APPLICATION OF PERMIAN RESOURCES OPERATING, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23433

EXHIBIT INDEX

Compulsory Pooling Checklist

Exhibit A	Self-Affirmed Statement of Mark Hajdik
A-1	Application & Proposed Notice of Hearing
A-2	C-102s
A-3	Plat of Tracts, Tract Ownership, Applicable Lease Numbers, and Unit Recapitulation
A-4	Sample Well Proposal Letter & AFEs
A-5	Chronology of Contact
Exhibit B	Self-Affirmed Statement of Christopher Cantin
B-1	Regional Locator Map
B-2	Cross-Section Location Map of the Red Eagle 18 State Com 122H and 132H wells
B-3	Second Bone Spring Subsea Structure Map
B-4	Third Bone Spring Subsea Structure Map
B-5	Structural Cross-Section
B-6	Stratigraphic Cross-Section
B-7	Gun Barrel Diagram
Exhibit C	Self-Affirmed Statement of Dana S. Hardy
C-1	Sample Notice Letter to All Interested Parties
C-2	Chart of Notice to All Interested Parties
C-3	Copies of Certified Mail Receipts and Returns

COMPUESORY POOLING APPLICATION CHECKLIST

ALL INFORMATION IN THE APPLICATION MUST BE SUPPORTED BY SIGNED AFFIDAVITS						
Case: 23433	APPLICANT'S RESPONSE					
Date	April 20, 2023					
Applicant	Permian Resources Operating, LLC					
Designated Operator & OGRID (affiliation if applicable)	OGRID No. 372165					
Applicant's Counsel:	Hinkle Shanor LLP					
Case Title:	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.					
Entries of Appearance/Intervenors:	COG Operating LLC					
Well Family	Red Eagle					
Formation/Pool						
Formation Name(s) or Vertical Extent:	Bone Spring					
Primary Product (Oil or Gas):	Oil					
Pooling this vertical extent:	Bone Spring					
Pool Name and Pool Code:	West Winchester; Bone Spring West, Pool (Code 97569)					
Well Location Setback Rules:	Statewide					
Spacing Unit						
Type (Horizontal/Vertical)	Horizontal					
Size (Acres)	240-acres					
Building Blocks:	quarter-quarter					
Orientation:	East/West					
Description: TRS/County	S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County.					
Standard Horizontal Well Spacing Unit (Y/N), If No, describe and is approval of non-standard unit requested in this application?	Yes.					
Other Situations						
Depth Severance: Y/N. If yes, description	N/A					
Proximity Tracts: If yes, description	N/A					
Proximity Defining Well: if yes, description	N/A					
Applicant's Ownership in Each Tract	Exhibit A-3					
Well(s)						
Name & API (if assigned), surface and bottom hole location, footages, completion target, orientation, completion status (standard or non-standard)	Add wells as needed					
Well #1	Red Eagle 18 State Com 122H (API #) SHL: 1629' FNL & 245' FEL (Unit H), Section 18, T19S, R28E BHL: 1650' FNL & 2660' FEL (Unit G), Section 13, T19S, R27E Completion Target: Second Bone Spring (Approx. 7,111' TVD)					
Well #2	Red Eagle 18 State Com 132H (API #) SHL: 1630' FNL & 185' FEL (Unit H), Section 18, T19S, R28E BHL: 1650' FNL & 2660' FEL (Unit G), Section 13, T19S, R27E Completion Target: Third Bone Spring (Approx. 8,311' TVD)					

Harizontel/Ne lociust amps/2023 akes Bointem	Exhibit A-2 Page 3 of 10
Completion Target (Formation, TVD and MD)	Exhibit A-4
AFE Capex and Operating Costs	
Drilling Supervision/Month \$	\$8,000.00
Production Supervision/Month \$	\$800.00
Justification for Supervision Costs	Exhibit A
Requested Risk Charge	200%
Notice of Hearing	
Proposed Notice of Hearing	Exhibit A-1
Proof of Mailed Notice of Hearing (20 days before hearing)	Exhibit C-1, Exhibit C-2, Exhibit C-3
Proof of Published Notice of Hearing (10 days before hearing)	Exhibit C-4
Ownership Determination	
Land Ownership Schematic of the Spacing Unit	Exhibit A-3
Tract List (including lease numbers and owners)	Exhibit A-3
If approval of Non-Standard Spacing Unit is requested, Tract List	
(including lease numbers and owners) of Tracts subject to notice requirements.	N/A
Pooled Parties (including ownership type)	Exhibit A-3
Unlocatable Parties to be Pooled	N/A
Ownership Depth Severance (including percentage above &	N/A
Joinder	
Sample Copy of Proposal Letter	Exhibit A-4
List of Interest Owners (ie Exhibit A of JOA)	Exhibit A-3
Chronology of Contact with Non-Joined Working Interests	Exhibit A-5
Overhead Rates In Proposal Letter	Exhibit A-4
Cost Estimate to Drill and Complete	Exhibit A-4
Cost Estimate to Equip Well	Exhibit A-4
Cost Estimate for Production Facilities	Exhibit A-4
Geology	
Summary (including special considerations)	Exhibit B
Spacing Unit Schematic	Exhibit B-1
Gunbarrel/Lateral Trajectory Schematic	Exhibit B-7
Well Orientation (with rationale)	Exhibit B
Target Formation	Exhibit B
HSU Cross Section	Exhibit B-2
Depth Severance Discussion	N/A
Forms, Figures and Tables	
C-102	Exhibit A-2
Tracts	Exhibit A-3
Summary of Interests, Unit Recapitulation (Tracts)	Exhibit A-3
General Location Map (including basin)	Exhibit B-1
Well Bore Location Map	Exhibit B-2

StReceive Control An and Los and School PM	Exhibit B-3, Exhibit B-4	Page 4 of 10
Cross Section Location Map (including wells)	Exhibit B-5	
Cross Section (including Landing Zone)	Exhibit B-6	
Additional Information		
Special Provisions/Stipulations	N/A	
CERTIFICATION: I hereby certify that the information prov	ided in this checklist is complete and accurate.	
Printed Name (Attorney or Party Representative):	Dana S. Hardy	
Signed Name (Attorney or Party Representative):	/s/ Dana S. Hardy	
Date:		4/18/2023

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC, FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO

CASE NO. 23433

SELF-AFFIRMED STATEMENT OF MARK HAJDIK

- 1. I am a Senior Landman with Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein and am competent to provide this Self-Affirmed Statement. I have previously testified before the New Mexico Oil Conservation Division ("Division") and my credentials as an expert in petroleum land matters were accepted and made a matter of record.
- 2. I am familiar with the land matters involved in the above-referenced case. Copies of Permian Resources' application and proposed hearing notice are attached as **Exhibit A-1**.
- 3. None of the parties proposed to be pooled in this case indicated opposition to this matter proceeding by affidavit; therefore I do not expect any opposition at hearing.
- 4. Permian Resources seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit").
- 5. The Unit will be dedicated to the following wells ("Wells") which will be completed in the WEST WINCHESTER BONE SPRING WEST Pool (Code 97569):
 - a. Red Eagle 18 State Com 122H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a

Permian Resources Operating, LLC Case No. 23433 Exhibit A Released to Imaging: 4/18/2023 4:59:26 PM

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- bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East; and
- b. **Red Eagle 18 State Com 132H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East.
- 6. The completed intervals of the Wells will be orthodox.
- 7. **Exhibit A-2** contains the C-102s for the Wells.
- 8. **Exhibit A-3** contains a plat identifying ownership by tract in the Unit. This exhibit also includes any applicable lease numbers, a unit recapitulation, and the interests Permian Resources seeks to pool highlighted in yellow.
- 9. Permian Resources has conducted a diligent search of all county public records, including phone directories and computer databases, secretary of state websites, as well as internet searches using the IDIcore subscription service, to locate the interest owners it seeks to pool.
- 10. **Exhibit A-4** contains a sample well proposal letter and AFEs sent to working interest owners for the Wells. The estimated costs reflected on the AFEs are fair and reasonable and comparable to the cost of other wells of similar depth and length drilled in the subject formation in the area.
- 11. In my opinion, Permian Resources made a good-faith effort to reach voluntary joinder of uncommitted interests in the Wells as indicated by the chronology of contact described in **Exhibit A-5**.
- 12. Permian Resources requests overhead and administrative rates of \$8,000 per month while the Wells are being drilled and \$800 per month while the Wells are producing. These rates

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are fair and are comparable to the rates charged by Permian Resources and other operators in the vicinity.

- 13. The attached exhibits were either prepared by me or under my supervision or were compiled from company business records.
- 14. In my opinion, the granting of Permian Resources' application would serve the interests of conservation, the protection of correlative rights, and the prevention of waste.
- 15. I understand this Self-Affirmed Statement will be used as written testimony in this case. I affirm that my testimony above is true and correct and is made under penalty of perjury under the laws of the State of New Mexico. My testimony is made as of the date next to my electronic signature below.

Mark Hajdik

 $\frac{111773}{\text{Date}}$

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APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23433

APPLICATION

Pursuant to NMSA § 70-2-17, Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). In support of its application, Applicant states the following:

- 1. Applicant is a working interest owner in the Unit and has the right to drill wells thereon.
 - 2. The Unit will be dedicated to the following wells ("Wells"):
 - a. **Red Eagle 18 State Com 122H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East; and
 - b. **Red Eagle 18 State Com 132H** well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East.
 - 3. The completed intervals of the Wells will be orthodox.

Permian Resources Operating, LLC Case No. 23433 Exhibit A-1

- 4. Applicant has undertaken diligent, good faith efforts to obtain voluntary agreements from all interest owners to participate in the drilling of the Wells but has been unable to obtain voluntary agreements from all interest owners.
- 5. The pooling of uncommitted interests will avoid the drilling of unnecessary wells, prevent waste, and protest correlative rights.
- 6. In order to allow Applicant to obtain its just and fair share of the oil and gas underlying the subject lands, all uncommitted interests in the Unit should be pooled and Applicant should be designated the operator of the Wells and the Unit.

WHEREFORE, Applicant requests that this application be set for hearing before an Examiner of the Oil Conservation Division on April 6, 2023, and, after notice and hearing as required by law, the Division enter an order:

- A. Pooling all uncommitted interests in the Unit;
- B. Approving the Wells in the Unit;
- C. Designating Applicant as the operator of the Unit and the Wells to be drilled thereon;
- D. Authorizing Applicant to recover its costs of drilling, equipping, and completing the Wells;
- E. Approving the actual operating charges and costs of supervision while drilling and after completion, together with a provision adjusting the rates pursuant to the COPAS accounting procedures; and
- F. Imposing a 200% charge for the risk assumed by Applicant in drilling and completing the Wells against any working interest owner who does not voluntarily participate in the drilling of the Wells.

Respectfully submitted,

HINKLE SHANOR LLP

/s/ Dana S. Hardy

Dana S. Hardy
Jaclyn M. McLean
Yarithza Peña
P.O. Box 2068
Santa Fe, NM 87504-2068
Phone: (505) 982-4554
dhardy@hinklelawfirm.com
jmclean@hinklelawfirm.com
ypena@hinklelawfirm.com
Counsel for Colgate Operating, LLC

Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 122H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 132H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.

District I 1625 N. French Dr., Hobbs, NM 88240 Phone: (575) 393-6161 Fax: (575) 393-0720 District II 811 S. First St., Artesia, NM 88210

Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	er	2 Pool Code 97569	West Winchester; Bone Spring, West Pool		
4 Property Code		5 Pi RED EAG	6 Well Number 122H		
7 OGRID No. 713132		8 O _I CENTENNIAL RESC	9 Elevation 3530.78'		

¹⁰ Surface Location

OL or lot no.	Section	rownsnip	Kange	Lot Ian	reet from the	North/South line	reet from the	East/ west line	County
Н	18	19-S	28-E		1629'	NORTH	245'	EAST	EDDY
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
C	12	10.5	27 E		1650'	NORTH	2660'	EAST	EDDY

