ | 7,000 | \$ | 74,000 | \$ | - | э \$ | 65,000 | \$ | - | э \$ | | \$ | - |
| 2017 | | \$ \$ | | \$ | | \$ | 14,000 | | - | э \$ | 05,000 | ء \$ | | э \$ | | ş S | |
| | Contractor HES | - | - | | 1,000 | | | \$ | - | | - | | | | | ÷ | - |
| 2034 | Labor services | \$ | - | \$ | 5,000 | \$ | 111,000 | \$ | - | \$ | 89,000 | \$ | 77,000 | \$ | 175,000 | \$ | - |
| 3001 | Services Hot Oiling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3002 | Services Misc Heavy Equipment | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3003 | Fluid Haul | \$ | - | \$ | - | \$ | 160,000 | \$ | - | \$ | 94,000 | \$ | - | \$ | - | \$ | - |
| 3005 | Services Inspection | \$ | - | \$ | 1,000 | \$ | 82,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3009 | Services Wellhead | \$ | - | \$ | 2,000 | \$ | 15,000 | \$ | - | \$ | 16,000 | \$ | - | \$ | - | \$ | - |
| 3012 | Cased/Open Hole Logging | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3013 | Services Coiled Tubing | \$ | - | \$ | - | \$ | | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 494,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3016 | Mud Logging | \$ | | \$ | | ŝ | 21,000 | \$ | | \$ | | \$ | | \$ | | \$ | - |
| 3018 | | \$ | | | - | ş | | | - | | - | | - | | | ş | _ |
| | Services Perforating | | | \$ | | | - | \$ | - | \$ | - | \$ | | \$ | - | | - |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 319,000 | \$ | - | \$ | - | \$ | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 805,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | \$ | 98,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3023 | Cementing | \$ | - | \$ | - | \$ | 240,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 2,203,000 | \$ | - | \$ | - | \$ | - |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 43,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | _ |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 10,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3032 | Communications & IT | \$ | | \$ | 2,000 | \$ | 24,000 | \$ | - | \$ | - | \$ | - | \$ | | \$ | - |
| 3035 | Services Disposal | \$ | | \$ | - | \$ | - | \$ | | \$ | - | \$ | | \$ | | \$ | _ |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - |
| 4005 | | \$ \$ | | э S | 11,000 | ş S | 144,000 | \$ \$ | - | ې \$ | - | ş Ş | | э \$ | | \$ | |
| | Rental Downhole Equipment &Tools | | | | 11,000 | | 144,000 | | | | | | | | | | |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 112,000 | \$ | - | \$ | 618,000 | \$ | | \$ | - | \$ | - |
| Consun | Consumables | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 179,000 | \$ | 408,000 | \$ | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 61,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,316,000 | \$ | - | \$ | | \$ | | \$ | - | \$ | |
| 5029 | Material Tubing and Accs | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | ŝ | |
| 5500 | Material Consumables | \$ | | ş S | - | \$ | 15,000 | \$ | - | \$ | 767,000 | ş Ş | | \$ | | \$ | |
| 5502 | | \$ | | \$ | | \$ | 248,000 | \$ | - | | 4,000 | ء \$ | | э \$ | | | |
| | Drilling Fluids Products | | - | | - | \$ \$ | | | - | \$ | | | - | | - | \$ | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | Ŧ | 74,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 147,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | \$ | - | \$ | 1,000 | \$ | 13,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Logistic | s, Insurance & Tax | | | | | | | | | | | | | | | | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 42,000 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 485,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 31,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | | ŝ | | ŝ | - | \$ | - | \$ | | \$ | | \$ | | \$ | |
| 8945 9999 | Other Costs | ծ \$ | - | ې د | 129,000 | \$ \$ | (129,000) | ծ \$ | - | ۵ ۶ | - | ې د | - | ۵ ۶ | - | s s | - |
| | | | | Ŧ | | ş | | \$ | - | Ţ | | | - | | - | 2 | - |
| Subtotal | | \$ | - | \$ | 499,000 | \$ | 4,808,000 | \$ | - | \$ | 4,643,000 | \$ | 256,000 | \$ | 583,000 | \$ | - |

| Signature: | | |
|---|--|-------------------------------|
| Company: | | |
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |
| This AFE is only an estimate. By signir | ng, you agree to pay your proportional share | of the actual costs incurred. |

| Total Completion (5+6): \$ | 4,899,000 |
|---------------------------------------|------------|
| Total Facilities (7+8): \$ | 583,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): \$ | 10,789,000 |

