

CASE NO. 23447

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, ETC.,
EDDY COUNTY, NEW MEXICO**

EXHIBIT LIST

1. Application and Proposed Notice
2. Landman's Affidavit
3. Geologist's Affidavit
4. Affidavits of Mailing
5. Publication Affidavit
6. Pooling Checklist

BEFORE THE NEW MEXICO OIL CONSERVATION DIVISION**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING AND APPROVAL OF
A NON-STANDARD SPACING AND PRORATION
UNIT, EDDY COUNTY, NEW MEXICO.**Case No. 23447**APPLICATION**

Mewbourne Oil Company applies for an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ of Section 20, Township 20 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, and approval of a non-standard spacing and proration unit, and in support thereof, states:

1. Applicant is an interest owner in the S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ of Section 20, and has the right to drill a well or wells thereon.
2. Applicant proposes to drill (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 21 and a last take point in the NW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 21 and a last take point in the SW $\frac{1}{4}$ SW $\frac{1}{4}$ of Section 20.

The wells will be dedicated to a non-standard unit comprised of the S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ of Section 20.

3. Applicant has in good faith sought to obtain the voluntary joinder of all other mineral interest owners in the S $\frac{1}{2}$ of Section 21 and the S $\frac{1}{2}$ of Section 20 for the purposes set forth herein.

4. Although applicant attempted to obtain voluntary agreements from all mineral interest owners to participate in the drilling of the wells or to otherwise commit their interests to

EXHIBIT |

the wells, certain interest owners have failed or refused to join in dedicating their interests. Therefore, applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying S½ of Section 21 and the S½ of Section 20, pursuant to NMSA 1978 §70-2-17.

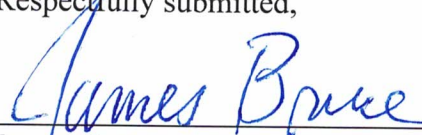
5. Upon approval of the application, applicant requests that Order Nos. R-22296 and R-22297 be vacated.

6. The pooling of all mineral interest owners in the Bone Spring formation underlying the S½ of Section 21 and the S½ of Section 20, and approval of the non-standard spacing and proration unit, will prevent the drilling of unnecessary wells, prevent waste, and protect correlative rights.

WHEREFORE, applicant requests that, after notice and hearing, the Division enter its order:

- A. Pooling all mineral interest owners in the Bone Spring formation underlying the S½ of Section 21 and the S½ of Section 20;
- B. Approving the non-standard spacing and proration unit;
- C. Designating applicant as operator of the wells;
- D. Considering the cost of drilling, completing, testing, and equipping the wells, and allocating the cost among the wells' working interest owners;
- E. Approving actual operating charges and costs charged for supervision, together with a provision adjusting the rates pursuant to the COPAS accounting procedure; and
- F. Setting a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells in the event a working interest owner elects not to participate in the wells.

Respectfully submitted,



James Bruce
Post Office Box 1056
Santa Fe, New Mexico 87504
(505) 982-2043

Attorney for Mewbourne Oil Company

Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW¹/₄ of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**IN THE MATTER OF THE HEARING CALLED
BY THE OIL CONSERVATION DIVISION FOR
THE PURPOSE OF CONSIDERING:**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23447

SELF-AFFIRMED STATEMENT OF BRAXTON BLANDFORD

Braxton Blandford deposes and states:

1. I am a landman for Mewbourne Oil Company ("Mewbourne"), and have personal knowledge of the matters stated herein. My educational and work experience is as follows:

I graduated from Texas Tech University in May 2021 from the Energy Commerce program in the Rawls College of Business. I started working full time for Mewbourne Oil Company June 21, 2021, following my internship in the Summer of 2020.

2. Pursuant to Division Rules, the following information is submitted in support of the compulsory pooling application filed herein:

3. The purpose of this application is to force pool working interest owners into the Bone Spring horizontal spacing unit described below, and in wells to be drilled in the unit.

4. No opposition is expected because the interest owners being pooled have been contacted regarding the proposed wells, but have failed or refused to voluntarily commit their interests to the well.

5. A plat outlining the units being pooled is submitted as Attachment A. Mewbourne seeks orders pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2 of Section 20 and the S/2 of Section 21, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3IL Fed Com. No. 1H and Wine Mixer 21/20 B3PM Fed Com. No.1 H wells, each well will have a first take point in the E/2 SE/4 of Section 21 and a last take point in the W/2 SW/4 of Section 20. There is no depth severance in the Bone Spring formation.

A form C-102 for the well is also submitted as part of Attachment A.

EXHIBIT

2

6. The parties being pooled, and their interests, are set forth in Attachment B. Attachment C is a summary of communications and a sample copy of the proposal letters sent to the uncommitted working interest owners.

7. Some interest owners may be unlocatable. In order to locate the interest owners Mewbourne examined the records of Eddy County, State Land Office records, and the Bureau of Land Management records. In addition, we conducted internet searches using Drilling Info, Accurant, and generic name searches on Google.

Mewbourne has made a good faith effort to locate and obtain the voluntary joinder of the working interest owners in the proposed well.

8. Mewbourne has the right to pool the overriding royalty owners in the well unit.

9. Attachment D contains the Authorization for Expenditure for the proposed well. The estimated costs of the wells set forth therein are fair and reasonable, and comparable to the costs of other wells of similar depth and length drilled in this area of Eddy County.

10. Mewbourne requests overhead and administrative rates of \$8000/month for a drilling well and \$800/month for a producing well. These rates are fair, and comparable to the rates charged by other operators for wells of this type in this portion of Eddy County. They are also the rates set forth in the Joint Operating Agreement for the well unit. Mewbourne requests that these rates be adjusted periodically as provided in the COPAS Accounting Procedure.

11. Mewbourne requests that the maximum cost plus 200% risk charge be assessed against non-consenting working interest owners.

12. Mewbourne requests that it be designated operator of the well.

13. The attachments to this affidavit were prepared by me, or compiled from company business records.

14. The granting of this application is in the interests of conservation and the prevention of waste.

I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 14 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: 3/27/2023

Braxton Blandford
Braxton Blandford



District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name WINE MIXER 21/20 B3IL FED COM						6 Well Number 1H	
7 OGRID NO		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 3252'	
10 Surface Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet From the	East/West line	County
P	21	20S	27E		1100	SOUTH	205	EAST	EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	20	20S	27E		1980	SOUTH	100	WEST	EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division

<p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 564526.0 - E: 547939.6</p> <p>B: FOUND BRASS CAP "1942" N: 567179.5 - E: 547933.9</p> <p>C: FOUND BRASS CAP "1942" N: 569832.3 - E: 547927.8</p> <p>D: FOUND BRASS CAP "1942" N: 569836.4 - E: 550580.5</p> <p>E: FOUND BRASS CAP "1942" N: 569847.4 - E: 553234.1</p> <p>F: FOUND BRASS CAP "1942" N: 569783.6 - E: 555882.0</p>		<p>G: FOUND BRASS CAP "1942" N: 569772.8 - E: 558534.1</p> <p>H: FOUND BRASS CAP "1942" N: 567122.1 - E: 558516.4</p> <p>I: FOUND BRASS CAP "1942" N: 564470.0 - E: 558504.7</p> <p>J: FOUND BRASS CAP "1942" N: 564496.2 - E: 555846.6</p> <p>K: CALCULATED CORNER N: 564525.5 - E: 553189.8</p>		<p>17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name: _____</p> <p>E-mail Address: _____</p>	
<p>18 SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/14/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		<p>19680 Job No: LS21060610</p>			

District I
1625 N French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II
811 S First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