12 Dedicated Acres | 13 Joint or Infill | 14 Consolidation Code | 15 Order No. | 240 |

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

17 OPERATOR CERTIFICATION 1650' 650 hereby certify that the information contained herein is true and complete o the best of my knowledge and belief, and that this organization either ψE D wns a working interest or unleased mineral interest in the land including he proposed bottom hole location or has a right to drill this well at this on pursuant to a contract with an owner of such a mineral or working 100 FTP TO LTP = 7.774.48 terest, or to a voluntary pooling agreement or a compulsory pooling -245 der heretofore entered by the division LΤΡ 100 SHI BHI Μ Signature Date 2570 2660 Printed Name 13 E-mail Address CORNER DATA SURVEYOR CERTIFICATION NEW MEXICO EAST - NAD 83 A -FOUND 2" IRON PIPE I hereby certify that the well location shown on this N:606628.26' E:569731.41' - FOUND 1" IRON ROD LAST TAKE POINT (LTP) SURFACE HOLE LOCATION (SHL) plat was plotted from field notes of actual surveys NEW MEXICO EAST - NAD 83 N:606586 64' F:572418 68' NEW MEXICO EAST - NAD 83 =580157.52 LAT.= 32.66315008° N C - FOUND IRON PIPE W/ BRASS CAP X=572529.09 LAT.= 32.66297124° N Y=604934.85 LONG.= 104.23197534° V N:606545.16' E:575105.23' made by me or under my supervision, and that the =605008.09 LONG.= 104.20718631° W FOUND 1" IRON ROD NEW MEXICO EAST - NAD 27 NEW MEXICO EAST - NAD 27 X=538977.79 LAT.= 32.66303370° N N:606595.15' E:577810.36' and correct to the the best of my belief. X=531349.37 LAT.= 32.66285510° N - FOUND 2" IRON PIPE N:606641.54' E:580411.81 Y=604872.88 LONG.= 104.23146500° V Y=604946.07 LONG.= 104.20667653° W 1629' FNL, 245' FEL - SECTION 18 02/27/2023 1650' FNL, 2570' FEL - SECTION 13 F - FOUND IRON PIPE W/ BRASS CAP WEXTO N:604011.85' E:580396.86' G -FOUND IRON PIPE W/ BRASS CAP Date N:601382.22' E:580382.84' H -FOUND IRON PIPE W/ BRASS CAP of Profe BOTTOM HOLE LOCATION (BHL) FIRST TAKE POINT (FTP) 25490 N:601325.24' E:577779.98' - FOUND IRON PIPE W/ BRASS CAP N:601266.44' E:575079.60' NEW MEXICO EAST - NAD 83 NEW MEXICO EAST - NAD 83 X=572439.08 LAT.= 32.66297529° N X=580302.41 LAT.= 32.66309802° N Y=604936.24 LONG.= 104.23226783° J - FOUND IRON PIPE W/ BRASS CAP N:601314.97' E:572451.91' Y=604989.32 LONG.= 104.20671554° W NEW MEXICO EAST - NAD 27 NEW MEXICO EAST - NAD 27 K - FOUND IRON PIPE W/ BRASS CAP X=539122.69 LAT.= 32.66298163° N Y=604927.30 LONG.= 104.20620578° W X=531259.36 LAT.= 32.66285916° N N:601363.65' E:569825.24' - FOUND IRON PIPE W/ BRASS CAP Y=604874.27 LONG.= 104.23175748° V 1650' FNL, 2660' FEL - SECTION 13 1650' FNL, 100' FEL - SECTION 18 N:603996 84' F:569778 17 -CALCULATED CORNER N:603891.13' E:575094.44

Permian Resources Operating, LLC Case No. 23433 Exhibit A-2 <u>District I</u>
1625 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-0720
District II

811 S. First St., Artesia, NM 88210 Phone: (575) 748-1283 Fax: (575) 748-9720 <u>District III</u> 1000 Rio Brazos Road, Aztec, NM 87410 Phone: (505) 334-6178 Fax: (505) 334-6170

1220 S. St. Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3460 Fax: (505) 476-3462 State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-102 Revised August 1, 2011 Submit one copy to appropriate District Office

☐ AMENDED REPORT

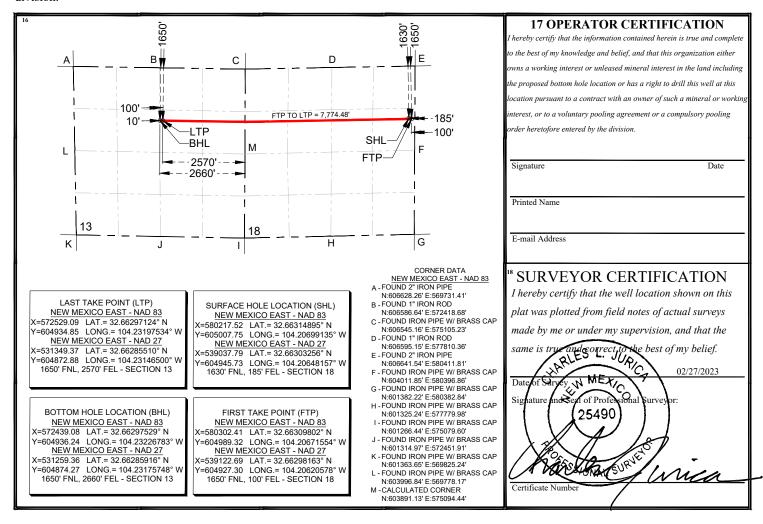
WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Numbe	1 API Number 2 Pool Code 3 Pool Name				
		97569	West Winchester; Bone Spring, West Pool		
4 Property Code		5 Pi	6 Well Number		
		RED EAG	132H		
7 OGRID No. 713132		8 O CENTENNIAL RESO	9 Elevation 3531.06'		

¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Н	18	19-S	28-E		1630'	NORTH	185'	EAST	EDDY
			11 Во	ttom Ho	le Location I	f Different Fro	m Surface		
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	13	19-S	27-E		1650'	NORTH	2660'	EAST	EDDY
12 Dedicated Acre	s 13 Joint o	r Infill 14	Consolidation	Code 15 O	rder No.				
240									

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.



Red Eagle 18 122H 1	Red Eagle 18 122H 132H (S/2N/2 Sec 18 S/2NE/4 Sec 17)						
WI OWNER	WI	Net Ac	Tract No	FORCE POOL INTEREST			
Colgate Production, LLC	42.3558%	101.654	1, 2, 4	Operator			
COG Operating LLC	7.6719%	18.4126	1, 2, 4	Subject to JOA			
EOG Resources Inc.	19.5239%	46.8573	1, 2, 4	Yes			
Santo Legado, LLC	0.3672%	0.88135	2	Yes			
Sharbro Energy, LLC	0.8263%	1.98303	2	Yes			
MRC Permian Company	0.4193%	1.00624	2	Yes			
Jalapeno Corporation, a NV corp	0.1100%	0.26389	2	No			
Diasu Oil and Gas Co., Inc.	0.4692%	1.12617	2	Yes			
Harvard Petroleum Company, LLC	5.2551%	12.6122	4	Yes			
Marathon Oil Company	5.2551%	12.6122	4	Yes			
Devon SFS Operating, Inc.	17.7462%	42.591	3	Yes			
Mary Ellen Kersey, SP	0.2147%	0.51532	2	Yes			
	100%	240.515		_			

Lessee of Record	WI	Net Ac	Tract No	FORCE POOL INTEREST
WPX Permian LLC	None	None	1, 2	Yes
Chevron USA Inc	None	None	3	Yes
Harvard Petroleum Company, LLC	None	None	4	Yes

Red Eagle 18 State Com Lease Outlay

Section 17, 19S-27E				Section 18 19S-28E
Tract 4	Tract 3	Tract 2	Tract	1

ORRI Owners
Yates Brothers, a partnership
Marathon Oil Permian LLC, a Dela LLC
Mewbourne Oil Company
Colgate Royalties, LP, a Dela LP
Louis Fischbein
Meredith W. Jones
KMF Land, LLC

Permian Resources Operating, LLC Case No. 23433 Exhibit A-3

Springwood Minerals 6, LP
TD Minerals LLC
CRM 2018, L.P.
MCM Permian, LLC, a Dela LLC
Terry Felter and w, Judith A. Felter
Gary N. Pointer and w, Janie C. Pointer
Slayton Investments, LLC, a New Mexico limited
liability company
Mary Ellen Kersey, SP
Judyann Medeiros, Trustee of the Margaret Kersey
Holcomb Trst dated March 22, 1993
Judyann Medeiros, Trustee of the Thelma Kersey
Methvin Trust dated 04/30/1987
Free Ride, LLC, a NM LLC
Ergodic Resources, LLC
Abuelo, LLC
Thomas A. Crow, Turstee of the Mark E. Boling
Revocable Trust
Silverhair, LLC
Loco Hills Production Company, LLC
Mark Wilson Family Partnerswhip, L.P., a TX LP

****Pooled Parties are Highlighted in Yellow



June 24, 2022 Via Certified Mail

Attn Working Interest Owner

RE: Red Eagle 18 State Com – Well Proposals

Section 18: All, T19S-R28E, Section 13: E/2, T19S-R27E, Bone Spring Formation Eddy County, New Mexico

To Whom It May Concern:

Please find enclosed revised proposals whereby Colgate Operating, LLC, as operator for Colgate Production, LLC ("Colgate"), hereby proposes the drilling and completion of the following four (4) wells, the Red Eagle 18 State Com 131H, 132H, 133H, & 134H from two well pads at the following approximate locations within Township 19 South, Range 28 East:

1. Red Eagle 18 State Com 131H – North Pad

SHL: At a legal location in unit H of Section 18 19S-28E BHL: 2,673' FEL & 330' FNL of Section 13 19S-27E FTP: 100' FEL & 330' FNL of Section 18 19S-28E LTP: 2,583' FEL & 330' FNL of Section 13 19S-27E

TVD: 8,323'

TMD: Approximately 16,108'

Proration Unit: N2N2 Section 18 & N2NE4 13

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

2. Red Eagle 18 State Com 132H – North Pad

SHL: At a legal location in unit A of Section 18 19S-28E BHL: 2,660' FEL & 1,650' FNL of Section 13 19S-27E FTP: 100' FEL & 1,650' FNL of Section 18 19S-28E LTP: 2,570' FEL & 1,650' FNL of Section 13 19S-27E

TVD: 8,363'

TMD: Approximately 16,148'

Proration Unit: S2N2 of Section 18, S2NE4 of Section 13

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

300 N. Marienfeld St., Suite 1000, Midland, Texas 79701 P: (432) 695-4222 | F: (432) 695-4063 www.ColgateEnergy.com

Permian Resources Operating, LLC Case No. 23433 Exhibit A-4

Red Eagle 18 State Com Well Proposal

3. Red Eagle 18 State Com 133H – South Pad

SHL: At a legal location in unit P of Section 18 19S-28E BHL: 2,646' FEL & 2,310' FSL of Section 13 19S-27E FTP: 100' FEL & 2,310' FSL of Section 18 19S-28E LTP: 2,556' FEL & 2,310' FSL of Section 13 19S-27E

TVD: 8,390'

TMD: Approximately 16,175'

Proration Unit: N2S2 of Section 18 & N2SE4 Section 13

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

4. Red Eagle 18 State Com 134H – South Pad

SHL: At a legal location in unit P of Section 18 19S-28E BHL: 2,630' FEL & 990' FSL of Section 13 19S-27E FTP: 100' FEL & 990' FSL of Section 18 19S-28E LTP: 2,540' FEL & 990' FSL of Section 13 19S-27E

TVD: 8,410'

TMD: Approximately 16,195'

Proration Unit: S2S2 of Section 18 & S2SE4 Section 13

Targeted Interval: 3rd Bone Spring Total Cost: See attached AFE

The locations, TVDs, and targets are approximate and subject to change dependent on surface or subsurface issues encountered. Colgate is proposing to drill these wells under the modified terms of the 1989 AAPL Operating Agreement and a form of said Operating Agreement is available upon request. The Operating Agreement has the following general provisions:

- -100%/300%/300% non-consent provisions
- \$8,000/\$800 drilling and producing rates
- Colgate Operating, LLC named as Operator

Please indicate your election to participate in the drilling and completion of the proposed wells in the space provided below. Please sign and return one copy of this letter, a signed copy of the previously proposed AFE, and your geologic well requirements.

In the interest of time, should we not reach an agreement within thirty (30) days of the date of your receipt of this letter, Colgate will apply to the New Mexico Oil Conservation Division for compulsory pooling of your interest into a spacing unit for the proposed well. If you do not wish to participate, Colgate would be interested in acquiring your interest in the subject lands which is subject to further negotiation.

Thank you for your time and consideration, if you have any questions at all, please don't hesitate to contact me at 432.257.3886 or by email at mhajdik@colgateenergy.com.