| • | | (| | | | | s Corp COM : | | n | | | | | State | RMT: e & County: Field: Well Type: | PERMIAN RESOURCE NEW MEXICO, EDDY Tanks TANK SALT 3BSXY 3S | |
|--------------|---|-------------|---|----------|----------------|----------|-----------------|----------|---|----------|---------------|----------|-----------------|----------|---|---|-----|
| Code | Element Name | 1 Prep F | | | 2 /Rig Move | C | 3 Drilling | 4 P8 | | Cor | 5 npletion | Artif | 6 icial Lift | Н | Date: 7 pokup | 4/3/2023 8 Faciliti | ies |
| Locatio | n, Mobilization, Rig Move | | | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | \$ | - | s | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | - | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| Labor, S | Services & Equipment Rentals | | | | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | 54,000 | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | - |
| 1050 | Location Services | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | - |
| 2017 | Contract Supervision | \$ | - | \$ | 7,000 | \$ | 68,000 | \$ | - | \$ | 50,000 | \$ | - | \$ | - | \$ | - |
| 2019 | Contractor HES | \$ | - | \$ | 1,000 | \$ | 13,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 2034 | Labor services | \$ | - | \$ | 5,000 | \$ | 115,000 | \$ | - | \$ | 89,000 | \$ | 77,000 | \$ | 175,000 | \$ | - |
| 3001 | Services Hot Oiling | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3002 | Services Misc Heavy Equipment | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3003 | Fluid Haul | \$ | - | \$ | - | \$ | 172,000 | \$ | - | \$ | 86,000 | \$ | - | \$ | - | \$ | - |
| 3005 | Services Inspection | \$ | - | \$ | 1,000 | \$ | 84,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3009 | Services Wellhead | \$ | - | \$ | 2,000 | \$ | 16,000 | \$ | - | \$ | 16,000 | \$ | - | \$ | - | \$ | - |
| 3012 | Cased/Open Hole Logging | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 28,000 | \$ | - | \$ | - | \$ | - |
| 3013 | Services Coiled Tubing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | - |
| 3014 | Directional Drilling & LWD | \$ | - | \$ | - | \$ | 489,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3015 | Fishing | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | 19,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3018 | Services Perforating | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3019 | Wire line & Slick line | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 242,000 | \$ | - | \$ | - | \$ | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 750,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3022 | Drilling & Completion Fluids | \$ | - | \$ | 7,000 | \$ | 90,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3023 3024 | Cementing | \$ | - | \$ | - | \$ | 256,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| | Services Stimulation | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 1,453,000 | \$ | - | \$ | - | \$ | - |
| 3025 3026 | Services Downhole Other | \$ | - | \$ | - | \$ | 46,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - |
| 3026 | Formation Testing and Coring Camp & Catering | \$ \$ | - | \$ \$ | 3,000 | \$ \$ | 9,000 | \$ | - | \$ \$ | - | \$ | - | \$ \$ | | \$ \$ | |
| 3029 | Communications & IT | \$ \$ | - | \$ | 2,000 | ۵ ۶ | 22,000 | ۶ ۶ | - | э \$ | - | \$ \$ | - | ۵ ۶ | - | s s | - |
| 3032 | Services Disposal | \$ \$ | - | \$ | 2,000 | ې \$ | - 22,000 | \$ \$ | - | ۰ ۶ | - | ş Ş | - | ې \$ | - | s s | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | ې \$ | - | ş \$ | - | ۰ ۶ | - | \$ | - | э \$ | - | s s | - |
| 4005 | Rental Downhole Equipment &Tools | \$ | | \$ | 11,000 | ş | 131,000 | ş \$ | - | \$ \$ | - | ş S | | \$ | | \$ | - |
| 4003 | HES & Industrial waste handling | \$ | | \$ | - | \$ | - | ş \$ | - | \$ | | \$ | | \$ | | \$ | |
| 4013 | Rental Surface Equipment & Tools | ф \$ | | \$ | 14,000 | ŝ | 105,000 | \$ | - | \$ | 536,000 | \$ | - | \$ | - | s | |
| | Consumables | . * | - | Ÿ | . 1,000 | Ŷ | | Ý | - | Ψ | 000,000 | Ŵ | - | Ψ | - | . ¥ | - |
| 5021 | Material Surface Other | s | - | ¢ | - | ¢ | | ¢ | - | \$ | - | ¢ | 179,000 | ¢ | 408,000 | e | |
| 5021 5023 | Wellhead & X-mas tree | \$ \$ | - | \$ \$ | - | \$ \$ | - 65,000 | \$ | - | \$ | - 90,000 | \$ | 179,000 | \$ | 400,000 | \$ \$ | - |
| 5023 | Materal Subsurface Lift Equipment Other | \$ \$ | - | \$ \$ | - | ې \$ | 65,000 | \$ \$ | - | э \$ | 90,000 | ې ۲ | - | э \$ | - | \$ \$ | - |
| 5027 | Casing and Casing Accessories | \$ \$ | | \$ \$ | - | э \$ | 1,422,000 | э \$ | - | э \$ | - | ې ۲ | | ۶ ۶ | | \$ \$ | - |
| 5028 | Material Tubing and Accs | \$ \$ | - | \$ | - | ې \$ | - | \$ \$ | - | ې \$ | - | ş Ş | - | ې \$ | - | s s | |
| 5500 | Material Consumables | \$ \$ | - | \$ | - | ې \$ | 15,000 | \$ \$ | - | ې \$ | 492,000 | ş Ş | | ې \$ | - | s s | |
| 5502 | Drilling Fluids Products | \$ | | \$ | - | \$ | 262,000 | ş \$ | - | \$ | 4,000 | \$ | | \$ | | \$ \$ | |
| 5502 | Bits, Reamers, Scrapers, HO's | \$ | | \$ | - | \$ | 65,000 | ş \$ | - | \$ | 4,000 | \$ | | \$ | | \$ \$ | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | 135,000 | ş \$ | - | \$ | | \$ | | \$ | | \$ \$ | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trash | | - | \$ | 1,000 | \$ | 12,000 | \$ | - | \$ | - | \$ | - | \$ | - | ŝ | - |
| | s, Insurance & Tax | | | | 1 | | | | | | | · · · | | | | • | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 41,000 | \$ | - | \$ | 18,000 | \$ | | \$ | | \$ | |
| 8102 | Tax & contingency | \$ \$ | - | \$ | 18,000 | ء \$ | 478,000 | ş \$ | - | ۰ ۶ | - | \$ | | э \$ | - | s s | - |
| 8918 | Permits/Settlements/Other | \$ \$ | - | \$ | - | ې \$ | 478,000 | \$ \$ | - | ۰ ۶ | - | \$ | - | ې \$ | | s s | |
| 8921 | Waste Handling and Disp | \$ \$ | - | \$ \$ | - | <u>ې</u> | 42,000 | ə \$ | - | э \$ | - | ې \$ | | ۵ ۶ | - | \$ \$ | - |
| 8945 | Loss & Loss Expenses Paid | \$ | | \$ | | \$ | | ş \$ | - | \$ | | ş Ş | | \$ | | \$ | |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (132,000) | \$ | - | \$ | - | ŝ | - | \$ | - | s | |
| | 2 | , v | _ | , v | 0,000 | Ŷ | (102,000) | Ŷ | - | Ψ | - | , v | - | Ψ | - | , v | |

| Signature: | | |
|---------------------------------------|---|-------------------------------|
| Company: | | |
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |
| This AFE is only an estimate. By sign | ing, you agree to pay your proportional share | of the actual costs incurred. |

| Total Drilling (1+2+3): | \$ 5,343,000 |
|------------------------------------|-----------------|
| Total Completion (5+6): | \$ 3,692,000 |
| Total Facilities (7+8): | \$ 583,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 9,618,000 |
| | |