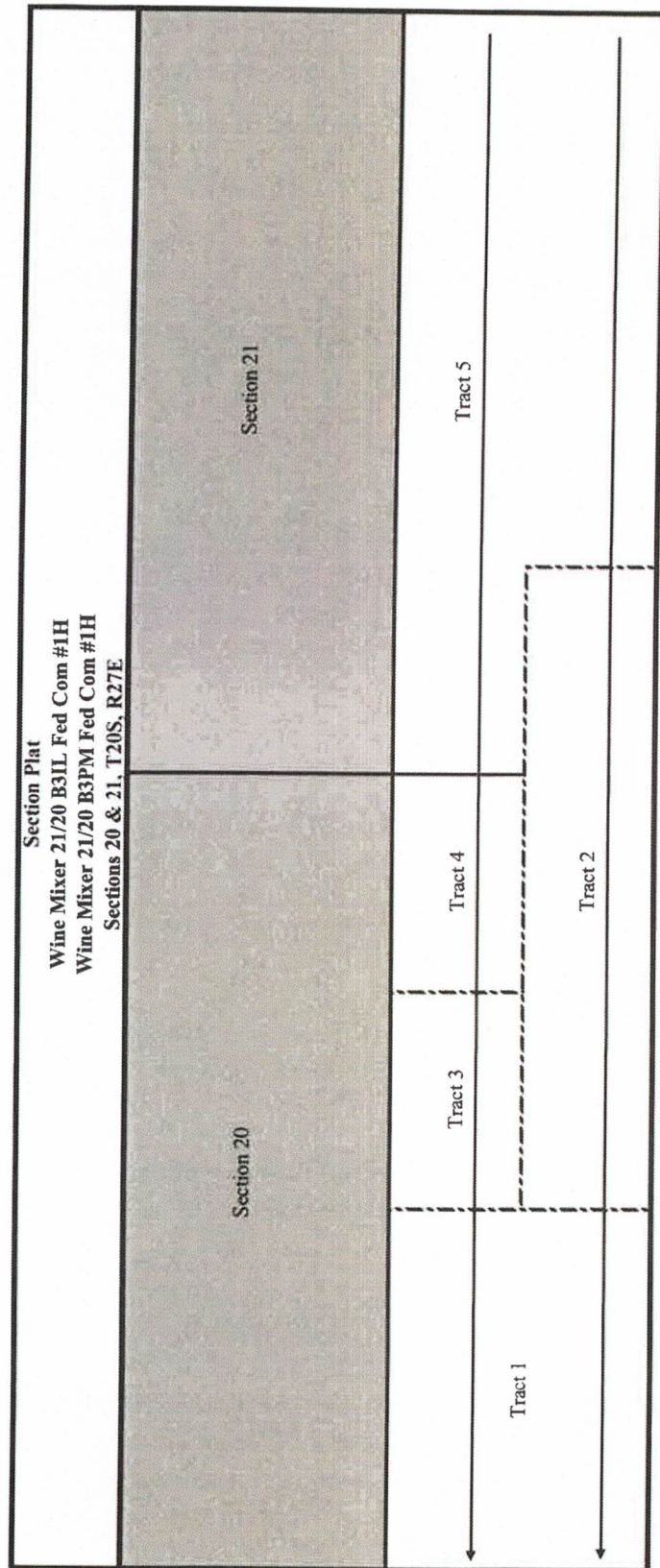
☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number		2 Pool Code		3 Pool Name					
4 Property Code		5 Property Name WINE MIXER 21/20 B3PM FED COM						6 Well Number 1H	
7 GRID NO		8 Operator Name MEWBOURNE OIL COMPANY						9 Elevation 3252'	
10 Surface Location									
UL or lot no P	Section 21	Township 20S	Range 27E	Lot Idn	Feet from the 1080	North/South line SOUTH	Feet from the 205	East/West line EAST	County EDDY
11 Bottom Hole Location If Different From Surface									
UL or lot no M	Section 20	Township 20S	Range 27E	Lot Idn	Feet from the 660	North/South line SOUTH	Feet from the 100	East/West line WEST	County EDDY
12 Dedicated Acres		13 Joint or Infill		14 Consolidation Code		15 Order No			

No allowable will be assigned to this completion until all interest have been consolidated or a non-standard unit has been approved by the division.

<p>16</p> <p>CORNER DATA NAD 83 GRID - NM EAST</p> <p>A: FOUND BRASS CAP "1942" N: 564526.0 - E: 547939.6</p> <p>B: FOUND BRASS CAP "1942" N: 567179.5 - E: 547933.9</p> <p>C: FOUND BRASS CAP "1942" N: 569832.3 - E: 547927.8</p> <p>D: FOUND BRASS CAP "1942" N: 569836.4 - E: 550580.5</p> <p>E: FOUND BRASS CAP "1942" N: 569847.4 - E: 553234.1</p> <p>F: FOUND BRASS CAP "1942" N: 569783.6 - E: 555882.0</p>		<p>G: FOUND BRASS CAP "1942" N: 569772.8 - E: 558534.1</p> <p>H: FOUND BRASS CAP "1942" N: 567122.1 - E: 558516.4</p> <p>I: FOUND BRASS CAP "1942" N: 564470.0 - E: 558504.7</p> <p>J: FOUND BRASS CAP "1942" N: 564496.2 - E: 555846.5</p> <p>K: CALCULATED CORNER N: 564525.5 - E: 553189.8</p>		<p>17 OPERATOR CERTIFICATION</p> <p>I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or released mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.</p> <p>Signature _____ Date _____</p> <p>Printed Name _____</p> <p>E-mail Address _____</p>	
<p>18 SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p> <p>06/14/2021 Date of Survey</p> <p>Signature and Seal of Professional Surveyor _____</p> <p>19680 Certificate Number</p>		<p>Job No: LS21060609</p>			

**Tract 1: SW/4 of Section 20- Fed Lease NMNM 019598**

Mewbourne Oil Company, et al.
Abo Petroleum, LLC
Vladin, LLC
Timian Oil & Gas, Inc

Tract 2: S/2 SE/4 of Section 20 and SW/4 of Section 21- Fee Leases

Mewbourne Oil Company
Cactus Energy, Inc
Thomas Smith
Chief Capital (O&G) II, LLC

Tract 3: NW/4 SE/4 of Section 20- Fee Leases

Chief Capital (O&G) II, LLC
Jalapeno Corporation
Harvey Y Rascoe
Iva B Rscoe Pallerine
B.L. Young
Barry J. Schwade
W.H. Moorhead
C.B. Glover
Jeanine Traner
Robert Daniels
Bertha Daniels
Cye M. Smith
Frances Willard

Tract 4: NE/4 SE/4 of Section 20- Fed Lease NMNM 0455265

Mewbourne Oil Company
Fasken Land & Minerals, Ltd.

Tract 5: N/2 S/2, S/2 SE/4, and SE/4 SW/4 of Section 21- State Lease VC-1081

Premier Oil & Gas, Inc.

ATTACHMENT

B

Anna Mae Schiller
 Charles S. Watkins
 Charles Q. Clark
 J.W. Dunlap
 Helen Elizabeth Layer
 A. Susan Martin
 Marjorie E. Bee
 Meta Cordes
 Margie M McElleroy
 H.F. Proebstel
 Emma J. Allen
 Oscar Smith

RECAPITULATION FOR WINE MIXER 21/20 B3IL FED COM #1H & WINE MIXER 21/20 B3PM FED COM #1H

	Number of Acres Committed	Percentage of Interest in Communitized Area
1	160	25.000000%
2	120	18.750000%
3	40	6.250000%
4	40	6.250000%
5	280	43.750000%
TOTAL	640	100.000000%

S/2 of Section 20 & S/2 of Section 21

Bone Spring Formation:

Owner	% of Leasehold Interest
* Mewbourne Oil Company, et al.	95.212440%
* Harvey Y Rascoe	
* Iva B Rascoe Pallerine	
* B.L. Young	
* Barry J. Schwade	
* W.H. Moorhead	
* C.B. Glover	
* Jeanine Traner	
* Robert Daniels	
* Bertha Daniels	
* Cy M Smith	
* Frances Willard	
* Anna Mae Schiller	
* Charles S. Watkins	
* Charles Q. Clark	
* J.W. Dunlap	
* Helen Elizabeth Layer	
* A. Susan Martin	
	4.787560%

* Marjorie E. Bee
 * Meta Cordes
 * Margie M McElleroy
 * H.F. Proebstel
 * Emma J. Allen
 * Oscar Smith

TOTAL

100.000000%

*** Total Interest Being Pooled:**

4.787560%

OWNERSHIP BY TRACT

SW/4 of Section 20

Owner

Mewbourne Oil Company, et al

% of Leasehold Interest

100.000000%

TOTAL

100.000000%

S/2SE/4 of Section 20 & SW/4SW/4 of Section 21

Owner

Mewbourne Oil Company, et al

100.000000%

TOTAL

100.000000%

NW/4 SE/4 of Section 20

Owner

Mewbourne Oil Company, et al.

23.399036%

Harvey Y Rascoe

Iva B Rscoe Pallerine

B.L. Young

Barry J. Schwade

W.H. Moorhead

C.B. Glover

Jeanine Traner

Robert Daniels

Bertha Daniels

Cye M. Smith

Frances Willard

Anna Mae Schiller

Charles S. Watkins

Charles Q. Clark

J.W. Dunlap

Helen Elizabeth Loyer

A. Susan Martin

Marjorie E. Bee

Meta Cordes

76.600964%

Margie M McElleroy
H.F. Proebstel
Emma J. Allen
Oscar Smith

TOTAL

100.0000000%

NE/4 SE/4 of Section 20

Owner

Mewbourne Oil Company, et al

100.0000000%

TOTAL

100.0000000%

N/2 S/2, S/2 SE/4, and SE/4 SW/4 of Section 21

Owner

Mewbourne Oil Company, et al

100.0000000%

TOTAL

100.0000000%

Summary of Communications
Wine Mixer 21/20 B3IL Fed Com #1H
Wine Mixer 21/20 B3PM Fed Com #1H
S/2 of Section 21, S/2 of Section 20
T20S, R27E
Eddy County, New Mexico

8/18/2022: Mailed a Working Interest Unit and Well Proposal to the below listed parties. Utilized Accurint, Enverus/Drilling Info, in house files, and Google searches in an effort to locate the below mentioned parties. Delivery receipts are attached in the pooling exhibits.