Respectfully,

Malflejelih

Mark Hajdik

Senior Staff Landman

Enclosures

Red Eagle 18 State Com Well Proposal

Well Elections: (Please indicate your responses in the spaces below)			
Well(s)	Elect to Participate	Elect to <u>NOT</u> Participate	
Red Eagle 18 State Com 131H			
Red Eagle 18 State Com 132H			
Red Eagle 18 State Com 133H			
Red Eagle 18 State Com 134H			

Company Name (If Applicable):				
Ву:				
Printed Name:				-
Date:				

Colgate Energy 300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:				AFE NO.:	0
WELL NAME:	Red Eagle 18 State Com 1	22H		FIELD:	Bone Spring
LOCATION:	Section 18, Block T19S-R3				14896' MD / 7111' TVD
COUNTY/STATE:	Eddy County, New Mexi	со		LATERAL LENGTH:	7,500
Colgate WI:				DRILLING DAYS:	15.0
GEOLOGIC TARGET:	SBSG			COMPLETION DAYS:	18.6
REMARKS:	Drill a horizontal BS well	and complete. AFE is	ncludes drilling, comple	tions, flowback and Initi	ial AL install cost
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
1 Land / Legal / Regulatory 2 Location, Surveys & Dama	3006	42,500 205,693	13,000	40,000	\$ 42,500 258,693
4 Freight / Transportation		34,270	31,500	10,000	65,770
5 Rental - Surface Equipme		70,439	155,000	16,700	242,139
6 Rental - Downhole Equips 7 Rental - Living Quarters	ment	150,338	30,000 43,700		180,338 72,833
10 Directional Drilling, Sur	veys	305,424	10,700		305,424
11 Drilling	•	431,269			431,269
12 Drill Bits 13 Fuel & Power		82,680 101,959	290,000		82,680 391,959
14 Cementing & Float Equip	p ·	149,460			149,460
15 Completion Unit, Swab,			2012.07	26,000	200 000
16 Perforating, Wireline, Sli 17 High Pressure Pump Tru		-	282,875 46,000	9,000	291,875
18 Completion Unit, Swab,		-	86,800		86,800
20 Mud Circulation System	•	74,030			74,030
21 Mud Logging 22 Logging / Formation Eval	luation	14,112 5,925	6,000		14,112
23 Mud & Chemicals		201,328	288,966		490,294
24 Water	•	31,270	469,000		500,270
25 Stimulation 26 Stimulation Flowback &	Disp		483,149 105,500		483,149 105,500
28 Mud/Wastewater Dispo		138,945	44,000		182,945
30 Rig Supervision / Engine	ering	66,600	103,200	19,800	189,600
32 Drlg & Completion Over 35 Labor	rhead	5,625 103,986	50,000	20,000	5,625 173,986
54 Proppant		103,700	565,000	20,000	565,000
95 Insurance		8,794			8,794
97 Contingency 99 Plugging & Abandonmer	nt	-	14,494	8,850	23,344
33 I lugging & Abandonnie	TOTAL INTANGIBLES >	2,253,778	3,108,185	140,350	5,859,142
	TOTAL INTANGIBLES?	DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE	COSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	33,752	\$	\$	\$ 33,752
61 Intermediate Casing 62 Drilling Liner		151,557			151,557
63 Production Casing	,	412,949			412,949
64 Production Liner	•	-			
65 Tubing 66 Wellhead		46,640		55,000	55,000
67 Packers, Liner Hangers		10,600		4,500	15,100
	•	-		49,250	49,250
68 Tanks		-		106,000	106,000 21,400
69 Production Vessels					
69 Production Vessels 70 Flow Lines		-		21,400	
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment		-		88,000	88,000
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor		- - - -		88,000 5,500	- 88,000 5,500
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs				88,000 5,500 104,750	88,000 5,500 104,750
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps				88,000 5,500	- 88,000 5,500
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In	nstallation			88,000 5,500 104,750	88,000 5,500 104,750
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy	nstallation edration			88,000 5,500 104,750 12,625	88,000 5,500 104,750 12,625 - 16,250
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In	nstallation edration			88,000 5,500 104,750 12,625	88,000 5,500 104,/50 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 79 Interconnecting Facility I 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll	nstallation vkration Piping vers			88,000 5,500 104,750 12,625 16,250 	88,000 5,500 104,750 12,625 16,250 114,000
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 79 Interconnecting Facility 1 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/Facility Containm	nstallation vkration Piping vers			88,000 5,500 104,750 12,625 16,250 	88,000 3,500 104,750 12,625 - - - - - - - - - - - - - - - - - - -
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 79 Interconnecting Facility I 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll	nstallation vkration Piping vers			88,000 5,500 104,750 12,625 16,250 	88,000 5,500 104,750 12,625 16,250 114,000
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy 79 Interconnecting Facility 180 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAL	nstallation viration Piping ers ent			88,000 5,500 104,750 12,625 16,250 - 114,000 45,000 10,000 21,250	88,000 3,500 104,750 12,625 16,250 114,000 45,000 10,000 21,250
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Ir 78 Gas Conditioning / Deh 79 Interconnecting Facility 1 80 Gathering / Bulk Lines 81 Valves, Dumps, Controll 82 Tank / Facility Containm 83 Flare Stack 84 Electrical / Grounding	nstallation odration Piping ers ers ent	-		88,000 5,500 104,750 12,625 16,250 114,000 1,000 1,0000 21,250 178,400 50,000	88,000 5,500 104,750 12,625 16,250
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy 79 Interconnecting Facility 180 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAL	nstallation vdration Piping ers ent DA TOTAL TANGIBLES >	655,498	0 3 108 185	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 12,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy 79 Interconnecting Facility 180 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAL	nstallation odration Piping ers ers ent	655,498 2,909,276	3,108,185	88,000 5,500 104,750 12,625 16,250 114,000 1,000 1,0000 21,250 178,400 50,000	88,000 5,500 104,750 112,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000 1,596,523 7,517,022
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 79 Interconnecting Facility 1 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical / Grounding 85 Communications/ SCAE 86 Instrumentation / Safety	nstallation viration Piping iers ient DA TOTAL TANGIBLES > TOTAL COSTS >	655,498		88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 12,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter Ir 78 Gas Conditioning/Deh 79 Interconnecting Facility 1 80 Gathering/Bulk Lines 81 Valves, Dumps, Controll 82 Tank/Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/SCAL 86 Instrumentation/Safety	nstallation redration Piping ers ers ent DA TOTAL TANGIBLES > TOTAL COSTS >	655,498 2,909,276	3,108,185	88,000 5,500 104,750 12,625 16,250	88,000 3,500 104,750 112,625 16,250 114,000 45,000 10,000 21,250 178,8400 50,000 1,596,523 7,517,022
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Ballk Lines 81 Valves, Dumps, Controll 82 Tank/Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAE 86 Instrumentation / Safety	nstallation rdration Piping ters tent DA TOTAL TANGIBLES > TOTAL COSTS > TGT: SS/RM/PS	655,498 2,909,276	3,108,185	88,000 5,500 104,750 12,625 16,250	88,000 3,500 104,750 112,625 16,250 114,000 45,000 10,000 21,250 178,8400 50,000 1,596,523 7,517,022
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAL 86 Instrumentation / Safety	nstallation rdration Piping ers ers ent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams	655,498 2,909,276	3,108,185	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 112,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000 1,596,523 7,517,022
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Ballk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAE 86 Instrumentation / Safety	nstallation rdration Piping ers ers ent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams	655,498 2,909,276	3,108,185	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 112,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000 1,596,523 7,517,022
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 77 Measurement & Meter Ir 78 Gas Conditioning/ Dehy 79 Interconnecting Facility 1 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAI 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation redration Piping ers ers ent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams er: Levi Harris	655,498 2,909,276	3,108,185	88,000 5,500 104,750 12,625 16,250	88,000 3,500 104,750 112,625 16,250 114,000 45,000 10,000 21,250 178,8400 50,000 1,596,523 7,517,022
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy 180 Gathering / Bulk Lines 81 Valves, Dumps, Controll 82 Tank / Facility Containm 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAL 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation rdration Piping ers ers TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams er: Levi Harris	655,498 2,909,276 \$ 388	\$ 3,108,185 \$ 311	88,000 5,500 104,750 12,625 16,250	88,000 5,500 114,750 114,750 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 77 Measurement & Meter Ir 78 Gas Conditioning/ Dehy 79 Interconnecting Facility 1 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAI 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation rdration Piping ers ers TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams er: Levi Harris	655,498 2,909,276 \$ 388	3,108,185	88,000 5,500 104,750 12,625 16,250	88,000 5,500 114,750 114,750 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Ballk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility 10 83 Flare Stack 84 Electrical/ Grounding 85 Communications / SCAI 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation rdration Piping ers ent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: Ss/RM/PS er: iles Landry/Brady Adams er: Levi Harris : O WH	655,498 2,909,276 \$ 388	3,108,185 \$ 311	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 114,750 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy 180 Gathering / Bulk Lines 81 Valves, Dumps, Controll 82 Tank / Facility Containm 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAL 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation rdration Piping ers ers tent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams er: Levi Harris : O WH	655,498 2,909,276 \$ 388	3,108,185 \$ 311	88,000 5,500 104,750 12,625 16,250	88,000 \$5,000 104,750 12,625 16,250 114,000 45,0000 100,000 21,250 178,400 50,000 - 1,596,523 7,517,022 \$ 752
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Ballk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility 10 83 Flare Stack 84 Electrical/ Grounding 85 Communications / SCAI 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation rdration Piping ers ent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: Ss/RM/PS er: iles Landry/Brady Adams er: Levi Harris : O WH	655,498 2,909,276 \$ 388	3,108,185 \$ 311 TEO JW Acces	88,000 5,500 104,750 12,625 16,250	88,000 \$5,000 104,750 12,625 16,250 114,000 45,0000 100,000 21,250 178,400 50,000 - 1,596,523 7,517,022 \$ 752
69 Production Vessels 70 Flow Lines 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 77 Measurement & Meter Ir 76 Gas Conditioning, Joeh 79 Interconnecting Facility 1 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications / SCAE 86 Instrumentation / Safety EEPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee Production Enginee Production Enginee Ligate Energy APPROVAL Co-CE	nstallation rdration Piping ters tent DA TOTAL TANGIBLES > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TO	655,498 2,909,276 \$ 388	3,108,185 \$ 311 TEO JW Acces	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 12,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000 1,596,523 7,517,022 \$ 752
69 Production Vessels 70 Flow Lines 71 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 77 Measurement & Meter Ir 76 Bownhole Pumps 77 Measurement & Meter Ir 78 Gas Conditioning/Deh 79 Interconnecting Facility 1 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications / SCAE 86 Instrumentation / Safety Drilling Enginee Completions Enginee Completions Enginee Production Enginee Production Enginee Olgate Energy APPROVAL Co-CE	nstallation rdration Piping ters tent DA TOTAL TANGIBLES > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TOTAL COSTS > TOTAL COSTS > TOTAL TANGIBLES > TOTAL COSTS > TO	655,498 2,909,276 \$ 388	3,108,185 \$ 311 TEO JW Acces	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 12,625 16,250 114,000 45,000 10,000 21,250 178,400 50,000 1,596,523 7,517,022 \$ 752
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter II 78 Gas Conditioning / Dehy 79 Interconnecting Facility 1 80 Gathering / Bulk Lines 81 Valves, Dumps, Controll 82 Tank / Facility Containm 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAI 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee	nstallation rdration Piping ers ers ent DA TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: lies Landry/Brady Adams er: Levi Harris : O WH al BG ER APPROVAL:	655,498 2,909,276 \$ 388	3,108,185 \$ 311 TEO JW Acces	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 114,750 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Bulk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAE 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee Production Enginee Production Enginee Olgate Energy APPROVAL Co-CE VP - Land & Leg ON OPERATING PARTINI Company Nam	nstallation rdration Piping ers ers ers TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams er: Levi Harris : : : : : : : : : : : : : : : : : : :	655,498 2,909,276 \$ 388	\$ 3,108,185 \$ 311 EEO	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 114,750 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning / Dehy 80 Gathering / Bulk Lines 81 Valves, Dumps, Controll 82 Tank / Facility 10 83 Flare Stack 84 Electrical / Grounding 85 Communications / SCAL 86 Instrumentation / Safety REPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee Production Enginee Olgate Energy APPROVAL Co-CE VP - Land & Leg	nstallation rdration Piping ers ers ers TOTAL TANGIBLES > TOTAL COSTS > rgy: er: SS/RM/PS er: iles Landry/Brady Adams er: Levi Harris : : : : : : : : : : : : : : : : : : :	655,498 2,909,276 \$ 388	3,108,185 \$ 311 TEO JW nces SO Working Interest (%): Date:	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 114,750 12,625
69 Production Vessels 70 Flow Lines 71 Rod string 72 Artificial Lift Equipment 73 Compressor 74 Installation Costs 75 Surface Pumps 76 Downhole Pumps 77 Measurement & Meter In 78 Gas Conditioning/ Dehy 80 Gathering/ Ballk Lines 81 Valves, Dumps, Controll 82 Tank/ Facility Containm 83 Flare Stack 84 Electrical/ Grounding 85 Communications/ SCAE 86 Instrumentation / Safety CEPARED BY Colgate Ener Drilling Enginee Completions Enginee Production Enginee Production Enginee Production Enginee Olgate Energy APPROVAL CO-CE VP - Land & Leg ON OPERATING PARTINI Company Nam	nstallation rdration Piping lers lers lers lers TOTAL TANGIBLES > TOTAL COSTS > rgy: rgy: rgy: rgy: rgy: rgy: rgy: rg	655,498 2,909,276 \$ 388	\$ 3,108,185 \$ 311 EEO	88,000 5,500 104,750 12,625 16,250	88,000 5,500 104,750 114,750 12,625