| | | | Occide | ental (| Oil and | Ga | s Corp | oratio | n | | | | | State | RMT: e & County: | NEW MEXIC | ESOURCES NEW M :O, EDDY | EXICO |
|--------------|--|-------------|--------|----------|-----------------|----------|---------------|----------|---|----------|---------------|--------|-----------------|---------|---------------------|-----------|----------------------------|----------|
| | | | | | | | сом | | | | | | | | Field: | Tanks | | |
| | | | GOL | | G 4_9 | | | ызп | | | | | | | Well Type: | | 3BSXY 3S 10K | |
| | | | | | | | | | | | | | | | Date: | 4/3/2023 | | |
| Code | Element Name | 1 Prep P | hase | Location | 2 n/Rig Move | | 3 Drilling | 4 P& | | Co | 5 mpletion | Artif | 6 icial Lift | н | 7 ookup | | 8 Facilities | |
| Location | , Mobilization, Rig Move | | | | | | | | | | | | | | | | | |
| 3010 | Major Mob / Demob | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3011 | Location & Roads + Maintenance | \$ | - | \$ | 142,000 | \$ | | \$ | - | \$ | 1,000 | \$ | - | \$ | - | \$ | | - |
| 3021 | Rig Move | \$ | - | \$ | 134,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| | ervices & Equipment Rentals | | | | | | | | | | | | | | | | | |
| 1000 | Employee Wages | \$ | - | \$ | 6,000 | \$ | | \$ | - | \$ | 120,000 | \$ | - | \$ | - | \$ | | - |
| 1050 | Location Services | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 2004 | Contractor Maintenance/Roustabouts | \$ | - | \$ | - | \$ | | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | | - |
| 2017 | Contract Supervision | \$ | - | \$ | 7,000 | \$ | | \$ | - | \$ | 65,000 | \$ | - | \$ | - | \$ | | - |
| 2019 | Contractor HES | \$ | - | \$ | 1,000 | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | |
| 2034 3001 | Labor services | \$ \$ | - | \$ | 5,000 | \$ \$ | | \$ | - | \$ | 89,000 | \$ | 74,000 | \$ | 218,000 | \$ | | - |
| 3001 3002 | Services Hot Oiling | \$ | - | \$ | - | | | \$ \$ | - | \$ \$ | - 28,000 | \$ | - | \$ | - | \$ \$ | | - |
| 3002 3003 | Services Misc Heavy Equipment Fluid Haul | \$ | - | \$ \$ | - | \$ \$ | | \$ | - | \$ | 28,000 | \$ | - | \$ | | \$ | | - |
| 3005 | Services Inspection | » Տ | - | s s | 1,000 | ہ ج | | ծ \$ | - | ۵ \$ | 94,000 | ې ۲ | - | э \$ | - | \$ \$ | | |
| 3009 | Services Wellhead | \$ | - | \$ | 2,000 | \$ | | \$ | | φ \$ | 16,000 | \$ | | φ \$ | - | \$ | | |
| 3012 | Cased/Open Hole Logging | \$ \$ | - | э S | 2,000 | ې S | | \$ \$ | - | э \$ | 28,000 | ş S | | φ \$ | | \$ | | - |
| 3013 | Services Coiled Tubing | \$ | | ŝ | - | \$ | - | \$ | - | \$ | 165,000 | \$ | - | \$ | - | \$ | | |
| 3014 | Directional Drilling & LWD | \$ | | \$ | - | \$ | | \$ | - | \$ | - | \$ | | \$ | - | \$ | | |
| 3015 | Fishing | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | ŝ | | - |
| 3016 | Mud Logging | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3018 | Services Perforating | \$ | - | \$ | - | \$ | | \$ | - | \$ | | \$ | | \$ | - | \$ | | |
| 3019 | Wire line & Slick line | \$ | | \$ | - | \$ | | \$ | - | \$ | 319,000 | \$ | | \$ | - | \$ | | - |
| 3020 | Rig Work | \$ | - | \$ | - | \$ | 750,000 | \$ | - | \$ | - | \$ | | \$ | - | ŝ | | <u> </u> |
| 3022 | Drilling & Completion Fluids | \$ | | \$ | 7,000 | \$ | | \$ | - | \$ | | \$ | | \$ | - | \$ | | |
| 3023 | Cementing | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | | \$ | - | \$ | | - |
| 3024 | Services Stimulation | \$ | - | \$ | - | \$ | | \$ | - | \$ | 2,534,000 | \$ | | \$ | - | \$ | | |
| 3025 | Services Downhole Other | \$ | - | \$ | - | \$ | 46,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3026 | Formation Testing and Coring | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3029 | Camp & Catering | \$ | - | \$ | 3,000 | \$ | 9,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3032 | Communications & IT | \$ | - | \$ | 2,000 | \$ | 22,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3035 | Services Disposal | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 3039 | Services Fluid Hauling from Site | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 4005 | Rental Downhole Equipment & Tools | \$ | - | \$ | 11,000 | \$ | 131,000 | \$ | - | \$ | - | \$ | | \$ | - | \$ | | - |
| 4007 | HES & Industrial waste handling | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 4013 | Rental Surface Equipment & Tools | \$ | - | \$ | 14,000 | \$ | 105,000 | \$ | - | \$ | 628,000 | \$ | - | \$ | - | \$ | | - |
| Consur | Consumables | | | | | | | | | | | | | | | | | |
| 5021 | Material Surface Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | 172,000 | \$ | 510,000 | \$ | | - |
| 5023 | Wellhead & X-mas tree | \$ | - | \$ | - | \$ | 65,000 | \$ | - | \$ | 90,000 | \$ | - | \$ | - | \$ | | - |
| 5027 | Materal Subsurface Lift Equipment Other | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 5028 | Casing and Casing Accessories | \$ | - | \$ | - | \$ | 1,422,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 5029 | Material Tubing and Accs | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 5500 | Material Consumables | \$ | - | \$ | - | \$ | | \$ | - | \$ | 919,000 | \$ | - | \$ | - | \$ | | - |
| 5502 | Drilling Fluids Products | \$ | - | \$ | - | \$ | | \$ | - | \$ | 4,000 | \$ | - | \$ | - | \$ | | - |
| 5503 | Bits, Reamers, Scrapers, HO's | \$ | - | \$ | - | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 5505 | Fuel & Lubricants | \$ | - | \$ | 14,000 | \$ | | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 7004 | Utilities: Electricity, Water & Sewers & Trast | \$ | - | \$ | 1,000 | \$ | 12,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| | s, Insurance & Tax | | | | | | | | | | | | | | | | | |
| 8000 | Land Transportation | \$ | - | \$ | 2,000 | \$ | 1 | \$ | - | \$ | 18,000 | \$ | - | \$ | - | \$ | | - |
| 8102 | Tax & contingency | \$ | - | \$ | 18,000 | \$ | 478,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 8918 | Permits/Settlements/Other | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 8921 | Waste Handling and Disp | \$ | - | \$ | - | \$ | 42,000 | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 8945 | Loss & Loss Expenses Paid | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| 9999 | Other Costs | \$ | - | \$ | 129,000 | \$ | (132,000) | \$ | - | \$ | - | \$ | - | \$ | - | \$ | | - |
| Subtotal | | \$ | - | \$ | 499,000 | \$ | 4,844,000 | \$ | - | \$ | 5,136,000 | \$ | 246,000 | \$ | 728,000 | \$ | | - |