Harvey Y. Rascoe
Iva B. Rascoe Pallerine
B.L. Young
A. Susan Martin
Barry J. Schwade
W.H. Moorhead
C.B. Glover
Robert Daniels
Bertha Daniels
Cye M. Smith
Charles Q. Clark
Marjorie E. Bee
Meta Cordes
H.F. Proebstel
Margie M. McElleroy
Emma J. Allen
Oscar Smith
Jeannie Traner
Anna Mae Schiller
Helen Elizabeth Layer
J.W. & Maura Dunlap
Charles S. Watkins
Frances L. Willard

C
ATTACHMENT

MEWBOURNE OIL COMPANY

FASKEN CENTER
500 WEST TEXAS, SUITE 1020
MIDLAND, TX 79701

TELEPHONE (432) 682-3715

August 18, 2022

Via Certified Mail

Working Interest Owner

Re: Wine Mixer 21/20 B3IL Fed Com #1H
SL: 1110' FSL & 205' FEL (Section 21);
BHL: 1980' FSL & 100' FWL (Section 20)

Wine Mixer 21/20 B3PM Fed Com #1H
SL: 1080' FSL & 205' FEL (Section 21);
BHL: 660' FSL & 100' FWL (Section 20)

Sections 20 & 21, T20S, R27E
Eddy County, New Mexico

Ladies and Gentlemen:

Mewbourne Oil Company ("Mewbourne") as Operator hereby proposes to form a 1280.00 acre Working Interest Unit ("WIU") covering all of the captioned Sections 20 and 21 for oil and gas production.

Mewbourne as Operator hereby proposes to drill the captioned Wine Mixer 21/20 B3IL Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,230 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,325 feet. The N/2S/2 of the captioned Section 20 and the N/2S/2 of the captioned Section 21 will be dedicated to the well as the proration unit.

In addition, Mewbourne as Operator hereby proposes to drill the captioned Wine Mixer 21/20 B3PM Fed Com #1H at the above referenced surface location (SL) to the referenced bottom hole location (BHL). The proposed well will be drilled to an approximate true vertical depth (TVD) of 8,249 feet subsurface to evaluate the Bone Spring Formation. The proposed well will have a measured depth (MD) of approximately 18,274 feet. The S/2S/2 of the captioned Section 20 and the S/2S/2 of the captioned Section 21 will be dedicated to the well as the proration unit.

Regarding the above, enclosed for your further handling are our AFEs dated October 1, 2021, for the captioned proposed wells. In the event your firm elects to participate in the proposed wells, please execute the enclosed AFEs and return to me within thirty (30) days. Our proposed Operating Agreement will have COPAS rates of \$8,000/month while drilling, \$800/month for a producing well and a non-consent penalty of 300%/100%. If you wish to participate, in the above wells, please let me know and I will provide a complete copy of the Operating Agreement for your review.

Should you have any questions regarding the above, please email me at bblandford@mewbourne.com or call me at (432) 682-3715.

Sincerely,

MEWBOURNE OIL COMPANY


Braxton Blandford
Landman



August 22, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5376 58.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 1:10 pm
Location:	ALBUQUERQUE, NM 87120
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Charles Q. Clark

Recipient Signature

Signature of Recipient:

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles Q. Clark
7831 Wagon Mound Ct. NW
Albuquerque, NM 87120
Reference #: Winemixer



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681542652,
addressed to Marjorie E. Bee

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Marjorie E. Bee
P.O. Box 104
Panguitch, UT 84759
Reference #: Winemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



August 24, 2022



Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5031 41.

Item Details

Status:	Delivered
Status Date / Time:	August 24, 2022, 8:11 am
Location:	SAN YSIDRO, NM 87053
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bertha Daniels

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bertha Daniels
P.O. Box 5
San Ysidro, NM 87053
Reference #: Winemixer



August 25, 2022

Dear Simple Certified:

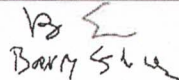
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 4823 61.

Item Details

Status:	Delivered, Front Desk/Reception/Mail Room
Status Date / Time:	August 25, 2022, 10:57 am
Location:	MINNEAPOLIS, MN 55416
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Bary J Schwade

Recipient Signature

Signature of Recipient:


Bary J Schwade
6309 Excelsior Blvd
Apt 9

Address of Recipient:

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Bary J. Schwade
6309 Excelsior Blvd. Apt 9
Minneapolis, MN 55416
Reference #: Winemixer



**Proof of Acceptance
(Electronic)**

Date: 9/21/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9402836897846484267856,
addressed to Iva B. Rascoe Pallerine

Accepted at USPS Regional Facility-October 19, 2021, 6:23 pm,
MIDLAND TX DISTRIBUTION CENTER,

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Iva B. Rascoe Pallerine
24220 Oceana Ave.
Torrance, CA 90505
Reference #: Wine Mixer 21/20
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681380148,
addressed to Harvey Y Rascoe

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Harvey Y Rascoe
1159 W. Ivesbrook St.
Lancaster, CA 93534
Reference #: Winemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



August 22, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 4709 62.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 2:47 pm
Location:	LAS CRUCES, NM 88001
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	B L Young

Recipient Signature

Signature of Recipient:

Address of Recipient:

1816 CALLE DE SUEÑOS LAS
CRUCES, NM 88001

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

B. L. Young
1816 calle De Sueños
Las Cruces, NM 88001
Reference #: Winemixer



**Proof of Delivery
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681475455,
addressed to A. susan Martin was designated In Transit, Arriving Late
at 12:00 AM on September 12, 2022.

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

A. susan Martin
2201 Baylor Ave.
Roswell, NM 88203
Reference #: Winemixer

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Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681487502,
addressed to W. H. Moorhead

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

W. H. Moorhead
P.O. Box 1768
Gallup, NM 87305
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681491097,
addressed to Jeannie Traner

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Jeannie Traner
5305 Fairmont Circle
Austin, TX 78745
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681494494,
addressed to C. B. Glover

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

C. B. Glover
2242 Baywood Dr.
Biloxi, MS 39532
Reference #: Winemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681499413,
addressed to Robert Daniels

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Robert Daniels
1606 S. Pennsylvania Ave.
Roswell, NM 88203
Reference #: Winemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



August 22, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5077 36.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 5:42 pm
Location:	TRENTON, NJ 08638
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Cye M Smith

Recipient Signature

Signature of Recipient:

COVID-19

Address of Recipient:

6 Autumn Ln

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Cye M. Smith
6 Autumn Ln
Ewing, NJ 08638
Reference #: Winemixer



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681511825,
addressed to Frances L. Willard

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Frances L. Willard
5695 Barberry Ct.
Frederick, MD 21703
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681515755,
addressed to Anna Mae Schiller

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Anna Mae Schiller
444 N. Crescent Heights Blvd. Apt. N
Los Angeles, CA 90048
Reference #: Winomixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681521404,
addressed to Helen Elizabeth Layer

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Helen Elizabeth Layer
1940 Glendale Judicial
Los Angeles, CA 90041
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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clients and represents information provided by the United States Postal
Service.



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681527840,
addressed to J. W. Dunlap and his wife Maura K. Dunlap

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

J. W. Dunlap and his wife Maura K. Dunlap
165 S. Main St. SPC 64
Red Bluff, CA 96080
Reference #: Wlnemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
Service.



August 22, 2022

Dear Simple Certified:

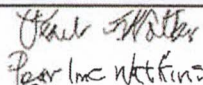
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5321 89.

Item Details

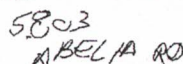
Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 3:33 pm
Location:	JACKSONVILLE, FL 32209
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Charles S Watkins

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Charles S. Watkins
5803 Abelia Rd.
Jacksonville, FL 32209
Reference #: Winemlxer



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681547121,
addressed to Meta Cordes

Accepted at USPS Origin Facility-August 19, 2022, 8:14 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Meta Cordes
1127 Michigan Ave.
Napoleon, OH 43545
Reference #: Winemixer
Group Name: MIDLAND OFFICE

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Service.



August 23, 2022

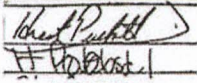
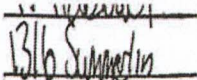
Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5514 25.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 23, 2022, 10:54 am
Location:	CLEARWATER, FL 33764
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™
	Return Receipt Electronic
Recipient Name:	H F Proebstel

Recipient Signature

Signature of Recipient:	
Address of Recipient:	

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

H. F. Proebstel
1316 Summerlin Dr.
Clearwater, FL 33764
Reference #: Winemixer



**Proof of Acceptance
(Electronic)**

Date: 9/13/2022

Client Name: Mewbourne Oil Company

Certified with RR(E) item number 9414836897846681556154,
addressed to Margie M. McElleroy

Accepted at USPS Origin Facility-August 19, 2022, 8:12 pm, MIDLAND,
TX 79701

The item number, time, date, city, state, and zip code is a true extract of
information provided by the United States Postal Service to
SimpleCertifiedMail.com.

Margie M. McElleroy
641 Seltz Dr.
Salina, KS 67401
Reference #: Winemixer
Group Name: MIDLAND OFFICE

The above information is for the sole use of SimpleCertifiedMail.com
clients and represents information provided by the United States Postal
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August 25, 2022

Dear Simple Certified:

The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5782 00.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 25, 2022, 11:22 am
Location:	HOUSTON, TX 77004
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Emma J Allen

Recipient Signature

Signature of Recipient:

Address of Recipient:

2421 BARBEE ST HOUSTON,
TX 77004

Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

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Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Emma J. Allen
2421 Barbee St.
Houston, TX 77004
Reference #: Winemixer



August 22, 2022

Dear Simple Certified:

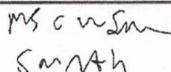
The following is in response to your request for proof of delivery on your item with the tracking number:
9414 8368 9784 6681 5814 46.