Colgate Energy

300 N. Marienfeld St., Ste. 1000 Midland, TX 79701 Phone (432) 695-4222 • Fax (432) 695-4063

ESTIMATE OF COSTS AND AUTHORIZATION FOR EXPENDITURE

DATE:	LOTIMATE OF	COSTS AND AUTH	OHELITION FOR EXILET		n
DATE:	Red Eagle 18 State Com 13	2211		AFE NO.: FIELD:	0 BONE SPRING
WELL NAME: LOCATION:	Section 18, T19S-R28E	0417		MD/TVD:	
COUNTY/STATE:	Eddy County, New Mexico	0		MD/1 VD: LATERAL LENGTH:	7,500
COUNTY/STATE: Colgate WI:	Eddy County, New Mexico			DRILLING DAYS:	15
GEOLOGIC TARGET:	TBSG			COMPLETION DAYS:	18.6
GLOLOGIC TARGET;	Drill a horizontal BSG wel	l and complete AFF	includes drilling comp	-	
REMARKS:	Dini a nonzonan bog wei	rana complete. 711 E	merades drining, comp.	ictions, nowback and m	itidi 712 ilistali Cost
		DRILLING	COMPLETION	PRODUCTION	TOTAL
INTANGIBLE (COSTS	COSTS	COSTS	COSTS	COSTS 42.500
1 Land / Legal / Regulatory 2 Location, Surveys & Damas		42,500 209,509	13,000	10,000	\$ 42,500 232,509
4 Freight / Transportation	<u>-</u>	34,270	31,500		65,770
5 Rental - Surface Equipment		116,083	155,000	13,700	284,783
6 Rental - Downhole Equipm 7 Rental - Living Quarters	nent	150,338 42,330	43,032 39,200		193,370 81,530
10 Directional Drilling, Surve	evs _	378,981	37,200		378,981
11 Drilling	´ -	702,498			702,498
12 Drill Bits	_	72,080			72,080
13 Fuel & Power 14 Cementing & Float Equip	_	183,526 175,060	521,706		705,232 175,060
15 Completion Unit, Swab, C	TU -	175,000		26,000	26,000
16 Perforating, Wireline, Slic	kline	-	282,875	9,000	291,875
17 High Pressure Pump Truck		-	46,000		46,000
18 Completion Unit, Swab, C		96.666	105,400		105,400
20 Mud Circulation System 21 Mud Logging	_	96,666 19,213			96,666 19,213
22 Logging / Formation Evalu	ation	8,792	6,000		14,792
23 Mud & Chemicals	-	324,950	344,601		669,551
24 Water	_	31,270	524,376		555,646
25 Stimulation 26 Stimulation Flowback & I	Disp	-	656,514 87,500		656,514 87,500
28 Mud / Wastewater Dispos	-	138,945	44,000		182,945
30 Rig Supervision / Enginee		118,862	96,000	9,800	224,662
32 Drlg & Completion Overh	lead	10,125	-		10,125
35 Labor 54 Proppant	_	110,346	50,000 988,882	20,000	180,346 988,882
95 Insurance	_	11,338	900,002		11,338
97 Contingency	-	-	19,695	8,850	28,545
99 Plugging & Abandonmen	t _	-			-
	TOTAL INTANGIBLES >	2,977,681	4,055,281	97,350	7,130,312
		DRILLING	COMPLETION	PRODUCTION	TOTAL
TANGIBLE C	OSTS	COSTS	COSTS	COSTS	COSTS
60 Surface Casing	\$	87,952	\$	\$	\$ 87,952
61 Intermediate Casing	_	247,724			247,724
62 Drilling Liner 63 Production Casing	_	530,990			530,990
64 Production Liner	-	-			-
65 Tubing	-	-		55,000	55,000
66 Wellhead		46,640		59,100	105,740
67 Packers, Liner Hangers 68 Tanks	_	10,600		4,500	15,100
69 Production Vessels	_				
70 Flow Lines	_	-			-
71 Rod string		-			-
72 Artificial Lift Equipment	_	-		88,000	88,000
73 Compressor 74 Installation Costs	_				-
75 Surface Pumps	_			5,000	5,000
76 Downhole Pumps	_	-			
77 Measurement & Meter Ins		-		7,500	7,500
78 Gas Conditioning / Dehyd					-
79 Interconnecting Facility Pi 80 Gathering / Bulk Lines	<u>-</u>				
81 Valves, Dumps, Controller	rs —				-
82 Tank / Facility Containme					
83 Flare Stack	_				-
84 Electrical / Grounding 85 Communications / SCADA	_			90,900	90,900
86 Instrumentation / Safety	-				-
	TOTAL TANGIBLES >	923,906	0	310,000	1,233,906
	TOTAL COSTS >	3,901,587	4,055,281	407,350	8,364,219
EDADED BY Colgato Enoug	~~~				
EPARED BY Colgate Energ	<u></u>				
Drilling Engineer	: SS/RM/PS				
Completions Engineer					
Production Engineer	: Levi Harris				
gate Energy APPROVAL:					
Co-CEC		Co-C	CEO	VP - Ope	
	WH		JW		CRM
VP - Land & Lega	I BG	VP - Geoscie	nces		
	ВG		SO		
N OPERATING PARTNE	R APPROVAL:				
Company Name	::		Working Interest (%):		Tax ID:
Signed by			Date:		
signed by	:		Date:		
Title	:		Approval:	Yes	No (mark one)

proportionate share of actual costs incurred, including, legal, curative, regulatory, brokerage and well costs under the terms of the applicable joint operating agreement, regulatory order or other agreement covering this well. Participants shall be covered by and billed proportionately for Operator's well control and general liability insurance unless participant provides Operator a certificate evidencing its own insurance in an amount acceptable to the Operator by the date of spud.

Red Eagle 18 Communication Timeline

June, 2022 – Initial proposals sent for the Red Eagle 18 Wells

January 2023 – Updated proposals sent to parties

February 2023 – The following actions were taken for bad delivery or unknown parties

- Throughout the month of February non deliverable proposals were resent to additional addresses
- Colgate utilized a number of resources to locate parties or new addresses
 - o Employed land brokers to research online and county records
 - Utilized idiCore which is an subscription based online investigative search tool to locate last known addresses and other information about parties
 - o Searched obituaries to identify possible heirs to send notice to
 - Searched Secretary of State website for details regarding entities that had bad delivery or were not locatable

Various Months to April 2023 – Negotiated and reached a deal to purchase LoIn Energy. Closing in progress due to title issues. Spoke with Smith and Mars who eventually sold to Red River and they executed a JOA.

February March 2023 – Provided JOAs to requesting parties

March April 2023 – Negotiated JOA with Concho/Conoco and reached final agreement on format and resolved title questions raised by Concho

April 2023 – Agreed to use same FO letter agreement with Jalapeno

April 17, 2023 – Red River Energy Partners executed JOA

February 2022 to present – Several parties were unlocatable or have not executed a JOA.

Permian Resources Operating, LLC Case No. 23433 Exhibit A-5

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23433

SELF-AFFIRMED STATEMENT OF CHRISTOPHER CANTIN

- 1. I am a geologist with Permian Resources Operating, LLC ("Permian Resources") and am over 18 years of age. I have personal knowledge of the matters addressed herein am competent to provide this Self-Affirmed Statement.
 - 2. I am familiar with the geological matters that pertain to the above-referenced case.
- 3. **Exhibit B-1** is a regional locator map that identifies the Red Eagle project area, in proximity to the Capitan Reef within the Delaware Basin, for the Bone Spring horizontal spacing units that are the subject of these applications.
- 4. **Exhibit B-2** is a cross section location map for the proposed horizontal spacing unit ("Unit") within the Bone Spring formation. The approximate wellbore paths for the proposed **Red Eagle 18 State Com 122H** and **Red Eagle 18 State Com 132H** wells ("Wells") are represented by dashed lines. Existing producing wells in the targeted interval are represented by solid lines. This map identifies the cross-section running from A-A' with the cross-section wells name and a black line in proximity to the proposed Wells.
- 5. **Exhibit B-3** is a Second Bone Spring (SBSG) Structure map on the base of the Second Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the **Red Eagle 18 State Com 122H** proposed Well with an orange dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map

demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinch-outs, or geologic impediments to developing the targeted intervals with horizontal wells.

- 6. Exhibit B-4 is a Third Bone Spring (TBSG) Structure map on the top of the Third Bone Spring formation in TVD subsea with a contour interval of 50 ft. The map identifies the approximate wellbore path for the Red Eagle 18 State Com 132H proposed Well with a red dashed line. It also identifies the location of the cross-section running from A-A' in proximity to the proposed well. The data points are indicated by red triangles. The map demonstrates the formation is gently dipping to the east-southeast in this area. I do not observe any faulting, pinchouts, or geologic impediments to developing the targeted intervals with horizontal wells.
- 7. **Exhibit B-5** identifies three wells penetrating the targeted interval I used to construct a structural cross-section from A to A'. The structural cross section from west to east shows the regional dip to the East-Southeast for the proposed Wells. I used these well logs because they penetrate the targeted interval, are of good quality, and are representative of the geology in the area. The target zones for the proposed Wells are in the Bone Spring formation, which is consistent across the units. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units.
- 8. **Exhibit B-6** is a stratigraphic cross-section from A to A' using the representative wells identified on Exhibit B-4. It contains gamma ray, resistivity, and porosity logs. The cross section is oriented from west to east and is hung on the top of the Wolfcamp Formation. The proposed landing zones for the Wells are labeled on the exhibit. The approximate well-paths for the proposed Wells are indicated by dashed lines to be drilled from east to west across the units. This cross-section demonstrates the target intervals are continuous across the Unit.

Released to Imaging: 4/18/2023 4:59:26 PM

9. Exhibit B-7 is a gun barrel diagram that shows the Red Eagle 18 State Com 122H

and Red Eagle 18 State Com 132H wells in the Bone Spring formation.

10. In my opinion, a lay down orientation for the Wells is appropriate to properly

develop the subject acreage because of consistent rock properties throughout the Unit and is the

preferred fracture orientation in this portion of the trend.

11. Based on my geologic study of the area, the targeted interval underlying the Unit is

suitable for development by horizontal wells and the tracts comprising the Unit will contribute

more or less equally to the production of the Wells.

12. In my opinion, the granting of Permian Resources' application will serve the

interests of conservation, the protection of correlative rights, and the prevention of waste.

13. The exhibits attached hereto were either prepared by me or under my supervision

or were compiled from company business records.

14. I understand this Self-Affirmed Statement will be used as written testimony in this

case. I affirm my testimony above is true and correct and is made under penalty of perjury under

the laws of the State of New Mexico. My testimony is made as of the date identified next to my

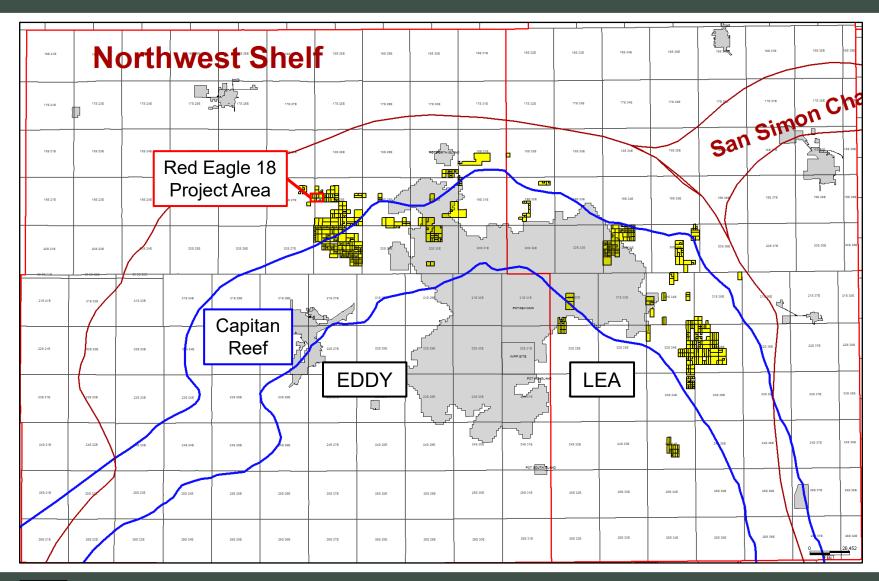
signature below.