| Signature: | | |
|---|----------------------------------|------------------------------|
| Company: | | |
| Printed Name: | | |
| Title: | | |
| Date: | Approval | % WI |
| This AFE is only an estimate. By signing, you agree | to pay your proportional share o | f the actual costs incurred. |
| ······································ | | |

| Total Drilling (1+2+3): | \$ 5,343,000 |
|------------------------------------|------------------|
| Total Completion (5+6): | \$ 5,382,000 |
| Total Facilities (7+8): | \$ 728,000 |
| Total Well Cost (1+2+3+4+5+6+7+8): | \$ 11,453,000 |
| | |

Case Nos. 23428-23429

| Partner Ballots | Correspondence |
|--|-----------------------------------|
| | |
| | 3/3- Emailed |
| | proposals/AFE/JOA. |
| COG Operating, LLC | Email correspondence |
| 550 West Texas Avenue, Suite 100 | 3/29/23 answering |
| Midland, TX 79701 | questions |
| Magnum Hunter Production, Inc. 600 E. | |
| Colinas Blvd. Suite 1100 Irving, TX | 3/3- Emailed |
| 75039 | proposals/AFE/JOA |
| 75059 | 3/3- Emailed |
| | |
| | proposals/AFE/JOA |
| JKM Energy, LLC | Received |
| 26 East Compress Rd. | election/JOA on |
| Artesia, NM 88210 | 3/29/23 |
| RKC, Inc. | |
| 1527 Hillside Road | 3/3- Emailed |
| Fairfield, CT 06430 | proposals/AFE/JOA |
| | |
| | 3/3- Emailed |
| | proposals/AFE/JOA |
| Fasken Acquisitions 02, Ltd.303 | Email correspondence |
| W. Wall Street, Suite 1800 Midland, TX | 3/30/23 answering |
| 79701 | questions |
| Deledin Energy Corneration | |
| Paladin Energy Corporation | 3/3- Emailed |
| 10290 Monroe Drive, Suite 301 Dallas, | |
| TX 75229 Concho Oil & Gas, LLC | proposals/AFE/JOA 3/3- Emailed |
| 550 West Texas Avenue, Suite 100 | proposals/AFE/JOA |
| | |
| Midland, TX 79701 | Email correspondence |
| | 3/3- Emailed |
| 128 Holdings, LLC | proposals/AFE/JOA |
| P.O. Box 54584 | email exchange |
| Oklahoma City, OK 73154 | 3/21/2023 |
| Elaine Novy Shapiro | |
| 1305 Silver Hill Drive | 3/3- Emailed |
| Austin, TX 78746 | proposals/AFE/JOA |
| | |
| Allene B. Novy-Portnoy Exempt | 3/3- Emailed |
| Lifetime Trust | proposals/AFE/JOA |
| Allene B. Novy-Portnoy, Trustee | Email correspondence |
| 3606 Highland View Drive | with appointed Agent |
| Austin, TX 78731 | on 3/30/23 |

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-5 Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

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| · · · · · · · · · · · · · · · · · · · | |
|--|---|
| Jeffrey L. Novy Exempt Lifetime Trust Jeffrey L. Novy, Trustee 4226 St. Ives Sugar Land, TX 77479 | 3/3- Emailed proposals/AFE/JOA Email correspondence with appointed Agent on 3/30/23 |
| Brian M. Novy Exempt Lifetime Trust Brian M. Novy, Trustee 3913 Edgerock Drive Austin, TX 78731 | 3/3- Emailed proposals/AFE/JOA Email correspondence with appointed Agent on 3/30/23 |
| Paul M. Simons 10 Bon Aire Drive Olivette, MO 63132 | 3/3- Emailed proposals/AFE/JOA Email correspondence with appointed Agent on 3/30/23 |
| Marcia Simons Hovious 3228 Maroneal Street Houston, TX 77025 | 3/3- Emailed proposals/AFE/JOA Email correspondence with appointed Agent on 3/30/23 |
| Laurey Simons Karotkin 605 Cumberland Drive Hurst, TX 76054 | 3/3- Emailed proposals/AFE/JOA Email correspondence with appointed Agent on 3/30/23 |
| Lynx Production Company, Inc. 2100 Ross Ave., Suite 850 LB 52 Dallas, TX 75201 | 3/3- Emailed proposals/AFE/JOA |
| LRF Jr. LLC P.O. Box 11327 Midland, TX 79702 | 3/3- Emailed proposals/AFE/JOA email exchange 3/21/23-sent JOA Exhibits |
| Vision Energy, Inc. P.O. Box 2459 Carlsbad, NM 88221 | 3/3- Emailed proposals/AFE/JOA |
| McVay Drilling Company P.O. Box 2450 Hobbs, NM 88240 | 3/3- Emailed proposals/AFE/JOA |

| | 3/3- Emailed proposals/AFE/JOA |
|-------------------------------|-----------------------------------|
| | Contacted by Extex |
| | on 3/23/23 claiming |
| Legacy Reserves Operating, LP | they acquired |
| 15 Smith Rd., Suite 3000 | interest. Waiting on |
| Midland, TX 79705 | recorded ABOS |

Received by OCD: 4/4/2023 5:33:54 PM



All of Section 4 and 9, T22S-R32E Lea County, New Mexico, containing 1279.16 acres