Item Details

Status:	Delivered, Left with Individual
Status Date / Time:	August 22, 2022, 10:54 am
Location:	STUART, FL 34997
Postal Product:	First-Class Mail®
Extra Services:	Certified Mail™ Return Receipt Electronic
Recipient Name:	Oscar Smith

Recipient Signature

Signature of Recipient:



Address of Recipient:



Note: Scanned image may reflect a different destination address due to Intended Recipient's delivery instructions on file.

Thank you for selecting the United States Postal Service® for your mailing needs. If you require additional assistance, please contact your local Post Office™ or a Postal representative at 1-800-222-1811.

Sincerely,
United States Postal Service®
475 L'Enfant Plaza SW
Washington, D.C. 20260-0004

Oscar Smith
2047 SE Monroe St.
Stuart, FL 34997
Reference #: Winemixer

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: WINE MIXER 21/20 B3IL FED COM #1H		Prospect: 3RD BSS (2.0 Mile Lateral)	
Location: SL: 1110 FSL & 205 FEL (21) ; BHL: 1980 FSL & 100 FWL (20)		County: Eddy	ST: NM
Sec. 21&20	Blk: 	Survey: 	TWP: 20S RNG: 27E Prop. TVD: 8230 TMD: 18325

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$19500/d		0180-0110	\$499,800	0180-0210	\$62,500
Fuel 1700 gal/day @ \$3/gal		0180-0114	\$130,700	0180-0214	\$330,000
Mud, Chemical & Additives		0180-0120	\$100,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$200,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$363,000
Casing / Tubing / Snubbing Service		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$30,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb				0180-0241	\$1,677,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$410,000
Bits		0180-0148	\$106,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$15,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$112,000	0180-0270	\$58,100
Directional Services Includes Vertical Control		0180-0175	\$310,000		
Equipment Rental		0180-0180	\$208,300	0180-0280	\$12,500
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$132,000	0180-0295	\$40,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$235,400	0180-0299	\$363,360
TOTAL			\$2,589,400		\$3,996,960

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 350' - 13 3/8" 54.5# J-55 ST&C @ \$48/ft		0181-0794	\$17,900		
Casing (8.1" - 10.0") 2000' - 9 5/8" 36# J-55 LT&C @ \$38/ft		0181-0795	\$81,200		
Casing (6.1" - 8.0") 8400' - 7" 29# HCP-110 LT&C @ \$28.5/ft		0181-0796	\$255,700		
Casing (4.1" - 6.0") 10690' - 4 1/2" 13.5# P-110 BPN @ \$15.5/ft				0181-0797	\$177,000
Tubing 8100' - 2 7/8" 6.5# L-80 Tbg @ \$13/ft				0181-0798	\$112,500
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$50,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$25,000
Artificial Lift Systems ESP				0181-0884	\$100,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers 1/2 VRU/SWD TP				0181-0886	\$55,000
Tanks - Oil 1/2 of 6 - 750 bbl				0181-0890	\$60,000
Tanks - Water 1/2 of 5 - 750 bbl coated				0181-0891	\$50,000
Separation / Treating Equipment 1/2 GB/VRT/Flare				0181-0895	\$150,000
Heater Treaters, Line Heaters 8'x20'x75# HT				0181-0897	\$25,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering 1/2 1 mile water				0181-0900	\$30,000
Fittings / Valves & Accessories				0181-0906	\$160,000
Cathodic Protection Automation				0181-0908	\$15,000
Electrical Installation				0181-0909	\$93,750
Equipment Installation				0181-0910	\$93,750
Pipeline Construction 1/2 1 mile water				0181-0920	\$40,000
TOTAL			\$389,800		\$1,282,000
SUBTOTAL			\$2,979,200		\$5,278,960

TOTAL WELL COST	\$8,258,160
------------------------	--------------------

Extra Expense Insurance	
<input type="checkbox"/>	I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium. Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.
<input type="checkbox"/>	I elect to purchase my own well control insurance policy.
If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.	
Prepared by: <u>G. Edington</u>	Date: <u>10/1/2021</u>
Company Approval: _____	Date: _____
Joint Owner Interest: _____ Amount: _____	Signature: _____
Joint Owner Name: _____	

Revised: 01/31/2018

MEWBOURNE OIL COMPANY

AUTHORIZATION FOR EXPENDITURE

Well Name: WINE MIXER 21/20 B3PM FED COM #1H		Prospect: 3RD BSS (2.0 Mile Lateral)	
Location: SL: 1080 FSL & 205 FEL (21) ; BHL: 660 FSL & 100 FWL (20)		County: Eddy	ST: NM
Sec. 21&20	Blk:	Survey:	TWP: 20S RNG: 27E Prop. TVD: 8249 TMD: 18274

INTANGIBLE COSTS 0180		CODE	TCP	CODE	CC
Regulatory Permits & Surveys		0180-0100	\$20,000	0180-0200	
Location / Road / Site / Preparation		0180-0105	\$75,000	0180-0205	\$35,000
Location / Restoration		0180-0106	\$200,000	0180-0206	\$75,000
Daywork / Turnkey / Footage Drilling 24 days drlg / 3 days comp @ \$19500/d		0180-0110	\$499,800	0180-0210	\$62,500
Fuel 1700 gal/day @ \$3/gal		0180-0114	\$130,700	0180-0214	\$330,000
Mud, Chemical & Additives		0180-0120	\$100,000	0180-0220	
Horizontal Drillout Services				0180-0222	\$200,000
Cementing		0180-0125	\$80,000	0180-0225	\$35,000
Logging & Wireline Services		0180-0130	\$2,300	0180-0230	\$363,000
Casing / Tubing / Snubbing Service		0180-0134	\$25,000	0180-0234	\$15,000
Mud Logging		0180-0137	\$30,000		
Stimulation 51 Stg 20.2 MM gal / 20.2 MM lb				0180-0241	\$1,677,000
Stimulation Rentals & Other				0180-0242	\$200,000
Water & Other		0180-0145	\$40,000	0180-0245	\$410,000
Bits		0180-0148	\$106,100	0180-0248	\$5,000
Inspection & Repair Services		0180-0150	\$50,000	0180-0250	\$5,000
Misc. Air & Pumping Services		0180-0154		0180-0254	\$10,000
Testing & Flowback Services		0180-0158	\$12,000	0180-0258	\$24,000
Completion / Workover Rig				0180-0260	\$10,500
Rig Mobilization		0180-0164	\$150,000		
Transportation		0180-0165	\$30,000	0180-0265	\$15,000
Welding Services		0180-0168	\$4,000	0180-0268	\$15,000
Contract Services & Supervision		0180-0170	\$112,000	0180-0270	\$58,100
Directional Services Includes Vertical Control		0180-0175	\$310,000		
Equipment Rental		0180-0180	\$208,300	0180-0280	\$12,500
Well / Lease Legal		0180-0184	\$5,000	0180-0284	
Well / Lease Insurance		0180-0185	\$4,800	0180-0285	
Intangible Supplies		0180-0188	\$7,000	0180-0288	\$1,000
Damages		0180-0190	\$10,000	0180-0290	\$10,000
ROW & Easements		0180-0192		0180-0292	\$5,000
Pipeline Interconnect				0180-0293	
Company Supervision		0180-0195	\$132,000	0180-0295	\$40,000
Overhead Fixed Rate		0180-0196	\$10,000	0180-0296	\$20,000
Well Abandonment		0180-0198		0180-0298	
Contingencies 10% (TCP) 10% (CC)		0180-0199	\$235,400	0180-0299	\$363,360
TOTAL			\$2,589,400		\$3,996,960

TANGIBLE COSTS 0181		CODE	TCP	CODE	CC
Casing (19.1" - 30")		0181-0793			
Casing (10.1" - 19.0") 350' - 13 3/8" 54.5# J-55 ST&C @ \$48/ft		0181-0794	\$17,900		
Casing (8.1" - 10.0") 2000' - 9 5/8" 36# J-55 LT&C @ \$38/ft		0181-0795	\$81,200		
Casing (6.1" - 8.0") 8400' - 7" 29# HCP-110 LT&C @ \$28.5/ft		0181-0796	\$255,700		
Casing (4.1" - 6.0") 10690' - 4 1/2" 13.5# P-110 BPN @ \$15.5/ft				0181-0797	\$177,000
Tubing 8100' - 2 7/8" 6.5# L-80 Tbg @ \$13/ft				0181-0798	\$112,500
Drilling Head		0181-0860	\$35,000		
Tubing Head & Upper Section				0181-0870	\$30,000
Horizontal Completion Tools Completion Liner Hanger				0181-0871	\$50,000
Sucker Rods				0181-0875	
Subsurface Equipment				0181-0880	\$25,000
Artificial Lift Systems ESP				0181-0884	\$100,000
Pumping Unit				0181-0885	
Surface Pumps & Prime Movers 1/2 VRU/SWD TP				0181-0886	\$55,000
Tanks - Oil 1/2 of 6 - 750 bbl				0181-0890	\$60,000
Tanks - Water 1/2 of 5 - 750 bbl coated				0181-0891	\$50,000
Separation / Treating Equipment 1/2 GB/VRT/Flare				0181-0895	\$150,000
Heater Treaters, Line Heaters 8'x20'x75# HT				0181-0897	\$25,000
Metering Equipment				0181-0898	\$15,000
Line Pipe & Valves - Gathering 1/2 1 mile water				0181-0900	\$30,000
Fittings / Valves & Accessories				0181-0906	\$160,000
Cathodic Protection Automation				0181-0908	\$15,000
Electrical Installation				0181-0909	\$93,750
Equipment Installation				0181-0910	\$93,750
Pipeline Construction 1/2 1 mile water				0181-0920	\$40,000
TOTAL			\$389,800		\$1,282,000
SUBTOTAL			\$2,979,200		\$5,278,960

TOTAL WELL COST

\$8,258,160

Extra Expense Insurance



I elect to be covered by Operator's Extra Expense Insurance and pay my proportionate share of the premium.
Operator has secured Extra Expense Insurance covering costs of well control, clean up and redrilling as estimated in Line Item 0180-0185.