Christopher Cantin

Date

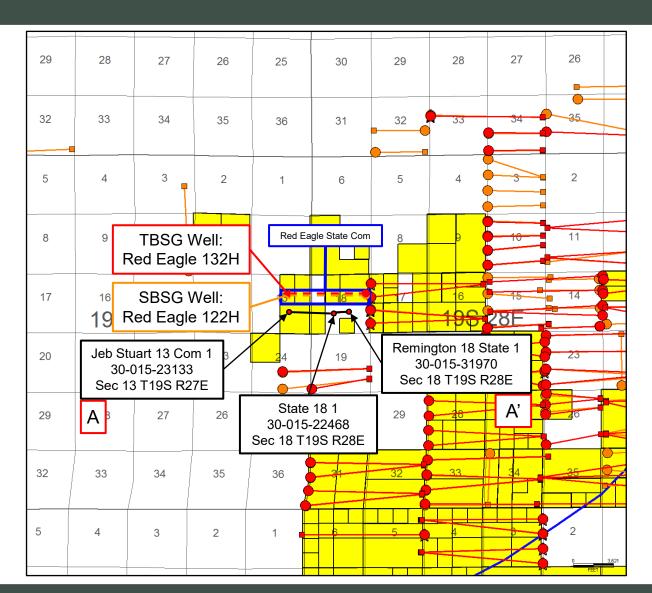
Regional Locator Map Red Eagle 18 State Com



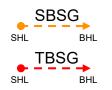


Cross-Section Locator Map Red Eagle 18 State Com 122H, 132H

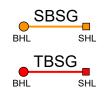




Proposed Wells



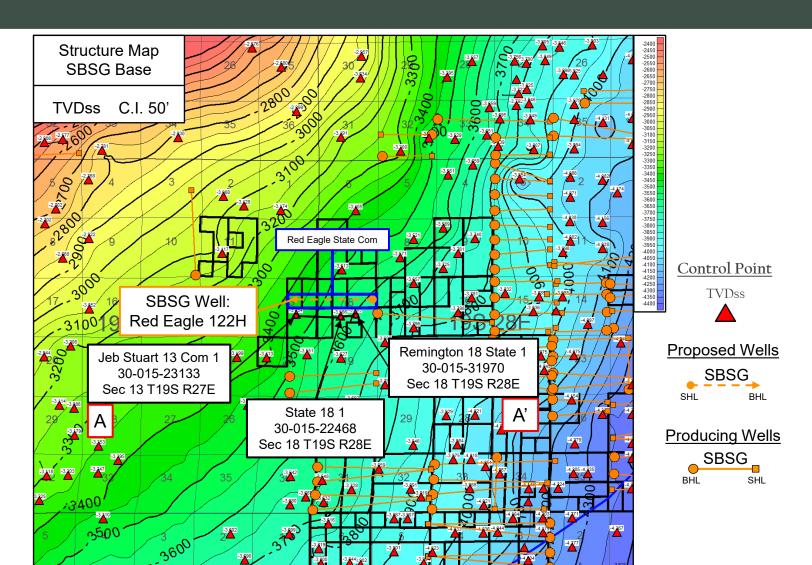
Producing Wells



Permian Resources



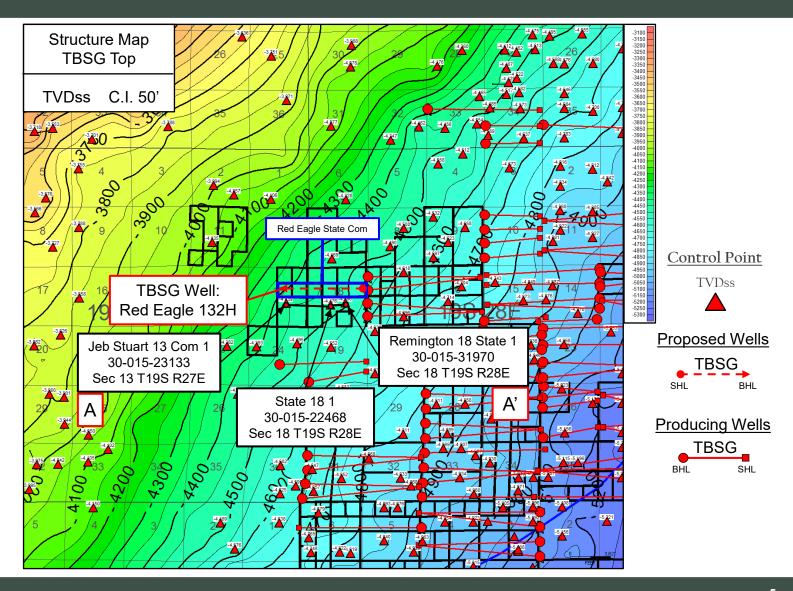
Second Bone Spring – Structure Map Red Eagle 18 State Com 122H



Permian Resources

Third Bone Spring – Structure Map Red Eagle 18 State Com 132H



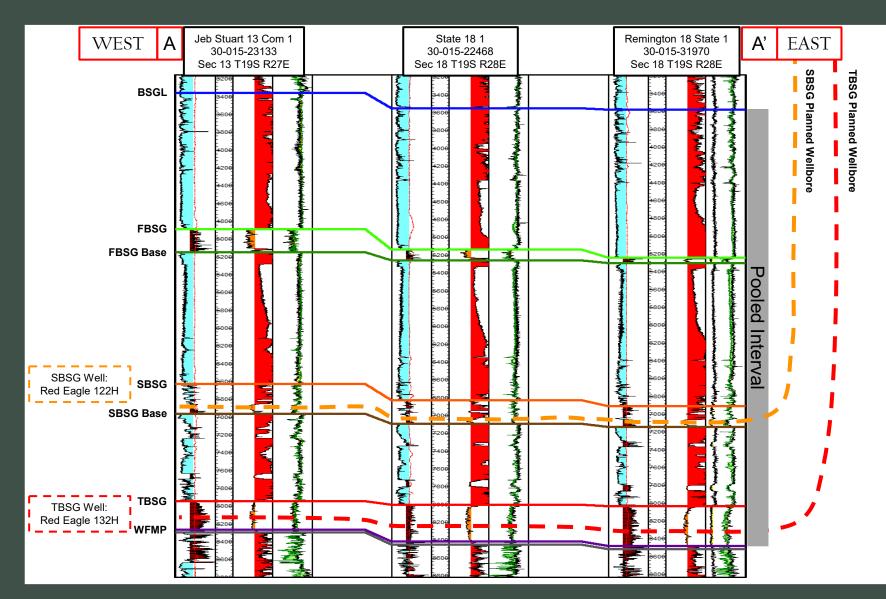


Permian Resources

Case No. 23433 Exhibit B-5

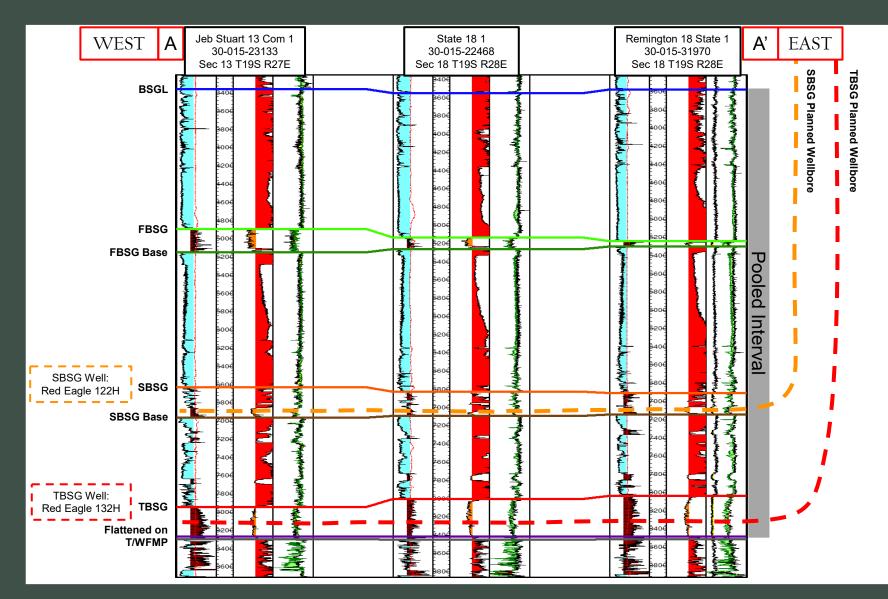
Structural Cross-Section A-A' Red Eagle State Com 122H, 132H





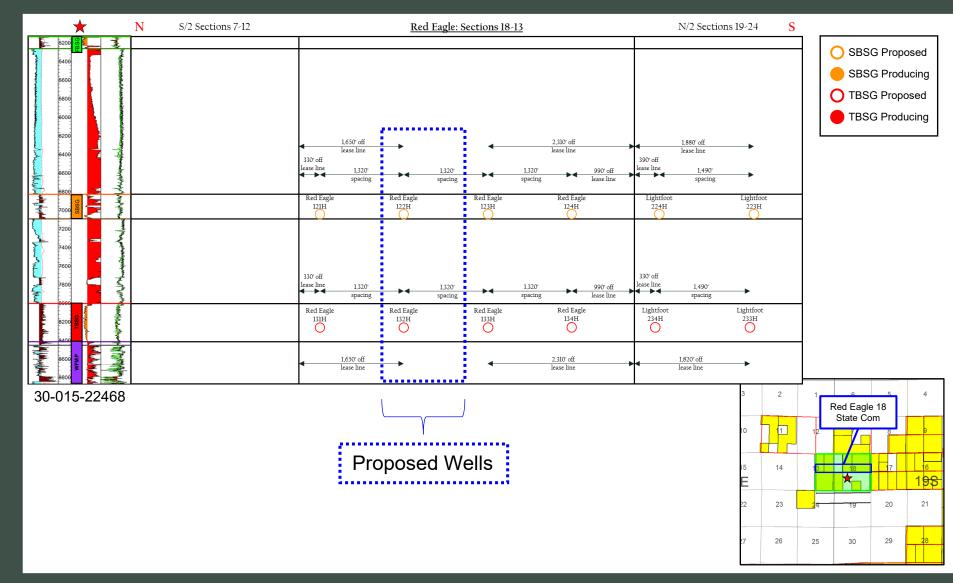
Permian Resources Operating, LLC Case No. 23433 Exhibit B-6

Stratigraphic Cross-Section A-A' Red Eagle State Com 122H, 132H



Permian Resources Operating, LLC Case No. 23433 Exhibit B-7

Gun Barrel Development Plan Red Eagle 18 State Com 122H, 132H



APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23433

SELF-AFFIRMED STATEMENT OF DANA S. HARDY

1. I am attorney in fact and authorized representative of Permian Resources Operating,

LLC, the Applicant herein.

2. I am familiar with the Notice Letter attached as **Exhibit C-1** and caused the Notice

Letter, along with the Application in this case, to be sent to the parties set out in the chart attached

as Exhibit C-2.

3. Exhibit C-2 also provides the date each Notice Letter was sent and the date each

return was received.

4. Copies of the certified mail green cards and white slips are attached as **Exhibit C**-

3 as supporting documentation for proof of mailing and the information provided on Exhibit C-2.

5. I understand this Self-Affirmed Statement will be used as written testimony in the

subject cases. I affirm that my testimony above is true and correct and it made under penalty of

perjury under the laws of the State of New Mexico. My testimony is made as of the date

handwritten next to my signature below.

/s/ Dana S. Hardy

Dana S. Hardy

April 17, 2023

Date

Permian Resources Operating, LLC Case No. 23433 Exhibit C



HINKLE SHANOR LLP

ATTORNEYS AT LAW
P.O. BOX 2068
SANTA FE, NEW MEXICO 87504
505-982-4554 (FAX) 505-982-8623

WRITER: Dana S. Hardy, Partner dhardy@hinklelawfirm.com

March 31, 2023

<u>VIA CERTIFIED MAIL</u> RETURN RECEIPT REQUESTED

TO ALL PARTIES ENTITLED TO NOTICE

Re: Case Nos. 23432, 23433, & 23434 – Applications of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.

To whom it may concern:

This letter is to advise you that the enclosed applications were filed with the New Mexico Oil Conservation Division. The hearing will be conducted on **April 20, 2023**, beginning at 8:15 a.m.

Hearings are currently conducted remotely. To participate in the electronic hearing, see the instructions posted on the OCD Hearings website: https://www.emnrd.nm.gov/ocd/hearing-info/. You are not required to attend this hearing, but as an owner of an interest that may be affected by this application, you may appear and present testimony. Failure to appear at that time and become a party of record will preclude you from challenging the matter at a later date.

Pursuant to Division Rule 19.15.4.13.B, a party who intends to present evidence at the hearing shall file a pre-hearing statement and serve copies on other parties, or the attorneys of parties who are represented by counsel, at least four business days in advance of a scheduled hearing, but in no event later than 5:00 p.m. Mountain Time, on the Thursday preceding the scheduled hearing date. The statement must be submitted through the OCD E-Permitting system (https://www.apps.emnrd.nm.gov/ocd/ocdpermitting/) or via e-mail to ocd.hearings@emnrd.nm.gov and should include: the names of the parties and their attorneys, a concise statement of the case, the names of all witnesses the party will call to testify at the hearing, the approximate time the party will need to present its case, and identification of any procedural matters that are to be resolved prior to the hearing.

Please contact Mark Hajdik, Senior Staff Landman, at mhajdik@colgateenergy.com or 432-257-3886, if you have questions regarding these matters.