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| | Total Acres in proposed spacing unit: | | 1279.16 |
|---------|--|---|---------|
| Tract 1 | Lots 2-4, SE/4NW/4 of Section 4 | | |
| | | Acres contributed to proposed spacing unit: | 159.2 |
| | 10.49% OXY USA Inc. | | |
| | 3.47% OXY USA WTP Limited Partnership | | |
| | 52.38% COG Operating, LLC | | |
| | 17.50% Magnum Hunter Produciton, Inc. | | |
| | 5.70% RKC, Inc. | | |
| | 4.72% Fasken Acquisitions 02, Ltd. | | |
| | 1.30% Paladin Energy Corporation | | |
| | 2.76% Concho Oil & Gas, LLC | | |
| | 0.43% 128 Holdings, LLC | | |
| | 0.57% Elaine Novy Shapiro | | |
| | 0.19% Allene B. Novy-Portnoy Exempt Lifetime | Trust | |
| | 0.19% Jeffrey L. Novy Exempt Lifetime Trust | | |
| | 0.19% Brian M. Novy Exempt Lifetime Trust | | |
| | 0.04% Paul M. Simons | | |
| | 0.04% Marcia Simons Hovious | | |
| | 0.04% Laurey Simons Karotkin | | |
| | | | |
| | Total Committed Interest | | 13.96 |
| | Total Uncommitted Interest | | 86.04 |
| | | | |
| Fract 2 | Lot 1, S/2NE/4, SW/4NW/4 of Section 4 | | |
| | | Acres contributed to proposed spacing unit: | 159. |
| | 60.13% COG Operating, LLC | | |
| | 17.50% Magnum Hunter Production, Inc. | | |
| | 6.73% RKC, Inc. | | |
| | 5.57% Fasken Acquisitions 02, Ltd. | | |
| | 5.00% JKM Energy, LLC | | |
| | 3.16% Concho Oil & Gas, LLC | | |
| | 1.53% Paladin Energy Corporation | | |
| | 0.38% Lynx Production Company, Inc | | |
| | | | |
| | Total Committed Interest | | 95.00 |
| | Total Uncommitted Interest | | 5.00 |
| | | | |
| Tract 3 | N/2SE/4 of Section 4 | | |
| | | Acres contributed to proposed spacing unit: | : |
| | 93.65% OXY USA WTP Limited Partnership | | |
| | 6.35% Occidental Permian Limited partnership | | |
| | | | |
| | Total Committed Interest | | 100.00 |

| Tract 4 | | SW/4, S/2SE/4 of Section 4 | | 242 |
|----------|--------|--|---|---------------|
| | 000/ | OXY USA Inc. | Acres contributed to proposed spacing unit: | 240 |
| | | | | |
| | | OXY V-1 Company | | |
| | | OXY USA WTP Limited Partnership | | |
| | 3./5% | Occidental Permian Limited partnership | | |
| | | Total Committed Interest | | 100.00% |
| | | Total Uncommitted Interest | | 0.00% |
| | | | | |
| Tract 5 | | NE/4, N/2NW/4, SE/4NW/4, NE/4SW/4, | W/2SW/4, NW/4SE/4, S/2SE/4 of Section 9 | |
| | | | Acres contributed to proposed spacing unit: | 520 |
| | 89.00% | OXY USA Inc. | | |
| | 11.00% | OXY Y-1 Company | | |
| | | Total Committed Interest | | 100.00% |
| | | Total Uncommitted Interest | | 0.00% |
| | | | | |
| Tract 6A | | SW/4NW/4 | | |
| | | | Acres contributed to proposed spacing unit: | 40 |
| | 21.70% | OXY USA WTP Limited Partnership | | |
| | | Occidental Permian Limited partnership | | |
| | | OXY Y-1 Company | | |
| | | LRF Jr. LLC | | |
| | 25.00% | COG Operating, LLC | | |
| | | Vision Energy, Inc. | | |
| | | McVay Drilling Company | | |
| | | | | |
| | | Total Committed Interest | | 35.00% |
| | | Total Uncommitted Interest | | 65.00% |
| | | | | |
| Tract 6B | | NE/4SE/4 | | |
| | | ,, | Acres contributed to proposed spacing unit: | 40 |
| | 21 70% | OXY USA WTP Limited Partnership | ······ | |
| | | Occidental Permian Limited partnership | | |
| | | OXY Y-1 Company | | |
| | | LRF Jr. LLC | | |
| | | Legacy Reserves Operating LP | | |
| | | Vision Energy, Inc. | | |
| | | McVay Drilling Company | | |
| | | | | 6- 664 |
| | | Total Committed Interest | | 35.00% |
| | | Total Uncommitted Interest | | 65.00% |
| | | | | |
| Tract 7 | | SE/4SW/4 of Section 9 | | |
| | | | Acres contributed to proposed spacing unit: | 40 |

40

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Acres contributed to proposed spacing unit:

100.00% OXY USA INC.

| Total Committed Interest | 100.00% |
|----------------------------|---------|
| Total Uncommitted Interest | 0.00% |

| Recapitulation | WI in NSHSU |
|--|-------------|
| OXY USA Inc. | 55.224333% |
| OXY USA WTP Limited Partnership | 9.100056% |
| OXY Y-1 Company | 6.640295% |
| Occidental Permian Limited partnership | 1.757553% |
| COG Operating, LLC | 14.818674% |
| Magnum Hunter Production, Inc. | 4.366668% |
| JKM Energy, LLC | 0.624980% |
| RKC, Inc. | 1.551336% |
| Fasken Acquisitions 02, Ltd. | 1.284495% |
| Paladin Energy Corporation | 0.352211% |
| Concho Oil & Gas, LLC | 0.738778% |
| 128 Holdings, LLC | 0.053752% |
| Lynx Production Company, Inc | 0.047736% |
| LRF Jr. LLC | 1.563526% |
| Vision Energy, Inc. | 0.625410% |
| McVay Drilling Company | 0.312705% |
| Legacy Reserves Operating LP | 0.781763% |
| Elaine Novy Shapiro | 0.071270% |
| Allene B. Novy-Portnoy Exempt Lifetime Trust | 0.023757% |
| Jeffrey L. Novy Exempt Lifetime Trust | 0.023757% |
| Brian M. Novy Exempt Lifetime Trust | 0.023757% |
| Paul M. Simons | 0.004408% |
| Marcia Simons Hovious | 0.004408% |
| Laurey Simons Karotkin | 0.004408% |
| Total | 100.000% |

Record Title Only Parties

EXCO Resources, Inc. 12377 Merit Dr., Suite 1700 LB 82 Dallas, TX 75251

ConocoPhillips Company

600 N. Dairy Ashford Rd.

Houston, TX 77079

Devon Energy Production Company, L.P.

333 West Sheridan Ave.

Oklahoma City, OK 73102

Parties subject to compulsory pooling = yellow highlighting



Map Key:



Federal Lands

State Lands

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. C-6 Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR APPROVAL OF A 1,279.16-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 23428 & 23429

SELF-AFFIRMED STATEMENT OF DANIEL BURNETT

1. My name is Daniel Burnett and I am employed by OXY USA Inc. ("OXY") as a geologist.

2. I have previously testified before the New Mexico Oil Conservation Division as an expert witness in petroleum geology. My credentials as a petroleum geologist have been accepted by the Division and made a matter of record.