I elect to purchase my own well control insurance policy.

If neither box is checked above, non-operating working interest owner elects to be covered by Operator's well control insurance.

Prepared by: G. Edington Date: 10/1/2021

Company Approval: Date:

Joint Owner Interest: Amount:

Joint Owner Name: Signature:

**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL COMPANY
FOR COMPULSORY POOLING, EDDY COUNTY,
NEW MEXICO.**

Case No. 23447

SELF-AFFIRMED STATEMENT OF CHARLES CROSBY

COUNTY OF MIDLAND)
) ss.
STATE OF TEXAS)

Charles Crosby deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am a geologist for Mewbourne Oil Company ("Mewbourne"), and I am familiar with the geological matters involved in these cases. I have been qualified by the Division as an expert petroleum geologist.
3. The following geological plats are attached hereto regarding the proposed Wine Mixer Third Bone Spring wells in the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM:
 - (a) Attachment A is a structure map on the top of the Wolfcamp formation (the base of the Third Bone Spring Sand). It shows that structure dips gently to the east-southeast. It also shows Bone Spring wells in the area, and a line of cross-section.
 - (b) Attachment B is a cross section showing the Third Bone Spring Sand, the target zones for the proposed wells. The well logs on the cross-section give a representative sample of the Third Bone Spring Sand in this area. The sand is continuous and uniformly thick across the well units.
4. I conclude from the map and cross section that:
 - (a) The horizontal spacing units are justified from a geologic standpoint.
 - (b) The target zone is continuous and of relatively uniform thickness across the well units.
 - (c) Each quarter-quarter section in the well unit will contribute more or less equally to production.

EXHIBIT 3

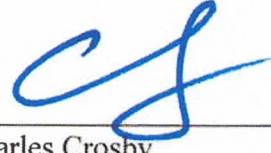
(d) There is no faulting or other geologic impediment in the area which will affect the drilling of the subject wells.

5. Attachment C contains Survey Calculation Reports for the proposed wells. The producing interval of the wells will be orthodox.

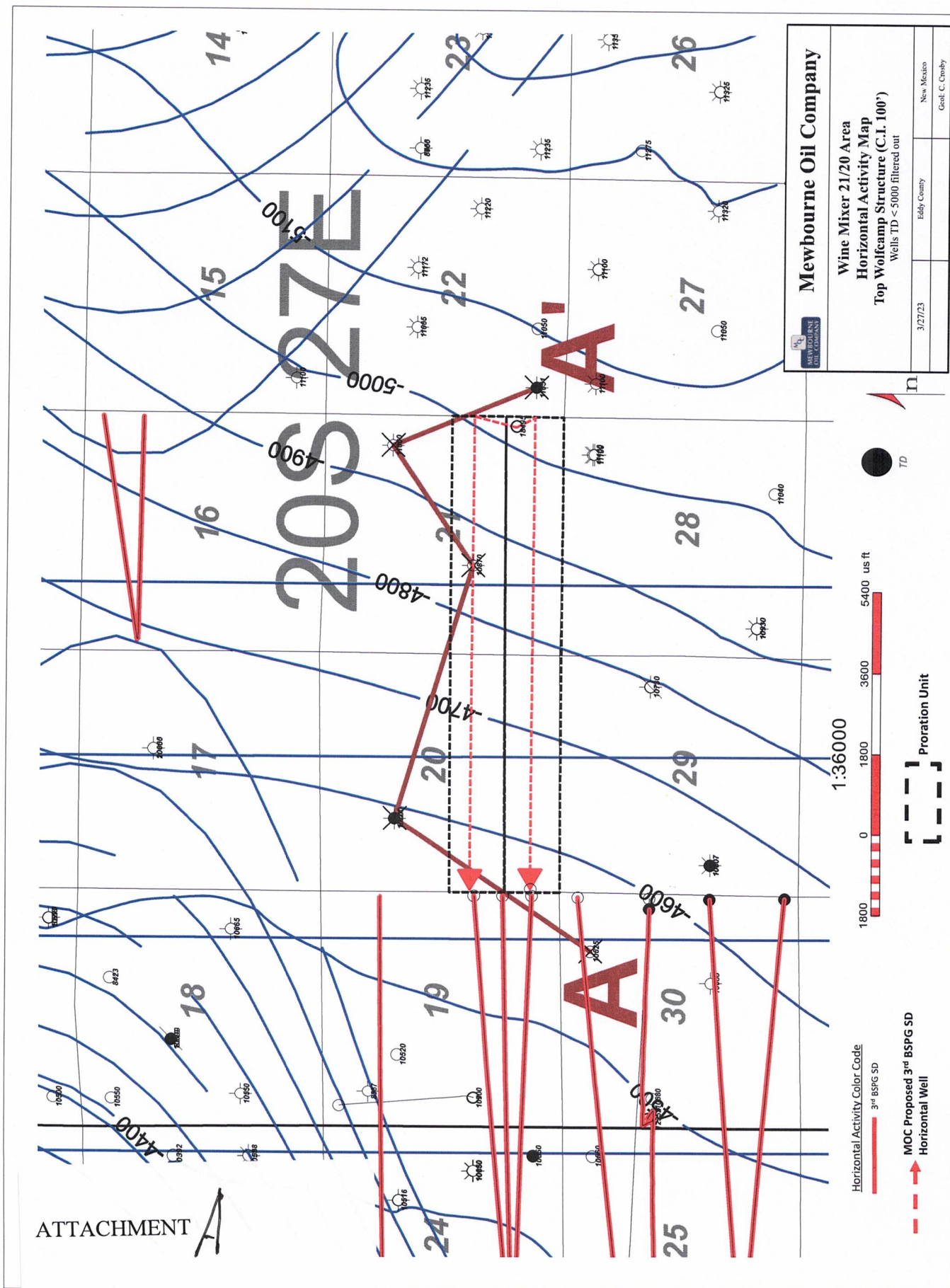
I understand that this Self-Affirmed Statement will be used as written testimony in these cases. I affirm that my testimony in paragraphs 1 through ____ above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

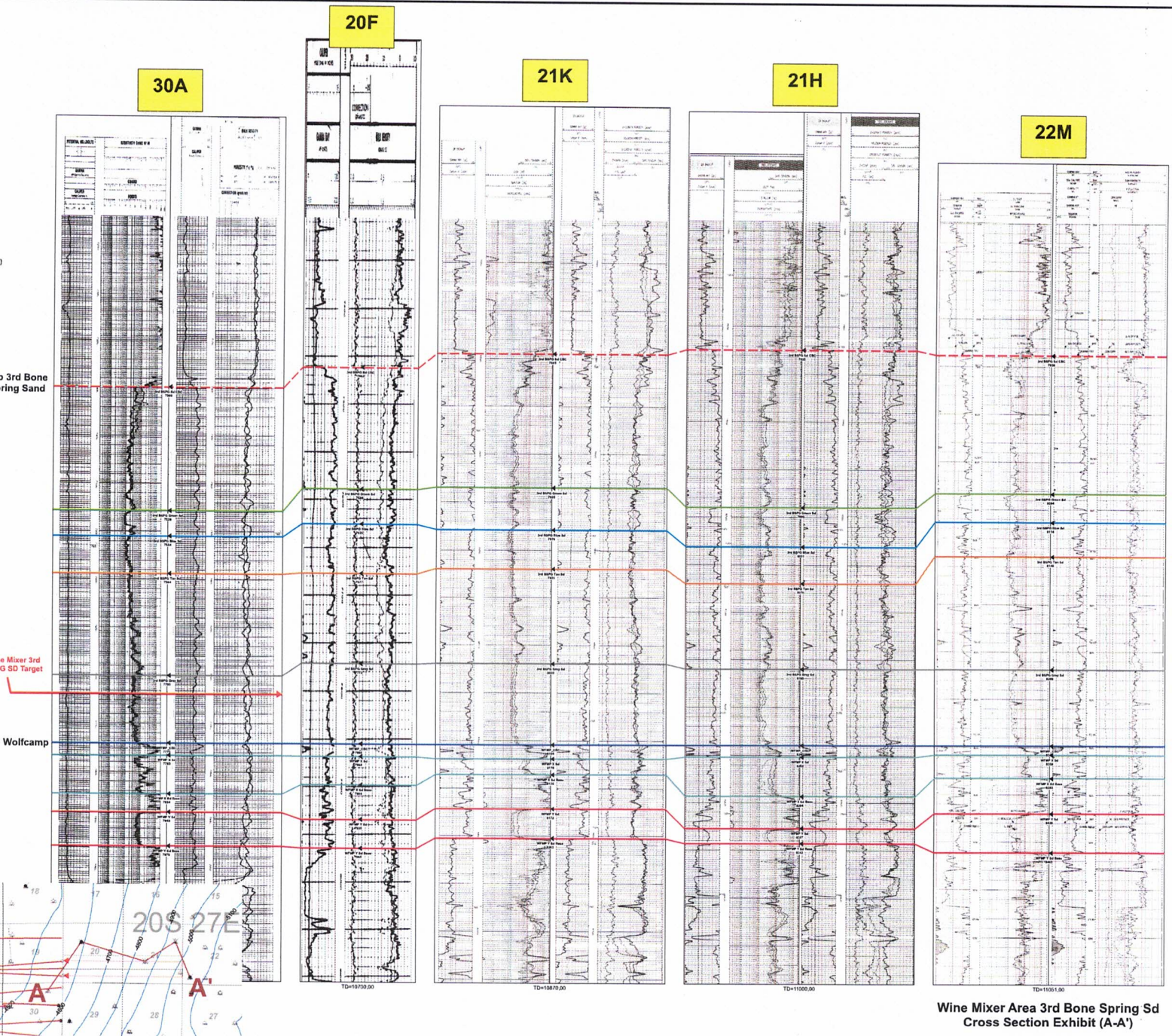
Date:

4/3/23



Charles Crosby



A
WA
E

ATTACHMENT

B

ANNOTATIONS

MD	Inc	Azi	TVD	+N/-S	+E/-W	Vsect	Departure	Annotation
500.00	0.00	0.00	500.00	0.00	0.00	0.00	0.00	Begin 2.00°/100' Build
892.62	7.85	12.75	891.38	26.20	5.93	-3.53	26.86	Begin 7.85° Tangent
7091.52	7.85	12.75	7032.17	852.21	192.90	-114.94	873.77	Begin 2.00°/100' Drop
7484.14	0.00	0.00	7423.56	878.41	198.84	-118.47	900.63	Begin Vertical Hold
7684.14	0.00	0.00	7623.56	878.41	198.84	-118.47	900.63	KOP, Begin 10.00°/100' Build
8608.39	92.42	270.30	8196.00	881.57	-398.35	476.55	1497.83	Begin 92.42° Lateral
18488.32	92.42	270.30	7778.00	933.80	-10289.30	10311.67	11368.91	PBHL

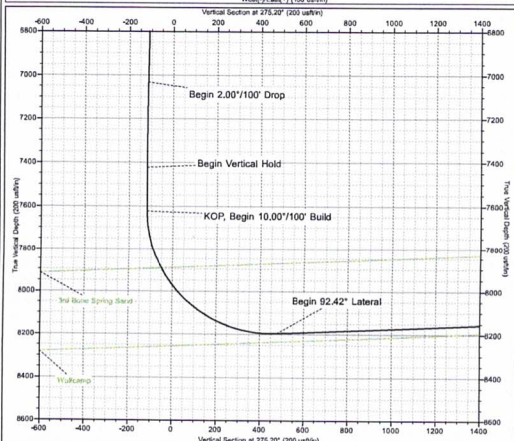
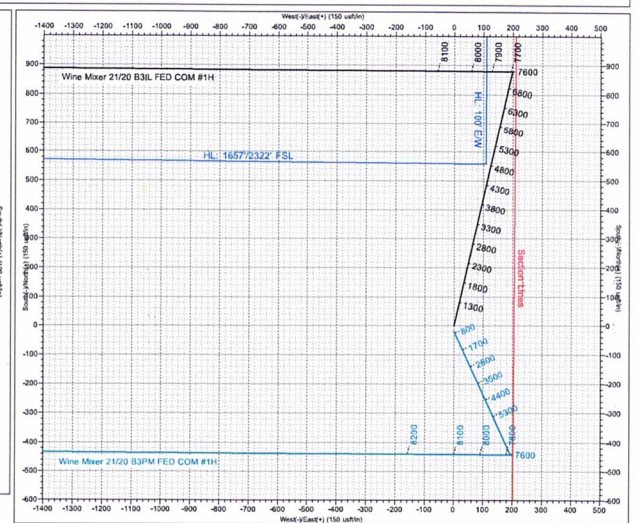
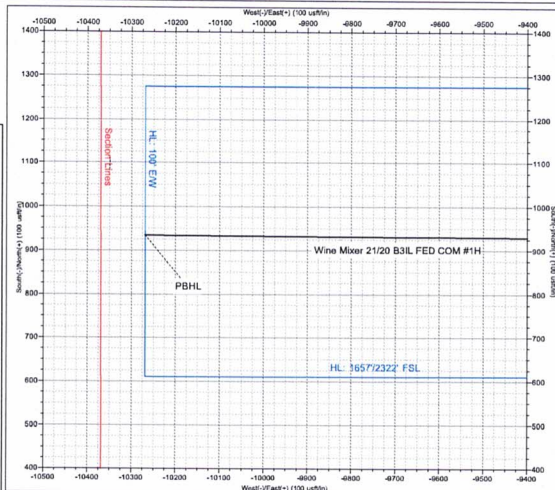
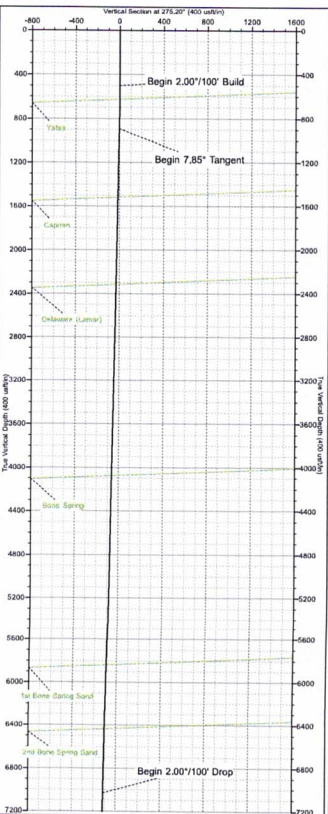
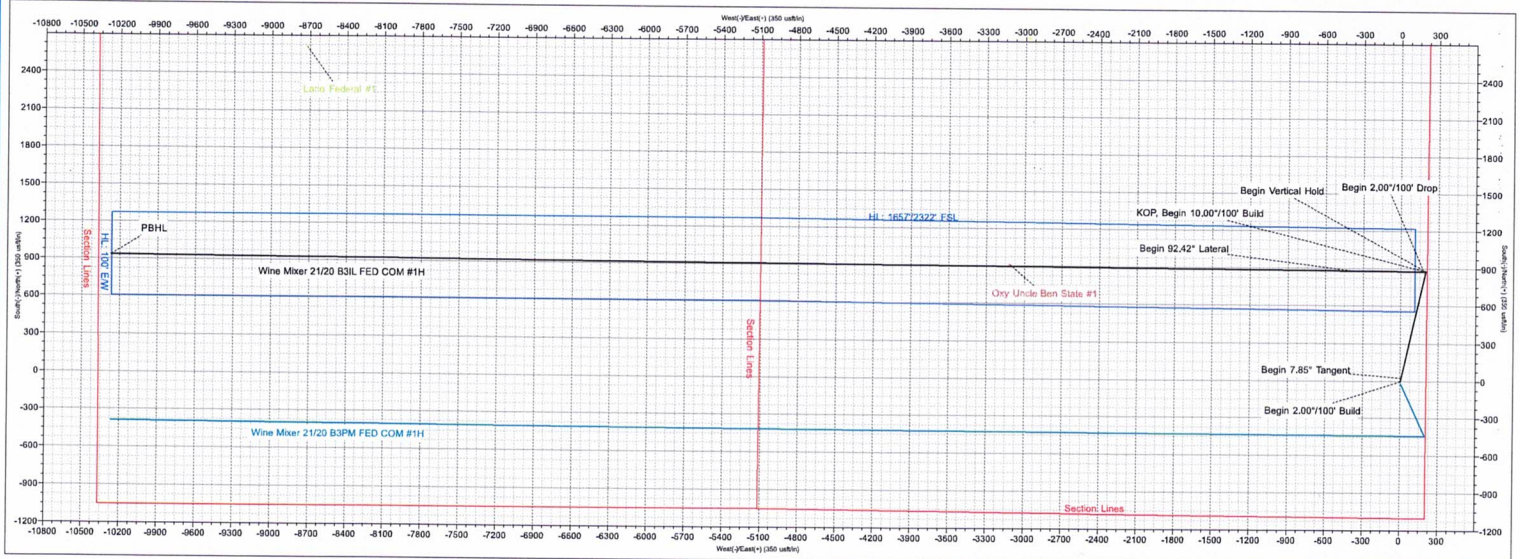


Azimuths to Grid North
True North: -0.03°
Magnetic North: 6.72°
Magnetic Field
Strength: 47488.0nT
Dip Angle: 60.06°
Date: 9/13/2022
Model: IGRF2020

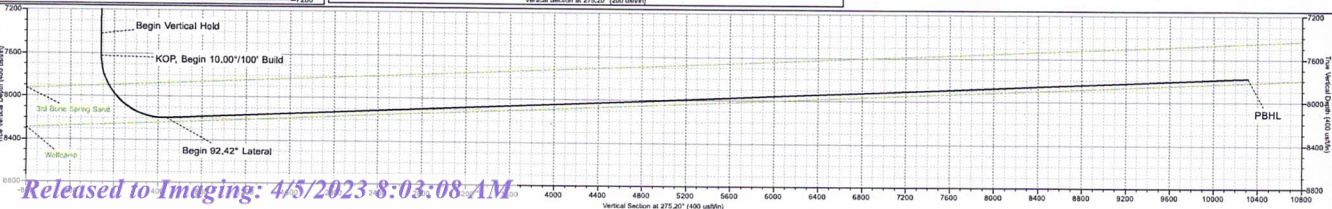
US State Plane 1983
New Mexico Eastern Zone