Sincerely,

/s/ Dana S. Hardy

Dana S. Hardy

Enclosure

Permian Resources Operating, LLC Case No. 23433 Exhibit C-1

PO BOX 10 ROSWELL, NEW MEXICO 88202 (575) 622-6510 FAX (575) 623-9332 7601 JEFFERSON ST NE · SUITE 180 ALBUQUERQUE, NEW MEXICO 87109 505-858-8320 (FAX) 505-858-8321 PO BOX 2068 SANTA FE, NEW MEXICO 87504 (505) 982-4554 FAX (505) 982-8623

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23432-23434

NOTICE LETTER CHART

PARTY	NOTICE LETTER SENT	RETURN RECEIVED
Abuelo, LLC	03/31/23	04/06/23
21 Crook Dr.		
Artesia, NM 88210		
Apache Corporation	03/31/23	04/11/23
2000 Post Oak Boulevard		
Houston, Texas 77056		No signature.
COG Operating LLC	03/31/23	04/07/23
600 West Illinois Avenue		
Midland, Texas 79701		
CRM 2018, L.P.	03/31/23	04/18/23
1999 Bryan St Ste 900		
Dallas, TX 75201-3140		
Chevron U.S.A Inc.	No physical letter sent.	Accepted email service on
		04/18/23.
Chi Energy, Inc.	03/31/23	04/05/23
212 N Main St # 212		
Midland, TX 79701		
Thomas A. Crow, Trustee of the	03/31/23	04/07/23
Mark E. Boling Revocable Trust		
8210 Louisiana Blvd NE, Suite B		
Albuquerque, NM 87113		
Devon SFS Operating	03/31/23	04/13/23
333 W Sheridan Ave		
Oklahoma City, OK 73102		
Diasu	03/31/23	04/14/23
600 Travis Street Suite 7050		
Houston, TX 77002		Return to sender.
EOG Resources Inc.	03/31/23	04/07/23
5509 Champions Dr		
Midland, TX 79706		
Ergodic Resources, LLC	03/31/23	04/06/23
727 Three Cross		
Roswell, NM 88201		

Permian Resources Operating, LLC Case No. 23433 Exhibit C-2

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23432-23434

NOTICE LETTER CHART

Estate of Mary Ellen Kersey	03/31/23	Per USPS Tracking
1272 Scenic Gulf Dr Unit 1103		(Last checked 04/17/23):
Miramar Beach, FL, 32550		
		04/12/23 – Delivery
		attempted.
Estates of Will Holt & Vina Holt	03/31/23	04/11/23
100 Stalling Ln		
Erwin, TN 37650		
Featherstone Development Co.	03/31/23	04/06/23
400 N Pennsylvania, Suite 850		
Roswell, NM 88201		
Terry Felter and w, Judith A. Felter	03/31/23	04/10/23
6623 Shinnecock Hills Dr		
Houston, TX, 77069		
Bill Fenn	03/31/23	04/10/23
P.O. Box 1757		
Roswell, New Mexico 88202		
Louis Fischbein		
(Address Unknown)		
Free Ride, LLC, a NM LLC	03/31/23	04/06/23
PO Box 429		
Roswell, New Mexico 88202		
Harvard Petroleum Corporation	03/31/23	04/06/23
P.O. Box 936		
Roswell, New Mexico 88202		
JAP Oil Corp.	03/31/23	04/05/23
c/o E E Palmer		
310 College Ave		
Levelland, TX 79336-4106		
Jalapeno Corporation	03/31/23	04/05/23
1429 Central Avenue NW		
Albuquerque, New Mexico 87104		
Meredith W. Jones (deceased)		
(address unknown)		

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23432-23434

NOTICE LETTER CHART

Meredith W. Jones and Betty Sue	03/31/23	04/14/23
Jones, Trustees fbo Pamela Sue		
Jones, Deborah Jones, and Mark M.		Return to sender.
Jones		
520 Navajo Rd		
Los Alamos, NM, 87544		
KMF Land, LLC	03/31/23	04/14/23
1144 15th St Ste 2650		
Denver, CO 80202		Return to sender.
Loco Hills Production Co, LLC	03/31/23	04/14/23
412 S 3rd St		
Artesia, NM 88210		Return to sender.
LoIn Energy Corporation	03/31/23	04/07/23
P.O. Box 1059		
La Grange, Texas 78945		
MCM Permian, LLC	03/31/23	04/06/23
3811 Turtle Creek Blvd, Ste 1100		
Dallas, TX 75219-4487		
MRC Permian Company	03/31/23	Per USPS Tracking
5400 LBJ Freeway		(Last checked 04/17/23):
Suite 1500		
Dallas, Texas 75240		04/03/23 – Delivered to
		front desk, reception, or
		mail room.
Marathon Oil Company	03/31/23	04/07/23
990 Town and Country Blvd		
Houston, TX 77024		
Mark Wilson Family Partnership,	03/31/23	04/14/23
L.P., a TX LP		
PO Box 2415		
Midland, TX 79702-2415		
Judyann Medeiros, Trustee of the	03/31/23	04/06/23
Margaret Kersey Holcomb Trst		
dated March 22, 1993		
3350 Thunder Rd		
Alamogordo, NM, 88310		

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23432-23434

NOTICE LETTER CHART

Judyann Medeiros, Trustee of the Thelma Kersey Methvin Trust dated 04/30/1987	03/31/23	04/06/23
3350 Thunder Rd Alamogordo, NM, 88310		
Mewbourne Oil Company	03/31/23	04/05/23
500 W Texas #1020	03/31/23	0 1/ 03/ 23
Midland, TX 79701		
Gary N. Pointer & w, Janie C.	03/31/23	04/07/23
Pointer		
5497 FM 2867 E		
Henderson, TX, 75654		
Red River Energy Partners, LLC PO Box 2455	03/31/23	04/14/23
Midland, TX 79702		
Santo Legado, LLC 101 South 4th Street # B Artesia, NM 88210	03/31/23	04/06/23
Steve Sell, MSU	03/31/23	Per USPS Tracking
507 North Marienfeld, Suite 100	03/31/23	(Last checked 04/17/23):
Midland, Texas 79701		(Last encored o W1 W23).
1,11,01,011,01		04/03/23 – Delivered to
		individual at the address.
Sharbro Energy LLC	03/31/23	04/06/23
327 West Main Street		
Artesia, New Mexico 88210		
Silverhair, LLC	03/31/23	04/10/23
1301 Lewis Rd.		
Artesia, NM 88210		
Slayton Investments, LLC	03/31/23	04/06/23
P. O. Box 2035		
Roswell, NM 88202 – 2035		
Heather Lynn Smith, SP	03/31/23	Per USPS Tracking
33268 N Falcon Trl		(Last checked 04/17/23):
Queen Creek, AZ, 85142		04/09/22 D 1:
		04/08/23 – Delivery
		attempted.

STATE OF NEW MEXICO DEPARTMENT OF ENERGY, MINERALS AND NATURAL RESOURCES OIL CONSERVATION DIVISION

APPLICATION OF PERMIAN RESOURCES OPERATING, LLC FOR COMPULSORY POOLING, EDDY COUNTY, NEW MEXICO.

CASE NO. 23432-23434

NOTICE LETTER CHART

Heather Oakland Smith, SP	03/31/23	Per USPS Tracking
203 Anita Drive		(Last checked 04/17/23):
Holbrook, AZ 85025		
		04/08/23 – Delivery
		attempted.
Jennifer Nicole Smith, SP	03/31/23	Per USPS Tracking
1118 Centennial Rd		(Last checked 04/17/23):
Fort Collins, CO, 80525		
		04/07/23 – Item in transit
		to next facility.
Springwood Minerals 6, LP	03/31/23	04/06/23
PO Box 3579		
Midland, TX 79702-3579		
Suco Energy Partners, LP	03/31/23	04/07/23
4201 FM 1960 Rd West, Suite 400		
Houston, Texas 77068		
TD Minerals LLC	03/31/23	04/06/23
8111 Westchester Dr Ste 900		
Dallas, TX 75225-6146		
Yates Brothers, a partnership	03/31/23	04/10/23
PO Box 1394		
Artesia, NM 88211		
WPX Energy Permian, LLC	No physical letter sent.	Accepted email service on 04/18/23.
ZPZ Delaware I LLC	03/31/23	04/13/23
2000 Post Oak Boulevard		
Houston, Texas 77056		

Received by OCD: 4/18/2023 4:56:01 PM

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3.	A. Signature
Print your name and address on the reverse so that we can return the card to you.	X // M / OUI / MD Addressee
Attach this card to the back of the mailpiece.	B. Received by (Printed Mame) C. Date of Delivery
or on the front if space permits.	MM 10GER JOWES 4-3-23
1. Article Addressed to:	D. Is delivery address different from tem 1? Yes If YES, enter delivery address below:
Abuelo, LLC	
21 Crook Dr.	RECEIVED
Artesia, NM 88210	I I have to be less than
23432-23434 Permian – Red Eagle	APR MAR 0 6 2023
9590 9402 7635 2122 8888 53	3. Service Type □ Adult Signature □ Adult Signature Restricted Beinery □ Certified Mail® Santa Fe NM 875 @elivery
	☐ Certified Mail Restricted Delivery ☐ Signature Confirmation™☐ Collect on Delivery ☐ Signature Confirmation
2. Article Number (Transfer from service lehel) 7022 1670 0002 1163 6664	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500) ☐ Collect on Delivery Restricted Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

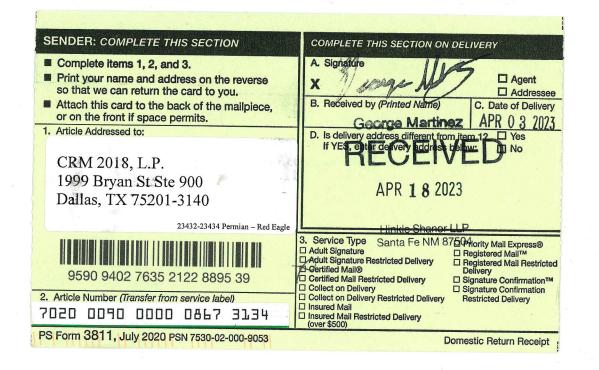
Permian Resources Operating, LLC Case No. 23433 Exhibit C-3

7-E	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
	For delivery information, visit our website at www.usps.com®.
m	OFFICIAL USE
118	Certified Mall Fee
	Extra Services & Fees (check box, add fee as appropriate)
2000	Return Recelpt (hardcopy) \$ Postmark Certified Mail Restricted Delivery \$ Here Adult Signature Required \$
1670	Adult Signature Restricted Delivery \$ Postage \$ Total Postage and Fees
7022	Sent Apache Corporation Sirei 2000 Post Oak Boulevard Houston, Texas 77056 23432-23434 Permian - Red Eagle
	City, 23432-23434 Perman – Red Bagie PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery
COG Operating LLC 600 West Illing Avenue Midland, Texas 79701 23432-23434 Permian - Red Eagle	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No MAR 0 7 2023 APR
9590 9402 7635 2122 8897 75 2 Article Number (2006) 1183 8769	3. Service Type Hinkle Shanor LL☐ Priority Mail Express® □ Adult Signature Santa Fe NM 875 ∰Registered Mail™ □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery Restricted Delivery □ Insured Mail Exerticated Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

34	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
-7	For delivery information, visit our website at www.usps.com®.
L-	OFFICIALUSE
186	Certified Mail Fee \$ Extra Sentiona \$ Face (but to the first text to the first text text text text text text text te
	\$ Extra Services & Fees (check box, add fee as appropriate) Return Receipt (hardcopy) \$ Return Receipt (electronic) \$ Postmark
0000	Certified Mail Restricted Delivery \$ Adult Signature Required \$ Adult Signature Restricted Delivery \$
	Postage
0600	\$ Total Postage and Fees
	s
	Sent To
7020	Street and Ap CRM 2018, L.P. 1999 Bryan St Ste 900
	Dallas, TX 75201-3140 23432-23434 Permian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



Record of Email Notice to Chevron U.S.A. Inc.



From: Moss, Grace < Grace. Davenport@chevron.com>

Sent: Tuesday, April 18, 2023 11:48 AM

To: Mark Hajdik < Mark. Hajdik @permianres.com >

Subject: RE: -EXTERNAL- FW: Uluru 121H, 122H, 131H, & 132H Wells

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

I'd say its acceptable given Chevron's lack of WI/options.

Thanks Mark,

Grace Davenport Moss

Land Representative- Transactions Tel 713-372-0575

From: Mark Hajdik < Mark. Hajdik@permianres.com >

Sent: Tuesday, April 18, 2023 11:36 AM

To: Moss, Grace < <u>Grace.Davenport@chevron.com</u>>

Subject: [**EXTERNAL**] RE: -EXTERNAL- FW: Uluru 121H, 122H, 131H, & 132H Wells

Be aware this external email contains an attachment and/or link.

Ensure the email and contents are expected. If there are concerns, please submit suspicious messages to the Cyber Intelligence Center using the Report Phishing button.

Are you all good with considering the email of the PDF sufficient notice?

Thanks,

Mark

Mark Hajdik

Permian Resources

From: Moss, Grace < <u>Grace.Davenport@chevron.com</u>>

Sent: Tuesday, April 18, 2023 11:00 AM

To: Mark Hajdik < <u>Mark. Hajdik@permianres.com</u>>

Subject: RE: -EXTERNAL- FW: Uluru 121H, 122H, 131H, & 132H Wells

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Hi Mark,

We did send our pre-payment for the Uluru wells.

Thanks for the notice on the Red Eagle. I'll socialize for awareness.