3. I am familiar with the applications filed by OXY in these consolidated cases and have conducted a geologic study of the lands in the subject area.

In Case No. 23428, OXY is targeting the Wolfcamp formation. In Case No. 23429,
OXY is targeting the Bone Spring formation.

5. **OXY Exhibit D-1** are locator maps depicting OXY's proposed spacing units. Existing producing wells in the Wolfcamp and Bone Spring formations are also depicted in each map. The approximate wellbore paths for the proposed initial wells are shown with dashed lines.

6. **OXY Exhibit D-2** shows subsea structure maps that I prepared for the top of the target formations in each case. The contour intervals are at 50-foot intervals. The approximate wellbore paths for the proposed initial wells are depicted with dashed lines. The Wolfcamp map shows that the Wolfcamp formation dips to the southeast. The Bone Spring map shows that the

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

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Bone Spring formation also dips to the southeast. I do not observe any faulting, pinchouts, or other geologic features that are impediments to developing the targeted intervals with horizontal wells in the area of the proposed spacing units.

7. **OXY Exhibit D-2** also shows a cross-section line consisting of wells penetrating the Wolfcamp and Bone Spring formations that I used to construct structural cross sections from A to A' for each case. I chose the logs from these wells to create the cross sections because they penetrate the targeted intervals, are of good quality, and are representative of the geology in the subject area.

8. **OXY Exhibit D-3** are structural cross-sections using the representative wells depicted in the previous exhibit for each formation. The cross sections show the formation tops that I used to construct the structure map in Exhibit D-2. Each well in the cross-sections contains gamma ray and resistivity logs. The proposed target intervals within each formation are labeled on the exhibit. The cross-sections demonstrate that the targeted intervals are continuous and consistent in thickness across the proposed spacing units.

9. **OXY Exhibit D-4** is a stratigraphic cross-section using the representative wells depicted in the previous exhibit for each formation. The cross sections show the formation tops that I used to construct the structure map in Exhibit D-2 Each well in the cross-sections contains gamma ray and resistivity logs. The proposed target intervals within each formation are labeled on the exhibit. The cross-sections demonstrate that the targeted intervals are continuous and consistent in thickness across the proposed spacing units.

10. Based on my geologic study of the area, I have not identified any geologic impediments to drilling horizontal wells in the area of the proposed spacing units. Horizontal

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drilling will be the most efficient method to develop this acreage to prevent the drilling of unnecessary wells and will result in the greatest ultimate recovery.

11. In my opinion, the orientation of the proposed wells is the preferred orientation for horizontal well development in the area and is appropriate to efficiently and effectively develop the subject acreage.

12. Based on my geologic study, the targeted intervals underlying the subject area is suitable for development by horizontal wells, and the acreage comprising the proposed spacing units will contribute more-or-less equally to production from the wellbores.

13. OXY's proposed non-standard spacing units also allow OXY to implement its preferred well spacing and will allow OXY to produce reserves more efficiently within the units, avoiding waste.

14. Approving OXY's applications will be in the best interest of conservation, the prevention of waste, and protection of correlative rights.

15. **OXY Exhibits D-1** through **D-4** were either prepared by me or compiled under my direction and supervision.

16. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Daniel Burnett

414/2023

Date

Locator Map – Gold Log DSU Bone Spring Offsets Exhibit D – 1a



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-1a Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Locator Map – Gold Log DSU Wolfcamp Offsets Exhibit D – 1b



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-1b Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

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Structure Map – Bone Spring Exhibit D – 2a



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-2a Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

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Structure Map – Wolfcamp Exhibit D – 2b



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-2b Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Structural Cross-Section – Bone Spring Exhibit D – 3a



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-3a Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Structural Cross-Section – Wolfcamp Exhibit D – 3b



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-3b Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Stratigraphic Cross-Section – Wolfcamp Flattened Exhibit D – 4a



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-4a Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Stratigraphic Cross-Section – Wolfcamp Flattened Exhibit D – 4b



BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. D-4b Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATIONS OF OXY USA INC. FOR APPROVAL OF A 1,279.16-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 23428 & 23429

SELF-AFFIRMED STATEMENT OF SUSHMITHA CHAKKA

1. My name is Sushmitha Chakka and I am employed by OXY U.S.A. Inc. ("OXY") as a petroleum facilities engineer.

2. I have not previously testified before the New Mexico Oil Conservation Division as an expert witness. My credentials as a facilities engineer are attached as **OXY Exhibit E-1**. I believe that my credentials qualify me to be recognized as an expert petroleum facilities engineer.

3. I am familiar with the applications filed by OXY in these consolidated cases and the surface production facilities required to develop the acreage at issue.

4. **OXY Exhibit E-2** shows the surface production facilities that will be required if the subject acreage is developed using standard horizontal well spacing units. One facility with 2 separate royalty trains and associated pipelines to tie into each royalty train at the processing facility will be required if commingling of production from the federal leases is not allowed.

5. In contrast, **OXY Exhibit E-3** shows that a single train processing facility and a pipeline system with reduced overall footage can be utilized for the production if the proposed non-standard spacing units are approved by the Division to allow the commingling of production.

6. In addition, each royalty train at a production facility generally costs approximately\$7 million to install.

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429 7. **OXY Exhibit E-3** further reflects that if this non-standard spacing unit is approved to allow commingling, there will be a \$9.6 million cost savings to OXY and the working interest owners in the subject area by avoiding having to construct a secondary train at the central processing facility and additional gathering pipelines to segregate the trains for processing. This substantial cost savings will make this project more competitive with drilling projects in Texas and other states and lower the operating costs for the life of the proposed wells.

8. In addition, a decrease in the surface facilities for this development project will reduce by approximately 50% (from 6569 tonnes per year to 3293 tonnes per year) the unavoidable permitted air emissions from the heating equipment and fugitive emissions related surface facilities needed to produce the hydrocarbons.

9. In my opinion, approval of the non-standard spacing units requested under OXY's application in this case is in the best interest of conservation, necessary for the prevention of waste, and is protective of correlative rights.

10. **OXY Exhibits E-1 through E-3** were either prepared by me or compiled under my direction and supervision.

11. I affirm under penalty of perjury under the laws of the State of New Mexico that the foregoing statements are true and correct. I understand that this self-affirmed statement will be used as written testimony in this case. This statement is made on the date next to my signature below.