Created By: MRJ
Date: 12-46, September 14 2022
Plan: Design #1

Grid North is 0.03° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.72°
To convert a Magnetic Direction to a True Direction, Add 6.75° East



ATTACHMENT C



ANNOTATIONS

MD	Inc	Azi	TVD	+N-S	+E-W	V-Sect	Departure	Annotation
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	Begin 2.00"/100' Build
798.81	3.98	155.40	798.65	-6.27	2.87	-2.85	6.90	Begin 3.98" Tangent
7288.79	3.98	155.40	7273.01	-415.43	190.24	-175.32	456.92	Begin 2.00"/100' Drop
7487.60	0.00	0.00	7471.88	-421.70	193.11	-177.97	483.81	Begin Vertical Hold
7686.60	0.00	0.00	7670.66	-421.70	193.11	-177.97	483.81	KOP, Begin 10.00"/100' Build
8613.20	92.66	270.31	8243.00	-418.50	-406.42	421.07	1063.35	Begin 92.66" Lateral
18483.86	92.66	270.31	7785.00	-365.90	-10266.32	10272.84	10923.39	PBHL



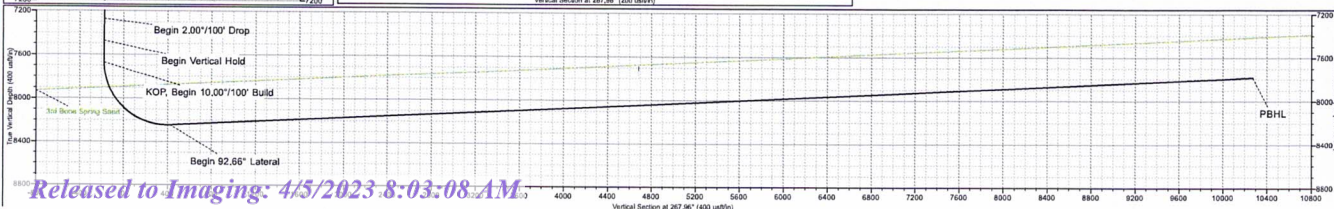
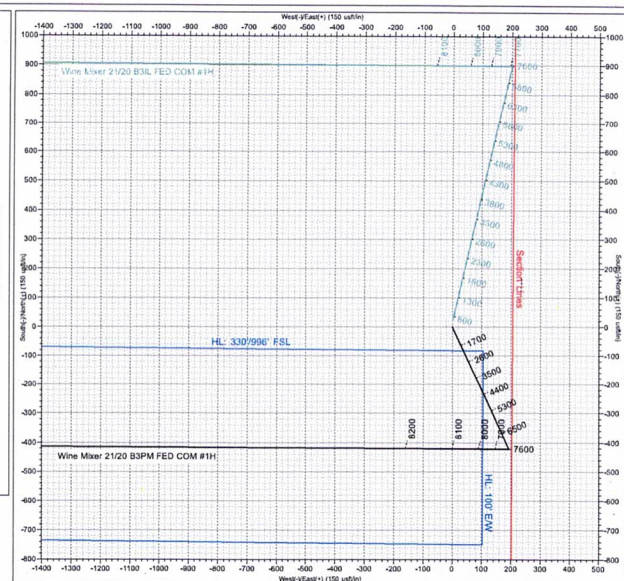
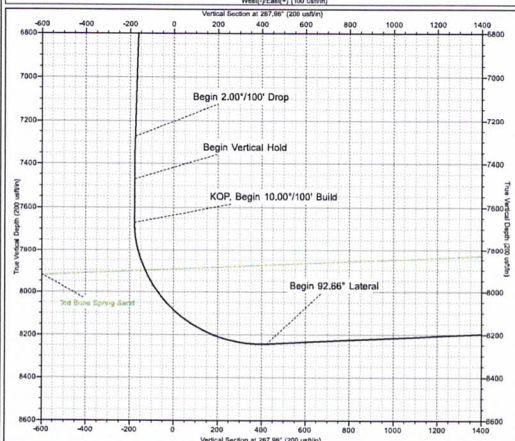
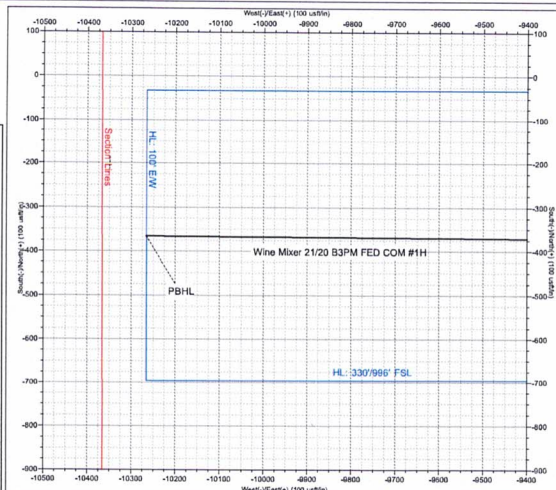
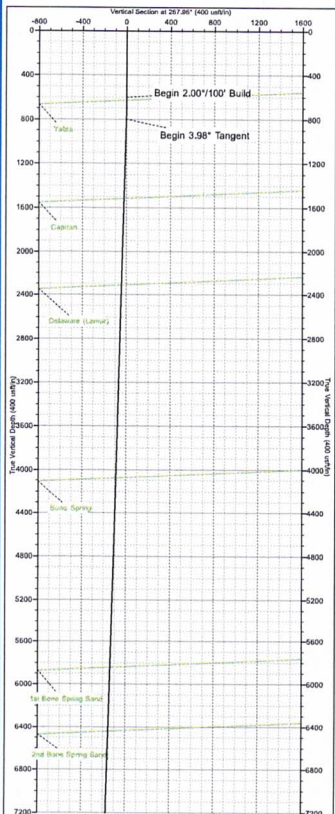
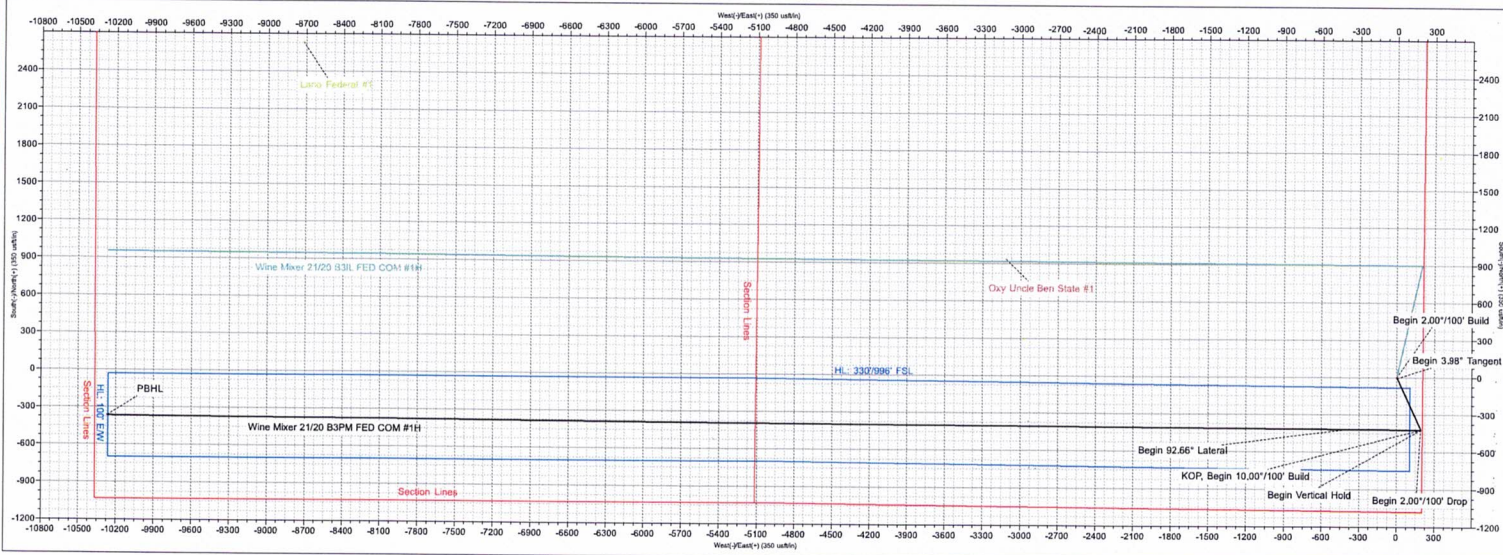
Azimuths to Grid North
True North: -0.03°
Magnetic North: -6.72°

Magnetic Field
Strength: 47487.6nT
Dip Angle: 60.96°
Date: 9/13/2022
Model: IGRF2020

US State Plane 1983
New Mexico Eastern Zone

Created By: HLH
Date: 7/14, September 19 2022
Plan: Design #2

Grid North is 0.03° East of True North (Grid Convergence)
To convert a Magnetic Direction to a Grid Direction, Add 6.72°
To convert a Magnetic Direction to a True Direction, Add 6.75° East



**STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION**

**APPLICATION OF MEWBOURNE OIL
COMPANY FOR COMPULSORY POOLING
AND APPROVAL OF A NON-STANDARD
SPACING AND PRORATION UNIT, LEA
COUNTY, NEW MEXICO.**

Case No. 23447

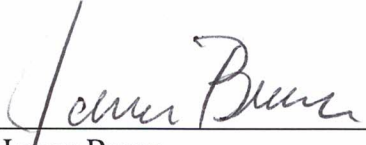
SELF-AFFIRMED STATEMENT OF NOTICE

James Bruce deposes and states:

1. I am over the age of 18, and have personal knowledge of the matters stated herein.
2. I am an attorney for Mewbourne Oil Company.
3. Mewbourne Oil Company has conducted a good faith, diligent effort to find the names and correct addresses of the interest owners entitled to receive notice of the application filed herein.
4. Notice of the application was provided to the interest owners, at their last known addresses, by certified mail. Copies of the notice letter and certified return receipts are attached hereto as Attachment A.
5. Applicant has complied with the notice provisions of Division Rules.
6. I understand that this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony in paragraphs 1 through 5 above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date handwritten next to my signature below.