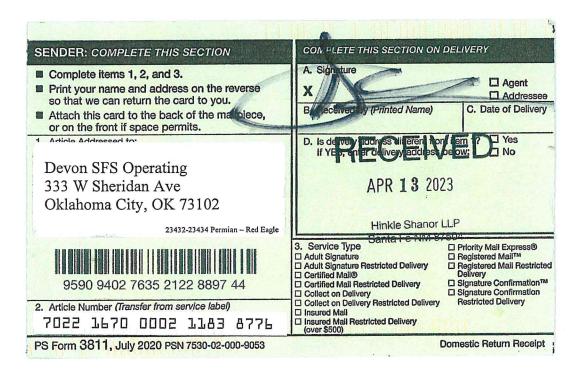
Thanks,

Grace Davenport MossLand Representative- Transactions
Tel 713-372-0575

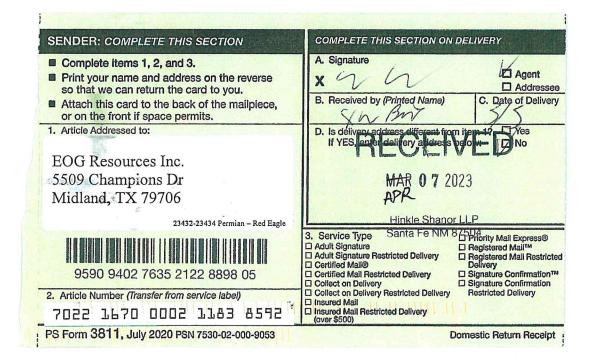
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김	Chi Energy, Inc.
7020	Street and Ap 212 N Main St # 212 Midland, TX 79701
. ~	City, State, 2l. 23432-23434 Permian - Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Chi Energy, Inc. 212 N Main St # 212 Midland, TX 79701	A. Signature X
9590 9402 7635 2122 8890 72 /	3. Service Type □ Adult Signature Fe NM 87504 □ Adult Signature Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail
PS Form 3811, July 2020 PSN 7530-02-000-9053	Unsured Mail Restricted Delivery (over \$500) Domestic Return Receipt

ham and	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X. C. Agent A Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D. Is delivery address different from item 1? ☐ Yes If YES, enter delivery address below: ☐ No
Thomas A. Crow, Trustee of the Mark E. Joling Revocable Trust 8210 Louisiana Blvd NE, Suite B Albuquerque, NM 87113	RECEIVED AFR 0 7 2023
9590 9402 7635 2122 8888 15	3. Service Type □ Adult Signature Heating of University □ Adult Signature Heating of University □ Certified Mail® □ Certified Mail® Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery □ Collect on Delivery Restricted Delivery
2. Article Number (Transfer from service label) 7022 1670 0002 1163 6691	☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

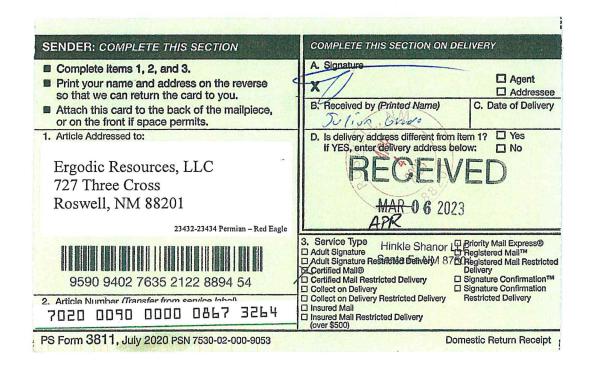


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7022	\$ Sent To EOG Resources Inc, 5509 Champions Dr Midland, TX 79706 23432-23434 Permian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



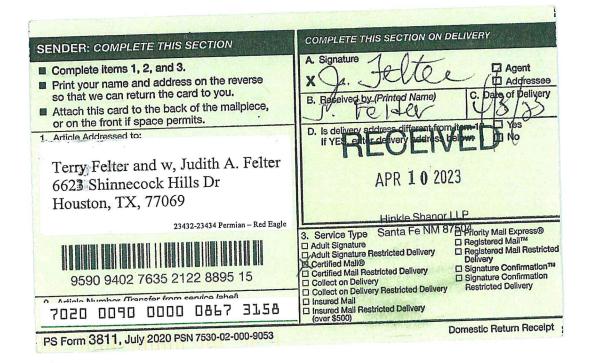
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7022	Estates of Will Holt & Vina Holt 100 Stalling Ln Erwin, TN 37650 23432-23434 Permian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Carried St. Land	
SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X A Gent Addressee B. Received by (Printed Name) C. Date of Delivery C. Date of Delivery
1. Article Addressed to: Estates of Will Holt & Vina Holt 100 Stalling Ln Erwin, TN 37650	D. Is delivery address different from item 1? Ves If YES extra delivery address below: No APR 11 2023
23432-23434 Permian – Red Eagle	
9590 9402 7635 2122 8889 38	3. Service Type Stanor LTD Priority Mall Express® □ Adult Signature Santa Fe NM 87504 Registered Mall™ □ Adult Signature Restricted Delivery □ Certified Mall Restricted Delivery □ Collect on Delivery □ Collect on Delivery
2. Article Number (Transfer from service label)	Collect on Delivery Restricted Delivery Restricted Delivery
	☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

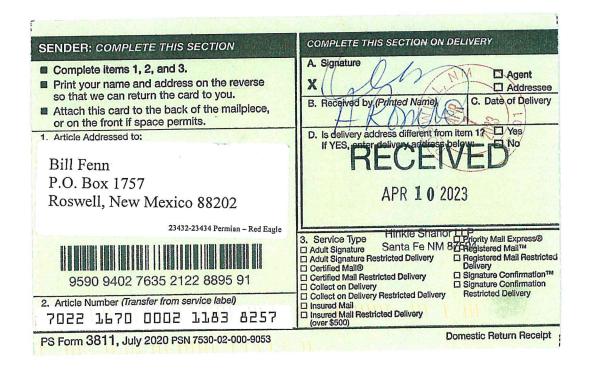
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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



58	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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	Sent To Terry Felter and w, Judith A. Felter
7020	Street and Ap 6623 Shinnecock Hills Dr Houston, TX, 77069
	City, State, Zl. 23432-23434 Permian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



:57	U.S. Postal Service [™] CERTIFIED MAIL [®] RECEIPT Domestic Mail Only
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•	Roswell, New Mexico 88202 Ž 23432-23434 Pennian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



U.S. Postal Service™
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PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



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7022	S Sent To Harvard Petroleum Corporation P.O. Box 936 Roswell, New Mexico 88202 23432-23434 Pennian - Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X Bull Line Addressee B. Received by (Printed Name) C. Date of Delivery
Harvard Petroleum Corporation P.O. Box 936 Poswell, New Mexico 88202	D. Is delivery address different from item 12. Yes If YES, enter delivery address below: No MAR 0 6 2023 A7R 4
9590 9402 7635 2122 8895 84 2. Article Number (Transfer from service label) 7022 1670 0002 1183 8264	3. Service Type □ Adult Signature □ Adult Signature Restricted Delivery □ Certified Mail® □ Certified Mail® □ Certified Mail Restricted Delivery □ Collect on Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery □ (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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. 2990	OFFICIAL Certified Mail Fee	USE
	S Extra Sandaga & Farm (1)	CAPTE PAY
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7020	Sent To JAP Oil Corp. c/o E E Palmer 310 College Ave City, State, ZiP4 Levelland, TX 79336-4106 23432-23434 Pennian	MANN. P.O.S.
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. Article Addressed to: JAP Dil Corp. c/o EE Palmer 310 College Ave Levelland, TX 79336-4106 23432-23434 Permian - Red Eagle	A. Signature X
9590 9402 7635 2122 8894 30 2 Article Number Transfer from service Jahrell 7020 0090 0000 0867 3271	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature X ONI A PINO Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1 Article Addressed to:	D. Is delivery address different from item 17 Yes If YES, enter delivery address below. No
Jalapeno Corporation	
1429 Central Avenue NW	MAR 0 5 2023
Albuquerque, New Mexico 87104	APR APR
23432-23434 Permian – Red Eagle	Hinkle Shanor L.P.
9590 9402 7635 2122 8888 60	3, Service Type Santa Fe NM 875 Mority Mail Express® ☐ Adult Signature ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery
2. Article Number (Transfer from service label) 7022 1670 0002 1163 6752	☐ Insured Mail ☐ Insured Mail Restricted Delivery (over \$500)
S Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

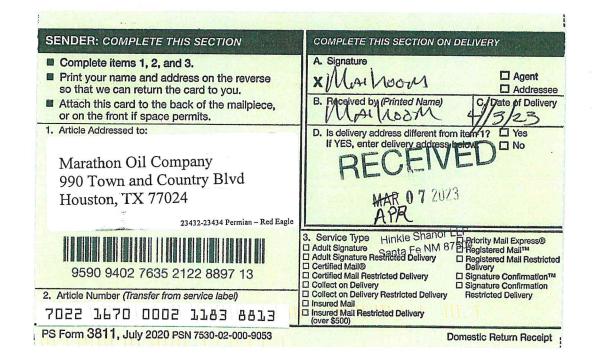
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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 1. Article Addressed to: 	A. Signature X
LoIn Energy Corporation P.O. Box 1059 La Grange, Texas 78945	RECEIVED APR 0 7 2023
23432-23434 Permian – Red Eagle 9590 9402 7635 2122 8897 68 2. Article Number (Transfer from service label) 7022 1670 0002 1183 8714	3. Service Type □ Adult Signature Hinkle Shanor LL Registered Mail™ □ Adult Signature Restricted Delivery 875 → Registered Mail Restricted Delivery □ Certified Mail Restricted Delivery □ Collect on Delivery □ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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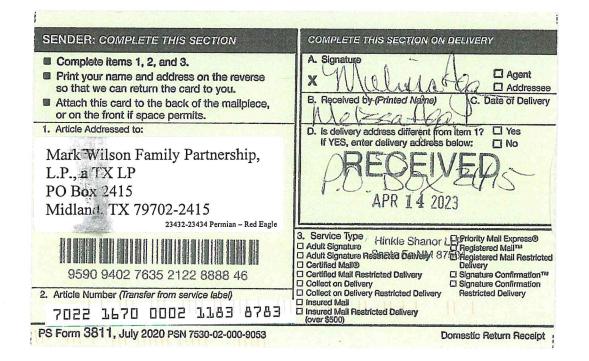
- 7	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT
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Ш	MCM Permian, LLC
7020	Street and 3811 Turtle Creek Blvd, Ste 1100
r~	Dallas, TX 75219-4487
	City, State, 23432-23434 Permian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: MCM Permian, LLC 3811 Turtle Creek Blvd, Ste 1100 Dallas, TX 75219-4487	A. Signature X
23432-23434 Permian – Red Eagle 9590 9402 7635 2122 8895 22 2. Article Number (Transfer from service label) 7020 0090 0000 0667 3141	3. Service Type
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions



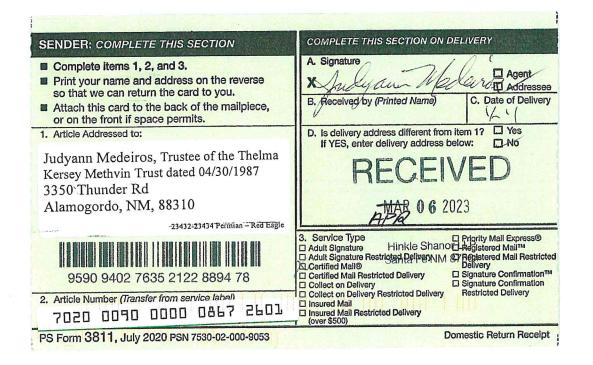
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7022	Sent To - Mark Wilson Family D		
7.	S Mark Wilson Family Partnership, L.P., a TX LP PO Box 2415 Midland, TX 79702-2415 Z 23432-23434 Permian - Red Engle		
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7020	Sent To Judyann Medeiros, Trustee of the Margaret A Kersey Holcomb Trst dated March 22, 1993 Street and Api 3350 Thunder Rd			
~	Alamogordo NM 88310			
	City, State, Zil 23432-23434 Permian – Red Eagle			
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions			



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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. Article Addressed to: Mewbourne Oil Company 500 W Texas #1020 Midfand, TX 79701	A. Signature X Agent Addressee B. Received by (Printed Name) C. Date of Delivery D. Is delivery address different from item 1? If YES, enter delivery address below: No RECEIVED
23432-23434 Permian – Red Eagle	MPR
9590 9402 7635 2122 8895 77 2. Article Number Gransfer from service lebel 7022 1670 0002 1183 8271	3. Service Type □ Adult Signature Hinkle Shanor □ Registered Mail™ □ Adult Signature Restricted Pelivery Signature Confirmation™ □ Collect on Delivery Collect on Delivery Restricted Delivery Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

7]	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only		
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7			
	City, State, ZIP+4 23432-23434 Permian - Red Eagle		
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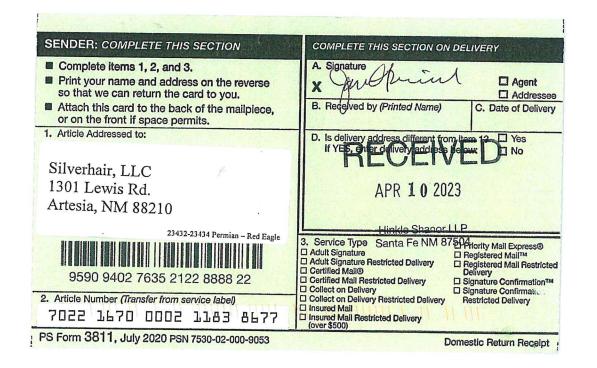
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7022	S Sent To Si Red River Energy Partners, LLC PO Box 2455 Midland, TX 79702 23432-23434 Permian – Red Eagle		
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions		



SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
1. Article Addressed to:	D, Is delivery address different from Item 1? Yes If YES, enter delivery address below: No
Santo Legado, LLC 101 South 4th Street # B Artosia, NM 88210	RECEIVED HAR 0 6 2023
9590 9402 7635 2122 8897 51	3, Service Type □ Adult Signature
2. Article Number (Transfer from service label) 7022 1670 0002 1183 8745	☐ Collect on Delivery Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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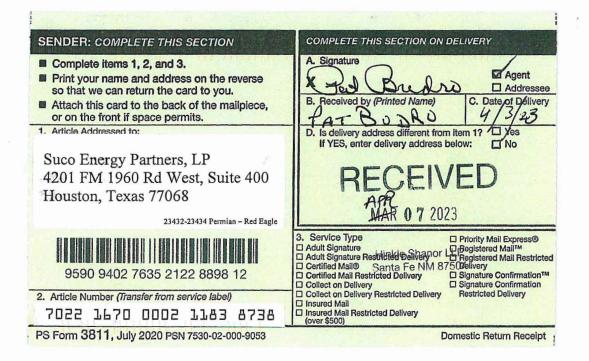


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	Sent To Slayton Investments, LLC
	Street and Ant P.O. Box 2035
7~	Roswell, NM 88202 – 2035 City, State, ZIP+ 23432-23434 Permian – Red Eagle
	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailplece, or on the front if space permits. 	A. Signature X Sully Killy C. Date of Delivery Kelly Killy C.
Slayton Investments, LLC P. O. Box 2035 Roswell, NM 88202 – 2035	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No RECEIVED HAR 0 6 2023
9590 9402 7635 2122 8894 92 2. Article Number (Transfer from service label) 7020 0090 0000 0667 2588	3. Service Type Hinkle Shanor LL⊞ Priority Mail Express® Adult Signature Restricted Delivery ☐ Adult Signature Restricted Delivery ☐ Certified Mail® ☐ Delivery ☐ Collect on Delivery ☐ Collect on Delivery ☐ Insured Mail Restricted Delivery ☐ Insured Mail Restricted Delivery (over \$500)
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

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SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY
 Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	A. Signature A. Signature Agent Addressee B. Received by (Printed Name) C. Date of Delivery
Springwood Minerals 6, LP PO Box 3579 Midland, TX 79702-3579	D. is delivery address different from item ?
23432-23434 Permian – Red Eagle 9590 9402 7635 2122 8895 53 2. Article Number Gransfer from service John 7022 1670 0002 1183 8295	3. Service Type ☐ Adult Signature ☐ Adult Signature Restricted Delivery NM Engistered Mail™ ☐ Adult Signature Restricted Delivery NM Engistered Mail Restricted Certified Mail® ☐ Certified Mail® ☐ Certified Mail Restricted Delivery ☐ Collect on Delivery ☐ Insured Mail ☐ Insured Mail ☐ Insured Mail ☐ Restricted Delivery ☐ Collect on Serviced Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Delivery ☐ Collect on Delivery Restricted Delivery ☐ Collect on Serviced Delivery
PS Form 3811, July 2020 PSN 7530-02-000-9053	Domestic Return Receipt

738	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
87	For delivery information, visit our website at www.usps.com®.
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7022	Sent 70 Suco Energy Partners, LP 4201 FM 1960 Rd West, Suite 400 Houston, Texas 77068 C 23432-23434 Permian – Red Eagle PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





Record of Email Notice to WPX Permian, LLC



From: Bennett, Andy <Andy.Bennett@dvn.com>

Sent: Tuesday, April 18, 2023 1:15 PM

To: Mark Hajdik < Mark. Hajdik @permianres.com >

Subject: RE: [EXTERNAL] RE: -EXTERNAL- Red Eagle 18 State Com Pooling

WARNING: The sender of this email could not be validated and may not match the person in the "From" field.

Ya, based on the large size of the lease and since WPX owns under various tracts in other legal descriptions, I'm sure we won't assign the RT, so we can be listed as RT for pooling purposes and sign the CA's.



From: Mark Hajdik < <u>Mark. Hajdik@permianres.com</u> >

Sent: Tuesday, April 18, 2023 1:05 PM

To: Bennett, Andy <<u>Andy.Bennett@dvn.com</u>>

Subject: RE: [EXTERNAL] RE: -EXTERNAL- Red Eagle 18 State Com Pooling

Andy,

Do you have any objection to WPX being on our Red Eagle pooling cases for record title only? WPX has that 648 lease that you all typically do not prefer to assign out.

Thanks,

Mark

Mark Hajdik

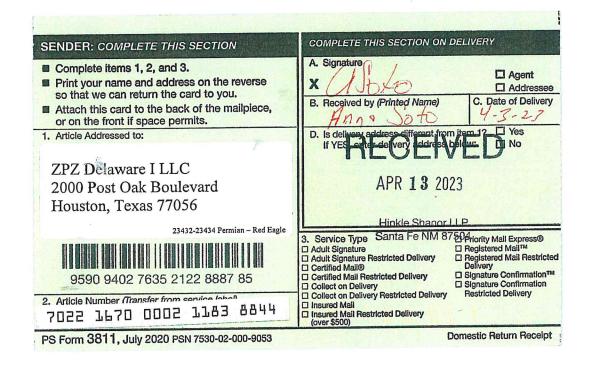
Permian Resources

From: Bennett, Andy <<u>Andy.Bennett@dvn.com</u>>

75	U.S. Postal Service™ CERTIFIED MAIL® REC Domestic Mail Only	CEIPT
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7022	S S4-T- Yates Brothers, a partnership PO Box 1394 Artesia, NM 88211 (23432-23434 Permian - Red Eagle	
	PS Form 3800, April 2015 PSN 7530-02-000-9047	See Reverse for Instructions



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	PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions





FAQs >

Tracking Number: Remove X

70200090000008673134

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item has been delivered to an agent for final delivery in DALLAS, TX 75201 on April 3, 2023 at 9:17 am.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered to Agent Delivered to Agent for Final Delivery

DALLAS, TX 75201 April 3, 2023, 9:17 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER April 3, 2023, 4:55 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER April 2, 2023, 9:46 am

In Transit to Next Facility

April 1, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 9:22 pm

Arrived at USPS Facility

Feedbac

ALBUQUERQUE, NM 87101 March 31, 2023, 8:33 pm

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Product Information	~
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FAQs >

Tracking Number:

70221670000211838851

Copy Schedule a Redelivery (https://tools.usps.com/redelivery.htm)

Latest Update

This is a reminder to arrange for redelivery of your item before April 21, 2023 or your item will be returned on April 22, 2023. You may arrange redelivery by using the Schedule a Redelivery feature on this page or may pick up the item at the Post Office indicated on the notice.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt: Action Needed

Reminder to Schedule Redelivery of your item before April 21, 2023

April 12, 2023

Notice Left (No Authorized Recipient Available)

MIRAMAR BEACH, FL 32550 April 7, 2023, 11:43 am

Out for Delivery

MIRAMAR BEACH, FL 32550 April 7, 2023, 8:21 am

Arrived at Post Office

MIRAMAR BEACH, FL 32550 April 7, 2023, 8:10 am

Departed USPS Regional Facility

PENSACOLA FL PROCESSING CENTER April 6, 2023, 7:31 pm

Arrived at USPS Regional Facility

Feedbacl

PENSACOLA FL PROCESSING CENTER April 6, 2023, 2:26 am

In Transit to Next Facility

April 5, 2023

Arrived at USPS Regional Facility

WEST PALM BEACH FL DISTRIBUTION CENTER April 3, 2023, 8:07 pm

Departed USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 9:22 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 8:34 pm

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Text & Email Updates	~
Schedule Redelivery	~
USPS Tracking Plus®	~
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FAQs >

Remove X

Tracking Number:

70221670000211838707

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to the front desk, reception area, or mail room at 10:21 am on April 3, 2023 in DALLAS, TX 75240.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Front Desk/Reception/Mail Room

DALLAS, TX 75240 April 3, 2023, 10:21 am

Departed USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER April 3, 2023, 4:55 am

Arrived at USPS Regional Facility

DALLAS TX DISTRIBUTION CENTER April 2, 2023, 9:46 am

In Transit to Next Facility

April 1, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 9:22 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 8:34 pm

Hide Tracking History

Text & Email Updates	~
USPS Tracking Plus®	~
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Enter tracking or barcode numbers	

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Page 86 of 101	U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only
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7022	Steve Sell, MSU Steve Sell, MSU 507 North Marienfeld, Suite 100 Midland, Texas 79701 Midland, Texas 79701

FAQs >

Tracking Number:

70221670000211838806

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your item was delivered to an individual at the address at 11:37 am on April 3, 2023 in MIDLAND, TX 79701.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Delivered, Left with Individual

MIDLAND, TX 79701 April 3, 2023, 11:37 am

Departed USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER April 2, 2023, 10:48 pm

Arrived at USPS Regional Facility

MIDLAND TX DISTRIBUTION CENTER April 2, 2023, 4:41 pm

In Transit to Next Facility

April 1, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 9:22 pm

Arrived at USPS Facility

Feedbac

ALBUQUERQUE, NM 87101 March 31, 2023, 8:33 pm

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7055	Sent To Heather Lynn Smith, SP 33268 N Falcon Trl Queen Creek, AZ, 85142 23432-23434 Permian – Red Eagle 23432-23434 Permian – Red Eagle See Reverse for Instruction

FAQs >

Remove X

Tracking Number:

70221670000211838905

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This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

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USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

April 8, 2023

Notice Left (No Authorized Recipient Available)

QUEEN CREEK, AZ 85142 April 3, 2023, 11:29 am

Out for Delivery

QUEEN CREEK, AZ 85142 April 3, 2023, 8:03 am

Arrived at Post Office

QUEEN CREEK, AZ 85142 April 3, 2023, 7:52 am

Departed USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER April 2, 2023, 12:12 pm

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER

April 2, 2023, 7:28 am

In Transit to Next Facility
April 1, 2023

Departed USPS Facility
ALBUQUERQUE, NM 87101

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
March 31, 2023, 8:34 pm

March 31, 2023, 9:22 pm

Hide Tracking History

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23432-23434 Permian - Red Eagle

PS Form 3800, April 2015 PSN 7530-02-000-9047

FAQs >

Tracking Number:

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70221670000211838882

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Latest Update

This is a reminder to arrange for redelivery of your item or your item will be returned to sender.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivery Attempt

Reminder to Schedule Redelivery of your item

April 8, 2023

Available for Redelivery or Pickup

HOLBROOK

April 3, 2023, 5:21 pm

Notice Left (No Authorized Recipient Available)

HOLBROOK, AZ 86025 April 3, 2023, 10:45 am

Out for Delivery

HOLBROOK, AZ 86025 April 3, 2023, 7:42 am

Arrived at Post Office

HOLBROOK, AZ 86025 April 3, 2023, 7:31 am

Departed USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER

April 2, 2023, 6:27 pm

Arrived at USPS Regional Facility

PHOENIX AZ DISTRIBUTION CENTER April 2, 2023, 7:28 am

In Transit to Next Facility

April 1, 2023

Departed USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 9:22 pm

Arrived at USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 8:33 pm

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FAQs >

Tracking Number: Remove X

70221670000211838929

Copy Add to Informed Delivery (https://informeddelivery.usps.com/)

Latest Update

Your package is moving within the USPS network and is on track to be delivered to its final destination. It is currently in transit to the next facility.

Get More Out of USPS Tracking:

USPS Tracking Plus®

Delivered

Out for Delivery

Preparing for Delivery

Moving Through Network

In Transit to Next Facility

April 7, 2023

Departed USPS Regional Facility

DENVER CO DISTRIBUTION CENTER April 3, 2023, 9:14 am

Arrived at USPS Regional Facility

DENVER CO DISTRIBUTION CENTER April 2, 2023, 8:31 am

Departed USPS Facility

ALBUQUERQUE, NM 87101 March 31, 2023, 9:22 pm Feedbacl

Arrived at USPS Facility
ALBUQUERQUE, NM 87101
March 31, 2023, 8:34 pm

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HINKLE SHANOR LLP ATTORNEYS AT LAW

POST OFFICE BOX 2068 SANTA FE. NEW MEXICO 87504

CERTIFIED MAIL



7022 1670 0002 1183 8868

ZIP 87501

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APR 14 2023

Hinkle Shanor LLP Santa Fe NM 87504 Diasu

600 Travis Street Suite Houston, TX 77002

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HINKLE SHANOR LLP
POST OFFICE BOX 2068
SANTA FE, NEW MEXICO 87504



RECEIVED

APR 14 2023

Hinkle Shanor LLP Santa Fe NM 87504 Meredith W. Jones and Betty Sue Jones, Trustees fbo Pamela Sue Jones, Deborah Jones, and Mark M. Jones

Jones, and Mark M. Jones 520 Navajo Rd

Los Alamos, NM, 87544

01244-KF2-TN

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RETURN TO SENDER
REFUSED

UNABLE TO FORWARD RETURN TO SENDER

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04/12/2023

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APR 14 2025

Hinkle Shanor! Santa Fe NM 97504

CERTIFIED MAIL



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ZIP 87501 02 7H

KMF Land, LLC 1144 15th St Ste 2650 Denver, CO 80202

23432-23434 Permian - Red Eagle

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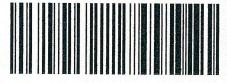
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APR 14 2023

Hinkle Shanor LLP Santa Fe NM 87504

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Loco Hills Production Co, LLC 412 S 3rd St

Artesia, NM 88

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