Sushing Chi

Sushmitha Chakka

41412023

Date

SUSHMITHA CHAKKA

821 W 24TH St Houston, TX 77008 (281) - 781 - 9335 sushmitha.chakka@gmail.com

PROFESSIONAL EXPERIENCE

FACILITIES ENGINEER, DEVELOPMENT PLANNING – NEW MEXICO

Occidental Petroleum, February 2023 – Present

- Supported full field development plans for brownfield and greenfield facilities and compression scopes
- Worked with various Land, Marketing and regulatory teams to ensure all applicable permits and approvals are attained to ensure a smooth execution process

FACILITIES ENGINEER, FACILITIES AND CONSTRUCTION - NEW MEXICO

Occidental Petroleum, November 2020 - Present

- Managed planning, design, and delivery of various project scopes to support the processing of production from new well programs, improve field operability and reduce emissions from operating assets in New Mexico
- Led effort to modify the SRTi (tankless) design to increase flexibility and optimize equipment usage for large and small developments. Served as the project manager for the delivery of the first facility with this design

FACILITIES ENGINEER, PERMIAN RESOURCES PRODUCTION ASSURANCE

Occidental Petroleum, July 2019 – November 2020

- Supported maintenance activities in the New Mexico asset to reduce equipment failures and facility-related downtime. Efforts resulted in the reduction of downtime from 4% to 1.5%
- Assisted in the successful execution of 16 well development program by reviewing and adjusting facility design to minimize operational issues, coordinating facilities construction efforts to meet an accelerated drilling schedule, and leading the commissioning phase of the development program

PROCESS ENGINEER, PERMIAN RESOURCES PROJECT OVERLORD

Occidental Petroleum, March 2019 – July 2019

- Supported the Project Overlord team with facility design and project execution to pilot the use of "Huff and Puff" artificial lift technology to increase recovery from depleted reservoirs in the Permian Basin. Assisted in optimizing process design for "Huff and Puff" facility to reduce capital estimates by 25%
- Worked closely with engineering contractors to guide high pressure (5000 10,000 PSIG) portion of facility design while executing detailed engineering package for low pressure (0-5,000 PSIG) portion of the facility

OPERATIONS, PROCESS AND COMMISSIONING ENGINEER

BHP Billiton, November 2017 – February 2019

- Supported Operations team in field during startups of new facilities by training operators on facility design and interfacing with operations, design, and delivery teams to remediate equipment failure issues, ultimately resulting in reduced facility downtime
- Supported the Field Development Plan team as a facilities engineer to generate studies and reports that fed into the field development plan
- Served as the point of contact for office-based engineers to execute work in the field, provided engineering expertise to field-based personnel to complete operations and maintenance led projects and maintained critical documents such as P&IDs, C&Es and plot plans for all assigned facilities

EDUCATION

B.SC CHEMICAL ENGINEERING, BUSINESS FOUNDATIONS CERTIFICATE University of Texas at Austin, August 2010-May 2014

SKILLS

- Expert in Microsoft Office, with a focus on Excel
- Familiar with FlareNet, AFT Arrow and PipeSim
- Proficient in HYSYS, PI Processbook, PipeSim, Cygnet, Spotfire and Ariel Performance

NON-NHSU VS NHSU EVALUATION

GOLD LOG DEVELOPMENT



| Scenario | Description | Design Basis (per Train) | Facility Cost | Bulk Pipeline Cost | Total Cost | Total Cost per Well | CO2e (tonnes per year) |
|------------------|-----------------------------|-----------------------------|---------------|-----------------------|--------------|------------------------|---------------------------|
| With NSHSU | 1-Royalty Train Facility | 30,000 | \$12,410,000 | \$2,530,000 | \$14,940,000 | \$680,091 | 3293 |
| Without NSHSU | 2-Royalty Train Facility | 30,000 | \$19,445,000 | \$5,060,000 | \$24,505,000 | \$1,113,864 | 6569 |
| Total Savings | | | \$7,035,000 | \$2,530,000 | \$9,565,000 | \$434,773 | 3276 |
| | | | | | | | |

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. E-2 Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

NON-NHSU VS NHSU EVALUATION GOLD LOG FACILITY LAYOUT

- 2 Royalty train Facility Layout (no NSHSU)
- 800ft x 1000 ft •
- Facility Cost = Additional \$7 MM .
- Bulk Pipeline Costs = Additional \$1.5 MM .
- **Emissions Impacting Equipment**
 - Line Heater (5 MMBTU) Qty 2 •



. 800ft x 1000 ft

•

- No overall reduction in facility acreage due to compressor station that will be located on the same pad
- **Emissions Impacting Equipment**
 - Line Heater (5 MMBTU) Qty 1 .



Equipment removed due to NSHSU



Released to Imaging: 4/5/2023 8:01:45 AM



Affidavit of Publication

STATE OF NEW MEXICO COUNTY OF LEA

I, Daniel Russell, Publisher of the Hobbs News-Sun, a newspaper published at Hobbs, New Mexico, solemnly swear that the clipping attached hereto was published in the regular and entire issue of said newspaper, and not a supplement thereof for a period of 1 issue(s).

> Beginning with the issue dated March 22, 2023 and ending with the issue dated March 22, 2023.

has M

Publisher

Sworn and subscribed to before me this 22nd day of March 2023.

Business Manager

My commission expires January 29, 2027 (Seal)

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said March 22, 2023 STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

LEGAL NOTICE

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on **Thursday, April 6, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emnrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659- 1779, no later than **March 26, 2023**.

Persons may view and participate in the hearings through the following link:

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m649446d197c12fc21c1cc13fb9d6afa3 Webinar number: 2491 510 1304

Join by video system: 24915101304@nmemnrd.webex.com You can also dial 173.243.2.68 and enter your webinar number

Join by phone: 1-844-992-4726 United States Toll Free +1-408-418-9388 United States Toll Access code: 2491 510 1304

Panelist password: SVm35WY9Z6G (78635999 from phones and video systems)

STATE OF NEW MEXICO TO: All named parties and persons having any right, title, interest or claim in the following case and notice to the public.

(NOTE: All land descriptions herein refer to the New Mexico Principal Meridian whether or not so stated.)