Date: _____

4/4/23


James Bruce

EXHIBIT

4

JAMES BRUCE
ATTORNEY AT LAW

POST OFFICE BOX 1056
SANTA FE, NEW MEXICO 87504

369 MONTEZUMA, NO. 213
SANTA FE, NEW MEXICO 87501

(505) 982-2043 (Phone)
(505) 660-6612 (Cell)
(505) 982-2151 (Fax)

jamesbruc@aol.com

March 16, 2023

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

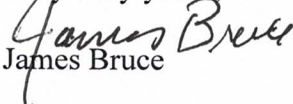
To: Persons on Exhibit A

Ladies and gentlemen:

Enclosed is a copy of an application for compulsory pooling and a non-standard spacing and proration unit, filed with the New Mexico Oil Conservation Division by Mewbourne Oil Company (Case No. 23447). In this case Applicant seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM, Eddy County. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H.

This matter is scheduled for hearing at 8:15 a.m. on Thursday, April 6, 2023. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the undersigned.

Very truly yours,


James Bruce

Attorney for Mewbourne Oil Company

ATTACHMENT 

EXHIBIT A

OXY USA WTP LP
5 Greenway Plaza, Suite 110
Houston, Texas 77046

Fasken Land & Minerals, Ltd.
6101 Holiday Hill Road
Midland, Texas 79707

Claudia Rascoe Pickens
2276 Savannah River Street
Henderson, Nevada 89044

Barbara O. Matson
309 Clemaave
Saint Marys WV 26170

Kathleen O. Crabb
395 Cliff Dr Apt 104
Pasadena, California 91107

Strategic Energy Income Fund IV, LP
1521 North Cooper Street, Suite 700
Arlington, Texas 76011

Frank Suttles
PO Box 10725
Midland, TX 79702

Jane Ramsland Oil and Gas Partnership
P. O. Box 10505
Midland, Texas 79702

Bahnhof Holdings, LP
P. O. Box 10505
Midland, Texas 79702

Claudia R. Burch
P. O. Box 10505
Midland, Texas 79702

Thomas R. Smith
1409 South County Road 1130
Midland, Texas 79706

Elizabeth R. Robinson
P. O. Box 10505
Midland, Texas 79702

Tascosa Energy Partners, LLC
901 West Missouri Avenue
Midland, Texas 79701

Canyon Draw Resources, LLC
3333 Lee Parkway, Suite 750
Dallas, Texas 75219

Carlsbad Current Argus.

PART OF THE USA TODAY NETWORK

Affidavit of Publication

Ad # 0005637706

This is not an invoice

JAMES BRUCE ATTORNEY AT LAW
POBOX 1056

SANTA FE, NM 87504

i, a legal clerk of the **Carlsbad Current Argus**, a newspaper published daily at the City of Carlsbad, in said county of Eddy, state of New Mexico and of general paid circulation in said county; that the same is a duly qualified newspaper under the laws of the State wherein legal notices and advertisements may be published; that the printed notice attached hereto was published in the regular and entire edition of said newspaper and not in supplement thereof in editions dated as follows:

03/23/2023

Kaitlyn Zeltz
Legal Clerk

Subscribed and sworn before me this March 23, 2023:

Kathleen Allen
State of WI, County of Brown
NOTARY PUBLIC

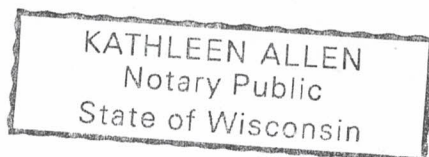
1-7-25
My commission expires

NOTICE

To: OXY USA WTP LP, Fasken Land & Minerals, Ltd., Claudia Rascoe Pickens, Barbara O. Mason, Kathleen O. Crabb, Strategic Energy Income Fund IV, LP, Frank Suttles, Jane Ramsland Oil and Gas Partnership, Bahnhof Holdings, LP, Claudia R. Burch, Thomas R. Smith, Elizabeth R. Robinson, Tascosa Energy Partners, LLC, and Canyon Draw Resources, LLC, or your heirs, devisees, successors, or assigns: Mewbourne Oil Company has filed an application with the New Mexico Oil Conservation Division (Case No. 23447) seeking an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Applicant also requests approval of a non-standard spacing and proration unit in the Bone Spring formation (Avalon; Bone Spring Pool). Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. This matter is scheduled for hearing on April 6, 2023 at 8:15 a.m. During the current circumstances, state buildings are closed to the public and the hearing will be conducted remotely. To view the hearing docket and to determine how to participate in an electronic hearing, go to <https://www.emnrd.nm.gov/ocd/hearing-info/>, or contact Marlene Salvidrez at Marlene.Salvidrez@emnrd.nm.gov. You are not required to attend this hearing, but as an owner of an interest who may be affected by the application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from contesting this matter at a later date. A party appearing in a Division case is required by Division Rules to file a Pre-Hearing Statement no later than five business days before the hearing date. This statement may be filed online with the Division at ocd.hearings@emnrd.nm.gov, and should include: The name of the party and his or her attorney; a concise statement of the case; the name(s) of the witness(es) the party will call to testify at the hearing; the approximate time the party will need to present his or her case; and identification of any procedural matters that need to be resolved prior to the hearing. The Pre-Hearing Statement must also be provided to the attorney for applicant, James Bruce, P.O. Box 1056, Santa Fe, New Mexico 87504, jamesbruc@aol.com. The unit is located approximately 7 miles southeast of Lakewood, New Mexico #5637706, Current Argus, March 23, 2023

Ad # 0005637706
PO #:
of Affidavits 1

This is not an invoice



EXHIBIT

5

State of New Mexico
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham
Governor

Sarah Cottrell Propst
Cabinet Secretary

Todd E. Leahy, JD, Ph.D
Deputy Cabinet Secretary

Adrienne E. Sandoval, Director
Oil Conservation Division



Mr. Braxton Blandford
bblandford@mewbourne.com

Administrative Order NSP-2136

ADMINISTRATIVE NON-STANDARD HORIZONTAL SPACING UNIT

Mewbourne Oil Company [OGRID 14744]

Wine Mixer 21 20 B3IL Federal Com Well No. 1H

Wine Mixer 21 20 B3PM Federal Com Well No. 1H

Located in S/2 Section 21 and Section 20, T20 South, R27 East, Eddy County New Mexico

Reference is made to your application received on June 9th, 2022.

You have requested an approval of a non-standard horizontal spacing unit to be included in your proposed horizontal spacing unit, as follows:

Horizontal Spacing Unit:

Description	Acres	Pool	Pool Code
S/2 Section 21	640	Avalon; Bone Spring (oil)	96381
S/2 Section 20			

You have requested an exception pursuant to Rule 19.15.16.15(A)(3) NMAC, to approve a non-standard horizontal spacing unit comprising 640 acres, consisting of the entire area described above as the horizontal spacing unit. The proposed horizontal spacing unit does not consist of a quarter-quarter section, as required by Rule 19.15.16.15(B)(3) NMAC.

The Division understands you have given notice of this application to all operators or owners who are "affected persons," as defined in Paragraph (8) Subsection A of 19.15.2.7 NMAC, in all adjoining units which are being included.

You have requested this non-standard horizontal spacing unit in order to eliminate the need for separate production facilities and additional administrative approvals. Thereby reducing waste while protecting correlative rights within the above referenced horizontal spacing unit.

Pursuant to the authority conferred by Division Rule 19.15.16.15(B)(5) NMAC, the above-described **non-standard horizontal spacing unit is hereby approved**. Further, the Applicant may add additional wells to the horizontal spacing unit with a Sundry notice to the Engineering Bureau. Reference this NSP Order number on all associated material for any added well(s).

NSP-2136
Mewbourne Oil Company
Page 2 of 2

Reference this NSP order number on the As Drilled C-102 submitted with the Authorization to Transport (C-104), to place these wells into production.

General Provisions

The above approvals are subject to your being in compliance with all other applicable Division rules, including, but not limited to Division Rule 19.15.5.9 NMAC.

Jurisdiction of this case is retained for the entry of such further orders as the Division may deem necessary.



ADRIENNE E. SANDOVAL
Division Director

7/25/2022

Date

AES/lrl