To: All affected parties, including: OXY USA, Inc.; OXY USA WTP Limited Partnership; Occidental Permian Limited Partnership; OXY Y-1 Company; COG Operating, LLC; Magnum Hunter Production, Inc.; JKM Energy, LLC; RKC, Inc.; Fasken Acquisitions 02, Ltd.; Paladin Energy Corporation; Concho Oil & Gas, LLC 128 Holdings, LLC; Elaine Novy Shapiro, her heirs and devisees; Allene B. Novy-Portnoy Exempt Lifetime Trust Allene B. Novy-Portnoy, Trustee; Jeffrey L. Novy Exempt Lifetime Trust Jeffrey L. Novy, Trustee; Brian M. Novy Exempt Lifetime Trust Brian M. Novy, Trustee; Paul M. Simons, his heirs and devisees; Marcia Simons Hovious, her heirs and devisees; Laurey Simons Karotkin, her heirs and devisees; Lynx Production Company, Inc.; LRF Jr. LLC; Vision Energy, Inc.; McVay Drilling Company; Legacy Reserves Operating, LP; EXCO Resources, Inc.; Finwing Corporation; ConocoPhillips Company; Devon Energy Production Company, L.P.; EOG Resources Inc.; Centennial Resources Production LLC; MRC Permian LKE CO LLC; Devon Energy Corporation; Mewbourne Oil Company; Marathon Oil Permian LLC; Bureau of Land Management; and New Mexico State Land Office.

Case No. 23428: Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non- Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a 1,279.16- acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

Gold Log 4_9 Fed Com 32H, 33H, and 311H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;

Gold Log 4_9 Fed Com 34H, 35H, and 313H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico. #00276929

67100754

00276929

HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

> BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. F Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429

Released to Imaging: 4/5/2023 8:01:45 AM

Affidavit of Publicatio

STATE OF NEW MEXICO COUNTY OF LEA

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Publisher

Sworn and subscribed to before me this 22nd day of March 2023.

Business Manager

My commission expires January 29, 2027 (Seal)

LEGAL NOTICE March 22, 2023

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The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division ("Division") hereby gives notice that the Division will hold public hearings before a hearing examiner on the following case. The hearing will be conducted remotely on **Thursday, April 6, 2023, beginning at 8:15 a.m.** To participate in the electronic hearing, see the instructions posted below. The docket may be viewed at https://www.emrrd.nm.gov/ocd/hearing-info/ or obtained from Marlene Salvidrez, at Marlene.Salvidrez@emrrd.nm.gov. Documents filed in the case may be viewed at https://ocdimage.emrrd.nm.gov/lmaging/Default.aspx. If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659- 1779, no later than **March 26, 2023**.

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To: All affected parties, including: OXY USA, Inc.; OXY USA WTP Limited Partnership; Occidental Permian Limited Partnership; OXY Y-1 Company; COG Operating, LLC; Magnum Hunter Production, Inc.; JKM Energy, LLC; RKC, Inc.; Fasken Acquisitions 02, Ltd.; Paladin Energy Corporation; Concho Oil & Gas, LLC 128 Holdings, LLC; Elaine Novy Shapiro, her heirs and devisees; Allene B. Novy-Portnoy Exempt Lifetime Trust Allene B. Novy-Portnoy, Trustee; Jeffrey L. Novy Exempt Lifetime Trust Jeffrey L. Novy, Trustee; Brian M. Novy Exempt Lifetime Trust Jeffrey L. Novy, Trustee; Brian M. Novy Exempt Lifetime Trust and devisees; Allene B. Novy-Portnoy, the heirs and devisees; Laurey Simons, his heirs and devisees; Marcia Simons Hovious, her heirs and devisees; Laurey Simons Karotkin, her heirs and devisees; Lynx Production Company, Inc.; LRF Jr. LLC; Vision Energy, Inc.; McVay Drilling Company; Legacy Reserves Operating, LP; EXCO Resources, Inc.; Finwing Corporation; ConocoPhillips Company; Devon Energy Production Company, L.P.; EOG Resources Inc.; Centennial Resources Production LLC; MRC Permian LKE CO LLC; Devon Energy Corporation; Mewbourne Oil Company; Marathon Oil Permian LLC; Bureau of Land Management; and New Mexico State Land Office.

Case No. 23429: Application of OXY USA Inc. for Approval of a 1,279.16-Acre Non- Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order (a) approving a 1,279.16- acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Sections 4 and 9, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:

Gold Log 4_9 Fed Com 71H and 72H wells to be drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 4 to bottomhole locations in the SW/4 SW/4 (Unit M) and SE/4 SW/4 (Unit N) of Section 9;

Gold Log 4_9 Fed Com 73H and 74H wells, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 4 to bottomhole locations in the SW/4 SE/4 (Unit O) and SE/4 SE/4 (Unit P) of Section 9.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 30 miles west of Eunice, New Mexico. #00276931

67100754

00276931

This newspaper is duly qualified to publish legal notices or advertisements within the meaning of Section 3, Chapter 167, Laws of 1937 and payment of fees for said HOLLAND & HART LLC PO BOX 2208 SANTA FE, NM 87504-2208

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

APPLICATION OF OXY USA INC. FOR APPROVAL OF A 1,279.16-ACRE NON-STANDARD HORIZONTAL WELL SPACING UNIT AND COMPULSORY POOLING, LEA COUNTY, NEW MEXICO.

CASE NOS. 23428-23429

AFFIDAVIT

STATE OF NEW MEXICO) .) ss COUNTY OF SANTA FE)

Adam G. Rankin, attorney in fact and authorized representative of the Applicant herein, being first duly sworn, upon oath, states

1. The above-referenced applications and notice of the hearing on these applications were

sent by certified mail to the affected parties on the date set forth in the letter attached hereto.

2. The spreadsheet attached hereto contains the names of the parties to whom notice was

provided.

3. The spreadsheet attached hereto contains the information provided by the United States

Postal Service on the status of the delivery of this notice as of March 31, 2023.

4. I caused a notice to be published to all parties subject to these proceedings on March

22, 2023. An affidavit of publication from the publication's legal clerk with a copy of the notice publication is attached as Exhibit G.

Adam G. Rankin

BEFORE THE OIL CONSERVATION DIVISION Santa Fe, New Mexico Exhibit No. G Submitted by: OXY USA INC. Hearing Date: April 06, 2023 Case Nos. 23428-23429 SUBSCRIBED AND SWORN to before me this 4th of April, 2023 by Adam G. Rankin.

Notary Public

My Commission Expires:

STATE OF NEW MEXICO NOTARY PUBLIC KARI D PEREZ COMMISSION # 1138272 COMMISSION EXPIRES 06/28/2026

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